



May 16, 2025

Kansas Corporation Commission  
1500 SW Arrowhead Rd.  
Topeka, Kansas 66604-4027

**RE: 25-EKCE-359-TAR - Transmission Delivery Charge**

To Whom it May Concern:

Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. (together as “Evergy Kansas Central”) hereby file an updated Transmission Delivery Charge (TDC) tariff.

First, this filing is in accordance with K.S.A. 66-1237 which states that utilities “may seek to recover costs associated with transmission of electric power, in a manner consistent with the determination of transmission related costs from an order of a regulatory authority having legal jurisdiction, through a separate transmission delivery charge included in customers’ bills.”

Secondly, this filing is also in accordance with the Order in Docket 24-EKCE-629-TAR dated April 24, 2025, where the Commission approved the 2024 TDC filing less \$1,108,681, by removing the 2023 true-up component in that docket. This filing removes the 2023 true-up component from the 2024 TDC true-up filing as ordered.

Finally, this filing is in accordance with the approved TDC tariff stating “The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate.” Evergy worked with KCC Commission Staff and they are in agreeance with this filing.

Enclosed is an original and red-line copy of the proposed TDC tariff.

Evergy Kansas Central would like to implement the new TDC within 30 business days as outlined in K.S.A. 66-1237. The date of implementation would be July 1, 2025.

In addition to the undersigned, all correspondence, pleadings, orders, decision and communications regarding this proceeding should be sent to:

Cathryn J. Dinges (#20848)  
Senior Director and Regulatory Affairs Counsel  
818 South Kansas Avenue  
Topeka, Kansas 66612  
Telephone: (785) 575-8344  
Fax: (785) 575-8136  
[Cathy.Dinges@evergy.com](mailto:Cathy.Dinges@evergy.com)



Linda Nunn  
Manager - Regulatory Affairs  
Evergy, Inc.  
1200 Main Street – 19<sup>th</sup> Floor  
Kansas City, Missouri 64105  
Phone: (816) 652-1295  
Email: [linda.nunn@evergy.com](mailto:linda.nunn@evergy.com)

And

Leslie R. Wines  
Senior Executive Administrative Assistant  
Evergy, Inc.  
818 South Kansas Ave  
Topeka, Kansas 66612  
Phone: (785) 575-1584  
Email: [leslie.wines@evergy.com](mailto:leslie.wines@evergy.com)

Please contact me if you require any additional information at 785-508-2568.

Sincerely,

A handwritten signature in black ink, appearing to read 'Robin Allacher', written over a faint, light blue horizontal line.

Robin Allacher  
Regulatory Analyst Lead

cc: Ronald Klote  
Linda Nunn

Enc.

# RED LINE TARIFF

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed ~~April~~ January 10, 2025No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE****APPLICABILITY**

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

**BASIS OF CHARGE**

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

**TRANSMISSION DELIVERY CHARGE CALCULATION:**

$$TDC_{\text{Filing}} = ATRR_{\text{Filing}} + \text{Admin} + \text{SPP} + TU_{n-1}$$

$$TDC_{\text{Actual}} = ATRR_{\text{Actual}} + \text{Admin} + \text{SPP} + TU_{n-1}$$

$$TU_n = TDC_{\text{Actual}} - TDC_{\text{Rev}}$$

Issued May 16 2025  
Month Day Year

Effective July 1 2025  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed ~~April~~ January 10, 2025No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE****Where:**

TDC Year = The 12-month period January 1 – December 31 for which TDC related costs and revenues are evaluated.

TDC<sub>Filing</sub> = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to retail rates.

TDC<sub>Actual</sub> = The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the Prior TDC Year.

TDC<sub>Rev</sub> = Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.

TU<sub>n</sub> = True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.

TU<sub>n-1</sub> = True-Up amount to reflect the difference between the actual TDC related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year. The True-Up component included in the TDC Rate calculations may be positive or negative.

ATRR<sub>Filing</sub> = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed ~~April~~ January 10, 2025No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE**

Central, Inc Zone, based on the Southwest Power Pool, Inc. (SPP)  
Revenue Requirements and Rates file (RRR file) currently effective  
at the time of filing of the TDC Rate and pursuant to K.S.A 66-1237.

ATRR<sub>Actual</sub> = Amount allocated to retail customers for the Zonal and Regional SPP  
Schedule 9 and Schedule 11 Network Service Annual Transmission  
Revenue Requirements (ATRR) applicable to the Evergy Kansas  
Central, Inc Zone, based on the SPP RRR files effective throughout the  
TDC Year and pursuant to K.S.A 66-1237.

Admin = Amount allocated to Retail sales for the known and measurable charges for  
the TDC Year for SPP administration charges under Schedule 1A and NERC  
assessment charges to Evergy Kansas Central.

SPP = Amount allocated to retail sales for actual amounts incurred during the prior  
calendar year for:

- Facility charges charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12
- Other Costs associated with Schedule 1 fees for transmission service provided  
on foreign wires
- Direct assigned charges to the Company related to requested upgrades including  
sponsored upgrades and other direct assigned upgrades, net of credits received  
for others' use of these upgrades.

**CALCULATION OF TDC RATES:**

The Company shall calculate a separate TDC Rate for each applicable retail customer class as described below:

$$\text{TDC}_{\text{KW Rate (Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kW}_{\text{Class}}}$$

$$\text{TDC}_{\text{kWh Rate (Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kWh}_{\text{Class}}}$$

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 4 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE****Where:**

$TDC_{kW \text{ Rate}(\text{Class})}$  = The TDC Rate applicable to a specified rate class to be billed to at per kW rate.

$TDC_{kWh \text{ Rate}(\text{Class})}$  = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC related costs authorized by the Commission to be included in the development of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission.

$TDC_{\text{Filing}}$  = Described on Sheet 2 under Transmission Delivery Charge Calculation heading.

$DA_{\text{Class}}$  = The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent retail rate case.

$kW_{\text{Class}}$  = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case.

$kWh_{\text{Class}}$  = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.

The class demand allocators ( $DA_{\text{Class}}$ ), class normalized Billing Demands ( $kW_{\text{Class}}$ ), and class normalized Energy ( $kWh_{\text{Class}}$ ) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

Issued May 16 2025  
Month Day Year

Effective July 1 2025  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed ~~April~~ January 10, 2025No supplement or separate understanding  
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Sheet 5 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE****METHOD OF BILLING:**

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.

**TDC RATES EFFECTIVE:**

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential		\$0.026 <del>4350</del>
Residential Distributed Generation		\$0.007 <del>9488</del>
Small General Service		\$0.022 <del>9589</del>
Medium General Service	\$7.1 <del>60277906</del>	
Large General Service	\$8.0 <del>56157728</del>	
Industrial and Large Power	\$8.0 <del>56157728</del>	
Large Tire Manufacturing	\$8.7 <del>55307827</del>	
Interruptible Contract Service	\$2.2 <del>78268423</del>	
Special Contracts		\$0.017 <del>0644</del>
Special Contract D		\$0.0168 <del>62</del>

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By \_\_\_\_\_

Darrin Ives, Vice President



THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 6 of 6 Sheets

TRANSMISSION DELIVERY CHARGE

Restricted Institutions Time of Day (RITODS)	\$0.026 <del>16</del> <u>23</u>
Schools - Educational	\$0.026 <del>26</del> <u>33</u>
Electric Vehicle	\$0.0184 <del>83</del>
Lighting	\$0.00000

DEFINITIONS AND CONDITIONS:

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

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By \_\_\_\_\_  
Darrin Ives, Vice President

**CLEAN TARIFF**

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 10, 2025 \_\_\_\_\_

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Sheet 1 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE****APPLICABILITY**

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

**BASIS OF CHARGE**

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

**TRANSMISSION DELIVERY CHARGE CALCULATION:**

$$TDC_{\text{Filing}} = ATRR_{\text{Filing}} + \text{Admin} + \text{SPP} + TU_{n-1}$$

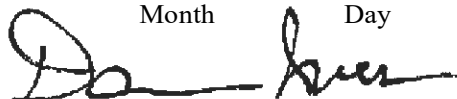
$$TDC_{\text{Actual}} = ATRR_{\text{Actual}} + \text{Admin} + \text{SPP} + TU_{n-1}$$

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Month Day Year

By \_\_\_\_\_



Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed April 10, 2025

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Sheet 2 of 6 Sheets

TRANSMISSION DELIVERY CHARGE

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TDC<sub>Actual</sub> = The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the Prior TDC Year.

TDC<sub>Rev</sub> = Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.

TU<sub>n</sub> = True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.

TU<sub>n-1</sub> = True-Up amount to reflect the difference between the actual TDC related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year. The True-Up component included in the TDC Rate calculations may be positive or negative.

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Effective July 1 2025  
Month Day Year

Month Day Year

By Debra

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 3 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE**

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Schedule 9 and Schedule 11 Network Service Annual Transmission  
Revenue Requirements (ATRR) applicable to the Evergy Kansas  
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TDC Year and pursuant to K.S.A 66-1237.

Admin = Amount allocated to Retail sales for the known and measurable charges for  
the TDC Year for SPP administration charges under Schedule 1A and NERC  
assessment charges to Evergy Kansas Central.

SPP = Amount allocated to retail sales for actual amounts incurred during the prior  
calendar year for:

- Facility charges charged under SPP Schedule 10
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- Other Costs associated with Schedule 1 fees for transmission service provided  
on foreign wires
- Direct assigned charges to the Company related to requested upgrades including  
sponsored upgrades and other direct assigned upgrades, net of credits received  
for others' use of these upgrades.

**CALCULATION OF TDC RATES:**


The Company shall calculate a separate TDC Rate for each applicable retail customer class as described below:

$$\text{TDC}_{\text{KW Rate (Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kW}_{\text{Class}}}$$

$$\text{TDC}_{\text{kWh Rate (Class)}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kWh}_{\text{Class}}}$$

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Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding  
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Sheet 4 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE****Where:**

$TDC_{kW \text{ Rate}(\text{Class})}$  = The TDC Rate applicable to a specified rate class to be billed to at per kW rate.

$TDC_{kWh \text{ Rate}(\text{Class})}$  = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC related costs authorized by the Commission to be included in the development of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission.

$TDC_{Filing}$  = Described on Sheet 2 under Transmission Delivery Charge Calculation heading.

$DA_{Class}$  = The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent retail rate case.

$kW_{Class}$  = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case.

$kWh_{Class}$  = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.

The class demand allocators ( $DA_{Class}$ ), class normalized Billing Demands ( $kW_{Class}$ ), and class normalized Energy ( $kWh_{Class}$ ) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

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By \_\_\_\_\_  
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 5 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE****METHOD OF BILLING:**

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.

