

**REDLINED
TARIFF
SHEETS**

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1

SCHEDULE Table of Contents

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule Table of Contents Sheet 1

Company Wide
(Territory to which schedule is applicable)

which was filed January 22, 2003
April 30, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TABLE OF CONTENTS

	<u>Index No.</u>
TABLE OF CONTENTS	1
INDEX OF COMMUNITIES SERVED BY M, K and T SYSTEMS	8
TERRITORY DEFINITIONS	9
NATURAL GAS RATES MASTER TARIFF	10
OTHER SCHEDULES AND RESTRUCTURING CHARGES	12
REFORMED GAS SUPPLY ADJUSTMENT	14
GAS SUPPLY RESTRUCTURING CHARGES	16
RATE SCHEDULES	
Residential Sales - RS-1	31
Commercial Sales - CS -1	32
High Load Factor Sales Service - HLF-1	33
Oil Field Sales Service - OFS-1	33
Grain Dryer Sales Service - GR-1	34
Irrigation Sales Service - IRR-1	35
Annex 1 to Schedule IRR-1	36
Industrial Sales Service - IND-1	40
Commercial Service Transportation - COMT-1	44
Commercial and Industrial Gas Transportation Service - COMT-2	45
High Load Factor Transportation Service - HLFT-1	46
Oil Field Transportation Service - OFT-1	46
Grain Dryer Transportation Service - GRT-1	47
Industrial Service Transportation - INDT-1	48
Livestock Operations Transportation - LVST-1	49
Irrigation Transportation Service - IRRT-1	50
Flexible Rate Rider - FRR	53
GAS SUPPLY COST ADJUSTMENT	54

Issued	Month	Day	Year
Effective	<u>January 22, 2003</u>	<u>Upon Commission Approval</u>	
	Month	Day	Year
By	Signature of Officer		President
	<u>Earnest A. Lehman</u>		<u>Title</u>

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2

SCHEDULE Table of Contents

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Table of Contents Sheet 2

Company Wide

January 22, 2003

(Territory to which schedule is applicable)

which was filed August 14, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TABLE OF CONTENTS - cont.

NATURAL GAS CURTAILMENT PLAN 61

FINNEY/KEARNEY COUNTY IRRIGATION PROJECT - FCI 66

NORMALIZATION VOLUME RIDER - NVR 76

NATURAL GAS TERMS AND CONDITIONS 101

~~DISTRIBUTION TRANSPORTATION SERVICE RATE SCHEDULE~~ ~~201~~

DISTRIBUTION TRANSPORTATION ~~GENERAL~~ TERMS AND CONDITIONS ~~212~~ 200

Issued _____
 Month Day Year

Effective January 22, 2003 *Upon Commission Approval*
 Month Day Year

By _____ President
Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

SCHEDULE Master Tariff

Master Tariff

Replacing Schedule Rates Sheets Sheet 1 and 3

January 22, 2003

which was filed March 7, 2001 and April 25, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Type of Charge	System	Billing Units	Delivery Rate	Restructuring Charges	Other Schedules
<u>Residential Sales- RS-1</u>					
Customer Charge	M, K, T	\$/Month	\$10.00 \$13.00	RGS, GSR	GSCA, NVR
Commodity Charge		\$/Therm	0.112000 0.154000		
<u>Commercial Sales - COM-1</u>					
Customer Charge	M, K, T	\$/Month	\$15.00 \$20.00	RGS, GSR	GSCA, NVR
Commodity Charge		\$/Therm	0.090000 0.133000		
<u>High Load Factor Sales - HLF-1 Oil Field Sales - OFS-1</u>					
Customer Charge	M	\$/Month	\$30.00 \$55.00	GSR	GSCA, NVR
Commodity Charge		\$/Therm	0.080000 0.093000		
<u>Grain Dryer Sales - GR-1</u>					
Customer Charge	K	\$/Month	\$15.00 \$20.00	RGS	GSCA, NVR
Commodity Charge		\$/Therm	0.090000		
<u>Irrigation Sales - IRR-1</u>					
Customer Charge	K	\$/Month	\$30.00	RGS	GSCA, NVR
Commodity Charge - Non-Winter		\$/Therm	0.080000 0.088000		
Commodity Charge - Winter		\$/Therm	0.154000		
<u>Industrial Services Sales - IND-1</u>					
Customer Charge	K	\$/Month	\$115.00 \$205.00	RGS	GSCA, NVR
Commodity Charge		\$/Therm	0.060000 0.085000		
<u>Commercial Transport - COMT-1</u>					
Customer Charge	K	\$/Month	\$30.00	RGS	NVR
Commodity Charge		\$/Therm	0.087000 0.090000		
<u>Commercial Transport - COMT-2</u>					
Customer Charge	M, T	\$/Month	\$50.00 \$54.00	GSR	NVR
Commodity Charge		\$/Therm	0.075000		
<u>High Load Factor Transport - HFLT-1 Oil Field Transport - OFT-1</u>					
Customer Charge	M	\$/Month	\$60.00 \$85.00	GSR	NVR
Commodity Charge		\$/Therm	0.060000 0.093000		

Issued _____
 Month Day Year
 Effective January 22, 2003 Upon Commission Approval
 Month Day Year
 By _____ President
 Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 11

MIDWEST ENERGY, INC.
 (Name of Issuing Utility)
Company Wide
 (Territory to which schedule is applicable)

SCHEDULE Master Tariff
~~Master Tariff~~
 Replacing Schedule ~~Rate Sheets~~ Rate Sheets Sheet 2, 3 and 4
~~March 7, 2001; April 25, 2002 and~~
 which was filed ~~April 25, 2002~~ January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET - Cont.**

