REDLINED TARIFF SHEETS

THE STATE CORPORATION COMMISSION OF KANSAS

	Index No. 1
SCHEDULE	Table of Contents

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

Replacing Schedule Table of Contents Sheet 1

January 22, 2003

which was filed April 30, 2002

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GAS SUPPLY COST ADJUSTMENT				4	54
Issued Month Day Year					
Month Day Year Effective January 22, 2003 Upon Commission Approval					
Month Day Year					
By President Farnest A Lehman Signature of Officer Title					

THE	CTA	TE	COPPO	DATION	COMMISSION	OF KANSAS

NSAS		Index No. 2
	SCHEDULE	Table of Contents
	Replacing Schedule Table	
	, 30	anuary 22, 2003

	SCHEDULE _	Table of Contents
MIDWEST ENERGY, INC.		0
(Name of Issuing Utility)	Replacing Schedule Table	of Contents Sheet 2
Company Wide		anuary 22, 2003
(Territory to which schedule is applicable)	which was filed Aug	ust 14, 2000

(Territory to which schedule is applicable)	which was filed	4	ist 14,	2000	.~
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Issued					
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By President Earnest A. Lehman Signature of Officer Title					

THE STATE CORPOR

TATE CORPORATION COMMISSION OF KANSAS	Index No10
	SCHEDULE Master Tariff
MIDWEST ENERGY, INC.	Master Tariff
(Name of Issuing Utility)	Replacing Schedule Rates Sheets Sheet 1 and 3
Company Wide	January 22, 2003
(Territory to which schedule is applicable)	January 22, 2003 which was filed March 7, 2001 and April 25, 2002

Company Wide		· · · · · · · · · · · · · · · · · · ·	<u>-</u>	Janua	ry 22, 2003 2001 and April 25, 2002
(Territory to which so	chedule is applica	able)	W	hich was filed March /,	2001 and April 25, 2002
No supplement or separate und shall modify the tariff as shown	erstanding a hereon.			Sheet	1 Sheets
	RATE		RAL GAS RA' LE SUMMAT	TES FION SHEET	
Type of <u>Charge</u>	System	Billing <u>Units</u>	Delivery <u>Rate</u>	Restructuring Charges	Other <u>Schedules</u>
Residential Sales- RS-1 Customer Charge Commodity Charge	<u>I</u> M, K, T	\$/Month \$/Therm	\$10.00 \$13. 0.112000 0.	00 RGS, GSR 154000	GSCA, NVR
Commercial Sales - CO)M-1				
Customer Charge Commodity Charge	M, K, T	\$/Month \$/Therm	\$15.00 \$20.0 0.090000 0	00 RGS, GSR 9.133000	GSCA, NVR
High Load Factor Sales	HLF-1 Oil	l Field Sale	es - OFS-1		
Customer Charge Commodity Charge	M	\$/Month \$/Therm	\$30.00 \$55.0 0.080000 0.		GSCA, NVR
Grain Dryer Sales - GR	<u>-1</u>				
Customer Charge Commodity Charge	K	\$/Month \$/Therm	\$15.00 \$20.0 0.090000	00 RGS	GSCA, NVR
Irrigation Sales - IRR-1	<u>.</u>				
Customer Charge Commodity Charge - No Commodity Charge - W		\$/Month \$/Therm \$/Therm	\$30.00 0.080000 0.0 0.154000	RGS 088000	GSCA, NVR
Industrial Services Sale	s - IND-1				
Customer Charge Commodity Charge	K	\$/Month \$/Therm	\$115.00 \$20. 0.060000 0.0		GSCA, NVR
Commercial Transport -	- COMT-1				
Customer Charge Commodity Charge	K	\$/Month \$/Therm	\$30.00 0.087000 0.0	RGS 090000	NVR
Commercial Transport -	<u>- COMT-2</u>				
Customer Charge Commodity Charge	M, T	\$/Month \$/Therm	\$50.00 \$54.0 0.075000	90 GSR	NVR
High Load Factor Trans	port- HLFT-	1 Oil Field	Transport - (<u> </u>	
Customer Charge Commodity Charge	М	\$/Month \$/Therm	\$60.00 \$85.0 0.060000 0.0		NVR
Issued	Day				
Effective January 22, 2003					
Month	Day		ear		
ByEarnest Lehman Signa	ture of Officer		sident itle		

THE STATE CORPORATION COMMISSION OF KANSAS

1	Index No. 11
SCHEDULE _	Master Tariff
Master Replacing Schedule Rate S	Tariff Sheets Sheet 2, 3 and 4
March 7, 20 which was filed <u>April 25, 20</u>	001; April 25, 2002 and 002 January 22, 2003

MIDWEST ENERGY, INC.
(Name of Issuing Utility)
Company Wide
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet of Sheets NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET - Cont. Type of **Billing** Delivery Restructuring Other Charge System Units Schedules Rate Charges **Grain Dryers Transport - GRT-1** Customer Charge \$/Month \$30.00 **RGS** NVR 0.087000 0.090000 Commodity Charge \$/Therm **Industrial Transport- INDT-1** Customer Charge \$/Month \$215.00 **RGS** NVRK Commodity Charge \$/Therm 0.060000 0.085000 Livestock Transport - LVST-1 Customer Charge K \$/Month \$215.00 **RGS** NVRCommodity Charge \$/Therm 0.034000 0.035500 **Irrigation Transport** Customer Charge K \$/Month \$40.00 **RGS** NVR Commodity Charge - Non-Winter 0.070000 0.088000 \$/Therm Commodity Charge - Winter \$/Therm 0.154000

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Issued			
_	Month	Day	Year
Effective	e January 22,	2 003 Upon Commissic	on Approval
	Month	Day	Year
By			President
	Earnest Lehman	Signature of Officer	Title

FORM KF				
THE STATE CORPORATION COMMISSION OF KANSAS			ex No	
MIDWEST ENERGY, INC.	SCHEDU	JLE	GSR	
(Name of Issuing Utility)	Replacing Schedule	GSR	Shee	et1_
M-System	which was filed	June 1	3 2001	
(Territory to which schedule is applicable)	which was filed		5,2001	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1	of _2	Sheets
GAS SUPPLY RESTRUCTUE	RING ADJUSTMENT			
APPLICABLE				
All of the Company's retail gas rate schedules, including supply restructuring (GSR) adjustment, to be computed a	transportation services, was follows.	vill be sub	ject to a gas	S
COMPUTATION FORMULA	4			
The specified service rates are subject to adjustment fo attributable to above market costs in the Supply Transition (KNGSS). On the anniversary of the first day of the mont will project the average GSR cost for the next twelve mousing the following formula:	r change in the Company Program contract with KN the llowing the approval of onths. The annual projects	's averag I Gas Supp f this tarifi ion will be	e GSR cos bly Service f, Company e computed	t s v
$\frac{C}{TV}$ = Adjustment				
Where:				
C = Estimated annual above market GSR cos	sts.			
TV = The estimated total sales and adjusted tra month period. If he a wal volume reflect the volume will be adjusted and restated,	cts a line loss factor greate	r than the	limit value	-
COMPUTATION P TRIOD				
The computation period will be the subsequent twelve-month following the approval of this tariff.	nonth period beginning w	ith the firs	t day of the	e
COMPUTATION FREQUENCY				
The computation will be made annually.				
•				
COSTS INCLUDED				
The formula includes only GSR costs which are proper 803, 804 applicable to Kansas, 805, 806, 808, and 809 but in Schedule PGA-1.				
Issued				
Month Day Year				
Effective January 22, 2003 Upon Commission Approval Month Day Year				

President

Title

Earnest Lehman

Signature of Officer

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THE STATE CORPORATION COMMISSION OF KANSAS		In	idex N	o17		_
MINIUPOT PAICING VIDAG	SCHEDU	LE	C	iSR		
MIDWEST ENERGY, INC. (Name of Issuing Utility) M-System	Replacing Schedule_	GSR		Sheet	2	
(Territory to which schedule is applicable)	which was filed	Jun	e 13,	2001		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2	of	2	Sheets	

SETTLEMENT PROVISION

Subsequent to the effective date of this schedule, the Company will maintain a continuing monthly comparison of the Company's estimated and actual GSR costs as shown on its books and records. The GSR premium shall be the difference between the currently effective STP commodity price and the first of month spot price reported by *Inside FERC* on the five regional pipelines referenced in the STP contract, reduced by 15.51 cents per MMBtu for the long tell supply and swing value of the STP contract. If the GSR premium is greater to the actual GSR cost shall be determined by multiplying actual STP volumes invoiced by KNGSS by the GSR premium. If the GSR premium is less than or equal to zero, the actual GSR cost shall be zero.

