

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Pat Apple, Chairman
Shari Feist Albrecht
Jay Scott Emler

In the matter of the Application of Weinkauff) Docket No. 17-CONS-³⁶⁹³-CEXC
Petroleum, Inc. for an exception to the 10-year)
Time limitation of K.A.R. 82-3-111 for its)
Rexroad # 1 well located in the SE/4) CONSERVATION DIVISION
of Section 34, Township 33 South, Range 29)
West, Meade County, Kansas.)
_____) License No.: 30902

APPLICATION

COMES NOW Weinkauff Petroleum, Inc. ("Applicant") in support of its Application in the captioned matter and states as follows:

1. Applicant is an Incorporated Company authorized to do business in the State of Kansas. Applicant's address is 6540 South Lewis Ave, Tulsa, Oklahoma, 74136.
2. Applicant has been issued by the Kansas Corporation Commission Operator's License #30902, which expires on January 30, 2018.
3. Applicant is the owner and operator of the Rexroad # 1 well, API # 15-119-10203 ("the subject well"), which is located in the [e.g., Southeast Quarter of the Southeast Quarter of the Southeast Quarter of Section 34, Township 33 South, Range 29 West, Meade County, Kansas.] The subject well is located on an active oil and gas lease or unit comprising the following lands:[e.g., South Half of the Southeast Quarter of Section 34, Township 33 South, Range 29 West, Meade County, Kansas, containing 80 acres, more or less ("leased premises").]
4. Pursuant to K.A.R. 82-3-111, the well was shut in, or Applicant obtained temporary abandonment status, for the subject well on June 2006. The subject well has

maintained such status from June 2006, to the present date.

5. On or about June 13, 2017, the Kansas Corporation Commission notified Applicant temporary abandonment status for the subject well would be denied from and after July 11, 2017, because subject well had been temporarily abandoned for more than ten (10) years.

6. K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an Application filed with the Commission pursuant to K.A.R. 82-3-100. Applicant seeks such an exception.

7. On 6-2-2017, the subject well passed a Commission Staff-witnessed mechanical integrity test of the casing between the surface and a point within fifty (50) feet above the uppermost perforation or open hole in the well.

8. Applicant wishes to continue TA status for the subject well, because Applicant intends to use the well for the following purpose: To produce from and possible an enhance recovery project.

9. Applicant submits the following information regarding the well in support of the Application. [Refer to the instructions, located at the end of this document.]

- a. 2 wells occupy this lease, Mohler # 1-34 producing and Rexoad # 1 temporary abandoned, both are oil wells.
- b. Sargent and Lillard Casing Pulling, Inc. provided an estimate of \$18,000.00 to plug.
- c. Current production rate for the lease is 5 bpd oil and 40 mcfpd gas.
- d. Estimated remaining reserves 36,000 BO and 245 M³CFG. No decline in production presently.
- e. Since we did not own the Rexroad # 1 prior an exploratory workover in which the

packer was pull and tubing was left hanging, and this allow us to evaluate the procedure needed to put back to production.

- f. Estimated cost to put on rod Pump, repair Pumping Unit and Tank Battery is \$41,366.00 and to run a gas line to gas sales line is \$45,810.00 for a total cost of \$ 87,146.00.

10. Applicant has included a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the subject well.

11. Based on the foregoing, Applicant requests the Commission grant an exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for three (3) years following the expiration of the 10-year limitation. Applicant understands that the exception would be valid for three (3) years, but Applicant would still need to apply annually to the Conservation Division District Office for approval of an application for temporary abandonment status.³

Time period requested is July 11, 2017 – July 11, 2020.

12 Listed are the names and addresses of the following persons:

- A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well;

Section 34-33S-29W S/2 SE/4 Meade County, Ks.

Weinkauf Petroleum, Inc.

6540 South Lewis Ave.

Tulsa, Ok. 74136

Section 34-33S-29W N/2 SE/4 Meade County, Ks.

O'Brien Energy Resources Corp.

18 Congress Street, Suite 207

Portsmouth, NH. 03801-4091

Section 35-33S-29W SW/4 Meade County, Ks.

Edison Operating Company, LLC

8100 E. 22nd Street N., Building 1900

Wichita, Ks. 67226

Section 3-34S-29W NW/4 Meade County, Ks.

Section 2 34S-29W NE/4 Meade County, Ks.

Oolite Energy Corp.

P.O. Box 9398

Amarillo, Tx. 79106

- B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of subject well (provided that such mineral interest is not covered by any oil and gas lease):


All are under an oil and gas lease.