Type of Charge	System	Billing Units	Delivery Rate	Restructuring Charges	Other Schedules
<u>Grain Dryers Transport - GRT-1</u>					
Customer Charge	K	\$/Month	\$30.00	RGS	NVR
Commodity Charge		\$/Therm	0.087000 0.090000		
<u>Industrial Transport- INDT-1</u>					
Customer Charge	K	\$/Month	\$215.00	RGS	NVR
Commodity Charge		\$/Therm	0.060000 0.085000		
<u>Livestock Transport - LVST-1</u>					
Customer Charge	K	\$/Month	\$215.00	RGS	NVR
Commodity Charge		\$/Therm	0.034000 0.035500		
<u>Irrigation Transport</u>					
Customer Charge	K	\$/Month	\$40.00	RGS	NVR
Commodity Charge - Non-Winter		\$/Therm	0.070000 0.088000		
Commodity Charge - Winter		\$/Therm	0.154000		

Issued _____
 Month Day Year
 Effective January 22, 2003 Upon Commission Approval
 Month Day Year
 By _____ President
 Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 46

SCHEDULE GSR

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSR Sheet 1

M-System

(Territory to which schedule is applicable)

which was filed June 13, 2001

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GAS SUPPLY RESTRUCTURING ADJUSTMENT

APPLICABLE

All of the Company's retail gas rate schedules, including transportation services, will be subject to a gas supply restructuring (GSR) adjustment, to be computed as follows.

COMPUTATION FORMULA

The specified service rates are subject to adjustment for change in the Company's average GSR cost attributable to above market costs in the Supply Transition Program contract with KN Gas Supply Services (KNGSS). On the anniversary of the first day of the month following the approval of this tariff, Company will project the average GSR cost for the next twelve months. The annual projection will be computed using the following formula:

$$\frac{C}{TV} = \text{Adjustment}$$

Where:

C = Estimated annual above market GSR costs.

TV = The estimated total sales and adjusted transportation volume in MMBtu for the twelve-month period. If the actual volume reflects a line loss factor greater than the limit value, the volume will be adjusted and restated, based on the limit value for line loss.

COMPUTATION PERIOD

The computation period will be the subsequent twelve-month period beginning with the first day of the month following the approval of this tariff.

COMPUTATION FREQUENCY

The computation will be made annually.

COSTS INCLUDED

The formula includes only GSR costs which are properly included in FERC Accounts 800, 801, 802, 803, 804 applicable to Kansas, 805, 806, 808, and 809 but which have been excluded from the calculation in Schedule PGA-1.

Issued	Month	Day	Year
Effective	<u>January 22, 2003 Upon Commission Approval</u>		
	Month	Day	Year
By	President		
<u>Earnest Lehman</u>	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M-System

(Territory to which schedule is applicable)

Replacing Schedule GSR Sheet 2

which was filed June 13, 2001

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SETTLEMENT PROVISION

Subsequent to the effective date of this schedule, the Company will maintain a continuing monthly comparison of the Company's estimated and actual GSR costs as shown on its books and records. The GSR premium shall be the difference between the currently effective STP commodity price and the first of month spot price reported by *Inside FERC* on the five regional pipelines referenced in the STP contract, reduced by 15.51 cents per MMBtu for the long term supply and swing value of the STP contract. If the GSR premium is greater than zero, the actual GSR cost shall be determined by multiplying actual STP volumes invoiced by KINGSS by the GSR premium. If the GSR premium is less than or equal to zero, the actual GSR cost shall be zero.

For each twelve-month computation period, the cumulative differences between the estimated and actual GSR costs will be added to the "Actual Cost Remainder" described below to produce a cumulative balance of over-recovered or under-recovered costs. An "Actual Cost Adjustment-GSR" (ACA-GSR) will be computed by dividing the cumulative balance of under-recovered or over-recovered costs by the total sales and adjusted transportation volume during the twelve-month period ending on that date. This adjustment will be rounded to the nearest .01¢/MMBtu and applied to sales and adjusted transportation volumes billed on or after the first day of the month following the month in which the adjustment has been approved by the Commission. The ACA-GSR will remain in effect until superseded by a subsequent ACA-GSR value calculated according to this provision.

The amounts actually collected or returned under the ACA-GSR will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "Actual Cost Remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent ACA-GSR.

REPORTING REQUIREMENTS

The Company will submit to the Commission on or before the twenty-fifth day of each month, a GSR cost report, in the format prescribed by the Commission.

LINE LOSS LIMITATIONS

In the event that the line loss (unaccounted for gas) statistic for the computation period exceeds the limit of 4.00%, the Company will compute the purchased gas adjustment using the limit value rather than the actual estimated operating statistic value.

Issued _____	Month _____	Day _____	Year _____
Effective <u>January 22, 2003</u>	<u>Upon Commission Approval</u>		
_____	Month _____	Day _____	Year _____
By _____	President		
<u>Earnest Lehman</u>	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 48 16

SCHEDULE Reserved

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Reserved Sheet

January 22, 2003

which was filed April 25, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

Pages 1648 - 30 are Reserved for Future Use.

Issued	Month	Day	Year
Effective	<u>January 22, 2003 Upon Commission Approval</u>		
	Month	Day	Year
By	<u>Earnest Lehman</u>		President
	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule GSCA Sheet 1

July 12, 2005
which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GAS SUPPLY COST ADJUSTMENT

1. APPLICABILITY.

The Gas Supply Cost Adjustment (GSCA) determined hereunder shall be applied to all sales rate schedules contained in the Company's tariff filed with the Kansas Corporation Commission unless otherwise specifically stated. The GSCA is the Company's Energy Cost Adjustment Clause and is in accordance with the KCC PGA-1 tariff.

2. COMPUTATION PERIOD AND FREQUENCY.

Each year the Company shall make a filing with the Commission in which the Company will determine the Gas Supply Adjustment pursuant to paragraphs three through six herein to be effective during the twelve-month period beginning on the anniversary of the first day of the month following the approval of this tariff (computation period). In addition, the Company will update the Purchase Cost Component (PCC) of the GSCA as defined in paragraphs three and four if the PCC changes by more than \$0.01/MMBTU, from the preceding month.

3. DETERMINATION OF GAS SUPPLY COST.

The Gas Supply Cost for the period shall be determined by summing the Purchase Cost Component and the Delivery Cost Component during the period.