**TDC RATES EFFECTIVE:**

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential		\$0.02643
Residential Distributed Generation		\$0.00788
Small General Service		\$0.02289
Medium General Service	\$7.16027	
Large General Service	\$8.05615	
Industrial and Large Power	\$8.05615	
Large Tire Manufacturing	\$8.75530	
Interruptible Contract Service	\$2.27826	
Special Contracts		\$0.01706
Special Contract D		\$0.01682

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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ TDC

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 10, 2025

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**TRANSMISSION DELIVERY CHARGE**

Restricted Institutions Time of Day (RITODS) \$0.02616

Schools - Educational \$0.02626

Electric Vehicle \$0.01843


Lighting \$0.00000

**DEFINITIONS AND CONDITIONS:**

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

Issued \_\_\_\_\_ May \_\_\_\_\_ 16 \_\_\_\_\_ 2025  
Month Day Year

Effective \_\_\_\_\_ July \_\_\_\_\_ 1 \_\_\_\_\_ 2025  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President



# 2025 TDC Calculation

**Evergy Kansas Central Inc**  
**2025 TDC Filing**  
**Rate Calculation**

**Inputs**

<b>TDC Expenses</b>	
2024 True Up	\$ 20,856,158
2025 TDC Filing	\$ 401,796,774
	<u>\$ 422,652,932</u>

**Demand Allocation of TDC Expenses and Calculation of Class TDC Rate**

	Residential	Residential DG	Small General Service	Medium General Service	Schools - Educational	Restricted Institutions Time of Day (RITODS)	Lighting	Large General Service (LGS) and Large Power Service (LPS) Combined	Large Tire Manufacturers	Interruptible Contract Service	Special Contract A, B, C	Special Contract D	Electric Vehicle
Demand Allocator (12 CP Method) <sup>1</sup>	40.90133%	0.04952%	18.83372%	11.32709%	3.646%	0.088%	0.000%	16.668%	0.531%	0.087%	6.127%	1.729%	0.01161%
Allocated 2025 TDC Filing Total	\$ 172,870,686	\$ 209,304	\$ 79,601,252	\$ 47,874,299	\$ 15,410,627	\$ 369,848	\$ -	\$ 70,448,219	\$ 2,245,114	\$ 368,870	\$ 25,896,307	\$ 7,309,356	\$ 49,050
Total kW <sup>2</sup>				6,686,100				8,744,656	256,429	161,909			
Total kWh <sup>2</sup>	6,539,604,343	26,544,675	3,477,222,845		586,767,076	14,136,350	106,229,318				1,517,569,713	434,558,000	2,661,674
<b>TDC Rate per kW</b>				\$ 7.16027				\$ 8.05615	\$ 8.75530	\$ 2.27826			
<b>TDC Rate per kWh</b>	\$ 0.02643	\$ 0.00788	\$ 0.02289		\$ 0.02626	\$ 0.02616	\$ -				\$ 0.01706	\$ 0.01682	\$ 0.01843

**Notes:**

- <sup>1</sup> The 12 Coincident Peak (CP) allocator as stated in the S&A in Docket 23-EKCE-775-RTS and 24-EKCE-629-TAR  
<sup>2</sup> Class Normalized Billing kWh and kW Demands for Evergy Kansas Central, Inc as stated in the S&A in Docket 23-EKCE-775-RTS

Evergy Kansas Central Inc  
2025 TDC Filing  
TDC Calculation

			SPP Rates Effective at Date of Filing per Att H, RRR	
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas Central, Inc Zone 14	SPP Tariff Schedule	Annual Revenue Requirement	
1	Evergy Kansas Central Inc Zone 14 Zonal ATRR with FERC ROE per TFR	Schedule 9	\$	368,707,736
2	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225, Non-NTC Projects	Schedule 9	\$	14,078,015
3	Evergy Kansas Central Inc Zone 14 Zonal ATRR with State ROE from 23-EKCE-775-RTS Docket	Schedule 9	\$	354,629,721
4	Add: Impact of Zonal NTC Projects in Evergy Kansas Central Inc Zone 14 with FERC ROE	Schedule 9	\$	226,869
5	Evergy Kansas Central Inc Zone 14 Zonal ATRR TOTAL	Schedule 9	\$	354,856,590
6	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$	17,236,617
7	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$	30,857,835
8	Evergy Kansas Central, Inc Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$	-
9	Evergy Kansas Central, Inc Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$	663,124
10	Region-wide Allocation to Evergy Kansas Central Zone 14	Schedule 11	\$	64,510,745
11	<b>Total ATRR for Evergy Kansas Central, Inc Zone 14</b>		<b>\$</b>	<b>468,124,911</b>
Retail Load Ratio Share (2024)				
Transmission Network Load			4146.250	
Wholesale Load			720.167	
Retail Load			3426.083	
Retail Load Ratio Share			82.6309%	
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas Central, Inc. Zone 14 Allocated to Retail	SPP Tariff Schedule	Annual Revenue Requirement Allocated to Retail	
1	Evergy Kansas Central Inc Zone 14 Zonal ATRR with FERC ROE per TFR	Schedule 9	\$	304,666,489
2	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225, Non-NTC Projects		\$	11,632,789
3	Evergy Kansas Central Inc Zone 14 Zonal ATRR with State ROE from 23-EKCE-775-RTS Docket		\$	293,033,700
4	Add: Impact of Zonal NTC Projects in Evergy Kansas Central Inc Zone 14 with FERC ROE		\$	187,464
5	Evergy Kansas Central Inc Zone 14 Zonal ATRR TOTAL		\$	293,221,163
6	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$	14,242,770
7	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$	25,498,104
8	Evergy Kansas Central, Inc Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$	-
9	Evergy Kansas Central, Inc Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$	547,946
10	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	Schedule 11	\$	53,305,804
11	<b>Total ATRR for Evergy Kansas Central, Inc Zone 14</b>		<b>\$</b>	<b>386,815,787</b> <sup>ATRR<sub>Filing</sub></sup>
SPP Administration Charges and NERC Fees for Retail Load (Known and Measurable for 2025 Year)		SPP Tariff Schedule		
12	SPP Administrative Fee	Schedule 1A	\$	9,273,859
13	NERC Fees	Non-SPP	\$	1,774,006
14	<b>Total Charges</b>		<b>\$</b>	<b>11,047,865</b> <sup>Admin</sup>
SPP Charges for Retail Load in 2024 (Actuals from Prior Calendar Year)		SPP Tariff Schedule	SPP Charges	
15	Facility Charges on Westar System	Schedule 10	\$	-
16	FERC Assessment Fees	Schedule 12	\$	2,373,308
17	Evergy Kansas Central, Inc Retail Load on Foreign Wires	Morganville	\$	41,712
18	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2	\$	1,518,102
19	<b>Total Charges</b>		<b>\$</b>	<b>3,933,122</b> <sup>SPP</sup>
Total TDC-related Costs				
20	<b>2025 Total Annual Transmission Revenue Requirement (Line 11 + Line 14 + Line 19)</b>		<b>\$</b>	<b>401,796,774</b>
21	Prior Year True Up		\$	20,856,158 <sup>TU<sub>n-1</sub></sup>
22	<b>2025 Total Annual Transmission Cost Including Prior Year True Up (Line 20 + Line 21)</b>		<b>\$</b>	<b>422,652,932</b> <sup>TDC<sub>Filing</sub></sup>

Evergy Kansas Central Inc  
2025 TDC Filing  
LOAD RATIO SHARE CALCULATION

Load Ratio Share for the 2024 Year													
Transmission Network Load Adjustments													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	12 Month Average
	1/15/2024	2/28/2024	3/26/2024	4/30/2024	5/18/2024	6/24/2024	7/15/2024	8/26/2024	9/19/2024	10/3/2024	11/26/2024	12/3/2024	
1 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	4005	3,239	3,142	3,568	3,919	5,430	5,598	5,466	4971	4,065	3051	3,301	4146.250
2 Non-Firm Wholesale Load (a)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
3 Non-WR NITS Generation (b)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
4 Non-Balancing Area Load (c)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
5 Adjusted Transmission Network Load (MW) (d)	4005	3239	3142	3568	3919	5430	5598	5466	4971	4065	3051	3301	4146.250
Retail Load													
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	12 Month Average
	1/15/2024	2/28/2024	3/26/2024	4/30/2024	5/18/2024	6/24/2024	7/15/2024	8/26/2024	9/19/2024	10/3/2024	11/26/2024	12/3/2024	
6 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	4005	3239	3142	3568	3919	5430	5598	5466	4971	4065	3051	3301	4146.250
7 Wholesale Load not served by OATT Network Service (Point to Point) (e)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
8 Wholesale Load served by OATT Network Service - All NITS Wholesale Load (f)	774	592	568	561	646	936	940	943	860	688	530	604	720.167
9 Non-Balancing Area Load on Westar Wires not in Transmission Peak (g)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
10 OATT Network Load Total excluding Retail NITS Agreement (Line 8+Line 9)	774	592	568	561	646	936	940	943	860	688	530	604	720.167
11 WRGS Retail NITS Agreement Network Load (Line 6 - Line 7 - Line 10) (h)	3,231	2,647	2,574	3,007	3,273	4,494	4,658	4,523	4,111	3,377	2,521	2,697	3426.083
12 Wholesale Load in WRGS Retail NITS (i)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
13 Retail Load (Line 11 - Line 12) (i)	3,231	2,647	2,574	3,007	3,273	4,494	4,658	4,523	4,111	3,377	2,521	2,697	3426.083
Retail Load Ratio Share MW													
Retail Load 3426.083													
Transmission Load 4146.250													
Retail Load Ratio Share 82.6399%													

Notes:

- (a) Non-Firm Wholesale Load: There is no non-firm wholesale load.  
 (b) Non-KEC Generation which is not already included in EKC's Transmission Network Load is an adjustment. In 2024, all generation is included in the load.  
 (c) Adjustment for load or generation connected to EKC's Network, but not in EKC's Balancing Area, and not included in the EKC's Transmission Network Load reported in line 1. No adjustment required for this year.  
 (d) Adjusted EKC Transmission Network Load  
 (e) Load served by PTP Service: None  
 (f) Wholesale Load served by OATT Network Service. This includes all wholesale load within EKC's Transmission Network, except those served under PTP (see line 7)  
 (g) Same as (c). No adjustment required for year.  
 (h) Total NITS included in the Retail NITS Agreement with SPP.  
 (i) Genco wholesale load is not included in the retail NTS agreement. All wholesale loads have been removed from the retail NITSA at this time. No adjustment needed.  
 (j) Total RETAIL LOAD.

Evergy Kansas Central Inc  
2025 TDC Filing  
REGION WIDE ALLOCATION

Calculation of the amount of the Region-wide SPP ATRR allocated to the EKC Zone

Line#	Table 2-A	Annual Rev Req	SPP Tariff Schedule/Source
1	Total Regional Revenue Requirement (from Table 2A)	\$ 340,764,119	<a href="#">SPP "RRR" file - Attachment H, Table 2A Row 8</a>
2	Evergy Kansas Central, Inc Zonal Load	4,146.25	<a href="#">EKC Zonal Transmission System Peak Load, "EKC Zone", SPP Source</a>
3	Total SPP Load (Zones 1-18) (for Table 2A)	39,724.92	<a href="#">SPP Regional Transmission System Peak, "Total Region Zones 1 - 18", SPP Source</a>
4	% of EKC Load to SPP (2-A)	10.437% (Line 2 / Line 3)	
5	Evergy Kansas Central Allocation of Region Wide Costs (2-A)	\$ 35,565,551	(Line 1 * Line 4)
Line#	Table 2-B	Annual Rev Req	SPP Tariff Schedule/Source
6	Total Regional Revenue Requirement (from Table 2B)	\$ 308,913,489	<a href="#">SPP "RRR" file - Attachment H, Table 2B Row 8</a>
7	Evergy Kansas Central, Inc Zonal Load	4,146.25	<a href="#">EKC Zonal Transmission System Peak Load, "EKC Zone", SPP Source</a>
8	Total SPP Load ( Zones 1 - 19 w/o FSE) (for Table 2B)	44,251.34	<a href="#">SPP Regional Transmission System Peak, "Total Region Zones 1 - 19 w/o FSE", SPP Source</a>
9	% of EKC Load to SPP (2-B)	9.370% (Line 7 / Line 8)	
10	Evergy Kansas Central Allocation of Region Wide Costs (2-B)	\$ 28,945,194	(Line 6 * Line 9)
11	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	<u>\$ 64,510,745</u>	(Total lines 5 + 10)