For each twelve-month computation period, the cumulative ifferences between the estimated and actual GSR costs will be added to the "Actual Cost Remainder" described below to produce a cumulative balance of over-recovered or under-recovered lests. An "Actual Cost Adjustment-GSR" (ACA-GSR) will be computed by dividing the camulative valance of under-recovered or over-recovered costs by the total sales and adjusted transportation volume during the twelve-month period ending on that date. This adjustment will be formed to the nearest .01¢/MMBtu and applied to sales and adjusted transportation volumes billed on or after the first day of the month following the month in which the adjustment has been approved by the Commission. The ACA-GSR will remain in effect until superseded by a subseque. SA-GSR value calculated according to this provision.

The amounts actually collected or returned under the ACA-GSR will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "Actual Cost Remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the pext subsequent ACA-GSR.

REPORTING REQUIREMENTS

The Company will submit to the Commission on or before the twenty-fifth day of each month, a GSR cost report, in the format prescribed by the Commission.

LINE LOSS LIMITATIONS

In the event that the line loss (unaccounted for gas) statistic for the computation period exceeds the limit of 4.00%, the Company will compute the purchased gas adjustment using the limit value rather than the actual estimated operating statistic value.

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Issued			
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Effecti	ve January 22.	, 2003 Upon Commissio	n Approval
	Month	Day	Year
By			President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS	Index No. 18 16 SCHEDULE Reserved
MIDWEST ENERGY, INC.	Replacing Schedule Reserved Sheet
(Name of Issuing Utility) Company Wide	January 22, 2003 which was filed April 25, 2002
(Territory to which schedule is applicable)	which was filed April 25, 2002
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
Pages 16 18 - 30 are Reser	rved for Future Use.
Issued	
Month Day Year	
By President Earnest Lehman Signature of Officer Title	

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THESTAIL	CORPORAT	ION COMMIN	SION OF B	$\Delta \sim \Delta \sim \Delta \sim$

THE STATE CORPORATION COMMISSION OF KANSAS	Index No54
	SCHEDULE GSCA
MIDWEST ENERGY, INC.	
(Name of Issuing Utility)	Replacing Schedule GSCA Sheet 1
Company Wide	July 12, 2005
(Territory to which schedule is applicable)	which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet of Sheets

GAS SUPPLY COST ADJUSTMENT

1. APPLICABILITY.

The Gas Supply Cost Adjustment (GSCA) determined hereunder shall be applied to all sales rate schedules contained in the Company's tariff filed with the Kansas Corporation Commission unless otherwise specifically stated. The GSCA is the Company's Energy Cost Adjustment Clause and is in accordance with the KCC PGA-1 tariff.

COMPUTATION PERIOD AND FREQUENCY.

Each year the Company shall make a filing with the Commission in which the Company will determine the Gas Supply Adjustment pursuant to paragraphs three through six herein to be effective during the twelve-month period beginning on the anniversary of the first day of the month following the approval of this tariff (computation period). In addition, the Company will update the Purchase Cost Component (PCC) of the GSCA as defined in paragraphs three and four if the PCC changes by more than \$0.01/MMBTU, from the preceding month.

3. DETERMINATION OF GAS SUPPLY COST.

The Gas Supply Cost for the period shall be determined by summing the Purchase Cost Component and the Delivery Cost Component during the period.

- a. Purchase Cost Component is equal to the specific system (M, K or T) average composite unit cost to Company for purchasing, gathering, treating, and processing of gas or any other services, fees, and taxes assessed, under contract or otherwise multiplied by quantities of gas received or to be received by these customers as applicable during the period at the Kansas Corporation Commission jurisdiction facilities.
- b. The Delivery Cost Component shall be all costs to the Company for transportation upstream and storage directly attributable to the specific system (M, K or T) during the period. It shall be allocated to customer classes based on the most recently approved Company cost of service study. For the M and T Systems, all sales customers shall be allocated costs based on the volumetric average for each system. For the K System, industrial, irrigation and grain drying classes (collectively, the "non-winter seasonal classes") will only be charged a delivery cost component during the winter months (the billing months of January through March). K System capacity charges will be equal to the expected upstream transportation and storage costs divided by the sum of the expected sales to winter season class plus the winter months sales to non-winter seasonal classes.

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	Month	Day	Year
By			President
Ear	rnest Lehman Sign	ature of Officer	Title

	Form RF					
Œ S'	TATE CORPORATION COMMISSION OF KANSAS			Index N	o	56
		SCHED	ULE	GSG	CA	
	MIDWEST ENERGY, INC.					
	(Name of Issuing Utility)	Replacing Schedul				heet _
	Company Wide (Territory to which schedule is applicable)	which was filed	J <i>u</i> July	uly 12, 2	2005 14	
		THICH THIS INCU				
sup) all m	plement or separate understanding odify the tariff as shown hereon.	Sheet _	_3	of	4	She
\mathbf{G}	AS SUPPLY COST ADJUSTMENT - cont.					
6.	CAPACITY RELEASE CREDITS					
	Fifty percent of each month's capacity release cred be separately accumulated. Annually the Company balance by the actual sales for the computation peri Gas Supply Cost rate during the next computation amounts refunded to the customers during the next	will calculate a capacity re od. The release factor wil period. This balance will	elease f l be ap	actor by plied to 1	divid the p	ding tl roject
7.	GAS HEDGE PROGRAM					
	instruments or other alternative risk management straper program year shall be recovered as a portion of each gas system. Hedge costs will be allocated to weighted basis. Any under or over recovery of ac Actual Cost Adjustment (ACA) and recovered/reful both positive and negative, will be fully reflected in	ategies, the balance of which the Purchase Cost Compeach gas system (M, K and tual program year expended in the next program)	ch shall onent nd T) c ses sha year. A	not exce (common on an and all be reall ll deriva	eed\$ odity nual flect	790,0 cost) volumed in
8.	REPORTING REQUIREMENTS.					
	The Company shall submit to the Commission gas frequency prescribed by the Commission and its sta	- · · · · · · · · · · · · · · · · · · ·	ent repo	orts in th	e for	mat a
9.	LINE LOSS LIMITATIONS.					
	In the event that the line loss (unaccounted for gas) s four percent (4%) (utilizing total gas purchases and will compute the Gas Supply Cost Adjustment usin statistic value.	d sales made by Compan	y in Ka	ınsas), tl	ne Co	ompai

Effective Upon Commission Approval Month

By_____Earnest Lehman Signature of Officer

Day

Year President

Title

THE STATE CORPORATION COMMISSION OF KANSAS	Index No 70
	SCHEDULE Reserved
MIDWEST ENERGY, INC.	Reserved
(Name of Issuing Utility) Company Wide	Replacing Schedule <u>Initial</u> Sheet 1 January 22, 2003
(Territory to which schedule is applicable)	which was filed June 13, 2001 and June 19, 2001
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
Pages 70 - 75 100 are Res	erved for Future Use.
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Issued Month Day Year Effective January 22, 2003 Upon Commission Approval	
Month Day Year	~
By President Earnest Lehman Signature of Officer Title	

