

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the matter of the failure of Jeff Crawford dba )  
Jeff's Oilwell Supervision (Operator) to )  
comply with K.A.R. 82-3-111 at the Lerock )  
#5, Lerock/Harrison #2, Schindler #B-1, )  
Schindler #B-2, and Schindler #B-4 wells in )  
Rooks County, Kansas. )

Docket No.: 22-CONS-3149-CPEN

CONSERVATION DIVISION

License No.: 32247

**PRE-FILED DIRECT TESTIMONY**

**OF**

**RICHARD WILLIAMS**

**ON BEHALF OF COMMISSION STAFF**

**JANUARY 10, 2022**

1   **Q. What is your name and business address?**

2   A. Richard Williams, 2301 E. 13<sup>th</sup> Street, Hays, Kansas 67601.

3   **Q. By whom are you employed and in what capacity?**

4   A. I am employed by the Conservation Division of the Kansas Corporation Commission  
5       (Commission), District #4 Office, as Compliance Officer, Temporary Abandonment (TA)  
6       Coordinator, and Environmental Compliance and Regulatory Specialist (ECRS).

7   **Q. Would you please briefly describe your background and work experience.**

8   A. I attended Missouri Western State College for two years. After attending college, I worked  
9       for an independent oil and gas operator in Kansas for fifteen years. During my time with this  
10       operator, I worked as a production superintendent, where I was responsible for completing  
11       and maintaining wells and overseeing day-to-day operations. In 1997, I began working for the  
12       Commission as a Petroleum Industry Regulatory Technician. After a statewide  
13       reclassification of environmental positions, I am now an ECRS. In 2000, I became the TA  
14       coordinator for the District #4 Office. Additionally, since 2014, I have served as the District  
15       #4 Compliance Officer.

16   **Q. Have you previously testified before this Commission?**

17   A. Yes.

18   **Q. What are your duties with the Conservation Division?**

19   A. As Compliance Officer, I prepare evidence necessary to recommend penalties for probable  
20       violations of Commission regulations. My job includes reviewing Staff field reports,  
21       coordinating day-to-day operations of the District #4 Office, sending Notice of Violation  
22       (NOV) letters, and generally trying to resolve compliance issues. I work to coordinate  
23       scheduling of Staff-witnessed well completions, well pluggings, and mechanical integrity

1 tests. I coordinate the investigation of spills and complaints, verify proper construction of  
2 wells, help train District Staff, and work with Commission Staff in Wichita. I conduct  
3 inspections and investigations on special projects, or in the absence of assigned Staff,  
4 whenever necessary. I work with lease operators, landowners, local, county, and state  
5 agencies and organizations to resolve oil and gas related issues.

6 **Q. What is the purpose of your testimony in this matter?**

7 A. The purpose of my testimony is to discuss the evidence supporting the Commission's finding  
8 in regard to the Penalty Order issued against Jeff Crawford dba Jeff's Oilwell Supervision  
9 (Operator) in Docket 22-CONS-3149-CPEN (Docket 22-3149).

10 **Q. Please provide a brief overview of the facts in this docket.**

11 A. The Commission penalized Operator for five violations of K.A.R. 82-3-111 at the Lerock #5,  
12 Lerock/Harrison #2, Schindler #B-1, Schindler #B-2, and Schindler #B-4 wells (Subject  
13 Wells). The wells were inactive in excess of the time allowed by regulation without being  
14 plugged, returned to service, or approved for TA status.

15 **Q. What are the requirements of K.A.R. 82-3-111?**

16 A. K.A.R. 82-3-111 provides that within 90 days after operations cease on any well, the operator  
17 of that well shall: (1) plug the well; (2) return the well to service; or (3) file an application  
18 with the Conservation Division requesting TA status, on a form prescribed in writing by the  
19 Conservation Division. K.A.R. 82-3-111 also states that no well shall be temporarily  
20 abandoned unless first approved by the Conservation Division, and a well shall not be eligible  
21 for TA status if the well has been shut-in for 10 years or more without an operator first filing  
22 an application for an exception pursuant to K.A.R. 82-3-100 and receiving approval by the

Commission. Finally, K.A.R. 82-3-111 provides that failure by an operator to file a notice of TA status for a well shall be punishable by a \$100 penalty.

**Q. Did Staff send any letters to Operator regarding the Subject Wells?**

A. Yes. A review of Commission records on June 29, 2021, indicated that the Subject Wells were likely in violation of K.A.R. 82-3-111. I sent NOV letters for each of the Subject Wells to Operator on that date. The letters stated that the Subject Wells were in probable violation of K.A.R. 82-3-111, and gave Operator until July 27, 2021, to return the wells to service, plug the wells, or obtain TA status for the wells. Copies of the NOV letters are attached to my testimony as *Exhibit RW-1*.

