

APPENDIX D

Referenced Data Requests

CURB-5
CURB-14 (partial)
CURB-15 *
CURB-18
CURB-38 (partial)
CURB-41
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CURB-51
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KCC-47
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KCC-197 (partial)
KCC-201 (partial)

* Confidential response – not included

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 5

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: November 25, 2009

Date Information Needed: December 8, 2009

Please Provide the Following:

Provide the percentage of salary and wage increases granted in each of the last five years, as well as any increases in 2009 to date. If applicable, provide this information separately for union and non-union personnel.

Response: See attachment.

Submitted By: David Springe
Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Nancy Moger
Name: _____
Position: _____
Dated: _____

**CURB 5 10-EPDE-314-RTS
Pay Raises**

	Percentage	Date	Reason
Actual Increase 2009			
Non-Union	3.00%	2/2/2009	Merit/Cost of Living
Union	3.50%	10/26/2009	Contract
Actual Increase 2008			
Non-Union	2.92%	2/4/2008	Merit/Cost of Living
Union	4.00%	11/10/2008	Contract
Actual Increase 2007			
Non-Union	3.83%	2/5/2007	Merit/Cost of Living
Union	6.00%	10/29/2007	Contract
Union	4.50%	4/30/2007	Contract
Actual Increase 2006			
Non-Union	3.69%	2/6/2006	Merit/Cost of Living
Union	0.00%		Contract
Actual Increase 2005			
Non-Union	3.23%	2/7/2005	Merit/Cost of Living
Union	3.50%	10/31/2005	Contract
Actual Increase 2004			
Non-Union	2.82%	2/9/2004	Merit/Cost of Living
Union	3.10%	11/1/2004	Contract

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 14

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: November 25, 2009

Date Information Needed: December 8, 2009

Please Provide the Following:

Please provide a description of all incentive compensation programs provided to employees. For each program, please provide a) a description of the program, b) the amount included in the Company's claim, and c) the actual amount incurred in each of the past five years.

Response: See attachment. A description of the programs is set forth in the attachment to the response to CURB -15 (Memo).

Also see DR 78 for amount in filing.

Submitted By: David Springe

Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Nancy Moger

Name: _____

Position: _____

Dated: _____

CURB 14 Incentive

CURB 14 10-EPDE-314-RTS					
Incentive Compensation					
2005 through November 2009					
Does not include Gas - Does include water and fiber					
Year	Earn Code	Descr	Max Gross YTD	Co	Test year
2,005	CB	Cash Bonus	0.00	001	
2,005	CB	Cash Bonus	10,725.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	2,000.00	001	
2,005	CB	Cash Bonus	750.00	001	
2,005	CB	Cash Bonus	500.00	001	
2,005	CB	Cash Bonus	2,000.00	001	
2,005	CB	Cash Bonus	2,000.00	001	
2,005	CB	Cash Bonus	500.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	500.00	001	
2,005	CB	Cash Bonus	500.00	001	
2,005	CB	Cash Bonus	250.00	001	
2,005	CB	Cash Bonus	500.00	001	
2,005	CB	Cash Bonus	500.00	001	
2,005	CB	Cash Bonus	10,207.00	001	
2,005	CB	Cash Bonus	750.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	49,088.00	001	
2,005	CB	Cash Bonus	2,500.00	001	
2,005	CB	Cash Bonus	500.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	750.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	24,874.00	001	
2,005	CB	Cash Bonus	500.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	12,214.00	001	
2,005	CB	Cash Bonus	500.00	001	
2,005	CB	Cash Bonus	500.00	001	
2,005	CB	Cash Bonus	750.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	2,000.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	250.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	3,000.00	001	
2,005	CB	Cash Bonus	500.00	001	
2,005	CB	Cash Bonus	3,000.00	001	
2,005	CB	Cash Bonus	500.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	21,882.00	001	
2,005	CB	Cash Bonus	1,000.00	001	
2,005	CB	Cash Bonus	1,000.00	001	

CURB 14 Incentive

2,005	RSB	Restricted Stock Bonus	23,769.95	001
2,005	RSB	Restricted Stock Bonus	3,278.88	001
2,005	RSB	Restricted Stock Bonus	23,769.95	001
	RSB Total		232,281.16	
2,005	SBO	Sign on Bonus	3,000.00	001
	SBO Total		3,000.00	
2,005 Total			1,187,782.64	
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	1,250.00	001
2,006	CB	Cash Bonus	25,350.00	001
2,006	CB	Cash Bonus	1,000.00	001
2,006	CB	Cash Bonus	750.00	001
2,006	CB	Cash Bonus	250.00	001
2,006	CB	Cash Bonus	1,250.00	001
2,006	CB	Cash Bonus	750.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	1,000.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	1,500.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	750.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	1,750.00	001
2,006	CB	Cash Bonus	1,250.00	001
2,006	CB	Cash Bonus	1,500.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	750.00	001
2,006	CB	Cash Bonus	750.00	001
2,006	CB	Cash Bonus	23,760.00	001
2,006	CB	Cash Bonus	1,250.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	104,055.00	001
2,006	CB	Cash Bonus	2,000.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	750.00	001
2,006	CB	Cash Bonus	2,000.00	001
2,006	CB	Cash Bonus	1,250.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	750.00	001
2,006	CB	Cash Bonus	29,553.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	1,750.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	1,000.00	001
2,006	CB	Cash Bonus	21,526.00	001
2,006	CB	Cash Bonus	500.00	001
2,006	CB	Cash Bonus	500.00	001

CURB 14 Incentive

2,006	MA	Incentive Award	1,800.00	001	
2,006	MA	Incentive Award	1,000.00	001	
2,006	MA	Incentive Award	1,600.00	001	
2,006	MA	Incentive Award	1,350.00	001	
2,006	MA	Incentive Award	9,431.49	001	
2,006	MA	Incentive Award	6,455.41	001	
2,006	MA	Incentive Award	1,000.00	001	
	MA Total		412,444.55		
2,006	OPT	Stock Options	29,895.15	001	
2,006	OPT	Stock Options	31,705.35	001	
2,006	OPT	Stock Options	223,663.30	001	
2,006	OPT	Stock Options	29,404.35	001	
2,006	OPT	Stock Options	32,269.42	001	
2,006	OPT	Stock Options	33,276.25	001	
	OPT Total		380,213.82		
2,006	RSB	Restricted Stock Bonus	14,049.36	001	
2,006	RSB	Restricted Stock Bonus	15,227.55	001	
2,006	RSB	Restricted Stock Bonus	103,036.05	001	
2,006	RSB	Restricted Stock Bonus	14,049.36	001	
2,006	RSB	Restricted Stock Bonus	15,227.55	001	
2,006	RSB	Restricted Stock Bonus	15,227.55	001	
	RSB Total		176,817.42		
2,006 Total			1,262,490.79		
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	25,005.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	500.00	001	
2,007	CB	Cash Bonus	2,000.00	001	
2,007	CB	Cash Bonus	500.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	500.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	500.00	001	
2,007	CB	Cash Bonus	2,000.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	750.00	001	
2,007	CB	Cash Bonus	1,000.00	001	
2,007	CB	Cash Bonus	2,000.00	001	
2,007	CB	Cash Bonus	500.00	001	
2,007	CB	Cash Bonus	2,000.00	001	
2,007	CB	Cash Bonus	2,000.00	001	

CURB 14 Incentive

2,007	MA	Incentive Award	3,250.00	001	
2,007	MA	Incentive Award	1,000.00	001	
2,007	MA	Incentive Award	3,291.36	001	
2,007	MA	Incentive Award	1,500.00	001	
2,007	MA	Incentive Award	1,893.63	001	
2,007	MA	Incentive Award	3,250.00	001	
2,007	MA	Incentive Award	2,060.00	001	
2,007	MA	Incentive Award	2,045.49	001	
2,007	MA	Incentive Award	3,250.00	001	
2,007	MA	Incentive Award	1,700.00	001	
2,007	MA	Incentive Award	3,200.00	001	
2,007	MA	Incentive Award	2,425.00	001	
2,007	MA	Incentive Award	4,787.00	001	
2,007	MA	Incentive Award	2,100.00	001	
	MA Total		674,401.75		
2,007	OPT	Stock Options	16,105.88	001	
2,007	OPT	Stock Options	25,093.00	001	
2,007	OPT	Stock Options	229,083.00	001	
2,007	OPT	Stock Options	32,589.76	001	
2,007	OPT	Stock Options	35,312.21	001	
2,007	OPT	Stock Options	36,046.07	001	
	OPT Total		374,229.92		
2,007	RSB	Restricted Stock Bonus	14,044.95	001	
2,007	RSB	Restricted Stock Bonus	10,926.50	001	
2,007	RSB	Restricted Stock Bonus	106,741.62	001	
2,007	RSB	Restricted Stock Bonus	15,449.45	001	
2,007	RSB	Restricted Stock Bonus	16,853.94	001	
2,007	RSB	Restricted Stock Bonus	16,853.94	001	
	RSB Total		180,870.40		
2,007	SBO	Sign on Bonus	0.00	001	
2,007	SBO	Sign on Bonus	5,000.00	001	
	SBO Total		5,000.00		
2,007 Total			1,590,349.07		
2,008	CB	Cash Bonus	34,355.00	001	2/1/2008
2,008	CB	Cash Bonus	155,626.00	001	2/1/2008
2,008	CB	Cash Bonus	60,387.00	001	2/1/2008
2,008	CB	Cash Bonus	44,113.00	001	2/1/2008
2,008	CB	Cash Bonus	54,851.00	001	2/1/2008
2,008	CB	Cash Bonus	50,472.00	001	2/1/2008
2,008	CB	Cash Bonus	52,477.00	001	2/1/2008
2,008	CB	Cash Bonus	2,500.00	001	2/29/2008
2,008	CB	Cash Bonus	500.00	001	5/23/2008
2,008	CB	Cash Bonus	750.00	001	6/6/2008
2,008	CB	Cash Bonus	2,000.00	001	6/6/2008
2,008	CB	Cash Bonus	1,000.00	001	6/6/2008
2,008	CB	Cash Bonus	500.00	001	test year
2,008	CB	Cash Bonus	2,000.00	001	test year
2,008	CB	Cash Bonus	500.00	001	test year
2,008	CB	Cash Bonus	3,808.40	001	test year
2,008	CB	Cash Bonus	750.00	001	test year
2,008	CB	Cash Bonus	1,000.00	001	test year
2,008	CB	Cash Bonus	500.00	001	test year

CURB 14 Incentive

2,008 Total			1,628,692.29		
2,009	CB	Cash Bonus	1,000.00	001	7/19/2009
2,009	CB	Cash Bonus	1,000.00	001	7/19/2009
2,009	CB	Cash Bonus	500.00	001	test year
2,009	CB	Cash Bonus	500.00	001	test year
2,009	CB	Cash Bonus	1,000.00	001	test year
2,009	CB	Cash Bonus	500.00	001	test year
2,009	CB	Cash Bonus	1,000.00	001	test year
2,009	CB	Cash Bonus	1,500.00	001	test year
2,009	CB	Cash Bonus	1,500.00	001	test year
2,009	CB	Cash Bonus	500.00	001	test year
2,009	CB	Cash Bonus	1,000.00	001	test year
	CB Total		10,000.00		
2,009	MA	Incentive Award	1,870.73	001	test year
2,009	MA	Incentive Award	1,800.00	001	test year
2,009	MA	Incentive Award	650.99	001	test year
2,009	MA	Incentive Award	2,046.00	001	test year
2,009	MA	Incentive Award	2,210.24	001	test year
2,009	MA	Incentive Award	1,963.00	001	test year
2,009	MA	Incentive Award	2,500.00	001	test year
2,009	MA	Incentive Award	1,900.00	001	test year
2,009	MA	Incentive Award	1,900.00	001	test year
2,009	MA	Incentive Award	1,550.00	001	test year
2,009	MA	Incentive Award	1,742.15	001	test year
2,009	MA	Incentive Award	1,725.00	001	test year
2,009	MA	Incentive Award	1,831.34	001	test year
2,009	MA	Incentive Award	4,294.13	001	test year
2,009	MA	Incentive Award	5,000.00	001	test year
2,009	MA	Incentive Award	2,000.00	001	test year
2,009	MA	Incentive Award	1,648.01	001	test year
2,009	MA	Incentive Award	2,121.01	001	test year
2,009	MA	Incentive Award	2,410.01	001	test year
2,009	MA	Incentive Award	1,450.00	001	test year
2,009	MA	Incentive Award	2,245.25	001	test year
2,009	MA	Incentive Award	2,300.00	001	test year
2,009	MA	Incentive Award	1,603.00	001	test year
2,009	MA	Incentive Award	1,632.09	001	test year
2,009	MA	Incentive Award	1,853.96	001	test year
2,009	MA	Incentive Award	1,903.21	001	test year
2,009	MA	Incentive Award	1,500.00	001	test year
2,009	MA	Incentive Award	2,800.00	001	test year
2,009	MA	Incentive Award	2,378.58	001	test year
2,009	MA	Incentive Award	2,100.00	001	test year
2,009	MA	Incentive Award	1,132.90	001	test year
2,009	MA	Incentive Award	1,850.00	001	test year
2,009	MA	Incentive Award	2,200.00	001	test year
2,009	MA	Incentive Award	1,810.50	001	test year
2,009	MA	Incentive Award	1,500.00	001	test year
2,009	MA	Incentive Award	1,707.07	001	test year
2,009	MA	Incentive Award	1,697.19	001	test year
2,009	MA	Incentive Award	1,460.00	001	test year
2,009	MA	Incentive Award	1,475.00	001	test year

CURB 14 Incentive

	MA Total		400,826.47		
2,009	OPT	Stock Options	11,901.31	001	test year
2,009	OPT	Stock Options	990.28	001	test year
2,009	OPT	Stock Options	86,009.89	001	test year
2,009	OPT	Stock Options	12,657.52	001	test year
2,009	OPT	Stock Options	13,431.73	001	test year
2,009	OPT	Stock Options	13,809.84	001	test year
2,009	OPT	Stock Options	10,352.88	001	test year
	OPT Total		149,153.45		
2,009	RSB	Restricted Stock Bonus	17,662.13	001	test year
2,009	RSB	Restricted Stock Bonus	1,956.42	001	test year
2,009	RSB	Restricted Stock Bonus	127,167.30	001	test year
2,009	RSB	Restricted Stock Bonus	19,437.40	001	test year
2,009	RSB	Restricted Stock Bonus	21,194.55	001	test year
2,009	RSB	Restricted Stock Bonus	21,194.55	001	test year
2,009	RSB	Restricted Stock Bonus	15,904.97	001	test year
	RSB Total		224,517.32		
2,009	STK	Stk Bonus for Dir and Officers	71,427.45	001	test year
2,009	STK	Stk Bonus for Dir and Officers	12,826.10	001	test year
2,009	STK	Stk Bonus for Dir and Officers	19,935.24	001	test year
2,009	STK	Stk Bonus for Dir and Officers	16,095.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	15,283.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	18,264.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	209,626.78	001	test year
2,009	STK	Stk Bonus for Dir and Officers	15,268.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	26,631.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	83,437.69	001	test year
2,009	STK	Stk Bonus for Dir and Officers	15,431.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	24,251.36	001	test year
2,009	STK	Stk Bonus for Dir and Officers	24,470.56	001	test year
2,009	STK	Stk Bonus for Dir and Officers	66,155.98	001	test year
2,009	STK	Stk Bonus for Dir and Officers	17,298.94	001	test year
2,009	STK	Stk Bonus for Dir and Officers	17,011.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	21,197.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	10,544.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	20,428.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	19,768.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	21,443.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	75,938.08	001	test year
2,009	STK	Stk Bonus for Dir and Officers	12,610.98	001	test year
2,009	STK	Stk Bonus for Dir and Officers	62,514.87	001	test year
2,009	STK	Stk Bonus for Dir and Officers	13,846.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	10,598.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	20,970.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	6,336.00	001	test year
2,009	STK	Stk Bonus for Dir and Officers	9,182.66	001	test year
2,009	STK	Stk Bonus for Dir and Officers	60,159.92	001	test year
	STK Total		1,018,949.61		
2,009 Total			1,803,446.85		
Grand Total			7,472,761.64		

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 18

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: November 25, 2009

Date Information Needed: December 8, 2009

Please Provide the Following:

Fully describe any SERP benefits and quantify any SERP costs included in the Company's filing and describe how the Company's claim for SERP costs was determined.

Response:

The SERP plan is a non-qualified retirement plan covering key employees that provides benefits they would have received under the company's other retirement plans, except for compensation and benefit limitations imposed by certain sections of the Internal Revenue Code. The total actuarial cost included in the filing was \$328,194 total Co, of which \$255,401 was charged to expense (see attachment for calculation). The amounts requested are based on actuarial valuations. The actuarial valuation results from demographic information provided to the actuaries, as well as assumptions such as discount rates, salary trends, expected return on assets and mortality estimates.

-- Jeff Lee 12/2/2009

Submitted By: David Springe

Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

The Empire District Electric Company
CURB DR 18 - SERP costs included in rate case

<u>Allocation</u>		<u>12 Months ended</u> <u>6/30/2009</u>
Capital	22.18%	\$ 72,793
Expense	77.82%	255,401
Total actuarial cost		<u>\$ 328,194</u>

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 38

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: November 25, 2009

Date Information Needed: December 8, 2009

Please Provide the Following:

Please identify the vegetative management costs incurred by the Company in each of the past five years, and as projected by the test year.

Response: Attached is an Excel workbook with one sheet for each year requested and the test year. This includes all FERC 571, 593 and 594 accounts both labor and non-labor except account 593599, Amortization – Ice Storm Expense.

Submitted By: David Springe
Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Christi Botts
Name: Christi Botts
Position: Manager of General Accounting
Dated: 12-01-2009

THE EMPIRE DISTRICT ELECTRIC COMPANY
VEGETATION EXPENSE
2004

ACCOUNT DESCRIPTION	ACCOUNT NO	August 31, 2004	September 30, 2004	October 31, 2004	November 30, 2004	December 31, 2004	12 Months Ended
OH Trans Tree Trimming Superv	571001	6,968.25	6,811.31	6,989.91	4,830.36	8,013.70	61,242.61
Oh Trans Line Maint-161Kv	571041	0.00	(652.00)	0.00	(473.74)	0.00	7,551.66
Overhead Trans Line Maint-69Kv	571042	(89.57)	3,204.19	6,172.73	11,886.30	5,594.74	117,948.74
Oh Trans Line Maint-34.5Kv	571044	0.00	0.00	0.00	0.00	91.32	758.99
Oh Trans Line Maint-Other	571045	0.00	0.00	0.00	0.00	0.00	182.82
Oh Trans Line Tree Trim-161Kv	571047	0.00	(326.00)	0.00	0.00	0.00	2,592.18
Oh Trans Line Tree Trim-69 Kv	571048	500.58	1,895.71	2,350.41	1,355.86	927.36	32,249.12
Oh Trans Ln Tree Trim-34.5 Kv	571050	866.06	1,026.89	(153.42)	0.00	0.00	3,636.15
Oh Trans Line Tree Trim-Other	571051	247.68	(51.44)	127.87	0.00	0.00	1,117.11
Chemical Tree Trim 345Kv	571146	0.00	5,109.19	0.00	0.00	0.00	5,109.19
Chemical Tree Trim 161Kv	571147	28,149.45	15,446.48	24,182.68	5,218.00	0.00	74,589.29
Chemical Tree Trim 69Kv	571148	1,700.53	0.00	1,062.88	0.00	0.00	11,007.81
Mice Of Oh Trans Ln Eqp	571179	0.00	310.77	(87.65)	0.00	0.00	223.12
Side Trimming 161Kv	571247	10,516.03	27,637.36	428.40	0.00	0.00	51,832.80
Side Trimming 69Kv	571248	20,218.51	(636.24)	26,545.12	16,466.08	5,739.37	104,511.77
Transm Tree Trimming 345Kv	571346	0.00	0.00	0.00	0.00	0.00	5,114.40
Transm Tree Trimming 161Kv	571347	807.30	65.62	47.14	47.14	47.14	18,517.54
Trans Tree Trimming 69Kv	571348	11,008.87	13,174.81	11,123.43	18,712.52	11,841.19	107,623.16
Transm Tree Trimming 34.5Kv	571350	0.00	0.00	0.00	0.00	0.00	1,494.32
Hydro-Ax Tree Trim 161Kv	571447	3,415.03	0.00	0.00	0.00	0.00	3,415.03
Hydro-Ax Tree Trim 69Kv	571448	1,630.60	0.00	0.00	0.00	0.00	1,630.60
Trans 69Kv Pole Inspctn&Trmnt	571652	0.00	0.00	1,259.39	60,243.26	41,527.81	102,982.42
OH Dist Line Tree Trimming Spr	593001	156.65	(20.26)	11.79	11.79	33.26	1,260.32
Conv & Seminar - Tree Trimming	593011	0.00	0.00	0.00	0.00	0.00	493.98
Safety Expense - Tree Trimming	593025	0.00	0.00	0.00	0.00	45.00	114.00
Oh Dist Line Tree Trimming	593058	303,050.42	217,797.72	216,035.81	172,252.32	236,932.19	2,573,747.11
Side Trimming 12Kv	593258	0.00	0.00	0.00	0.00	0.00	22,520.04
Hydro-Ax Tree Trimming 12 Kv	593458	0.00	0.00	0.00	0.00	0.00	684.26
Misc Repair Expense	593500	(10.92)	415.27	(8.90)	54.38	335.30	3,230.61
Oh Dist Line Maintenance	593555	77,519.54	101,048.00	112,054.71	131,476.31	102,365.66	1,374,706.08
OH Dist Line Oper Storms	593560	20,034.39	2,889.72	2,784.27	0.00	219.16	718,039.50
Reclosers, Sect & Oil Switches	593570	714.04	1,440.92	0.00	0.00	2,220.75	9,795.67
Misc Repair & Testing	593575	994.31	1,020.93	2,694.34	3,520.14	914.35	24,451.66
Underground Dist Line Maint	594061	73,241.85	58,526.23	52,358.89	47,071.92	41,763.02	555,950.28
		<u>561,639.60</u>	<u>456,135.18</u>	<u>466,979.80</u>	<u>472,672.64</u>	<u>458,611.32</u>	<u>6,000,324.34</u>