HE STAT	TE CORPORATION COMMISSION OF KANS	SAS Index No 31
		SCHEDULE RS-1
MI	DWEST ENERGY, INC.	RS-1
	(Name of Issuing Utility) Company Wide	Replacing Schedule RS, RGS, RGGS Sheet 1 and 2
	(Territory to which schedule is applicable)	April 27, 1998; June 13, 2001; which was filed October 13, 2000 January 22, 200
o supplem all modify	ent or separate understanding the tariff as shown hereon.	Sheet 1 of 1 Sheets
	RESIDENTIAL	_ GAS SERVICE
Type	of Service	
	Residential Sales - RS-1	
A = roi1 = 1		
Availal		my's mains using standard and sometics
	Any metered Customer adjacent to Compa	ny s mains using standard gas service.
Rate		
	Charges per month equal to the applicable of this Tariff.	harges set forth in currently effective Master Tariff of
Applic	<u>able</u>	
	farm use when the farm use is supplied the	repplied through one meter for domestic use and ordinary rough the domestic use meter. Ordinary farm use is duction for one's own use or sale and does not include urposes.
	or any other gainful enterprise other than ord farm use can be separately metered, this s ordinary farm portion of energy use. A resid	al use where such use is for commercial, professional, linary farming; however, if the domestic and ordinary schedule is applicable to the metered domestic and lence in which four sleeping rooms or more are renteded nondomestic and the General Gas Service schedule
Other:	Schedules	
	Gas Supply Restructuring (GSR - M System Gas Supply (RGS - K System only), and G	n only) Normalized Volume Rider (NVR), Reformed as Supply Cost Adjustment (GSCA).
Terms	and Conditions	
	All service furnished hereunder to be subject	t to Company's terms and conditions on file with this

Year

President Title

Day

Day

Effective January 22, 2003 Upon Commission Approval

Month Day Year

By ______ Earnest Lehman Signature of Officer

Issued ______Month

Replacing Schee	dule CS. April 27 October t 1	CS-1 GGS,RGGS 7, 1998; Jun -13, 2000 .	le 13, 2001; January 2	1 ,1,1 2, 20
Replacing Scheo which was filed Shee S SERVICE	dule CS. April 27 October t 1	GGS, RGG: 7, 1998; Jun -13, 2000 of	S Sheet ne 13, 2001; January 2	1 ,1,1 2, 20
which was filed Shee SERVICE	April 27 October t 1	7, 1998; Jun -13, 2000 . of	le 13, 2001; January 2	2, 20
which was filed Shee SERVICE	April 27 October t 1	7, 1998; Jun -13, 2000 . of	le 13, 2001; January 2	2, 20
Shee S SERVICE	t1_	of	1 Sh	
S SERVICE using standard	gas serv	rice.		eets
using standard			rTa r iff of	
using standard			r Tariff of	
			rTariff of	
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			rTariff of	
	_		rTariff of	
orth in currently	y effecti	ve Master	rTariff of	
orth in currently	y effecti	ve Master	rTariff of	
r Customers for	which	no specific	schedule	
rmalized Volum Cost Adjustmer			Reformed	
ny's terms and	conditio	ons on file	with this	
			· ***	

President

Title

By ______ Earnest Lehman Signature of Officer

THE STATE CORPORATION COMMISSION OF KANSAS	Iı	idex No. 33
	SCHEDULE	HLF-1 OFS-1
MIDWEST ENERGY, INC.		

Replacing Schedule HLF-1 (Name of Issuing Utility) Sheet January 22, 2003 M System June 13, 2002 which was filed ____ (Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet of Sheets

HIGH LOAD FACTOR SALES SERVICE

OIL FIELD SALES SERVICE

Type of Service

High Load Factor Sales - HLF-1 Oil Field Sales -- OFS-1

Availability

For oil field and other uses with high year round use.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To oil field and other Customers whose annual load factor as measured or reasonably estimated by the Company is greater than sixty (60) percent load for pumping or uses incidental to oil field pumping.

Other Schedules

Gas Supply Restructuring (GSR) Normalized Volume Rider (NVR) and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

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Issued	Month	Dov.	Year
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Effective _	January 22, 200	3 Upon Commission .	Approval
	Month	Day	Year
By			President
Earnest	Lehman Sigi	ature of Officer	Title

	schedule GR-1
MIDWEST ENERGY, INC.	
(Name of Issuing Utility) K System	Replacing Schedule GD GR-1 Sheet
(Territory to which schedule is applicable)	January 22, 2003 Which was filed October 15, 1999
supplement or separate understanding all modify the tariff as shown hereon.	Sheet 1 of 1 She
in including the contract of t	
GRAIN DRYER S	SALES SERVICE
Type of Service	
Grain Dryer Sales - GR-1	
Availability	
Any metered applicable Customer using star	ndard gas service.
Rate	
Charges per month equal to the applicable ch this Tariff.	narges set forth in currently effective Master Tariff of
Applicable	
To any K System Customers whose primary	use is grain drying.
Other Schedules	
Normalized Volume Rider (NVR), Reformed ment (GSCA).	d Gas Supply (RGS), and Gas Supply Cost Adjust-
Terms and Conditions	
All service furnished hereunder to be subject Commission as revised from time to time.	to Company's terms and conditions on file with this
ued	
Month Day Year	r

President

Title

Earnest Lehman

Signature of Officer

THE STATE CORPORATION COMMISSION OF KANSAS	Inn 1	
	SCHEDULE IRR-1	
MIDWEST ENERGY, INC.		

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Replacing Schedule SS IRR-1 Sheet 1 (Name of Issuing Utility) January 22, 2003 K System which was filed April 27, 1998 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon. of Sheets Sheet

IRRIGATION SALES SERVICE

Type of Service

Irrigation Sales

Availability

Any metered applicable Customer adjacent to Company's mains using standard gas service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To K System Customers for pumping water for farm land irrigation purposes from an irrigation well.

Other Schedules

Normalized Volume Rider (NVR), Reformed Gas Supply (RGS - K System only), and Gas Supply Cost Adjustment (GSCA).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Interruptibility

- Company in its absolute discretion may suspend or interrupt, in part or whole, (a) delivery of natural gas; the customer is to maintain complete standby fuel facilities for operation during suspension or interruption where the nature of customer's requirements demands continuous operations.
- Service under this schedule shall be subject to the Conditions of Service set forth (b) in Annex 1, which is made a part of this schedule, and the Company's terms and conditions on file with this Commission as revised from time to time.

Issued			
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Effective	e January 22,	2003 Upon Commissio	n Approval
	Month	Day	Year
Bv			President
,	Earnest Lehman	Signature of Officer	Title

STATE CORPORATION COMMISSION OF KANSAS		Index	No	10
	SCHEDU	ULE I	VD-1	
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule	a IS INI	D-1 e	hoot 1
K System	Replacing Schedule	January	$\frac{1}{22.20}$	11eei <u>-</u> 203
(Territory to which schedule is applicable)	which was filed	April 27,	1998	
upplement or separate understanding modify the tariff as shown hereon.	Sheet	of	1_	Sheets
INDUSTRIAL SAL	ES SERVICE			
Type of Service				
Industrial Sales Service - IND-1				
Availability				
Any metered applicable Customer adjacent to	Company's mains usin	ig standard	gas s er v	ice.
Rate				
Charges per month equal to the applicable char of this Tariff.	rges set forth in currently	effective M	laster Ta	riff
Applicable				
To fuel K System manufacturing or power pla outlined below. This rate is optional for manuf benefit from it or whose peak month consur 10,000 therms in the last twelve months.	facturing and power plan	nt application	ns that r	nay
Other Schedules				
Normalized Volume Rider (NVR), Reforme Adjustment (GSCA).	ed Gas Supply (RGS),	and Gas Si	upply C	Cost
Terms and Conditions				
Company in its absolute discretion may suspen natural gas; the customer is to maintain comples suspension or interruption where the nature of continuous operations.	ete standby fuel facilities	s for operati	on durir	
ed				····
Month Day Year				
ctive January 22, 2003 Upon Commission Approval				

President

Title

Earnest Lehman Signature of Officer

THE STA	TE CORPORATION COMMISSION OF KANSA			Index N	o44	
	TOWERS THE CV. INC.	SCHE	DULE	CO	MT-1	
<u>M</u>	IDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Sched	ulo TC	S COM	T-1 cha	1
	K-System	Reptacing Sched	April 2'	7. 1998 :	ind	et
W 40	(Territory to which schedule is applicable)	which was filed _	June 13	$,2001J_{c}$	anuary	22, 200
No supplem shall modif	ent or separate understanding the tariff as shown hereon.	Sheet	1	of	1	Sheets
	COMMERCIAL GAS TRAN	SPORTATION SERV	<u>ICE</u>			
Type	of Service					
	Commercial Gas Transportation Service - Co	OMT-1				
Availa	bility					
	Any metered applicable Customer adjacent to for natural gas utility service.	Company's mains using	distributi	on trans	portation	n
Rate						
	Charges per month equal to the applicable charthis Tariff.	rges set forth in currently	effective	e Master	Tariff	of
Applic	able					
	To any K-System Customer taking gas transunder the Commercial Sales Service tariff.	portation service who w	ould oth	erwise l	e serve	:d
Other	Schedules					
	Normalized Volume Rider (NVR) and Reform	ned Gas Supply Adjustn	nent (RG	S).		
Terms	and Conditions					
	All service furnished hereunder to be subject to Commission as revised from time to time.	o Company's terms and c	condition	s on file	with th	is
Issued						
	Month Day Year					
Effective .	January 22, 2003 Upon Commission Approval Month Day Year					
By	Preside	ent				
	arnest Lehman Signature of Officer Title					

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet of Sheets

COMMERCIAL and INDUSTRIAL GAS TRANSPORTATION SERVICE

Type of Service

Commercial Gas Transportation Service - COMT-2

Availability

Any metered applicable Customer adjacent to Company's mains using distribution transportation for natural gas utility service.