**Q. Did Operator apply for TA status for the Subject Wells?**

A. Yes. Operator submitted TA applications for each of the Subject Wells on July 27, 2021. I denied the TA applications on the same day because the applications indicated the Subject Wells had high fluid levels. Copies of the denied TA applications are attached to my testimony as *Exhibit RW-2*.

**Q. What were the reported fluid levels for the Subject Wells?**

A. Below is a table listing the measured fluid levels from the denied TA applications for each well, along with the most pertinent usable water zone at each well.

Well Name	Measured Fluid Level	Usable Water Zone
Lerock #5	700 feet	500 feet to 800 feet
Lerock/Harrison #2	700 feet	503 feet to 803 feet
Schindler #B-1	725 feet	508 feet to 808 feet
Schindler #B-2	750 feet	498 feet to 798 feet
Schindler #B-4	750 feet	502 feet to 802 feet

1 A table showing the elevation and reported perforations of the Subject Wells, along with the  
2 fluid levels and usable water zones is attached to my testimony as ***Exhibit RW-3***.

3 **Q. What is the significance of the measured fluid levels being within usable water zones?**

4 A. Operator measured the fluid levels for the Subject Wells from the surface of each well down  
5 to the fluid level. The measurements show that the fluid levels in the Subject Wells were  
6 within usable water zones in the vicinity of those wells. If there is a casing leak in any of the  
7 Subject Wells within the usable water zones, then fluid from that well could enter the usable  
8 water near the well. Each of the Subject Wells are therefore pollution threats to the usable  
9 waters of the State of Kansas.

10 **Q. Are there any other concerns presented by the Subject Wells having high fluid levels?**

11 A. Yes, the high fluid levels may also affect the correlative rights of other operators. The high  
12 fluid levels in the Subject Wells may be the result of casing leaks in those wells. Moreover,  
13 the Subject Wells are near wells controlled by another operator. If the Subject Wells have  
14 casing leaks, then the Subject Wells may flood any nearby wells. A plat map of the Subject  
15 Wells is attached to my testimony as Page 1 of ***Exhibit RW-4***. Page 2 of ***Exhibit RW-4*** shows  
16 the nearby wells directly south of the Subject Wells.

17 **Q. Did Staff send any additional letters to Operator?**

18 A. Yes. On July 27, 2021, I sent new NOV letters to Operator regarding the Subject Wells. The  
19 letters stated that the wells had been denied TA status due to high fluid levels, and gave  
20 Operator a deadline of August 26, 2021, to plug the wells, return the wells to service, or obtain  
21 TA status for the wells. The letters are attached to the Docket 22-3149 Penalty Order as  
22 Exhibit A.

1    **Q. Did Operator respond to the letters?**

2    A. No.

3    **Q. Did Staff conduct inspections of the Subject Wells?**

4    A. Yes. Staff first inspected the Subject Wells on August 30, 2021. Staff observed that each well  
5       was inactive. Staff's field reports from that date are attached to the Docket 22-3149 Penalty  
6       Order as Exhibit B. Staff inspected the Subject Wells again on December 23, 2021. Staff  
7       found the Subject Wells were still inactive. Staff's field reports from that date are attached to  
8       this testimony as *Exhibit RW-5*.

9    **Q. As of the date of this testimony, has Operator plugged, returned to service, or obtained**  
10    **TA status for any of the Subject Wells?**

11   A. No.

12   **Q. Please summarize your recommendations.**

13   A. I believe the information gathered by District #4 Staff is sufficient to affirm the Commission's  
14       Penalty Order in this docket. The Subject Wells have been inactive and unplugged without  
15       TA status for longer than allowed by Commission regulations.

16   **Q. Does this conclude your testimony?**

17   A. Yes.



Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Corporation Commission

Laura Kelly, Governor

**NOTICE OF VIOLATION**

JEFF CRAWFORD  
CRAWFORD, JEFF DBA JEFF'S OILWELL SUPERVISION  
705 BAUM ST  
PO BOX 245  
NATOMA KS 67651-0245

June 29, 2021  
KCC Lic.-32247

RE: **TEMPORARY ABANDONMENT**  
API Well No. 15-163-20953-00-00  
LEROCK 5  
23-8S-17W, NWSWSE  
ROOKS County, Kansas

Operator:

On June 29, 2021, a file review documented a probable violation of the following regulation at the referenced well:

- K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

**Failure to remedy this violation  
by JULY 27, 2021  
shall be punishable by a \$100 penalty.**

You may contact me if you have any questions.