THE EMPIRE DISTRICT ELECTRIC COMPANY
VEGETATION EXPENSE
2005

10-E, JE-314-RTS
CURB No. 38

ACCOUNT DESCRIPTION	ACCOUNT NO	August 31, 2005	September 30, 2005	October 31, 2005	November 30, 2005	December 31, 2005	12 Months Ended
OH Trans Tree Trimming Superv	571001	7,358.26	7,208.97	8,686.59	7,187.90	7,893.46	90,931.01
Oh Trans Line Maint-161Kv	571041	996.04	427.59	1,900.89	163.49	11,633.04	15,826.59
Overhead Trans Line Maint-69Kv	571042	5,385.04	6,111.06	11,586.37	8,303.43	1,720.85	71,162.67
Oh Trans Line Maint-345 Kv	571043	0.00	0.00	0.00	0.00	1,680.00	1,680.00
Oh Trans Line Maint-34.5Kv	571044	(121.84)	0.00	739.85	(18.51)	0.00	2,529.12
Oh Trans Line Maint-Other	571045	0.00	0.00	0.00	0.00	0.00	98.25
Oh Trans Line Tree Trim-161Kv	571047	0.00	637.52	(175.43)	0.00	0.00	2,580.87
Oh Trans Line Tree Trim-69 Kv	571048	22,299.98	(21,036.65)	35.19	0.00	0.00	29,215.37
Oh Trans Line Tree Trim-Other	571051	(59.81)	38.85	0.00	50,915.88	335,321.96	386,852.49
Chemical Tree Trim 161Kv	571147	14,196.45	18,093.12	257.66	632.67	0.00	98,965.64
Chemical Tree Trim 69Kv	571148	0.00	11,209.79	17,422.34	1,482.55	4,456.17	34,570.85
Mice Of Oh Trans Ln Eqp	571179	0.00	0.00	0.00	0.00	0.00	26.02
Side Trimming 161Kv	571247	0.00	0.00	0.00	0.00	0.00	17,518.08
Side Trimming 69Kv	571248	0.00	0.00	8,385.49	8,958.40	0.00	59,688.14
Transm Tree Trimming 161Kv	571347	0.00	14,102.20	(2,550.86)	5,624.35	16,770.83	9,657.20
Trans Tree Trimming 69Kv	571348	0.00	0.00	10,705.81	146.44	(1,144.37)	103,883.05
Hydro-Ax Tree Trim 345Kv	571446	0.00	3,283.93	(392.59)	6,400.77	(1,139.42)	0.00
Hydro-Ax Tree Trim 161Kv	571447	0.00	0.00	0.00	1,139.42	966.28	42,225.60
Hydro-Ax Tree Trim 69Kv	571448	0.00	16,545.28	24,599.59	114.45	966.28	54,616.03
Trans 69Kv Pole Inspctn&Trmnt	571652	0.00	5,139.50	(1,348.44)	10,004.11	40,820.86	892.81
Oh Dist Line Tree Trimming Spr	593001	22,167.84	40,347.59	69.81	50.67	65.65	108,276.50
Oh Dist Line Tree Trimming	593058	218,604.05	154,442.75	162,080.05	93,516.30	369,099.68	2,666,643.94
Chemical Tree Trim 12Kv	593158	0.00	0.00	3,187.32	(531.22)	0.00	2,656.10
Side Trimming 12Kv	593258	0.00	13,630.24	1,047.94	22,665.04	16,412.64	60,704.54
Hydro-Ax Tree Trimming 12 Kv	593458	0.00	1,189.80	0.00	0.00	44,796.27	45,986.07
Misc Repair Expense	593500	(3.15)	737.36	617.76	190.28	436.44	3,794.24
Oh Dist Line Maintenance	593555	130,549.29	99,396.88	147,338.45	146,233.70	120,381.13	1,539,827.32
Oh Dist Line Oper Storms	593560	38,941.80	28,116.57	2,595.31	31,597.06	38,927.11	417,996.94
Reclosers, Sect & Oil Switches	593570	1,189.80	0.00	0.00	202.42	1,071.78	3,552.72
Misc Repair & Testing	593575	5,575.90	4,576.23	5,408.54	1,705.24	3,631.63	37,805.58
Underground Dist Line Maint	594061	75,885.70	55,439.78	39,102.82	46,803.99	24,209.04	524,223.95
		<u>542,965.35</u>	<u>459,638.36</u>	<u>441,300.46</u>	<u>443,488.83</u>	<u>1,065,851.96</u>	<u>6,434,387.69</u>

**THE EMPIRE DISTRICT ELECTRIC COMPANY
VEGETATION EXPENSE
2006**

10-E, JE-314-RTS
CURB No. 38

ACCOUNT DESCRIPTION	ACCOUNT NO	August 31, 2006	September 30, 2006	October 31, 2006	November 30, 2006	December 31, 2006	12 Months Ended
OH Trans Tree Trimming Superv	571001	7,611.98	5,633.84	9,501.06	6,923.68	5,574.66	85,923.69
Oh Trans Line Maint-161Kv	571041	0.00	4,532.11	426.53	45,631.20	351.00	59,711.58
Overhead Trans Line Maint-69Kv	571042	3,331.29	12,581.06	3,553.65	2,393.07	1,103.71	43,602.06
Oh Trans Line Maint-345 Kv	571043	0.00	0.00	15,202.91	0.00	0.00	15,683.30
Oh Trans Line Maint-34.5Kv	571044	0.00	391.34	223.76	(17.29)	0.00	2,576.13
Oh Trans Line Maint-Other	571045	(46.16)	0.00	0.00	0.00	351.19	572.95
Oh Trans Line Tree Trim-161Kv	571047	0.00	0.00	0.00	0.00	0.00	40.00
Oh Trans Line Tree Trim-69 Kv	571048	(236.04)	0.00	1,338.67	(123.68)	126.41	8,526.31
Oh Trans Ln Tree Trim-34.5 Kv	571050	0.00	0.00	0.00	0.00	0.00	1,180.20
Oh Trans Line Tree Trim-Other	571051	63,346.20	35,814.76	15,178.62	0.00	13,174.00	236,190.61
Chemical Tree Trim 161Kv	571147	0.00	0.00	0.00	0.00	0.00	5,640.76
Chemical Tree Trim 69Kv	571148	(1,691.69)	51.07	0.00	0.00	0.00	735.76
Mtce Of Oh Trans Ln Eqp	571179	0.00	0.00	0.00	123.10	(15.38)	524.91
Side Trimming 345Kv	571246	0.00	0.00	0.00	0.00	0.00	3,008.25
Side Trimming 161Kv	571247	(2,284.38)	436.10	480.49	5,103.65	9,104.16	26,077.16
Side Trimming 69Kv	571248	(1,209.38)	0.00	0.00	2,180.92	10,954.65	103,846.90
Transm Tree Trimming 345Kv	571346	0.00	0.00	0.00	0.00	0.00	413.21
Transm Tree Trimming 161Kv	571347	0.00	0.00	25.41	1,092.41	11,194.02	15,290.41
Trans Tree Trimming 69Kv	571348	14,209.21	11,984.07	11,621.84	(4,559.21)	0.00	72,387.64
Hydro-Ax Tree Trim 345Kv	571446	0.00	0.00	0.00	0.00	0.00	2,938.25
Hydro-Ax Tree Trim 161Kv	571447	(2,230.80)	0.00	0.00	8,698.49	10,000.42	30,832.33
Hydro-Ax Tree Trim 69Kv	571448	1,208.35	0.00	0.00	2,744.94	13,156.52	46,188.91
OH Dist Line Tree Trimming Spr	593001	73.98	16.83	53.80	54.53	203.78	3,651.39
Conv & Seminar - Tree Trimming	593011	0.00	0.00	0.00	0.00	0.00	329.00
Safety Expense - Tree Trimming	593025	0.00	0.00	0.00	0.00	65.00	128.50
Oh Dist Line Tree Trimming	593058	297,754.39	350,988.48	476,752.94	180,585.24	545,972.87	3,767,359.50
Chemical Tree Trim 12Kv	593158	(669.80)	6,448.75	8,755.15	(1,100.27)	0.00	18,105.03
Side Trimming 12Kv	593258	53,573.06	38,677.24	42,111.10	20,505.76	11,156.95	255,562.61
Hydro-Ax Tree Trimming 12 Kv	593458	33,631.27	28,429.70	43,496.27	27,297.18	3,062.23	221,468.39
Misc Repair Expense	593500	982.57	270.02	86.37	5.76	546.11	6,631.68
Oh Dist Line Maintenance	593555	134,303.58	103,643.61	118,599.36	139,104.74	116,174.96	1,510,008.14
OH Dist Line Oper Storms	593560	18,693.41	13,138.31	6,392.02	6,526.32	357,295.01	504,262.04
Reclosers, Sect & Oil Switches	593570	(214.22)	0.00	6,592.39	288.32	0.00	8,215.21
Misc Repair & Testing	593575	3,365.52	2,505.00	1,657.46	3,140.26	2,108.83	29,233.47
Underground Dist Line Maint	594061	60,621.42	69,657.00	45,210.88	37,620.99	18,330.47	604,293.52
		<u>684,123.76</u>	<u>685,199.29</u>	<u>807,260.68</u>	<u>484,220.11</u>	<u>1,129,991.57</u>	<u>7,691,139.80</u>

THE EMPIRE DISTRICT ELECTRIC COMPANY
VEGETATION EXPENSE
2007

10-ET-11-14-RTS
CURB No. 38

ACCOUNT DESCRIPTION	ACCOUNT NO	August 31, 2007	September 30, 2007	October 31, 2007	November 30, 2007	December 31, 2007	12 Months Ended
OH Trans Tree Trimming Superv	571001	7,787.80	6,239.67	9,411.64	7,473.75	3,271.72	83,500.09
Oh Trans Line Maint-161Kv	571041	(413.57)	351.00	(15.62)	848.91	179.23	4,542.48
Overhead Trans Line Maint-69Kv	571042	8,053.41	10,985.60	5,553.82	6,052.06	450.25	79,992.44
Oh Trans Line Maint-34.5Kv	571043	672.00	0.00	0.00	0.00	0.00	14,098.66
Oh Trans Line Maint-34.5Kv	571044	(27.11)	0.00	397.62	(28.01)	3,562.50	9,225.38
Oh Trans Line Maint-Other	571045	0.00	25.58	0.00	0.00	0.00	(30.91)
Oh Trans Line Tree Trim-161Kv	571047	(113.84)	56.73	0.00	0.00	0.00	563.63
Oh Trans Line Tree Trim-69 Kv	571048	0.00	160.00	168.88	987.61	(106.41)	1,808.41
Oh Trans Line Tree Trim-Other	571051	40,874.25	11,634.25	40,424.50	11,580.00	5,350.17	276,708.26
Chemical Tree Trim 161Kv	571147	0.00	0.00	0.00	39,635.00	0.00	38,977.53
Chemical Tree Trim 69Kv	571148	0.00	4,815.20	0.00	0.00	0.00	4,815.20
Mtce Of Oh Trans Ln Eqp	571179	172.88	(51.86)	0.00	0.00	0.00	121.02
Side Trimming 161Kv	571247	23,316.24	24,075.16	76,030.44	42,383.61	18,091.43	299,058.97
Side Trimming 69Kv	571248	(901.56)	2,385.30	0.00	17,454.40	13,356.84	108,785.58
Side Trimming 34.5Kv	571250	4,171.18	0.00	0.00	0.00	0.00	17,066.40
Transm Tree Trimming 161Kv	571347	2,347.24	398.15	23,314.35	41,575.15	13,283.81	98,854.90
Trans Tree Trimming 69Kv	571348	17,404.22	21,182.12	17,849.50	(2,305.87)	9,064.50	129,362.02
Transm Tree Trimming 34.5Kv	571350	10,294.90	7,963.00	0.00	0.00	0.00	18,257.90
Hydro-Ax Tree Trim 161Kv	571447	22,892.60	30,853.44	47,502.86	51,766.01	25,324.74	291,776.13
Hydro-Ax Tree Trim 69Kv	571448	8,175.68	6,276.07	0.00	18,309.45	12,663.16	111,192.82
Hydro-Ax Tree Trim 34.5Kv	571450	6,389.14	0.00	0.00	0.00	0.00	18,903.40
Trans 161Kv Pole Inspntn&Trmnt	571654	0.00	0.00	0.00	0.00	34,498.11	75,183.62
OH Dist Line Tree Trimming Spr	593001	41.23	57.40	84.14	61.25	142.57	1,050.87
Safety Expense - Tree Trimming	593025	109.07	0.00	0.00	0.00	0.00	109.07
Oh Dist Line Tree Trimming	593058	251,153.73	512,962.25	326,483.01	232,642.85	345,232.89	3,453,573.82
Chemical Tree Trim 12Kv	593158	96,361.23	13,788.71	44,108.30	84,670.34	627.42	292,637.80
Side Trimming 12Kv	593258	43,126.08	32,801.84	22,378.15	2,634.20	3,907.05	308,660.83
Hydro-Ax Tree Trimming 12 Kv	593458	45,733.13	38,254.34	30,553.00	1,589.95	4,909.86	309,124.28
Misc Repair Expense	593500	722.73	113.22	1,527.15	367.09	0.00	4,836.41
Oh Dist Line Maintenance	593555	151,345.36	125,147.31	148,629.28	110,163.87	77,265.25	1,563,809.37
OH Dist Line Oper Storms	593560	2,647.38	6,209.80	113,218.69	1,852.46	1,354,263.28	7,431,662.17
Reclosers,Sect & Oil Switches	593570	436.54	(129.94)	7,680.65	(5.69)	0.00	7,981.56
Misc Repair & Testing	593575	2,615.08	1,095.66	5,885.16	2,839.71	2,353.02	30,578.06
Underground Dist Line Maint	594061	88,412.89	81,696.90	35,988.90	36,464.30	43,660.26	655,703.36
		<u>833,799.91</u>	<u>939,346.90</u>	<u>957,174.42</u>	<u>709,012.40</u>	<u>1,971,351.65</u>	<u>15,742,491.53</u>

THE EMPIRE DISTRICT ELECTRIC COMPANY
VEGETATION EXPENSE
2008

ACCOUNT DESCRIPTION	ACCOUNT NO	August 31, 2008	September 30, 2008	October 31, 2008	November 30, 2008	December 31, 2008	12 Months Ended
OH Dist Line Oper Storms	593560	35,952.56	27,884.43	43,166.05	0.00	20,145.73	667,773.41
Reclosers, Sect & Oil Switches	593570	825.00	0.00	0.00	0.00	0.00	1,896.92
Misc Repair & Testing	593575	2,586.60	3,141.64	8,038.97	2,405.21	2,525.82	45,090.64
Dozer-Tree Trim 12kv	593658	0.00	0.00	1,275.00	0.00	0.00	1,275.00
OH Dist Line Maint Reliability	593910	0.00	0.00	401.58	7,883.59	3,776.46	12,061.63
General Office Exp Reliability	593930	0.00	0.00	557.62	4,960.13	5,318.54	10,836.29
Janitor/Bldg Maint-Reliability	593931	0.00	0.00	85.55	173.74	229.27	488.56
Utilities Exp - Reliability	593932	0.00	0.00	0.00	0.00	1,055.24	1,055.24
Underground Dist Line Maint	594061	89,952.08	51,512.32	79,530.91	24,885.51	73,624.03	630,348.59
Dist UG reliab - labor & other	594062	0.00	0.00	183.84	397.65	679.47	1,260.96
Subtotal without MO Tracker Accounts		<u>1,137,884.33</u>	<u>1,024,271.79</u>	<u>795,743.63</u>	<u>1,110,634.75</u>	<u>1,544,561.60</u>	<u>11,001,565.08</u>
Missouri Vegetation Tracker Accounts							
Trans Reliability Reg Adj	571999	(7,947.86)	(11,360.66)	28,016.98	(35,094.67)	(227,275.86)	(253,662.07)
Dist OH Reliability Reg Adj	593999	(39,995.84)	(47,675.51)	82,658.69	(119,657.12)	(261,134.18)	(385,803.96)
Dist UG Reliability Reg Adj	594999	(3,091.47)	(1,768.44)	10,149.09	(107.87)	(19,291.74)	(14,110.43)
Subtotal MO Tracker Accounts		<u>(51,035.17)</u>	<u>(60,804.61)</u>	<u>120,824.76</u>	<u>(154,859.66)</u>	<u>(507,701.78)</u>	<u>(653,576.46)</u>
Total Vegetation Costs Recorded		<u>1,086,849.16</u>	<u>963,467.18</u>	<u>916,568.39</u>	<u>955,775.09</u>	<u>1,036,859.82</u>	<u>10,347,988.62</u>

**THE EMPIRE DISTRICT ELECTRIC COMPANY
VEGETATION EXPENSE
TWELVE MONTHS ENDED JUNE 30, 2009**

10-EPDE-314-RTS
CURB No. 38

ACCOUNT DESCRIPTION	ACCOUNT NO	January 31, 2009	February 28, 2009	March 31, 2009	April 30, 2009	May 31, 2009	June 30, 2009	12 Months Ended
General Office Expense	593510	1,496.86	831.15	4,604.04	1,476.54	2,357.14	1,310.59	19,632.45
Rent Expense	593520	4,087.16	4,087.16	4,037.16	4,037.16	4,037.16	4,037.16	36,434.44
Oh Dist Line Maintenance	593555	179,960.14	108,482.14	146,796.23	188,824.70	114,572.32	194,036.35	1,886,376.61
Tree Grinder-Tree Trim 12kv	593558	0.00	11,051.50	60,347.46	1,000.81	5,287.94	7,860.75	95,003.46
OH Dist Line Oper Storms	593560	84,849.78	92,126.65	767.20	305.91	0.00	268,182.57	601,605.74
Reclosers, Sect & Oil Switches	593570	0.00	0.00	960.22	0.00	1,361.17	8,848.09	11,994.48
Misc Repair & Testing	593575	1,133.18	1,006.74	1,230.02	3,616.07	1,219.94	1,933.83	29,647.97
Dozer-Tree Trim 12kv	593658	0.00	0.00	2,763.15	0.00	0.00	0.00	4,038.15
OH Dist Line Maint Reliability	593910	2,219.40	(1,508.71)	256.07	203.15	35,457.10	44,427.26	93,115.90
OH Dist Pole Inspec Reliability	593920	0.00	0.00	0.00	0.00	0.00	25,742.57	25,742.57
General Office Exp Reliability	593930	294.10	79.93	26.96	44.49	37.39	104.88	11,424.04
Janitor/Bldg Maint-Reliability	593931	134.95	984.00	762.00	712.22	852.98	858.16	4,792.87
Utilities Exp - Reliability	593932	54.58	774.86	475.70	336.99	420.66	311.59	3,429.62
Underground Dist Line Maint	594061	42,560.99	36,420.99	29,726.49	27,909.99	24,425.45	76,530.76	615,945.53
Dist UG reliab - labor & other	594062	1,958.38	1,472.10	2,038.40	1,791.03	733.89	1,637.34	10,892.10
Dist UG Line Maint Reliability	594910	0.00	0.00	0.00	0.00	3,838.10	5,366.12	9,204.22
Subtotal without MO Tracker Accounts		877,200.37	781,104.63	822,621.30	867,969.10	571,765.96	1,689,829.81	11,922,739.59
Missouri Vegetation Tracker Accounts								
Trans Reliability Reg Adj	571999	20,767.09	21,889.95	11,048.36	15,006.81	91,432.53	(93,789.13)	(187,306.46)
Dist OH Reliability Reg Adj	593999	49,331.69	118,123.22	69,763.57	60,431.33	203,357.08	(522,784.39)	(407,581.46)
Dist UG Reliability Reg Adj	594999	2,153.10	6,364.86	1,883.25	1,003.82	8,707.40	(20,622.81)	(14,620.81)
Subtotal MO Tracker Accounts		72,251.88	146,378.03	82,695.18	76,441.96	303,497.01	(637,196.33)	(609,508.73)
Total Vegetation Costs Recorded		949,452.25	927,482.66	905,316.48	944,411.06	875,262.97	1,052,633.48	11,313,230.86

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 41

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: November 25, 2009

Date Information Needed: December 8, 2009

Please Provide the Following:

For each of the past three rate case filings, provide:

- a). the amount of the increase requested,
- b). the percentage increase requested,
- c). the amount of increase granted,
- d). whether the case was litigated or settled,
- e). the total rate case costs incurred, and
- f). the effective date of new rates.

Response: See attachment

Submitted By: David Springe

Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Maureen Hilsabeck

Name: _____

Position: _____

Dated: _____

RATE CASE SUMMARY

Tariff Dates _____

Case #	Date of Initial Filing	Requested Revenue	Percent	Granted Revenue	Percent	Date of Final Order	Issue	Effective	Rate Case Cost	Litigated
190,360-U	3-16-94	717,529	7.00	512,000	5.26	9-7-94		9-12-94	unknown	Settled
2-EPDE-488-RTS	12-28-01	3,239,744	22.81	2,539,000	17.87	6-27-02	6-24-02	7-01-02	211,470	Settled
5-EPDE-980-RTS	4-29-05	4,181,078	24.64	2,150,000	12.67	12-9-05		1-4-06	230,833	Stip with Staff not CURB

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 48

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: November 25, 2009

Date Information Needed: December 8, 2009

Please Provide the Following:

Provide the amount of expenses for memberships and dues included in the filing indicating the organization paid and the employees who participate (union, management, directors, etc.).