Rate

Charges per month equal to the applicable charges set forth in currently effective Master Tariff of this Tariff.

Applicable

To any M or T System Customer taking gas transportation service who would otherwise be served under the Commercial Sales Service tariff.

Other Schedules

Gas Supply Restructuring Adjustment (GSR) Normalized Volume Rider (NVR).

Terms and Conditions

All service furnished hereunder to be subject to Company's terms and conditions on file with this Commission as revised from time to time.

Month	Day	Year
January 22, 2003	Upon Commissio	n Approval
Month	Day	Year
		President
nest Lehman Signa	ture of Officer	Title
	January 22, 2003 Month	January 22, 2003 Upon Commissio Month Day

THE STAT	TE CORPORATION COMMISSION O	F KANSAS			Index No. 46
	DAMEST EVED ON THE		SCHEDU		HLFT-1 OFT-1
MI	DWEST ENERGY, INC. (Name of Issuing Utility)		Renlacing Schodule	. HI	FT-1 Sheet 1
	M System		Replacing Schedule	Janu	ary 22, 2003
	(Territory to which schedule is applicable)		which was filed	Jur	ne 13, 2001
	ent or separate understanding the tariff as shown hereon.		Sheet	1	of 1 Sheets
	HIGH LOAD FACT	OR TRANSPO	RTATION SERVI	CE.	
			TION SERVICE		
Type	of Service				
	High Load Factor Oil Field Transp	oortation Service	- HLFT-1 OFT-1		
<u>Availa</u>	bility				
	Any metered applicable Customer a for natural gas utility service.	adjacent to Comp	any's mains using di	stribut	ion transportation
Rate					
	Charges per month equal to the app this Tariff.	licable charges s	et forth in currently e	ffectiv	e Master Tariff of
Appli	cable				
	To any oil field or <i>related</i> other MS would otherwise be on the High Lo	•	*	anspor	tation service that
Other	Schedules				
	Gas Supply Restructuring Adjustm	nent (GSR) Norn	nalized Volume Ride	er (NV)	R).
Terms	and Conditions				
	All service furnished hereunder to be Commission as revised from time to		pany's terms and cor	ndition	ns on file with this
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Issued	Month Day	Year			
Effective _	January 22, 2003 Upon Commission A	pproval			
D	Month Day	Year President			
By		1 1 CS1 U C III			

Earnest Lehman Signature of Officer

HE STAT	E CORPORATION COMMISSION OF KAN			47
		SCHEDU	ULE GR'	Γ-1
MI	DWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedul	GRT-1	
	K System			
	(Territory to which schedule is applicable)	which was filed	January 22, 20	03
No suppleme shall modify	ent or separate understanding the tariff as shown hereon.	Sheet	1 of	1Sheet
	GRAIN DRYER TRAN	SPORTATION SERVICE		
Type o	of Service			
	Grain Drying Transportation Service			
Availab	ility			
	Any metered applicable Customer adjacent for natural gas utility service.	t to Company's mains using dis	stribution transpo	ortation
Rate				
	Charges per month equal to the applicable of this Tariff.	charges set forth in currently ef	fective Master T	ariffof
Applica	able			
	To any K System Customer taking gas tra under the Grain Dryers Sales Service tar	-	ld otherwise be	served
Other S	Schedules			
	Normalized Volume Rider (NVR) and Refe	Formed Gas Supply Adjustmer	nt (RGS).	
Terms	and Conditions			
	All service furnished hereunder to be subject Commission as revised from time to time.	ct to Company's terms and con	nditions on file w	ith this
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ssued	Month Day Yo January 22, 2003 Upon Commission Approval	1		***************************************

Earnest Lehman Signature of Officer

THE STATE CORPORATION COMMISSION OF KANSAS			Index N	lo4	-8
	SCHED	ULE	IN]	DT-1	
MIDWEST ENERGY, INC.		IN	DT- I		
(Name of Issuing Utility) K System	Replacing Schedul	e	uarv 22,	SI	neetl
(Territory to which schedule is applicable)	which was filed	Ap	ril 27, 1	998	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1	of	11	Sheets
INDUSTRIAL TRANSPO	RTATION SERVICE				
Type of Service					
Industrial Transportation Service - INDT-1					
<u>Availability</u>					
Any metered applicable Customer adjacent to C for natural gas utility service.	Company's mains using d	istribu	tion tran	sport	ation
Rate					
Charges per month equal to the applicable charge this Tariff.	ges set forth in currently e	effecti	ve Maste	er Tari	iffof
Applicable Applicable					
To any K System Customer taking distribution the Industrial Sales Service tariff.	transportation service that	at wou	ld other	wiset	oe on
Other Schedules					
Normalized Volume Rider (NVR) and Reforme	ed Gas Supply Adjustme	ent (Re	GS).		
Terms and Conditions					
All service furnished hereunder to be subject to Commission as revised from time to time.	Company's terms and co	onditio	ns on fil	e with	n this
Issued					· · · · · · · · · · · · · · · · · · ·
Month Day Year					
Effective January 22, 2003 Upon Commission Approval Month Day Year					
By President Earnest Lehman Signature of Officer Title					

THE STAT	E CORPORATION	COMMISSION OF	KANSAS				Index N	No4	9
					SCHEDU	JLE	LV	ST-1	
MI	DWEST ENERG'	Y, INC.				ļ	LVST-1		1
	(Name of Issuing	Utility)		Replacing	Schedule	7	1-1-5	SI	neet1
	K System			which was	filed	Jan	uary 22 :127_1	2, 200 QQR	'3
	(Territory to which sch			wiith was	meu				
to supplem hall modify	ent or separate understant the tariff as shown herec	on.			Sheet	1	of	1	Sheets
	I	LIVESTOCK TR.	ANSPORTAT	TION SER	VICE				
	-								
Type c	of Service		70TD 1						
	Livestock Transpo	ortation Service - LV	/ST-1						
<u>Availal</u>	oility								
	Any metered applied for natural gas utility	icable Customer adj ty service.	acent to Compa	ny's mains	using dis	tributi	on trans	sporta	tion
Rate									
	Charges per month this Tariff.	h equal to the applic	able charges set	forth in cu	rently ef	fective	e Maste	r Tarit	ffof
Applic	able								
		livestock operation	s Customer tak	ing oas trar	snortatio	n seri	rice and	l havii	10 a
	•	(any time in the prev							_
Other S	Schedules								
Other		ne Rider (NVR) and	Reformed Gas	s Supply Ac	djustmen	t (RG	S).		
Terms	and Conditions								
1011110	All service furnish	ed hereunder to be s		any's term	s and con	dition	s on file	with	this
	Commission as rev	vised from time to tin	me.						
ssued						- , ,			
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THE STA	TE CORPORATION COMMISSION OF KANS	AS	Index No. 50
		SCHEDU	TLE IRRT-1
M	IDWEST ENERGY, INC. (Name of Issuing Utility)		IRRT-I
	K System	Replacing Schedule	TSS Sheet 1 January 22, 2003
	(Territory to which schedule is applicable)	which was filed	April 27, 1998
	nent or separate understanding y the tariff as shown hereon.	Sheet	1 of 1 Sheets
	<u>IRRIGATION TRANS</u>	PORTATION SERVICE	
Type	of Service		
	Irrigation Transportation Service - IRRT-1		
Avail	ability		
	Any metered applicable Customer adjacent for natural gas utility service.	to Company's mains using dis	stribution transportation
Rate			
	Charges per month equal to the applicable of this Tariff.	harges set forth in currently et	ffective Master Tariff of
Appli	cable		
	To any K System Customer taking distribut	ion transportation service that	t would otherwise be on
	the Irrigation Sales Service tariff.		Would outer write be on
Other	Schedules		
	Normalized Volume Rider (NVR) and Refo	rmed Gas Supply Adjustmer	nt (RGS).
Term	s and Conditions		
	All service furnished hereunder to be subject Commission as revised from time to time.	t to Company's terms and cor	nditions on file with this
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THE STATE CORPORATION COMMISSION OF KANSAS	Index No. 66
	SCHEDULE FCI
MIDWEST ENERGY, INC.	FCI
(Name of Issuing Utility)	Replacing Schedule FCI & FCIP2 Sheet 1
K System	January 22, 2003
(Territory to which schedule is applicable)	which was filed June 28, 1999 & June 13, 2001