Notes:  
(a)

**Evergy Kansas Central Inc**  
**2025 TDC Filing**  
**Admin and SPP Fees**

<b>Admin Fees in 2025 (Known and Measurable for 2025 Year)</b>		<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Dec-25</b>	<b>Total</b>
1	SPP Charge Schedule 1A-1	\$ 787,642.85	\$ 711,419.35	\$ 787,642.85	\$ 762,235.02	\$ 787,642.85	\$ 762,235.02	\$ 787,642.85	\$ 787,642.85	\$ 762,235.02	\$ 787,642.85	\$ 762,235.02	\$ 787,642.85	\$ 9,273,859.41
	1a. Known and Measurable Schedule 1A-1 Rate per MW	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309	\$ 0.309
	1b. Load for Evergy KS Central MW (2024 AVERAGE RETAIL LOAD)	3,426	3,426	3,426	3,426	3,426	3,426	3,426	3,426	3,426	3,426	3,426	3,426	3,426
	1c. Days in Month	31	28	31	30	31	30	31	31	30	31	30	31	31
	1d. Hours in a day	24	24	24	24	24	24	24	24	24	24	24	24	24
2	NERC Fees	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 147,833.81	\$ 1,774,005.68
	2a. NERC Known and Measurable Quarterly Assessments	\$ 443,501.42			\$ 443,501.42			\$ 443,501.42			\$ 443,501.42			
3	Total Admin Fees	\$ 935,476.66	\$ 859,253.16	\$ 935,476.66	\$ 910,068.83	\$ 935,476.66	\$ 910,068.83	\$ 935,476.66	\$ 935,476.66	\$ 910,068.83	\$ 935,476.66	\$ 910,068.83	\$ 935,476.66	\$ 11,047,865.09
<b>SPP Charges for Retail Load in 2024 (Actuals from Prior Calendar Year)</b>		<b>Jan-24</b>	<b>Feb-24</b>	<b>Mar-24</b>	<b>Apr-24</b>	<b>May-24</b>	<b>Jun-24</b>	<b>Jul-24</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Total</b>
4	SPP Charge Sch 12, Total Retail Load	\$ 148,076.27	\$ 165,203.35	\$ 151,024.41	\$ 177,497.68	\$ 172,967.78	\$ 188,747.31	\$ 218,073.42	\$ 260,843.62	\$ 258,979.69	\$ 242,303.69	\$ 207,993.86	\$ 181,597.35	\$ 2,373,308.43
5	Wholesale Distribution Delivery Charge (WDSC) Sch 10 (a)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Foreign Wires - MKEC-Morganville (b)	\$ 2,815.71	\$ 3,641.53	\$ 3,188.47	\$ 3,225.42	\$ 3,209.80	\$ 3,421.81	\$ 4,258.41	\$ 4,009.34	\$ 4,222.65	\$ 3,509.33	\$ 3,255.56	\$ 2,953.59	\$ 41,711.62
7	Direct Assigned Network Upgrades (SPP Charge) (c)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Direct Assigned (d)	\$ 121,683.91	\$ 122,694.66	\$ 122,415.30	\$ 122,485.75	\$ 122,484.66	\$ 122,594.91	\$ 129,502.00	\$ 129,479.78	\$ 129,425.88	\$ 131,597.85	\$ 131,800.86	\$ 131,936.77	\$ 1,518,102.33
9	Total SPP Charges	\$ 272,575.89	\$ 291,539.54	\$ 276,628.18	\$ 303,208.85	\$ 298,662.24	\$ 314,764.03	\$ 351,833.83	\$ 394,332.74	\$ 392,628.22	\$ 377,410.87	\$ 343,050.28	\$ 316,487.71	\$ 3,933,122.38

**Notes:**

- (a) SPP Schedule 10, approved by FERC; ER17-221; Terminated ER18-2385
- (b) All charges for transmission and distribution services for serving Westar EKC's Load on MKEC Wires. (i.e. City of Morganville Load).
- (c) SPP Facility Upgrade Reservations 73447934 is for Flat Ridge and 73447931 is for Meridian Way, Cancelled in ER20-912 and ER20-1095
- (d) Determined by SPP related to other customers use of the upgrade facilities.

Southwest Power Pool, Inc.

Regional and Zonal Transmission System Peak Loads (MW)  
Calendar Year 2024

Source: rrr for bills for february 2025 revenue requirements and rates posted 2.14.25

Zone	Monthly Peak Load (MW) 2024												Total	Average
	January	February	March	April	May	June	July	August	September	October	November	December		
AEP	9,977.000	7,283.000	6,466.000	6,964.000	8,408.000	10,346.000	10,457.000	10,593.000	9,536.000	8,415.000	6,090.000	7,316.000	101,851.000	8,487.583
EDE	1,294.202	842.340	826.884	709.907	833.373	1,133.522	1,121.594	1,095.692	1,092.428	838.560	800.188	937.216	11,525.906	960.492
EKC	4,005.000	3,239.000	3,142.000	3,568.000	3,919.000	5,430.000	5,598.000	5,466.000	4,971.000	4,065.000	3,051.000	3,301.000	49,755.000	4,146.250
EMe	3,357.500	2,483.415	2,310.789	2,478.481	2,915.300	4,024.183	3,978.286	3,872.580	3,513.972	2,849.623	2,345.217	2,697.324	36,826.670	3,068.889
EMW	1,849.000	1,365.000	1,240.000	1,273.000	1,444.000	2,010.000	1,953.000	1,977.000	1,758.000	1,464.000	1,219.000	1,402.000	18,954.000	1,579.500
GRDA	871.329	760.487	753.632	841.316	903.786	1,051.959	1,063.954	1,050.559	1,049.838	946.096	787.225	832.588	10,912.769	909.397
KCBPU	390.000	316.000	310.000	319.000	354.000	474.000	467.000	470.000	421.000	354.000	289.000	327.000	4,491.000	374.250
LES	647.631	525.387	491.376	519.149	561.898	782.811	784.699	788.537	684.345	559.075	463.625	540.399	7,348.932	612.411
MIDW	260.870	249.950	241.190	264.390	279.430	411.430	443.370	419.930	337.830	294.810	255.000	272.620	3,730.820	310.902
NPPD	2,785.470	2,414.967	2,231.457	1,970.904	2,081.292	3,109.084	3,709.605	3,752.156	3,478.024	2,172.107	2,304.530	2,506.092	32,515.688	2,709.641
OGE	6,197.173	4,624.411	4,519.503	5,061.842	5,834.430	7,251.182	7,294.216	7,466.387	7,036.739	5,990.811	4,540.749	5,077.690	70,895.133	5,907.928
OPPD	2,296.726	1,960.328	1,831.183	1,978.399	2,327.462	2,936.769	2,942.205	2,959.409	2,546.832	2,249.626	1,899.758	2,084.149	28,012.846	2,334.404
SECI	832.198	785.401	772.322	847.461	877.973	1,174.146	1,223.559	1,135.617	1,005.268	893.927	790.517	827.925	11,166.314	930.526
SPA	441.800	244.231	217.356	169.839	196.830	339.640	322.151	403.405	337.139	238.827	199.447	299.241	3,409.906	284.159
SPRM	563.000	423.000	409.000	480.000	555.000	731.000	729.000	713.000	667.000	542.000	393.000	450.000	6,655.000	554.583
SPS	4,428.518	4,277.589	4,428.093	4,721.235	5,192.734	5,879.267	6,260.724	6,274.135	5,423.799	4,919.041	4,255.507	4,440.035	60,500.677	5,041.723
UMZ W FSE	6,645.441	6,119.405	5,819.693	5,384.276	5,085.456	5,701.539	5,920.522	5,961.736	5,692.223	5,075.877	5,786.950	6,168.535	69,361.653	5,780.138
UMZ W/O FSE	5,035.408	4,545.330	4,423.408	4,336.140	4,069.423	4,533.249	4,708.148	4,702.456	4,578.061	4,101.895	4,661.780	4,621.763	54,317.061	4,526.422
WFEC	1,875.071	1,444.506	1,252.019	1,220.297	1,435.301	1,740.051	1,718.436	1,751.909	1,640.736	1,441.065	1,242.932	1,385.038	18,147.361	1,512.280

Total Region Zones 1 - 18 39,724.919 applicable to Table 2-A

Total Region Zones 1 - 19 w FSE 45,505.056 applicable to Thru&Out Zonal Sch 11 PTP Rate

Total Region Zones 1 - 19 w/o FSE 44,251.340 applicable to Table 2-B

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue  
Requirement For Network  
Integration Transmission Service

Source: rrr for bills for february 2025 revenue requirements and rates posted 2.14.25

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$568,113,948	\$29,879,106	\$39,879,442	\$0	\$1,888,081
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section 11.3	\$356,013,433	\$28,223,651	\$29,086,996	\$0	\$0
1b	East Texas Electric Cooperative, Inc.	\$14,172,991	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,500,824	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$743,699	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.)	\$192,914,583	\$1,609,106	\$10,792,446	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$384,303	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$15,422,140	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,890	\$344,263	\$0	\$0	\$0
4	Empire District Electric Company	\$76,435,278	\$2,216,897	\$1,142,060	\$0	\$207,813
5	Grand River Dam Authority	\$48,084,299	\$3,630,043	\$1,103,384	\$0	\$21,187
6	Evergy Metro, Inc. (Total)	\$88,678,984	\$3,286,001	\$780,822	\$0	\$221,237
6a	Evergy Metro, Inc.	\$81,759,452	\$3,286,001	\$780,822	\$0	\$0
6b	City of Independence, Missouri	\$6,919,532	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$139,687,232	\$10,590,331	\$17,300,445	\$0	\$4,389,916
7a	Oklahoma Gas and Electric	\$138,685,099	\$10,590,331	\$17,300,445	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,758	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$177,162	\$0	\$0	\$0	\$0
7e	NextEra Energy Transmission Southwest LLC - 7	\$0	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$18,863,165	\$297,277	\$2,876,238	\$0	\$100,217
9	Evergy Missouri West, Inc. (Total)	\$77,477,518	\$1,930,909	\$76,436	\$0	\$343
9a	Evergy Missouri West, Inc.	\$77,477,518	\$1,930,909	\$76,436	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,596,529	\$0	\$350,190	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a(i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$0	\$0	\$0	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$889,535	\$0	\$350,190	\$0	\$0
10d	People's Electric Cooperative-10	\$1,173,194	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$203,404,116	\$26,754,225	\$65,327,083	\$0	\$2,044,093
11a	Southwestern Public Service Company	\$202,844,273	\$26,754,225	\$65,327,083	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lee County Electric Cooperative, Inc.	\$559,843	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$45,362,118	\$5,356,044	\$6,830,313	\$0	\$1,357,915
12a	Sunflower Electric Cooperative, Inc.	\$44,321,749	\$5,356,044	\$5,864,943	\$0	\$0
12b	ITC Great Plains	\$1,040,369	\$0	\$965,370	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$27,180,657	\$7,713,314	\$13,510,430	\$0	\$1,120,690
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,713,314	\$13,510,430	\$0	\$0
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$368,707,736	\$17,236,617	\$30,857,835	\$0	\$663,124
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$365,307,041	\$17,236,617	\$30,459,033	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$709,539	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,691,166	\$0	\$398,802	\$0	\$0
14e	NextEra Energy Transmission Southwest LLC - 14	\$0	\$0	\$0	\$0	\$0
15	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$34,803,760	\$25,613	\$342,863	\$0	\$0
17	Nebraska Public Power District (Total)	\$57,171,590	\$10,619,303	\$8,848,817	\$0	\$224,989
17a	Nebraska Public Power District	\$49,828,235	\$10,619,303	\$8,835,963	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$316,054	\$0	\$0	\$0	\$0
17c	Ti-State G&I Association	\$7,027,304	\$0	\$12,854	\$0	\$0
18	Omaha Public Power District	\$72,103,253	\$3,599,280	\$7,984,829	\$0	\$11,725
19	Upper Missouri Zone (Total)	\$364,389,706	\$0	\$17,069,175	\$0	\$19,024
19a	Western-UGP	\$164,832,517	\$0	\$1,641,111	\$0	\$0
19b	Basin Electric Power Cooperative	\$83,045,728	\$0	\$10,245,131	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,178,127	\$0	\$0	\$0	\$0
19d(i)	Missouri River Energy Services	\$4,513,983	\$0	\$0	\$0	\$0
19d(ii)	Moonhead Public Service	\$1,853,810	\$0	\$0	\$0	\$0
19d(iii)	Orange City Municipal Utilities	\$415,070	\$0	\$0	\$0	\$0
19d(iv)	City of Pierre, South Dakota	\$980,880	\$0	\$0	\$0	\$0
19d(v)	City of Sioux Center, Iowa	\$219,592	\$0	\$0	\$0	\$0
19d(vi)	Watertown Municipal Utility Department	\$850,259	\$0	\$0	\$0	\$0
19d(vii)	Demmon Municipal Utilities	\$513,838	\$0	\$0	\$0	\$0
19d(viii)	Vermillion Light & Power	\$850,695	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$35,915,340	\$0	\$1,886,246	\$0	\$0
19f	Corn Belt Power Cooperative	\$21,733,430	\$0	\$263,722	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$12,780,284	\$0	\$290,739	\$0	\$0
19i	Harlan Municipal Utilities	\$136,158	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$8,727,340	\$0	\$1,365,318	\$0	\$0
19k	Mountain Williams	\$15,832,343	\$0	\$1,343,392	\$0	\$0
19l	Mid-South Electric Cooperatives Inc.	\$592,624	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,082,161	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,875,091	\$0	\$0	\$0	\$0
	<b>Total</b>	<b>\$2,240,886,932</b>	<b>\$123,685,283</b>	<b>\$214,280,172</b>	<b>\$0</b>	<b>\$12,272,274</b>

