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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 1

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed January 18, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.


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**GENERAL TERMS AND CONDITIONS**

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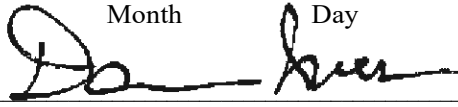
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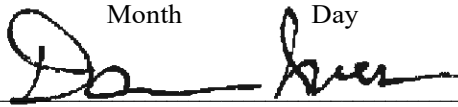
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12. SCHEDULE OF MISCELLANEOUS CHARGES AND AMOUNTS

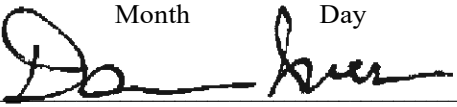
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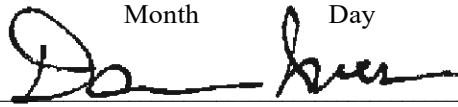
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Index (KS South)  
CANCELLATION  
ADOPT

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Residential Service  
Residential Demand Service  
Time of Use  
Residential Time of Use – Two Period  
Residential Battery Storage Pilot

RS  
RD  
TOU  
TOU-2  
RBES

Commercial & Industrial

Industrial & Large Power Service  
Industrial & Large Power Service Time of Use  
Large General Service  
Large General Service Time of Use  
Medium General Service  
Medium General Service Time of Use  
Small General Service  
Large Tire Manufacturers

ILP  
ILP-TOU  
LGS  
LGS-TOU  
MGS  
MGS-TOU  
SGS  
LTM (KS Central)

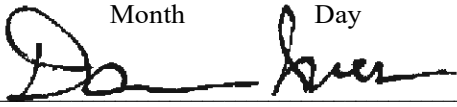
Educational & Church Institutions

Restricted Institution Time of Day Service Restricted  
Educational Institution Service Restricted Service to Schools  
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Standard Educational Service  
Small General Service – Church Option

RITODS  
REIS (KS South)  
PS-R (KS Central)  
RTESC  
SES  
SGSCO (KS Central)

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Property Tax Surcharge	PTS
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Retail Energy Cost Adjustment	RECA
Simple Savings Program Rider – Pilot	SSPR
Solar Subscription Service Rider	SSP
Standby Service Rider	SSR
Tax Adjustment	TA
Transmission Delivery Charge	TDC
Limited Large Customer Economic Development Discount Rider	LEDR

Issued January 31 2025  
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Month Day Year

By   
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL  
(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ BEVCS

Replacing Schedule BEVCS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**BUSINESS EV CHARGING SERVICE**

**AVAILABILTY**

Electric service is available under this schedule through one (1) meter at point on the Company’s existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company’s distribution system. At the Company’s discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

**APPLICABILITY**

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

**TERM OF SERVICE**


Service shall be provided for a fixed term of not less than one (1) year.

**CARBON FREE ENERGY OPTION**

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE BEVCS

(Name of Issuing Utility)

Replacing Schedule BEVCS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 4 Sheets

**BUSINESS EV CHARGING SERVICE**

**NET MONTHLY BILL, RATE:**

WCBEV, WSBEV

A. Customer Charge (Per Month)		\$148.43
B. Facility Charge (Per kW of Facility Demand per month)		\$2.908614
C. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
On-Peak Period	\$0.27659	\$0.18003
Off-Peak Period	\$0.09878	\$0.06001
Super Off-Peak Period	\$0.01955	\$0.01485
D. Carbon Free Energy Option Charge (Per kWh)		\$0.00314

**MINIMUM MONTHLY BILL**


The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

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SCHEDULE BEVCS

(Name of Issuing Utility)

Replacing Schedule BEVCS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 3 of 4 Sheets

**BUSINESS EV CHARGING SERVICE**

**PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
Super Off-Peak	12 a.m. – 6 a.m. every day
Off- Peak Period:	All other hours

**HOLIDAYS**

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MONTHLY MAXIMIM DEMAND**


The Monthly Maximum Demand shall be the customer’s maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

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SCHEDULE BEVCS

(Name of Issuing Utility)

Replacing Schedule BEVCS Sheet 4

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(Territory to which schedule is applicable)

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Sheet 4 of 4 Sheets

**BUSINESS EV CHARGING SERVICE**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Retail Energy Cost Adjustment
- Energy Efficiency Rider
- Environmental Cost Recovery Rider
- Renewable Energy Program Rider
- Property Tax Surcharge
- Tax Adjustment
- Transmission Delivery Charge


Plus all applicable adjustments and surcharges.

**REGULATIONS**

Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE CCN

(Name of Issuing Utility)

Replacing Schedule CCN Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**

Clean Charge Network

**AVAILABILITY**

The Company owns electric vehicle (EV) charging stations throughout its Kansas service territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's Kansas service territory.

**APPLICABILITY**

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

**HOST PARTICIPATION**

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.


The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

**PROGRAM ADMINISTRATION**

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.

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(Name of Issuing Utility)

Replacing Schedule CCN Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 2 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**

Clean Charge Network

**BILLING OPTIONS**

The charges applicable to any EV charging station session will include an Energy Charge for each kWh provided to charge an EV, and an optional Session Overstay Charge dependent on the Billing option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy and Session Overstay Charges that will be the responsibility of the user at each EV charging station location.

Option 1: The Host pays the kWh Energy Charge plus applicable taxes and fees, and, if applicable, the EV charging station user pays the Session Overstay Charge.

Option 2: The EV charging station user pays the kWh Energy Charge plus taxes and fees, and, if applicable, the Session Overstay Charge.

**RATES FOR SERVICE (LEVEL 2):**

WCCCN2, WSCCN2 (LEVEL 3) WCCCN3, WSCCN3

The EV charging station screen and third party vendor's customer web portal will identify both the: (1) per kWh rate as equal to the Energy Charge plus applicable taxes and fees; and (2) any Session Overstay Charge rate(s) applicable to that charging station.

A. Energy Charge (per kWh)


Level 2: \$0.15710

Level 3: \$0.17911

B. Session Overstay Charge (Optional) (per hour): \$0.00 - \$6.00

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(Name of Issuing Utility)

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**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**

**Clean Charge Network**

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of the: (1) Retail Energy Cost Adjustment (RECA); (2) Energy Efficiency Rider (EER); (3) Property Tax Surcharge (PTS); (4) and Transmission Delivery Charge (TDC). A Session shall be defined as the period of time an EV is connected to the charging station. The Session Overstay Charge is an option that can be implemented at the discretion of the Host and Company to promote improved utilization of the EV charging station(s) located upon their premise.

The optional Session Overstay Charge will be configured within the following guidelines as either Charge-Based or Time-Based at the discretion of the Host.

1. Charge-Based – A Charge-Based Session Overstay Charge starts when the EV has stopped charging (but is still connected to the EV charging station) plus a defined grace period granting the user time to end the Charge Session and move the EV.
2. Time-Based – A Time-Based Session Overstay Charge starts at either the time of initial EV plug-in, or, a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host’s discretion and may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Overstay Charges for fractional hours will be prorated. The Session Overstay Charge rate may not exceed \$6.00 per hour.


**BILLING**

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

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(Name of Issuing Utility)

Replacing Schedule CCN Sheet 4

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**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**

Clean Charge Network

**ADJUSTMENTS AND SURCHARGES**


The rates hereunder are subject to adjustment as provided in Schedule Tax Adjustment (TA).

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ETS \_\_\_\_\_ Sheet 1

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(Territory to which schedule is applicable)

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Sheet 1 of 2 Sheets

**ELECTRIC TRANSIT SERVICE**

**AVAILABILITY**

Electric service is available under this schedule at points on Company's existing distribution facilities.

**APPLICABILITY**

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE:**

WCETS, WSETS, WCETSD, WSETSD

- A. Customer Charge \$36.35
- B. ENERGY CHARGE
  - a. Off-Peak Period \$0.02550 per kWh
  - b. On-Peak Period \$0.17401 per kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Customer Charge or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments, and surcharges.


**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ETS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 2 of 2 Sheets


**ELECTRIC TRANSIT SERVICE**

**DEFINITIONS AND CONDITIONS**

- 1. The above rates shall apply as follows:
  - a. On-Peak Period shall include energy consumed Monday through Friday, from 6:00 a.m. through 6:00 p.m. excluding the holidays included in the Off-Peak Period.
  - b. Off-Peak Period shall include all other times of the year, including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
- 2. Facilities subject to this rate shall be separately metered.
- 3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

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Sheet 1 of 3 Sheets

**GENERATION SUBSTITUTION SERVICE (FROZEN)**

**AVAILABILITY**

Generation Substitution Service is only available to customers taking service under this rate schedule prior to December 21, 2023.