- a. Purchase Cost Component is equal to the specific system (M, K or T) average composite unit cost to Company for purchasing, gathering, treating, and processing of gas or any other services, fees, and taxes assessed, under contract or otherwise multiplied by quantities of gas received or to be received by these customers as applicable during the period at the Kansas Corporation Commission jurisdiction facilities.
- b. The Delivery Cost Component shall be all costs to the Company for transportation upstream and storage directly attributable to the specific system (M, K or T) during the period. ~~It shall be allocated to customer classes based on the most recently approved Company cost of service study.~~ For the M and T Systems, all sales customers shall be allocated costs based on the volumetric average for each system. For the K System, industrial, irrigation and grain drying classes (collectively, the "non-winter seasonal classes") will only be charged a delivery cost component during the winter months (the billing months of January through March). K System capacity charges will be equal to the expected upstream transportation and storage costs divided by the sum of the expected sales to winter season class plus the winter months sales to non-winter seasonal classes.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By			President
	Earnest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule GSCA Sheet 3

which was filed July 12, 2005
July 22, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GAS SUPPLY COST ADJUSTMENT - cont.

6. CAPACITY RELEASE CREDITS

Fifty percent of each month's capacity release credits applicable to Company's Kansas jurisdiction shall be separately accumulated. Annually the Company will calculate a capacity release factor by dividing this balance by the actual sales for the computation period. The release factor will be applied to the projected Gas Supply Cost rate during the next computation period. This balance will then be decreased by those amounts refunded to the customers during the next period.

7. GAS HEDGE PROGRAM

The Company shall operate its Gas Hedge Program pursuant to the Commission's order in *Docket 05-MDWG-1070-HED* ~~*Docket 05-MDWG*~~ *HED*. Direct costs associated with any purchase of financial instruments or other alternative risk management strategies, the balance of which shall not exceed \$790,000 per program year shall be recovered as a portion of the Purchase Cost Component (commodity cost) of each gas system. Hedge costs will be allocated to each gas system (M, K and T) on an annual volume weighted basis. Any under or over recovery of actual program year expenses shall be reflected in an Actual Cost Adjustment (ACA) and recovered/refunded in the next program year. All derivative payoffs, both positive and negative, will be fully reflected in the Purchased Cost Component.

8. REPORTING REQUIREMENTS.

The Company shall submit to the Commission gas cost and gas cost adjustment reports in the format and frequency prescribed by the Commission and its staff.

9. LINE LOSS LIMITATIONS.

In the event that the line loss (unaccounted for gas) statistic for the computation period exceeds the limit of four percent (4%) (utilizing total gas purchases and sales made by Company in Kansas), the Company will compute the Gas Supply Cost Adjustment using the limit value rather than the estimated operating statistic value.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	President		
Earnest Lehman	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 70

SCHEDULE Reserved

MIDWEST ENERGY, INC.

Reserved

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

Company Wide

January 22, 2003

(Territory to which schedule is applicable)

which was filed June 13, 2001 and June 19, 2001

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

Pages 70 - 75 ~~100~~ are Reserved for Future Use.

Issued	Month	Day	Year
Effective	<u>January 22, 2003</u>	<u>Upon Commission Approval</u>	
	Month	Day	Year
By	<u>Earnest Lehman</u>		<u>President</u>
	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 31

SCHEDULE RS-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

RS-1
Replacing Schedule RS, RGS, RGS, RGS Sheet 1 and 2, 1, 1

Company Wide

(Territory to which schedule is applicable)

April 27, 1998; June 13, 2001;
which was filed October 13, 2000 January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RESIDENTIAL GAS SERVICE

Type of Service

Residential Sales - RS-1

Availability

Any metered Customer adjacent to Company's mains using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To a single-family residential dwelling unit supplied through one meter for domestic use and ordinary farm use when the farm use is supplied through the domestic use meter. Ordinary farm use is defined as normal farming activities and production for one's own use or sale and does not include production or processing for commercial purposes.

This schedule is not applicable for residential use where such use is for commercial, professional, or any other gainful enterprise other than ordinary farming; however, if the domestic and ordinary farm use can be separately metered, this schedule is applicable to the metered domestic and ordinary farm portion of energy use. A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the General Gas Service schedule will apply.

Other Schedules

Gas Supply Restructuring (GSR - M System only) Normalized Volume Rider (NVR), Reformed Gas Supply (RGS - K System only), and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	<u>January 22, 2003</u> <i>Upon Commission Approval</i>		
	Month	Day	Year
By	Signature of Officer		Title
	Earnest Lehman		President

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 32

SCHEDULE CS-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule CS, GGS, RGS, Sheet 1, 1

Company Wide

(Territory to which schedule is applicable)

April 27, 1998; June 13, 2001;
which was filed October 13, 2000 January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

COMMERCIAL SALES GAS SERVICE

Type of Service

Commercial Sales - CS-1

Available Availability

Any metered Customer adjacent to Company's mains using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To commercial and institutional Customers and any other Customers for which no specific schedule is provided.

Other Schedules

Gas Supply Restructuring (GSR - M System only) Normalized Volume Rider (NVR), Reformed Gas Supply (RGS - K System only), and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued _____
 Month Day Year
 Effective January 22, 2003 Upon Commission Approval
 Month Day Year
 By _____ President
 Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 33

SCHEDULE ~~HLF-1~~ *OFS-1*

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

Replacing Schedule ~~HLF HLF-1~~ Sheet 1

January 22, 2003

which was filed June 13, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

HIGH LOAD FACTOR SALES SERVICE

OIL FIELD SALES SERVICE

Type of Service

High Load Factor Sales --~~HLF-1~~ Oil Field Sales --*OFS-1*

Availability

For oil field and other uses with high year round use.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To oil field and other Customers whose annual load factor as measured or reasonably estimated by the Company is greater than sixty (60) percent load for pumping or uses incidental to oil field pumping.