13. Notice of this Application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Weinkauf Petroleum, Inc. prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

Respectfully Submitted,

Weinkauf Petroleum, Inc.
6540 South Lewis Ave
Tulsa, Oklahoma 74136
918-749-8383

By: 
Patrick Carrington

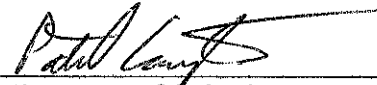
VERIFICATION

STATE OF OKLAHOMA)
)
COUNTY OF TULSA) ss:

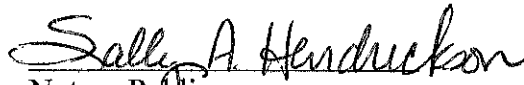
Patrick Carrington, of lawful age, being first duly sworn, upon oath states:

That he has the authority on behalf of Weinkauf Petroleum, Inc. to file this application,

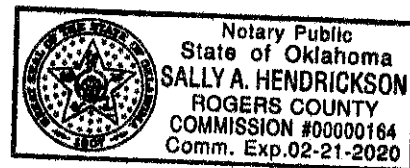
Has read the application, knows the contents, and knows all of the statements in the application are true and correct.


Signature of Submitter

Subscribed and sworn to before me this 22 day of June, 2017.

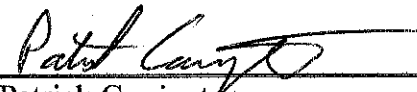

Notary Public

My appointment expires: 02-21-2020



CERTIFICATE OF SERVICE

I hereby certify on this 22 day of June, 2017, true and correct copies of the above and foregoing Application and the Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to the landowner/s set forth in paragraph 14 of said Application and each party set forth attached to said Application filed by Applicant, and the original and seven (7) copies were hand delivered to the Kansas Corporation Commission(Application is e-file) .


Patrick Carrington

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emmer, Commissioner

Sam Brownback, Governor

June 13, 2017

Patrick Carrington
Weinkauf Petroleum, Inc.
6540 S LEWIS AVE
TULSA, OK 74136-1009

Re: Temporary Abandonment
API 15-119-10203-00-00
RexRoad 1
SE/4 Sec.34-33S-29W
Meade County, Kansas

Dear Patrick Carrington:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by July 11, 2017.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by July 11, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RE: Weinkauff Petroleum, Inc. Application for an exception to the 10 year time limitation of K.A.R. 82-3-111 for the Rexroad # 1 well located in Meade County, Kansas.

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, and all persons whoever concerned.

You and each of you are hereby notified that Weinkauff Petroleum, Inc. has filed an application for an exception to the 10 year time limitation of K.A.R. 82-3-111 for the Rexroad # 1 located in the SE/4 SE/4 SE/4 of Section 34-33S-29W, Meade County, Kansas.

Any persons who object to or protest this application shall be required to file their objections with the Kansas Corporation Commission of the State of Kansas within 15 days from the date of this publication. These protests shall be filed pursuant to the Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

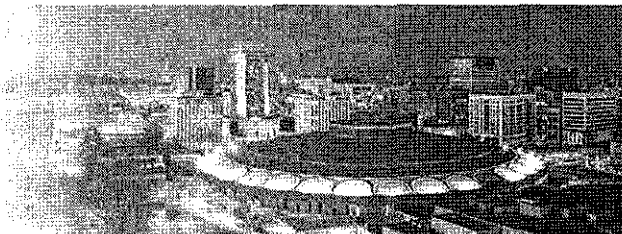
All persons interested or concerned shall take notice for the foregoing and govern themselves accordingly.

Weinkauff Petroleum, Inc.

6540 South Lewis Avenue

Tulsa, OK 74136-1009

(918) 749-8383



Order Confirmation

Customer

WEINKAUF PETROLEUM, INC

Customer Account

604407

Customer Address

6540 SOUTH LEWIS AVENUE
TULSA OK 741361009 USA

Customer Phone

918-749-8383

Customer Fax

Sales Rep

rwilson@wichitaeagle.com

Payor Customer

WEINKAUF PETROLEUM, INC

Payor Account

604407

Payor Address

6540 SOUTH LEWIS AVENUE
TULSA OK 741361009 USA

Payor Phone

918-749-8383

Customer EMail

Order Taker

rwilson@wichitaeagle.com

<u>PO Number</u>	<u>Payment Method</u>	<u>Blind Box</u>	<u>Tear Sheets</u>	<u>Proofs</u>	<u>Affidavits</u>
	Credit Card		0	0	1