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

**APPLICABILITY**

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE:**

WCGSS, WSGSS, WCGSSD, WSGSSD

Customer Charge \$63.94

**ENERGY CHARGE**

\$0.06658 per kWh first 70 kWh per kW of Billing Demand  
\$0.05711 per kWh next 160 kWh per kW of Billing Demand  
\$0.04886 per kWh additional kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

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(Name of Issuing Utility)

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**GENERATION SUBSTITUTION SERVICE (FROZEN)**

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:


- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.

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**GENERATION SUBSTITUTION SERVICE (FROZEN)**

4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.
6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1

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**INTERRUPTIBLE CONTRACT SERVICE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

**NET MONTHLY BILL, RATE:**

WCICS, WSICS

- A. Customer Charge            \$160.48
- B. ENERGY CHARGE        \$0.051141 per kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**


\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

**SPECIAL FACILITIES CHARGE**

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

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**INTERRUPTIBLE CONTRACT SERVICE**

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**SERVICE CURTAILMENT**


All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

**DEFINITIONS AND CONDITIONS**

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.

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**INTERRUPTIBLE CONTRACT SERVICE**

- 2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**RATE FOR SERVICE AT SECONDARY VOLTAGE:**

WCILPSEC, WSILPSEC, WCILPSECCLR, WSILPSECCLR

Customer Charge	\$403.22
ENERGY CHARGE	\$0.1620 per kWh
DEMAND CHARGE	\$19.432 per kW

Plus all applicable adjustments and surcharges.

**RATE FOR SERVICE AT PRIMARY VOLTAGE:**

WCILP, WSILP, WCILPSLR, WSILPSLR

Customer Charge	\$403.22
ENERGY CHARGE	\$0.1620 per kWh
DEMAND CHARGE	\$18.145 per kW

Plus all applicable adjustments and surcharges.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

**RATE FOR SERVICE AT TRANSMISSION VOLTAGE:**

WCILPTRN, WSILPTRN, WCILPTRNSLR, WSILPTRNSLR, WCILPTRNPP, WSILPTRNPP

Customer Charge	\$403.22
ENERGY CHARGE	\$0.01539 per kWh
DEMAND CHARGE	\$14.745 per kW

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 25,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

Issued January 31 2025  
 Month Day Year

Effective September 26 2025  
 Month Day Year

By   
 Darrin Ives, Vice President



THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
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By 

Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**INDUSTRIAL AND LARGE POWER TIME OF USE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering, or that receive service under Off-Peak Rider tariff (OPR).

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

Customers enrolled on Industrial & Large Power Optional TOU rate are considered apart of Industrial & Large Power rate class.

**NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE:**

WCILPSECTOU, WSILPSECTOU

Customer Charge \$403.22

**ENERGY CHARGE**

Per kWh associated with:

On-Peak

Summer Season

Winter Season

\$0.08570

n/a

Off-Peak

\$0.05530

\$0.01603

Super Off-Peak

\$0.01530

\$0.00510

**DEMAND CHARGE**

Per kW of On-Peak Billing Demand per month:

Summer Season

\$17.162

**FACILITIES CHARGE**

Per kW of Facilities Demand per month:

Summer Season

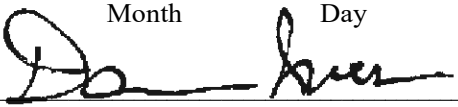
\$4.149

Winter Season

\$4.149

Issued January 31 2025  
Month Day Year

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By   
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**INDUSTRIAL AND LARGE POWER TIME OF USE**

**NET MONTHLY BILL, RATE FOR SERVICE AT PRIMARY VOLTAGE:**

WCILPTOU, WSILPTOU

Customer Charge	\$403.22	
<b>ENERGY CHARGE</b>		
Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.08570	n/a
Off-Peak	\$0.05530	\$0.01603
Super Off-Peak	\$0.01530	\$0.00510
<b>DEMAND CHARGE</b>		
Per kW of On-Peak Billing Demand per month:	<u>Summer Season</u>	
	\$16.026	
<b>FACILITIES CHARGE</b>		
Per kW of Facilities Demand per month:	<u>Summer Season</u>	<u>Winter Season</u>
	\$3.874	\$3.874


**NET MONTHLY BILL, RATE FOR SERVICE AT TRANSMISSION VOLTAGE:**

WCILPTRNTOU, WSILPTRNTOU

Customer Charge	\$403.22	
<b>ENERGY CHARGE</b>		
Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.10394	n/a
Off-Peak	\$0.06706	\$0.01942
Super Off-Peak	\$0.01854	\$0.00617
<b>DEMAND CHARGE</b>		
Per kW of On-Peak Billing Demand per month:	<u>Summer Season</u>	
	\$11.086	
<b>FACILITIES CHARGE</b>		
Per kW of Facilities Demand per month:	<u>Summer Season</u>	<u>Winter Season</u>
	\$2.771	\$2.771

Issued January 31 2025  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**INDUSTRIAL AND LARGE POWER TIME OF USE**

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 25,000 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, or
3. The minimum demand specified in the Electric Service Agreement.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12) months including the current month or (b) 25,000 kW.


**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued January 31 2025  
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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**INDUSTRIAL AND LARGE POWER TIME OF USE**

**PRICING PERIODS**

**Energy Charge**

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak: 3pm-7pm, Monday through Friday, except holidays  
Off-Peak: All other hours  
Super Off-Peak: 12am-6am

Winter:

Off-Peak: All other hours  
Super Off-Peak: 12am-6am

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Demand Charge**


The only pricing period for Demand Charge is Summer On-Peak as defined in Energy Charge Pricing Period.

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

Issued January 31 2025  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 5 of 5 Sheets

**INDUSTRIAL AND LARGE POWER TIME OF USE**

- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

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By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

**LED STREET LIGHTING – EXPERIMENTAL(FROZEN)**

**AVAILABILITY**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting. This Pilot program will continue for a minimum of two years. Frozen to lights installed prior to December 21, 2023.

**APPLICABILITY**

To MARC associated incorporated communities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.


**EQUIPMENT AND SERVICE PROVIDED**

The MARC contractor will install the following item(s) designated as a standard Light Emitting Diode (“LED”) street lighting fixture:

1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – approved by Company and MARC for use in this Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Approved LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company’s standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10’), a maximum of three hundred thirty feet (330’) of secondary circuit and a transformer if required.
3. An approved LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company’s standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10’) arm, a maximum of three hundred thirty feet (330’) of secondary circuit from the Company’s underground distribution system and a transformer if required.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

**LED STREET LIGHTING – EXPERIMENTAL(FROZEN)**

**NET MONTHLY BILL, RATE:**

WCLEDSL

The rates charged are exclusively for the purposes of the MARC cities Pilot and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

A monthly charge per standard installation is as follows:

	<u>LED Lamp:</u>		<u>kWh/Mo</u>	<u>Per Installation</u>
(LED3KL)	3,000 lumens	70 watts	30	\$ 6.32
(LED7KL)	7,000 lumens	150 watts	74	\$ 9.60

**MINIMUM MONTHLY BILL**

The greater of the Net Monthly Bill, or the minimum specified in the Company’s standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.


**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1) Retail Energy Cost Adjustment
- 2) Property Tax Surcharge
- 3) Transmission Delivery Charge
- 4) Environmental Cost Recovery Rider
- 5) Renewable Energy Program Rider
- 6) Tax Adjustment

Issued January 31 2025  
Month Day Year

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By 

Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

**LED STREET LIGHTING – EXPERIMENTAL(FROZEN)**

**DEFINITIONS AND CONDITIONS**

1. During this LED Pilot Program standard fixtures available for installation hereunder shall be determined by the Company with consultation from MARC communities on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. Company will require an Electric Service Agreement or Street Lighting Service Agreement during the term of this LED Pilot program. The agreement shall address access to street light fixtures by city’s contractor, responsibility of maintenance, ownership of the fixture upon completion of the LED Pilot program, special charges that may apply and conditions not contemplated herein.
3. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,400 hours annually. The LED fixtures during this LED Pilot program will be of the approximate lumen ratings and wattages indicated in this rate schedule. Company may charge customer the cost of abnormal maintenance related to vandalism or excessive replacement due to conditions outside the manufacturer’s warranty.
4. This Pilot program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.
5. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points of the Company’s existing distribution facilities having sufficient demand.
6. Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot program evaluation period.
7. This Pilot program shall last a minimum of two years pursuant to the individual agreements with member MARC communities. An evaluation of the LED street lighting fixtures will occur during the second year and may extend beyond if required.