Table 2A

From Base Plan Rev. Req. Alloc  
Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$63,427,392
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$180,793,479
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$90,214,396
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$6,328,850
6	SPP Interregional Planning Region ATRR	\$0
7	Other Interregional Planning Region ATRR	\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$340,764,119

Table 2B

From Brightline 10-1-2015 Base  
Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$850,655
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$294,985,910
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$11,408,357
6	SPP Interregional Planning Region ATRR	\$0
7a	Other transmission provider ATRR	\$1,668,567
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$308,913,489



**Evergy Kansas Central Inc**  
**2025 TDC Filing**  
**Rate Calculation**

**Residential Standard rate impact with 2025 TDC**

	usage - kWh 900					
	<u>current</u>	<u>proposed</u>	<u>current</u>	<u>proposed</u>		
customer charge	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25		
winter						
500	\$ 0.082880	\$ 0.082880	\$ 41.44	\$ 41.44		
400	\$ 0.082880	\$ 0.082880	\$ 33.15	\$ 33.15		
all add'l	\$ 0.067750	\$ 0.067750				
summer						
500	\$ 0.082880	\$ 0.082880	\$ 41.44	\$ 41.44		
400	\$ 0.082880	\$ 0.082880	\$ 33.15	\$ 33.15		
all add'l	\$ 0.091430	\$ 0.091430				
RECA	\$ 0.017878	\$ 0.017878	\$ 16.09	\$ 16.09		
TDC	\$ 0.026500	\$ 0.026430	\$ 23.85	\$ 23.79		
PTS	\$ (0.000510)	\$ (0.000510)	\$ (0.46)	\$ (0.46)		
EER	\$ 0.000251	\$ 0.000251	\$ 0.23	\$ 0.23		
					increase	
total bill winter			\$ 128.55	\$ 128.49	\$ (0.06)	-0.05%
total bill summer			\$ 128.55	\$ 128.49	\$ (0.06)	-0.05%
		annual impact	\$ 1,542.60	\$ 1,541.88	\$ (0.72)	<b>-0.05%</b>
		monthly impact	\$ 128.55	\$ 128.49	\$ <b>(0.06)</b>	

# 2024 TDC True Up Calculation

Evergy Kansas Central Inc  
2025 TDC Filing  
2024TDC Calculation TRUE UP

			2024 TDC Filing Authorized to Collect	
			AVERAGE SPP Rates per Att H, RRR	
SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas Central, Inc Zone 14			Annual Revenue Requirement	
Line #	SPP Tariff Schedule			
1	Evergy Kansas Central Inc. Zone 14 Zonal ATRR with FERC ROE per TFR	Schedule 9	\$ 319,669,034	
2	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225, Non-NTC Projects	Schedule 9	\$ 12,374,777	
3	Evergy Kansas Central Inc. Zone 14 Zonal ATRR with State ROE from 23-EKCE-775-RTS Docket	Schedule 9	\$ 307,294,258	
4	Add: Impact of Zonal NTC Projects in Evergy Kansas Central Inc. Zone 14 with FERC ROE	Schedule 9	\$ 243,117	
5	Evergy Kansas Central Inc. Zone 14 Zonal ATRR TOTAL	Schedule 9	\$ 307,537,375	
6	Evergy Kansas Central, Inc. Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 23,535,298	
7	Evergy Kansas Central, Inc. Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 43,197,003	
8	Evergy Kansas Central, Inc. Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -	
9	Evergy Kansas Central, Inc. Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 649,406	
10	Region-wide Allocation to Evergy Kansas Central Zone 14	Schedule 11	\$ 55,864,655	
11	Total ATRR for Evergy Kansas Central, Inc. Zone 14		\$ 431,399,776	
Retail Load Ratio Share (2023)				
Transmission Network Load				
Wholesale Load				
Retail Load				
Retail Load Ratio Share				
SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas Central, Inc. Zone 14 Allocated to Retail			Annual Revenue Requirement Allocated to Retail	
Line #	SPP Tariff Schedule			
1	Evergy Kansas Central Inc. Zone 14 Zonal ATRR with FERC ROE per TFR	Schedule 9	\$ 263,506,594	
2	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225, Non-NTC Projects	Schedule 9	\$ 10,200,660	
3	Evergy Kansas Central Inc. Zone 14 Zonal ATRR with State ROE from 23-EKCE-775-RTS Docket	Schedule 9	\$ 253,305,934	
4	Add: Impact of Zonal NTC Projects in Evergy Kansas Central Inc. Zone 14 with FERC ROE	Schedule 9	\$ 200,404	
5	Evergy Kansas Central Inc. Zone 14 Zonal ATRR TOTAL	Schedule 9	\$ 253,506,338	
6	Evergy Kansas Central, Inc. Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 19,400,397	
7	Evergy Kansas Central, Inc. Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 35,607,750	
8	Evergy Kansas Central, Inc. Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -	
9	Evergy Kansas Central, Inc. Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 535,313	
10	Region-wide Allocation to Evergy Kansas Central, Inc. Zone 14	Schedule 11	\$ 46,557,638	
11	Total ATRR for Evergy Kansas Central, Inc. Zone 14		\$ 355,907,438	
SPP Administration Charges and NERC Fees for Retail Load				
12	SPP Administrative Fee as filed in 24-EKCE-629-TAR TDC docket	Schedule 1A	\$ 8,007,963	
13	NERC Fees as filed in 24-EKCE-629-TAR TDC docket	Non-SPP	\$ 1,676,792	
14	Total Charges		\$ 9,684,755	
SPP Charges for Retail Load in 2022 (Actuals from Prior Calendar Year)			SPP Charges	
15	Facility Charges on Western System as filed in 24-EKCE-629-TAR TDC docket	Schedule 10	\$ -	
16	FERC Assessment Fees as filed in 24-EKCE-629-TAR TDC docket	Schedule 12	\$ 1,949,423	
17	Evergy Kansas Central, Inc. Retail Load on Foreign Wires as filed in 24-EKCE-629-TAR TDC docket	Morganville	\$ 38,882	
18	SPP Direct Assigned Transmission Customer Costs charged by SPP as filed in 24-EKCE-629-TAR TDC docket	Z2	\$ 1,541,495	
19	Total Charges		\$ 3,529,799	
Total TDC-related Costs				
20	2024 Total Annual Transmission Revenue Requirement (Line 11 + Line 14 + Line 19)		\$ 368,821,991	
21	Prior Year True Up		\$ -	
22	2024 Total Annual Transmission Revenue Requirement Plus Prior Year True Up		\$ 368,821,991	
23	Total TDC Revenue for 2024		\$ 347,965,833	
24	2024 Total Annual Transmission Cost Including Prior Year True Up (Line 19 - Line 20)		\$ 20,856,158	