Response: See attachment.

Submitted By: David Springe
Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Christi Botts
Name: Christi Botts
Position: Manager of General Accounting
Dated: 11-30-09

THE EMPIRE DISTRICT ELECTRIC COMPANY
EMPLOYEE BENEFITS - MEMBERSHIP DUES

10-EPDE-314-RTS
CURB No. 48

Unit	Acct	DeptID	Prod	Group	Voucher #	Vendor ID	Vendor Name	Invoice #	Amount	Journal	Period	Year	Participating Employees	Position
GL001	500035	160	MD				CORR 284597 REGIONS BANK		103.40	APCORG111	11	2,008	Harold Colgin	Vice President
GL001	500035	110	MD				MO SOCIETY OF PROFE RICHARDSON		280.00	PURCH-CARD	10	2,008	Randy Richardson	Manager
AP001	500039	100	MD	030730	00297098	0000022788	Utility Wind Integration Group	UWIG 09-039	1,000.00	APA0052470	12	2,008	Tim Wilson	Manager
AP001	546207	100	MD	030730	00297098	0000022788	Utility Wind Integration Group	UWIG 09-039	1,000.00	APA0052470	12	2,008	Tim Wilson	Manager
GL001	549120	195	MD				MO SOCIETY OF PROFESSI OSIEK		280.00	PURCH-CARD	7	2,008	Jason Osiek	Manager
GL001	549120	195	MD				MO SOCIETY OF PROFESSI SHELTON		280.00	PURCH-CARD	11	2,008	Jane Shelton	Non-union
GL001	549120	185	MD				MO SOCIETY OF PROFESSI HOUSTON		280.00	PURCH-CARD	10	2,008	Stuart Houston	Manager
GL001	549120	195	MD				FLUID POWER SOCIETY EDGE		75.00	PURCH-CARD	5	2,009	Wesley Edge	Manager
GL001	549222	130	MD				IEEE PRODUCTS & SERVIC SIMMONS		206.00	PURCH-CARD	11	2,008	Joe Simmons	Manager
GL001	549222	130	MD				MO SOCIETY OF PROFESSI MOLL		224.00	PURCH-CARD	12	2,008	Justin Moll	Manager
GL001	560011	264	MD				MO PROF REGISTRATION DONALDSON		62.00	PURCH-CARD	12	2,008	John Donaldson	Manager
GL001	560629	270	MD				MO SOCIETY OF PROF BROCKMILLER		112.00	PURCH-CARD	11	2,008	Adam Brockmiller	Non-union
GL001	560629	270	MD				MO SOCIETY OF PROFESSI OSWALD		280.00	PURCH-CARD	9	2,008	David Oswald	Non-union
GL001	560629	270	MD				IEEE PRODUCTS & SERVICE OSWALD		102.00	PURCH-CARD	3	2,009	David Oswald	Non-union
GL001	560629	270	MD				MO SOCIETY OF PROFE WOOLDRIDGE		280.00	PURCH-CARD	7	2,008	Jeff Wooldridge	Manager
GL001	560629	270	MD				MO SOCIETY OF PROFESSI MORRIS		168.00	PURCH-CARD	9	2,008	Nathan Morris	Non-union
AP001	566450	252	MD	032589	00311850	0000010394	Brian J Berkstreser	6-09 616 MILES	338.80	APA0054339	6	2,009	Brian J Berkstreser	Asst Director
AP001	580001	124	MD	029376	00287039	0000003699	Garry D Haralson (Rotary Dues)	7-25-08 EXP STMT	230.00	APA0050091	7	2,008	Garry D Haralson	Manager
AP001	580001	124	MD	030276	00293765	0000003699	Garry D Haralson (Rotary Dues)	10-15-08 EXP STMT	115.00	APA0051003	10	2,008	Garry D Haralson	Manager
AP001	580001	124	MD	031238	00301097	0000003699	Garry D Haralson (Rotary Dues)	1-29-09 EXP STMT	115.00	APA0053171	2	2,009	Garry D Haralson	Manager
AP001	580001	124	MD	031776	00305366	0000003699	Garry D Haralson (Rotary Dues)	3-23-09 EXP STMT	115.00	APA0053483	3	2,009	Garry D Haralson	Manager
GL001	580001	214	MD				GARRY D HARALSON		115.00	AP-UPLOAD	1	2,009	GARRY D HARALSON	Manager
GL001	580001	214	MD				GARRY D HARALSON		(115.00)	AP-UPLOAD	2	2,009	GARRY D HARALSON	Manager
GL001	580001	560	MD				IEEE PRODUCTS & SERVIC PENNING		206.00	PURCH-CARD	11	2,008	Martin Penning	Director
GL001	580627	260	MD				MO SOCIETY OF PROFESS MCGARRAH		280.00	PURCH-CARD	10	2,008	Sam McGarrah	Director
GL001	580686	274	MD				MO SOCIETY OF PROFESSI DONER		280.00	PURCH-CARD	10	2,008	Karl Doner	Manager
AP001	583019	216	MD	029822	00290433	0000009707	Arkansas One-Call System Inc	0084921-IN	57.50	APA0050651	9	2,008	Michael Jones	Manager
AP001	588023	211	MD	031674	00304596	0000023005	Pierce City Rural Fire Association	3-09 MEMB DUES	75.00	APA0053483	3	2,009	Jeff Westfall	Manager
GL001	590630	220	MD				NFPA NATL FIRE PROTECT SHULL		150.00	PURCH-CARD	9	2,008	Steve Shull	Manager
GL001	593910	263	MD				MO SOCIETY OF PROFESS CLEMENTS		280.00	PURCH-CARD	1	2,009	Josh Clements	Manager
AP001	901001	500	MD	032164	00308345	0000006252	Terry L Oliver	4-09 EXP STMT	43.00	APA0054066	5	2,009	Terry L Oliver	Director
AP001	903028	530	MD	031740	00305108	0000018643	NATIONAL ASSOCIATION OF CREDIT MGMT	29285	300.00	APA0053483	3	2,009	Ann Butts	Manager
AP001	907101	542	MD	029131	00285230	0000000267	Marcia K Sadler (Aurora Rotary Club)	7-2-08 EXP STMT	50.00	APA0050091	7	2,008	Marcia K Sadler	Manager
AP001	907101	542	MD	029455	00287672	0000000267	Marcia K Sadler (Aurora Rotary Club)	8-5-08 EXP STMT	50.00	APA0050365	8	2,008	Marcia K Sadler	Manager
AP001	907101	542	MD	031874	00306102	0000000267	Marcia K Sadler (Aurora Rotary Club)	3-31-09 EXP STMT	57.00	APA0053801	4	2,009	Marcia K Sadler	Manager
GL001	908106	510	MD				ASHRAE ROUSE		165.00	PURCH-CARD	11	2,008	Michael Rouse	Manager
AP001	912025	539	MD	030166	00292915	0000007933	Springfield Blueprint &	0251641-IN	212.41	APA0051003	10	2,008	David Boren	Manager
AP001	912025	539	MD	030243	00293551	0000004075	Home Builders Assoc Of S W Mo	5260	15.00	APA0051003	10	2,008	David Boren	Manager
AP001	912025	539	MD	030379	00294488	0000004075	Home Builders Assoc Of S W Mo	5281	250.00	APA0051760	11	2,008	David Boren	Manager
AP001	912025	539	MD	031665	00304541	0000004075	Home Builders Assoc Of S W Mo	5618	15.00	APA0053483	3	2,009	David Boren	Manager
AP001	912025	539	MD	032467	00310837	0000004075	Home Builders Assoc Of S W Mo	5759	15.00	APA0054339	6	2,009	David Boren	Manager
GL001	912025	539	MD				HOME BUILDERS ASSOC OF S W MO		250.00	AP-UPLOAD	10	2,008	David Boren	Manager
GL001	912025	539	MD				HOME BUILDERS ASSOC OF S W MO		(250.00)	AP-UPLOAD	11	2,008	David Boren	Manager
GL001	912025	539	MD				PD JEWLR-CHRISTY BURROW MCMEEN		250.00	PURCH-CARD	9	2,008	Gene McMeen	Non-union
GL001	912025	539	MD				MO SOCIETY OF PROFESSI OSIEK		284.00	PURCH-CARD	5	2,009	Jason Osiek	Manager
GL001	912025	539	MD				AICPA AICPA LEE		150.00	PURCH-CARD	6	2,009	Jeff Lee	Non-union
GL001	912025	549	MD				MO SOCIETY OF PROFESSI BELISLE		286.00	PURCH-CARD	8	2,008	Regin Belisle	Non-union

THE EMPIRE DISTRICT ELECTRIC COMPANY
EMPLOYEE BENEFITS - MEMBERSHIP DUES

Unit	Acct	DepthID	Prod	Group	Voucher #	Vendor ID	Vendor Name	Invoice #	Amount	Journal	Period	Year	Participating Employees	Position
GL001	912113	508	MD				SEK INC WALLACE		300.00	PURCH-CARD	7	2,008	Marcia Wallace	Manager
GL001	912113	508	MD				MO ECONOMIC DEV COUNCI WALLACE		175.00	PURCH-CARD	9	2,008	Marcia Wallace	Manager
GL001	912113	508	MD				KEDA WALLACE		125.00	PURCH-CARD	3	2,009	Marcia Wallace	Manager
GL001	912113	508	MD				SEK INC WALLACE		924.00	PURCH-CARD	4	2,009	Marcia Wallace	Manager
AP001	921102	999	MD	029168	00285495	0000013518	Siva Center for the Arts	7-08 CONT/PARTN	500.00	APA0050091	7	2,008	Bill Gipson	President
GL001	921102	999	MD				MO SOUTHERN STATE UNIVE GIPSON		580.00	PURCH-CARD	3	2,009	Bill Gipson	President
AP001	921102	999	MD	029085	00284944	0000022386	American Wind Energy Association	6-08 MEM DUES	8,000.00	APA0050091	7	2,008	Bradley P Beecher	Vice President
AP001	921102	999	MD	031973	00306798	0000000733	Bradley P Beecher (Twin Hills)	3-09 EXPENSE	878.06	APA0053801	4	2,009	Bradley P Beecher	Vice President
AP001	921102	999	MD				AMERICAN WIND ENERGY ASSOCIATI		18,000.00	AP-UPLOAD	7	2,008	Bradley P Beecher	Vice President
GL001	921102	999	MD	032479	00310912	0000003955	Rotary Club Of Joplin	704	118.00	APA0054339	6	2,009	Executive	Vice President
GL001	921102	999	MD				PD JEWELR- CHRISTY BURR MCMEEN		34.00	PURCH-CARD	6	2,009	Gene McMeen	Non-union
GL001	921102	999	MD				FINANCIAL EXECUTIVES IN SETTLE		690.00	PURCH-CARD	7	2,008	Greg Knapp	Vice President
GL001	921102	999	MD				AICPA DUES LB SETTLE		370.00	PURCH-CARD	8	2,008	Greg Knapp	Vice President
GL001	921102	999	MD				MO SOUTHERN STATE UNIVER KNAPP		300.00	PURCH-CARD	3	2,009	Greg Knapp	Vice President
GL001	921102	999	MD				AICPA AICPA SETTLE		370.00	PURCH-CARD	6	2,009	Greg Knapp	Vice President
GL001	921102	999	MD				MISSOURI SOCIETY OF CP SETTLE		285.00	PURCH-CARD	6	2,009	Greg Knapp	Vice President
AP001	921102	999	MD	029281	00286372	0000021192	Corporate Executive Board	M00110472	7,200.00	APA0050091	7	2,008	Mike Palmer	Vice President
AP001	921102	999	MD	030222	00293391	0000021192	Corporate Executive Board	M00115051	7,200.00	APA0051003	10	2,008	Mike Palmer	Vice President
AP001	921102	999	MD	031094	00299965	0000021192	Corporate Executive Board	M00122239	7,200.00	APA0052837	1	2,009	Mike Palmer	Vice President
AP001	921102	999	MD	031323	00301795	0000020666	RMEL	2009 MEMB DUES	10,963.51	APA0053171	2	2,009	Mike Palmer	Vice President
AP001	921102	999	MD	031894	00306236	0000021192	Corporate Executive Board	M00128349	14,750.00	APA0053801	4	2,009	Mike Palmer	Vice President
GL001	921102	999	MD				US CHAMBER OF COMMERCE SETTLE		795.00	PURCH-CARD	3	2,009	Mike Palmer	Vice President
GL001	921102	999	MD				MO SOUTHERN STATE UNIVE PALMER		325.00	PURCH-CARD	4	2,009	Mike Palmer	Vice President
GL001	921305	240	MD				NATIONAL SAFETY COUNCIL HARTIN		50.00	PURCH-CARD	11	2,008	Wayne Hartin	Non-union
GL001	921305	240	MD				NFPA NATL FIRE PROTECT HARTIN		150.00	PURCH-CARD	11	2,008	Wayne Hartin	Non-union
AP001	921306	240	MD	032114	00307933	0000005925	National Safety Council	2009 DUES	990.00	APA0054066	5	2,009	George Thullesen	Director
GL001	921306	405	MD				AICPA DUES LB DELANO		200.00	PURCH-CARD	7	2,008	Laurie Delano	Controller
GL001	921306	405	MD				MO ECONOMIC DEV COUNCI WALLACE		175.00	PURCH-CARD	6	2,009	Marcia Wallace	Manager
GL001	921306	450	MD				AICPA AICPA SAGER		370.00	PURCH-CARD	8	2,008	Rob Sager	Director
GL001	921306	240	MD				AMERICAN SOCIETY OF SA HARTIN		145.00	PURCH-CARD	10	2,008	Wayne Hartin	Non-union
GL001	921449	630	MD				EXPERTS EXCHANGE LLC BURDEN		99.95	PURCH-CARD	10	2,008	Broker Burden	Non-union
GL001	921449	630	MD				GANTTHEAD COM SAMSON		149.00	PURCH-CARD	7	2,008	Peggy Samson	Manager
AP001	921502	700	MD	029373	00287008	0000020468	Joplin Chapter of Southwest Missouri	7-08 DUES UNDERH	25.00	APA0050091	7	2,008	Carolyn Underhill	Non-union
GL001	921502	700	MD				SHRM ORG HARRINGTON		160.00	PURCH-CARD	9	2,008	Dale Harrington	Asst Director
AP001	921502	700	MD	029373	00287009	0000020468	Joplin Chapter of Southwest Missouri	7-08 HOBART	25.00	APA0050091	7	2,008	Debbie Hobart	Non-union
AP001	921502	700	MD	032610	00312000	0000020468	Joplin Chapter of Southwest Missouri	2009 APA DUES	50.00	APA0054339	6	2,009	Human Resources	Non-union
GL001	921502	700	MD				AM SOC TRAINING AND DEV WRIGHT		59.00	PURCH-CARD	12	2,008	Janice Wright	Manager
GL001	921502	700	MD				SHRM ORG WRIGHT		35.00	PURCH-CARD	12	2,008	Janice Wright	Manager
AP001	921502	700	MD	030710	00296920	0000012109	Society For Human Resources	9002329321	160.00	APA0052470	12	2,008	Judy Baker	Manager
AP001	921502	700	MD	029373	00287028	0000020468	Joplin Chapter of Southwest Missouri	7-08 MOGER	25.00	APA0050091	7	2,008	Nancy Moger	Manager
AP001	921502	700	MD	032056	00307482	0000017038	American Payroll Association	2009 149106	195.00	APA0053801	4	2,009	Nancy Moger	Manager
GL001	921702	520	MD				MO PRESS ASSOCIATION BASS		195.00	PURCH-CARD	11	2,008	Amy Bass	Director
GL001	921702	480	MD				ISACA/ITGI KING		155.00	PURCH-CARD	11	2,008	Bethany King	Non-union
GL001	921702	480	MD				ISACA/ITGI KING		40.00	PURCH-CARD	1	2,009	Bethany King	Non-union
GL001	921702	405	MD				INST OF CERTIFIED MGMT BRILL		195.00	PURCH-CARD	11	2,008	Debbie Brill	Manager
GL001	921702	310	MD				RIMS WATSON		495.00	PURCH-CARD	12	2,008	Janet Watson	Secretary- Treasurer
AP001	921702	480	MD	029875	00290862	0000002763	AICPA	9-08 AICPA MEMBE	200.00	APA0050651	9	2,008	Katherine A. Hauck	Non-union

THE EMPIRE DISTRICT ELECTRIC COMPANY
EMPLOYEE BENEFITS - MEMBERSHIP DUES

Unit	Acct	DepthID	Prod	Group	Voucher #	Vendor ID	Vendor Name	Invoice #	Amount	Journal	Period	Year	Participating Employees	Position
AP001	921702	480	MD	032244	00308991	0000020207	Katherine A. Hauck	5-09 EXP STMT	199.00	APA0054066	5	2,009	Katherine A. Hauck	Non-union
AP001	921702	480	MD	032293	00309422	0000020207	Katherine A. Hauck	5-09 EXP STMT	200.00	APA0054066	5	2,009	Katherine A. Hauck	Non-union
GL001	921711	480	MD				THEIA.ORG(407)9371165 HINES		565.00	PURCH-CARD	12	2,008	Beverly Hines	Non-union
GL001	930219	508	MD				JOPLIN AREA CHAMBER OF SETTLE		5,000.00	PURCH-CARD	5	2,009	Bill Gipson	President
GL001	930219	508	MD				CORENET GLOBAL WALLACE		750.00	PURCH-CARD	10	2,008	Marcia Wallace	Manager
GL001	930219	508	MD				IEDC ONLINE WALLACE		345.00	PURCH-CARD	10	2,008	Marcia Wallace	Manager
GL001	930219	508	MD				PITTSBURG AREA CHAMBER WALLACE		240.00	PURCH-CARD	5	2,009	Marcia Wallace	Manager
GL001	930220	310	MD				N I R I WATSON		600.00	PURCH-CARD	10	2,008	Janet Watson	Secretary-Treasurer
GL001	930220	301	MD				CORP SECRETARIES WATSON		545.00	PURCH-CARD	4	2,009	Janet Watson	Secretary-Treasurer
AP001	930248	999	MD	031805	00305590	0000005660	Missouri Chamber Of Commerce	57675	10,000.00	APA0053483	3	2,009	Bill Gipson	President
GL001	930248	999	MD				JOPLIN AREA CHAMBER OF SETTLE		5,000.00	PURCH-CARD	8	2,008	Bill Gipson	President
GL001	930248	999	MD				AMERICAN GAS ASSOCIATION KLEIN		725.00	PURCH-CARD	4	2,009	Dan Klein	Director
GL001	930248	508	MD				ENVIRONMENT & ENERGY P MARTIN		3,695.00	PURCH-CARD	4	2,009	David Martin	Director
GL001	930248	999	MD				NFPA NATL FIRE PROTECT MCMEEEN		150.00	PURCH-CARD	5	2,009	Gene McMeen	Non-union
AP001	930248	548	MD	029845	00290573	0000006299	Ozark Area Chamber Of Commerce	527	1,500.00	APA0050651	9	2,008	Lance Burbridge	Director
AP001	930248	508	MD	030543	00295747	0000001341	Carthage Chamber Of Commerce	1890	216.00	APA0051760	11	2,008	Marcia Wallace	Manager
AP001	930248	508	MD	031212	00300887	0000004149	Chamber Of Commerce		175.00	APA0052837	1	2,009	Marcia Wallace	Manager
AP001	930248	508	MD	031685	00304703	0000004149	Chamber Of Commerce	2935	361.00	APA0053483	3	2,009	Marcia Wallace	Manager
GL001	930248	508	MD				NIXA AREA CHAMBER COMM WALLACE		173.00	PURCH-CARD	7	2,008	Marcia Wallace	Manager
GL001	930248	508	MD				SOUTHERN ECONOMIC DEVE WALLACE		225.00	PURCH-CARD	5	2,009	Marcia Wallace	Manager
AP001	930248	999	MD	031778	00305382	0000012465	Springfield Chamber of Commerce	9828	652.00	APA0053483	3	2,009	Mike Palmer	Vice President
AP001	930248	537	MD	029295	00286468	0000004149	Chamber Of Commerce	2008/09 DUES	500.00	APA0050091	7	2,008	Rick Hendricks	Manager
AP001	930248	537	MD	030985	00299104	0000004149	Chamber Of Commerce	2009 DUES	1,050.00	APA0052837	1	2,009	Rick Hendricks	Manager
AP001	930248	537	MD	030985	00299105	000000705	Baxter Springs Chamber Of	2009 DUES	251.00	APA0052837	1	2,009	Rick Hendricks	Manager
AP001	930248	537	MD	030985	00299106	0000004149	Chamber Of Commerce	2009 DUES	300.00	APA0052837	1	2,009	Rick Hendricks	Manager
AP001	930248	537	MD	030998	00299187	0000001700	Columbus Chamber Of Commerce	2009 DUES	560.00	APA0052837	1	2,009	Rick Hendricks	Manager
AP001	930248	537	MD	031002	00299220	0000004149	Chamber Of Commerce	2009 DUES	481.00	APA0052837	1	2,009	Rick Hendricks	Manager
AP001	930248	537	MD	031263	00301302	000001319	Carl Junction Chamber Of Commerce	2-09 DUES	125.00	APA0053171	2	2,009	Rick Hendricks	Manager
AP001	930248	537	MD	031533	00303483	0000007530	Seneca Chamber Of Commerce	2009 DUES	250.00	APA0053483	3	2,009	Rick Hendricks	Manager
AP001	930248	537	MD	031745	00305128	0000004149	Chamber Of Commerce	2009 DUES	100.00	APA0053483	3	2,009	Rick Hendricks	Manager
AP001	930248	537	MD	032339	00309773	0000004149	Chamber Of Commerce	DUES 2009-2010	500.00	APA0054066	5	2,009	Rick Hendricks	Manager
AP001	930248	540	MD	030914	00298466	0000004149	Chamber Of Commerce	255	575.00	APA0052470	12	2,008	Travis Jones	Manager
AP001	930248	540	MD	030950	00298825	0000003570	Greenfield Chamber Of Commerce	1-09 DUES	40.00	APA0052837	1	2,009	Travis Jones	Manager
AP001	930248	540	MD	031188	00300697	0000009215	Willard Area Chamber Of Commerce	679	135.00	APA0052837	1	2,009	Travis Jones	Manager
AP001	930248	540	MD	031491	00303150	0000003015	Forsyth Chamber Of Commerce	2009 ANNUAL DUE	250.00	APA0053171	2	2,009	Travis Jones	Manager
AP001	930248	540	MD	032197	00308598	0000000485	Aurora Chamber Of Commerce	2009 DUES	150.00	APA0054066	5	2,009	Travis Jones	Manager
AP001	930248	540	MD	032197	00308599	0000000905	Bolivar Area Chamber Of Commerce	2009 DUES	160.00	APA0054066	5	2,009	Travis Jones	Manager
AP001	930248	540	MD	032197	00308600	0000004149	Chamber Of Commerce	5/09-4/10 DUES	200.00	APA0054066	5	2,009	Travis Jones	Manager
AP001	930248	540	MD	032271	00309244	0000023137	Your New Home Magazine	132	40.00	APA0054066	5	2,009	Travis Jones	Manager
AP001	935523	258	MD	030744	00297207	0000015904	Missouri Society of Prof Engineers	12-08 MEMBERSHIP	280.00	APA0052470	12	2,008	Tina Gaines	Director
										104,805.63				

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 51

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: November 25, 2009

Date Information Needed: December 8, 2009

Please Provide the Following:

Provide the amount of meals expenses included in the test year but disallowed for tax purposes.