Issued January 31 2025  
Month Day Year

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Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 4

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023


No supplement or separate understanding shall modify the tariff as shown hereon.

**LED STREET LIGHTING – EXPERIMENTAL(FROZEN)**

- 8. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
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By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**LARGE GENERAL SERVICE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

**NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE:**

WCLGSSEC, WSLGSSEC, WCLGSSECD, WSLGSSECD, WCLGSSECLR, WSLGSSECLR

- A. Customer Charge \$399.34
- B. DEMAND CHARGE \$19.245 per kW
- C. ENERGY CHARGE \$0.01604 per kWh

Plus all applicable adjustments and surcharges.

**NET MONTHLY BILL: RATE, FOR SERVICE AT PRIMARY VOLTAGE:**

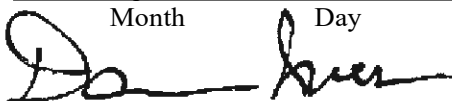
WCLGS, WSLGS, WCLGSD, WSLGSD, WCLGSPP, WSLGSPP, WCLGSPPD, WSLGSPPD, WCLGSSLR, WSLGSSLR

- A. Customer Charge \$399.34
- B. DEMAND CHARGE \$17.971 per kW
- C. ENERGY CHARGE \$0.01604 per kWh

Plus all applicable adjustments and surcharges.

Issued January 31 2025  
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 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**LARGE GENERAL SERVICE**

**NET MONTHLY BILL, RATE FOR SERVICE AT TRANSMISSION VOLTAGE:**

WCLGSTRN, WSLGSTRN, WCLGSTRND, WSLGSTRND, WCLGSTRNSLR, WSLGSTRNSLR

- A. Customer Charge \$399.34
- B. DEMAND CHARGE \$14.603 per KW
- C. ENERGY CHARGE \$0.01524 per kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greatest of:

- 1. 1,000 kW, or
- 2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. the minimum demand specified in the Electric Service Agreement.


**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued January 31 2025  
Month Day Year

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Month Day Year

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE           LGS          

(Name of Issuing Utility)

Replacing Schedule           LGS           Sheet           3          

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**LARGE GENERAL SERVICE**

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:


- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued           January          31          2025            
          Month                  Day          Year

Effective           September          26          2025            
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By   
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**LARGE GENERAL SERVICE TIME OF USE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering, or that receive service under Off-Peak Rider tariff (OPR).

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds a 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large Power rate schedule.

Customers enrolled on Large General Service Optional TOU rate are considered apart of Large General Service rate class.

**NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE:**

WCLGSSECTOU, WSLGSSECTOU

A. Customer Charge \$399.34

B. ENERGY CHARGE

Per kWh associated with:

On-Peak

Summer Season

Winter Season

Off-Peak

\$0.11285

n/a

Super Off-Peak

\$0.07511

\$0.02184

\$0.02116

\$0.00668

C. DEMAND CHARGE


Summer Season

Per kW of On-Peak Billing Demand per month:

\$14.290

Issued January 31 2025  
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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**LARGE GENERAL SERVICE TIME OF USE**

D. FACILITIES CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Facilities Demand per month:	\$3.437	\$3.437

**NET MONTHLY BILL, RATE FOR SERVICE AT PRIMARY VOLTAGE:**

WCLGSTOU, WSLGSTOU

A. Customer Charge \$399.34

B. ENERGY CHARGE

Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.10394	n/a
Off-Peak	\$0.06922	\$0.02022
Super Off-Peak	\$0.01959	\$0.00628

C. DEMAND CHARGE	<u>Summer Season</u>
Per kW of On-Peak Billing Demand per month:	\$13.205

D. FACILITIES CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Facilities Demand per month:	\$3.253	\$3.253

**NET MONTHLY BILL, RATE FOR SERVICE AT TRANSMISSION VOLTAGE:**

WCLGSTRNTOU, WSLGSTRNTOU

A. Customer Charge \$399.34

B. ENERGY CHARGE


Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.12040	n/a
Off-Peak	\$0.08020	\$0.02349
Super Off-Peak	\$0.02276	\$0.00735

C. DEMAND CHARGE	<u>Summer Season</u>
Per kW of On-Peak Billing Demand per month:	\$10.406

D. FACILITIES CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Facilities Demand per month:	\$2.519	\$2.519

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**LARGE GENERAL SERVICE TIME OF USE**

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. The average kW load supplied during the 15-minute period of maximum use during the month, or
3. The minimum demand specified in the Electric Service Agreement.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the higher of: (a) the highest billing demand occurring in the last twelve (12) months including the current month or (b) 1,000 kW.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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Month Day Year

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By 

Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**LARGE GENERAL SERVICE TIME OF USE**

**PRICING PERIODS**

**Energy Charge**

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

**Summer:**

On-Peak: 3pm-7pm, Monday through Friday, except holidays  
Off-Peak: All other hours  
Super Off-Peak: 12am-6am

**Winter:**

Off-Peak: All other hours  
Super Off-Peak: 12am-6am

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Demand Charge**


The only pricing period for Demand Charge is Summer On-Peak as defined in Energy Charge Pricing Period.

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

Issued January 31 2025  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**LARGE GENERAL SERVICE TIME OF USE**

- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Month Day Year

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By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LS

(Name of Issuing Utility)

Replacing Schedule LS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE**

**AVAILABILITY**

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Kansas, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned streetlights shall not be supplied under this schedule. Standby, breakdown, supplementary, temporary, or seasonal service will not be supplied under this schedule.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

**RATE:**

WCOPL, WSOPL

**(Metered Service)**

1. The Customer will pay a monthly charge for metered lighting service as follows:

- A. Customer Charge \$26.05
- B. Energy Charge (All usage) \$0.09496


**(Unmetered Service)**

1. The Customer will pay a monthly charge for unmetered metered lighting service as follows:

- A. Energy Charge (All usage) \$0.09496

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LS

(Name of Issuing Utility)

Replacing Schedule LS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA  
(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

**OFF-PEAK LIGHTING SERVICE**

2. The monthly kWh usage for unmetered service will be calculated as follows:

$$\text{kWh Usage} = \frac{\text{Total Watts} \cdot \text{MBH} \cdot \text{BLF}}{1,000}$$

MBH = Monthly Burning Hours ( $\frac{4,100 \text{ hours}}{12}$ )

BLF = Ballast Loss Factor: one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued January 31 2025  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**LARGE TIRE MANUFACTURERS**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

**APPLICABILITY**

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

**NET MONTHLY BILL, RATE:**

WCLTM

**ENERGY CHARGE**

\$0.02111 per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

**DEMAND CHARGE**

\$19.234 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued January 31 2025  
Month Day Year

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**LARGE TIRE MANUFACTURERS**

**BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**SPECIAL FACILITIES CHARGE**


For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

**DEFINITIONS AND CONDITIONS**

Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

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By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ MGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**MEDIUM GENERAL SERVICE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

**NET MONTHLY BILL, RATE:**

WCMGS, WSMGS, WCMGSSLR, WSMGSSLR, WCMGSPP, WSMGSPP, WCMGSPG, WSMGSPG, WCMGSNM, WSMGSNM, WCMGSD, WSMGSD, WCMGSNMD, WSMGSNMD

A. Customer Charge \$147.53

B. ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.  
\$0.01369 per kWh

Summer Period - Energy used during the billing months of June through September.  
\$0.01803 per kWh

C. DEMAND CHARGE \$20.119 per kW

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

Issued January 31 2025  
Month Day Year

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By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ MGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**MEDIUM GENERAL SERVICE**

**BILLING DEMAND**

Billing Demand shall be the greatest of:

- 1. 200 kW, or
- 2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. The minimum demand specified in the Electric Service Agreement.

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

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Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE           MGS            
\_\_\_\_\_  
(Name of Issuing Utility)

Replacing Schedule           MGS           Sheet           3          

          EVERGY KANSAS CENTRAL RATE AREA            
\_\_\_\_\_  
(Territory to which schedule is applicable)

which was filed           November 21, 2023          

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**MEDIUM GENERAL SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued           January          31          2025            
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Effective           September          26          2025            
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**MEDIUM GENERAL SERVICE TIME OF USE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering, or that receive service under Off-Peak Rider tariff (OPR).

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

Customers enrolled on Medium General Service Optional TOU rate are considered apart of Medium General Service rate class.