Sincerely,

RICHARD WILLIAMS  
KCC District # 4



Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Corporation Commission

Laura Kelly, Governor

## **NOTICE OF VIOLATION**

CRAWFORD, JEFF  
705 BAUM ST  
PO BOX 245  
NATOMA KS,67651

June 29, 2021  
KCC Lic. 32247

RE: **TEMPORARY ABANDONMENT**  
API Well No. 15-163-20868-00-00  
LEROCK/HARRISON 2  
23-8S-17W, SWSWSE  
ROOKS County, Kansas

Operator:

On June 29, 2021, a file review documented a probable violation of the following regulation at the referenced well:

- K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

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Sincerely,

RICHARD WILLIAMS  
KCC District # 4





Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Corporation Commission

Laura Kelly, Governor

## **NOTICE OF VIOLATION**

CRAWFORD, JEFF  
705 BAUM ST  
PO BOX 245  
NATOMA KS, 67651

June 29, 2021  
KCC Lic. 32247

RE: **TEMPORARY ABANDONMENT**  
API Well No. 15-163-20845-00-00  
SCHINDLER B-1  
23-8S-17W, S2S2SW  
ROOKS County, Kansas

Operator:

On June 29, 2021, a file review documented a probable violation of the following regulation at the referenced well:

- K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

**Failure to remedy this violation  
by JULY 27, 2021  
shall be punishable by a \$100 penalty.**

You may contact me if you have any questions.

Sincerely,

RICHARD WILLIAMS  
KCC District # 4



Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Corporation Commission

Laura Kelly, Governor

## **NOTICE OF VIOLATION**

CRAWFORD, JEFF  
705 BAUM ST  
PO BOX 245  
NATOMA KS, 67651

June 29, 2021  
KCC Lic. 32247

**RE: TEMPORARY ABANDONMENT**  
API Well No. 15-163-20866-00-00  
SCHINDLER B-2  
23-8S-17W, N2S2SW  
ROOKS County, Kansas

Operator:

On June 29, 2021, a file review documented a probable violation of the following regulation at the referenced well:

- K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

**Failure to remedy this violation  
by JULY 27, 2021  
shall be punishable by a \$100 penalty.**

You may contact me if you have any questions.

Sincerely,

RICHARD WILLIAMS  
KCC District # 4



Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Corporation Commission

Laura Kelly, Governor

## **NOTICE OF VIOLATION**

CRAWFORD, JEFF  
705 BAUM ST  
PO BOX 245  
NATOMA KS,67651

June 29, 2021  
KCC Lic. 32247

RE: **TEMPORARY ABANDONMENT**  
API Well No. 15-163-20883-00-00  
SCHINDLER B-4  
23-8S-17W, NESESW  
ROOKS County, Kansas

Operator:

On June 29, 2021, a file review documented a probable violation of the following regulation at the referenced well:

- K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

**Failure to remedy this violation  
by JULY 27, 2021  
shall be punishable by a \$100 penalty.**

You may contact me if you have any questions.

Sincerely,

RICHARD WILLIAMS  
KCC District # 4

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1583941

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32247  
Name: Crawford, Jeff dba Jeff's Oilwell Supervision  
Address 1: 705 BAUM ST  
Address 2: PO BOX 245  
City: NATOMA State: KS Zip: 67651 + 0245  
Contact Person: Jeff Crawford  
Phone: ( 785 ) 885-4570  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- 15-163-20953-00-00

Spot Description: \_\_\_\_\_  
NW SW SE Sec. 23 Twp. 8 S. R. 17 ☐ E ☒ W  
990 feet from ☐ N / ☒ S Line of Section  
2310 feet from ☒ E / ☐ W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84  
County: Rooks Elevation: \_\_\_\_\_ ☐ GL ☐ KB  
Lease Name: LEROCK Well #: 5  
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_  
☐ Gas Storage Permit #: \_\_\_\_\_  
Spud Date: 08/04/1979 Date Shut-In: 01/21/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	0
Setting Depth	0	229	3432	0	0	0
Amount of Cement	0	150	150	0	0	0
Top of Cement	0	0	2700	0	0	0
Bottom of Cement	0	229	3432	0	0	0

Casing Fluid Level from Surface: 700 How Determined? Approx Estimate Date: 07/26/2021  
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No  
Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
Total Depth: 3432 Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Formation Name Formation Top Formation Base Completion Information  
1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 2860 to 3350 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet  
2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY, I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
	Review Completed by: <u>RICHARD WILLIAMS</u> Comments: <u>T/A 34-006,391</u>				
	TA Approved: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied Date: <u>07/27/2021</u>				

Mail to the Appropriate KCC Conservation Office:


