

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1
 Which was filed July 28, 2022

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GENERAL RATE INDEX

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Issued July 30 2024
 Month Day Year

Effective August 1 2024
 Month Day Year

By Chantry C. Scott
 Chantry C. Scott Executive VP/Assist CEO/CFO

24-SPEE-688-RTS
 Approved **TR**
 Kansas Corporation Commission
 July 30, 2024
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 24-SP

Replacing Schedule 23-RS Sheet 1
 Which was filed August 4, 2023

SERVICE AREA
 (Territory to which schedule is applicable)

Sheet 1 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

SINGLE PHASE SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

Available for all single-phase service of single character supplied at one point of delivery, subject to the established rules and regulations.

This rate is applicable to all single-phase residential and single-phase non-domestic service of less than ten (10) kW of Demand. If a non-domestic service demand of ten (10) kW or over is reached for three (3) consecutive months during a twelve (12) month period, service will be changed to the GSL Rate. If service is changed to the GSL Rate, it will remain there for at least twelve (12) months. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, at available voltage.

NET MONTHLY BILL

Customer Charge \$16.67 per meter per month.

Demand Charge \$3.00 per kW.

Delivery Charge

Summer

All kWh \$0.11601 per kWh.

Winter

All kWh \$0.10413 per kWh.

FBR Adjustment¹

Residential \$0.00307 per kWh


Residential Space Heating \$0.00311 per kWh

General Service Small \$0.00372 per kWh

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¹ FBR Adjustment per the Commission Order in Docket No. 24-SPEE-688-RTS.

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-SP

Replacing Schedule 23-RS Sheet 2
Which was filed August 4, 2023

SERVICE AREA
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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July 30, 2024
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SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 24-TP

Replacing Schedule 23-GSS Sheet 1
 Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

THREE PHASE SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

Available for all three-phase general service of single character supplied at one point of delivery, subject to the established rules and regulations.

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached for three (3) consecutive months during a twelve (12) month period, service will be changed to the GSL Rate. If service is changed to the GSL Rate, it will remain there for at least twelve (12) months. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycles, three phase, at available secondary voltages.

NET MONTHLY BILL

<u>Customer Charge</u>	\$22.98 per meter per month.	
<u>Demand Charge</u>	\$3.00 per kW.	
<u>Delivery Charge</u>	<u>Winter</u> Bills November 1 to June 30 inclusive	<u>Summer</u> Bills July 1 to October 31 inclusive
All kWh per month	\$0.09066 per kWh	\$0.10166 per kWh

FBR Adjustment²

Residential	\$0.00307 per kWh
Residential Space Heating	\$0.00311 per kWh
General Service Small	\$0.00372 per kWh


Minimum

The minimum bill shall be the customer charge.

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² FBR Adjustment per the Commission Order in Docket No. 24-SPEE-688-RTS.

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-TP

Replacing Schedules 23-GSS Sheet 2
Which was filed August 4, 2023

SERVICE AREA
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for all three phase service under ten (10) kW demand, in accordance with Agreement for Electric Service by the Company.


TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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SOUTHERN PIONEER ELECTRIC CO.
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Schedule: 24-GSL

Replacing Schedule 23-GSL Sheet 1
 Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 3 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to three-phase and single-phase non-domestic service that exceeds ten (10) kW of demand in three (3) consecutive months.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles all single phase or three phase services at available voltages.

NET MONTHLY BILL

Customer Charge

\$41.46 per meter per month.

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Per kW over 7

\$11.29 per month

\$13.29 per month

Delivery Charge

All kWh per month

\$0.08899 per kWh

\$0.08899 per kWh

FBR Adjustment³

General Service Large \$0.00250 per kWh

General Service Space Heating \$0.00169 per kWh

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³ FBR Adjustment per the Commission Order in Docket No. 24-SPEE-688-RTS.