**NET MONTHLY BILL, RATE:**

WCMGSTOU, WSMGSTOU

A. Customer Charge	\$147.53	
B. ENERGY CHARGE		
Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.12247	n/a
Off-Peak	\$0.08799	\$0.02538
Super Off-Peak	\$0.02743	\$0.00807
C. DEMAND CHARGE	<u>Summer Season</u>	
Per kW of On-Peak Billing Demand per month:	\$13.180	
D. FACILITIES CHARGE	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Facilities Demand per month:	\$3.811	\$3.811

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Darrin Ives, Vice President



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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**MEDIUM GENERAL SERVICE TIME OF USE**

**PRICING PERIODS**

**Energy Charge**

Pricing periods are established in Central Standard Time by Season. The hours for each pricing period by Season are as follows:

Summer:

On-Peak: 3pm-7pm, Monday through Friday, except holidays  
Off-Peak: All other hours  
Super Off-Peak: 12am-6am

Winter:

Off-Peak: All other hours  
Super Off-Peak: 12am-6am

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Demand Charge**

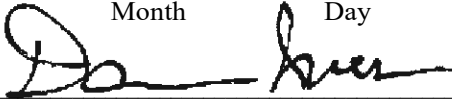
The only pricing period for Demand Charge is Summer On-Peak as defined in Energy Charge Pricing Period.

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE MGS-TOU

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 4 of 4 Sheets

**MEDIUM GENERAL SERVICE TIME OF USE**

- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

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By  \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE OPR

(Name of Issuing Utility)

Replacing Schedule OPR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OFF-PEAK RIDER**

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities. The purpose of this Rider is to allow customers the ability to exceed their On-Peak demand during Off-Peak hours and not be billed for such excess demand.

**APPLICABILITY**

Electric service under this Rider is only available to Customers who receive service under the Small General Service, Medium General Service, Large General Service, or Industrial and Large Power Service rate schedules and whose premise(s) are billed using a Company meter capable of measuring demand.

**DEFINITIONS**

On-Peak hours shall be the hours between 2:00 pm and 8:00 pm Monday through Friday. Off-Peak hours shall be all hours other than On-Peak hours and for all hours during the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

On-Peak Demand shall be the highest 15-minute demand established by the Customer during On-Peak hours. Off-Peak Demand shall be the highest 15-minute demand established by the Customer during Off-Peak hours.


**CONDITIONS**

This Rider is applicable to any Customer who meets the above criteria and the following conditions:

1. The Customer must make a written request and the Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
2. The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30-day written notice, change such schedule.
3. Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.

Issued January 31 2025  
 Month Day Year

Effective September 26 2025  
 Month Day Year

By   
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE OPR

(Name of Issuing Utility)

Replacing Schedule OPR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 2 of 2 Sheets

**OFF-PEAK RIDER**

- 4. If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's monthly maximum demand shall be based on the Customer's On-Peak Demand. For schedules ILP, LGS, and MGS, this will replace the average kW load supplied during the 15-minute period of maximum use during the month, for the purposes of determining the Billing Demand.
- 5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.
- 6. For OPR participants on schedules ILP, LGS, and MGS, the Billing Demand established during the previous billing months of June, July, August or September, within the most recent 11 months, shall not apply in the determination of Billing Demand.
- 7. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the monthly maximum demand.
- 8. In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
- 9. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel, all, or a portion, of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty (60) minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the cancelled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty (60) minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.
- 10. This rider will not be applicable to customers participating on TOU C&I rates schedules ILP-TOU, LGS-TOU and MGS-TOU.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED SERVICE TO SCHOOLS (FROZEN)**

**AVAILABILITY**

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**NET MONTHLY BILL, RATE:**

WCPSRSTD, WCPSRSNM, WCPSRSHI


- A. Customer Charge \$37.34
- B. ENERGY CHARGE \$.08746 per kWh for the first 12,500 kWh\*, plus  
\$.06469 per kWh for all additional kWh

\* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESTRICTED SERVICE TO SCHOOLS (FROZEN)**

1. Customer's use of such heating equipment shall be billed at 0.06469 per kWh, determined in accordance with the following schedule:
 

November bills, 50	kWh per kW of installed heating capacity
December bills, 100	kWh per kW of installed heating capacity
January bills,	170 kWh per kW of installed heating capacity
February bills,	190 kWh per kW of installed heating capacity
March bills,	170 kWh per kW of installed heating capacity
April bills,	100 kWh per kW of installed heating capacity
May bills,	50 kWh per kW of installed heating capacity
  
2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at \$.062951 per kWh.

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

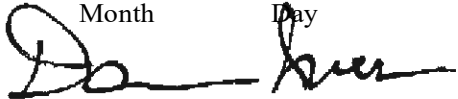
**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESTRICTED SERVICE TO SCHOOLS (FROZEN)**

**Other Adjustment and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RD

(Name of Issuing Utility)

Replacing Schedule RD Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE**

**AVAILABILITY**

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings as an optional rate.

Not available for backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**APPLICABILITY**

This Residential Demand Service tariff shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule RS) and Demand Service for Residential Distributed Generation (Schedule RS-DG) to encourage customers to manage their demand. Customers are allowed to opt-out of this rate at any time but shall not be allowed to again receive service under this rate for at least twelve months thereafter.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

**NET MONTHLY BILL:**

WCRD, WSRD, WCRDNM, WSRDNM, WCRDPG, WSRDPG, WCRDS, WSRDS

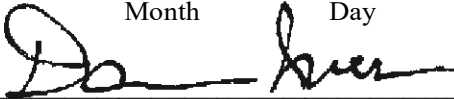
A. Customer Charge (Per month)		\$16.38
B. Demand Charge:	<u>Summer Season</u>	<u>Winter Season</u>
Per KW of Billing Demand per month	\$8.312	\$1.598
C. Energy Charge (Per kWh):		
All Energy	\$0.11938	\$0.04191

**MINIMUM MONTHLY BILL**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RD

(Name of Issuing Utility)

Replacing Schedule RD Sheet 2EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE****SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**DETERMINATION OF MONTHLY MAXIMUM DEMAND**

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 4:00 p.m. through 8:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

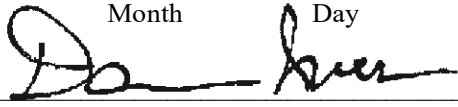
1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
3. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.

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(Name of Issuing Utility)

Replacing Schedule RD Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE**

- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

**APPLICABILITY**

To all bills rendered by Company (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. Company) for utility service, permitting recovery of fuel cost.

**BASIS FOR ADJUSTMENT**

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by a RECA Factor determined by the following formula:

RECA Factor = FA

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$FA = \frac{(F_P + P_P + E_P + EC_P - NRCA_P)}{(.01) \times S_P} + ACAFP$$

Where:


F<sub>P</sub> = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel cost is any internal labor charge to Accounts 501, 518, 547, 559.3, and 577.3.

P<sub>P</sub> = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.

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(Name of Issuing Utility)

Replacing Schedule RECA Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed below, along with the anticipated FERC accounts that they will be recorded to, in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in Note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

EP = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or Account 411.9, respectively, during the billing quarter.


EC<sub>P</sub> = The projected revenues from environmental credits to be recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and Account 411.12 (Losses from Disposition of Environmental Credits) during the billing quarter. The projected costs from environmental credits to be recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC, during the billing quarter.

NRCA<sub>P</sub> = Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

S<sub>P</sub> = Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

Issued January 31 2025  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

Requirements Customers = Retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Wholesale customers taking service on a contract basis with an initial term of one year or longer. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause. Non-Requirements Customers are also customers taking service under the Solar kW tariff for that part of their service purchased under that tariff.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.

The ACAF<sub>P</sub> (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$ACAF_P = \frac{(F_A + P_A + E_A + EC_A - NRCA_A - FAR_A +/- WR) + ACAB}{(.01) \times S_A}$$


Where:

F<sub>A</sub> = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel cost is any internal labor charge to Accounts 501, 518, 547, 559.3, and 577.3.

P<sub>A</sub> = Actual cost of purchased power incurred during the previous ACA year. The following components shall be included in the purchased power calculation:

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed below in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in Note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.


In addition, the revenue received from the Renewable Energy Program Rider shall be credited as an offset to purchased power.

EA = The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or Account 411.9, respectively, during the previous ACA year.

ECA = The actual revenues from environmental credits recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and Account 411.12 (Losses from Disposition of Environmental Credits) during the previous ACA year. The costs from actual environmental credits recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC, during the previous ACA year.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

NRCA<sub>A</sub> = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

FAR<sub>A</sub> = The actual Fuel Adjustment revenue for the previous ACA year.