	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Exhibit RW-2

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1583939

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32247  
Name: Crawford, Jeff dba Jeff's Oilwell Supervision  
Address 1: 705 BAUM ST  
Address 2: PO BOX 245  
City: NATOMA State: KS Zip: 67651 + 0245  
Contact Person: Jeff Crawford  
Phone: ( 785 ) 885-4570  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- 15-163-20868-00-00  
Spot Description: \_\_\_\_\_  
SW SW SE Sec. 23 Twp. 8 S. R. 17 ☐ E ☒ W  
330 feet from ☐ N / ☒ S Line of Section  
2310 feet from ☒ E / ☐ W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84  
County: Rooks Elevation: \_\_\_\_\_ ☐ GL ☐ KB  
Lease Name: LEROCK/HARRISON Well #: 2  
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_  
☐ Gas Storage Permit #: \_\_\_\_\_  
Spud Date: 11/17/1978 Date Shut-In: 01/20/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	0
Setting Depth	0	290	3445	0	0	0
Amount of Cement	0	170	200	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	290	3445	0	0	0

Casing Fluid Level from Surface: 700 How Determined? Wireline Date: 07/06/2021  
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No  
Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
Total Depth: 3480 Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Formation Name \_\_\_\_\_ Formation Top \_\_\_\_\_ Formation Base \_\_\_\_\_ Completion Information \_\_\_\_\_  
1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 3117 to 3358 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet  
2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

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	Review Completed by: <u>RICHARD WILLIAMS</u> Comments: <u>T/A #4-006,163</u>				
TA Approved: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied Date: <u>07/27/2021</u>					

Mail to the Appropriate KCC Conservation Office:


	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Exhibit RW-2

Page 2 of 5



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1583936

Form CP-111

July 2017

Form must be Typed

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TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32247  
Name: Crawford, Jeff dba Jeff's Oilwell Supervision  
Address 1: 705 BAUM ST  
Address 2: PO BOX 245  
City: NATOMA State: KS Zip: 67651 + 0245  
Contact Person: Jeff Crawford  
Phone: ( 785 ) 885-4570  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- 15-163-20845-00-00  
Spot Description: \_\_\_\_\_  
S2 S2 SW Sec. 23 Twp. 8 S. R. 17 ☐ E ☒ W  
330 feet from ☐ N / ☒ S Line of Section  
1320 feet from ☐ E / ☒ W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84  
County: Rooks Elevation: \_\_\_\_\_ ☐ GL ☐ KB  
Lease Name: SCHINDLER Well #: B-1  
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_  
☐ Gas Storage Permit #: \_\_\_\_\_  
Spud Date: 09/05/1978 Date Shut-In: 01/20/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	0
Setting Depth	0	166	3387	0	0	0
Amount of Cement	0	120	125	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	166	3387	0	0	0

Casing Fluid Level from Surface: 725 How Determined? Wireline Date: 07/06/2021  
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No  
Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
Total Depth: 3470 Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Formation Name Formation Top Formation Base Completion Information  
1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 2980 to 3350 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet  
2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: <u>RICHARD WILLIAMS</u> Comments: <u>T/A #4-006,165</u>					
TA Approved: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied Date: <u>07/27/2021</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Exhibit RW-2

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1583937

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32247  
Name: Crawford, Jeff dba Jeff's Oilwell Supervision  
Address 1: 705 BAUM ST  
Address 2: PO BOX 245  
City: NATOMA State: KS Zip: 67651 + 0245  
Contact Person: Jeff Crawford  
Phone: ( 785 ) 885-4570  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- 15-163-20866-00-00  
Spot Description: \_\_\_\_\_  
- N2 S2 SW Sec. 23 Twp. 8 S. R. 17 ☐ E ☒ W  
990 feet from ☐ N / ☒ S Line of Section  
1320 feet from ☐ E / ☒ W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84  
County: Rooks Elevation: \_\_\_\_\_ ☐ GL ☐ KB  
Lease Name: SCHINDLER Well #: B-2  
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_  
☐ Gas Storage Permit #: \_\_\_\_\_  
Spud Date: 11/09/1978 Date Shut-In: 01/20/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	.5	0	0	0
Setting Depth	0	67	346	0	0	0
Amount of Cement	0	125	175	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	167	3346	0	0	0

Casing Fluid Level from Surface: 750 How Determined? Wireline Date: 07/06/2021  
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No  
Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
Total Depth: 3346 Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Formation Name Formation Top Formation Base Completion Information  
1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 3035 to 3450 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet  
2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
	Review Completed by: <u>RICHARD WILLIAMS</u> Comments: <u>T/A #4-003,944</u>				
	TA Approved: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied Date: <u>07/27/2021</u>				

Mail to the Appropriate KCC Conservation Office:


	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
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Exhibit RW-2