Response: \$73,000 of meals expenses were included in the test year but disallowed for tax purposes based on current estimates.

Submitted By: David Springe
Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Chris Broadwater
Name: _____
Position: _____
Dated: _____

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 60

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: November 25, 2009

Date Information Needed: December 8, 2009

Please Provide the Following:

Provide a five-year history of gains and losses of asset dispositions and state how such gains/losses are reflected for ratemaking purposes.

Response: None included in filing.

Submitted By: David Springe
Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Martha Thomas
Name: _____
Position: _____
Dated: _____

FERC Code	Trans Date	Asset ID	Orig Cost	Proceeds	Removal	Location	Name	Acctg Date
3100	2009-03-31	C00096	-7,831.62	172,092.90	2,026.35	R01	KG2193R	2009-03-31
3100	2009-03-31	C00093	-946.54	58,158.50	2,026.35	R01	KG2193R	2009-03-31
3100	2009-03-31	C00101	-56.91	1,217.20	2,026.36	R01	KG2193R	2009-03-31
3100	2009-03-31	C00092	-1,317.49	11,488.50	2,026.35	R01	KG2193R	2009-03-31
3100	2009-03-31	C00095	-2,638.09	80,849.25	2,026.35	R01	KG2193R	2009-03-31
3100	2009-03-31	C00097	-906.81	33,661.50	2,026.35	R01	KG2193R	2009-03-31
3100	2009-03-31	C00099	-1,856.97	13,821.50	2,026.35	R01	KG2193R	2009-03-31
3100	2009-03-31	C00098	-1,586.17	27,995.65	2,026.35	R01	KG2193R	2009-03-31
3100	2009-05-31	C00100	-1,936.98	21,821.50	414.48	R01	KG2193R	2009-05-31
3100	2009-05-31	C00099	-1,856.98	55,020.25	414.48	R01	KG2193R	2009-05-31
3100	2009-05-31	C00098	-1,586.17	67,933.75	414.48	R01	KG2193R	2009-05-31
			-22,520.73	544,060.50	17,454.25			

Account 421100
Gain on Disposition of Property

504,085.52

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 69

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: November 25, 2009

Date Information Needed: December 8, 2009

Please Provide the Following:

Regarding Section 6, Schedule C, please provide the revenue, expense, and tax leads/lags that were filed by the Company in its last base rate case.

Response: See attachment

Submitted By: David Springe
Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Kelly Emanuel

Name: _____

Position: _____

Dated: _____

THE EMPIRE DISTRICT ELECTRIC COMPANY
CASH WORKING CAPITAL

Description	A Revenue Lag	B Expense Lag	C Cash Working Capital Lag	D Cash Working Capital Factor	E Normalized Test Year Expense	F Cash Working Capital Requirement
Fuel - Coal	35.0435	18.9386	16.1049	0.044123	1,516,228	66,901
Fuel - Gas	35.0435	36.3005	-1.2570	-0.003444	2,784,962	(9,591)
Fuel - Oil	35.0435	28.3766	6.6669	0.018265	0	0
Purchased power	35.0435	34.9314	0.1121	0.000307	2,794,378	858
Employee Pensions and Benefits	35.0435	-12.2900	47.3335	0.129681	936,909	121,499
Payroll	35.0435	12.0071	23.0364	0.063113	1,286,209	81,177
Employees FICA	35.0435	15.0495	19.9940	0.054778	121,020	6,629
Federal Income Tax W/H	35.0435	15.0495	19.9940	0.054778	217,799	11,931
State Income Tax W/H	35.0435	19.5054	15.5381	0.042570	64,535	2,747
Employees 401K withheld	35.0435	15.0495	19.9940	0.054778	80,650	4,418
Employer 401K matchings	35.0435	41.6702	-6.6267	-0.018155	40,325	(732)
Cash vouchers	35.0435	33.0649	1.9786	0.005421	2,292,774	12,429
Total O&M expenses (less depreciation)					12,135,791	298,266
Total cash working capital						
Property tax	35.0435	207.0403	-171.9968	-0.471224	632,274	(297,943)
FUTA & SUTA	35.0435	75.1217	-40.0782	-0.109803	2,639	(290)
Employers FICA	35.0435	15.0495	19.9940	0.054778	121,020	6,629
Interest offset	35.0435	91.2500	-56.2065	-0.153990	1,374,090	(211,597)
Income tax offset	35.0435	89.1000	-54.0565	-0.148100	(470,940)	69,746
Total customer supplied funds						(433,453)
Net cash working capital						(135,188)

Citizens' Utility Ratepayer Board

Information Request

Request No. CURB 80

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: November 25, 2009

Date Information Needed: December 8, 2009

Please Provide the Following:

Regarding Section B, Schedule B, page 1, please provide all supporting assumptions, workpapers, and calculations for the Company's adjustment relating to "normalize maintenance for plant additions."

Response:

The figure presented in Section 9, Schedule B as "To normalize maintenance for plant additions" is calculated and supported as follows:

<u>Amount</u>	<u>Description</u>	<u>Blake A. Mertens Direct Testimony and Exhibits</u>
\$3,858,276	Iatan Unit 2	Page 7, Lines 26-31 and Exhibit BAM-5
\$2,783,975	Plum Point	Page 8, Lines 1-5 and Exhibit BAM-6
\$ 350,007	Iatan 1 AQCS	Page 8, Lines 5-10 and Exhibit BAM-7
\$ 212,136	Iatan Common	Page 8, Lines 10-12 and Exhibit BAM-8
\$ 354,000	Asbury SCR	Page 9, Lines 22-29

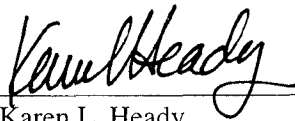
Submitted By: David Springe

Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: 
Name: Karen L. Heady
Position: Cost Control Specialist
Dated: 12/4/2009

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 84

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: November 25, 2009

Date Information Needed: December 8, 2009

Please Provide the Following:

Regarding Section B, Schedule B, page 1, please provide all supporting assumptions, workpapers, and calculations for the Company's adjustment relating to rate case costs.

Response: See attachment.

Submitted By: David Springe

Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Jayna Long

Name: _____

Position: _____

Dated: _____

FB
JHC
9/29/2009

Empire District Electric Co Analysis of Rate Case Expense - KANSAS FYE 06-30-2009

Legal (A)	\$ 40,000
ROE	40,000
KCC (A)	200,000
CURB (A)	10,000
COS BTV (B)	100,000
Accounting	10,000
MISC (A)	20,000

Total 470,000

Amort Period - 3yrs $\div 3$
Annual Amort 140,000

less: As Recorded
Rate Case Amort (38,733) - See MO Rate Case Analysis By State

Adjustment \$ 101,267

(A) Increase from prior cases due to multiple hearings and multiple issues (1st case, take-ups and total.)

~~(B)~~ New Issue

Empire District Electric Co. Analysis of Rate-Case Expense #YE 6-30-2009

	Amount	2002 Case
Legal (B)	\$ 25,000 - 40,000	\$ 15,000
Economic (ROE)	40,000	39,000
Accounting	6,355,000	6,355
KCC (B)	150,000 - 200,000	142,198
CURB (B)	9,000 - 10,000	5797
MISC (Travel, etc.) (A)	15,000	3120
COS (B4V)	100,000	
	\$ <u>346,000</u> - 306,000	
	\$ 412,000	

- (A) Increase due to multiple hearings (1st case plus true-ups)
- (B) Substantial increase due to multiple hearings & disallowance issues (Iatan 1 & Iatan 2)

Total Est.	\$ 400,000
Amort 3 years	÷ 3
Annual Amort	<u>135,333</u>
Less: as Recorded adjustment	(38,733)
	\$ <u>94,600</u>

ANALYSIS RATE CASE EXPENSES

Reference	Month	Amount	
Anderson Byrd Richeson & Flaherty	V80372 GR8087	Nov. 01	71.40
			71.40
Anderson Byrd Richeson & Flaherty	V83570 GR8338	Dec. 01	176.40
Howsmans Office Plus	V82852 GR8278		531.80
Howsmans Office Plus	V82853 GR8278		181.26
Spencer Scott & Dwyer	Jml AP 1000		850.00
Anderson Byrd Richeson & Flaherty	Jml AP 1000		1,442.00
BALANCE 12/31/2001			3,352.86
Federal Express	V84814 GR8418	Jan 02	114.46
Brydon Swearingen & England	V85978 GR8535		175.57
BALANCE 1/31/2002			3,642.89
Federal Express	V87069 GR8636	Feb 02	147.97
BALANCE 2/28/2002			3,790.86
Federal Express	V90068 GR8889	Mar 02	149.18
Anderson Byrd Richeson & Flaherty	V89008 GR8785	Mar 02	880.40
C H Guemsey & Co.	V90334 GR8909	Mar 02	10,722.80
C H Guemsey & Co.	JRNL 14536	Mar 02	25,846.28
BALANCE 3/31/2002			41,389.52
Anderson Byrd Richeson & Flaherty	V90979 GR8960	APR 02	1,480.70
Federal Express	V91382 GR9002	APR 02	210.67
Federal Express	V91839 GR9045	APR 02	64.82
Federal Express	V93050 GR9137	APR 02	38.99
College Press	V92451 GR9094	APR 02	159.68
BALANCE 4/30/2002			43,342.38
C H Guemsey & Co.	V94009 GR9219	MAY 02	200.00
C H Guemsey & Co.	V94010 GR9220	MAY 02	322.42
Anderson Byrd Richeson & Flaherty	V94537 GR9255	MAY 02	819.95
Federal Express	V94918 GR9287	MAY 02	85.71
Anderson Byrd Richeson & Flaherty	V95918 GR9366	MAY 02	287.60
Federal Express	V95924 GR9368	MAY 02	12.74
Federal Express	V95924 GR9368	MAY 02	66.28
Price/WaterhouseCoopers	JRNL copy15111	MAY 02	6,359.00
Anderson Byrd Richeson & Flaherty	JRNL 15265	MAY 02	7,176.58
BALANCE 5/31/2002			68,678.67
Federal Express	V97232 GR9474	JUN 02	35.50
Cracker Barrel - M/C Dave Gibson	MC JRNL15385	JUN 02	18.08
Cracker Barrel - M/C Bill Gipson	MC JRNL15385	JUN 02	26.59
Cracker Barrel - M/C Brad Beecher	MC JRNL15385	JUN 02	37.89
Anderson Byrd Richeson & Flaherty	adj from May	JUN 02	(232.50)
Citizens Utility Ratepayer Board	V96916 GR9447	JUN 02	5,797.42
Kansas Corporation Commission	V97463 GR9492	JUN 02	55,548.85
C H Guemsey & Co.	V98236 GR9552	JUN 02	1,553.74
BALANCE 6/30/2002			121,464.24
Federal Express	V99941 GR9687	JUL 02	9.23
Mizzou Aviation	V100711 GR9744	JUL 02	1,577.23
BALANCE 7/31/2002			123,050.70
Federal Express	V100835 GR9755	AUG 02	9.23
Anderson Byrd Richeson & Flaherty	V101003 GR9768	AUG 02	1,722.15
BALANCE 8/31/2002			124,782.08
Kansas Corporation Commission	V105295 GR10119	SEP 02	73,860.67
Anderson Byrd Richeson & Flaherty	V105398 GR10125	SEP 02	38.75
Kansas Corporation Commission	JRNL 18938	SEP 02	12,788.22
BALANCE 9/30/2002			211,469.72

Above rate case expenses, provided by client

Amnesty

1/3 yrs
 70,490 adjustment

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 94

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: November 25, 2009

Date Information Needed: December 8, 2009

Please Provide the Following:

For each of the past ten years, please provide the total Mwht sold a) to Missouri customers and b) to Kansas customers.

Response: See Attached Document. Due to record retention policies only 7 years history was available.

Submitted By: David Springe
Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Kelly Emanuel
Name: _____
Position: _____
Dated: _____

	January	February	March	April	May	June	July	August	September	October	November	December
Kansas MWH												
Residential	1,363,118	1,018,798	813,205	717,434	640,639	1,015,796	1,287,659	1,088,063	691,138	656,853	702,067	0
Commercial	470,483	412,525	391,448	340,408	368,069	494,109	444,101	449,496	411,987	427,818	330,393	0
Industrial	528,142	487,817	533,649	501,152	526,693	535,260	520,987	575,087	519,673	500,100	448,097	0
Oil Pumping	0	0	0	0	0	0	0	0	0	0	0	0
Praxair	0	0	0	0	0	0	0	0	0	0	0	0
SPP / EIS	105,340	127,492	87,060	54,116	70,433	115,785	143,770	117,987	111,930	118,503	129,010	0
Government Agency	0	0	0	0	0	0	0	0	0	0	0	0
Electric Co.	140,346	185,410	123,509	153,090	112,421	179,690	130,466	75,168	75,363	147,491	230,522	0
Municipalities	157,440	115,520	119,040	109,760	89,600	135,040	133,120	128,640	94,080	95,360	102,400	0
Street/Other Lighting	19,018	16,547	11,163	14,190	12,370	12,661	14,307	14,934	15,270	16,692	20,838	0
Other Public Auth.	53,195	49,553	44,473	45,266	45,421	49,179	58,592	50,900	46,229	36,931	36,040	0
Interdepartmental	0	0	0	0	0	0	674	665	647	736	772	0
Total	2,837,082	2,413,663	2,123,546	1,935,416	1,865,647	2,537,521	2,733,677	2,500,939	1,966,317	2,000,482	2,000,139	0
Total Retail	2,433,956	1,985,240	1,793,937	1,618,450	1,593,194	2,107,005	2,326,320	2,179,144	1,684,944	1,639,129	1,538,207	0

20,899,526

	January	February	March	April	May	June	July	August	September	October	November	December
Missouri MWH												
Residential	21,242,205	15,076,077	13,064,971	11,181,419	9,574,346	13,748,603	16,566,673	14,856,363	9,915,614	9,830,318	11,323,841	0
Commercial	13,099,503	10,181,725	11,234,600	10,249,669	11,670,973	15,164,143	12,213,508	13,666,119	11,344,468	11,486,023	10,581,227	0
Industrial	5,617,133	5,189,322	5,678,621	5,539,859	5,506,879	6,469,403	6,168,770	6,366,725	5,807,413	5,653,285	5,315,478	0
Oil Pumping	690,169	482,486	512,169	529,630	590,420	532,006	686,602	543,383	624,798	521,220	372,128	0
Praxair	564,234	527,265	572,719	474,538	541,204	493,326	542,416	558,780	556,355	555,749	516,962	0
SPP / EIS	1,732,379	1,840,150	1,149,254	800,840	1,055,045	1,546,170	1,803,815	1,706,480	1,498,387	1,883,501	1,733,414	0
Government Agency	170,100	228,600	55,900	7,500	5,400	7,500	100	0	47,500	405,700	183,500	0
Electric Co.	2,308,074	2,676,106	1,630,410	2,265,493	1,684,010	2,399,535	1,636,896	1,087,186	1,008,874	2,344,244	3,097,343	0
Municipalities	2,802,254	2,356,272	2,528,074	2,430,000	2,495,442	3,015,008	3,055,174	2,990,942	2,535,842	2,440,386	2,342,054	0
Street/Other Lighting	195,950	168,803	163,793	138,638	141,168	137,800	150,174	160,921	162,373	173,784	186,268	0
Other Public Auth.	840,360	712,352	689,185	703,793	722,832	732,504	839,458	810,184	754,953	698,066	684,406	0
Interdepartmental	15,395	16,087	12,042	10,556	11,717	11,375	12,294	13,994	12,263	15,252	12,079	0
Total	49,277,755	39,455,245	37,291,735	34,331,935	33,989,435	44,257,374	43,675,880	42,761,075	34,268,840	36,007,527	36,348,699	0
Total Retail	42,264,948	32,354,117	31,928,098	28,828,102	28,759,538	37,289,161	37,179,895	36,976,468	29,178,238	28,933,696	28,992,389	0

362,684,649

5.76%

Kansas MWH	January	February	March	April	May	June	July	August	September	October	November	December
Residential	1,099,041	1,105,683	1,023,082	716,495	613,021	1,023,197	1,183,937	1,330,579	678,062	581,107	776,636	1,312,693
Commercial	445,205	457,091	453,333	409,183	404,477	469,835	487,657	534,711	419,079	462,799	393,082	460,657
Industrial	536,532	598,108	584,735	530,205	632,873	649,145	679,126	647,033	487,072	559,652	513,816	506,637
Oil Pumping	0	0	0	0	0	0	0	0	0	0	0	0
Praxair	0	0	0	0	0	0	0	0	0	0	0	0
SPP / EIS	62,832	91,293	105,590	104,915	129,218	161,264	144,777	121,614	67,799	191,772	156,719	97,422
Government Agency	0	0	0	0	0	0	0	0	0	0	0	0
Electric Co.	120,733	131,461	150,401	136,429	149,294	221,910	188,291	129,708	146,467	333,448	281,148	114,925
Municipalities	146,560	147,520	115,520	99,840	91,840	121,280	138,880	124,480	105,920	90,240	98,240	150,720
Street/Other Lighting	19,405	16,702	14,002	14,375	14,072	13,322	11,467	15,925	13,624	15,438	17,374	16,122
Other Public Auth.	41,966	42,442	49,194	42,232	41,012	51,560	50,781	57,059	48,562	42,675	35,316	45,253
Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	0
Total	2,472,273	2,590,299	2,495,858	2,053,672	2,075,806	2,711,513	2,884,914	2,961,109	1,966,585	2,277,132	2,252,329	2,704,428
Total Retail	2,142,149	2,220,026	2,124,347	1,712,488	1,705,454	2,207,058	2,412,967	2,585,307	1,646,400	1,661,671	1,736,222	2,341,362

2,341,362

Missouri MWH	January	February	March	April	May	June	July	August	September	October	November	December
Residential	20,585,444	18,366,429	14,313,088	11,038,885	9,674,004	13,154,078	16,548,310	17,140,999	10,807,920	9,234,672	12,802,651	20,549,876
Commercial	12,762,886	11,707,019	10,575,462	10,992,104	11,701,530	13,673,773	15,590,813	12,795,007	12,230,943	12,271,572	12,048,228	12,736,030
Industrial	5,894,162	5,846,855	6,324,795	5,166,519	6,493,930	6,524,027	6,921,822	6,701,162	6,426,124	6,309,441	5,711,102	5,533,724
Oil Pumping	622,123	577,548	681,887	670,369	576,525	702,546	682,630	846,916	569,742	614,205	536,692	468,172
Praxair	525,031	490,712	605,111	592,466	606,315	593,069	575,006	574,290	578,779	610,900	515,144	538,174
SPP / EIS	1,184,822	1,528,691	2,133,155	1,714,819	2,161,487	2,521,239	2,456,129	2,079,886	1,103,846	3,139,692	2,252,121	1,359,163
Government Agency	81,900	102,100	106,600	9,600	37,500	56,500	34,700	25,100	39,900	369,400	587,000	112,200
Electric Co.	2,276,650	2,201,308	3,038,442	2,229,916	2,497,306	3,469,390	3,194,344	2,218,309	2,384,653	5,459,201	3,752,806	1,603,353
Municipalities	2,854,654	2,658,312	2,621,806	2,510,300	2,608,460	2,934,152	3,304,172	3,120,716	2,635,660	2,524,340	2,462,890	2,785,988
Street/Other Lighting	197,187	168,473	166,085	146,500	141,804	139,805	148,062	147,599	158,802	165,657	183,122	197,110
Other Public Auth.	751,990	747,058	746,731	714,558	716,208	729,732	807,923	734,205	768,507	688,786	624,840	712,808
Interdepartmental	7,229	13,504	11,194	15,016	10,359	13,173	12,739	12,214	13,533	11,661	11,168	11,609
Total	47,744,078	44,408,008	41,304,355	35,801,051	37,225,427	44,511,483	50,276,650	46,396,402	37,718,409	41,399,526	41,487,764	46,608,207
Total Retail	41,346,052	37,917,597	33,404,352	29,336,416	29,920,675	35,530,203	41,287,305	38,952,391	31,554,351	29,906,893	32,432,947	40,747,503