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet

of 4

Sheets

FINNEY/KEARNY COUNTY IRRIGATION PROJECT

AVAILABLE

At locations within the boundaries of the project area set forth herein.

APPLICABLE

This schedule is applicable to both natural gas sales service and distribution transportation service within the defined territory.

RATES FOR SERVICE

Residential: Residential Customers shall be charged the Company's standard residential rates plus \$4.00 per month through May 31, 2004, and the standard residential rate thereafter.

Non-Residential Sales: Non-Residential sales service Customers shall be charged \$25.00 \$20.00 per month, plus \$0.223 \$0.186 per MMBTU, plus the applicable GSCA, plus applicable taxes.

Non-Residential Transportation: Non-Residential transportation service Customers shall be charged \$25.00 \$20.00 per month, plus \$0.223 \$0.186 per MMBTU, plus applicable taxes.

CONSTRUCTION CHARGES

Initial construction costs per quarter section of irrigated land were \$5,855 in Rate Area 1 and \$6,800 in Rate Area 2. Non-Residential Customers connecting to the project after the effective date of this rate schedule shall pay the same construction charges, escalated to reflect typical changes in gas main construction costs since 1999. Customers may elect to pay construction charges over a term not to exceed five years with a discount rate equal to the Company's last approved natural gas rate of return.

OTHER SCHEDULES

Normalized Volume Rider (NVR).

Issued			
	Month	Day	Year
Effective	January 22, 2003	Upon Commission .	Approval
	Month	Day	Year
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THE STATE CORPORATION COMMISSION OF KANSAS	Index No 70 _78	
	SCHEDULE Reserved	
MIDWEST ENERGY, INC.	Reserved	
(Name of Issuing Utility)	Replacing Schedule Initial Sheet 1	~ ~ ~
Company Wide (Territory to which schedule is applicable)	January 22, 2003 which was filed June 13, 2001 and June 19, 2001	
		-
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheet	S
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Pages 78 70 - 100 are Rese	rved for Future Use.	
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Issued Month Day Year		
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By President		
Earnest Lehman Signature of Officer Title	-	

PROPOSED TARIFF SHEETS

THE STATE CORPORATION COMMISSION OF KANSAS

	Index No. 1					
SCHEDUI	LE	Table o	f Conte	nts		
Replacing Schedule_	Table of	Contents	Sheet _	1		
	Iomiron		.02			

MIDWEST ENERGY, INC.	
(Name of Issuing Utility)	
Company Wide	

(Territory to which schedule is applicable)	which was filedJanuary 22, 2003
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
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TERRITORY DEFINITIONS	
NATURAL GAS RATES MASTER TARIFF	
OTHER SCHEDULES AND RESTRUCTURING CHA	
REFORMED GAS SUPPLY ADJUSTMENT	14
RATE SCHEDULES	
Residential Sales - RS-1	
Commercial Sales - CS -1	32
Oil Field Sales Service - OFS-1	
Grain Dryer Sales Service - GR-1	34
Irrigation Sales Service - IRR-1	35
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Industrial Sales Service - IND-1	40
Commercial Service Transportation - COMT-1	44
Commercial and Industrial Gas Transportation Se	ervice - COMT-245
Oil Field Transportation Service - OFT-1	46
Grain Dryer Transportation Service - GRT-1	47
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Livestock Operations Transportation - LVST-1.	
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Flexible Rate Rider - FRR	53
GAS SUPPLY COST ADJUSTMENT	54
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E STATE CORPORATION COMMISSION OF KANSAS			Index No	2
A MONTH OF EVER ON THE	SCHED	ULE _	Table o	f Content
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedu	Table م	e of Contents	Sheet 2
Company Wide				
(Territory to which schedule is applicable)	which was filed	Janu	ary 22, 200	03
upplement or separate understanding I modify the tariff as shown hereon.	Sheet	2	of 3_	Sheet
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NATURAL GAS CURTAILMENT PLAN			•••••	61
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NORMALIZARTION VOLUME RIDER - NVR.				
NATURAL GAS TERMS AND CONDITIONS				
DISTRIBUTION TRANSPORTATION TERMS.				
ed				
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Earnest A. Lehman Signature of Officer

THE STATE CORPORATION COMMISSION OF KANSAS

	Index No10
SCHEDULE_	Master Tariff
Replacing Schedule Mas	ter Tariff Sheet 1
	22.2002

MIDWEST ENE	Jtility)			Replacing Schedule Ma	aster Tariff Sheet 1			
Company Wi	de ch schedule is application	able)	- 1644 p.s	which was filedJa	nuary 22, 2003			
No supplement or separate shall modify the tariff as s				Sheet	of 2 Sheets			
NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET								
Type of <u>Charge</u>	System	Billing <u>Units</u>	Delivery <u>Rate</u>	Restructuring Charges	Other Schedules			
Residential Sales- I	RS-1							
Customer Charge Commodity Charge	M, K, T	\$/Month \$/Therm	\$13.00 0.154000	RGS	GSCA, NVR			
Commercial Sales -	COM-1							
Customer Charge Commodity Charge	M, K, T	\$/Month \$/Therm	\$20.00 0.133000	RGS	GSCA, NVR			
Oil Field Sales - OF	<u>S-1</u>							
Customer Charge Commodity Charge	M	\$/Month \$/Therm	\$55.00 0.093000		GSCA, NVR			
<u> Grain Dryer Sales -</u>	<u>GR-1</u>							
Customer Charge Commodity Charge	K	\$/Month \$/Therm	\$20.00 0.090000	RGS	GSCA, NVR			
<u> Irrigation Sales - IR</u>	<u>2R-1</u>							
Customer Charge Commodity Charge Commodity Charge		\$/Month \$/Therm \$/Therm	\$30.00 0.088000 0.154000	RGS	GSCA, NVR			
Industrial Services	Sales - IND-1							
Customer Charge Commodity Charge	K	\$/Month \$/Therm	\$205.00 0.085000	RGS	GSCA, NVR			
Commercial Transp	ort - COMT-1							
Customer Charge Commodity Charge	K	\$/Month \$/Therm	\$30.00 0.090000	RGS	NVR			
Commercial Transpe	ort - COMT-2							
Customer Charge Commodity Charge	M, T	\$/Month \$/Therm	\$54.00 0.075000		NVR			
Oil Field Transport	- OFT-1							
Customer Charge Commodity Charge	M	\$/Month \$/Therm	\$85.00 0.093000		NVR			
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THE STATE CORPORATION COMMISSION OF KANSAS	Index No. 11
MINIMEGT ENIED CV INIC	SCHEDULE Master Tariff

MIDWEST ENERGY, INC.	
(Name of Issuing Utility)	Replacing Schedul Master Tariff Sheet
Company Wide	
(Territory to which schedule is applicable)	which was filed January 22, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET - Cont.

