



Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

Phone: 316-337-6200  
Fax: 346-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

**NOTICE OF PENALTY ASSESSMENT**  
20-CONS-3007-CPEN

July 11, 2019

Ian B. Acrey  
Prairie Gas Operating, LLC  
PO Box 2170  
Tulsa, OK 74101-2170

This is a notice of a penalty assessment for violation(s) of Kansas Oil and Gas Conservation Statutes, Rules, and Regulations. For a full description of the penalty and process please refer to the Penalty Order that is attached to this notice.

**IF YOU ACCEPT THE PENALTY:**

You have been assessed a \$5,000 penalty. You have 30 days from the service date of this Penalty Order to pay the fine amount. Check or money order must be made payable to the Kansas Corporation Commission and mailed to the Conservation Division of the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Payment by credit card may be made by calling the Conservation Division at 316-337-6200.

**IF YOU CONTEST THE PENALTY:**

You have the right to request a hearing. A written request for hearing must be made within 30 days after service of the Penalty Order setting forth the specific grounds upon which relief is sought. Respondent must submit the request to the Commission, at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The Commission shall conduct a hearing in accordance with the provisions of the Kansas administrative procedure act within 30 days after receipt of such request. K.S.A. 55-164; K.S.A. 77-542; K.A.R. 82-1-215.

**IF YOU FAIL TO ACT:**

Failure to pay the fine amount, or in the alternative, provide a written request for a hearing, within thirty (30) days of service of the Penalty Order, will result in the attached Penalty Order becoming a Final Order and may result in additional sanctions, including additional monetary penalties, the suspension of your oil and gas operating license, and the shutting-in of all operations until compliance is obtained. K.S.A. 55-164; K.S.A. 77-537.

Respectfully,

Lauren N. Wright  
Litigation Counsel  
316-337-6200



violation for which the penalty is assessed.”<sup>5</sup> “In the case of a continuing violation, every day such violation continues shall be deemed a separate violation.”<sup>6</sup>

3. K.A.R. 82-3-101(a)(69) defines “spill” as any escape of saltwater, oil, or refuse by overflow, seepage, or other means from the vicinity of oil, gas, injection, service, or gas storage wells, or from tanks, pipelines, dikes, or pits, if the wells, tanks, pipelines, dikes, or pits are involved in or related to any of the following:

- a. the exploration or drilling for oil or gas;
- b. the lease storage, treatment, or gathering of oil or gas; or
- c. the drilling, operating, abandonment, or postabandonment of wells. For purposes of this regulation, “vicinity” means the area within six feet of the wellhead.

4. K.A.R. 82-3-603(b) provides that the operator shall notify the appropriate district office of any escape of saltwater, oil, or refuse that meets the definition of “spill” in K.A.R. 82-3-101. This notification shall be made no later than the next business day following the date of discovery or knowledge of the spill.<sup>7</sup> The point of discovery or knowledge means that point when the operator knew or reasonably should have known of the spill.<sup>8</sup>

5. K.A.R. 82-3-603(e) provides that the operator shall clean up any spill that requires notification under this regulation in accordance with the cleanup method approved by the appropriate district office. The Operator shall complete the clean up of the spill within 10 days after discovery or knowledge, or by the deadline prescribed in writing by the district office.<sup>9</sup>

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<sup>5</sup> K.S.A. 55-164.

<sup>6</sup> *Id.*

<sup>7</sup> K.A.R. 82-3-603(b)(2).

<sup>8</sup> K.A.R. 82-3-603(b)(4).

<sup>9</sup> K.A.R. 82-3-603(e)(1).

6. K.A.R. 82-3-603(f) provides that failure to contain and clean up the spill in accordance with this regulation shall be punishable by a \$1,000 penalty for the first violation, a \$2,500 penalty for the second violation, and a \$5,000 penalty for the third violation.

## II. FINDINGS OF FACT

7. The Operator conducts oil and gas activities in Kansas under license number 35442.

8. The Operator is responsible for the care and control of the Bounds Lease, located in Section 13, Township 20 South, Range 40 West, Greeley County, Kansas.

9. On April 9, 2019, District Staff conducted a lease inspection of the Bounds lease and discovered an unreported spill that affected an approximately 30 feet by 60 feet area.<sup>10</sup> District Staff called and notified the pumper of the spill. On April 18, 2019, District Staff conducted a follow up lease inspection and discovered a second unreported spill.<sup>11</sup> District Staff calculated that a minimum of 160 barrels of chloride brine spread out over approximately 12,000 square feet and that no attempt had been made to remediate either spill site.<sup>12</sup>

10. On April 24, 2019, District Staff sent a Notice of Violation letter to the Operator giving the Operator until May 8, 2019, to clean up the spills and submit an Unreported Spill Form.<sup>13</sup> On May 7, 2019, the Operator submitted the Unreported Spill Form.<sup>14</sup>

11. On May 8, 2019, District Staff Geologist sent a remediation plan to the Operator that required the Operator to complete clean up of the affected spill areas by May 24, 2019.<sup>15</sup> On June 4, 2019, District Staff conducted a follow up lease inspection and discovered the spill had not been remediated.<sup>16</sup>

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<sup>10</sup> Exhibit A.