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034	\$ 319,669,034
\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777	\$ 12,374,777
\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258	\$ 307,294,258
\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117	\$ 243,117
\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375	\$ 307,537,375
\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637	\$ 23,563,637
\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003	\$ 43,197,003
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 640,574	\$ 640,574	\$ 641,030	\$ 641,030	\$ 639,062	\$ 650,005	\$ 659,737	\$ 659,733	\$ 656,309	\$ 654,895	\$ 654,695	\$ 655,432	\$ 655,432
\$ 55,864,655	\$ 55,864,655	\$ 54,576,811	\$ 55,863,582	\$ 55,581,548	\$ 56,573,096	\$ 56,856,039	\$ 57,309,932	\$ 57,912,001	\$ 57,908,617	\$ 57,908,587	\$ 57,948,800	\$ 57,948,800
\$ 430,803,244	\$ 430,803,244	\$ 429,189,833	\$ 430,801,627	\$ 430,518,625	\$ 431,521,116	\$ 431,808,744	\$ 432,265,880	\$ 432,264,526	\$ 432,260,528	\$ 432,259,498	\$ 432,300,448	\$ 432,300,448
4,142,1867	4,142,1867	4,142,1867	4,142,1867	4,142,1867	4,142,1867	4,142,1867	4,142,1867	4,142,1867	4,142,1867	4,142,1867	4,142,1867	4,142,1867
727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345	727,7345
3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322	3,414,4322
82.43111%	82.43111%	82.43111%	82.43111%	82.43111%	82.43111%	82.43111%	82.43111%	82.43111%	82.43111%	82.43111%	82.43111%	82.43111%
\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594	\$ 263,506,594
\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660	\$ 10,200,660
\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934	\$ 253,305,934
\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404	\$ 200,404
\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338	\$ 253,506,338
\$ 19,423,757	\$ 19,423,757	\$ 19,155,011	\$ 19,423,757	\$ 19,423,757	\$ 19,423,757	\$ 19,415,597	\$ 19,422,274	\$ 19,422,274	\$ 19,422,274	\$ 19,422,274	\$ 19,422,274	\$ 19,422,274
\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750	\$ 35,607,750
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 528,032	\$ 528,032	\$ 528,408	\$ 528,408	\$ 526,786	\$ 535,806	\$ 543,828	\$ 543,825	\$ 541,002	\$ 539,672	\$ 539,672	\$ 540,280	\$ 540,280
\$ 46,049,831	\$ 46,049,831	\$ 44,988,249	\$ 46,048,122	\$ 45,816,463	\$ 46,633,807	\$ 46,867,040	\$ 47,241,188	\$ 47,242,894	\$ 47,240,929	\$ 47,240,080	\$ 47,273,227	\$ 47,273,227
\$ 583,563,463	\$ 583,563,463	\$ 583,563,463	\$ 583,563,463	\$ 583,563,463	\$ 583,563,463	\$ 583,563,463	\$ 583,563,463	\$ 583,563,463	\$ 583,563,463	\$ 583,563,463	\$ 583,563,463	\$ 583,563,463
\$ 678,270	\$ 634,511	\$ 678,270	\$ 656,390	\$ 678,270	\$ 656,390	\$ 678,270	\$ 678,270	\$ 656,390	\$ 678,270	\$ 656,390	\$ 678,270	\$ 678,270
\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67
\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755	\$ 9,684,755
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 159,064	\$ 169,961	\$ 154,800	\$ 139,688	\$ 133,757	\$ 140,474	\$ 164,552	\$ 190,968	\$ 203,831	\$ 194,864	\$ 159,386	\$ 138,079	\$ 138,079
\$ 3,713	\$ 3,052	\$ 2,997	\$ 2,901	\$ 2,733	\$ 2,913	\$ 3,591	\$ 3,956	\$ 3,935	\$ 3,295	\$ 3,038	\$ 2,757	\$ 2,757
\$ 156,184	\$ 130,647	\$ 130,172	\$ 129,626	\$ 137,982	\$ 137,965	\$ 116,393	\$ 119,634	\$ 119,728	\$ 119,657	\$ 121,722	\$ 121,785	\$ 121,785
\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799	\$ 3,529,799
\$ 368,821,991	\$ 368,821,991	\$ 368,821,991	\$ 368,821,991	\$ 368,821,991	\$ 368,821,991	\$ 368,821,991	\$ 368,821,991	\$ 368,821,991	\$ 368,821,991	\$ 368,821,991	\$ 368,821,991	\$ 368,821,991
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 347,965,833	\$ 347,965,833	\$ 347,965,833	\$ 347,965,833	\$ 347,965,833	\$ 347,965,833	\$ 347,965,833	\$ 347,965,833	\$ 347,965,833	\$ 347,965,833	\$ 347,965,833	\$ 347,965,833	\$ 347,965,833
\$ 20,856,158	\$ 20,856,158	\$ 20,856,158	\$ 20,856,158	\$ 20,856,158	\$ 20,856,158	\$ 20,856,158	\$ 20,856,158	\$ 20,856,158	\$ 20,856,158	\$ 20,856,158	\$ 20,856,158	\$ 20,856,158

**Evergy Kansas Central Inc**  
**2024 TDC Filing**  
**2023 REGION WIDE ALLOCATION**

Line#	Table 2-A	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
		Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req
1	Total Regional Revenue Requirement (from Table 2A) (RRR For each month in 2024)	\$ 313,912,892	\$ 313,912,892	\$ 303,429,295	\$ 313,913,177	\$ 311,254,141	\$ 319,924,435	\$ 321,944,938	\$ 322,611,964	\$ 322,620,282	\$ 322,617,817	\$ 322,617,817	\$ 322,615,346
2	Evergy Kansas Central, Inc Zonal Load (Avg for each month in 2023 from 2024 RRR Files)	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17
3	Total SPP Load (Zones 1-18) (for Table 2A) (Avg for each month in 2023 from 2024 RRR Files)	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02	39,192.02
4	% of WR Load to SPP	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%	10.569%
5	Evergy Kansas Central Allocation of Region Wide Costs (2-A)	\$ 33,177,454	\$ 33,177,454	\$ 32,069,442	\$ 33,177,484	\$ 32,896,450	\$ 33,812,814	\$ 34,026,360	\$ 34,096,858	\$ 34,097,738	\$ 34,097,477	\$ 34,097,477	\$ 34,097,216
Line#	Table 2-B	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req
		Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req
6	Total Regional Revenue Requirement (from Table 2B) (RRR For each month in 2024)	\$ 239,114,685	\$ 239,114,685	\$ 237,219,339	\$ 239,092,515	\$ 239,092,515	\$ 239,884,939	\$ 240,616,347	\$ 244,657,181	\$ 244,669,725	\$ 244,647,346	\$ 244,636,492	\$ 245,063,069
7	Evergy Kansas Central, Inc Zonal Load (Avg for each month in 2023 from 2024 RRR Files)	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17	4,142.17
8	Total SPP Load ( Zones 1 - 19 w/o FSE) (for Table 2B) (Avg for each month in 2023 from 2024 RRR Files)	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84	43,657.84
9	% of WR Load to SPP	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%	9.488%
10	Evergy Kansas Central Allocation of Region Wide Costs (2-B)	\$ 22,687,201	\$ 22,687,201	\$ 22,507,371	\$ 22,685,098	\$ 22,685,098	\$ 22,760,283	\$ 22,829,679	\$ 23,213,073	\$ 23,214,263	\$ 23,212,140	\$ 23,211,110	\$ 23,251,584
11	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	\$ 55,864,655	\$ 55,864,655	\$ 54,576,813	\$ 55,862,582	\$ 55,581,548	\$ 56,573,096	\$ 56,856,039	\$ 57,309,932	\$ 57,312,001	\$ 57,309,617	\$ 57,308,587	\$ 57,348,800

**Evergy Kansas Central Inc**  
**2025 TDC Filing**  
**2024 True up Admin and SPP Fees**  
*As filed in 24-EKCE-629-TAR Docket*

Admin Fees		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
1	SPP Charge Schedule 1A as filed in 24-EKCE-629-TAR TDC docket	\$ 678,270.12	\$ 634,510.76	\$ 678,270.12	\$ 656,390.44	\$ 678,270.12	\$ 656,390.44	\$ 678,270.12	\$ 678,270.12	\$ 656,390.44	\$ 678,270.12	\$ 656,390.44	\$ 678,270.12	\$ 8,007,963.35
	1a. Known and Measurable Schedule 1A-1 Rate per MW	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	
	1b. Load for Evergy KS Central MW (2023 AVERAGE RETAIL LOAD)	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	
	1c. Days in Month	31	29	31	30	31	30	31	31	30	31	30	31	
	1d. Hours in a day	24	24	24	24	24	24	24	24	24	24	24	24	
2	NERC Fees as filed in 24-EKCE-629-TAR docket	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 1,676,792.04
	2a. NERC Known and Measurable Quarterly Assessments	\$ 419,198.01			\$ 419,198.01			\$ 419,198.01			\$ 419,198.01			
3	Total Admin Fees	\$ 818,002.79	\$ 774,243.43	\$ 818,002.79	\$ 796,123.11	\$ 818,002.79	\$ 796,123.11	\$ 818,002.79	\$ 818,002.79	\$ 796,123.11	\$ 818,002.79	\$ 796,123.11	\$ 818,002.79	\$ 9,684,755.39
SPP Charges for Retail Load in 2023 (Actuals from Prior Calendar Year)		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
4	SPP Charge Sch 12, Total Retail Load as filed in 24-EKCE-629-TAR TDC docket	\$ 159,064.17	\$ 169,961.02	\$ 154,799.87	\$ 139,688.48	\$ 133,756.88	\$ 140,474.16	\$ 164,551.61	\$ 190,968.02	\$ 203,830.74	\$ 194,863.95	\$ 159,385.64	\$ 138,078.58	\$ 1,949,423.12
5	Wholesale Distribution Delivery Charge (WDSC) Sch 10 (a)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Foreign Wires - MKEC-Morganville (b) as filed in 24-EKCE-629-TAR TDC docket	\$ 3,713.25	\$ 3,051.80	\$ 2,997.16	\$ 2,900.79	\$ 2,733.08	\$ 2,912.84	\$ 3,591.38	\$ 3,955.96	\$ 3,935.26	\$ 3,295.35	\$ 3,037.78	\$ 2,756.94	\$ 38,881.59
7	Direct Assigned Network Upgrades (SPP Charge) (c)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Direct Assigned (d) as filed in 24-EKCE-629-TAR TDC docket	\$ 156,183.83	\$ 130,647.15	\$ 130,172.24	\$ 129,626.36	\$ 137,981.82	\$ 137,964.51	\$ 116,392.57	\$ 119,634.28	\$ 119,728.14	\$ 119,657.14	\$ 121,722.03	\$ 121,784.63	\$ 1,541,494.70
9	Total SPP Charges	\$ 318,961.25	\$ 303,659.97	\$ 287,969.27	\$ 272,215.63	\$ 274,471.78	\$ 281,351.51	\$ 284,535.56	\$ 314,558.26	\$ 327,494.14	\$ 317,816.44	\$ 284,145.45	\$ 262,620.15	\$ 3,529,799.41

Notes:

(a) SPP Schedule 10, approved by FERC; ER17-221; Terminated ER18-2385

(b) All charges for transmission and distribution services for serving Westar EKC's Load on MKEC Wires. (i.e. City of Morganville Load).

(c) SPP Facility Upgrade Reservations 73447934 is for Flat Ridge and 73447931 is for Meridian Way, Cancelled in ER20-912 and ER20-1095

(d) Determined by SPP related to other customers use of the upgrade facilities.

**\$13,214,554.80** Matches SPP Charges for Retail Load in Docket 23-EKCE-665-TAR

**Evergy Kansas Central Inc**  
**2024 TDC Filing**  
**2023 True UP LOAD RATIO SHARE CALCULATION**

As presented in 23-EKCE-665-TAR, for 2023 TDC Filing

**Load Ratio Share for the 2023 Year**

Transmission Network Load Adjustments													
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	12 Month Average
	1/31/2023	2/1/2023	3/13/2023	4/19/2023	5/30/2023	6/29/2023	7/26/2023	8/21/2023	9/5/2023	10/2/2023	11/28/2023	12/19/2023	
1 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	3601	3,544	3,076	3,226	4,114	5,257	5,451	5,820	5035	4,233	3196	3,153	<b>4142.167</b>
2 Non-Firm Wholesale Load (a)	0	0	0	0	0	0	0	0	0	0	0	0	<b>0.000</b>
3 Non-WR NITS Generation (b)	0	0	0	0	0	0	0	0	0	0	0	0	<b>0.000</b>
4 Non-Balancing Area Load (c)	0	0	0	0	0	0	0	0	0	0	0	0	<b>0.000</b>
5 Adjusted Transmission Network Load (MW) (d)	3601	3544	3076	3226	4114	5257	5451	5820	5035	4233	3196	3153	<b>4142.167</b>
Retail Load													
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	12 Month Average
	1/31/2023	2/1/2023	3/13/2023	4/19/2023	5/30/2023	6/29/2023	7/26/2023	8/21/2023	9/5/2023	10/2/2023	11/28/2023	12/19/2023	
6 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	3601	3544	3076	3226	4114	5257	5451	5820	5035	4233	3196	3153	<b>4142.167</b>
7 Wholesale Load not served by OATT Network Service (Point to Point) (e)	0	0	0	0	0	0	0	0	0	0	0	0	<b>0.000</b>
8 Wholesale Load served by OATT Network Service - All NITS Wholesale Load (f)	683	666	572	520	685	907	939	1010	850	725	597	579	<b>727.735</b>
9 Non-Balancing Area Load on Westar Wires not in Transmission Peak (g)	0	0	0	0	0	0	0	0	0	0	0	0	<b>0.000</b>
10 OATT Network Load Total excluding Retail NITS Agreement (Line 8+Line 9)	683	666	572	520	685	907	939	1,010	850	725	597	579	<b>727.735</b>
11 WRGS Retail NITS Agreement Network Load (Line 6 - Line 7 - Line 10) (h)	2,918	2,878	2,504	2,706	3,429	4,350	4,512	4,810	4,185	3,508	2,599	2,574	<b>3414.432</b>
12 Wholesale Load in WRGS Retail NITS (i)	0	0	0	0	0	0	0	0	0	0	0	0	<b>0.000</b>
13 Retail Load (Line 11 - Line 12) (j)	2,918	2,878	2,504	2,706	3,429	4,350	4,512	4,810	4,185	3,508	2,599	2,574	<b>3414.432</b>