Type of Charge	<u>System</u>	Billing <u>Units</u>	Delivery <u>Rate</u>	Restructuring <u>Charges</u>	Other Schedules	
Grain Dryers Transport -	GRT-1					
Customer Charge Commodity Charge	K	\$/Month \$/Therm	\$30.00 0.090000	RGS	NVR	
Industrial Transport- IND	<u>T-1</u>					
Customer Charge Commodity Charge	K	\$/Month \$/Therm	\$215.00 0.085000	RGS	NVR	
Livestock Transport - LVST-1						
Customer Charge Commodity Charge	K	\$/Month \$/Therm	\$215.00 0.035500	RGS	NVR	
Irrigation Transport						
Customer Charge Commodity Charge - Non- Commodity Charge - Wint		\$/Month \$/Therm \$/Therm	\$40.00 0.088000 0.154000	RGS	NVR	

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HE STATE CORPORATION COMMISSION OF KANSAS			I	idex No.	16
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MIDWEST ENERGY, INC.					at him and hing any gar, one yes one age and also find the say,
(Name of Issuing Utility)	Replacing Sch	edule	Reser	ved	Sheet
Company Wide	which was filed	Ianı	iary 2	2 2003	
(Territory to which schedule is applicable)	which was filed		141 y 2	-, 2002	
No supplement or separate understanding shall modify the tariff as shown hereon.		Choot	1	of 1	Sheets
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Earnest Lehman Signature of Officer Title					

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THE STATE CORPORATION COMMISSION OF KANSAS	Index No 31
MADAVECT EVED CV. DVC	SCHEDULE RS-1
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule RS-1 Sheet 1
Company Wide	
(Territory to which schedule is applicable)	which was filed January 22, 2003
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
RESIDENTIAL GA	AS SERVICE
Type of Service	
Residential Sales - RS-1	
Availability	
Any metered Customer adjacent to Company's	mains using standard gas service.
Rate	
	es set forth in currently effective Master Tariff of
Applicable	
farm use when the farm use is supplied through	ad through one meter for domestic use and ordinary the domestic use meter. Ordinary farm use is on for one's own use or sale and does not include ses.
or any other gainful enterprise other than ordinary farm use can be separately metered, this sched ordinary farm portion of energy use. A residence	where such use is for commercial, professional, y farming; however, if the domestic and ordinary dule is applicable to the metered domestic and in which four sleeping rooms or more are rented andomestic and the General Gas Service schedule
Other Schedules	
	Gas Supply (RGS - K System only), and Gas
Terms and Conditions	
All service furnished hereunder to be subject to C Commission as revised from time to time.	Company's terms and conditions on file with this
Issued	
Month Day Year Effective Upon Commission Approval	
Month Day Year	
By Sant U Leman President Earnest Lehman Signature of Officer Title	

HE STATE CORPORATION COMMISSION OF KANSAS	Index No32
A ADMIECT EXED ON TAIC	SCHEDULE CS-1
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule CS-1 Sheet 1
Company Wide	
(Territory to which schedule is applicable)	which was filed January 22, 2003
o supplement or separate understanding tall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
COMMERCIAL SALES	GAS SERVICE
Type of Service	
Commercial Sales - CS-1	
Availability	
Any metered Customer adjacent to Company's n	nains using standard gas service.
Rate	
	es set forth in currently effective Master Tariff of
Applicable	
	y other Customers for which no specific schedule
is provided.	y other Customers for which no specific seriedule
Other Schedules	
Normalized Volume Rider (NVR), Reformed C Supply Cost Adjustment (GSCA).	Gas Supply (RGS - K System only), and Gas
Terms and Conditions	
All service furnished hereunder to be subject to Co Commission as revised from time to time.	ompany's terms and conditions on file with this
ued	
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fective Upon Commission Approval Year President	
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Earnest Lehman Signature of Officer

THE STATE CORPORATION COMMISSION	
MIDWEST ENEDGY INC	SCHEDULE OFS-1
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule HLF-1 Sheet 1
M System	
(Territory to which schedule is applicable)	which was filed January 22, 2003
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
OILE	FIELD SALES SERVICE
Type of Service	
Oil Field Sales – OFS-1	
Availability	
For oil field use.	
Rate	
	oplicable charges set forth in currently effective Master Tariff of
Applicable	
To oil field load for pumping or us	ses incidental to oil field pumping.
* * *	
Other Schedules Normalized Volume Rider (NVR	a) and Gas Supply Cost Adjustment (GSCA).
Terms and Conditions	
All service furnished hereunder to Commission as revised from time	be subject to Company's terms and conditions on file with this to time.
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Issued	
Month Day	Year
Effective Upon Commission Approval Month Day	Year
By Earn't a Jehn	President
Earnest Lehman Signature of Officer	Title

Earnest Lehman

THE STATE CORPORATION COMMISSION OF KANSAS		Index N	o34		
AMBAYDOW PAIDDOM TAIO	SCHEDU	LE GR-	1		
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule	GR-1	Sheet 1		
K System (Territory to which schedule is applicable)	which was filed				
No supplement or separate understanding		- 1877			
shall modify the tariff as shown hereon.	Sheet	1 of	1 Sheets		
GRAIN DRYER SALI	ES SERVICE				
Type of Service					
Grain Dryer Sales - GR-1					
Availability					
Any metered applicable Customer using standard	gas service.				
Rate	8				
Charges per month equal to the applicable charges this Tariff.	s set forth in currently eff	ective Master	Tariffof		
Applicable					
To any K System Customers whose primary use is	s grain drying.				
Other Schedules					
Normalized Volume Rider (NVR), Reformed Gas Supply (RGS), and Gas Supply Cost Adjustment (GSCA).					
Terms and Conditions					
All service furnished hereunder to be subject to Co Commission as revised from time to time.	ompany's terms and cond	ditions on file	with this		
Issued					
Month Day Year Effective Upon Commission Approval	_				
By Samt A. John President					
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Earnest Lehman Signature of Officer

	Form	RF	
HE STATE CO	RPORATION COMMISSION OF KA	NSAS	Index No. 35
		SCHEDU	LE IRR-1
	EST ENERGY, INC.		
	(Name of Issuing Utility) K. System		IRR-1 Sheet
	itory to which schedule is applicable)	which was filed	January 22, 2003
o supplement or s hall modify the tar	eparate understanding iff as shown hereon.	Sheet	
	<u>IRRIGATION</u>	N SALES SERVICE	
Type of Ser	<u>vice</u>		
Irrig	ation Sales		
Availability			
	metered applicable Customer adjace	ent to Company's mains using sta	andard gas service.
Rate	71		
Cha	rges per month equal to the applicable Fariff.	e charges set forth in currently eff	ective Master Tariff of
Applicable			
	K System Customers for pumping wa	nter for farm land irrigation purpo	oses from an irrigation
Other Sched	ules		
Non	malized Volume Rider (NVR), Reform Adjustment (GSCA).	ned Gas Supply (RGS - K System	only), and Gas Supply
Terms and C	onditions		
Alls	service furnished hereunder to be subj amission as revised from time to time.		ditions on file with this
Interruptibilit	у		
(a)	Company in its absolute discret delivery of natural gas; the cust for operation during suspension requirements demands continuo	comer is to maintain complete so or interruption where the natural	standby fuel facilities
(b)	Service under this schedule sha in Annex 1, which is made a pa	ll be subject to the Conditions	

Year

President Title

Effective Upon Commission Approval

Month Day

Earnest Lehman Signature of Officer

THE STATE CORPORATION COMMISSION OF KANSAS	Index No. 40
	SCHEDULE ND-1
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule ND-1 Sheet 1
K System	Replacing Schedule 1115 Sheet 1
(Territory to which schedule is applicable)	which was filed January 22, 2003
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
INDUSTRIAL SALE	S SERVICE
Type of Service	
Industrial Sales Service - IND-1	
Availability	
Any metered applicable Customer adjacent to C	Company's mains using standard gas service.
Rate	
Charges per month equal to the applicable charg of this Tariff.	es set forth in currently effective Master Tariff
Applicable	
To fuel K System manufacturing or power plan outlined below. This rate is optional for manufacturing or power plan outlined below. This rate is optional for manufacturing or power plan outlined below. This rate is optional for manufacturing or power plan outlined by the power plan outlined	cturing and power plant applications that may
Other Schedules	
Normalized Volume Rider (NVR), Reformed Adjustment (GSCA).	l Gas Supply (RGS), and Gas Supply Cost
Terms and Conditions	
Company in its absolute discretion may suspend natural gas; the customer is to maintain complete suspension or interruption where the nature of continuous operations.	e standby fuel facilities for operation during
Issued Month Day Year	
Effective Upon Commission Approval	
Month Day Year	
By Canut a Chun President Earnest Lehman Signature of Officer Title	-