SOUTHERN PIONEER ELECTRIC CO.
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Schedule: 24-GSL

Replacing Schedule 23-GSL Sheet 2
Which was filed August 4, 2023

SERVICE AREA
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Sheet 2 of 3 Sheets

Minimum

1. The Customer Charge plus the Demand Charge (not less than 50% of the highest demand in the previous 11 months).
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than fifty percent (50%) of highest demand in previous eleven (11) months.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-GSL

Replacing Schedule 23-GSL Sheet 2
Which was filed August 4, 2023

SERVICE AREA
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Sheet 3 of 3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause and Property Tax Rider will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single-phase non-domestic, and three-phase service in excess of ten (10) kW demand over three (3) consecutive months, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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Schedule: 24-IS

Replacing Schedule 23-IS Sheet 1
 Which was filed August 4, 2023

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Sheet 1 of 3 Sheets

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INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed, and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$102.15 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

\$12.78 per month

\$15.78 per month

Delivery Charge

All kWh per month


\$0.08428 per kWh

\$0.08428 per kWh

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Schedule: 24-IS

Replacing Schedule 23-IS Sheet 2
Which was filed August 4, 2023

SERVICE AREA
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Sheet 2 of 3 Sheets

Minimum

1. The Customer Charge plus the Demand Charge (not less than 50% of the highest demand in the previous 11 months).
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than fifty percent (50%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.


POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

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SERVICE AREA
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Sheet 3 of 3 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment clause and Property Tax Rider will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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SOUTHERN PIONEER ELECTRIC CO.
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Schedule: 24-PAL-SL-I

Replacing Schedule 23-PAL-SL-I Sheet 1
Which was filed August 4, 2023

SERVICE AREA
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Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING
(FROZEN)

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

No additional lamps will be installed or replaced under this schedule after the effective date of July 14, 2020.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-PAL-SL-I

Replacing Schedule 23-PAL-SL-I Sheet 2

Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

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Sheet 2 of 5 Sheets

3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission.


9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

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Schedule: 24-PAL-SL-I

Replacing Schedule 23-PAL-SL-I Sheet 3
 Which was filed August 4, 2023

SERVICE AREA
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Sheet 3 of 5 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting


The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

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Schedule: 24-PAL-SL-I

Replacing Schedule 23-PAL-SL-I Sheet 4
Which was filed August 4, 2023

SERVICE AREA

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Sheet 4 of 5 Sheets

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.


DELAYED PAYMENT

As per Schedule DPC.

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Schedule: 24-PAL-SL-I

Replacing Schedule 23-PAL-SL-I Sheet 5
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SERVICE AREA
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Sheet 5 of 5 Sheets

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MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A** Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E** Cust-100% Co.-0%
PRIVATE AREA LIGHT							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$13.55	-	-	-	\$6.81
150W P.A.L.	13,500	60	\$21.30	-	-	-	\$9.84
200W P.A.L.	22,000	80	\$24.78	-	\$18.55	-	\$12.59
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$20.79	-	-	-	\$7.28
150W P.A.L.	13,500	60	\$24.16	-	-	-	\$10.01
200W P.A.L.	22,000	80	\$26.95	-	-	-	\$12.72
FLOOD LIGHTS							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$24.47	-	-	-	\$10.04
400W Flood	45,000	160	\$48.24	-	\$35.96	-	\$24.27
1000W Flood M.H.	110,000	402	\$82.18	-	-	-	\$58.89
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$27.11	-	-	-	\$10.24
400W Flood	45,000	160	\$50.29	-	-	-	\$24.45
1000W Flood M.H.	110,000	402	\$102.03	-	-	-	\$57.74
STREET LIGHT							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$14.74	-	-	-	\$6.90
150W P.A.L. Fixture	13,500	60	\$18.24	-	-	-	\$9.63
200W P.A.L. Fixture	22,000	80	\$22.83	-	-	-	\$12.45
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$20.79	-	-	-	\$7.28
150W P.A.L. Fixture	13,500	60	\$24.16	-	-	-	\$10.01
200W P.A.L. Fixture	22,000	80	\$26.95	-	-	-	\$12.72
STREET LIGHT							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$14.74	-	-	-	\$6.90
150W Cobra Head	13,500	60	\$18.24	-	-	-	\$9.63
200W Cobra Head	22,000	80	\$22.83	-	-	-	\$12.45
250W Cobra Head	27,000	100	\$25.89	-	-	-	\$15.20
400W Cobra Head	45,000	160	\$34.09	-	-	-	\$23.33
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$23.86	-	-	-	\$7.48
150W Cobra Head	13,500	60	\$26.82	-	-	-	\$10.22
200W Cobra Head	22,000	80	\$29.19	-	-	-	\$12.88
250W Cobra Head	27,000	100	\$33.21	-	-	-	\$16.11
400W Cobra Head	45,000	160	\$41.42	-	-	-	\$24.22
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$35.72	-	-	-	\$8.29
150W Cobra Head	13,500	60	\$38.67	-	-	-	\$11.00
200W Cobra Head	22,000	80	\$41.93	-	-	-	\$13.72
250W Cobra Head	27,000	100	\$47.51	-	-	-	\$16.64
400W Cobra Head	45,000	160	\$55.67	-	-	-	\$24.75