**Retail Load Ratio Share MW**

Retail Load	3414.432
Transmission Load	4142.167
<b>Retail Load Ratio Share</b>	<b>82.4311%</b>

**Notes:**

- (a) Non-Firm Wholesale Load: There is no non-firm wholesale load.
- (b) Non-KEC Generation which is not already included in EKC's Transmission Network Load is an adjustment. In 2021, all generation is included in the load.
- (c) Adjustment for load or generation connected to EKC's Network, but not in EKC's Balancing Area, and not included in the EKC's Transmission Network Load reported in line 1. No adjustment required for this year.
- (d) Adjusted EKC Transmission Network Load
- (e) Load served by PTP Service: None
- (f) Wholesale Load served by OATT Network Service. This includes all wholesale load within EKC's Transmission Network, except those served under PTP (see line 7)
- (g) Same as (c). No adjustment required for year.
- (h) Total NITS included in the Retail NITS Agreement with SPP.
- (i) Genco wholesale load is not included in the retail NTS agreement. All wholesale loads have been removed from the retail NITSA at this time. No adjustment needed.
- (j) Total RETAIL LOAD.

ATTACHMENT H

Source: m for bills January 2024 revenue requirements and rates re03241205 Posted 11-11-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (cont'd)		(I) Zone ATTR (FROM Transmission Owner)	(II) Base Plan Zone ATTR	(III) Base Plan Zone ATTR after June 15, 2020	(IV) ATTR Reallocated to Balanced Portfolio from (I)-(III) Base Plan Zone ATTR to use Updated Scenario
1	American Electric Power (Total)	\$205,906,351	\$20,834,812	\$45,810,135	\$1,897,393
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power)				
1a	American Electric Power (Total)	\$11,088,412	\$28,063,486	\$30,018,812	\$0
1a	East Texas Electric Cooperative, Inc.	\$5,117,801	\$0	\$0	\$0
1a	Reynolds For Public Use	\$0	\$0	\$0	\$0
1a	West Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0
1a	Chattanooga Municipal Electric Authority	\$7,477,866	\$0	\$0	\$0
1f	ATP West Transmission Company, ATP Oklahoma Transmission Company, Inc. and ATP				
1f	Southwestern Transmission Company, Inc.	\$172,829,395	\$1,824,886	\$11,700,698	\$0
1a	Coventry Municipal Light and Power	\$389,578	\$0	\$0	\$0
1a	Arkansas Electric Cooperative Corporation-1	\$1,392,417	\$46,765	\$0	\$0
1a	Transwestern, LLC	\$0	\$0	\$0	\$0
2	Metrolink Board of Public Utilities	\$13,010,171	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,674,404	\$149,849	\$0	\$0
4	Amara Electric Company	\$68,172,500	\$4,580,745	\$1,161,770	\$114,808
5	Rock River Dam Authority	\$13,097,440	\$1,077,741	\$1,151,192	\$14,027
6	Energy Motors, Inc. (Total)	\$94,490,447	\$4,582,802	\$277,802	\$139,044
6a	Energy Motors, Inc.	\$94,792,365	\$1,162,009	\$177,802	\$0
6b	City of Independence, Missouri	\$6,492,362	\$0	\$0	\$0
7	Chattanooga Gas and Electric (Total)	\$105,170,001	\$10,234,111	\$10,175,497	\$4,180,111
7a	Chattanooga Gas and Electric	\$103,495,474	\$10,234,111	\$10,175,497	\$0
7b	Chattanooga Municipal Power Authority-2	\$166,787	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-2	\$490,314	\$0	\$0	\$0
7d	Peoria's Electric Cooperative-2	\$146,491	\$0	\$0	\$0
8	Midwest Electric, Inc.	\$17,510,512	\$132,178	\$2,800,386	\$111,803
9	Energy Missouri West, Inc. (Total)	\$81,473,312	\$1,125,963	\$35,038	\$0
9a	Energy Missouri West, Inc.	\$81,473,312	\$1,125,963	\$35,038	\$0
9b	Transwestern, Missouri, LLC	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,523,885	\$0	\$417,335	\$0
10a	Southwestern Power Administration Zone ATTR (Non-Federal Transmission Service ATTR)	\$15,513,803	\$0	\$0	\$0
10b (I)	WPA ATTR	\$8,034,446	\$0	\$0	\$0
10b (II)	South Central MTR, LLC-10	\$69,200	\$0	\$41,473	\$0
10b (III)	Missouri Joint Municipal Electric Utility Commission	\$1,449,886	\$0	\$185,862	\$0
10b (IV)	Peoria's Electric Cooperative-10	\$1,102,529	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$17,776,476	\$28,877,496	\$61,763,176	\$1,808,803
11a	Southwestern Public Service Company	\$178,242,135	\$28,877,496	\$61,763,176	\$0
11b	Reynolds For Public Use	\$0	\$0	\$0	\$0
11c	Yazoo County Electric Cooperative, Inc.	\$493,051	\$0	\$0	\$0
12	Northwest Electric Power Association (Total)	\$88,340,344	\$1,699,472	\$17,475,442	\$1,964,412
12a	Northwest Electric Power Association, Inc.	\$17,095,617	\$1,699,472	\$16,861,002	\$0
12b	UT Great Plains	\$667,627	\$0	\$61,485	\$0
12c	Rocky Mountain Transmission, LLC-15	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,445,824	\$7,358,966	\$10,478,866	\$1,038,112
13a	Western Farmers Electric Cooperative	\$21,885,240	\$7,358,966	\$10,478,866	\$0
13b	Peoria's Electric Cooperative-13	\$464,583	\$0	\$0	\$0
14	Energy Kansas Central, Inc., Energy Kansas Central, Inc. and Energy Kansas South, Inc. (Total)	\$15,650,054	\$25,563,447	\$45,397,050	\$45,414
14a	Energy Kansas Central, Inc., Energy Kansas Central, Inc. and Energy Kansas South, Inc. 1	\$15,650,054	\$25,563,447	\$45,397,050	\$0
14b	Energy Kansas Central, Inc.	\$0	\$0	\$0	\$0
14c	Energy Kansas Central, Inc.	\$0	\$0	\$0	\$0
14d	South Central MTR, LLC-14	\$1,397,314	\$0	\$184,722	\$0
15	Reynolds For Public Use	\$0	\$0	\$0	\$0
16	Metrolink Electric System	\$20,100,722	\$40,863	\$104,702	\$0
17	Nebraska Public Power District (Total)	\$1,632,020	\$10,045,614	\$6,456,700	\$2,861,611
17a	Nebraska Public Power District	\$66,776,111	\$10,045,614	\$6,456,700	\$0
17b	Central Nebraska Public Power and Irrigation District	\$14,096	\$0	\$0	\$0
17c	Nebraska Public Power District	\$1,551,208	\$0	\$0	\$0
18	Omaha Public Power District	\$51,460,174	\$1,200,330	\$6,258,448	\$11,881
19	Upper Missouri River (Total)	\$13,542,311	\$0	\$10,410,171	\$18,014
19a	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19b	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19c	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19d	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19e	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19f	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19g	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19h	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19i	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19j	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19k	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19l	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19m	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19n	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19o	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19p	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19q	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19r	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19s	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19t	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19u	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19v	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19w	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19x	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19y	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
19z	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
20	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
21	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
22	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
23	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
24	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
25	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
26	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
27	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
28	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
29	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
30	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
31	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
32	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
33	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
34	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
35	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
36	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
37	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
38	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
39	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
40	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
41	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
42	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
43	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
44	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
45	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
46	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
47	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
48	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
49	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
50	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
51	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
52	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
53	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
54	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
55	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
56	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
57	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
58	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
59	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
60	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
61	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
62	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
63	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
64	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
65	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
66	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
67	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
68	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
69	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
70	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
71	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
72	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
73	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
74	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
75	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
76	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
77	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
78	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
79	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
80	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
81	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
82	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
83	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
84	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
85	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
86	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
87	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
88	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
89	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
90	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
91	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
92	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
93	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
94	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
95	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
96	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
97	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
98	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
99	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
100	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
101	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
102	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
103	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
104	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
105	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
106	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
107	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
108	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
109	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
110	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
111	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
112	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
113	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
114	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
115	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
116	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
117	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
118	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
119	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
120	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
121	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
122	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
123	Upper Missouri River	\$13,542,311	\$0	\$10,410,171	\$0
124	Upper Missouri River	\$13,542,31			

Southwest Power Pool, Inc.

ATTACHMENT H

for 50th February 2024 revenue requirements and rates for 2024/2025 issued 12-19-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (continued)