THE STATE CORPORATION COMMISSION OF KANSA	S Index No. 44
	SCHEDULE COMT-1
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule COMT-1 Sheet 1
K-System	
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
COMMERCIAL GAS TRAN	SPORTATION SERVICE
Type of Service	
Commercial Gas Transportation Service - CC	OMT-1
Availability	
	Company's mains using distribution transportation
Rate	
Charges per month equal to the applicable chathis Tariff.	rges set forth in currently effective Master Tariff of
Applicable	
To any K-System Customer taking gas trans- under the Commercial Sales Service tariff.	portation service who would otherwise be served
Other Schedules	
Normalized Volume Rider (NVR) and Reform	ned Gas Supply Adjustment (RGS).
Terms and Conditions	
	Company's terms and conditions on file with this
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THE STATE CORPORATION COMMISSION OF KANSAS	Index No45
	SCHEDULE COMT-2
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule COMT-2 Sheet 1
M and T Systems	
(Territory to which schedule is applicable)	which was filed January 22, 2003
No supplement or separate understanding shall modify the tariff as shown bereon.	Sheet 1 of 1 Sheets
COMMERCIAL and INDUSTRIAL GAS	TRANSPORTATION SERVICE
Type of Service	
Commercial Gas Transportation Service - COM	Т-2
Availability	
Any metered applicable Customer adjacent to Corfor natural gas utility service.	mpany's mains using distribution transportation
Rate	
Charges per month equal to the applicable charge this Tariff.	s set forth in currently effective Master Tariff of
Applicable	
To any M or T System Customer taking gas tra served under the Commercial Sales Service tariff.	•
Other Schedules	
Normalized Volume Rider (NVR).	
Terms and Conditions	
All service furnished hereunder to be subject to Co Commission as revised from time to time.	ompany's terms and conditions on file with this
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Effective Upon Commission Approval Month Day Year	
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THE STATE CORPORATION COMMISSION OF KANSAS	Index No. 46
MIDWEST ENEDGY INC	SCHEDULE OFT-1
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule HLFT-1 Sheet 1
M System	which was filed January 22, 2003
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
OIL FIELD TRANSPORT	TATION SERVICE
Type of Service	
Oil Field Transportation Service - OFT-1	
Availability	
Any metered applicable Customer adjacent to C for natural gas utility service.	ompany's mains using distribution transportation
Rate	
Charges per month equal to the applicable charg this Tariff.	res set forth in currently effective Master Tariff of
Applicable	
	king distribution transportation service that would vice tariff.
Other Schedules	
Normalized Volume Rider (NVR).	
Terms and Conditions	
All service furnished hereunder to be subject to Commission as revised from time to time.	Company's terms and conditions on file with this
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THE STATE CORPORATION COMMISSION OF KANSAS	Index No. 47
MIDWEST ENERGY INC	SCHEDULE GRT-1
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule GRT-1 Sheet 1
(Territory to which schedule is applicable)	which was filed January 22, 2003
No supplement or separate understanding	7. 20-410-4440-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4
shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
GRAIN DRYER TRANSPO	RTATION SERVICE
Type of Service	
Grain Drying Transportation Service	
Availability	
Any metered applicable Customer adjacent to Co for natural gas utility service.	mpany's mains using distribution transportation
Rate	
Charges per month equal to the applicable charge this Tariff.	es set forth in currently effective Master Tariff of
Applicable	
To any K System Customer taking gas transpor under the Grain Dryers Sales Service tariff.	tation service who would otherwise be served
Other Schedules	
Normalized Volume Rider (NVR) and Reformed	Gas Supply Adjustment (RGS).
Terms and Conditions	
	ompany's terms and conditions on file with this
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THE STATE CORPORATION COMMISSION OF KANSA	
MIDWEST ENERGY INC	SCHEDULE INDT-1
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule INDT-1 Sheet 1
K System (Territory to which schedule is applicable)	which was filedJanuary 22, 2003
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
sian mounty the tariff as shown the com-	Silver Si
INDUSTRIAL TRANSP	PORTATION SERVICE
Type of Service	
Industrial Transportation Service - INDT-1	
Availability Availability	Comments and distribution to the distribution of the distribution
for natural gas utility service.	o Company's mains using distribution transportation
Rate	
Charges per month equal to the applicable ch this Tariff.	arges set forth in currently effective Master Tariff of
Applicable	
	on transportation service that would otherwise be on
Other Schedules	
Normalized Volume Rider (NVR) and Reform	med Gas Supply Adjustment (RGS).
Terms and Conditions	
	to Commonwick towns and conditions on \$1 - 1/1 /11
Commission as revised from time to time.	to Company's terms and conditions on file with this
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THE STATE CORPORATION COMMI	SSION OF KANSAS		Index No. 49
MINWEST ENERGY INC		SCHEDUL	LE LVST-1
MIDWEST ENERGY, INC. (Name of Issuing Utility)		Replacing Schedule	LVST-1 Sheet 1
V System			
(Territory to which schedule is appl		which was filed	January 22, 2003
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	1 of 1 Sheets
LIVEST	OCK TRANSPORTA	TION SERVICE	
Type of Service			
Livestock Transportation S	Service - LVST-1		
<u>Availability</u>			
Any metered applicable Cu for natural gas utility service		any's mains using distr	ibution transportation
Rate			
Charges per month equal to this Tariff.	the applicable charges so	et forth in currently effe	ective Master Tariff of
Applicable			
To any K System livestock peak consumption (any time 10,000 therms.			
Other Schedules			
Normalized Volume Rider	(NVR) and Reformed Ga	s Supply Adjustment (RGS).
Terms and Conditions			
All service furnished hereur Commission as revised from		pany's terms and cond	itions on file with this
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HE STAT	TE CORPORATION COMMISSION OF KANSAS	Index No50
МІ	DUDGT ENEDGY INC	SCHEDULE IRRT-1
1711	DWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule IRRT-1 Sheet 1
	K System (Territory to which schedule is applicable)	which was filedJanuary 22, 2003
No suppleme	ent or separate understanding the tariff as shown hereon.	Sheet 1 of 1 Sheets
	IRRIGATION TRANSPO	RTATION SERVICE
Type	of Service	
	Irrigation Transportation Service - IRRT-1	
<u>Availa</u>	bility	
	Any metered applicable Customer adjacent to C for natural gas utility service.	Company's mains using distribution transportation
Rate		
	Charges per month equal to the applicable charthis Tariff.	ges set forth in currently effective Master Tariff of
Applic	<u>cable</u>	
	To any K System Customer taking distribution the Irrigation Sales Service tariff.	transportation service that would otherwise be on
Other	Schedules	
	Normalized Volume Rider (NVR) and Reforme	ed Gas Supply Adjustment (RGS).
Terms	s and Conditions	
	All service furnished hereunder to be subject to Commission as revised from time to time.	Company's terms and conditions on file with this
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STATE CORPORATION COMMISSION OF KANSAS	Index No. 54
	SCHEDULE GSCA
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule GSCA Sheet 1
Company Wide (Territory to which schedule is applicable)	which was filed July 12, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet Sheets

GAS SUPPLY COST ADJUSTMENT

1. APPLICABILITY.

The Gas Supply Cost Adjustment (GSCA) determined hereunder shall be applied to all sales rate schedules contained in the Company's tariff filed with the Kansas Corporation Commission unless otherwise specifically stated. The GSCA is the Company's Energy Cost Adjustment Clause and is in accordance with the KCC PGA-1 tariff.

2. COMPUTATION PERIOD AND FREQUENCY.

Each year the Company shall make a filing with the Commission in which the Company will determine the Gas Supply Adjustment pursuant to paragraphs three through six herein to be effective during the twelve-month period beginning on the anniversary of the first day of the month following the approval of this tariff (computation period). In addition, the Company will update the Purchase Cost Component (PCC) of the GSCA as defined in paragraphs three and four if the PCC changes by more than \$0.01/MMBTU, from the preceding month.