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1583938

Form CP-111

July 2017

Form must be Typed

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TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32247  
Name: Crawford, Jeff dba Jeff's Oilwell Supervision  
Address 1: 705 BAUM ST  
Address 2: PO BOX 245  
City: NATOMA State: KS Zip: 67651 + 0245  
Contact Person: Jeff Crawford  
Phone: ( 785 ) 885-4570  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- 15-163-20883-00-00  
Spot Description: \_\_\_\_\_  
NE SE SW Sec. 23 Twp. 8 S. R. 17 ☐ E ☒ W  
990 feet from ☐ N / ☒ S Line of Section  
2310 feet from ☐ E / ☒ W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84  
County: Rooks Elevation: \_\_\_\_\_ ☐ GL ☐ KB  
Lease Name: SCHINDLER Well #: B-4  
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_  
☐ Gas Storage Permit #: \_\_\_\_\_  
Spud Date: 01/12/1979 Date Shut-In: 01/20/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	4.5	0	0	0
Setting Depth	0	150	3474	0	0	0
Amount of Cement	0	125	125	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	150	3474	0	0	0

Casing Fluid Level from Surface: 750 How Determined? Wireline Date: 07/06/2021  
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No  
Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ (depth) ☐ Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
Total Depth: 3475 Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Formation Name Formation Top Formation Base Completion Information  
1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 3117 to 3345 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet  
2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY, I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: <u>RICHARD WILLIAMS</u> Comments: <u>T/A #4-006,164</u>					
TA Approved: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied Date: <u>07/27/2021</u>					

Mail to the Appropriate KCC Conservation Office:

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	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Exhibit RW-2