(1) Rate	(2)	(3) Zonal ATRR (RTRM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 15, 2020	(6) ATRR Reallocated to Balanced Portfolio Need	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power (Total)		\$205,026,013	\$20,824,417	\$40,038,025	\$1,837,707
1a	Power Companies New Section 1-A	\$111,088,414		\$38,961,086	\$38,961,086	\$0
1b	East Texas Electric Cooperative, Inc.	\$58,137,263		\$0	\$0	\$0
1c	Reverend For Future Use	\$0		\$0	\$0	\$0
1d	Omaha East Texas Electric Cooperative, Inc.	\$2,488,541		\$0	\$0	\$0
1e	Chadonia Municipal Power Authority	\$793,486		\$0	\$0	\$0
1f	AP West Transmission Company, APW Oklahoma Transmission Company, Inc. and APW					
1g	Southwestern Transmission Company, Inc.	\$177,829,395	\$1,824,486	\$11,700,098	\$0	\$0
1h	Coltonville Municipal Light and Power	\$387,078		\$0	\$0	\$0
1i	Arkansas Electric Cooperative Corporation-1	\$5,302,412	\$46,706	\$0	\$0	\$0
1j	Transwestern Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kenosha City Board of Public Utilities	\$13,019,717	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$345,949	\$0	\$0	\$0
4	Amara Electric Electric Company	\$18,177,100	\$2,305,145	\$5,163,179	\$0	\$134,452
5	Grand River Dam Authority	\$13,919,549	\$1,497,744	\$1,151,382	\$0	\$14,410
6	Energy Motors, Inc. (Total)	\$91,460,147	\$2,484,609	\$257,807	\$0	\$193,094
6a	Energy Motors, Inc.	\$84,197,461	\$2,382,609	\$257,807	\$0	\$0
6b	City of Independence, Missouri	\$6,837,334	\$0	\$0	\$0	\$0
7	Chadonia Gas and Electric (Total)	\$204,478,003	\$10,324,113	\$10,175,891	\$0	\$4,148,113
7a	Chadonia Gas and Electric	\$203,491,574	\$10,248,113	\$10,175,891	\$0	\$0
7b	Chadonia Municipal Power Authority-2	\$160,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-2	\$458,144	\$0	\$0	\$0	\$0
7d	Peoria Electric Cooperative-2	\$146,493	\$0	\$0	\$0	\$0
8	Midwest Electric, Inc.	\$13,518,812	\$532,138	\$2,800,186	\$0	\$113,853
9	Energy Missouri West, Inc. (Total)	\$85,473,332	\$1,125,055	\$55,538	\$0	\$0
9a	Energy Missouri West, Inc.	\$85,473,332	\$1,125,055	\$55,538	\$0	\$0
9b	Centralwest Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,923,685	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$16,533,800	\$0	\$0	\$0	\$0
10a(i)	NET ATRR	\$8,054,110	\$0	\$0	\$0	\$0
10b	South Central MGN, LLC-10	\$62,090	\$0	\$41,473	\$0	\$0
10c	Missouri West Municipal Electric Utility Commission	\$1,449,989	\$0	\$189,462	\$0	\$0
10d	Arkansas Electric Cooperative-3	\$1,429,109	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,729,496	\$26,877,496	\$61,742,176	\$0	\$1,809,863
11a	Southwestern Public Service Company	\$178,729,411	\$26,877,496	\$61,742,176	\$0	\$0
11b	Reverend For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Arkansas Electric Cooperative-4	\$683,304	\$0	\$0	\$0	\$0
12	Southwest Electric Power Corporation (Total)	\$38,163,264	\$5,099,972	\$17,479,487	\$0	\$1,364,172
12a	Southwest Electric Cooperative, Inc.	\$17,051,417	\$5,099,972	\$16,461,002	\$0	\$0
12b	TC Great Plains	\$602,847	\$0	\$0	\$0	\$0
12c	Peoria Wind Transmission, LLC-11	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,861,240	\$7,856,084	\$12,679,086	\$0	\$2,038,131
13a	Western Farmers Electric Cooperative	\$23,961,240	\$7,856,084	\$12,679,086	\$0	\$0
13b	Peoria Electric Cooperative-13	\$464,385	\$0	\$0	\$0	\$0
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	\$239,609,034	\$23,563,617	\$45,107,003	\$0	\$0
14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$135,930,772	\$23,563,617	\$42,812,731	\$0	\$0
14b	Energy Kansas South, Inc.	\$0	\$0	\$0	\$0	\$0
14c	Energy Kansas South, Inc.	\$1,440,088	\$0	\$0	\$0	\$0
14d	South Central MGN, LLC-14	\$2,897,344	\$0	\$184,172	\$0	\$0
15	Reverend For Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$25,100,122	\$69,009	\$10,102	\$0	\$0
17	Nebraska Public Power District (Total)	\$13,812,000	\$10,041,014	\$6,456,108	\$0	\$128,863
17a	Nebraska Public Power District	\$466,124,111	\$10,041,014	\$6,456,108	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$11,140,876	\$0	\$0	\$0	\$0
17c	Lincoln Electric System	\$6,941,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$13,460,174	\$3,202,130	\$6,256,240	\$0	\$13,261
19	Upper Missouri River District	\$15,241,511	\$0	\$16,070,717	\$0	\$19,217
19a	Western-UPR	\$13,646,805	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$17,576,120	\$0	\$16,451,056	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,800,969	\$0	\$0	\$0	\$0
19d(i)	Missouri River Energy Services	\$4,068,147	\$0	\$0	\$0	\$0
19d(ii)	Heartland Public Service	\$2,181,054	\$0	\$0	\$0	\$0
19d(iii)	Osborne City Municipal Utilities	\$172,341	\$0	\$0	\$0	\$0
19d(iv)	City of Pierre, South Dakota	\$955,955	\$0	\$0	\$0	\$0
19d(v)	City of Pierre, South Dakota	\$1,092,733	\$0	\$0	\$0	\$0
19d(vi)	Wichita Municipal Utility Department	\$812,856	\$0	\$0	\$0	\$0
19d(vii)	Denmark Municipal Utilities	\$5,241,471	\$0	\$0	\$0	\$0
19d(viii)	Armstrong Light & Power	\$893,569	\$0	\$0	\$0	\$0
19d(ix)	East River Electric Power Cooperative, Inc.	\$29,742,892	\$0	\$1,841,212	\$0	\$0
19d(x)	Great River Power Cooperative	\$19,144,666	\$0	\$166,744	\$0	\$0
19d(xi)	Northwestern Energy Public Service Corporation	\$6,376,732	\$0	\$100,133	\$0	\$0
19d(xii)	Northwestern Energy Public Service Corporation	\$11,091,171	\$0	\$174,024	\$0	\$0
19d(xiii)	Northwestern Energy Public Service Corporation	\$11,091,171	\$0	\$174,024	\$0	\$0
19d(xiv)	Central Power Electric Cooperative	\$11,117,800	\$0	\$1,118,632	\$0	\$0
19d(xv)	Midwest Electric Cooperative, Inc.	\$15,551,475	\$0	\$773,042	\$0	\$0
19d(xvi)	Midwest Electric Cooperative, Inc.	\$7,124,243	\$0	\$0	\$0	\$0
19d(xvii)	Midwest Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19d(xviii)	L and O Power Cooperative	\$1,390,048	\$0	\$0	\$0	\$0
19d(xix)	Total	\$1,938,774,919	\$126,776,250	\$225,416,096	\$0	\$11,642,467

Table 2A

From Base Plan Bas. Rev. Allow. Tab.

1	Base Plan Region-wide ATRR/NTC prior to June 15, 2020			\$66,084,863
2	Base Plan Region-wide ATRR (NTC on or after June 15, 2020)			\$159,423,385
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (2), Section 1, Table 1			\$0
4	Reallocated Portfolio Region Wide ATRR			\$61,466,413
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$5,743,050
6	OPF International Participant Region ATRR			\$0
7	Other International Participant Region ATRR			\$0
8	Waiver of Base Plan Allocation Methodology Document ER22-1844 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$133,512,861

Table 2B

From Brightline 10-1-2021 Base Plan ATRR Tab.

1	Base Plan Region-wide ATRR/NTC prior to June 15, 2020			\$750,038
2	Base Plan Region-wide ATRR (NTC on or after June 15, 2020)			\$275,726,525
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (2), Section 1, Table 1			\$0
4	Reallocated Portfolio Region Wide ATRR			\$4
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,771,080
6	OPF International Participant Region ATRR			\$0
7	Other International Participant Region ATRR			\$0
8	Waiver of Base Plan Allocation Methodology Document ER22-1844 Effective 8/1/2022			\$1,885,043
9	Region-wide ATRR (Sum Lines 1 through 8)			\$278,134,885



Source: rrr for bills march 2024revenue requirements and rates rev 20250101 posted 1-17-25

Table 1 (continued)

Table 2A

1	Base Plan Region-wide ATR/NIC (prior to June 30, 2010)	\$68,844,351
2	Base Plan Region-wide ATR/NIC (on or after June 30, 2010)	\$15,089,058
3	Total ATRN explained to Balanced Portfolio Region-wide ATRN from Columns (1), (2) and (3), Table 1	-
4	Balanced Portfolio Region-wide ATRN	\$76,714,409
5	Base Plan Region-wide ATRN to pay (deplete) sponsors	\$6,343,020
6	ATN contribution to Funding Account ATRN	-
7	Other Interim Plan/Reserve Region ATRN	-
8	Weight of Base Plan Allocation Methodology District #22-1846 Effective 8/1/2002	-
9	Region-wide ATRN from Lines 1 through 8	\$101,429,429

From Brightline 10-1-2015 Base  
Plan ATRR Tab

1	Base Plan Region-wide ATTRN/NTC prior to June 30, 2020)				5080.990
2	Base Plan Region-wide ATTRN/NTC on or after June 30, 2020)				5229.880,221
3	Total ATTRN allocated to Balanced Portfolio Region-wide ATTRN from Column (6), Section 1 Table 1				50
4	Balanced Portfolio Region Wide ATTRN				50
5	Base Plan Region-wide ATTRN to pay/upgrade Sponsors				\$10,773,126
6	OPF International Planning Region ATTRN				
7a	Other International Planning Region ATTRN				
7b	Other transmissions/crosser ATTRN				\$5,885,064
8	Reversal of Base Plan Allocation Methodology Document ER22-2846 (Effective 8/1/2022)				43
9	Region-wide ATTRN (Sum Lines 1 through 8)				\$27,219,319

Southwest Power Pool, Inc.  
ATTACHMENT H

Annual Transmission Revenue  
Requirement for Network  
Transmission Services

Source: m for bills and 2024 revenue requirements and rates new 20250201, Pooled 2-14-25

Table 1 (revised)

(1) Zone	(2) Jurisdiction	(3) Jurisdiction	(4) Base Plan Zone ATRR	(5) Base Plan Zone ATRR after June 15, 2020	(6) ATRR Reallocated to Balanced Portfolio Region	(7) Base Plan Zone ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,959,911	\$30,814,677	\$42,619,125	\$0	\$1,857,614
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company Section 9.1)	\$113,088,212	\$28,963,086	\$30,818,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc.	\$4,812,263	\$0	\$0	\$0	\$0
1c	Reverend for Future Use	\$0	\$0	\$0	\$0	\$0
1d	Energy East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority 1	\$717,485	\$0	\$0	\$0	\$0
1f	AEP West Transmission Company (AEP Oklahoma Transmission Company, Inc. and AEP West Transmission Company, Inc.)	\$172,429,395	\$1,824,888	\$11,709,038	\$0	\$0
1g	Cityville Municipal Light and Power	\$383,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-2	\$1,389,437	\$46,705	\$0	\$0	\$0
1i	Arkansas Electric Cooperative Corporation-3	\$1,389,437	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$3,629,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,494,895	\$383,711	\$0	\$0	\$0
4	Enbridge Electric Company	\$88,172,309	\$2,809,745	\$1,381,579	\$0	\$157,661
5	Grand River Area Authority	\$13,307,540	\$1,027,764	\$1,381,584	\$0	\$0
6	Energy Service, Inc. (Total)	\$17,659,167	\$7,578,025	\$17,787	\$0	\$0
6a	Energy Service, Inc.	\$84,267,883	\$7,582,628	\$17,787	\$0	\$0
6b	City of Independence, Missouri	\$4,492,161	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$104,479,003	\$10,274,113	\$10,274,897	\$0	\$4,181,371
7a	Chickasha Gas and Electric	\$104,479,003	\$10,274,113	\$10,274,897	\$0	\$0
7b	Oklahoma Municipal Electric Authority-2	\$169,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-2	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-2	\$169,492	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$19,228	\$2,809,188	\$0	\$11,800
9	Energy Missouri West, Inc. (Total)	\$84,278,311	\$1,125,965	\$15,538	\$0	\$0
9a	Energy Missouri West, Inc.	\$84,278,311	\$1,125,965	\$15,538	\$0	\$0
9b	Transmission Services	\$0	\$0	\$0	\$0	\$0
9c	Southwestern Power Administration (Total)	\$17,938,885	\$0	\$487,325	\$0	\$0
10a	Southwestern Power Administration Teral ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10b(i)	WETA ATRR	\$8,688,140	\$0	\$0	\$0	\$0
10b(ii)	South Central MTR, LLC-20	\$61,109	\$0	\$0	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,389	\$0	\$195,852	\$0	\$0
10d	People's Electric Cooperative-10	\$1,162,529	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$17,276,861	\$26,877,499	\$66,782,575	\$0	\$1,889,851
11a	Southwestern Public Service Company	\$17,276,861	\$26,877,499	\$66,782,575	\$0	\$0
11b	Reverend for Future Use	\$0	\$0	\$0	\$0	\$0
11c	Yata County Electric Cooperative, Inc.	\$489,561	\$0	\$0	\$0	\$0
12	Southwest Electric Power Association (Total)	\$18,484,368	\$5,609,972	\$12,874,481	\$0	\$1,386,574
12a	Southwest Electric Power Association, Inc.	\$17,459,637	\$5,609,972	\$12,874,481	\$0	\$0
12b	ATC Great Plains	\$667,427	\$0	\$83,495	\$0	\$0
12c	Franklin West Transmission, LLC-35	\$0	\$0	\$0	\$0	\$0
12d	Western Kansas Electric Cooperative (Total)	\$24,445,823	\$7,816,968	\$12,679,868	\$0	\$1,639,381
13a	Western Kansas Electric Cooperative	\$13,185,245	\$7,816,968	\$12,679,868	\$0	\$0
13b	People's Electric Cooperative-3	\$464,583	\$0	\$0	\$0	\$0
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	\$19,669,084	\$2,563,637	\$49,287,085	\$0	\$645,635
14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$15,926,772	\$2,563,637	\$42,827,721	\$0	\$0
14b	Energy Kansas Central, Inc. (Total)	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,349,389	\$0	\$0	\$0	\$0
14d	South Central MTR, LLC-24	\$1,377,821	\$0	\$195,812	\$0	\$0
15	Reverend for Future Use	\$0	\$0	\$0	\$0	\$0
16	Midwest Electric System	\$29,100,723	\$68,963	\$188,704	\$0	\$0
17	Nebraska Public Power District (Total)	\$11,818,079	\$10,014,814	\$6,456,709	\$0	\$236,878
17a	Nebraska Public Power District	\$45,171,111	\$10,014,814	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$11,818,079	\$0	\$0	\$0	\$0
17c	Nebraska Public Power District	\$4,941,361	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$116,274,764	\$2,809,745	\$18,004,141	\$0	\$19,034
19a	Upper Missouri River Council	\$13,446,803	\$0	\$1,286,494	\$0	\$0
19b	Upper Missouri River Council	\$13,446,803	\$0	\$1,286,494	\$0	\$0
19c	Upper Missouri River Council	\$0	\$0	\$0	\$0	\$0
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19eu	Upper Missouri River Council	\$0	\$0	\$0	\$0	\$0
19ev	Upper Missouri River Council	\$0	\$0	\$0	\$0	\$