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

** Investment Options A and E are not available to new customers after July 14, 2020.

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By Chantry C. Scott
Executive VP/Assist CEO/CFO

24-SPEE-688-RTS
Approved **TR**
Kansas Corporation Commission
July 30, 2024
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-DOL-I

Replacing Schedule 23-DOL-I Sheet 1
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 1 of 6 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

SECURITY (DECORATIVE) LIGHTING SERVICE
(FROZEN)

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

No additional lamps will be installed or replaced under this schedule after the effective date of July 14, 2020.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

Issued July 30 2024
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Chantry C. Scott Executive VP/Assist CEO/CFO

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July 30, 2024
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-DOL-I

Replacing Schedule 23-DOL-I Sheet 2
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 2 of 6 Sheets


No supplement or separate understanding shall modify the tariff as shown hereon.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Kansas Corporation Commission.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-DOL-I

Replacing Schedule 23-DOL-I Sheet 3
 Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.


2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-DOL-I

Replacing Schedule 23-DOL-I Sheet 4
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-DOL-I

Replacing Schedule 23-DOL-I Sheet 5
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

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SOUTHERN PIONEER ELECTRIC CO.
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Schedule: 24-DOL-I

Replacing Schedule 23-DOL-I Sheet 6
 Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A** Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E** Cust-100% Co.-0%
ACORN							
35W HPS	2,025	14	\$25.78	-	-	-	\$4.54
100W HPS	7,920	40	\$38.98	-	\$23.53	-	\$8.78
250W HPS	27,000	100	\$47.00	-	-	-	\$17.07
SINGLE GLOBE							
35W HPS	2,205	14	\$20.12	-	-	-	\$4.15
70W HPS	5,670	28	\$33.46	-	-	-	\$6.86
100W HPS	7,920	40	\$35.39	-	-	-	\$8.55
150W HPS	13,500	60	\$38.34	-	-	-	\$11.28
MULT GLOBE							
70W HPS (5)	28,350	140	\$92.35	-	-	-	\$25.54
100W HPS (5)	39,600	200	\$101.63	-	-	-	\$33.59
150W HPS (5)	67,500	300	\$116.14	-	-	-	\$46.85
LANTERN							
35W HPS	2,025	14	\$23.34	-	-	-	\$4.39
100W HPS	7,920	40	\$41.88	-	-	-	\$8.96
250W HPS	27,000	100	\$51.59	-	-	-	\$17.23
SHOEBOX							
100W HPS	7,920	40	\$48.48	-	-	-	\$9.40
250W HPS	27,000	100	\$58.04	-	-	-	\$17.67
400W HPS	45,000	160	\$67.02	-	-	-	\$26.12
800W HPS	90,000	320	\$99.30	-	-	-	\$49.01

* Investment Options B, C, and D are not available to new customers after 07/01/2001.
 ** Investment Options A and E are not available to new customers after July 14, 2020.

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 Kansas Corporation Commission
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SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 24-PAL-I

Replacing Schedule 24-PAL-I Sheet 1
 Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CONTROLLED PRIVATE AREA LIGHTING
(FROZEN)

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$16.34	\$196.08	\$13.55	\$162.60
400	200	151	80	\$33.43	\$401.16	\$24.78	\$297.36
400 (Flood)	150	151	60	\$35.55	\$426.60	\$24.47	\$293.64
1000 (Flood)	400	355	160	\$71.92	\$863.04	\$48.24	\$578.88

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

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 Kansas Corporation Commission
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 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-PAL-I

Replacing Schedule 23-PAL-I Sheet 2
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.


TERM OF CONTRACT

An ORIGINAL term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-PAL-I

Replacing Schedule 23-PAL-I Sheet 3
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.


DELAYED PAYMENT

As per Schedule DPC.