<sup>11</sup> Exhibit B.

<sup>12</sup> *Id.*

<sup>13</sup> Exhibit C.

<sup>14</sup> Exhibit D.

<sup>15</sup> Exhibit E.

<sup>16</sup> Exhibit F.

12. District Staff conducted several follow up lease inspections over the next three weeks.<sup>17</sup> The Operator did not complete clean up and remediation of the affected spill areas until June 28, 2019; 71 days after the spill was discovered by District Staff and 35 days after their final compliance deadline.<sup>18</sup>

13. As a result of the Operators failure to clean up the spills in a timely manner, District Staff has recommended the Operator be penalized for failure to comply with K.A.R. 82-3-603(e).<sup>19</sup> The Operator has been previously penalized for failure to clean up a spill in a timely manner in dockets 18-CONS-3278-CPEN and 18-CONS-3327-CPEN.

### III. CONCLUSIONS OF LAW

14. The Commission concludes that it has jurisdiction over the Operator and this matter under K.S.A. 55-152 and K.S.A. 74-623.

15. The above finding of facts are sufficient evidence to support the conclusion that the Operator committed one violation of K.A.R. 82-3-603(e) because the Operator failed to clean up the spill in a timely manner in accordance with a cleanup method approved by the appropriate district office.

16. The Commission takes administrative notice of its Penalty Orders against the Operator in Dockets 18-CONS-3278-CPEN and 18-CONS-3327-CPEN, which each found the Operator to have committed one violation of K.A.R. 82-3-603(e).

17. The above finding of facts are sufficient evidence to support the conclusion that this violation constitutes the Operator's third violation according to K.A.R. 82-3-603(f).

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<sup>17</sup> Exhibit G.

<sup>18</sup> *Id.*

<sup>19</sup> *Id.*

**THEREFORE, THE COMMISSION ORDERS:**

A. Operator shall pay a \$5,000 penalty for failure to clean up spills in a timely manner.<sup>20</sup>

B. If no party requests a hearing, and the Operator is not in compliance with this Order within 30 days from the date of service of this Order, then the Operator's license shall be suspended without further notice. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. The Commission may impose further sanctions, including additional monetary penalties and any other remedies available to the Commission by law, without further notice.

C. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Credit card payments may be made by calling the Conservation Division at 316-337-6200.

D. Any party may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. Hearings will be scheduled only upon written request. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing.

E. A corporation shall appear before the Commission by a Kansas licensed attorney.<sup>21</sup>

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<sup>20</sup> See ¶¶16, 17 above.

<sup>21</sup> K.S.A. 77-515(c); K.A.R. 82-1-228(d)(2).

F. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further orders as it may deem necessary.

**BY THE COMMISSION IT IS SO ORDERED.**

Keen, Chair; Albrecht, Commissioner; Duffy, Commissioner.

Dated: 07/11/2019



\_\_\_\_\_  
Lynn M. Retz  
Executive Director

Mailed Date: 07/11/2019

LW

KCC OIL/GAS REGULATORY OFFICES

Date: 04/23/19

District: 01

Case #: \_\_\_\_\_

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 35442

API Well Number: 15-071-20089-00-00

Op Name: Prairie Gas Operating, LLC

Spot: SW SW SW Sec 13 Twp 20 S Rng 34  E /  W

Address 1: 114 E. 5th ST, Ste 100

133 Feet from  N /  S Line of Section

Address 2: P.O. Box 2170

5063 Feet from  E /  W Line of Section

City: Tulsa

GPS: Lat: 38.30650 Long: 101.69564 Date: 4/9/19

State: Okla Zip Code: 74101 -2170

Lease Name: Bounds Well #: 2 SWD

Operator Phone #: (817) 681-7600

County: Greeley

Reason for Investigation:

Unreported salt water spill

Problem:

Spill has not been reported or cleaned up

Persons Contacted:

None

Findings:

- 4-9-19 Affected area is approximately a 30' x 60' area on the east and north sides of the well head. Calculate 15-20 bbls 100,000 ppm brine spilled. No attempt has been made to clean up the spill. Called the lead pumper Brett Cook. Said he did not know about the spill but would go check on it. He never called the spill in or called back.
- 4-18-19 Went to check on the above spill and found a second much larger spill that had not been reported. Apparently happened within the last 9 days. Calculated a minimum of 160 bbls of 100,000 ppm chloride brine spread out over approximately 12000 square feet. No apparent attempt to recover any free fluids.
- 4-23-19 Re check. Same as 4-18-19. No call in or cleanup.

Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

Send the operator an unreported spill form for both spills.

*Send unreported spill letter & form.*

*Spill letter + forms sent 4/24/19 JRD*

Verification Sources:

Photos Taken: yes 8

- RBDMS
- T-I Database
- Other: \_\_\_\_\_
- KGS
- District Files
- TA Program
- Courthouse

By: Ken Jehlik

ECRS

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

*JRD*

Form: 02/22/2008





(A)

1st spill  
Unreported

Prairie Gas Bounds 2 SW  
SW Sec 13-20-40 Greeley Co  
Salt water spill  
Facing north 4-9-19 RJ  
Est 15-20 bbls Brine



(B)

1<sup>st</sup> spill  
Unreported

Prairie Lakes Bourd's 2 SWD  
SW Sec 13-20-40 Crocker's  
Salt water spill  
Facing SW 4-9-19 KJS  
Est 15-20000 brine



(C)

1<sup>st</sup> spill  
Unreported

Prairie Gas Bounds #2 SWD  
SW Sec 13-20-40 Greer Co  
Salt + water spill  
Facing NW 4-9-1985  
Est 15-2064's brine



2<sup>nd</sup> Unreported Spill  
①

Dravie Coes 4-18-19 K3  
Bounds 2 SWD  
Sec 13-20<sup>s</sup>-40<sup>w</sup> Correll Co  
Facing North