Other Schedules

~~Gas Supply Restructuring (GSR) Normalized Volume Rider (NVR) and Gas Supply Cost Adjustment (GSCA).~~

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	January 22, 2003	<i>Upon Commission Approval</i>	
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 34

SCHEDULE GR-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

K System

(Territory to which schedule is applicable)

Replacing Schedule ~~GD GR-1~~ Sheet 1

January 22, 2003

which was filed ~~October 15, 1999~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GRAIN DRYER SALES SERVICE

Type of Service

Grain Dryer Sales - GR-1

Availability

Any metered applicable Customer using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any K System Customers whose primary use is grain drying.

Other Schedules

Normalized Volume Rider (NVR), Reformed Gas Supply (RGS), and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	January 22, 2003	Upon Commission Approval	
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 35

SCHEDULE IRR-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

K System

(Territory to which schedule is applicable)

Replacing Schedule SS IRR-1 Sheet 1

January 22, 2003

which was filed April 27, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

IRRIGATION SALES SERVICE

Type of Service

Irrigation Sales

Availability

Any metered applicable Customer adjacent to Company's mains using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To K System Customers for pumping water for farm land irrigation purposes from an irrigation well.

Other Schedules

Normalized Volume Rider (NVR), Reformed Gas Supply (RGS - K System only), and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Interruptibility

- (a) Company in its absolute discretion may suspend or interrupt, in part or whole, delivery of natural gas; the customer is to maintain complete standby fuel facilities for operation during suspension or interruption where the nature of customer's requirements demands continuous operations.
- (b) Service under this schedule shall be subject to the Conditions of Service set forth in Annex 1, which is made a part of this schedule, and the Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	January 22, 2003	Upon Commission Approval	
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 40

SCHEDULE IND-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

K System

(Territory to which schedule is applicable)

Replacing Schedule IS IND-1 Sheet 1

January 22, 2003

which was filed April 27, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

INDUSTRIAL SALES SERVICE

Type of Service

Industrial Sales Service - IND-1

Availability

Any metered applicable Customer adjacent to Company's mains using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To fuel K System manufacturing or power plant applications under the terms and conditions outlined below. This rate is optional for manufacturing and power plant applications that may benefit from it or whose peak month consumption is expected to exceed or has exceeded 10,000 therms in the last twelve months.

Other Schedules

Normalized Volume Rider (NVR), Reformed Gas Supply (RGS), and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

Company in its absolute discretion may suspend or interrupt, in part or whole, delivery of natural gas; the customer is to maintain complete standby fuel facilities for operation during suspension or interruption where the nature of customer's requirements demands continuous operations.

Issued	Month	Day	Year
Effective	January 22, 2003 Upon Commission Approval		
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 44

SCHEDULE COMT-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

K-System

(Territory to which schedule is applicable)

Replacing Schedule TCS COMT-1 Sheet 1

which was filed April 27, 1998 and June 13, 2001 January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

COMMERCIAL GAS TRANSPORTATION SERVICE

Type of Service

Commercial Gas Transportation Service - COMT-1

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any K-System Customer taking gas transportation service who would otherwise be served under the Commercial Sales Service tariff.

Other Schedules

Normalized Volume Rider (NVR) and Reformed Gas Supply Adjustment (RGS).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	<u>January 22, 2003 Upon Commission Approval</u>		
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 45

MIDWEST ENERGY, INC.

SCHEDULE COMT-2

(Name of Issuing Utility)

Replacing Schedule ~~GGT COMT-2~~ Sheet 1

M and T Systems

April 27, 1998 and

(Territory to which schedule is applicable)

which was filed ~~June 13, 2001~~ January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

COMMERCIAL and INDUSTRIAL GAS TRANSPORTATION SERVICE

Type of Service

Commercial Gas Transportation Service - COMT-2

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any M or T System Customer taking gas transportation service who would otherwise be served under the Commercial Sales Service tariff.

Other Schedules

~~Gas Supply Restructuring Adjustment (GSR)~~ *Normalized Volume Rider (NVR)*.

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	January 22, 2003 Upon Commission Approval		
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 46

SCHEDULE HLFT-1 OFT-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

Replacing Schedule HLFT-1 Sheet 1

January 22, 2003

which was filed June 13, 2001

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

HIGH LOAD FACTOR TRANSPORTATION SERVICE
OIL FIELD TRANSPORTATION SERVICE

Type of Service

~~High Load Factor~~ *Oil Field* Transportation Service - ~~HLFT-1~~ *OFT-1*

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any oil field or ~~related~~ other M System Customer taking distribution transportation service that would otherwise be on the High Load Factor Sales Service tariff.

Other Schedules

~~Gas Supply Restructuring Adjustment (GSR)~~ *Normalized Volume Rider (NVR)*.

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	<u>January 22, 2003 Upon Commission Approval</u>		
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 47

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

K System

(Territory to which schedule is applicable)

SCHEDULE GRT-1

GRT-1

Replacing Schedule Initial Sheet 1

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GRAIN DRYER TRANSPORTATION SERVICE

Type of Service

Grain Drying Transportation Service

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any K System Customer taking gas transportation service who would otherwise be served under the Grain Dryers Sales Service tariff.

Other Schedules

Normalized Volume Rider (NVR) and Reformed Gas Supply Adjustment (RGS).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	January 22, 2003 Upon Commission Approval		
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 48

SCHEDULE INDT-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

K System

(Territory to which schedule is applicable)

Replacing Schedule

INDT-1

-TIS

Sheet 1

which was filed

January 22, 2003

April 27, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

INDUSTRIAL TRANSPORTATION SERVICE

Type of Service

Industrial Transportation Service - INDT-1

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any K System Customer taking distribution transportation service that would otherwise be on the Industrial Sales Service tariff.