WR = The difference (increase or decrease) between wholesale Requirements Customers' non-fuel revenue being credited to base rates as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.

ACAB<sub>A</sub> = Actual ACA balance from the previous ACA year.

S<sub>A</sub> = Actual kWhs delivered to all Company's Requirements Customers during the previous ACA year.

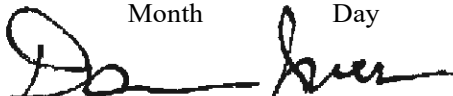
ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

**NOTES TO THE TARIFF:**

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to Accounts within the RECA tariff are as defined in the FERC Uniform System of Accounts.
3. The FA component of the RECA Factor will be computed quarterly.
4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20<sup>th</sup> of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
5. The Company shall submit a calculation of the ACAF<sub>P</sub> to the State Corporation Commission of Kansas on or before March 20<sup>th</sup> of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

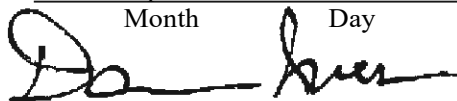
6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
7. The ACAF shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF for the current ACA year shall remain in effect until superceded by an ACAF for a subsequent period.
8. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.
11. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P or E should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation. Upon notice of such changes, Evergy Kansas Central will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount

Issued January 31 2025  
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By   
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount

Issued January 31 2025  
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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 8 of 9 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Real Time Make Whole Payment
- Real Time Make Whole Payment Distribution
- Integrated Marketplace Facilitation Administration Service
- Transmission Congestion Rights Administration Service

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 9

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets


**RETAIL ENERGY COST ADJUSTMENT**

- Real-Time Uninstructed Resource Deviation Amount
- Real-Time Uninstructed Resource Deviation Distribution Amount
- Local Reliability Distribution Amount
- Day-Ahead Self-Incremental Energy Make Whole Payment Amount
- Real-Time Incremental Energy Make Whole Payment Amount,
- Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payment Amount

12. Virtual Energy Transactions with SPP, (Day-Ahead Virtual Energy, Real-time Virtual Energy, and Day Ahead-Virtual Transaction Fee), shall be included as a cost of Purchased Power as long as the virtual transaction serves a legitimate hedging purpose such as:
  - In support of physical operations related to a generating resource, including but not limited to, start-up, shut-down, and unanticipated equipment failures;
  - In anticipation of significant deviations in load or weather forecast; or
  - Other similar situations in which the primary purpose of entering into the virtual transaction is to reduce risk to Evergy Kansas Central ratepayers.
  
13. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.
  
14. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWh's purchased or sold for the month.
  
15. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, Account 555, Account 559.3, or Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:
  - In support of physical operation related to coal, fuel, oil, natural gas, or nuclear;
  - In anticipation of significant deviations in load or weather forecast; or
  - Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Central ratepayers.

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 Month Day Year

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

**AVAILABILITY**

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE:**

WSEIS, WSEISNM, WSEISPG

A. Customer Charge \$37.34

B. ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

\$ .06761 per kWh	first 70,000 kWh
\$ .05318 per kWh	next 180,000 kWh
\$ .03857 per kWh	additional kWh


Summer Period - Energy used during the billing months of June through September.

\$ .06761 per kWh	first 70,000 kWh
\$ .07642 per kWh	next 180,000 kWh
\$ .07885 per kWh	additional kWh

Plus all applicable adjustments and surcharges.

Issued January 31 2025  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

**MINIMUM MONTHLY BILL**

The greater of \$41.38 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

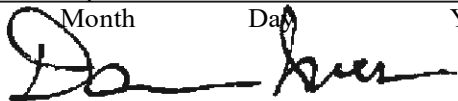
- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.
- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

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Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

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Month Day Year

By   
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RITODS

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

**APPLICABILITY**

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

**NET MONTHLY BILL, RATE:**

WCRITODS, WSRITODS

**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$24.67432	First 10 kWh
\$0.09179 per kWh	Weekday use
\$0.09179 per kWh	Weekday evening use
\$0.06187 per kWh	Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$24.67432	First 10 kWh
\$0.22744 per kWh	Weekday use
\$0.09179 per kWh	Weekday evening use
\$0.06187 per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

Issued January 31 2025  
Month Day Year

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Month Day Year

By   
Darrin Ives, Vice President





**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 3 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

**AVAILABILITY**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018, must take service under this rate schedule.

**APPLICABILITY**

This Residential Standard Distributed Generation tariff shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule RS).

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

**ELECTRIC SERVICE**

**NET MONTHLY BILL, RATE:**  
WCRSDGNM, WSRSDGNM

A. Customer Charge \$16.38

B. ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$0.09529 per kWh	first 500 kWh
\$0.09529 per kWh	next 400 kWh
\$0.07789 per kWh	additional kWh

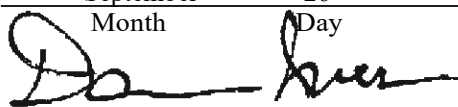
Summer Period - Energy used in the billing months of June through September.

\$0.09529 per kWh	first 500 kWh
\$0.09529 per kWh	next 400 kWh
\$0.10512 per kWh	additional kWh

Plus all applicable adjustments and surcharges.

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 3 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

**MINIMUM MONTHLY BILL**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
- 2. A Customer-Generator is the owner or operator of a facility which:
  - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
  - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
  - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
  - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

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By   
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

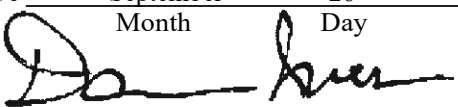
Sheet 3 of 3 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

- 3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
- 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 3 Sheets

**RESIDENTIAL STANDARD SERVICE**

**AVAILABILITY**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018.

**APPLICABILITY**

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.

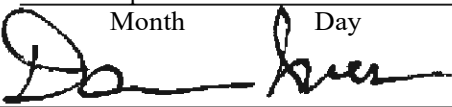
Three-phase electric service for ordinary domestic and farm use customers being served residential three-phase prior to the effective date of this revision or, at the Company's discretion, for residential customers requesting ordinary domestic use residential three-phase service subsequent to the effective date of this revision. The Customer shall bear all costs related to provision of three-phase service greater than the costs associated with providing normal, single-phase residential.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 3 Sheets

**RESIDENTIAL STANDARD SERVICE**

**STANDARD ELECTRIC SERVICE**

**NET MONTHLY BILL, RATE:**

WCRS, WSRS, WCRSNM, WSRSNM, WCRSPG, WSRSPG, WCRSSLR, WSRSSLR

Customer Charge \$16.38

**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$0.09528 per kWh first 500 kWh  
 \$0.09528 per kWh next 400 kWh  
 \$0.07789 per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

\$0.09528 per kWh first 500 kWh  
 \$0.09528 per kWh next 400 kWh  
 \$0.10511 per kWh additional kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.


**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 3 of 3 Sheets


**RESIDENTIAL STANDARD SERVICE**

**DEFINITIONS AND CONDITIONS**

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a Facility which:
  - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
  - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
  - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
  - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE (FROZEN)**

**AVAILABILITY**

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior January 21, 2009.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE:**

WSTESC

**ENERGY CHARGE:**

Winter Period - Energy used during billing months of October through May

\$0.06715 per kWh for all kWh

Summer Period - Energy used during billing months of June through September

\$0.08160 per kWh for all kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of \$986.33 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE (FROZEN)**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.

Issued January 31 2025  
 Month Day Year

Effective September 26 2025  
 Month Day Year

By   
 Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE (FROZEN)**

- 6. Service under this rate schedule is subject to the General Rules and Regulations of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RTOU-2 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RTOU-2 Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 22, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL TIME OF USE TWO-PERIOD**

**AVAILABILITY**

Available to single metered Residential customers receiving AMI-metered secondary electric service as an optional rate on or after April 1, 2024.