<u>Net Amount</u>	<u>Tax Amount</u>	<u>Total Amount</u>	<u>Payment Amount</u>	<u>Amount Due</u>
\$270.15	\$0.00	\$270.15	\$0.00	\$270.15

<u>Ad Order Number</u>	<u>Order Source</u>	<u>Ordered By</u>	<u>Special Pricing</u>
0003139701			
<u>Invoice Text</u>			<u>Promo Type</u>
<u>Package Buy</u>			<u>Materials</u>

Ad Order Information

Ad Number	Ad Type	Production Method	Production Notes
0003139701-01	WIC-Class Liner	AdBooker	

External Ad Number	Ad Attributes	Ad Released	Pick Up
		No	

Ad Size	Color
1 X 44 li	

Product	Placement	Times Run	Schedule Cost
WIC- Wichita Eagle	0300 - Legals Classified	1	\$270.15

Run Schedule Invoice Text	Position
BEFORE THE STATE CORPORATION COMMISSI	0301 - Legals & Public Notices

Run Dates
06/23/2017

BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

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plication for an exception to the 10 year
time limitation of K.A.R. 82-3-111 for the
Rexroad # 1 well located in Meade Coun-
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and must state specific reasons why the
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lute the natural resources of the State of
Kansas.

All persons interested or con-
cerned shall take notice for the foregoing
and govern themselves accordingly.

Weinkauf Petroleum, Inc.
6540 South Lewis Avenue
Tulsa, OK 74136-1009
(918) 749-8383

*Awaiting
proof of publication
Set to publish on
6-23-2017*

Julia Atherton

From: Meade County News <gazette@clarkcountygazette.com>
Sent: Thursday, June 22, 2017 12:21 PM
To: Julia Atherton
Subject: Re: Legal Notice

Sorry we missed your call. We publish every Wednesday with our deadline being Monday at noon for that week's edition. We will send an invoice upon publication via email and upon payment proof of publication will be mailed.

On Jun 22, 2017, at 11:55 AM, Julia Atherton <jcatherton@wpitulsa.com> wrote:

Hi,

We need to publish the attached Legal Notice in the Meade County Newspaper for one day.

Please contact me (or Patrick Carrington) with the estimated date of publication.

Also, please invoice us by email or regular mail.

We will need the signed and notarized Legal Proof of Publication as well.

Thank you very much,

Julia Atherton
Production Assistant
Weinkauf Petroleum, Inc.
6540 South Lewis Avenue
Tulsa, OK 74136-1009

918-749-8383

jcatherton@wpitulsa.com

<NOTICE OF FILING APPLICATION.docx>

Denise Kuhns

Publisher Meade County News

mcnews@mcnewsonline.com |

620.873.2118 | 620.338.7412

*awaiting
proof of
publication*

*Set to publish
6-28-2017*

Sargent & Lillard Casing Pulling Inc.

PO BOX 1450

WOODWARD, OK 73802 1450

PHONE: (580) 256-2728

CELL: (580) 254-1881

FAX: (580)-256-9751

6-20-17

Re: Rexroad #1

Sargent & Lillard submits a quote of \$18,000 to plug the referenced well. Quote includes, 1-CIBP w/2 sks cmt set above producing zone, load hole w/mud, 50sks cmt @ surface csg shoe (1580 +/-), 50sks cmt @ permian (600' +/-) then topped w/10sks cmt 40-0.

Thank you,
Kirby

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Mohler Prospect.
Meade Co., Ks.

Hosco Testing & Measurement Co.
Echo Meter & Fluid Level Report

Producer Wienkauf Petro.
Well Name Rexroad 1-34
State KS
County Meade

Date 6/2/2017

Casing PSI 210
Tubing PSI PU

Number of Joints
Average Length of Joint 31
Datum

Liquid Level Determination Test

Shot #	Jts To Liquid	Depth to Liquid	Liquid above Datum
1	71.5	2216.5	
2	71.5	2216.5	
3	71.5	2216.5	

Average of Shots 2217

Arrived on Location - Rigged up Equipment
2:50 PM Shot 3 Shots

Weinkauf Petroleum, Inc.