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Schedule: 24-SL-I

Replacing Schedule 23-SL-I Sheet 1
 Which was filed August 4, 2023

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$7.64	\$91.68
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$16.99	\$ 203.88

(a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-SL-I

Replacing Schedule 23-SL-I Sheet 2
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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SOUTHERN PIONEER ELECTRIC CO.
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Schedule: 24-OSL-V-I

Replacing Schedule 23-OSL-V-I Sheet 1
 Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM
ORNAMENTAL SYSTEM
(FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$17.52	\$210.24	\$14.74	\$176.88
250	150	95	60	\$22.50	\$270.00	\$18.24	\$218.88
400	200	151	80	\$31.47	\$377.64	\$22.83	\$273.96

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-OSL-V-I

Replacing Schedule 23-OSL-V-I Sheet 2
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting traffic ways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.


(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

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SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional traffic ways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

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Month Day Year

By 
Chantry C. Scott Executive VP/Assist CEO/CFO

24-SPEE-688-RTS
Approved TR
Kansas Corporation Commission
July 30, 2024
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-LED

Replacing Schedule 23-LED Sheet 1
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

LED LIGHTING

AVAILABILITY

LED Lighting is available to all individuals, businesses, municipalities or other governmental subdivisions, school districts, unincorporated communities for unmetered lighting of private areas, security, public streets, major highways, public grounds or private parking lots, etc. throughout the Company's certificated service area.

APPLICABILITY

This LED Lighting schedule is applicable to all new Company-owned, installed, operated and maintained LED lighting or LED lighting installed by Company to replace MV, HPS or MH lamps, Company-owned or Customer-owned, previously installed under Commission-approved schedules for Private Area/Street Lighting, Security (Decorative) Lighting Service, Controlled Private Area Lighting, Street Lighting Service Dusk to Dawn, and Vapor Street Lighting System-Ornamental System, which are CLOSED to new services or fixture replacement.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

EXPLANATION OF ACRONYMS & DEFINITIONS

LED – Light Emitting Diode

MV – Mercury Vapor

HPS – High Pressure Sodium

MH – Metal Halide

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with and approved by the Kansas Corporation Commission.

TERMS OF PAYMENT

As per Schedule DPC.

Issued July 30 2024
Month Day Year

Effective August 1 2024
Month Day Year

By Chantry C. Scott
Chantry C. Scott Executive VP/Assist CEO/CFO

24-SPEE-688-RTS
Approved **TR**
Kansas Corporation Commission
July 30, 2024
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 24-LED

Replacing Schedule 23-LED Sheet 2
 Which was filed August 4, 2023

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TERMS AND CONDITIONS


The following terms and conditions are intended to apply generally.

1. LED fixture available to customers for installation for unmetered lighting of private areas, security, public streets, major highways, public grounds or private parking lots, etc. shall be solely determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors.
2. The Company reserves the right to approve or disapprove any special lighting or wiring system, so requested.
3. The Company will own, erect, operate and maintain all LED lighting equipment located in public right-of-ways or on private property in accordance with its standard specifications and costing practices.
4. Line extensions to serve LED light(s) on customer's premises will be in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission, except for as follows:
 - a. Extension of primary voltage lines – regardless of length or if located overhead or buried, will be treated as a doubtful extension and customer will pay all actual cost for such extension (conductor, poles, etc.) as agreed to in applicable service contract.
 - b. Extension of overhead secondary voltage lines – the Company will provide up to 175 feet and one standard pole, as defined by the Company that meets the lighting use type, at no additional cost to customer. The actual cost of any excess of 175 feet or a non-standard pole, as defined by the Company and requested by the customer, will be paid by customer as agreed to in applicable service contract.
 - c. Extension of underground secondary voltage lines – the Company will provide at no cost to the customer up to 175 feet of direct burial underground wiring. Customer will be responsible for all cost in excess of 175 feet and installation of underground circuits subject to Company inspection, as agreed to in applicable service contract.
5. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of LED lighting located on customer's property.
6. Maintenance of the Company-owned and provided LED light(s) and equipment on customer's property are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
7. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
8. It is the customer's responsibility to assist with detecting and reporting failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-LED

Replacing Schedule 23-LED Sheet 3
Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 3 of 4 Sheets