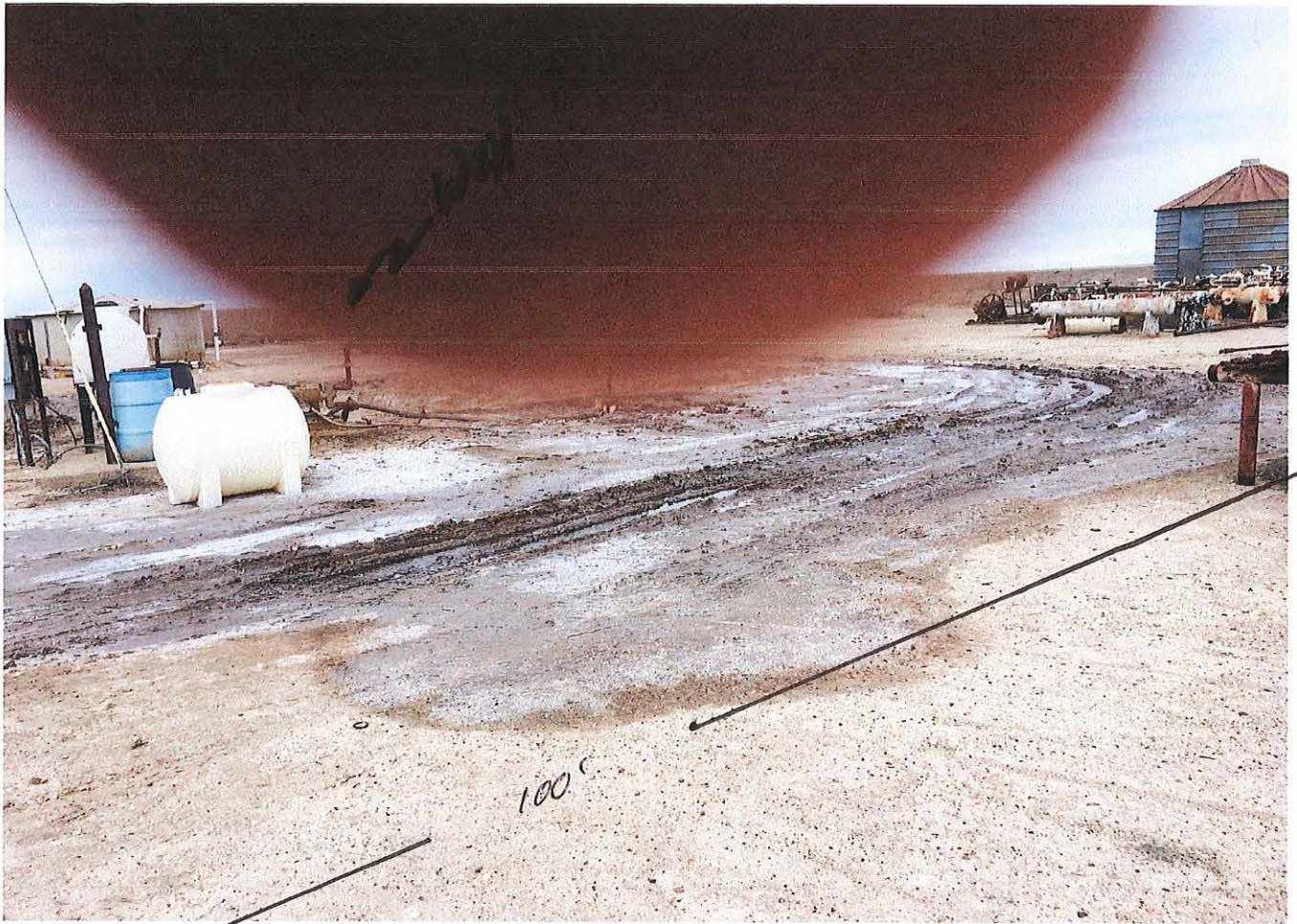
2nd Unreported Spill  
②

Prairie Gas 4-18-19 RJ  
Bounds of SWD  
Sec 13-20<sup>th</sup> April Green Co  
Facing North west



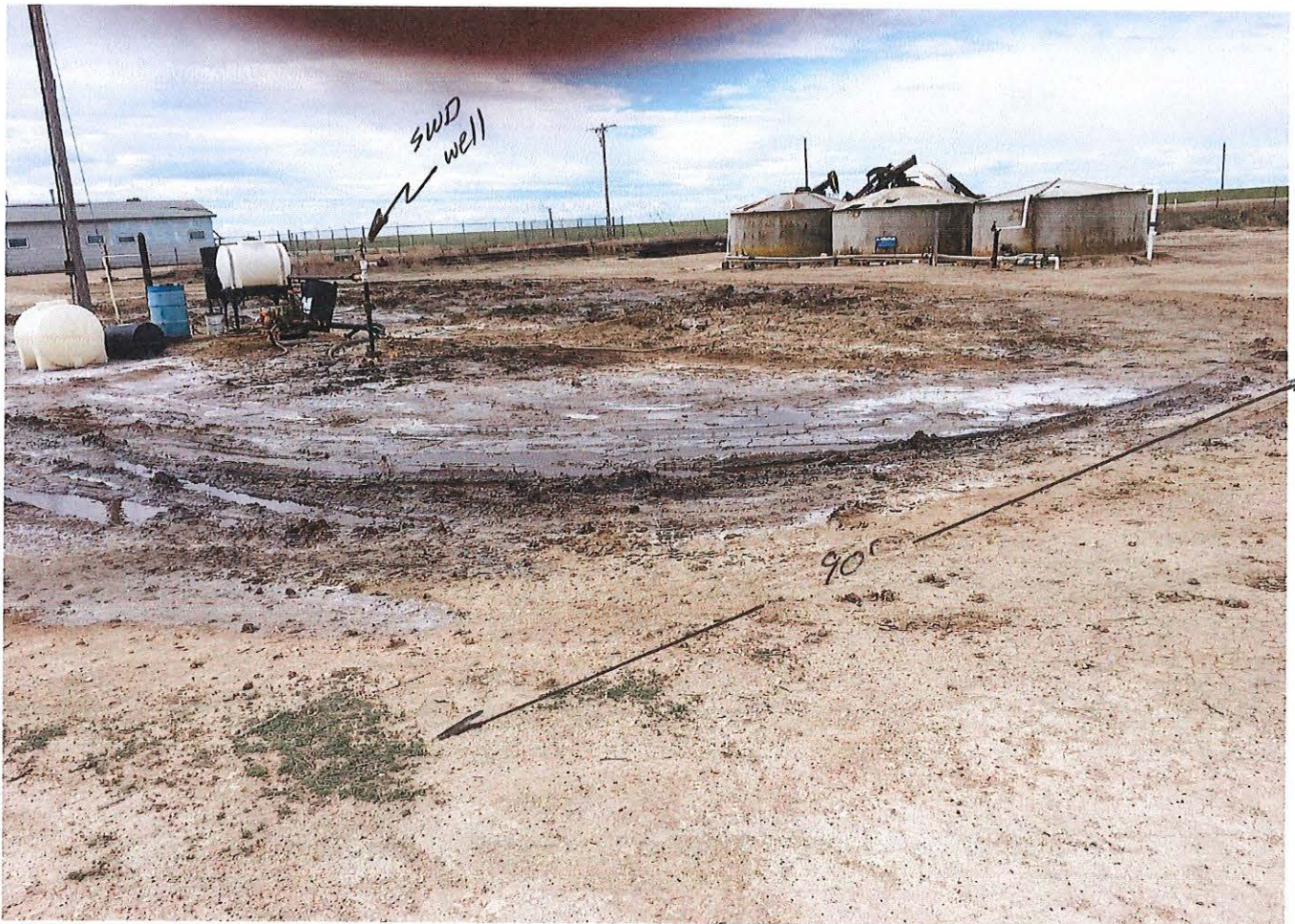
2<sup>nd</sup> Unreported Spill  
③

Drairie Lands 4-18-19 KS  
Bounds #2 SW D  
Sec 13-20<sup>th</sup>-40<sup>th</sup> Greeley Co  
Facing east