Other Schedules

Normalized Volume Rider (NVR) and Reformed Gas Supply Adjustment (RGS).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	January 22, 2003	<i>Upon Commission Approval</i>	
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 49

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

K System

(Territory to which schedule is applicable)

SCHEDULE LVST-1

LVST-1

Replacing Schedule

TLS

Sheet 1

January 22, 2003

which was filed

April 27, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LIVESTOCK TRANSPORTATION SERVICE

Type of Service

Livestock Transportation Service - LVST-1

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any K System livestock operations Customer taking gas transportation service and having a peak consumption (any time in the previous twelve months or projected by the Company) exceeding 10,000 therms.

Other Schedules

Normalized Volume Rider (NVR) and Reformed Gas Supply Adjustment (RGS).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	January 22, 2003	<i>Upon Commission Approval</i>	
	Month	Day	Year
By	Earnest Lehman		President
	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 50

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

K System

(Territory to which schedule is applicable)

SCHEDULE IRRT-1

IRRT-1

Replacing Schedule

TSS

Sheet 1

January 22, 2003

which was filed

April 27, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

IRRIGATION TRANSPORTATION SERVICE

Type of Service

Irrigation Transportation Service - IRRT-1

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any K System Customer taking distribution transportation service that would otherwise be on the Irrigation Sales Service tariff.

Other Schedules

Normalized Volume Rider (NVR) and Reformed Gas Supply Adjustment (RGS).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	<u>January 22, 2003 Upon Commission Approval</u>		
	Month	Day	Year
By	<u>Earnest Lehman</u>		President
	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

K System

(Territory to which schedule is applicable)

SCHEDULE FCI

FCI

Replacing Schedule FCI & FCIP2 Sheet 1

January 22, 2003

which was filed June 28, 1999 & June 13, 2001

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

FINNEY/KEARNY COUNTY IRRIGATION PROJECT

AVAILABLE

At locations within the boundaries of the project area set forth herein.

APPLICABLE

This schedule is applicable to both natural gas sales service and distribution transportation service within the defined territory.

RATES FOR SERVICE

Residential: Residential Customers shall be charged the Company's standard residential rates plus \$4.00 per month through May 31, 2004, and the standard residential rate thereafter.

Non-Residential Sales: Non-Residential sales service Customers shall be charged \$25.00 \$20.00 per month, plus \$0.223 \$0.186 per MMBTU, plus the applicable GSCA, plus applicable taxes.

Non-Residential Transportation: Non-Residential transportation service Customers shall be charged \$25.00 \$20.00 per month, plus \$0.223 \$0.186 per MMBTU, plus applicable taxes.

CONSTRUCTION CHARGES

Initial construction costs per quarter section of irrigated land were \$5,855 in Rate Area 1 and \$6,800 in Rate Area 2. Non-Residential Customers connecting to the project after the effective date of this rate schedule shall pay the same construction charges, escalated to reflect typical changes in gas main construction costs since 1999. Customers may elect to pay construction charges over a term not to exceed five years with a discount rate equal to the Company's last approved natural gas rate of return.

OTHER SCHEDULES

Normalized Volume Rider (NVR).

Issued	Month	Day	Year
Effective	January 22, 2003 Upon Commission Approval		
	Month	Day	Year
By	President		
Earnest Lehman	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 70 78

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

SCHEDULE Reserved

Reserved

Replacing Schedule Initial Sheet 1

January 22, 2003

which was filed June 13, 2001 and June 19, 2001

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

Pages ~~78-70~~ - 100 are Reserved for Future Use.

Issued	Month	Day	Year
Effective	<u>Upon Commission Approval</u>		
	Month	Day	Year
By			President
<u>Earnest Lehman</u>	Signature of Officer		Title

**PROPOSED
TARIFF
SHEETS**

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1

SCHEDULE Table of Contents

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Table of Contents Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

TABLE OF CONTENTS

	<u>Index No.</u>
TABLE OF CONTENTS	1
INDEX OF COMMUNITIES SERVED BY M, K and T SYSTEMS	8
TERRITORY DEFINITIONS	9
NATURAL GAS RATES MASTER TARIFF	10
OTHER SCHEDULES AND RESTRUCTURING CHARGES	12
REFORMED GAS SUPPLY ADJUSTMENT	14
RATE SCHEDULES	
Residential Sales - RS-1	31
Commercial Sales - CS -1	32
Oil Field Sales Service - OFS-1	33
Grain Dryer Sales Service - GR-1	34
Irrigation Sales Service - IRR-1	35
Annex 1 to Schedule IRR-1	36
Industrial Sales Service - IND-1	40
Commercial Service Transportation - COMT-1	44
Commercial and Industrial Gas Transportation Service - COMT-2	45
Oil Field Transportation Service - OFT-1	46
Grain Dryer Transportation Service - GRT-1	47
Industrial Service Transportation - INDT-1	48
Livestock Operations Transportation - LVST-1	49
Irrigation Transportation Service - IRRT-1	50
Flexible Rate Rider - FRR	53
GAS SUPPLY COST ADJUSTMENT	54

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Earnest A. Lehman President
 Earnest A. Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2

SCHEDULE Table of Contents

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Table of Contents Sheet 2

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

TABLE OF CONTENTS - cont.