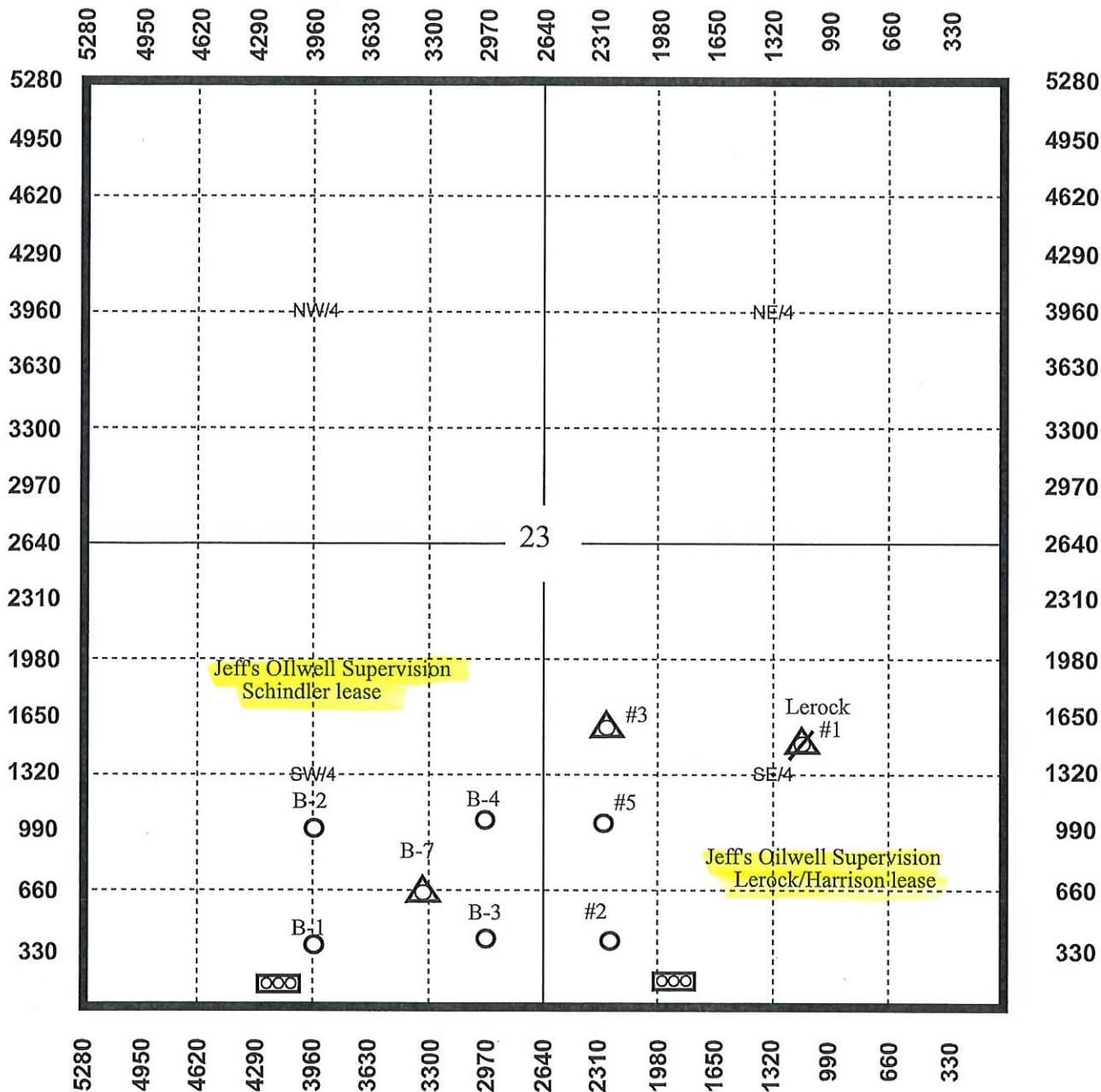


API #	Well Name	Elevation Chart	Dakota Top/Base	Fluid level from surface	Method	Perforations reported on CP-111
15-163-20953-00-00	Lerock #5	1975' GL	1475 500'-800'	700'	Approx. Est.	2860'-3350'
15-163-20868-00-00	Lerock/Harrison #2	1978' GL	1475 503'-803'	700'	Wireline	3117'-3358'
15-163-20845-00-00	Schindler #B-1	1983' GL	1475 508'-808'	725'	Wireline	2950'-3350'
15-163-20866-00-00	Schindler #B-2	1973' GL	1475 498'-798'	750'	Wireline	3035'-3450'
15-163-20883-00-00	Schindler #B-4	1977' GL	1475 502'-802'	750'	Wireline	3117'-3345'



Section 23-08-17W

ROOKS COUNTY



- |                   |                        |              |                           |
|-------------------|------------------------|--------------|---------------------------|
| Plugged SWD       | SWD                    | Dry Hole     | Temporary Abandoned       |
| Water Supply Well | Plugged Injection Well | Oil Well     | Abandoned                 |
| Gas Well          | Plugged Well           | Tank Battery | Injection Well            |
| Plugged Gas Well  |                        | Pit          | Plugged Water Supply Well |