24,495,450

2,341,362

5.98%

6.83%

7.47%

7.00%

6.94%

7.63%

6.99%

7.60%

6.23%

7.61%

6.94%

6.64%

5.80%

Kansas MWH	January	February	March	April	May	June	July	August	September	October	November	December
Residential	1,315,558	1,283,775	685,464	717,237	684,443	853,513	1,289,758	1,448,405	979,134	603,471	781,013	1,198,339
Commercial	475,090	457,661	345,007	410,762	411,797	422,033	488,793	571,907	504,470	423,170	437,387	425,746
Industrial	647,499	582,782	542,232	637,494	631,433	653,944	624,644	700,349	482,155	583,313	469,447	518,349
Oil Pumping	0	0	0	0	0	0	0	0	0	0	0	0
Praxair	0	0	0	0	0	0	0	0	0	0	0	0
SPP / EIS	0	106,213	91,369	95,218	63,400	64,494	100,176	163,363	105,333	108,548	70,152	56,212
Government Agency	0	0	0	0	0	0	0	0	0	0	0	0
Electric Co.	99,320	79,338	120,873	107,259	63,897	135,377	159,547	252,476	110,800	56,012	37,358	57,943
Municipalities	134,400	132,480	96,000	98,560	91,840	108,160	126,720	153,280	106,560	94,080	101,760	105,600
Street/Other Lighting	19,780	16,931	16,497	14,648	15,049	13,817	14,789	15,355	15,801	17,237	18,390	19,729
Other Public Auth.	41,755	40,160	33,986	38,442	39,024	45,844	51,802	48,886	39,416	37,382	33,340	38,859
Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	0
Total	2,733,403	2,699,340	1,931,427	2,119,619	2,000,884	2,297,182	2,856,230	3,354,021	2,343,668	1,923,212	1,948,847	2,420,776
Total Retail	2,499,682	2,381,310	1,623,185	1,818,582	1,781,747	1,989,151	2,469,787	2,784,902	2,020,975	1,664,573	1,739,578	2,201,021

24,974,492

Missouri MWH	January	February	March	April	May	June	July	August	September	October	November	December
Residential	18,108,010	18,303,857	12,178,809	10,496,607	10,587,178	12,590,464	16,950,860	19,570,903	13,464,634	9,774,875	11,620,953	17,852,031
Commercial	12,553,682	10,523,548	10,099,100	11,349,220	11,902,815	13,699,952	14,192,039	16,275,344	11,982,987	12,521,749	11,790,193	12,399,751
Industrial	6,017,273	5,502,925	6,215,261	6,251,325	6,635,184	6,724,696	6,896,664	7,582,721	6,113,045	6,560,778	6,110,265	5,652,168
Oil Pumping	554,055	554,380	621,017	700,981	844,457	958,484	818,819	828,114	829,282	850,268	685,369	669,134
Praxair	395,580	487,099	545,503	535,869	559,351	546,105	571,995	496,733	475,057	561,157	538,880	520,214
SPP / EIS	0	1,673,097	1,366,467	1,398,432	1,106,695	1,247,800	1,641,417	2,674,706	1,699,979	2,065,351	1,468,560	956,742
Government Agency	5,200	22,200	160,700	145,000	31,700	353,100	29,900	195,300	76,800	102,500	114,500	83,500
Electric Co.	1,564,531	1,249,759	1,807,701	1,575,274	1,115,374	2,619,223	2,614,220	4,133,750	1,788,213	1,065,737	782,049	986,206
Municipalities	2,622,652	2,532,764	2,500,722	2,424,156	2,654,410	2,873,286	3,175,072	3,512,304	2,748,996	2,648,032	2,462,736	2,730,148
Street/Other Lighting	177,495	175,688	163,615	145,652	146,507	140,556	155,104	159,248	164,373	179,752	184,135	203,384
Other Public Auth.	634,274	619,176	629,339	613,778	626,007	706,744	749,933	668,607	733,213	706,043	621,460	725,341
Interdepartmental	16,996	10,316	11,719	10,637	12,894	12,799	15,811	12,333	13,503	12,072	11,285	23,886
Total	42,649,746	41,654,808	36,299,954	35,646,930	36,222,571	42,473,208	47,811,833	56,110,062	40,090,081	37,048,314	36,390,385	42,802,505
Total Retail	38,457,364	36,176,988	30,464,364	30,104,089	31,314,383	35,379,800	40,351,225	45,594,002	33,776,093	31,166,694	31,562,540	38,045,909

422,393,439

2007

5.91%

	January	February	March	April	May	June	July	August	September	October	November	December
Kansas MWH												
Residential	1019227	1000215	938573	653833	713509	1036598	1329321	1534678	1127374	702701	728231	1176377
Commercial	346407	400993	383614	321499	395060	445453	497411	540751	565495	390714	365082	417344
Industrial	630024	616389	662580	608966	649558	705518	727743	727266	664036	668065	602976	450976
Electric Co.	35070	26768	119071	78292	158596	302131	199282	130804	102284	109454	98319	102151
Municipalities	112000	117120	96960	82880	102720	115840	148160	151360	88320	92800	95360	123200
Street/Other Lighting	20785	17735	16720	15047	14500	14292	15451	15701	16440	17150	18626	19729
Other Public Auth.	43825	37687	36429	36798	39581	47261	52869	52885	51593	49721	27087	37394
Total	2207338	2216906	2253946	1797314	2073525	2667093	2970238	3153446	2615542	2030605	1935682	2327170
Total Retail	2060267	2073018	2037915	1636142	1812208	2249121	2622796	2871282	2424938	1828351	1742003	2101819

25459861

	January	February	March	April	May	June	July	August	September	October	November	December
Missouri MWH												
Residential	15,120,077	14,011,347	12,974,243	10,182,968	10,633,255	13,894,659	17,745,073	19,327,503	14,611,078	9,615,047	12,499,635	17,418,982
Commercial	9,792,043	10,834,969	9,937,804	9,752,512	11,979,754	12,751,307	15,019,786	14,880,914	13,601,181	11,640,560	10,977,050	12,207,374
Industrial	6,093,492	5,999,618	6,240,820	6,012,488	6,892,328	6,902,561	7,499,053	7,388,043	6,507,881	7,236,696	6,064,073	5,905,016
Oil Pumping	603,682	655,113	886,279	751,198	868,175	758,053	945,222	995,164	1,036,596	636,160	850,078	577,434
Praxair	422,072	429,297	540,686	495,528	481,680	481,078	463,617	544,901	549,717	580,424	484,691	517,806
Government Agency	13,300	15,500	95,500	40,500	83,100	272,300	49,300	19,700	143,500	160,800	175,600	113,100
Electric Co.	514,393	365,237	1,724,385	1,149,868	2,203,203	4,088,683	2,832,391	1,893,295	1,393,255	1,743,048	1,321,778	1,443,862
Municipalities	2,536,282	2,406,378	2,531,020	2,412,480	2,694,780	2,929,064	3,299,044	3,438,096	2,568,116	2,539,626	2,440,482	2,643,704
Street/Other Lighting	139,455	151,568	159,452	135,731	140,270	136,689	156,495	158,179	160,064	185,360	174,596	197,690
Other Public Auth.	593,401	589,096	572,356	592,693	605,656	707,165	777,347	735,178	714,446	592,818	591,295	683,079
Interdepartmental	14,942	12,811	11,844	11,981	12,304	11,574	14,534	14,701	15,299	10,549	10,581	11,226
Total	35,843,138	35,470,932	35,674,388	31,537,948	36,594,504	42,933,132	48,801,862	49,395,673	41,301,135	34,941,089	35,589,857	41,719,273
Total Retail	32,779,163	32,683,817	31,323,483	27,935,100	31,613,421	35,643,086	42,621,127	44,044,582	37,196,264	30,497,615	31,651,998	37,518,607

415508262

6.13%

Kansas MWH

	January	February	March	April	May	June	July	August	September	October	November	December
Residential	1,238,902	884,066	893,492	664,767	700,049	1,081,685	1,387,167	1,399,306	1,015,603	751,018	778,907	1,143,610
Commercial	451,217	351,392	405,299	295,801	379,497	485,290	499,485	539,880	471,358	395,268	376,580	421,059
Industrial	661,602	498,155	568,694	598,545	684,853	702,516	715,382	744,172	681,943	649,008	617,743	606,377
OPP	0	0	0	0	0	0	0	0	0	0	0	0
Praxair	0	0	0	0	0	0	0	0	0	0	0	0
StreetLighting	20,555	17,684	17,345	15,484	14,820	14,757	15,629	16,276	26,909	18,158	9,159	20,507
PublicAuth	42,746	37,279	34,664	37,053	36,160	51,714	51,296	51,710	49,863	37,567	36,615	37,286
Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	0
Total Retail	2,415,022	1,788,776	1,919,494	1,611,650	1,815,380	2,335,961	2,668,959	2,751,343	2,245,676	1,851,020	1,819,003	2,228,839

25,451,125

Missouri MWH

	January	February	March	April	May	June	July	August	September	October	November	December
Residential	17,321,561	13,400,653	13,260,619	9,817,009	10,354,311	13,846,731	17,083,940	17,907,784	14,021,429	10,393,495	10,986,093	17,889,500
Commercial	10,845,230	8,904,006	10,143,164	8,835,089	11,079,733	13,383,828	13,849,200	14,229,228	11,895,686	11,050,584	10,907,480	12,207,770
Industrial	5,535,727	5,456,182	5,890,760	5,643,952	6,075,822	6,666,295	6,633,697	7,263,978	6,784,748	6,286,376	6,407,412	6,197,398
OPP	656,134	804,754	669,816	748,467	1,014,738	704,221	960,917	991,037	939,792	600,131	1,090,112	816,153
Praxair	554,534	543,696	556,340	540,084	421,470	374,506	517,806	534,063	484,691	487,099	487,099	469,638
StreetLighting	178,251	161,248	159,768	142,385	150,118	132,840	150,551	153,787	157,555	183,548	172,595	252,894
PublicAuth	679,561	588,235	550,734	581,745	579,354	670,828	693,118	696,888	751,593	636,601	574,151	681,188
Interdepartmental	13,835	13,784	12,243	13,185	12,893	15,689	12,677	14,488	13,979	15,199	13,686	15,822
Total Retail	35,784,832	29,872,559	31,243,445	26,321,916	29,688,440	35,894,938	39,901,907	41,791,252	35,049,473	29,653,032	30,638,628	38,530,362

404,370,782

6.29%

Kansas MWH

	January	February	March	April	May	June	July	August	September	October	November	December
Residential	1,113,698	1,112,527	809,420	630,581	753,643	926,776	1,102,303	990,910	928,108	633,145	729,607	1,102,501
Commercial	393,457	405,243	346,352	317,851	396,716	421,004	428,269	450,385	442,432	380,722	362,314	424,630
Industrial	614,330	560,051	581,322	611,377	680,461	652,250	634,101	698,547	635,261	663,433	627,456	611,398
OPP	0	0	0	0	0	0	0	0	0	0	0	0
Praxair	0	0	0	0	0	0	0	0	0	0	0	0
StreetLighting	20,455	17,544	17,322	15,786	15,031	15,114	15,694	16,149	16,795	18,338	19,263	20,334
PublicAuth	44,858	50,635	39,530	38,548	36,989	46,726	51,414	47,302	45,192	39,931	33,337	36,164
Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	0
Total Retail	2,186,797	2,146,000	1,793,945	1,614,143	1,882,840	2,061,871	2,231,780	2,203,293	2,067,788	1,735,569	1,771,977	2,195,026

23,891,028

Missouri MWH

	January	February	March	April	May	June	July	August	September	October	November	December
Residential	17,678,414	15,446,291	11,473,530	9,080,204	10,184,736	11,848,098	14,230,763	13,536,999	11,685,244	9,104,272	10,266,151	16,214,874
Commercial	10,964,666	9,731,059	9,995,825	9,002,547	11,531,711	11,333,403	12,806,601	12,371,367	11,237,680	10,268,037	10,641,926	11,397,318
Industrial	5,685,853	5,866,790	5,067,569	5,834,375	6,046,803	6,256,727	6,459,512	6,691,062	6,197,463	6,152,053	5,805,781	5,612,398
OPP	869,913	914,574	1,031,591	916,449	931,651	973,059	1,136,355	1,154,694	838,165	831,690	812,727	774,329
Praxair	540,094	532,859	580,424	561,759	575,006	540,084	558,147	579,822	562,964	584,037	557,547	574,403
StreetLighting	186,106	170,882	148,642	162,046	119,902	139,666	148,787	152,719	155,919	173,163	189,828	191,946
PublicAuth	647,491	618,379	608,403	573,880	559,910	615,401	651,131	668,595	603,937	619,225	568,498	611,552
Interdepartmental	13,322	13,579	13,827	12,467	17,593	18,733	13,789	13,256	8,681	14,386	11,577	13,063
Total Retail	36,585,849	33,294,414	28,919,810	26,143,726	29,967,312	31,725,169	36,005,085	35,168,514	31,290,051	27,746,862	28,854,035	35,389,863

381,090,710

2,004

6.27%

	1/1/2003	2/1/2003	3/1/2003	4/1/2003	5/1/2003	6/1/2003	7/1/2003	8/1/2003	9/1/2003	10/1/2003	11/1/2003	12/1/2003
Kansas MWH												
Residential	1,263,331	974,271	844,766	644,252	635,578	822,217	1,445,138	1,381,682	742,040	554,319	788,160	1,091,503
Commercial	425,771	378,144	354,688	323,033	369,630	378,743	522,766	514,968	371,452	355,437	396,167	375,401
Industrial	643,058	616,394	660,065	597,689	635,065	659,591	755,966	663,775	647,928	653,196	584,835	545,522
OPP	0	0	0	0	0	0	0	0	0	0	0	0
Praxair	0	0	0	0	0	0	0	0	0	0	0	0
StreetLighting	20,724	17,692	17,340	15,496	15,219	14,851	16,044	16,614	16,945	18,044	19,436	20,370
PublicAuth	39,265	37,687	35,435	31,504	36,366	41,905	49,455	51,694	50,017	32,194	36,766	39,060
Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	0
Total Retail	2,392,149	2,024,186	1,912,293	1,611,973	1,691,859	1,917,307	2,789,368	2,628,732	1,828,382	1,613,190	1,825,365	2,071,856

24,306,660

	1/1/2003	2/1/2003	3/1/2003	4/1/2003	5/1/2003	6/1/2003	7/1/2003	8/1/2003	9/1/2003	10/1/2003	11/1/2003	12/1/2003
Missouri MWH												
Residential	18,030,602	15,113,683	12,519,012	9,630,759	8,273,344	10,455,146	17,089,997	17,189,451	9,977,973	8,192,494	10,465,442	15,669,671
Commercial	11,245,423	9,474,924	9,261,722	9,724,837	10,192,117	10,898,403	13,373,768	13,270,413	9,730,037	10,312,320	10,295,302	10,686,181
Industrial	5,797,700	5,566,458	6,201,774	4,567,122	6,202,771	6,245,970	6,529,375	6,615,008	5,848,153	6,149,083	5,700,640	5,769,436
OPP	507,540	328,864	567,758	560,569	466,671	780,509	792,892	986,604	968,431	1,113,809	1,134,882	1,138,698
Praxair	557,545	511,183	582,833	561,759	576,210	553,932	553,932	559,351	562,361	581,629	559,953	578,016
StreetLighting	185,034	161,078	157,488	141,759	140,537	140,981	148,105	154,372	155,212	168,265	176,669	188,310
PublicAuth	632,741	552,588	562,338	545,644	562,537	565,046	622,710	655,813	647,662	536,680	553,093	574,942
Interdepartmental	14,223	13,568	12,732	13,532	12,271	10,029	10,918	14,179	19,483	8,706	12,262	14,172
Total Retail	36,970,807	31,722,346	29,865,657	25,745,982	26,426,456	29,650,016	39,121,697	39,445,191	27,909,312	27,062,984	28,898,243	34,619,424

377,438,115

6.44%

Kansas MWH

	11/1/2002	2/1/2002	3/1/2002	4/1/2002	5/1/2002	6/1/2002	7/1/2002	8/1/2002	9/1/2002	10/1/2002	11/1/2002	12/1/2002
Residential	1,126,795	885,818	939,333	643,938	615,268	1,036,044	1,405,197	1,325,645	1,048,086	513,369	918,406	1,060,775
Commercial	379,711	382,302	369,814	312,458	378,328	411,347	488,098	474,344	496,660	338,101	375,794	362,729
Industrial	605,082	617,508	693,656	562,390	632,443	709,006	728,392	745,217	652,575	585,105	622,074	600,315
OPP	0	0	0	0	0	0	0	0	0	0	0	0
Praxair	0	0	0	0	0	0	0	0	0	0	0	0
StreetLighting	20,389	17,907	17,239	15,417	15,027	14,933	16,393	16,664	17,119	18,069	19,459	20,551
PublicAuth	37,718	37,788	37,178	35,321	37,491	47,144	49,402	53,452	44,241	31,647	36,370	34,389
Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	0
Total Retail	2,169,695	1,941,324	2,057,220	1,569,525	1,678,557	2,218,474	2,687,481	2,615,322	2,258,580	1,486,291	1,972,104	2,078,760

Missouri MWH

	11/1/2002	2/1/2002	3/1/2002	4/1/2002	5/1/2002	6/1/2002	7/1/2002	8/1/2002	9/1/2002	10/1/2002	11/1/2002	12/1/2002
Residential	16,825,097	12,376,009	13,767,564	9,106,710	7,796,008	12,852,874	15,490,176	15,191,585	13,767,670	8,268,756	11,132,556	15,494,248
Commercial	9,607,265	9,288,580	10,225,204	8,913,159	10,129,957	12,202,633	12,546,772	12,201,077	12,071,177	10,066,985	9,561,361	10,913,473
Industrial	5,534,024	5,384,187	5,314,410	5,729,664	6,010,496	6,171,780	6,155,297	6,920,471	5,826,538	6,166,183	7,280,661	5,216,180
OPP	593,710	451,982	589,786	658,801	700,574	407,175	594,598	507,414	440,741	513,804	429,860	351,859
Praxair	587,650	535,869	585,241	578,016	581,629	552,728	558,749	556,943	550,922	582,833	560,555	534,063
StreetLighting	183,655	158,063	147,065	140,518	139,125	142,162	147,536	156,055	159,823	172,594	182,071	190,011
PublicAuth	606,965	541,464	565,837	535,708	526,223	615,215	599,359	613,945	613,937	528,295	537,130	581,339
Interdepartmental	14,247	15,239	14,417	13,083	12,621	13,212	10,629	12,016	16,620	13,173	13,935	12,363
Total Retail	33,952,612	28,751,393	31,209,524	26,675,660	25,896,632	32,957,779	36,103,116	36,159,505	33,447,427	26,312,622	29,698,129	33,293,537

6.62%

2,002

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 119

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: March 1, 2010

Date Information Needed: March 11, 2010

Please Provide the Following:

Please update the actual capital structure at June 30, 2009, per Section 7, Schedule A of the filing with the most recent amounts and cost rates for a) long-term debt, b) short-term debt, c) trust preferred securities, and d) common equity.

Response: See attached

Submitted By: David Springe

Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Kelly Emaunel

Name: _____

Position: _____

Dated: _____

**The Empire District Electric Company
Proforma Capital Structure**

**Section 7
Schedule A**

		Test Year			
		Amount	% of Total	Cost Rate	Weighted Cost
1	First Mortgage Bonds/Unsecured Debt	616,407,746	46.85%	6.79%	3.18%
2	Short Term Debt	50,500,000	3.84%	4.34%	0.17%
3	Total Debt Capital	666,907,746	50.69%		
4	Trust Preferred Securities	48,669,888	3.70%	8.86%	0.33%
16	Common Equity	600,149,912	45.61%	11.30%	5.15%
17	Total	1,315,727,546	100.00%		8.83%

		Test Year			
		Amount	% of Total	Cost Rate	Weighted Cost
1	First Mortgage Bonds/Unsecured Debt	616,407,746	46.85%	6.79%	3.18%
2	Short Term Debt	-	0.00%	4.34%	0.00%
3	Total Debt Capital	616,407,746	46.85%		
4	Trust Preferred Securities	48,669,888	3.70%	8.86%	0.33%
16	Common Equity	630,149,912	47.89%	11.30%	5.41%
17	Total	1,295,227,546	98.44%		8.92%

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 121

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: March 1, 2010

Date Information Needed: March 11, 2010

Please Provide the Following:

Please provide the amount of short-term debt outstanding in each month for the past thirty-six months.