3. DETERMINATION OF GAS SUPPLY COST.

The Gas Supply Cost for the period shall be determined by summing the Purchase Cost Component and the Delivery Cost Component during the period.

- a. Purchase Cost Component is equal to the specific system (M, K or T) average composite unit cost to Company for purchasing, gathering, treating, and processing of gas or any other services, fees, and taxes assessed, under contract or otherwise multiplied by quantities of gas received or to be received by these customers as applicable during the period at the Kansas Corporation Commission jurisdiction facilities.
- b. The Delivery Cost Component shall be all costs to the Company for transportation upstream and storage directly attributable to the specific system (M, K or T) during the period. For the M and T Systems, all sales customers shall be allocated costs based on the volumetric average for each system. For the K System, industrial, irrigation and grain drying classes (collectively, the "non-winter seasonal classes") will only be charged a delivery cost component during the winter months (the billing months of January through March). K System capacity charges will be equal to the expected upstream transportation and storage costs divided by the sum of the expected sales to winter season class plus the winter months sales to non-winter seasonal classes.

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THE STATE CORPORATION COMMISSION OF KANSAS	Index No. 56
	SCHEDULE GSCA
MIDWEST ENERGY, INC.	0004
(Name of Issuing Utility)	Replacing Schedule GSCA Sheet 3
Company Wide	1 1 10 0005
(Territory to which schedule is applicable)	which was filed July 12, 2005
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets

GAS SUPPLY COST ADJUSTMENT - cont.

6. CAPACITY RELEASE CREDITS

Fifty percent of each month's capacity release credits applicable to Company's Kansas jurisdiction shall be separately accumulated. Annually the Company will calculate a capacity release factor by dividing this balance by the actual sales for the computation period. The release factor will be applied to the projected Gas Supply Cost rate during the next computation period. This balance will then be decreased by those amounts refunded to the customers during the next period.

7. GAS HEDGE PROGRAM

The Company shall operate its Gas Hedge Program pursuant to the Commission's order in Docket 05-MDWG-1070-HED. Direct costs associated with any purchase of financial instruments or other alternative risk management strategies, the balance of which shall not exceed \$790,000 per program year shall be recovered as a portion of the Purchase Cost Component (commodity cost) of each gas system. Hedge costs will be allocated to each gas system (M, K and T) on an annual volume weighted basis. Any under or over recovery of actual program year expenses shall be reflected in an Actual Cost Adjustment (ACA) and recovered/refunded in the next program year. All derivative payoffs, both positive and negative, will be fully reflected in the Purchased Cost Component.

8. REPORTING REQUIREMENTS.

The Company shall submit to the Commission gas cost and gas cost adjustment reports in the format and frequency prescribed by the Commission and its staff.

9. LINE LOSS LIMITATIONS.

In the event that the line loss (unaccounted for gas) statistic for the computation period exceeds the limit of four percent (4%) (utilizing total gas purchases and sales made by Company in Kansas), the Company will compute the Gas Supply Cost Adjustment using the limit value rather than the estimated operating statistic value.

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FORM RF		
THE STATE CORPORATION COMMISSION OF KANS	AS Index No. 66	
	SCHEDULE FCI	
MIDWEST ENERGY, INC.	T D. L. G. L. L. ECI G. L. 1	
(Name of Issuing Utility) K System	Replacing Schedule FCI Sheet 1	
(Territory to which schedule is applicable)	which was filed January 22, 2003	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets	
FINNEY/KEARNY COU	JNTY IRRIGATION PROJECT	
AVAILABLE		
At locations within the boundaries of the proje	ect area set forth herein.	
APPLICABLE		
This schedule is applicable to both natural g service within the defined territory.	gas sales service and distribution transportation	
RATES FOR SERVICE		
Residential: Residential Customers shall be	e charged the Company's standard residential rates.	
	sales service Customers shall be charged \$25.00 per e applicable GSCA, plus applicable taxes.	
Non-Residential Transportation: Non-Residential Transportation	sidential transportation service Customers shall be er MMBTU, plus applicable taxes.	
CONSTRUCTION CHARGES		
in Rate Area 2. Non-Residential Customers corate schedule shall pay the same construction construction construction costs since 1999. Customers ma	firrigated land were \$5,855 in Rate Area 1 and \$6,800 onnecting to the project after the effective date of this harges, escalated to reflect typical changes in gas main by elect to pay construction charges over a term not to the Company's last approved natural gas rate of return.	
OTHER SCHEDULES		
Normalized Volume Rider (NVR).		
Issued		

Year

Year

President Title

Month

Earnest Lehman Signature of Officer

Effective Upon Commission Approval

Month Day

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THE STATE CORPORATION COMMISSION OF KANSAS	Index No. 70
	SCHEDULE Reserved
MIDWEST ENERGY, INC. (Name of Issuing Utility)	Replacing Schedule Reserved Sheet 1
Company Wide	
(Territory to which schedule is applicable)	which was filedJanuary 22, 2003
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
Pages 70 - 75 are Reserve	d for Future Use.
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POKU KI	
THE STATE CORPORATION COMMISSION OF KANSAS	Index No76
	SCHEDULE NVR
MIDWEST ENERGY, INC.	
(Name of Issuing Utility)	Replacing Schedule Initial Sheet 1
Company Wide	
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets

NORMALIZED VOLUME RIDER (NVR)

1. APPLICABILITY.

The Normalized Volume Rider is applicable to all service schedules.

2. COMPUTATION PERIOD AND FREQUENCY.

Each year the Company will determine the Normalized Volume Rider for the succeeding year. The calculation of the NVR will be based on a calendar year and upon approval will be applicable for the next twelve (12) billing months until updated with a succeeding NVR.

The Company shall track the NVR monthly and update the Commission upon request. If circumstances warrant, the Company shall update the NVR for any or all customer classes upon Commission approval at more frequent intervals.

3. DETERMINATION OF THE NVR.

The NVR factor shall be applied to all usage during the next 12 billing months. The NVR factor for each rate class shall be calculated by the formula:

$$NVR_{class} = PCA_{class} / NV_{class}$$

Where:

PCA_{class} = Per Customer Adjustment for each rate class,

NPCDR_{class} - APCDR_{class}

NPCDR_{class} = Normal Per Customer Volumetric Delivery Revenue Per year

as set in most recent general rate proceeding for each class.

APCDR_{class} = Actual Per Customer Volumetric Delivery Revenue, [Class

Volume x Volumetric Delivery Rate] / [Class Meters].

NV_{class} = Normalized Volume for each class as set in the most recent

general rate proceeding.

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THE STATE CORPORATION COMMISSION OF KANSAS	Index No77
	SCHEDULE NVR
MIDWEST ENERGY, INC.	
(Name of Issuing Utility)	Replacing Schedule Initial Sheet 2
K-System (Territory to which schedule is applicable)	which was filed
No supplement or separate understanding	
shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
NORMALIZED VO	LUME RIDER (NVR) - cont.
4. RATE CLASS DETERMINATION	
For the purposed of calculating the NVR, rate c	lasses shall be defined as follows:
Residential – Schedule RS-1	
Commercial – Schedules CS-1, COMT-1 ar	ACOMT 2
Oil Field – Schedules OFS-1 and OFT-1	Id CON 1-2
Industrial – Schedules IND-1 and INDT-1	
Grain Dryers – Schedules GR-1 and GRT-1	
Irrigation – Schedules IRR-1 and IRRT-1	
Livestock – Schedule LVST-1	
Finney County - Schedule FCI	
5. REPORTING REQUIREMENTS	
, ,	mission volumetric delivery revenues, volumes and or calculation of the succeeding year NVR. Format taff.
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THE STATE CORPORATION COMMISSION OF KANSAS	Index No. 78
	SCHEDULE Reserved
MIDWEST ENERGY, INC.	
(Name of Issuing Utility) Company Wide	Replacing Schedule Reserved Sheet 1
(Territory to which schedule is applicable)	which was filed January 22, 2003
No supplement or separate understanding	1 1
shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
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