2<sup>nd</sup> Unreported Spill  
④

Prairie Grove 4-18+19 R5  
Bounds of SWD  
Sec 13-20-40<sup>W</sup> Greeley Co  
Facing NW



2<sup>nd</sup> Unreported Spill  
(5)

Prairie Gas 4-18-19 KJ  
Bounds 2 SWD  
Sec 13-20<sup>th</sup>-40<sup>th</sup> Garretts Co.  
Prairie south west



Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Laura Kelly, Governor

## NOTICE OF VIOLATION

April 24, 2019

IAN B. ACREY  
PRAIRIE GAS OPERATING, LLC #35442  
114 E 5<sup>TH</sup> ST., STE 100  
PO BOX 2170  
TULSA OK 74101-2170

**RE: BOUNDS #2 SWD  
SWSWSW SEC. 13-20S-34W  
GREELEY COUNTY, KANSAS**

Following a lease inspection conducted on April 09, 2019 & April 18, 2019, on the above captioned lease, it has been determined that you are currently in violation of the General Rules and Regulations of the Kansas Corporation Commission regarding the conservation of crude oil and natural gas. Specifically, you are in violation of K.A.R. 82-3-603. **The operator shall notify the appropriate district of any escape of saltwater, oil, or refuse that meets the definition of "spill" in K.A.R. 82-3-101. This notification shall meet the requirements K.A.R 82-3-603(c) and shall be made no later than the next business day following the date of discovery or knowledge of the spill.**

The spill must be cleaned up by May 08, 2019. Prior to commencing clean-up operations, contact the District Office for approval of your cleanup plan. Failure to clean up this spill by the above date will result in this matter being referred to our Legal Staff with a recommendation for a penalty and other possible action.

Enclosed is an Unreported Spill Form to be completed by the operator and returned to the district office by May 08, 2019. *This form is for informational purposes only and not to be construed as to supersede regulatory requirements for reporting.* Your cooperation in this matter is appreciated. Should you have any questions, you may call the District Office at 620-682-7933.

Sincerely,

Ken Jehlik  
District #1

cc:File  
Enclosure

UNREPORTED SPILL FORM  
(TO BE COMPLETED BY OPERATOR)

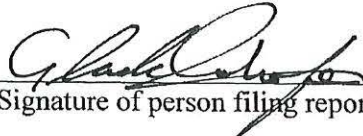
Operator Name Prairie Gas Operating, LLC  
Address 114 E 5th St. Tulsa, OK 74103  
Telephone number (918) 992-5303  
Date or approximate date spill occurred 04/08/19  
Person to contact regarding spill Glade Inhofe (ext. 1007)  
Title Head of Land Management  
Name and address of owner \_\_\_\_\_

SPECIFIC INFORMATION REGARDING SPILL:

Lease name Bounds #2  
Location of spill SW SW SW Sec. 13-20S-40W County Hamilton  
Type of material spilled Salt water  
Amount of material spilled 15-20 Bbls  
Amount of spill recovered To Be Determined  
Cause of spill Flow line leak between pump and well head  
Did spill material enter any waterway? No  
Name of waterway involved N/A  
How was spilled material contained and cleaned up? TBD  
Extent of damages caused by spill TBD

Was the spill reported to the KCC or any other regulatory agency? No.  
Why wasn't the spill reported? Employee Turnover

5/7/19  
Date

  
Signature of person filing report

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

May 8, 2019

Ian B. Acrey  
Prairie Gas Operating, LLC #35442  
114 E. 5<sup>th</sup> St., STE 100  
PO Box 2170  
Tulsa, Oklahoma 74101-2170

**Re: Unreported Spill Clean-up on Bounds Lease Greeley County, KS**

To whom it may concern:

Pursuant to K.A.R. 82-3-603(e) (1), Commission District Office #1 hereby gives you a final deadline of **May 24, 2019**, to complete cleanup of the referenced spill.

District staff has measured the affected area of the spill to be approximately 12,000 square feet; which calculates to be a minimum of 150 barrels of brine spilled. District staff have developed a remediation plan to be completed by the May 24, 2019 deadline.

The remediation plan is as follows: Apply granulated gypsum at a rate of 130 pounds per 1000 square foot along with 250 pounds of hay per 1000 square foot of area, and till in to no less than 6'' deep. The area will need to be watered to help activate the gypsum. The gypsum is used to restore the calcium ion, reduce surface crusting, and increase aggregation. The hay is beneficial in stimulating nutrient cycling, as well as improving soil structure by enhancing aggregate formation which in turn improves soil permeability.