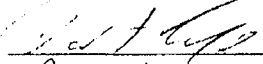
Response:

Submitted By: David Springe
Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: 
Name: DAVID A. LOYAK
Position: SEATTLE AND RISK MGR
Dated: 3/2/10

2007 SHORT TERM BORROWING
(000's)

3/1/2010

	JANUARY		FEBRUARY		MARCH		APRIL		MAY		JUNE	
	Borrow	Mature	Borrow	Mature	Borrow	Mature	Borrow	Mature	Borrow	Mature	Borrow	Mature
1		77,050										
2	17,500	17,500		2,000	1,750	750	82,000	1	38,750		4,000	22,500
3	17,504	17,500					82,000	2	38,750			22,500
4	2,000	3,800					82,000	3	33,250			22,500
5		2,500					82,000	4	32,250			22,500
6							80,750	5	27,516			22,500
7							80,750	6	26,516			23,500
8							79,500	7	26,516			23,500
9							79,500	8	26,516			23,500
10							79,500	9	24,516			23,500
11							79,500	10	19,516			23,500
12							79,500	11	15,766			23,500
13							76,500	12	15,766			23,500
14							76,500	13	13,750			23,500
15							84,750	14	13,750			23,500
16							81,750	15	13,750			36,500
17							80,850	16	12,250			36,500
18							80,850	17	9,000			36,500
19							80,850	18	8,000			40,000
20							86,600	19	8,000			40,000
21							86,600	20	8,000			42,500
22							86,100	21	8,000			42,500
23							86,600	22	8,000			42,500
24							88,000	23	8,000			42,500
25							89,000	24	8,000			42,500
26							89,000	25	14,000			47,000
27							89,000	26	14,000			47,000
28							60,000	27	14,000			46,000
29							60,000	28	14,000			46,500
30							59,750	29	14,000			49,892
31							49,750	30	14,000			49,892
							39,750	31	14,000			18,500
							39,750	31	18,500			18,500
Sum MTD		2,220,533		1,932,324		2,370,200	529,128		447,500			1,012,284
Avg MTD		71,630,097		69,011,571		76,456,065	17,637,600		14,435,484			33,742,600

2007 SHORT TERM BORROWING
(000's)

	JULY			AUGUST			SEPTEMBER			OCTOBER			NOVEMBER			DECEMBER					
	Borrow	Mature	Balance	Borrow	Mature	Balance	Borrow	Mature	Balance	Borrow	Mature	Balance	Borrow	Mature	Balance	Borrow	Mature	Balance			
1			49,892	3,500	3,500	59,372			56,500	1	33,000	29,000	71,745			3,000		55,646	73,027	1	
2	3,500	1,500	51,892	1,500	3,000	57,872			56,500	2			71,745					55,646	73,027	2	
3	5,000	4,000	52,892			57,872			56,500	3			71,745					55,646	76,027	3	
4			52,892			57,872			56,500	4	3,000		68,745					55,646	76,027	4	
5			52,892			57,872	2,500		54,000	5			68,745					55,646	2,027	76,000	5
6	10,000	2,000	60,892			57,872			54,000	6			68,745	4,000		5,000		54,646	3,000	4,000	6
7			60,892			57,872			54,000	7			68,745	2,000		3,092		53,554	3,000	4,000	7
8			60,892			57,872			54,000	8			68,745					53,554			8
9			60,892			57,872			54,000	9			68,745					53,554			9
10			60,892			57,872			54,000	10	3,153		65,592					53,554	5,000	5,000	10
11			60,892			57,872			54,000	11			65,592					53,554	32,000	34,000	11
12	8,000		52,892			57,872			54,000	12	1,000		64,592					53,554	3,000	72,000	12
13			52,892	3,892		53,980	5,000		49,000	13			64,592					53,554	3,000	3,000	13
14			52,892			53,980	3,153		52,153	14			64,592					53,554			14
15			52,892			53,980			52,153	15		2,000	62,592	20,000				53,554			15
16			52,892	4,000	8,942	49,038			52,153	16			62,592		1,000			52,554			16
17			52,892	10,000	13,000	46,038	1,000		51,153	17	30,000	35,000	57,592					52,554	11,000	1,979	17
18	4,927	2,000	53,819			46,038			51,153	18	5,000	5,000	57,592					52,554	16,000	11,000	18
19	9,000	11,500	53,319			46,038	3,500	3,500	51,153	19		2,000	56,592			4,000		56,554	12,000	12,981	19
20	2,000		55,319	15,000	13,058	47,980	5,000	5,000	51,153	20			55,592	15,000				71,554	7,000		20
21			55,319	8,000	8,000	47,980	2,000		53,153	21			55,592	4,000		4,500		71,054			21
22			55,319	1,000		48,980			53,153	22	2,027		57,619					71,054			22
23			55,319	2,500	2,500	46,480			53,153	23	5,027	5,000	57,646					71,054			23
24			55,319	6,000		52,480			53,153	24			57,646					71,054			24
25	10,053	4,500	60,872			52,480	16,092		69,245	25	4,500		62,146					71,054			25
26	1,000	6,500	55,372			52,480	5,000	8,500	65,745	26			62,146					71,054			26
27	1,500		56,872	7,000	6,000	53,480			65,745	27			62,146	3,000		5,000		69,054			27
28			56,872	14,900	15,000	53,380	2,000		67,745	28			62,146	3,000		4,000		68,054			28
29			56,872	25,000	24,953	53,427			67,745	29			62,146	11,000		8,027		71,027			29
30	2,500		59,372	25,000	25,000	53,427			67,745	30	5,000	6,500	60,646	12,000		10,000		73,027			30
31			59,372	28,000	24,927	56,500				31	3,000	5,000	58,646								31
			1,734,501			1,664,130			1,584,653				1,962,742					1,808,118			
									56,155,100				63,314,258					60,270,600			40,473,226

2008 SHORT TERM BORROWING
(000's)

	JULY		AUGUST		SEPTEMBER		OCTOBER		NOVEMBER		DECEMBER		
	Borrow	Mature	Borrow	Mature	Borrow	Mature	Borrow	Mature	Borrow	Mature	Borrow	Mature	
1	4,500	4,000	3,000	4,500	28,000	35,400	1	3,000	4,000	54,400	68,000	12,000	80,000
2	4,000	4,500			28,000	37,400	2	4,000	5,000	53,400	68,000	12,000	80,000
3	4,000	4,000			28,000	38,900	3	6,000	4,000	55,400	68,000	12,000	80,000
4				1,300	26,700	39,900	4		6,000	49,400	68,000	12,000	80,000
5					26,700	39,900	5			49,400	68,000	11,250	80,000
6					26,700	39,900	6	14,000	8,000	55,400	68,000		80,000
7	7,000	8,000			26,700	39,900	7	14,000	14,000	55,400	68,000		80,000
8			6,500	9,700	23,500	38,700	8	13,000	14,000	54,400	68,000	12,000	80,000
9					23,500	37,700	9	13,000	13,000	54,400	68,000	12,000	80,000
10					23,500	36,200	10	35,000	18,000	71,400	68,000	12,000	80,000
11					23,500	36,200	11			71,400	68,000	8,000	76,000
12					23,500	35,900	12			71,400	68,000	6,000	74,000
13					23,500	35,900	13			71,400	68,000		74,000
14			5,000	5,000	23,500	35,900	14		2,000	69,400	68,000		74,000
15					23,500	43,000	15			69,400	68,000	30,000	98,000
16					23,500	41,000	16			69,400	68,000	5,000	98,000
17					23,500	38,000	17		1,400	68,000	68,000	5,000	98,000
18	9,000	11,000	4,000	5,000	22,500	38,000	18			68,000	68,000	2,000	95,000
19			2,000	4,000	20,500	44,900	19			68,000	68,000	4,000	97,000
20			3,000	1,000	22,500	44,900	20			68,000	68,000		97,000
21	5,000				22,500	44,900	21			68,000	68,000		97,000
22	4,000	5,000	5,000	6,500	21,000	48,900	22			68,000	68,000	5,000	98,000
23	2,000	2,000			21,000	46,900	23			68,000	68,000	17,000	110,000
24					21,000	45,900	24	15,000	15,000	68,000	53,000		110,000
25	15,000		23,000	6,000	38,000	54,900	25		15,000	68,000	68,000		110,000
26			19,000	21,000	36,000	52,900	26			68,000	68,000	13,000	106,000
27			17,000	17,600	35,400	52,900	27			68,000	68,000		106,000
28	17,000	15,000	2,000		37,400	52,900	28			68,000	68,000		106,000
29	17,000	17,000		2,000	35,400	56,600	29	18,000	18,000	68,000	68,000	13,000	106,000
30	19,000	18,000			35,400	55,400	30	18,000	18,000	68,000	68,000	11,000	104,000
31	12,500	14,000			35,400		31	18,000	18,000	68,000	68,000	9,000	102,000
					829,800	1,289,800				1,985,400	2,025,000		2,836,000
					15,419,355	478,000				64,367,742	67,500,000		91,483,871

2009 SHORT TERM BORROWING
(000's)

	JANUARY			FEBRUARY			MARCH			APRIL			MAY			JUNE			
	Borrow	Mature	Balance	Borrow	Mature	Balance	Borrow	Mature	Balance	Borrow	Mature	Balance	Borrow	Mature	Balance	Borrow	Mature	Balance	
1			102,000			123,002			118,000	1	3,000	50,250			46,250	4,000		48,250	1
2	4,000	3,000	103,000		2,000	121,002		3,000	115,000	2		50,250			46,250	2,000	4,000	46,250	2
3			103,000			121,002		2,000	117,000	3		50,250			46,250	3,000	2,000	47,250	3
4			103,000			121,002			117,000	4		50,250			46,250	8,000	3,000	52,250	4
5	14,000	10,000	107,000			121,002			117,000	5		50,250		3,000	46,250	3,000		49,250	5
6	35,000	32,000	110,000			121,002		2,250	119,250	6		50,250			46,250			49,250	6
7	10,000	11,000	109,000			121,002			119,250	7		50,250			46,250			49,250	7
8	10,000	10,000	109,000			121,002			119,250	8	10,000	40,250			46,250			49,250	8
9	12,000	10,000	111,000			121,002		20,000	115,250	9	10,000	40,250			46,250			49,250	9
10			111,000			121,002		7,000	117,250	10	15,000	45,250			46,250	12,000		49,250	10
11			111,000			121,002			110,250	11		45,250		12,000	43,250			49,250	11
12	36,000	37,000	110,000			121,002			110,250	12		45,250			43,250	5,000		54,250	12
13	35,100	36,000	109,100		18,000	114,002		5,000	115,250	13		45,250			43,250			54,250	13
14	34,000	35,100	108,000			114,002			115,250	14	18,000	43,250		16,000	41,250			54,250	14
15	10,000	9,000	109,900			114,002			115,250	15		43,250		3,000	44,250		36,000	71,250	15
16	12,000	10,000	111,000			114,002			115,250	16		43,250			44,250			71,250	16
17			111,000		1,002	113,000		29,000	119,250	17		43,250			44,250			71,250	17
18			111,000			113,000		5,000	120,250	18		43,250			44,250			72,000	18
19			111,000			113,000		4,000	119,250	19		43,250			44,250		3,000	72,000	19
20	17,000	12,000	116,000			113,000		4,000	119,250	20		43,250			44,250			72,000	20
21	15,000	17,000	114,000			113,000			119,250	21		43,250			44,250			72,000	21
22	14,000	15,000	113,000			113,000			119,250	22		43,250		5,000	44,250			72,000	22
23	10,002	8,000	115,002		13,000	118,000		4,000	119,250	23		43,250			44,250			72,000	23
24			115,002			118,000		1,000	116,250	24		43,250			44,250			72,000	24
25			115,002			118,000			118,250	25		43,250			44,250			72,000	25
26	25,000	19,000	121,002			118,000		21,000	118,250	26		43,250			44,250		3,000	72,000	26
27	5,000	5,000	121,002			118,000		21,000	118,250	27		43,250			44,250			72,000	27
28	5,000	5,000	121,002			118,000		61,000	57,250	28		43,250			44,250			72,000	28
29	5,000	5,000	121,002			118,000			57,250	29	3,000	46,250			44,250			72,000	29
30	2,000		123,002			118,000			57,250	30		46,250			44,250			72,000	30
31			123,002			118,000		10,000	47,250	31		46,250			44,250			72,000	31
Sum MTD			3,477,118			3,296,032			3,325,500			1,354,500			1,385,750			1,851,250	
Avg MTD			112,165,097			117,715,429			107,274,194			45,150,000			44,701,613			61,708,333	

2010 SHORT TERM BORROWING
(000's)

	JANUARY		FEBRUARY		MARCH		APRIL		MAY		JUNE	
	Borrow	Mature	Balance	Borrow	Mature	Balance	Borrow	Mature	Balance	Borrow	Mature	Balance
1			50,500			53,000	0	1	0			0
2			50,500			53,000	0	2	0			0
3			50,500			53,000	0	3	0			0
4	9,000	12,000	47,500			53,000	0	4	0			0
5	10,000	9,000	48,500			53,000	0	5	0			0
6	1,500	1,500	48,500			53,000	0	6	0			0
7	15,000	10,000	53,500			53,000	0	7	0			0
8	8,000	8,000	53,500			53,000	0	8	0			0
9			53,500			53,000	0	9	0			0
10			53,500			53,000	0	10	0			0
11	7,150	6,000	54,650			53,000	0	11	0			0
12			54,650			53,000	0	12	0			0
13			54,650			53,000	0	13	0			0
14			54,650			53,000	0	14	0			0
15	18,000	20,000	52,650			53,000	0	15	0			0
16			52,650			53,000	0	16	0			0
17			52,650			53,000	0	17	0			0
18			52,650			53,000	0	18	0			0
19			52,650			53,000	0	19	0			0
20			52,650			53,000	0	20	0			0
21			52,650			53,000	0	21	0			0
22	3,000	4,000	51,650			53,000	0	22	0			0
23			51,650	3,000	3,000	53,000	0	23	0			0
24			51,650			53,000	0	24	0			0
25	3,000		54,650	45,000	50,000	48,000	0	25	0			0
26	50,000	51,650	53,000			48,000	0	26	0			0
27			53,000			48,000	0	27	0			0
28			53,000			48,000	0	28	0			0
29			53,000			48,000	0	29	0			0
30			53,000			48,000	0	30	0			0
31			53,000			48,000	0	31	0			0
Sum MTD			1,624,750			1,464,000	0		0			0
Avg MTD			52,411,290			52,285,714	0		0			0

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 122

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: March 1, 2010

Date Information Needed: March 11, 2010

Please Provide the Following:

For each of the following projects, please provide 1) the net amount included in the Company's rate base claim, 2) the total operating and maintenance costs included in the Company's operating expense claim, and 3) the depreciation expense included in the Company's claim: a) Riverton 12; b) Asbury SCR; c) Plum Point, d) Iatan 1 AQCS, e) Iatan 1 common, and f) Iatan 2.

Response:

**Please refer to the accompanying file named:
HC_10-EPDE-314-RTS_CURB_0122_Exh_a.xls**


Submitted By: David Springe

Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: 
Name: Karen L. Heady
Position: Cost Control Specialist, Strategic Projects
Dated: March 10, 2010

10-EPDE-314-RTS Request No. CURB 0122
 Source Data: Blake A. Mertens Direct Testimony with Schedules

	Riverton 12	Asbury SCR	Plum Point	latan 1 AQCS	latan Common	latan 2	Total
Net Amount Included in Company's Rate Base Claim							
Total Company	\$ 42,336,070	\$ 32,335,403	\$ 104,232,988	\$ 48,472,731	\$ 46,229,920	\$ 226,297,947	\$ 499,905,059
Kansas Jurisdiction	\$ 2,391,988	\$ 1,826,950	\$ 5,889,164	\$ 2,738,709	\$ 2,611,990	\$ 12,785,834	\$ 28,244,636

Blake A. Mertens Direct Testimony, Page 9, Line 7

O&M Costs Included in Company's Operating Expense Claim

Total Company	\$ 354,000	\$ 2,783,975	\$ 216,136	\$ 3,858,276	\$ 7,562,394
Kansas Jurisdiction	\$ 20,001	\$ 157,295	\$ 12,212	\$ 217,993	\$ 427,275

Mertens Direct
 BAM-7 thru BAM-10
 Mertens Direct
 BAM-7 thru BAM-10
 Mertens Direct
 BAM-7 thru BAM-10
 Mertens Direct
 BAM-7 thru BAM-10

Depreciation Expense Included in Company's Claim

Total Company
 Kansas Jurisdiction

Data for Riverton 12, Asbury SCR and latan 1 AQCS is included in plant total depreciation and not separable; Plum Point, latan Common and latan 2 were not in service as of 6/30/09.

Citizens' Utility Ratepayer Board
Information Request

Request No. CURB 126

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: March 1, 2010

Date Information Needed: March 11, 2010

Please Provide the Following:

Please confirm that the response to CURB-51 includes both meals and entertainment and provide supporting detail showing how much was meals vs. entertainment.

Response: we don't determine what is meals and what is entertainment.

Submitted By: David Springe
Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Jay Williams
Name: _____
Position: _____
Dated: _____

Citizens' Utility Ratepayer Board

Information Request

Request No. CURB 127

NOTE: Unless otherwise specified, all information should be provided on a Kansas jurisdictional basis.

Company Name: Empire District Electric Company

Docket Number: 10-EPDE-314-RTS

Request Date: March 1, 2010

Date Information Needed: March 11, 2010

Please Provide the Following:

Regarding the response to CURB-60, please provide a brief description of the property sold and state if this plant was in rate base.

Response: See attached spreadsheet – Martha Thomas. This sale took place in March of 2009. Since test year ended June 2009, the land would not have been included in the filing.

Submitted By: David Springe

Submitted To: James G. Flaherty

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

VERIFICATION OF RESPONSE

I have read the foregoing Data Request and Answer(s) thereto and find the answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: Kelly Emanuel

Name: _____

Position: _____

Dated: _____

RIVERTON LAND SOLD

FERC Code	Location	Asset ID	Descr	Cost	Acq Date	Comment
3100	R01	C00092	LAND	1,317.49	1904-01-01	TRACT NO.36 DEED K-10-48 35.75 ACRES
3100	R01	C00093	LAND	946.54	1904-01-01	TRACT NO.37 & 67 DEED K-10-50 14.00 ACRES
3100	R01	C00095	LAND	2,638.09	1904-01-01	TRACT NO. 40 DEED K-10-53 43.24 ACRES
3100	R01	C00096	LAND	7,831.62	1904-01-01	TRACT NO. 41 DEED K-10-54 163.72 ACRES
3100	R01	C00097	LAND	906.81	1904-01-01	TRACT NO. 42 DEED K-10-55 22.42 ACRES
3100	R01	C00098	LAND	3,172.34	1904-01-01	TRACT NO. 43 DEED K-10-56 55.75 ACRES
3100	R01	C00099	LAND	3,713.95	1904-01-01	TRACT NO. 44 DEED K-10-57 65.18 ACRES
3100	R01	C00101	LAND	56.91	1904-01-01	TRACT NO. 46 DEED K-10-59 1.00 ACRES
3100	R01	C00100	LAND	1,936.98	1904-01-01	TRACT NO. 45 DEED K-10-58 34.04 ACRES
				22,520.73		
Sale of Excess Land along Spring River Riverton, Kansas						
Sections	3,26,27,34,35,36					
Township	33,34					
Range	25					

Kansas Corporation Commission
Information Request

Request No. 47

Company Name: Empire District Electric Company

Docket Number:

Request Date: October 7, 2009

Date Information Needed: October 23, 2009

Re: Advertising

Please Provide the Following:

A listing of all advertising incurred by the Applicant during the test year to include; the date paid, amount, payee, brief description of the advertising, account and sub-account where the charges were recorded.

Response:

Submitted by: Karen Hull

Submitted to: Angela Cloven

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

Verification of Response

I have read the foregoing Information Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Commission Staff any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Information Request.