This rate is not available to Customers that own and operate generation connected in parallel with the Company's electric system. Not available for Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

**APPLICABILITY**

TOU Two-Period shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

**NET MONTHLY BILL, RATE:**

WCTOU2, WSTOU2, With Net Metering WCTOU2N, WSTOU2N

1.	Customer Charge (Per month)	\$16.38
2.	Energy Charge (Per kWh):	
		<u>Summer Season</u>
	On-Peak	\$0.27799
	Off-Peak	\$0.06956
		<u>Winter Season</u>
	Off-Peak	\$0.09611
	Super Off-Peak	\$0.04806

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RTOU-2 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RTOU-2 Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 22, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL TIME OF USE TWO-PERIOD**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**PRICING PERIODS**

Pricing periods are established in Central Time by Season. The hours for each pricing period by Season are as follows:

Summer:  
 On-Peak: 4pm-8pm, Monday through Friday, excluding holidays  
 Off-Peak: All other hours

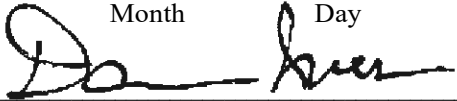
Winter:  
 Super Off-Peak: Midnight-6am, every day  
 Off-Peak: All other hours

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RTOU-2 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RTOU-2 Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 22, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL TIME OF USE TWO-PERIOD**

**MINIMUM CHARGE**


The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**DEFINITIONS & CONDITIONS**

- 1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate. Customers are allowed to opt-out of this rate at any time but shall not be allowed to again receive service under this rate for at least twelve months thereafter.
- 2. Service under this rate will commence at the start of a billing cycle.
- 3. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- 4. Company reserves the right to refuse service under this rate for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

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By   
Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE**

**AVAILABILITY**

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all night outdoor private areas on existing Customer's premises. Not available for municipal street lighting or for temporary service.

**EQUIPMENT AND SERVICE PROVIDED**


The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

- 1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
- 2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE**

**NET MONTHLY BILL, RATE:**

WCSALNR, WSSALNR, WCSALR, WSSALR

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

LED Lighting

	<u>Class</u>	<u>Surface Lumens</u>	<u>kWh/Mo</u>	<u>Per Installation</u>
(LEDALA)	A <sub>Low</sub>	4,200 – 4,800	14	\$12.54
(LEDAHA)	A <sub>High</sub>	6,100 – 7,300	21	\$19.06
(LEDBA)	B	8,600 – 10,200	26	\$20.13
(LEDCA)	C	11,000 – 19,900	42	\$44.43
(LEDDA)	D	22,000 – 28,000	76	\$47.11
(LEDEA)	E	31,000 +	89	\$47.11

New installations of the following shall no longer be available on and after September 27, 2018. The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>kWh/Mo</u>	<u>Standard Price</u>
(HP57S)	5,700	70	Space	56	\$21.65
(HP145S)	14,500	150	Space	115	\$32.54
(HP145F)	14,500	150	Flood	115	\$34.42
(HP45KS)	45,000	400	Space	288	\$75.68
(HP45KF)	45,000	400	Flood	288	\$81.25


Metal Halide Lamps

(MH135F)	13,500	250	Flood	182	\$61.33
(MH24KF)	24,000	400	Flood	288	\$83.81

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 3

**EVERGY KANSAS CENTRAL RATE AREA**

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE**

Mercury Vapor Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>kWh/Mo</u>	<u>Standard Price</u>
(MV7KS)	7,000	175	Space	128	\$18.59
(MV20KS)	20,000	400	Space	288	\$34.09
(MV20KF)	20,000	400	Flood	288	\$44.41
(MV52KS)	52,000	1000	Space	697	\$64.07
(MV59KF)	59,000	1000	Flood	697	\$81.21

Filament Lamps are available only under agreements dated on or before March 1, 1968.

	<u>Filament Lamps</u>	<u>kWh/Mo</u>	<u>Per Lamp</u>
(FIL4K)	4000 lumens (300W)	108	\$26.01
	<u>Fluorescent Lamps</u>		<u>Per Lamp</u>
(FLO69)	6900 lumens (110W)	51	\$24.66

- B. Multiple Lighting Unit Service - \$6.61 per unit for 100 watts or less per unit, plus \$0.0518 per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$26.51 per month.
- C. The monthly charge per standard extension (SPOLE) shall be \$3.74.

Plus all applicable adjustments and surcharges.


**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Issued January 31 2025  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets


**PRIVATE UNMETERED LIGHTING SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE**


- 8. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
- 9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
- 10. Service under this schedule shall be for the following minimum terms:
  - A. Standard fixtures – one year term.
  - B. Standard extensions – three-year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

- 11. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

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Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SES

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule SES Sheet 1

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE (FROZEN)**

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities. This schedule is not available to new customers after December 21, 2023

**APPLICABILITY**

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**NET MONTHLY BILL, RATE:**

WCSES, WSSES, WCSESSLR, WSSESSLR, WCSESNM, WSSESNM, WCSESD, WSSESD, WCSESNMD, WSSESNMD

- A. Customer Charge \$37.34
- B. ENERGY CHARGE \$0.03177 per kWh
- C. DEMAND CHARGE \$10.839 per kW

Plus all applicable adjustments and surcharges.

Issued January 31 2025  
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By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SES

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule SES Sheet 2

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE (FROZEN)**

**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greater of:

- 1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August, or September, within the most recent 11 months.

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment


The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SES

(Name of Issuing Utility)

Replacing Schedule SES Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE (FROZEN)**

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. Service under this rate schedule is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
- 2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
Month Day Year

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By   
Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED (FROZEN)**

**ADDENDUM**

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

**ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION**

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

**NET MONTHLY BILL, RATE:**


WCSGSCO, WCSGSCOSLR

- A. Customer Charge: \$28.49
- B. ENERGY CHARGE
  - \$0.08205 per kWh for the first 1,200 kWh
  - \$0.05971 per kWh for all remaining kWh
- C. DEMAND CHARGE
  - Winter Period - Demand set in the billing months of October through May.
    - \$1.718 per kW of Billing Demand, over 5 kW
  - Summer Period - Demand set in the billing months of June through September.
    - \$3.134 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED (FROZEN)**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
- 2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**SMALL GENERAL SERVICE**

**DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.  
\$5.554 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$10.732 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

**UNMETERED SERVICE**

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage is calculated by using typical hours of use and rated equipment loads.

**NET MONTHLY BILL, RATE:**

WCSGSUS, WSSGSUS, WCSGSUSD, WSSGSUSD

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

Customer Charge \$28.49


Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

A minimum monthly bill is applicable to Standard Service, Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

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Sheet 3 of 4 Sheets

**SMALL GENERAL SERVICE**

The Customer Charge plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the 15-minute period of maximum use during the month.


**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**SMALL GENERAL SERVICE**

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
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 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL, Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**

**AVAILABILITY**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines to incorporated cities, townships, or other local governing bodies for the lighting of public streets, alleys, and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for floodlighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale, or shared electric service.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**EQUIPMENT AND SERVICE PROVIDED**

The Company will install, own, and operate the following items designated as standard equipment:

Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.


Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation. 3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

**NON-STANDARD INSTALLATIONS**

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

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(Name of Issuing Utility)

Replacing Schedule SL, Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 8 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**


The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- 1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- 2. All nonstandard components shall be priced at one and three fourths' percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceed the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL, Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**


**RATE (Light Emitting Diode (LED)), WCSL, WSSL**

1.0 Street luminaires on wood poles serviced from overhead circuits by a new extension not in excel of 330 feet per unit.

Rate Class	C.C.T	IES Pattern	Lumen Output Range	Monthly kWh	Item Type	Monthly Rate
1	4,000K	2	4,400 – 4,800	12	LEDALS	\$ 8.25
1	4,000K	5	4,400 – 4,800	12	LEDALS	\$ 8.25
2	4,000K	3	6,600 – 7,300	17	LEDAHS	\$11.01
3	4,000K	3	8,600 – 10,200	24	LEDBS	\$13.74
4	4,000K	3	11,000 – 14,000	32	LEDCS	\$18.96*
5	4,000K	3	22,000 – 27,440	68	LED DS	\$25.19
6	4,000K	3	31,000 +	89	LEDES	\$25.19
7	4,000K	4	31,000 +	32	LEDCSS	\$24.47

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL, Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**

**RATE (High Pressure Sodium (HPS) and (Mercury Halide), WCSL, WSSL**

2.0 Street luminaires on wood poles serviced from overhead circuits by a new extension not in excel of 330 feet per unit. New installations of the following shall no longer be available on or after October 28, 2015.