NATURAL GAS CURTAILMENT PLAN 61

FINNEY/KEARNEY COUNTY IRRIGATION PROJECT - FCI 66

NORMALIZATION VOLUME RIDER - NVR 76

NATURAL GAS TERMS AND CONDITIONS 101

DISTRIBUTION TRANSPORTATION TERMS AND CONDITIONS 200

Issued _____

Month Day Year

Effective Upon Commission Approval

Month Day Year

By Ernest A. Lehman President

Ernest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Master Tariff Sheet 1

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Type of Charge	System	Billing Units	Delivery Rate	Restructuring Charges	Other Schedules
Residential Sales - RS-1					
Customer Charge	M, K, T	\$/Month	\$13.00	RGS	GSCA, NVR
Commodity Charge		\$/Therm	0.154000		
Commercial Sales - COM-1					
Customer Charge	M, K, T	\$/Month	\$20.00	RGS	GSCA, NVR
Commodity Charge		\$/Therm	0.133000		
Oil Field Sales - OFS-1					
Customer Charge	M	\$/Month	\$55.00		GSCA, NVR
Commodity Charge		\$/Therm	0.093000		
Grain Dryer Sales - GR-1					
Customer Charge	K	\$/Month	\$20.00	RGS	GSCA, NVR
Commodity Charge		\$/Therm	0.090000		
Irrigation Sales - IRR-1					
Customer Charge	K	\$/Month	\$30.00	RGS	GSCA, NVR
Commodity Charge - Non-Winter		\$/Therm	0.088000		
Commodity Charge - Winter		\$/Therm	0.154000		
Industrial Services Sales - IND-1					
Customer Charge	K	\$/Month	\$205.00	RGS	GSCA, NVR
Commodity Charge		\$/Therm	0.085000		
Commercial Transport - COMT-1					
Customer Charge	K	\$/Month	\$30.00	RGS	NVR
Commodity Charge		\$/Therm	0.090000		
Commercial Transport - COMT-2					
Customer Charge	M, T	\$/Month	\$54.00		NVR
Commodity Charge		\$/Therm	0.075000		
Oil Field Transport - OFT-1					
Customer Charge	M	\$/Month	\$85.00		NVR
Commodity Charge		\$/Therm	0.093000		

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Earnest A. Lehman President
 Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Master Tariff Sheet 2

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET - Cont.

Type of Charge	System	Billing Units	Delivery Rate	Restructuring Charges	Other Schedules
Grain Dryers Transport - GRT-1					
Customer Charge	K	\$/Month	\$30.00	RGS	NVR
Commodity Charge		\$/Therm	0.090000		
Industrial Transport- INDT-1					
Customer Charge	K	\$/Month	\$215.00	RGS	NVR
Commodity Charge		\$/Therm	0.085000		
Livestock Transport - LVST-1					
Customer Charge	K	\$/Month	\$215.00	RGS	NVR
Commodity Charge		\$/Therm	0.035500		
Irrigation Transport					
Customer Charge	K	\$/Month	\$40.00	RGS	NVR
Commodity Charge - Non-Winter		\$/Therm	0.088000		
Commodity Charge - Winter		\$/Therm	0.154000		

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Earnest A. Lehman President
 Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 16

SCHEDULE Reserved

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)


Replacing Schedule Reserved Sheet

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

Pages 16 - 30 are Reserved for Future Use.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
By	Month	Day	Year
By			President
	Earnest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule RS-1 Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RESIDENTIAL GAS SERVICE

Type of Service

Residential Sales - RS-1

Availability

Any metered Customer adjacent to Company's mains using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To a single-family residential dwelling unit supplied through one meter for domestic use and ordinary farm use when the farm use is supplied through the domestic use meter. Ordinary farm use is defined as normal farming activities and production for one's own use or sale and does not include production or processing for commercial purposes.

This schedule is not applicable for residential use where such use is for commercial, professional, or any other gainful enterprise other than ordinary farming; however, if the domestic and ordinary farm use can be separately metered, this schedule is applicable to the metered domestic and ordinary farm portion of energy use. A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the General Gas Service schedule will apply.

Other Schedules

Normalized Volume Rider (NVR), Reformed Gas Supply (RGS - K System only), and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
By	Month	Day	Year
	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 32

SCHEDULE CS-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule CS-1

Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

COMMERCIAL SALES GAS SERVICE

Type of Service

Commercial Sales - CS-1

Availability

Any metered Customer adjacent to Company's mains using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To commercial and institutional Customers and any other Customers for which no specific schedule is provided.

Other Schedules

Normalized Volume Rider (NVR), Reformed Gas Supply (RGS - K System only), and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
By	<i>Ernest A. Lehman</i>		Year
	Ernest Lehman	Signature of Officer	President
			Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 33

SCHEDULE OFS-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

Replacing Schedule HLF-1 Sheet 1

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

OIL FIELD SALES SERVICE

Type of Service

Oil Field Sales – OFS-1

Availability

For oil field use.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

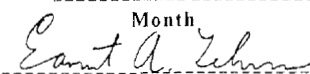
To oil field load for pumping or uses incidental to oil field pumping.

Other Schedules

Normalized Volume Rider (NVR) and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
By	Month	Day	Year
			President
Earnest Lehman	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 34

SCHEDULE GR-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

K System

(Territory to which schedule is applicable)

Replacing Schedule GR-1 Sheet 1

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GRAIN DRYER SALES SERVICE

Type of Service

Grain Dryer Sales - GR-1

Availability

Any metered applicable Customer using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any K System Customers whose primary use is grain drying.

Other Schedules

Normalized Volume Rider (NVR), Reformed Gas Supply (RGS), and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 35

SCHEDULE IRR-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule IRR-1 Sheet 1

K System

(Territory to which schedule is applicable)

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

IRRIGATION SALES SERVICE

Type of Service

Irrigation Sales

Availability

Any metered applicable Customer adjacent to Company's mains using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To K System Customers for pumping water for farm land irrigation purposes from an irrigation well.

Other Schedules

Normalized Volume Rider (NVR), Reformed Gas Supply (RGS - K System only), and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Interruptibility

- (a) Company in its absolute discretion may suspend or interrupt, in part or whole, delivery of natural gas; the customer is to maintain complete standby fuel facilities for operation during suspension or interruption where the nature of customer's requirements demands continuous operations.
- (b) Service under this schedule shall be subject to the Conditions of Service set forth in Annex 1, which is made a part of this schedule, and the Company's terms and conditions on file with this Commission as revised from time to time.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Earnest A. Lehman President
 Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 40

SCHEDULE IND-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

K System

(Territory to which schedule is applicable)

Replacing Schedule IND-1 Sheet 1

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

INDUSTRIAL SALES SERVICE

Type of Service

Industrial Sales Service - IND-1

Availability

Any metered applicable Customer adjacent to Company's mains using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To fuel K System manufacturing or power plant applications under the terms and conditions outlined below. This rate is optional for manufacturing and power plant applications that may benefit from it or whose peak month consumption is expected to exceed or has exceeded 10,000 therms in the last twelve months.