Please contact the district office at (620) 682-7933 at least 24 hours prior to beginning remediation so staff can witness.

If the May 24, 2019 deadline is not met you will be considered non-compliant, which may result in Commission Staff recommending a penalty.

You are welcome to contact me with any questions.

Sincerely,



Kenny Sullivan  
KCC District #1

KCC OIL/GAS REGULATORY OFFICES

Date: 06/04/19

District: 01

Case #: \_\_\_\_\_

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 35442

API Well Number: 15-071-20089-00-00

Op Name: Prairie Gas Operating, LLC

Spot: SW SW SW Sec 13 Twp 20 S Rng 40  E /  W

Address 1: 114 E. 5th ST, Ste 100

133 Feet from  N /  S Line of Section

Address 2: P.O. Box 2170

5063 Feet from  E /  W Line of Section

City: Tulsa

GPS: Lat: 38.30650 Long: 101.69564 Date: 4/9/19

State: Okla Zip Code: 74101 -2170

Lease Name: Bounds Well #: 2 SWD

Operator Phone #: (817) 681-7600

County: Greeley

Reason for Investigation:

Unreported salt water spills & failure to clean up.

Problem:

Spills were not been reported nor have they been cleaned up

Persons Contacted:

Brett Cook--pumper

Findings:

4-9-19 Affected area is approximately a 30' x 60' area on the east and north sides of the well head. Calculate 15-20 bbls 100,000 ppm brine spilled. No attempt has been made to clean up the spill. Called the lead pumper Brett Cook. Said he did not know about the spill but would go check on it. He never called the spill in or called me back.

4-18-19 Went to check on the above spill and found a second much larger spill that had not been reported. Apparently happened within the last 9 days. Calculated a minimum of 160 bbls of 100,000 ppm chloride brine spread out over approximately 12000 square feet. No apparent attempt to recover any free fluids. The pumper says that his orders now are to advise his Tulsa office of the spill and they make the decision to report the spill and how much.

4-23-19 Re check. Same as 4-18-19. No call in or cleanup.

6-4-19 Re check. Workover rig on the well attempting to clean out fillup. Has been there a couple weeks. Spills have not been cleaned up and remediated. Kenny Sullivan sent a letter to Prairie Gas dated 5-8-19 giving them a final deadline of 5-24-19 to have spills cleaned up.

Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

4-23-19 Send the operator an unreported spill form for both spills.

6-4-19 The above two spills are the 2nd and 3rd unreported spills on this location.

Verification Sources:

Photos Taken: yes 8

- RBDMS
- T-I Database
- Other: \_\_\_\_\_
- KGS
- District Files
- TA Program
- Courthouse