Item Type	High Pressure Sodium Lamp of:	Monthly kWh	Monthly Rate(a)
HP57	5,700 Lumens 70 watts	30	\$14.24
HP85	8,500 Lumens 100 watts	40	\$18.98
HP145	14,500 Lumens 150 watts	74	\$23.90
HP256S	25,600 Lumens 250 watts	110	\$41.59
HP256	25,600 Lumens 250 watts	110	\$33.20
HP45K	45,000 Lumens 400 watts	170	\$43.86


Item Type	Metal Halide Lamp of:	Monthly kWh	Monthly Rate(a)
MH88	8,800 Lumens 175 watts, or smaller	103	\$51.06
MH135	13,500 Lumens 250 watts	185	\$63.13
MH24K	24,000 Lumens 400 watts	305	\$73.80

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Item Type	Mercury Vapor Lamp of:	Monthly kWh	Monthly Rate
MV7K	7,000 Lumens 175 watts, or smaller	70	\$13.19
MV11K	11,000 Lumens 250 watts	100	\$19.08
MV11KP	11,000 Lumens 250 watts	100	\$28.88 (c)
MV20K	20,000 Lumens 400 watts	160	\$26.64

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL, Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**

Item Type	Metal Halide Lamp of:	Monthly kWh	Monthly Rate
MH33KP	33,000 Lumens 400 watts	146	\$52.79 (c)
MH90K	90,000 Lumens 1000 watts	403	\$71.55

Item Type	High Pressure Sodium Lamp of:	Monthly kWh	Monthly Rate
HP135	13,500 Lumens 150 watts	74	\$19.42
HP207	20,700 Lumens 215 watts	114	\$21.95
HP256P	25,600 Lumens 250 watts	110	\$38.91 (c)
HP45KP	45,000 Lumens 400 watts	170	\$50.25 (c)

New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.


In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus, the following additional monthly charge for each installation with Company-owned steel, fiberglass, or concrete standards not to exceed 40 feet in height with a screw in base:  

\$7.22 per standard installed on or after May 1, 1983. (NSPOLE)
- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size luminaire include a 30-foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus, all applicable adjustments and surcharges.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL, Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**

**DEFINITIONS**


- a) Luminaire:  
The complete lighting unit.
- b) Standard Materials:  
Standard materials consist of those designated as "Standard Design" in the Construction Lighting chapter of the Evergy Distribution Construction Standards (DCS).
- c) Correlated Color Temperature (C.C.T.):  
Correlated Color Temperature (C.C.T.) refers to the color of light emitted by a luminaire, measured in Kelvins (K).
- d) IES Pattern;  
The projected pattern of light a fixture will disperse onto a surface.
- e) Lumen Output Range:  
Standard luminaires will have a lumen output that falls within a Minimum and Maximum range.
- f) Operating Hours:  
Unless otherwise stated, luminaires will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,100 hours per year.

**CONDITIONS**

1. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
2. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
3. Company shall install, own, operate and maintain the complete installation, consisting of a luminaire, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of luminaire or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL, Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 21, 2023

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Sheet 7 of 8 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**

4. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve streetlights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
5. The rates in the Monthly Rate section shall apply without additional annual charges if a customer supplies, owns, and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
6. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
7. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
8. Company shall change the location of or remove any streetlight located on public right-of-way upon order or resolution of the Governing Body if (1) the streetlight has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the streetlight is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
9. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL, Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**

**MINIMUM MONTHLY BILL**

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.


**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ST

(Name of Issuing Utility)

Replacing Schedule ST Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**SHORT-TERM SERVICE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

**NET MONTHLY BILL, RATE:**

WCST, WSST

Customer Charge	\$28.49
ENERGY CHARGE	\$0.08205 per kWh
DEMAND CHARGE	

Winter Period - Demand set in the billing months of October through May.  
\$5.554 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$10.732 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The above rate for zero consumption plus all applicable adjustments and surcharges.

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By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ST \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**SHORT-TERM SERVICE**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**SERVICE FEE**

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:


\$ 50.00 for Standard Short-Term Service, or  
 \$ 150.00 for Optional Short-Term Service

**STANDARD SHORT-TERM SERVICE**

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ST  
\_\_\_\_\_  
(Name of Issuing Utility)

Replacing Schedule ST Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**SHORT-TERM SERVICE**

**OPTIONAL SHORT-TERM SERVICE**


- 1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
- 2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
- 3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

**DEFINITIONS AND CONDITIONS**

- 1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
- 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
- 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.

Issued January 31 2025  
Month Day Year

Effective September 26 2025  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ST \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**SHORT-TERM SERVICE**

- 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.
- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. Service hereunder is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued January 31 2025  
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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TOU \_\_\_\_\_ Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 22, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**TIME OF USE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution system.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system. Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale.

**APPLICABILITY**

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

**NET MONTHLY BILL, RATE:**

WCTOU, WSTOU, With Net Metering WCTOUN, WSTOUN

Customer Charge: \$16.38

**ENERGY CHARGE:**

Winter Period – Energy used in the billing months of October through May.

On-Peak: \$0.24318 per kWh  
Off-Peak: \$0.06947 per kWh  
Super Off-Peak: \$0.03474 per kWh


Summer Period – Energy used in the billing months of June through September On-

Peak: \$0.27351 kWh  
Off-Peak: \$0.07814 per kWh  
Super Off-Peak: \$0.03908 per kWh

Plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TOU \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 22, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

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**TIME OF USE**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DETERMINATION OF PRICING PERIODS**

Pricing periods are established in Central Standard Time year-round. The hours of the pricing periods for the price levels are as follows:

- On-Peak: 4:00 PM – 8:00 PM Monday through Friday, excluding holidays.
- Off-Peak: All other hours
- Super Off-Peak: 12:00 AM – 6:00AM every day

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.


Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MINIMUM CHARGE**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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Replacing Schedule \_\_\_\_\_ TOU \_\_\_\_\_ Sheet 3

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**TIME OF USE**

**DEFINITIONS & CONDITIONS**

- 1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate. Customers are allowed to opt-out of this rate at any time but shall not be allowed to again receive service under this rate for at least twelve months thereafter.
- 2. Service under this rate will commence at the start of a billing cycle.
- 3. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- 4. Company reserves the right to refuse service under this rate for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 2 Sheets

**MUNICIPAL TRAFFIC SIGNAL SERVICE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

**APPLICABILITY**

To any Municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**NET MONTHLY BILL, RATE:**

WCTS, WSTS, WCTSUS, WSTSUS, WCTSD, WSTSD, WCTSUD, WSTSUD

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

**ENERGY CHARGE:**

A. For City Owned and Maintained Traffic Signals:

\$0.09949 per kWh


B. For City Owned Traffic Signals Maintained by Company:

\$0.09949 per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**MUNICIPAL TRAFFIC SIGNAL SERVICE**

**MINIMUM MONTHLY BILL**

The greater of;

- A. \$10.30, or
- B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 14

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL SERVICE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL TERMS AND CONDITIONS**

**14.01 EVERGY STAY CONNECTED PILOT PROGRAM**

**Purpose**

The Evergy Stay Connected Program (ESCP) offered by the Company provides an opportunity to relieve the financial hardship experienced by our most vulnerable customers. Our goal for this program is to help customers in the lowest income brackets remain consistent on their accounts and remain connected.

**Application**

This ESCP is applicable to qualified customers for residential service billed under Schedule R. The ESCP will, on a pilot basis, provide participants with a fixed credit on their monthly bill (ESCP credit), for a period up to 24 months from the billing cycle designated by the Company as the participant's first month until the billing cycle designated as the participant's last for ESCP. At the end of the 24- month period, a customer may reapply to participate further in the program through the term of the pilot program.

**Definition**

Qualified Customer: A customer receiving residential service under Schedule R, who is classified as income-eligible by the Missouri Department of Social Services criteria, and whose annual household income is no greater than 250% of the federal poverty level, as established by the poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of the 42 U.S.C. 9902 (2).

Applicant: A Qualified Customer who submits an ESCP application for the ESCP credit.


Participant: An Applicant who agrees to the terms of the ESCP and is accepted by the Company.

Program Funds: Annual ratepayer funding for the ESCP is \$2,000,000. The \$2,000,000 annual sum of ratepayer funding shall be the "program funds." Funding will also be used to support program administration.

Agencies: The social service agencies service the Company's service territory that qualify and assist ESCP customers pursuant to written contract between the Company and the Agencies.

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SCHEDULE Section 14

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL TERMS AND CONDITIONS**

**Availability**

Service under this rate schedule shall be available to participants in the Company's service area limited to the available funds and who satisfy the following eligibility requirements:

- 1) Participant must be a customer receiving residential service under the Company's Schedule R.
- 2) Participant's annual household income must be verified initially, and annually thereafter, as being no greater than 250 percent (250%) of the federal poverty level.
- 3) Participants who have outstanding arrearages will enter into special pay arrangements as mutually agreed to by both the Participant and the Company.
- 4) Participants must provide, via an interview or questionnaire, information related to their energy use and program participation. Any information provided in these interviews or questionnaires that is later made public will not be associated with the participant's name.
- 5) Any provision of the Company's rules and regulations applicable to the Company's Schedule R customers will also apply to ESCP participants.
- 6) Participants will not be subject to late payment penalties while participating in the program.