- 9. Where applicable, LED lights shall be controlled by a photoelectric controller providing dusk to dawn service.
- 10. If due to any reasons cities, municipalities and governmental agencies decide to install LED lighting to meet their specifications and necessities, a special contract with the appropriate rate will be issued by the Company as dictated by franchise or special agreements.
- 11. Where two (2) luminaires are supported from the same new standard, the tariff charged for the first light will be for a *new* wooden or steel pole with a light and the tariff charge for the second light will be as if on an existing pole. Where two (2) luminaires are supported from the same *existing* standard, the tariff charge for the first and second light will be as if each were on an existing wooden or steel pole.
- 12. Relocation of Fixtures: The Company shall, at the customer's request, relocate a Company-owned light, pole or standard at the customer's expense if located on private right-of-way, if on Public right-of-way, the law of the State of Kansas will govern.
- 13. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing LED lighting to provide higher levels of illumination under the following conditions:
 - a. The Company shall replace existing Company-owned LED lighting with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.
 - b. Additionally, the customer will be assessed a special charge if he/she should request an existing LED fixture be replaced with higher lumen output before two (2) years elapsed since the date of installation. This fee is to cover the unamortized cost of the existing LED fixture and equipment, and will be determined at the time of request.
- 14. Termination: The customer will be assessed a special charge if service is terminated, per customer request, before two (2) years elapsed since the date of installation. The special charge is to cover the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, immediately assumes payment responsibility for the predecessor's remaining contractual obligation by continuing LED lighting.
- 15. Disconnection: When a customer requests that a LED lighting unit be disconnected before two (2) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed, plus the cost of removal less the salvage value thereof.
- 16. Seasonal or Construction Lighting – This tariff is not intended for seasonal, construction or temporary lighting. Agreements with customers recovering company costs for such installations will be reviewed and made on a case by case basis.

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July 30, 2024
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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-LED

SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule 23-LED Sheet 4
 Which was filed August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

BILLING AND PAYMENT

The Company shall render a bill at approximately 30-day intervals during the Company’s normal billing process as outlined in the following tables.

LED LIGHTING			
Device Light Type	Replaces HPS Equivalent	LED Tariff Rate ¹	
48 W LED – Existing Pole	100 W HPS	\$12.73	Per Light, Per Mo.
108 W LED – Existing Pole	200 W HPS	\$21.38	Per Light, Per Mo.
215 W LED – Existing Pole	400 W HPS	\$31.19	Per Light, Per Mo.
48 W LED – New Wood Pole	100 W HPS	\$19.97	Per Light, Per Mo.
108 W LED – New Wood Pole	200 W HPS	\$27.74	Per Light, Per Mo.
215 W LED – New Wood Pole	400 W HPS	\$38.52	Per Light, Per Mo.
108 W LED – New Steel Pole	200 W HPS	\$40.48	Per Light, Per Mo.
215 W LED – New Steel Pole	400 W HPS	\$52.77	Per Light, Per Mo.

LED FLOOD LIGHTING			
Device Light Type	Replaces HPS/MH Equivalent	LED Tariff Rate ¹	
43 W LED – Existing Pole	150 W HPS	\$15.93	Per Light, Per Mo.
140 W LED – Existing Pole	400 W HPS	\$24.38	Per Light, Per Mo.
459 W LED – Existing Pole	1000 W MH	\$50.69	Per Light, Per Mo.
43 W LED – New Wood Pole	150 W HPS	\$18.57	Per Light, Per Mo.
140 W LED – New Wood Pole	400 W HPS	\$26.43	Per Light, Per Mo.
459 W LED – New Wood Pole	1000 W MH	\$70.54	Per Light, Per Mo.

¹ – LED Tariff Rate does not include the Commission-approved ECA charge and Property Tax Surcharge.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Commission-approved Energy Cost Adjustment Clause.


PROPERTY TAX SURCHARGE

The energy used (kWh used by each fixture) is subject to the Commission-approved Property Tax Surcharge Rider.

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 July 30, 2024
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-STR

Replacing Schedule 23-STR Sheet 1
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 1 of 3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum, customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY DEMAND CHARGE:
 - a. All kW @ \$1.38 per kW
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$4.76 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY ENERGY CHARGE:
 - a. All kW @ \$1.38 per kW
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

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Kansas Corporation Commission
July 30, 2024
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-STR

Replacing Schedule 23-STR Sheet 2
 Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Company.
2. The Customer Charge
3. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of Non-Coincident Peak (NCP) demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-STR

Replacing Schedule 23-STR Sheet 3
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets


TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

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July 30, 2024
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 24-M-I

Replacing Schedule 23-M-I Sheet 1
 Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

MUNICIPAL LIGHTING & ANCILLARY SERVICE

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single phase, at the Company's standard secondary voltage available from the appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

Service for incidental purposes such as food concession facilities may be included for billing purposes under this Schedule if the incidental use follows a similar usage pattern as the lighting service.