Signed: Julie Mauer

Date: 10-29-09

Vendor Name	Invoice #	Acct	DeptID	Prod	Amount	Pymnt Date	Category/Description
Mountaintop Broadcasting Inc	6798	909231	520	ADAS	288.00	2008-07-10	
RAMSEY MEDIAWORKS LLC	EDE 0129	909231	520	ADAS	1,690.00	2008-07-11	
Missouri Southern Athletics	681	909231	520	ADAS	620.00	2008-08-07	
RAMSEY MEDIAWORKS LLC	EDE0131	909231	520	ADAS	1,690.00	2008-08-07	
Missouri Southern Athletics	699	909231	520	ADAS	620.00	2008-09-16	
KDMO-AM	1029-00024-0000	909231	520	ADAS	180.00	2008-09-30	
KMXL-FM	1029-00023-0000	909231	520	ADAS	160.00	2008-09-30	
Missouri Southern Athletics	723	909231	520	ADAS	620.00	2008-10-07	
Missouri Southern Athletics	739	909231	520	ADAS	620.00	2008-11-07	
KMXL-FM	11-08 1029-0029-	909231	520	ADAS	160.00	2008-12-10	
KDMO-AM	1059-00030-000	909231	520	ADAS	180.00	2008-12-10	
RAMSEY MEDIAWORKS LLC	EDE 0140	909231	520	ADAS	2,673.72	2008-12-11	
Missouri Southern Athletics	757	909231	520	ADAS	620.00	2008-12-11	
RAMSEY MEDIAWORKS LLC	EDE0143	909231	520	ADAS	13,241.90	2008-12-19	
Missouri Southern Athletics	775	909231	520	ADAS	620.00	2009-01-12	
Missouri Southern Athletics	2-09 SPONSORSHIP	909231	520	ADAS	620.00	2009-02-06	
Missouri Southern Athletics	1046	909231	520	ADAS	620.00	2009-03-23	
Missouri Southern Athletics	1062	909231	520	ADAS	620.00	2009-04-21	
Missouri Southern Athletics	1071	909231	520	ADAS	620.00	2009-05-07	
KURM	4-09 0574	909231	520	ADAS	70.00	2009-06-01	
RAMSEY MEDIAWORKS LLC	EDE 0141	909232	520	ADAS	27,653.00	2008-12-05	
RAMSEY MEDIAWORKS LLC	EDE 139	909232	520	ADAS	2,758.00	2008-12-11	
Lawrence County Record	6-26-08 STMT	909233	520	ADAS	145.80	2008-07-01	
Seneca News Dispatch	6-30-08 INV	909233	520	ADAS	135.00	2008-07-03	
The News-Leader	0002609100	909233	520	ADAS	1,770.48	2008-07-08	
Community Publishers Inc	771127	909233	520	ADAS	466.40	2008-07-08	
Miami Newspapers Inc	91229	909233	520	ADAS	346.68	2008-07-08	
Sarcoie Publishing Co Inc	6-08 STMT	909233	520	ADAS	142.56	2008-07-10	
Tri-Lakes Newspapers Inc	102193-18	909233	520	ADAS	648.00	2008-07-10	
Joplin Globe Publishing Co	06085964	909233	520	ADAS	1,195.20	2008-07-11	
Galena Sentinel-Times	7-7-08 INV	909233	520	ADAS	85.50	2008-07-22	
Arkansas Democrat Gazette	164069	909233	520	ADAS	333.00	2008-07-23	
Neosho Daily News	6-08 780	909233	520	ADAS	318.25	2008-07-23	
Aurora Advertiser	6-08 82	909233	520	ADAS	198.00	2008-07-23	
Columbus Daily Advocate	1924	909233	520	ADAS	198.00	2008-07-23	
NW Media	7815	909233	520	ADAS	126.00	2008-07-23	
Monett Times	6-08 102980	909233	520	ADAS	208.80	2008-07-23	
County Courier	6-25-08 INV	909233	520	ADAS	219.60	2008-07-25	
Webb City Sentinel and Wise Buyer	00008472	909233	520	ADAS	142.20	2008-07-28	
NW Media	8032	909233	520	ADAS	126.00	2008-08-14	
NW Media	7916	909233	520	ADAS	126.00	2008-08-14	
Community Publishers Inc	773204	909233	520	ADAS	466.40	2008-09-02	
istop PUBLICATIONS LLC	7-31-08 STMT	909233	520	ADAS	142.56	2008-09-02	
Galena Unified School Dist. #499	127	909235	520	ADAS	45.00	2008-12-05	
Moore Syndication Inc	9883	909236	520	ADAS	1,000.00	2008-12-03	
Total - Electrical Safety					65,530.05		
KOZK-TV	152-00085-0000	909232	520	ADCI	505.95	2009-03-30	

Safety:
 Promote safety and raise awareness of the potential dangers of contact with power lines.

KOZK-TV	152-00086-0000	909232	520	ADCI	505.95	2009-04-15	
KOZK-TV	152-00087-0000	909232	520	ADCI	505.95	2009-05-18	
KOZK-TV	152-00088-0000	909232	520	ADCI	505.95	2009-06-30	
Encore Publications	00131315	909233	520	ADCI	300.00	2008-08-04	
Morning News	MC00002299	909233	520	ADCI	70.00	2008-10-14	
Encore Publications	00152261	909236	520	ADCI	360.00	2008-10-03	
Encore Publications	00175961	909236	520	ADCI	705.00	2008-12-10	
Thomas Jefferson Independent Day School	02-09 AD	909236	520	ADCI	200.00	2009-02-25	
Amanda Tepe	10394	909236	520	ADCI	45.00	2009-03-06	
CommunityLink	s 100297760	909236	520	ADCI	445.00	2009-03-16	
Total - Contact Information					4,148.80		
Joplin Tri-State Business	2187	909233	520	ADDS	743.00	2008-09-10	
Springfield Business Journal	J1347	909233	520	ADDS	743.00	2009-05-20	
Springfield Business Journal	J1402	909233	520	ADDS	743.00	2009-05-28	
Total - Dig Safely					2,229.00		
RAMSEY MEDIAWORKS LLC	EDE 0149	909231	520	ADEC	8,067.01	2008-12-30	
RAMSEY MEDIAWORKS LLC	EDE 0159	909231	520	ADEC	270.00	2009-03-30	
RAMSEY MEDIAWORKS LLC	EDE 0148	909232	520	ADEC	16,335.00	2008-12-30	
Arkansas Democrat Gazette	164069	909233	520	ADEC	166.50	2008-07-23	
Columbus Daily Advocate	1924	909233	520	ADEC	99.00	2008-07-23	
Joplin Tri-State Business	2611	909233	520	ADEC	743.00	2009-01-28	
Springfield Business Journal	J1239	909233	520	ADEC	743.00	2009-03-09	
Springfield Business Journal	J1445	909233	520	ADEC	743.00	2009-06-30	
Total - Energy Conservation					27,166.51		
SHOW ME THE OZARKS COMMUNIC	12/08-2875	909236	520	ADGE	400.00	2008-12-10	
Total - Christmas Elf Program					400.00		
Joplin Business Journal	2220	930143	520	ADMI	441.00	2008-10-28	
Total - Institutional/congratulatory ad					441.00		
Joplin Tri-State Business	2370 & CREDIT	909233	520	ADMY	368.00	2008-10-20	
Joplin Tri-State Business	2444	909233	520	ADMY	743.00	2008-12-03	
Institute Of Management Accountants	8-08 AD MEM DIR	909236	520	ADMY	35.00	2008-08-12	
Total - My Account					1,146.00		
Mountaintop Broadcasting Inc	7353	930141	520	ADNR	288.00	2008-12-30	
KMXL-FM	1029-00031-0000	930141	520	ADNR	240.00	2009-01-13	
Total - Institutional/name recognition					528.00		
KRPS 89.9 FM	127	909231	520	ADOP	1,500.00	2008-10-01	
Total - Available 24/7					1,500.00		
KFJX-TV	18454-1	909212	520	ADPA	850.00	2008-08-22	
KOAM - TV	18452-1	909212	520	ADPA	1,320.00	2008-08-22	
Journal Broadcast Group	IN-1080847084	909212	520	ADPA	945.00	2008-08-25	
Eagle & Falcon Broadcasting Inc	8-08 1526	909212	520	ADPA	320.00	2008-09-10	

FFD Radio Group	1373-00002-0000	909212	520	ADPA	576.00	2008-09-11	
KOMC-KRZK Radio, LLC	292-00009-0000	909212	520	ADPA	816.00	2008-09-11	
KZRG-AM	1563-1	909212	520	ADPA	880.00	2008-09-16	
KSYN 92 FM	156-1	909212	520	ADPA	880.00	2008-09-16	
KIXQ-FM	1559-1	909212	520	ADPA	880.00	2008-09-16	
KJMK-FM	1560-1	909212	520	ADPA	880.00	2008-09-16	
KXDG-FM 97.9	1562-1	909212	520	ADPA	880.00	2008-09-16	
KODE-TV	248988	909212	520	ADPA	70.00	2008-09-29	
KYOO Broadcasting	14547	909212	520	ADPA	194.76	2008-09-30	
KSNF-TV	252634	909212	520	ADPA	480.00	2008-09-30	
KODE-TV	252635	909212	520	ADPA	480.00	2008-09-30	
KDMO-AM	1029-00028-0000	909212	520	ADPA	168.00	2008-09-30	
KMXL-FM	1029-00027-0000	909212	520	ADPA	280.00	2008-09-30	
Northeast Oklahoma Radio Network	08080090	909212	520	ADPA	192.00	2008-10-03	
Northeast Oklahoma Radio Network	08080060	909212	520	ADPA	224.00	2008-10-03	
Total - Peak Advisory					11,315.76		
Joplin Tri-State Business	2516	909233	520	ADPY	743.00	2009-01-02	
Total - Payment Options					743.00		
RAMSEY MEDIAWORKS LLC	EDE 0149	909231	520	ADRM	8,067.01	2008-12-30	
RAMSEY MEDIAWORKS LLC	EDE 0148	909232	520	ADRM	16,335.00	2008-12-30	
Total - Balanced Resource Mix/Energy Conservation					24,402.01		
KOZK-TV	152-00077-0000	909232	520	ADSR	505.95	2008-07-23	
KOZK-TV	152-00078-0000	909232	520	ADSR	505.95	2008-08-14	
KOZK-TV	152-00079-0000	909232	520	ADSR	505.95	2008-09-30	
KOZK-TV	152-00080-0000	909232	520	ADSR	505.95	2008-10-14	
KOZK-TV	152-00081-0000	909232	520	ADSR	505.95	2008-11-13	
KOZK-TV	11-08 152-00082-	909232	520	ADSR	505.95	2009-01-02	
KOZK-TV	152-00083-000	909232	520	ADSR	505.95	2009-01-30	
KOZK-TV	152-00084-0000	909232	520	ADSR	505.95	2009-03-02	
Ozark Festival Orchstra Inc	1/2 PG AD IN PRO	909236	520	ADSR	125.00	2008-09-25	
Total - Committed to Service					4,172.60		
Community Publishers Inc	OO1629P	909233	520	ADTC	99.00	2008-10-30	
Total - Tire Collection					99.00		
The Big Nickel	6-08 02112165	909233	520	ADTP	500.00	2008-07-23	
Total - Proper Tree Planting					500.00		
Halcyon Business Publications	80102209	909116	508		1,550.00	2008-11-04	
Halcyon Business Publications	80102209A	909116	508		1,550.00	2008-12-19	
Total - Economic Development					3,100.00		
Total					147,421.73		

**Kansas Corporation Commission
Information Request**

Request No: 134

Company Name EMPIRE DISTRICT ELECTRIC COMPANY EPDE
Docket Number 10-EPDE-314-RTS
Request Date January 21, 2010
Date Information Needed February 1, 2010
RE: Travel Expenditures

Please Provide the Following:

Please provide a detailed description and supporting documentation of each line item related to travel expenditures listed in the attached Excel spreadsheet. This explanation should include, but not be limited to, the following:

- a. A list of those who were included in the traveling expenses
- b. If a spouse was included in the traveling expenses, please provide all documentation of travel expenditures related to the trip (airline, meals, lodging, etc.)

Submitted By Andria Finger

Submitted To Kelly Emanuel

Response : See attachments

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

Verification of Response

I have read the foregoing Information Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Commission Staff any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Information Request.

Signed: Christi Botts

Date: 01-28-10

Kansas DR 134

10-EPDE-314-RTS

Travel Expenditures

Acct	Year	Period	Date	Journal	Line Descr	Sum Amount
912113	2,008	11	2008-11-30	PURCH-CARD	SOUTHWESTAIR5268763775 WALLACE	493.00
912113	2,008	12	2008-12-31	PURCH-CARD	HYATT HOTELS SCOTTSDAL WALLACE	860.20
921102	2,009	5	2009-05-31	PURCH-CARD	COURTYARD BY MARRIOTT-S PALMER	473.59
921102	2,009	5	2009-05-31	PURCH-CARD	MARRIOTT JW LAS VEGAS GIPSON	641.97
921102	2,009	5	2009-05-31	PURCH-CARD	AMERICAN AI 00174443747 GIPSON	2,352.30
921102	2,009	6	2009-06-30	PURCH-CARD	DELTA AIR 0067446294 BEECHER	423.39
921102	2,008	7	2008-07-31	PURCH-CARD	AMERICAN AI 00171984773 PALMER	1,823.98
921102	2,008	8	2008-08-31	PURCH-CARD	CONTINENTAL 0057200186 BLALOCK	449.50
921102	2,008	9	2008-09-30	PURCH-CARD	AMERICAN AI 00172026401 GIPSON	4,105.00
921102	2,008	9	2008-09-30	PURCH-CARD	AMERICAN AI 001720264010 KNAPP	854.00
921102	2,008	9	2008-09-30	PURCH-CARD	AMERICAN AI 00172026402 PALMER	909.00
921211	2,008	8	2008-08-31	PURCH-CARD	UNITED AIR 01621796138 DELANO	615.00

KANSAS DR 134
 10-EPDE-314-RTS

Sporting/Entertainment Expenditures

Acct	Year	Period	Date	Journal	Line Descr	Sum Amount
912025	2,008	9	2008-09-30	PURCH-CARD	PD JEWLR-CHRISTY BURROW MCMEEN	450.00
912113	2,008	11	2008-11-30	PURCH-CARD	LEVY@ARROWHEAD10351401 WALLACE	37.75
912113	2,008	12	2008-12-31	PURCH-CARD	LEVY@ARROWHEAD10351401 WALLACE	141.93
921102	2,009	1	2009-01-31	PURCH-CARD	KC CHIEFS GIPSON	5,960.00
921102	2,009	2	2009-02-28	PURCH-CARD	KC CHIEFS GIPSON	634.80
921102	2,009	4	2009-04-30	PURCH-CARD	KC CHIEFS GIPSON	5,960.00
921102	2,009	6	2009-06-30	PURCH-CARD	KC CHIEFS PALMER	186.00
921102	2,008	9	2008-09-30	PURCH-CARD	LEVY@ARROWHEAD10351401 GIPSON	1,233.89
921102	2,008	9	2008-09-30	PURCH-CARD	KC CHIEFS BUSINESS OFFI PALMER	403.97
921102	2,008	9	2008-09-30	PURCH-CARD	KC CHIEFS PALMER	1,084.16
921102	2,008	10	2008-10-31	PURCH-CARD	LEVY@ARROWHEAD10351401 GIPSON	305.39
921102	2,008	11	2008-11-30	PURCH-CARD	LEVY@ARROWHEAD1035140 MCKINNEY	154.62
921102	2,008	11	2008-11-30	PURCH-CARD	LEVY@ARROWHEAD10351401 GIPSON	621.48
921102	2,008	12	2008-12-31	PURCH-CARD	LEVY@ARROWHEAD10351401 GIPSON	263.82
921102	2,009	5	2009-05-31	PURCH-CARD	ACADEMY SPORTS #109 STANLEY	106.69
921102	2,008	12	2008-12-31	PURCH-CARD	MACY S SOUTH #309 GIPSON	200.00
921102	2,008	12	2008-12-31	PURCH-CARD	NORTHPARK MALL KNAPP	102.00
921102	2,009	6	2009-06-30	MNAP5-0609	BUTCHERS BLOCK	11,056.79
921102	2,008	8	2008-08-31	PURCH-CARD	LOWES #00278 PALMER	4,000.00
921102	2,008	8	2008-08-31	PURCH-CARD	MACY S SOUTH #309 PALMER	2,800.00
921102	2,008	12	2008-12-31	0000052634	EMPIRE TOY COLLECTOR TRUCKS	5,785.72
921102	2,008	12	2008-12-31	PURCH-CARD	EMPIRE LIMOUSINE INC. KNAPP	130.00
921202	2,008	10	2008-10-31	PURCH-CARD	ACADEMY SPORTS #109 GALLEMORE	150.00

Kansas Corporation Commission
Information Request

Request No: 197

Company Name EMPIRE DISTRICT ELECTRIC COMPANY EPDE
Docket Number 10-EPDE-314-RTS
Request Date March 3, 2010
Date Information Needed March 09, 2010

RE: Follow up to CURB DR 17

- a. Please provide a detailed narrative to explain the compensation for "company physical" and "cabin use" listed in the company's response to CURB Dr 17. If the company owns the cabin referenced in "cabin use", provide the FERC account where recorded, the original cost and the accumulated depreciation applicable.
- b. Please provide the amount and FERC account where recorded of the restricted stock bonus, stock options, and cash bonus compensations applicable to officers and board of directors that is recorded in the company's test year.

Submitted By Karen Hull

Walters/Cloven

- a. See attachments.
- b. Director fees are recorded in FERC account 930220, but directors are not eligible for restricted stock bonuses, stock options, or cash bonuses.
- The directors receive two types of compensation for their service as a director. They are paid annual retainers (pro-rated and paid monthly) for their board service and for serving as chairman of the board, vice-chair of the board or committee chair. The directors also receive annual compensation in equity through a deferred plan -- The Stock Unit Plan for Directors. In this Plan, the directors choose the distribution date (not earlier than three years from the

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

Verification of Response

I have read the foregoing Information Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Commission Staff any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Information Request.

Signed: Nancy Moger, Martha Thomas, Jan Watson

Date: 03-09-10

DR197 - Follow up to CURB DR 17

Question (a)

Company Physicals Physical costs that are not covered under health plan for company Directors and Officers. These physicals are required by company policy.

Cabin Use Amounts added to taxable income for use of cabins owned by the company.

Question (b)

There was no cash bonus compensation for officers during 2009.

Asset ID	Descr	Status	Acq Date	FERC Code	Quantity	Cost	Type	Size	Other	State	Location
C07422	ADD TO: WIRING & LIGHTING		1945-01-01	3310	1.00	150.92		0.00	0.00	3	H00
C07421	ADD TO: WIRING FOR ELECT		1940-01-01	3310	1.00	50.15		0.00	0.00	3	H00
C07426	ADD TO: BATTERY ROOM		1947-01-01	3310	1.00	121.63		0.00	0.00	3	H00
C07419	ADD TO: BUILDING-SHOWER		1938-01-01	3310	1.00	60.63		0.00	0.00	3	H00
C07427	ADD TO: HEATING SYSTEM		1953-01-01	3310	1.00	21.79		0.00	0.00	3	H00
C07420	ADD TO: HOUSE-GATE VALVE		1940-01-01	3310	1.00	46.68		0.00	0.00	3	H00
C07432	ADD TO: LIGHTING 2-50F DR		1974-01-01	3310	1.00	41.56		0.00	0.00	3	H00
C07430	ADD TO: LIGHTING 3-NEW LI		1973-01-01	3310	1.00	946.39		0.00	0.00	3	H00
C07439	ADD TO: POWER HOUSE		1978-01-01	3310	1.00	137.66		0.00	0.00	3	H00
C07423	ADD TO: RADIO ROOM		1945-01-01	3310	1.00	242.19		0.00	0.00	3	H00
C07424	ADD TO: RADIO ROOM		1945-01-01	3310	1.00	21.85		0.00	0.00	3	H00
C07425	ADD TO: RADIO ROOM		1945-01-01	3310	1.00	35.53		0.00	0.00	3	H00
C07434	ADD TO: SWITCHBOARD CONTR		1976-01-01	3310	1.00	423.16		0.00	0.00	3	H00
C07435	ADD TO: SWITCHBOARD CONTR		1976-01-01	3310	2.00	635.96		0.00	0.00	3	H00
C07436	ADD TO: SWITCHBOARD CONTR		1976-01-01	3310	1.00	310.94		0.00	0.00	3	H00
C07437	ADD TO: SWITCHBOARD CONTR		1976-01-01	3310	1.00	1,922.90		0.00	0.00	3	H00
C07438	ADD TO: SWITCHBOARD CONTR		1976-01-01	3310	1.00	625.83		0.00	0.00	3	H00
C07433	ADD TO: SWITCHBOARD CONTR		1976-01-01	3310	1.00	342.91		0.00	0.00	3	H00
C07556	AIR COMPRESSOR		1977-01-01	3310	1.00	1,353.04		0.00	0.00	3	H00
C07557	AIR COMPRESSOR		1978-01-01	3310	1.00	282.78		0.00	0.00	3	H00
C07558	AIR COMPRESSOR		1979-01-01	3310	1.00	260.30		0.00	0.00	3	H00
C07566	AIR CONDITIONER		1978-01-01	3310	1.00	400.11		0.00	0.00	3	H00
C07567	AIR CONDITIONER		1978-01-01	3310	1.00	1,003.51		0.00	0.00	3	H00
C07568	AIR CONDITIONER		1986-01-01	3310	1.00	3,521.50		0.00	0.00	3	H00
C07529	BARGE RAMP		1988-01-01	3310	1.00	8,196.99		0.00	0.00	3	H00
C07550	BASE BOARD HEATERS		1968-01-01	3310	15.00	784.97		0.00	0.00	3	H00
C07551	BASE BOARD HEATERS		1968-01-01	3310	2.00	169.74		0.00	0.00	3	H00
00066446	BOAT DOCK		2001-03-01	3310	1.00	33,581.07		0.00	0.00	3	H00
C07524	BOAT RESTRAINT SYSTEM		1987-01-01	3310	1.00	3,183.74		0.00	0.00	3	H00
00085430	BREAKER PANEL POWER HOUSE		2008-03-01	3310	1.00	91,573.74	PANEL	0.00	0.00	3	H00
C07464	BUILD MODERN RESTROOMS AT COMP		1971-01-01	3310	1.00	3,976.78		0.00	0.00	3	H00
C07465	BUILD MODERN RESTROOMS AT COMP		1971-01-01	3310	7.00	206.64		0.00	0.00	3	H00
C07466	BUILD MODERN RESTROOMS AT COMP		1971-01-01	3310	3.00	283.77		0.00	0.00	3	H00
C07467	BUILD MODERN RESTROOMS AT COMP		1971-01-01	3310	3.00	405.54		0.00	0.00	3	H00
C07468	BUILD MODERN RESTROOMS AT COMP		1971-01-01	3310	3.00	500.70		0.00	0.00	3	H00
C07469	BUILD MODERN RESTROOMS AT COMP		1971-01-01	3310	2.00	327.04		0.00	0.00	3	H00
C07470	BUILD MODERN RESTROOMS AT COMP		1971-01-01	3310	1.00	190.11		0.00	0.00	3	H00
C07471	BUILD MODERN RESTROOMS AT COMP		1971-01-01	3310	2.00	32.62		0.00	0.00	3	H00
C07472	BUILD MODERN RESTROOMS AT COMP		1971-01-01	3310	2.00	39.86		0.00	0.00	3	H00
C07377	BUILDING		1940-01-01	3310	1.00	497.97	TOOL SHED	0.00	0.00	3	H00
C07396	BUILDING		1989-01-01	3310	1.00	52,638.06	MAINTENANCE	0.00	0.00	3	H00
C07399	CABINET		1989-01-01	3310	1.00	281.86		0.00	0.00	3	H00
004635	CABINETS		1997-09-01	3310	1.00	6,915.85		0.00	0.00	3	H00
C07545	COTTAGE		1913-01-01	3310	1.00	2,755.48		0.00	0.00	3	H00
C07535	COTTAGE		1916-01-01	3310	1.00	802.50		0.00	0.00	3	H00
C07543	COTTAGE		1916-01-01	3310	1.00	1,609.60		0.00	0.00	3	H00
C07570	COTTAGE		1933-01-01	3310	1.00	338.00		0.00	0.00	3	H00
C07571	COTTAGE		1940-01-01	3310	1.00	68.48		0.00	0.00	3	H00
C07572	COTTAGE		1947-01-01	3310	1.00	105.38		0.00	0.00	3	H00
C07536	COTTAGE		1962-01-01	3310	1.00	198.12		0.00	0.00	3	H00
C07537	COTTAGE		1962-01-01	3310	2.00	179.25		0.00	0.00	3	H00
C07538	COTTAGE		1962-01-01	3310	1.00	19.50		0.00	0.00	3	H00
C07540	COTTAGE		1978-01-01	3310	1.00	143.89		0.00	0.00	3	H00
C07541	COTTAGE		1987-01-01	3310	1.00	5,511.94		0.00	0.00	3	H00
C07542	COTTAGE		1989-01-01	3310	1.00	6,213.09		0.00	0.00	3	H00
C07547	COTTAGE BATH ROOM		1966-01-01	3310	1.00	2,115.74		0.00	0.00	3	H00
C07559	COTTAGE: WOOD FRAME-ONE STORY		1940-01-01	3310	1.00	1,634.85		0.00	0.00	3	H00
C07560	COTTAGE: WOOD FRAME-ONE STORY		1959-01-01	3310	1.00	91.31		0.00	0.00	3	H00
C07562	COTTAGE: WOOD FRAME-ONE STORY		1969-01-01	3310	1.00	1,664.05		0.00	0.00	3	H00
C07416	CRANE: 40 TON-3 MOTORS-TY		1931-01-01	3310	1.00	12,102.74		0.00	0.00	3	H00
C07531	DECK		1990-01-01	3310	1.00	2,586.19		0.00	0.00	3	H00
C07532	DECK		1991-01-01	3310	1.00	1,126.84		0.00	0.00	3	H00
C07496	DISPOSAL LINE		1926-01-01	3310	1.00	123.24		0.00	0.00	3	H00
00058561	DOCK		1997-12-01	3310	1.00	2,654.38		0.00	0.00	3	H00
00066452	DOCK		2003-07-01	3310	1.00	18,597.40	FISHING	0.00	0.00	3	H00
C07528	DRINKING WATER TREATMENT SYSTE		1989-01-01	3310	1.00	2,331.64		0.00	0.00	3	H00
C07431	ELECTRIC GROUNDED RECEPTACLES		1973-01-01	3310	1.00	1,134.21		0.00	0.00	3	H00
C07404	ELECTRICAL		1989-01-01	3310	1.00	3,855.00		0.00	0.00	3	H00
C07488	FENCE		1925-01-01	3310	1.00	855.65		0.00	0.00	3	H00
C07501	FENCE		1938-01-01	3310	1.00	155.19		0.00	0.00	3	H00
001479	FENCE		1994-11-01	3310	200.00	3,416.96		0.00	0.00	3	H00
C07415	FIRE-PROOF DOOR		1963-01-01	3310	1.00	195.63		0.00	0.00	3	H00
C07440	FLOOD LIGHTS		1941-01-01	3310	6.00	105.74		0.00	0.00	3	H00