Other Schedules

Normalized Volume Rider (NVR), Reformed Gas Supply (RGS), and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

Company in its absolute discretion may suspend or interrupt, in part or whole, delivery of natural gas; the customer is to maintain complete standby fuel facilities for operation during suspension or interruption where the nature of customer's requirements demands continuous operations.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 44

SCHEDULE COMT-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

K-System

(Territory to which schedule is applicable)

Replacing Schedule COMT-1 Sheet 1

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

COMMERCIAL GAS TRANSPORTATION SERVICE

Type of Service

Commercial Gas Transportation Service - COMT-1

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any K-System Customer taking gas transportation service who would otherwise be served under the Commercial Sales Service tariff.

Other Schedules

Normalized Volume Rider (NVR) and Reformed Gas Supply Adjustment (RGS).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 45

SCHEDULE COMT-2

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M and T Systems

(Territory to which schedule is applicable)

Replacing Schedule COMT-2 Sheet 1

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

COMMERCIAL and INDUSTRIAL GAS TRANSPORTATION SERVICE

Type of Service

Commercial Gas Transportation Service - COMT-2

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any M or T System Customer taking gas transportation service who would otherwise be served under the Commercial Sales Service tariff.

Other Schedules

Normalized Volume Rider (NVR).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 46

SCHEDULE OFFT-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

M System

(Territory to which schedule is applicable)

Replacing Schedule HLFT-1 Sheet 1

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

OIL FIELD TRANSPORTATION SERVICE

Type of Service

Oil Field Transportation Service - OFT-1

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

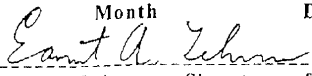
To any oil field or related M System Customer taking distribution transportation service that would otherwise be on the High Load Factor Sales Service tariff.

Other Schedules

Normalized Volume Rider (NVR).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
By	Month	Day	Year
			President
	Ernest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 47

SCHEDULE GRT-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GRT-1 Sheet 1

K System

(Territory to which schedule is applicable)

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GRAIN DRYER TRANSPORTATION SERVICE

Type of Service

Grain Drying Transportation Service

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any K System Customer taking gas transportation service who would otherwise be served under the Grain Dryers Sales Service tariff.

Other Schedules

Normalized Volume Rider (NVR) and Reformed Gas Supply Adjustment (RGS).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
By	Month	Day	Year
	<i>Ernest A. Lehman</i>		
	Ernest Lehman	Signature of Officer	President
			Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 48

SCHEDULE INDT-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule INDT-1 Sheet 1

K System

(Territory to which schedule is applicable)

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

INDUSTRIAL TRANSPORTATION SERVICE

Type of Service

Industrial Transportation Service - INDT-1

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any K System Customer taking distribution transportation service that would otherwise be on the Industrial Sales Service tariff.

Other Schedules

Normalized Volume Rider (NVR) and Reformed Gas Supply Adjustment (RGS).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 49

SCHEDULE LVST-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule LVST-1 Sheet 1

K System

(Territory to which schedule is applicable)

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LIVESTOCK TRANSPORTATION SERVICE

Type of Service

Livestock Transportation Service - LVST-1

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any K System livestock operations Customer taking gas transportation service and having a peak consumption (any time in the previous twelve months or projected by the Company) exceeding 10,000 therms.

Other Schedules

Normalized Volume Rider (NVR) and Reformed Gas Supply Adjustment (RGS).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By *Ernest A. Lehman* President
 Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 50

SCHEDULE IRRT-1

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule IRRT-1 Sheet 1

K System

(Territory to which schedule is applicable)

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

IRRIGATION TRANSPORTATION SERVICE

Type of Service

Irrigation Transportation Service - IRRT-1

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable


To any K System Customer taking distribution transportation service that would otherwise be on the Irrigation Sales Service tariff.

Other Schedules

Normalized Volume Rider (NVR) and Reformed Gas Supply Adjustment (RGS).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
By	Month	Day	Year
			President
	Ernest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 54

SCHEDULE GSCA

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSCA Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed July 12, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GAS SUPPLY COST ADJUSTMENT

1. APPLICABILITY.

The Gas Supply Cost Adjustment (GSCA) determined hereunder shall be applied to all sales rate schedules contained in the Company's tariff filed with the Kansas Corporation Commission unless otherwise specifically stated. The GSCA is the Company's Energy Cost Adjustment Clause and is in accordance with the KCC PGA-1 tariff.

2. COMPUTATION PERIOD AND FREQUENCY.

Each year the Company shall make a filing with the Commission in which the Company will determine the Gas Supply Adjustment pursuant to paragraphs three through six herein to be effective during the twelve-month period beginning on the anniversary of the first day of the month following the approval of this tariff (computation period). In addition, the Company will update the Purchase Cost Component (PCC) of the GSCA as defined in paragraphs three and four if the PCC changes by more than \$0.01/MMBTU, from the preceding month.

3. DETERMINATION OF GAS SUPPLY COST.

The Gas Supply Cost for the period shall be determined by summing the Purchase Cost Component and the Delivery Cost Component during the period.

- a. Purchase Cost Component is equal to the specific system (M, K or T) average composite unit cost to Company for purchasing, gathering, treating, and processing of gas or any other services, fees, and taxes assessed, under contract or otherwise multiplied by quantities of gas received or to be received by these customers as applicable during the period at the Kansas Corporation Commission jurisdiction facilities.
- b. The Delivery Cost Component shall be all costs to the Company for transportation upstream and storage directly attributable to the specific system (M, K or T) during the period. For the M and T Systems, all sales customers shall be allocated costs based on the volumetric average for each system. For the K System, industrial, irrigation and grain drying classes (collectively, the "non-winter seasonal classes") will only be charged a delivery cost component during the winter months (the billing months of January through March). K System capacity charges will be equal to the expected upstream transportation and storage costs divided by the sum of the expected sales to winter season class plus the winter months sales to non-winter seasonal classes.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By *Earnest A. Lehman* President
 Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GSCA Sheet 3

Company Wide
(Territory to which schedule is applicable)

which was filed July 12, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GAS SUPPLY COST ADJUSTMENT - cont.