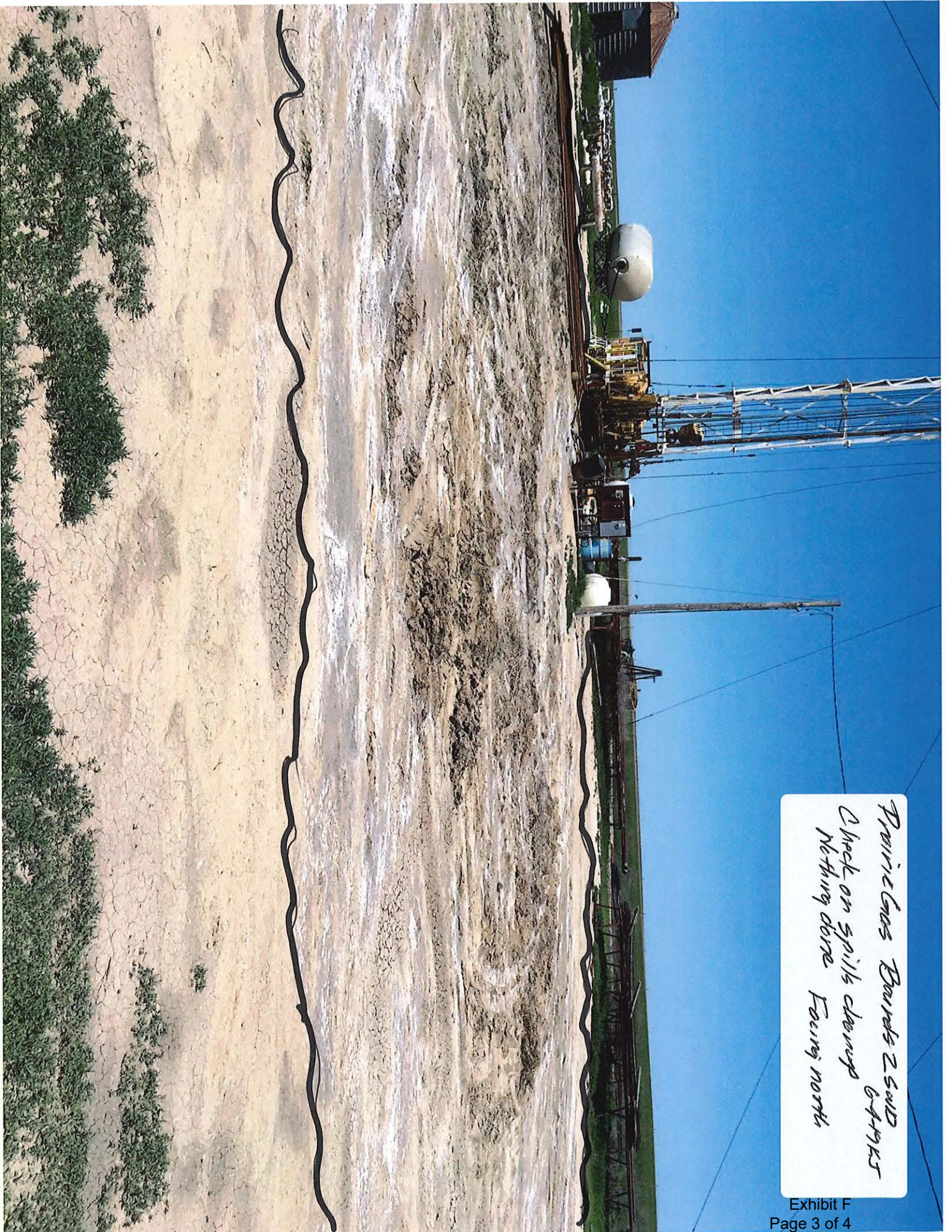
By: Ken Jehlik  
FCRS

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

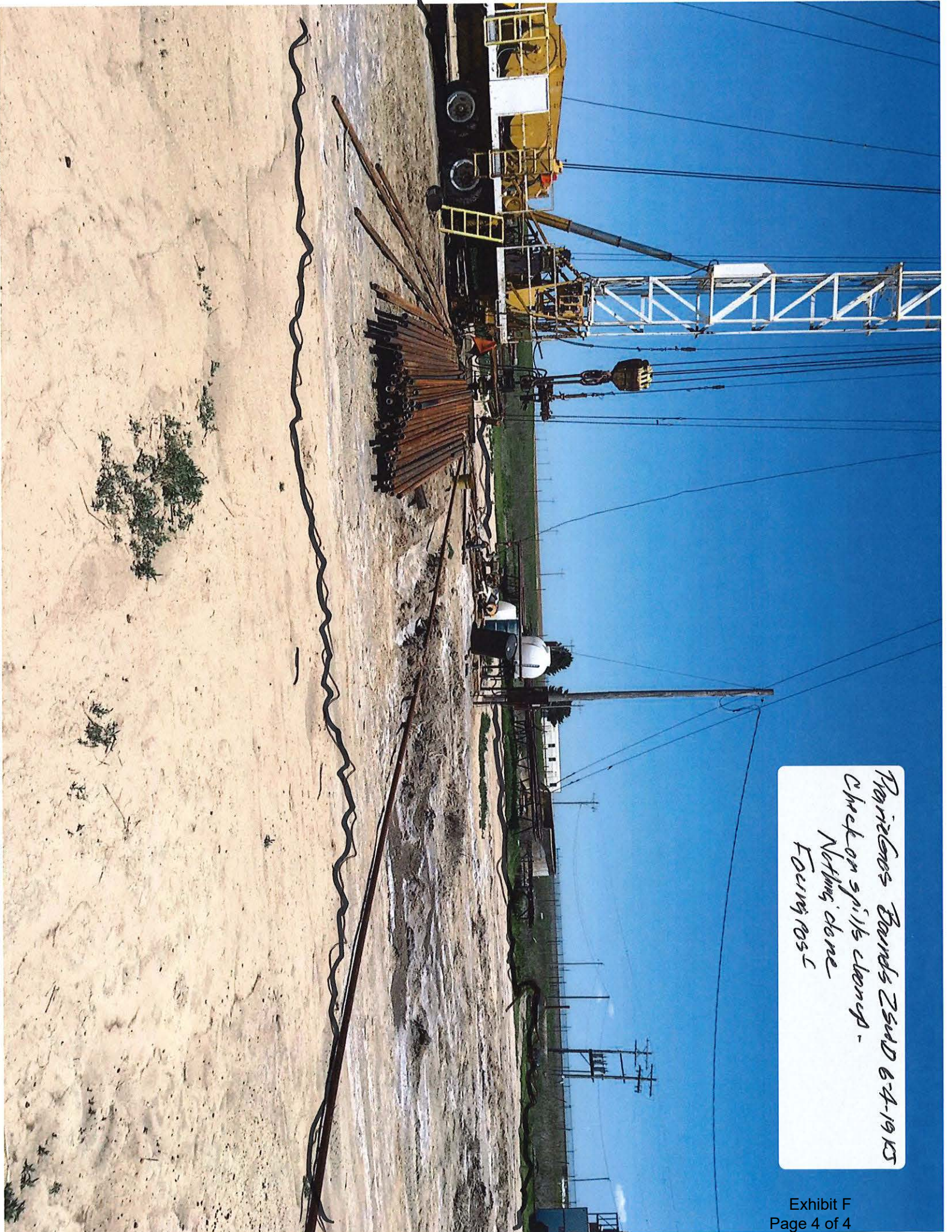
Form: 02/22/2008

Prairie Gas Bounds 2501D 6-4-19 KS  
SW 13-20-40 G1,  
check on spills cleanup.  
Nothing done Facing North





Prairie Gas Barnds 2 SAND  
649K5  
Check on spills cleanup  
Nothing done Facing north



Parsons Brinckerhoff 2510 6-4-19 105  
Check on spill's cleanup -  
Nothing done  
Focusing 105-L

KCC OIL/GAS REGULATORY OFFICES

Date: 06/28/19

District: 01

Case #: \_\_\_\_\_

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 35442

API Well Number: 15-071-20089-00-00

Op Name: Prairie Gas Operating, LLC

Spot: SW SW SW Sec 13 Twp 20 S Rng 40  E /  W

Address 1: 114 E 5th ST, Ste 100

133 Feet from  N /  S Line of Section

Address 2: P.O. Box 2170

5063 Feet from  E /  W Line of Section

City: Tulsa

GPS: Lat: 38.30650 Long: 101.69564 Date: 4/9/19

State: Okla Zip Code: 74101 -2170

Lease Name: Bounds Well #: 2 SWD

Operator Phone #: (817) 681-7600

County: Greeley

Reason for Investigation:

6-4-19 Check for cleanup of two brine spills

Problem:

6-4-19 Spills have not been cleaned up

Persons Contacted:

Brett Cook--pumper

Findings:

6-4-19 Re check. Workover rig on the well attempting to clean out fillup. Has been there a couple weeks. Spills have not been cleaned up and remediated. Kenny Sullivan sent a letter to Prairie Gas dated 5-8-19 giving them a final deadline of 5-24-19 to have the spills cleaned up.

6-11-19 Lonestar Services, Liberal, KS on location w/ tractor tiller & 6 drums of gypsum (est 2400#). No hay or straw as was recommended. Workover rig on location on top of some of the spill area with 2 strings of tbg on the ground. Unable to till the entire affected area.

6-19-19 Re check. Workover rig gone. Tbg still on ground. Rain water on location. No additional remediation done. (1 pic)

6-28-19 Re check. Tubing has been moved. Lonestar Services on location. Tilled in an additional 800# of gypsum and 2 round bales(2000# est) of straw. Remediation complete.

Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

6-4-19 The above two spills are the 2nd and 3rd unreported spills on this location. Send to legal

6-28-19 Spill remediation is complete. Still recommend a penalty order be issued for failure to clean up the spills in a timely manner.

Verification Sources:

Photos Taken: yes 8

- RBDMS
- T-I Database
- Other: \_\_\_\_\_
- KGS
- District Files
- TA Program
- Courthouse

By: Ken Jehlik  
ECRS

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: 02/22/2008



Date: 06/28/19

District: 01

License #: 35442

Op Name: 35442

Spot: SW SW SW Sec 13 Twp 20 S Rng 40 E W

County: Greeley

Lease Name: Bounds Well #: 2 SWD

I.D. Sign  Yes  No

Tank Battery Condition  
Condition:  Good  Questionable  Overflowing

Pits, Injection Site  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem  Yes  No

Lease Cleanliness  
 Very Good  Satisfactory  Poor  Very Bad

Gas Venting  Yes  No

Pits  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Saltwater Pipelines  
Leaks Visible:  Y  N Tested for Leaks:  Y  N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well  Yes  No Greeley

Gauge Connections  Yes  No

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

API Number	Footages	Spot Location	GPS	Well #	Well Status

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

**CERTIFICATE OF SERVICE**

20-CONS-3007-CPEN

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 07/11/2019.

IAN B. ACREY  
Prairie Gas Operating, LLC  
PO BOX 2170  
TULSA, OK 74101  
iacrey@pge-llc.com

FRED MACLAREN  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 1  
210 E. FRONTVIEW SUITE A  
DODGE CITY, KS 67801  
Fax: 785-271-3354  
e.maclaren@kcc.ks.gov

MICHELE PENNINGTON  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 1  
210 E. FRONTVIEW SUITE A  
DODGE CITY, KS 67801  
Fax: 785-271-3354  
m.pennington@kcc.ks.gov

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