**Energy Assistance**


- 1) Participants who have not previously completed an application for LIEAP (Low Income Energy Assistance Program) agree to apply for LIEAP when the program becomes available. The Company, through the Agencies, shall assist ESCP participants with completion of the LIEAP application when such assistance is requested.
- 2) Applicants agree to apply for any other available energy savings and assistance programs identified by the Company.

**Credit Amount**

Participants shall receive the available ESCP credit for so long as the participant continues to meet the ESCP eligibility requirements and reapplies to the program as required.

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SCHEDULE Section 14

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

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No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL TERMS AND CONDITIONS**

Participants shall receive the ESCP credit in the amount of each participant's average bill for the most recent 12 months bills, not to exceed \$100 per month. The credit amount will be determined by the Company at the time of enrollment.

**Discontinuance and Reinstatement**

The Company will discontinue a participant's ESCP credit for any of the following reasons:

- 1) If the Company, through the Agencies, determines the participant no longer meets the eligibility requirements set forth in this tariff.
- 2) If the participant submits a written request to the Company asking that the ESCP credit be discontinued.
- 3) If the participant does not conform to the Company's rules and regulations as approved by the Kansas Corporate Commission, and as a result the participant has Schedule R service discontinued.

Reinstatement of the ESCP credit following discontinuance in the above circumstances and after the participant again meets the eligibility requirements will be at the discretion of the Company.

**Misapplication of the ESCP Credit**

Providing incorrect or misleading information to obtain the ESCP credit shall constitute a misapplication of the ESCP credit. If this occurs the Company may discontinue the ESCP credit and rebill the account for the amount of all ESCP credits received by the participant. Failure to reimburse the Company for the misapplication of the ESCP credits may result in termination of customer's electric service pursuant to the Company's rules and regulations. However, nothing in this experimental tariff shall be interpreted as limiting the Company's rights under any provision of any applicable law or tariff.

**Other Conditions**


The ESCP program has been designed so that the Company neither profits from nor incurs losses as a result of offering this experimental program.

Costs of administering the program, including those costs charged by the Agencies, shall be paid from the program funds.

The Company will gather and maintain participant data on usage, arrears, payments and other relevant factors to be used in the evaluation of the program.

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SCHEDULE Section 14

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Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL SERVICE AREA

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**GENERAL TERMS AND CONDITIONS**

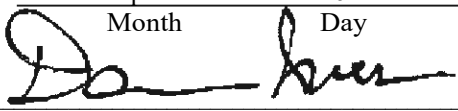
The Company should make non-confidential data, as well as any and all program evaluations that are conducted, available to the parties.

The pilot program may be evaluated in any Company rate or complaint case. The evaluation shall be conducted by an independent third-party evaluator under contract with the Company, that is acceptable to the Company and Commission Staff. The costs of the evaluator shall be paid from the program funds.

If any program funds in excess of actual program expenses remain at the end of the ESC program, they shall be made available to future ESCP expenditures until exhausted or allocated to another KS rate jurisdiction with a higher demand for the ESCP.

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(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 1

EVERGY KANSAS CENTRAL SERVICE AREA

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**GENERAL RULES AND REGULATIONS**

**9. METERING**

9.01 Metering Installation: Company shall supply the metering installation needed to measure the Electric Service used by customer. Customer shall provide and maintain free of expense to Company a location for the installation thereof in accordance with Company's Service Standards.

9.02 Evidence of Consumption: The registration of Company's meters will be accepted and received at all times and placed as prima facie evidence of the amount of energy used by customer.

9.03 Testing Equipment: Company will provide and be responsible for the proper calibration of such testing equipment and apparatus as may be necessary to comply with the Rules and Regulations of the Commission.

9.04 Routine Schedule for Meter Testing: Company will routinely test all electric meters in accordance with its schedule.

9.05 Meter Accuracy and Testing:


A. The accuracy and testing of Company's meters shall be in accordance with these General Rules and Regulations.

B. Whenever any test by Company or by the Commission of a watt-hour meter, while in service or upon its removal from service, shall show such meter to have an average error of more than two percent fast or two percent slow, the following provisions for the adjustment of the Electric Service bill shall be observed:

(1) The error found shall be considered for the purpose of these rules to have existed for not more than a 12 month period preceding the test or for the time the meter has been in service at the location if less than the 12 month period, or from the actual time the meter became damaged or the situation began if such time can be positively determined, in which case the over or undercharge shall be computed back to but not beyond such date.

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(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 2

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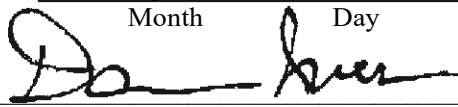
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**GENERAL RULES AND REGULATIONS**

- (2) Company, if the meter is found to be faster than allowable, shall refund to the customer concerned any overcharge caused thereby during the period of inaccuracy of the meter as defined in (1) above. No refund or bill need be issued or made if the amount of such refund or bill is equal to or less than the amount specified in Section 12.09, Adjustment of Bills for Meter Error. The actual error of the meter and not the difference between the allowable error and the error of the meter as found shall be used as the basis for calculating the refund.
- (3) Company, if the meter is found to under-register, may render a bill to the customer concerned for the estimated consumption not covered by bills previously rendered during the period of inaccuracy as defined in the preceding paragraphs. Such action may be taken, however, only in cases where the bill for estimated inaccuracy amounts to \$5.00 or more. All such bills shall be conditioned upon Company's not being negligent for allowing the inaccurate meter to remain in service. Company shall in no case render a bill for under-registration until the particular meter has been tested in conformity with the provisions of this Section.
- (4) Company, if customer's load is found unintentionally wired ahead of the meter, may render a bill to the customer for the estimated consumption not covered by bills previously rendered during the period as defined in Section 9.05 B(1) above. Such action may be taken, however, only where the bill for estimated usage amounts to \$5.00 or more.
- (5) Company, if customer's recorded load is found unintentionally wired on the wrong meter, may render an adjusted bill to the customer over-billed and to the customer under-billed during the period as defined in Section 9.05 B(1) above. Such action may be taken, however, only where the corrected bills amounts to refunds of \$5.00 or more and adjusted bills of \$5.00 or more.
- (6) Company shall, in the case of a non-registering meter, estimate and charge for the electric energy used during the period of non-registration by averaging

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**GENERAL RULES AND REGULATIONS**

the amount registered over similar periods preceding and subsequent thereto, or over corresponding periods in previous years.

- (7) Company bears the cost of meter testing. However, a customer who requests a special meter test, on a meter that has been tested within the last ten years, or installation of a check meter, shall be required to pay a Meter Test Charge as filed in Section 12.11 and Amounts if the meter is found to be within the limits of 2% fast or 2% slow.

9.06 Demand Meters: Whenever any tests, by Company or by the Commission, of a demand meter while in service or on its removal from service, shows such meter to be more than two percent in error, the provisions covering the adjustment of charges in the case of service watt-hour meters shall be observed insofar as they are applicable (subsection 9.05 B). If the demand meter depends upon actuations from the watt-hour meter or its readings, the average error of the demand meter shall be determined from the heavy load accuracy of the watt-hour meter in conjunction with the accuracy of the demand meter itself.

9.07 Master Metering: Master metering is prohibited in new multi-unit residential dwellings, apartment complexes, and mobile home courts. Existing master metered facilities are not required to convert to individual metering unless renovation takes place. To fall within the definition of a renovated building, the cost of renovation shall be fifty percent or more of the value of the building. Evidence of the cost of renovation and the value of the building may be required by Evergy. Exception to this shall only be granted by permission of the Commission after request by the customer. Customers with master metered facilities must furnish electric service to tenants in or on such multiple occupancy premises on a rent inclusion basis; i.e., as an incident of the tenancy and without a specific or separate charge for the electric service so furnished by the Customer to the tenant, or a variable rental on account thereof.

9.08 Multiple Metering Installations for One Customer: Whenever Company is called upon to furnish two or more metering installations for one customer, each such installation shall be considered as a separate point of delivery and bills shall be separately calculated therefore except as provided in Subsection 4.05.08.

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**GENERAL RULES AND REGULATIONS**

9.09 Meter Seals: Seals will be placed by Company on all meters or meter enclosures, and such seals shall not be broken or disturbed by anyone other than authorized representatives of Company.

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