Asset ID	Descr	Status	Acq Date	FERC Code	Quantity	Cost	Type	Size	Other	State	Location
C07441	FLOOD LIGHTS	I	1941-01-01	3310	6.00	35.52		0.00	0.00	3	H00
C07442	FLOOD LIGHTS	I	1941-01-01	3310	1.00	14.38		0.00	0.00	3	H00
C07443	FLOOD LIGHTS	I	1941-01-01	3310	1.00	13.59		0.00	0.00	3	H00
C07444	FLOOD LIGHTS	I	1941-01-01	3310	1.00	193.14		0.00	0.00	3	H00
C07445	FLOOD LIGHTS	I	1941-01-01	3310	1.00	112.89		0.00	0.00	3	H00
C07397	FLOURESCENT LIGHTS-22 10KW	I	1989-01-01	3310	1.00	512.48		0.00	0.00	3	H00
00058556	FOUNDATION	I	1997-10-01	3310	1.00	2,334.83		0.00	0.00	3	H00
C07522	FOUNDATION & FOOTING	I	1987-01-01	3310	1.00	764.49		0.00	0.00	3	H00
C07376	GARAGE	I	1940-01-01	3310	1.00	152.04		0.00	0.00	3	H00
C07370	GARAGE: NO. 4	I	1916-01-01	3310	1.00	157.98		0.00	0.00	3	H00
C07369	GARAGE: NO. 4	I	1928-01-01	3310	1.00	136.03		0.00	0.00	3	H00
C07517	GRILL	I	1987-01-01	3310	1.00	274.02		0.00	0.00	3	H00
C07518	GRILL	I	1987-01-01	3310	1.00	110.37		0.00	0.00	3	H00
C07519	GRILL	I	1987-01-01	3310	1.00	290.52		0.00	0.00	3	H00
00086122	HANDRAIL IN WALKWAY	I	2008-10-01	3310	1.00	29,564.01	HANDRAIL	0.00	0.00	3	H00
C07525	HEAT PUMP	I	1988-01-01	3310	1.00	2,549.10		0.00	0.00	3	H00
C07398	HEAT PUMP	I	1989-01-01	3310	1.00	2,654.11		0.00	0.00	3	H00
C07555	HEAT PUMP	I	1992-01-01	3310	1.00	6,477.10		0.00	0.00	3	H00
00058570	HEAT PUMP	I	1998-07-01	3310	1.00	3,700.00		0.00	0.00	3	H00
C07474	HEATER-15KW ELECTRIC FURNACE	I	1971-01-01	3310	1.00	473.13		0.00	0.00	3	H00
C07574	HEATING SYSTEM-OIL STOVE	I	1964-01-01	3310	1.00	1,519.95		0.00	0.00	3	H00
C07576	HEATING SYSTEM-OIL STOVE	I	1964-01-01	3310	1.00	498.52		0.00	0.00	3	H00
C07402	ICE MAKER #8440	I	1989-01-01	3310	1.00	113.30		0.00	0.00	3	H00
C07553	INSULATION	I	1968-01-01	3310	1.00	654.99		0.00	0.00	3	H00
C07489	LANDSCAPING	I	1914-01-01	3310	1.00	620.24		0.00	0.00	3	H00
C07490	LANDSCAPING	I	1927-01-01	3310	1.00	211.09		0.00	0.00	3	H00
C07491	LANDSCAPING	I	1928-01-01	3310	1.00	393.90		0.00	0.00	3	H00
C07492	LANDSCAPING	I	1930-01-01	3310	1.00	178.07		0.00	0.00	3	H00
C07523	LANDSCAPING	I	1986-01-01	3310	1.00	3,000.00		0.00	0.00	3	H00
00058566	LIGHT AND POWER SYSTEM	I	1998-10-01	3310	1.00	1,604.68	LIGHTING	0.00	0.00	3	H00
C07405	LUMBER AND INSULATION	I	1989-01-01	3310	1.00	3,851.16		0.00	0.00	3	H00
C07417	MANHOLE COVERS	I	1933-01-01	3310	4.00	278.47		0.00	0.00	3	H00
C07413	MOTOR-5 H.P.-60 CYCLE-3	I	1931-01-01	3310	1.00	126.99		0.00	0.00	3	H00
C07454	OBSERVATION PLATFORM(WEST END)	I	1945-01-01	3310	1.00	1,118.96		0.00	0.00	3	H00
C07408	OFFICE BLINDS	I	1990-01-01	3310	1.00	408.44		0.00	0.00	3	H00
C07392	OFFICE BUILDING:ADDITIONS	I	1965-01-01	3310	1.00	214.27		0.00	0.00	3	H00
C07393	OFFICE BUILDING:ADDITIONS	I	1981-01-01	3310	1.00	430.67		0.00	0.00	3	H00
C07394	OFFICE BUILDING:ADDITIONS	I	1982-01-01	3310	1.00	2,812.87		0.00	0.00	3	H00
C07407	OFFICE CARPET	I	1990-01-01	3310	1.00	907.73		0.00	0.00	3	H00
C07410	OFFICE ELECTRICAL	I	1990-01-01	3310	1.00	363.36		0.00	0.00	3	H00
C07409	OFFICE INSULATION	I	1990-01-01	3310	1.00	148.23		0.00	0.00	3	H00
C07406	OFFICE WALLS & CEILING	I	1990-01-01	3310	1.00	8,125.31		0.00	0.00	3	H00
C07455	ONE ORNAMENTAL BRACKET	I	1945-01-01	3310	1.00	245.53		0.00	0.00	3	H00
00058565	PARKING LOT	I	1997-12-01	3310	1.00	9,662.19	BLACKTOP	0.00	0.00	3	H00
C07520	PICNIC TABLE	I	1987-01-01	3310	1.00	829.90		0.00	0.00	3	H00
001465	PICNIC TABLE	I	1993-10-01	3310	6.00	3,171.44		0.00	0.00	3	H00
00066449	PIPE	I	2003-04-01	3310	100.00	5,186.38	RETENTION	0.00	0.00	3	H00
C07403	PLUMBING	I	1989-01-01	3310	1.00	1,806.05		0.00	0.00	3	H00
C07447	PORTION OF: (1/8)	I	1944-01-01	3310	1.00	190.76		0.00	0.00	3	H00
C07411	POWER HOUSE	I	1913-01-01	3310	0.05	0.00		0.00	0.00	3	H00
C07411	POWER HOUSE	I	1913-01-01	3310	-0.05	-5,000.00		0.00	0.00	3	H00
C07411	POWER HOUSE	I	1913-01-01	3310	1.00	98,733.94		0.00	0.00	3	H00
00058557	POWER HOUSE	I	1997-03-01	3310	1.00	53,777.00	ROOF	0.00	0.00	3	H00
00086123	POWERHOUSE WELL PUMP	I	2009-01-01	3310	1.00	1,385.00	PUMP	0.00	0.00	3	H00
00066448	PUMP AND SHAFT	I	2003-04-01	3310	1.00	9,661.00		0.00	0.00	3	H00
C07372	PUMP HOUSE	I	1926-01-01	3310	1.00	300.00		0.00	0.00	3	H00
00058563	RAMP	I	1997-12-01	3310	1.00	3,413.66		0.00	0.00	3	H00
C07401	REFRIGERATOR	I	1989-01-01	3310	1.00	534.48		0.00	0.00	3	H00
00058562	RESTROOM	I	1997-12-01	3310	1.00	8,274.62		0.00	0.00	3	H00
C07511	RETAINGING WALL	I	1947-01-01	3310	1.00	581.03		0.00	0.00	3	H00
C07508	RETAINING WALL	I	1945-01-01	3310	1.00	761.46		0.00	0.00	3	H00
C07509	RETAINING WALL	I	1945-01-01	3310	1.00	4,980.35		0.00	0.00	3	H00
001463	RIPRAP	I	1994-08-01	3310	1.00	917.36		0.00	0.00	3	H00
C07462	ROAD GRAVEL 528F-PARK ADDITION	I	1967-01-01	3310	1.00	855.25		0.00	0.00	3	H00
001461	ROOF	I	1994-08-01	3310	1.00	1,496.93		0.00	0.00	3	H00
00058558	ROOF	I	1997-02-01	3310	1.00	2,885.67	SHINGLES	0.00	0.00	3	H00
00058559	ROOF	I	1997-02-01	3310	1.00	3,309.53	SHINGLES	0.00	0.00	3	H00
00058560	ROOF	I	1997-02-01	3310	1.00	3,537.77	SHINGLES	0.00	0.00	3	H00
C07544	ROOF-ASPHALT SHINGLE	I	1968-01-01	3310	20.00	491.95		0.00	0.00	3	H00
00066445	SEPTIC SYSTEM	I	1999-11-01	3310	1.00	1,117.62		0.00	0.00	3	H00
C07400	SEPTIC TANK 1000 GALLON	I	1989-01-01	3310	1.00	1,177.52		0.00	0.00	3	H00
C07473	SEPTIC TANK-CEMENT 1000 GAL	I	1971-01-01	3310	1.00	386.22		0.00	0.00	3	H00
001478	SIGN	I	1994-11-01	3310	1.00	368.94		0.00	0.00	3	H00

Asset ID	Descr	Status	Acq Date	FERC Code	Quantity	Cost	Type	Size	Other	State	Location
C07521	SINK		1987-01-01	3310	1.00	323.95		0.00	0.00	3	H00
00058564	SITE PREPARATION		1997-12-01	3310	1.00	8,522.41		0.00	0.00	3	H00
C07527	SOFFIT AND GUTTERING		1988-01-01	3310	1.00	847.94		0.00	0.00	3	H00
C07380	STORE AND POST OFFICE BUILDING		1944-01-01	3310	1.00	488.00		0.00	0.00	3	H00
C07381	STORE AND POST OFFICE BUILDING		1944-01-01	3310	1.00	135.20		0.00	0.00	3	H00
C07382	STORE AND POST OFFICE BUILDING		1944-01-01	3310	7.00	63.99		0.00	0.00	3	H00
C07383	STORE AND POST OFFICE BUILDING		1944-01-01	3310	1.00	46.96		0.00	0.00	3	H00
C07384	STORE AND POST OFFICE BUILDING		1955-01-01	3310	1.00	263.02		0.00	0.00	3	H00
C07385	STORE AND POST OFFICE BUILDING		1955-01-01	3310	1.00	48.31		0.00	0.00	3	H00
C07386	STORE AND POST OFFICE BUILDING		1955-01-01	3310	1.00	149.23		0.00	0.00	3	H00
C07387	STORE AND POST OFFICE BUILDING		1955-01-01	3310	1.00	26.84		0.00	0.00	3	H00
C07388	STORE AND POST OFFICE BUILDING		1956-01-01	3310	1.00	81.00		0.00	0.00	3	H00
C07378	STORE BUILDING		1940-01-01	3310	1.00	250.40		0.00	0.00	3	H00
C07373	STORE HOUSE		1913-01-01	3310	1.00	223.84		0.00	0.00	3	H00
C07552	STORM WINDOWS		1968-01-01	3310	23.00	973.13		0.00	0.00	3	H00
C07563	STORM WINDOWS AND DOOR		1969-01-01	3310	15.00	348.19		0.00	0.00	3	H00
C07564	STORM WINDOWS AND DOOR		1970-01-01	3310	1.00	28.06		0.00	0.00	3	H00
C07514	STREET LIGHT		1967-01-01	3310	1.00	235.85	175W	0.00	0.00	3	H00
C07513	STREET LIGHTS		1967-01-01	3310	1.00	1,945.31		0.00	0.00	3	H00
C07371	STRUCTURE		1925-01-01	3310	1.00	1,344.30	OFFICE	0.00	0.00	3	H00
00058567	STRUCTURE		1998-10-01	3310	1.00	10,295.80	WINDOWS/DOORS	0.00	0.00	3	H00
00058568	STRUCTURE		1998-10-01	3310	1.00	940.64	DRAPERY	0.00	0.00	3	H00
C07459	SUMMER HOUSE FRAME-20F X 25F		1947-01-01	3310	1.00	362.45		0.00	0.00	3	H00
00058569	TABLE AND CHAIRS		1998-10-01	3310	1.00	1,052.77		0.00	0.00	3	H00
001464	TRAIL		1993-08-01	3310	1.00	19,429.38		0.00	0.00	3	H00
C07453	TREES AND SHRUBS		1945-01-01	3310	1.00	270.58		0.00	0.00	3	H00
00058555	VEHICLE GARAGE		1997-10-01	3310	1.00	8,858.54	WOOD FRAME	0.00	0.00	3	H00
C07569	VINYL SIDING		1990-01-01	3310	1.00	6,050.19		0.00	0.00	3	H00
C07498	WALK		1927-01-01	3310	1.00	217.46		0.00	0.00	3	H00
C07499	WALK		1928-01-01	3310	1.00	222.80		0.00	0.00	3	H00
C07500	WALK		1930-01-01	3310	1.00	134.70		0.00	0.00	3	H00
C07515	WALKWAY		1971-01-01	3310	1.00	1,838.74		0.00	0.00	3	H00
C07395	WATER COOLER		1982-01-01	3310	1.00	331.19		0.00	0.00	3	H00
C07548	WATER HEATER		1966-01-01	3310	1.00	69.10		0.00	0.00	3	H00
00066447	WELL		2003-04-01	3310	1.00	15,088.04		0.00	0.00	3	H00
00066450	WELL HOUSE		2003-04-01	3310	1.00	11,027.37		0.00	0.00	3	H00
00066451	WELL HOUSE		2003-04-01	3310	1.00	1,026.51	GARAGE DOOR	0.00	0.00	3	H00
C07526	WINDOWS & DOORS		1988-01-01	3310	1.00	624.63		0.00	0.00	3	H00
C07554	WIRING		1968-01-01	3310	1.00	883.20		0.00	0.00	3	H00
C07414	WIRING FOR MOTOR		1923-01-01	3310	1.00	65.38		0.00	0.00	3	H00
C07458	YARD IMPROVEMENTS-YARD LIGHT		1947-01-01	3310	3.00	26.62		0.00	0.00	3	H00
C07457	YARD LIGHTING-ORNAMENTAL BRA		1947-01-01	3310	1.00	18.52		0.00	0.00	3	H00
	SECOND SENTENCE SECTION "A"										
	Total Original Cost at 12/31/2009					677,759.98					
	Accumulated Depreciation at 12/31/2009					269,290.61					

**Kansas Corporation Commission
Information Request**

Request No: 201

Company Name	EMPIRE DISTRICT ELECTRIC COMPANY	EPDE
Docket Number	10-EPDE-314-RTS	
Request Date	March 5, 2010	
Date Information Needed	March 12, 2010	

RE: Rate Case Expense

Please Provide the Following:

- (1) Please provide a spreadsheet detailing all rate case expenses charged to date including FERC account number(s), dates, and a detailed description of each expense. Include only those expenses relating to the Kansas rate case.
- (2) Provide invoices and all supporting documents for each of the expenses included in the above mentioned spreadsheet.
- (3) Please identify all expenses related to the public hearing that took place in Baxter Springs, KS.

Submitted By Jeremy Croy

Submitted To Walters/Cloven

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

Verification of Response

I have read the foregoing Information Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Commission Staff any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Information Request.

Signed: *Miriam H. Crockett*

Date: 3/8/10

ANALYSIS RATE CASE EXPENSES

Paid To:	Reference	Month	Kansas a/c 186812
Kelly Walters - purchasing card	Jrnl -PURCH-CARD	SEP 09	187.17
Brad Burger - purchasing card	Jrnl -PURCH-CARD	SEP 09	144.65
Kelly Walters - expense statement	V3451	SEP 09	3.45
Kelly Walters - mileage	V3450	SEP 09	180.40
Balance 9-30-09			515.67
Anderson & Byrd	V320555	OCT 09	3,700.20
Anderson & Byrd	Jrnl MNAP4-1009(V324081)	OCT 09	2,484.30
Balance 10-31-09			6,700.17
Towers Perrin	V323165	NOV 09	423.50
Brad Burger - purchasing card	Jrnl -PURCH-CARD	NOV 09	47.93
Towers Perrin	V324739	NOV 09	4,183.90
Anderson & Byrd	Jrnl MNAP3-1109	NOV 09	5,659.70
Balance 11-30-09			17,015.20
ITRON	V325825	DEC 09	4,000.00
ITRON	V325826	DEC 09	350.00
Financial Strategy Associates	V324832	DEC 09	6,375.00
Anderson & Byrd	V326405	DEC 09	5,834.00
Anderson & Byrd	Jrnl MNAP3-1109	NOV 09	(5,659.70)
Anderson & Byrd	Jrnl MNAP1-1209	DEC 09	13,236.17
FedEx	V325168	DEC 09	367.17
Gahagan (related to public hearing)	V326335	DEC 09	90.44
Fast Copy	V326780	DEC 09	138.00
Balance 12-31-09			41,746.28
FedEx	V327488	JAN 10	13.01
Fast Copy	V326780	DEC 09	(138.00)
Fast Copy (related to public hearing)	V326780	DEC 09	148.80
Anderson & Byrd	Jrnl MNAP1-1209	DEC 09	(13,236.17)
Anderson & Byrd	V327738	JAN 10	12,574.67
Anderson & Byrd	Jrnl MNAP3-0110	JAN 10	2,614.50
Balance 1-31-10			43,723.09
FedEx	V329578	FEB 10	27.64
Balance 2-28-10			43,750.73

CERTIFICATE OF SERVICE

10-EPDE-314-RTS

I, the undersigned, hereby certify that a true and correct copy of the above and foregoing document was placed in the United States mail, postage prepaid, e-mailed, or hand-delivered this 31st day of March, 2010, to the following:

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Della Smith

* Denotes those receiving the Confidential version