AVAILABILITY

This schedule is available for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule.

NET MONTHLY BILL

Customer Charge

\$16.67 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Delivery Charge

All kWh per month

\$0.12555 per kWh

\$0.13655 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.


PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

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 /s/ Lynn Retz

THE STATE CORPORATION COMMISSION OF KANSAS

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-M-I

Replacing Schedule 23-M-I Sheet 1
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued July 30 2024
Month Day Year

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By 
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July 30, 2024
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-WP

Replacing Schedule 23-WP Sheet 1
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$22.98 per meter per month

Demand Charge

\$3.00 per kW.

Delivery Charge

\$0.10901 per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.12001 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE


Energy sales under this schedule are subject to the Property Tax Surcharge.

TERMS OF PAYMENT

As per Schedule DPC.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-WP

Replacing Schedule 23-WP Sheet 1
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

WATER PUMPING SERVICE

PRIMARY DISCOUNT


At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause and Property Tax Surcharge, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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July 30, 2024
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 24-IP-I

Replacing Schedule 23-IP-I Sheet 1
 Which was filed August 4, 2023

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an ORIGINAL period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single or three phase, at available voltage.

NET MONTHLY BILL

Demand Charge
 Per horsepower connected \$3.17

plus

Customer Charge
 Line extension charge, if any, as per Schedule R&R Extensions.

plus

Delivery Charge*
 For all bills dated
 November 1 through June 30 inclusive, per kWh \$0.09918
 For all bills dated
 July 1 through October 31 inclusive, per kWh \$0.11018

*The delivery charges are subject to the Energy Cost Adjustment Clause.

MINIMUM ANNUAL DEMAND CHARGE

\$38.01 per horsepower connected per year, paid in twelve (12) monthly installments.

The period covered by the Minimum Annual Demand Charge shall begin at 12:01 a.m. on January 1st and end at midnight on the following December 31st. Should the customer wish to disconnect or down rate the service, it is the customer's responsibility to notify the Company of its intent at least five (5) business days prior to January 1st of the upcoming calendar year to avoid the Minimum Annual Demand Charge.

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 Chantry C. Scott Executive VP/Assist CEO/CFO

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 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-IP-I

Replacing Schedule 23-IP-I Sheet 2
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

Should a customer connect a new irrigation service mid-calendar year, the Minimum Annual Demand Charge will be prorated and billed in monthly installments from the time the service is connected through the remainder of such calendar year. However, should a customer request irrigation service mid-calendar year for an existing well previously connected, and which has not been connected during the current calendar year, the Minimum Annual Demand Charge will be billed as though the service connection was as of January 1st of the then current calendar year.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

CONTRACT MINIMUM

Ten (10) connected horsepower

CONNECTED HORSEPOWER

The connected horsepower shall be that stated by the manufacturer on the nameplate of the motor, or the sum of such ratings if more than one motor is connected for use, or at the option of the Company, by proper test under conditions of maximum operating load.

EXTENSION POLICY

As per Schedule R&R Extensions.

DELAYED PAYMENT

As per Schedule R&R Billing.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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Kansas Corporation Commission
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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-CS

Replacing Schedule 23-CS Sheet 1
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, temporary construction power, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.26848 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

CHARGES TO SERVE TEMPORARY LOCATION WILL BE PAID FOR BY THE CUSTOMER

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued July 30 2024
Month Day Year

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July 30, 2024
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-LAC

Replacing Schedule 23-LAC Sheet 1
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 1 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over Southern Pioneer’s 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$4.76 per

KW. MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer’s kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Southern Pioneer’s monthly Local Access Delivery System peak in the billing month measured at the low side of the delivery point (the “Actual CP Demand”). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer’s network load at the time of Southern Pioneer’s monthly Local Access Delivery System peak shall be added to the Customer’s Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer’s service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by Mid-Kansas Electric Company, LLC (“Mid-Kansas”) or paying Mid-Kansas for the Real Power Losses at Mid-Kansas’ wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

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Chantry C. Scott Executive VP/Assist CEO/CFO

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SOUTHERN PIONEER ELECTRIC CO.
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Replacing Schedule 23-LAC Sheet 2
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

LOSS FACTOR

2.29 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations and the Mid-Kansas Open Access Transmission Tariff (for service over Southern Pioneer's 34.5 kV sub-transmission system) as filed with the Kansas Corporation Commission.

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