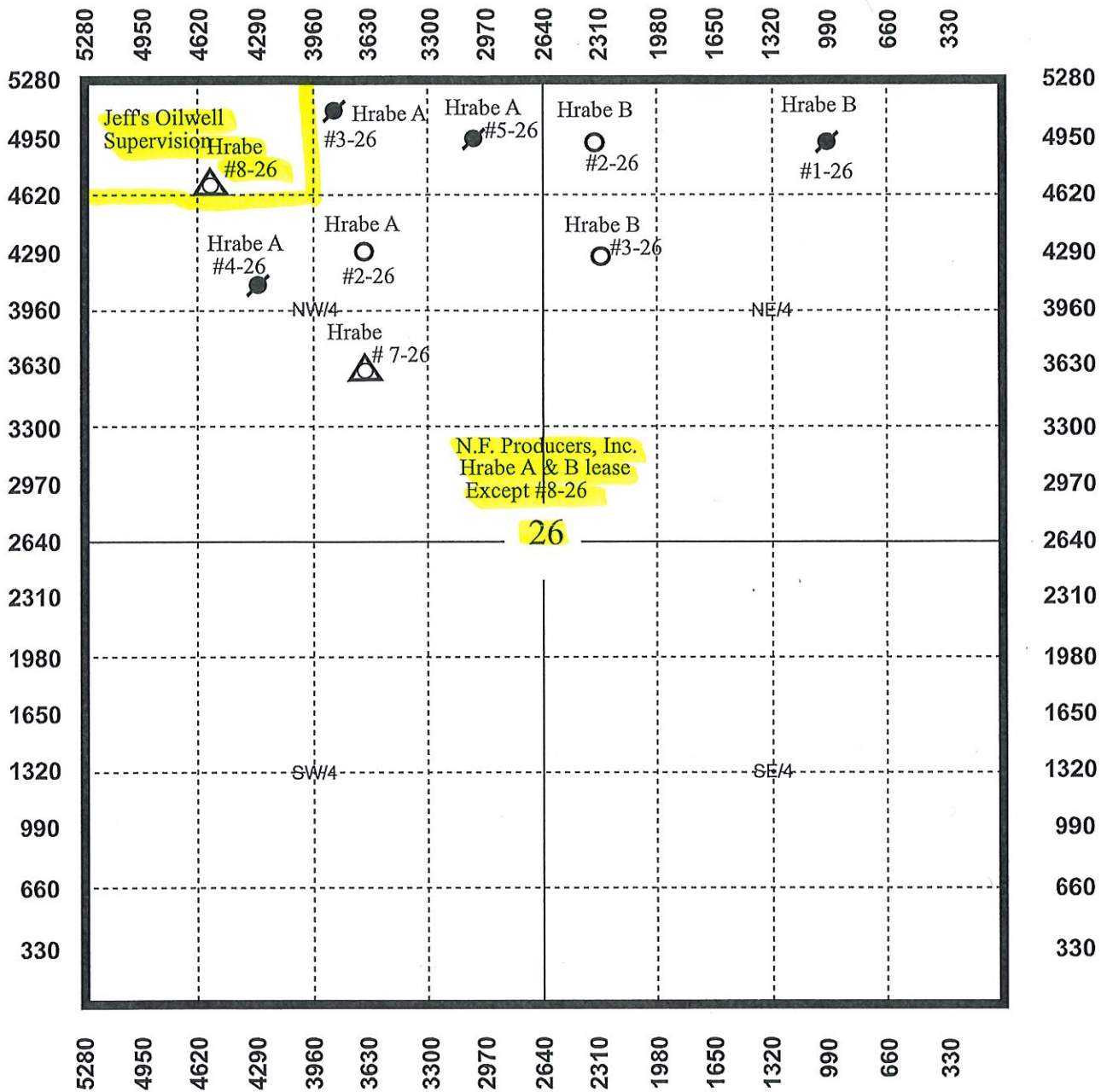
KCC Agent

Richard Williams



Section 26-08-17W

ROOKS COUNTY



- |                   |                        |              |                           |
|-------------------|------------------------|--------------|---------------------------|
| Plugged SWD       | SWD                    | Dry Hole     | Temporary Abandoned       |
| Water Supply Well | Plugged Injection Well | Oil Well     | Abandoned                 |
| Gas Well          | Plugged Well           | Tank Battery | Injection Well            |
| Plugged Gas Well  |                        | Pit          | Plugged Water Supply Well |

KCC Agent

Richard Williams

# INSPECTION REPORT

Case# \_\_\_\_\_

<input type="checkbox"/>	Complaint
<input type="checkbox"/>	New Situation
<input type="checkbox"/>	Response to request
<input checked="" type="checkbox"/>	Follow-up

Date of  
Inspection: December 23, 2021

Operator: Jeff's Oilwell Supervision

License: 32247

Address: P.O. Box 245

Location: SE/4 23-8S-17W

City/St: Natoma, Ks. 67651-0245

Lease: LeRock

Phone: (785)-885-8013

County: Rooks

Reason for investigation: Request from Compliance Officer

Problem: Inactive Wells

## Findings:

- **Dec.. 23, 2021: Tank Battery has proper identification.** (GPS LOC: LAT. 39.33618, LONG. 099.18463.).
- **LeRock/Harrison #2 API# 15-163-20868-0000**, located SW SW SE/4 23-8-17W Rooks County Kansas is currently inactive. (GPS LOC: LAT. 39.33683, LONG. 099.18430 Footages 305' F.S.L. & 2352' F.E.L.).
- **LeRock #5 API# 15-13-20953-0000**, located NW SW SE/4 23-8-17W Rooks County Kansas is currently inactive. **(Pumping unit has been removed).** (GPS LOC: LAT. 39.33871, LONG. 099.18416 Footages 989' F.S.L. & 2316' F.E.L.).
- **LeRock #3 API# 15-163-20891-0001, Docket# E-27241-0002**, located SW NW SE/4 Rooks County Kansas is currently an active injection. (GPS LOC: LAT. 39.34047, LONG. 099.18420 Footages 1630' F.S.L. & 2331' F.E.L.).

Photos: Yes

## Action /recommendations:

- No change from previous inspection on 8/30/2021.
- LeRock #5, pumping unit has been removed.
- Referred to Compliance Officer.

Pat Bedore      E.C.R.S.  
\_\_\_\_\_  
(agent)

Pat Bedore  
(signature)

cc: file

Date: December 23, 2021

Jeff's Oilwell Supervision  
LeRock  
SE/4 23-8S-17W  
Rooks County, Kansas

- < Lease inspection conducted on December 23, 2021 to check lease for compliance with State Rules & Regulations regarding the Conservation of Crude Oil & Natural Gas.



LeRock/Harrison #2 SW SW SE  
API# 15-163-20868-0000

LeRock #5 NW SW SE  
API# 15-163-20953-0000  
Pumping unit has been removed.