6. CAPACITY RELEASE CREDITS

Fifty percent of each month's capacity release credits applicable to Company's Kansas jurisdiction shall be separately accumulated. Annually the Company will calculate a capacity release factor by dividing this balance by the actual sales for the computation period. The release factor will be applied to the projected Gas Supply Cost rate during the next computation period. This balance will then be decreased by those amounts refunded to the customers during the next period.

7. GAS HEDGE PROGRAM

The Company shall operate its Gas Hedge Program pursuant to the Commission's order in Docket 05-MDWG-1070-HED. Direct costs associated with any purchase of financial instruments or other alternative risk management strategies, the balance of which shall not exceed \$790,000 per program year shall be recovered as a portion of the Purchase Cost Component (commodity cost) of each gas system. Hedge costs will be allocated to each gas system (M, K and T) on an annual volume weighted basis. Any under or over recovery of actual program year expenses shall be reflected in an Actual Cost Adjustment (ACA) and recovered/refunded in the next program year. All derivative payoffs, both positive and negative, will be fully reflected in the Purchased Cost Component.

8. REPORTING REQUIREMENTS.

The Company shall submit to the Commission gas cost and gas cost adjustment reports in the format and frequency prescribed by the Commission and its staff.

9. LINE LOSS LIMITATIONS.

In the event that the line loss (unaccounted for gas) statistic for the computation period exceeds the limit of four percent (4%) (utilizing total gas purchases and sales made by Company in Kansas), the Company will compute the Gas Supply Cost Adjustment using the limit value rather than the estimated operating statistic value.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 66

SCHEDULE FCI

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule FCI Sheet 1

K System

(Territory to which schedule is applicable)

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

FINNEY/KEARNY COUNTY IRRIGATION PROJECT

AVAILABLE

At locations within the boundaries of the project area set forth herein.

APPLICABLE

This schedule is applicable to both natural gas sales service and distribution transportation service within the defined territory.

RATES FOR SERVICE

Residential: Residential Customers shall be charged the Company's standard residential rates.

Non-Residential Sales: Non-Residential sales service Customers shall be charged \$25.00 per month, plus \$0.223 per MMBTU, plus the applicable GSCA, plus applicable taxes.

Non-Residential Transportation: Non-Residential transportation service Customers shall be charged \$25.00 per month, plus \$0.223 per MMBTU, plus applicable taxes.

CONSTRUCTION CHARGES

Initial construction costs per quarter section of irrigated land were \$5,855 in Rate Area 1 and \$6,800 in Rate Area 2. Non-Residential Customers connecting to the project after the effective date of this rate schedule shall pay the same construction charges, escalated to reflect typical changes in gas main construction costs since 1999. Customers may elect to pay construction charges over a term not to exceed five years with a discount rate equal to the Company's last approved natural gas rate of return.

OTHER SCHEDULES

Normalized Volume Rider (NVR).

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 70

SCHEDULE Reserved

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Reserved Sheet 1

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

Pages 70 - 75 are Reserved for Future Use.

Issued _____

Month Day Year

Effective Upon Commission Approval

Month Day Year

By Ernest A. Lehman President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 1

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

NORMALIZED VOLUME RIDER (NVR)

1. APPLICABILITY.

The Normalized Volume Rider is applicable to all service schedules.

2. COMPUTATION PERIOD AND FREQUENCY.

Each year the Company will determine the Normalized Volume Rider for the succeeding year. The calculation of the NVR will be based on a calendar year and upon approval will be applicable for the next twelve (12) billing months until updated with a succeeding NVR.

The Company shall track the NVR monthly and update the Commission upon request. If circumstances warrant, the Company shall update the NVR for any or all customer classes upon Commission approval at more frequent intervals.

3. DETERMINATION OF THE NVR.

The NVR factor shall be applied to all usage during the next 12 billing months. The NVR factor for each rate class shall be calculated by the formula:

$$NVR_{class} = PCA_{class} / NV_{class}$$

Where:

PCA_{class} = Per Customer Adjustment for each rate class, $NPCDR_{class} - APCDR_{class}$

$NPCDR_{class}$ = Normal Per Customer Volumetric Delivery Revenue Per year as set in most recent general rate proceeding for each class.

$APCDR_{class}$ = Actual Per Customer Volumetric Delivery Revenue, [Class Volume x Volumetric Delivery Rate] / [Class Meters].

NV_{class} = Normalized Volume for each class as set in the most recent general rate proceeding.

Issued _____
 Month Day Year
 Effective Upon Commission Approval
 Month Day Year
 By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 77

SCHEDULE NVR

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

K-System

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

NORMALIZED VOLUME RIDER (NVR) - cont.

4. RATE CLASS DETERMINATION

For the purposed of calculating the NVR, rate classes shall be defined as follows:

- Residential – Schedule RS-1
- Commercial – Schedules CS-1, COMT-1 and COMT-2
- Oil Field – Schedules OFS-1 and OFT-1
- Industrial – Schedules IND-1 and INDT-1
- Grain Dryers – Schedules GR-1 and GRT-1
- Irrigation – Schedules IRR-1 and IRRT-1
- Livestock – Schedule LVST-1
- Finney County – Schedule FCI

5. REPORTING REQUIREMENTS

The Company shall submit annually to the Commission volumetric delivery revenues, volumes and meters by class with the required information for calculation of the succeeding year NVR. Format shall be prescribed by the Commission and its Staff.

Issued _____	Month	Day	Year
Effective _____	Upon Commission Approval		
By _____	Month	Day	Year
<i>Ernest A. Lehman</i>			
Ernest Lehman	Signature of Officer		President
			Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 78

SCHEDULE Reserved

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)


Replacing Schedule Reserved Sheet 1

which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

Pages 78 - 100 are Reserved for Future Use.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
By	Month	Day	Year
			President
Ernest Lehman			Signature of Officer
			Title