REXROAD 1-34
SE SE SE Sec 34 33S 29W
MEADE CO., KANSAS
WORKOVER RECOMMENDATION

DISCUSSION

Date: 2/24/2017

This well was drilled and completed in March 1958, TD was 5910', 5 1/2" casing was set and cemented at 5906'. The well was produced in the Marmaton and Novinger, but has been idle since 1991. In September 2010 the casing was tested to 150 psi and top of fill tagged at 5737'(possible CIBP). Recommendation is set up to rod pump below the Novinger(5278')

WELL DATA

Elevation: KB:	2502'	"O"= 10'	AGL	TD: 5910'	PBTD: 5865'
Casing:	8 5/8"	24#, J55,?, from 1533' to Surface.		TOC: Surface	
	5 1/2"	15.5 or 17#, J-55,?, from 5906' to Surface.		TOC: 4034'	Calculated
	8 5/8"	Burst: 2,950 psi	Coll: 1,370 psi	Drift 7.972 "	Cap: .0637 bpf
	5 1/2"	Burst: 4810/5320psi	Coll: 4040/4910psi	Drift 4.825"/4.767"	Cap: .0238/.0232 bpf
Tubing:	2 3/8"	4.7 #/ft, J-55		JYS: 71,730 lbs.	
		Burst: 7,700 psi	Coll: 8,100 psi	Drift 1.901 "	Cap: .0039 bpf

Current Condition:

181 jts. 2 3/8" tubing, SN, 3' perf. Sub, 1 jt. 2 3/8" tubing w/ bull plug in the end.
EOT 5679.59' & SN at 5647.99' w/ KB, 107 3/4 rods, 100 - 5/8" rods all with scrapers

Perforations:	Existing:	Marmaton:	5191' - 5197'
	Existing:	Novinger:	5252' - 5278'
	Perfed?:	Morrow:	5771' - 5802'
	Proposed:	Morrow:	5747' - 5778' 4 spf, 90° phasing

Procedures - Marmaton and Novinger

1. MIRU completion unit.
2. TOH w/ old rods, and pump. Pump is hanging at 5250' it's 400' above the SN.
3. TOH with 181 tubing, SN, 3' per sub, 1 jt tubing. Tally on way out. Check SN condition.
4. RU hydraulic tubing tester and test on way in.
5. RIH with 1 jt. Tubing with bull plug with hole, 3' perforated sub, 6 jts tbg, TA, 164 jts of tbg. Spot SN below 5278'.

Weinkauf Petroleum, Inc.

REXROAD 1-34

SE SE SE Sec 34 33S 29W

MEADE CO., KANSAS

WORKOVER RECOMMENDATION

6. RIH w/ new 6' GA, new 2" x 1 1/4" x 16' 60 ring pump, 2' x 3/4" sub, 12 - 3/4" rods, 100 - 5/8" rods, 100 - 3/4" rods, new set of subs, new 16' x 1 1/4" PR w/ new 10' liner.
7. Grease, change oil and Service PU. Service PU Ajax motor.
8. Trench to TB lay 2" wrapped steel flow line and 2 - 2" poly lines(1 for Electric and 1 for gas), plumb in heater treater(needs burner), water tank and oil tanks, make up combination manifold at well head. Rebuild TB dikes, Build fence around TB and Well. Rebuild walkway and stairs.
Gas sales line is 6300' west in NE corner of section 3 34S 29W.
9. Pump Marmaton and Novinger.

Need to replace:

- 16' x 1 1/4" PR
- 8' Liner
- 2' x 3/4" sub, full set of 3/4" subs
- DHP Pump
- 6' GA
- 6 - 3/4" rods
- Stuffing box packing
- All underground pipes are rusted out
- Build new WH manifold
- Heater Treater Burner
- Add 1 tank heater

Weinkauf Petroleum, Inc.

REXROAD 1-34

SE SE SE Sec 34 33S 29W

MEADE CO., KANSAS

WORKOVER RECOMMENDATION

COST ESTIMATE - Marmaton and Novinger

Completion Unit	2 days	3,000
Supervision	3 days	0
Rental Tools		1,000
Rods/Down Hole Pump/Stuffing Box	6 - 3/4" rods	5,500
Water		1,500
2" Fiberglass tbg.	360'	1,620
2" poly pipe	1320'	1,056
Pipe/fittings/connections		10,000
Flow line to TB	660'	2,800
Hot Oiler		650
Damages		1,500
Ajax Motor service		1,000
PU service		1,000
HT Burner		1,200
Build fence		1,900
Fix stairs and walkway		3,420
Rebuild Dikes		3,690
Misc.		500
Total		41,336

COST ESTIMATE - Gas Sales Line 6300'

Lay gas sales line	6300'	8,600
Roustabouts		1,500
Poly pipe	2" 6300	5,090
Locator wire	6300	1,020
Pipe/fittings/connections		1,000
Damages	6300	12,600
DCP Meter		15,000
Misc.		1,000
Total		45,810