# INSPECTION REPORT

Case# \_\_\_\_\_

<input type="checkbox"/>	Complaint
<input type="checkbox"/>	New Situation
<input type="checkbox"/>	Response to request
<input checked="" type="checkbox"/>	Follow-up

Date of

Inspection: December 23, 2021

Operator: Jeff's Oilwell Supervision

License: 32247

Address: P.O. Box 245

Location: SW/4 23-8S-17W

City/St: Natoma, Ks. 67651-0245

Lease: Schindler B

Phone: (785)-885-8013

County: Rooks

Reason for investigation: Request from Compliance Officer

Problem: Inactive Wells

## Findings:

- **Dec. 23, 2021: Tank Battery has proper identification.** (GPS LOC: LAT. 39.33609, LONG. 099.19023.).
- **Schindler B1 API# 15-163-20845-0000**, located SW SE SW/4 23-8-17W Rooks County Kansas is currently inactive. (GPS LOC: LAT. 39.33672, LONG. 099.19003 Footages 292' F.S.L. & 3972' F.E.L.). **Pumping Unit has been removed.**
- **Schindler B2 API# 15-163-20866-0000**, located NE SW SW/4 23-8-17W Rooks County Kansas is currently inactive. (GPS LOC: LAT. 39.33867, LONG. 099.19006 Footages 1002' F.S.L. & 3984' F.E.L.).
- **Schindler B7 API# 15-163-20921-0002, Docket# E-27842-0001**, located SW SE SW/4 23-8-17W Rooks County Kansas is currently an active injection. (GPS LOC: LAT. 39.33771, LONG. 099.18829 Footages 644' F.S.L. & 3842' F.E.L.).
- **Schindler B3 API# 15-163-20876-0000**, located SE SE SW/4 23-8-17W Rooks County Kansas is currently shut down. **(Replaced Pumping Unit, is not hooked to well head and electrical is not hooked up).** (GPS LOC: LAT. 39.33680, LONG. 099.18658 Footages 305' F.S.L. & 2997' F.E.L.).
- **Schindler B4 API# 15-163-20883-0000**, located NE SE SW/4 23-8-17W Rooks County Kansas is currently inactive. (PS LOC: LAT. 39.33876, LONG. 099.18656 Footages 1018' F.S.L. & 2995' F.E.L.).

Photos: Yes

## Action /recommendations:

- No change Schindler B1, B2, and B4 from previous inspection on 8/30/2021.
- Schindler B3 is shut down, replaced pumping unit, is not hooked to well head and electrical is not hooked up.
- Referred to Compliance Officer.

Pat Bedore      E.C.R.S.  
\_\_\_\_\_  
(agent)

Pat Bedore  
(signature)

cc: file

Date: December 23, 2021  
Company: Jeff's Oilwell Supervision  
Lease: Schindler B  
Legal: SW/4 23-8S-17W



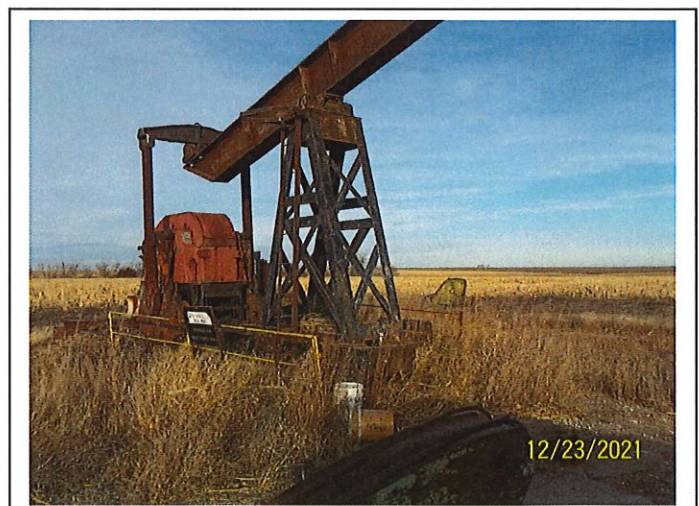
Schindler B1  
API# 15-163-20845-0000



Schindler B2  
API# 15-163-20866-0000



Schindler B3  
API# 15-163-20876-0000  
Replaced Pumping Unit



Schindler B4  
API# 15-163-20883-0000

## **CERTIFICATE OF SERVICE**

22-CONS-3149-CPEN

I, the undersigned, certify that a true and correct copy of the attached Prefiled Direct Testimony of Richard Williams has been served to the following by means of electronic service on January 10, 2022.

MICHAEL J. BAXTER  
JETER LAW FIRM LLP  
1200 MAIN STREET SUITE 101  
PO BOX 128  
HAYS, KS 67601-0128  
mbaxter@jeterlawoffice.com

TRISTAN KIMBRELL, LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
CENTRAL OFFICE  
266 N. MAIN ST, STE 220  
WICHITA, KS 67202-1513  
t.kimbrell@kcc.ks.gov

JONATHAN R. MYERS, ASSISTANT GENERAL COUNSEL  
KANSAS CORPORATION COMMISSION  
266 N. Main St., Ste. 220  
WICHITA, KS 67202-1513  
j.myers@kcc.ks.gov

RICHARD WILLIAMS  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 4  
2301 E. 13TH STREET  
HAYS, KS 67601-2654  
r.williams@kcc.ks.gov

/s/ Paula J. Murray

Paula J. Murray