## Annual Transmission Revenue Requirement For Network Integration Transmission Servi

Table 1 (revised)

Line	Account	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464	2465	2466	2467	2468	2469	2470	2471	2472	2473	2474	2475	2476	2477	2478	2479	2480	2481	2482	2483	2484	2485	2486	2487	2488	2489	2490	2491	2492	2493	2494	2495	2496	2497	2498	2499	2500																																																																																																																																																																																																		
1	Electric Service Power (Wind, Solar)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																				</

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATTRIBUTION prior to June 30, 2020				\$66,085,548
2	Base Plan Region-wide ATTRIBUTION (NTC on or after June 30, 2020)				\$156,974,685
3	Total ATTRIBUTION reallocated to Balanced Portfolio Region-wide ATTRIBUTION from Column (3), Section I, Table 1				\$0
4	Balanced Portfolio Region Wide ATTRIBUTION				\$81,461,453
5	Base Plan Region-wide ATTRIBUTION to pay Upgrade Sponsors				\$4,732,885
6	OPF Interregional Planning Region ATTRIBUTION				
7	Other Interregional Planning Region ATTRIBUTION				
8	Winner of Base Plan Allocation Methodology Checklist FR22-1846 Effective 8/2/2022				\$0
9	Region-wide ATTRIBUTION (Sum Lines 1 through 8)				\$111,254,943

Table 28

From Brightline 10-1-2015 Base

Run ATRR Tab					
1	Base Plan Region-wide ATRRNTIC prior to June 10, 2020				\$732,088
2	Base Plan Region-wide ATRRNTIC on or after June 10, 2020				\$225,165,881
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (5), Section 1, Table 1				
4	Balanced Portfolio Region Wide ATRR				50
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$50,773,326
6	UPF Interregional Planning Region ATRR				
7	Other Interregional Planning Region ATRR				
8	Other transmission provider ATRR				
9	Errors of Base Plan Allocation Accounting/typos Doublet 1842 (Effective 3/1/2022)				\$1,885,042
10	Region-wide ATRR from Lines 1 through 9				\$139,090,115

Southwest Power Pool, Inc.

ATTACHMENT H

Source: m for bills June 2024 revenue requirements and rates Period 6-11-24

Annual Transmission Revenue Requirement For Network Interconnection Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zone ATRR - \$/MWh Transmission Owner	(4) Base Plan Zone ATRR	(5) Base Plan Zone ATRR after June 15, 2020	(6) ATRR reallocated to Balanced Portfolio Region	(7) Base Plan ATRR to new Upgrade Sponsors
1	American Electric Power West (Total)	1005,938,189	930,894,233	945,288,026	0	\$1,894,052
1a	American Electric Power Public Service Company of Oklahoma and Southwestern Electric Power Company See Section 1.3	\$13,188,212	\$28,963,086	\$33,987,028	0	0
1b	East Texas Electric Cooperative, Inc.	\$44,117,464	0	0	0	0
1c	Neversett Electric Utility	0	0	0	0	0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	0	0	0	0
1e	Oklahoma Municipal Power Authority 1	\$132,486	0	0	0	0
1f	AEP West Transmission Company (AEP Oklahoma Transmission Company, Inc. and AEP West Transmission Company, Inc.)	\$272,826,305	\$1,824,806	\$15,780,028	0	0
1g	Cottleville Municipal Light and Power	\$83,528	0	0	0	0
1h	Arkansas Electric Cooperative Corporation-2	\$1,984,145	\$46,288	0	0	0
1i	Transwest Express, LLC	0	0	0	0	0
2	Kansas City Board of Public Utilities	\$15,025,737	0	0	0	0
3	City Utilities of Springfield, Missouri	\$2,464,800	\$282,111	0	0	0
4	Indiana Electric Company	\$58,372,306	\$2,800,246	\$1,861,579	0	\$178,179
5	Grand River Water Authority	\$33,557,540	\$3,097,554	\$1,153,864	0	\$34,680
6	Energy Service, Inc (Total)	\$92,465,147	\$2,482,609	\$17,807	0	\$120,191
6a	Energy Service, Inc.	\$84,267,885	\$2,482,609	\$17,807	0	0
6b	City of Independence, Missouri	\$6,893,822	0	0	0	0
7	Oklahoma Gas and Electric (Total)	\$204,481,052	\$10,274,133	\$10,178,957	0	\$4,294,055
7a	Chickasha Gas and Electric	\$103,491,511	\$10,174,113	\$10,178,957	0	0
7b	Oklahoma Municipal Electric Authority 2	\$165,787	0	0	0	0
7c	Arkansas Electric Cooperative Corporation-2	\$44,218	0	0	0	0
7d	People's Electric Cooperative 2	\$164,491	0	0	0	0
8	Midwest Energy, Inc.	\$12,512,012	\$32,238	\$2,800,888	0	\$105,483
9	Energy Missouri West, Inc. (Total)	\$85,473,332	\$1,125,955	\$15,538	0	\$63
9a	Energy Missouri West, Inc.	\$85,473,332	\$1,125,955	\$15,538	0	0
9b	Transwestern Missouri, LLC	0	0	0	0	0
9c	Southwestern Power Administration (Total)	\$17,923,463	0	\$437,355	0	0
10	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,333,800	0	0	0	0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,333,800	0	0	0	0
10b	WETA ATRR	\$8,084,440	0	0	0	0
10c	South Central MGN, LLC-10	\$61,200	0	0	0	0
10d	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	0	\$395,682	0	0
10e	People's Electric Cooperative-10	\$1,012,529	0	0	0	0
11	Southwestern Public Service Company (Total)	\$178,238,856	\$28,877,496	\$61,762,575	0	\$1,823,482
11a	Southwestern Public Service Company	\$178,238,856	\$28,877,496	\$61,762,575	0	0
11b	Reserved For Future Use	0	0	0	0	0
11c	Law County Electric Cooperative, Inc.	\$493,101	\$1,093,342	\$1,093,342	0	\$1,156,056
12	Northwest Electric Power Association (Total)	\$17,693,417	\$1,093,342	\$6,718,586	0	0
12a	Northwest Electric Power Association	\$17,693,417	\$1,093,342	\$6,718,586	0	0
12b	UTC Great Plains	\$67,027	0	\$812,485	0	72
12c	Grain Valley Transmission, LLC-15	0	0	0	0	0
13	Western Farmers Electric Cooperative (Total)	\$24,445,875	\$7,856,968	\$12,678,898	0	\$1,108,413
13a	Western Farmers Electric Cooperative	\$24,445,875	\$7,856,968	\$12,678,898	0	0
13b	People's Electric Cooperative-13	\$464,183	0	0	0	0
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	\$169,669,014	\$28,563,617	\$45,387,051	0	\$636,005
14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$169,669,014	\$28,563,617	\$45,387,051	0	0
14b	Prairie Wind Transmission, LLC-14	\$1,330,772	0	0	0	0
14c	Central Power Pool	\$2,460,588	0	0	0	0
14d	South Central MGN, LLC-14	\$2,957,024	0	\$184,272	0	0
15	Reserved For Future Use	0	0	0	0	0
16	Missouri Electric System	\$29,100,722	\$68,983	\$188,702	0	0
17	Nebraska Public Power District (Total)	\$13,832,070	\$10,041,014	\$6,456,709	0	\$227,485
17a	Nebraska Public Power District	\$13,832,070	\$10,041,014	\$6,456,709	0	0
17b	Central Nebraska Public Power and Irrigation District	\$134,096	0	0	0	0
17c	Lincoln NEB Association	\$6,456,709	0	0	0	0
18	Oquirrh Public Power District	\$13,655,579	\$3,220,530	\$6,216,248	0	\$11,517
19	Upper Missouri Zone (Total)	\$13,138,140	0	\$12,612,188	0	\$19,884
19a	Frontier UGP	\$13,138,140	0	\$12,612,188	0	0
19b	Basin Electric Power Cooperative	\$68,186,002	0	\$7,063,058	0	0
19c	Northwest Missouri Power District	0	0	0	0	0
19d	Missouri River Energy Services - Total	\$10,522,494	0	0	0	0
19d1	Missouri River Energy Services	\$4,208,247	0	0	0	0
19d2	Northwest Missouri Power District	\$1,614,606	0	0	0	0
19d3	Oregon City Municipal Utilities	\$415,076	0	0	0	0
19d4	City of Perry South Dakota	\$900,860	0	0	0	0
19d5	City of Sioux Center, Iowa	\$113,074	0	0	0	0
19d6	Jefferson Municipal Utility Department	\$850,224	0	0	0	0
19d7	Des Moines Municipal Utilities	\$113,888	0	0	0	0
19d8	Jefferson City & Power	\$800,860	0	0	0	0
19d9	East River Electric Power Cooperative, Inc.	\$25,749,852	0	\$1,841,212	0	0
19d10	East River Electric Power Cooperative	\$12,731,498	0	\$861,722	0	0
19d11	Northwestern Energy Public Service Corporation	\$6,616,511	0	\$13,188	0	0
19d12	Northwestern Iowa Power Cooperative	\$11,892,393	0	\$174,084	0	0
19d13	Des Moines Municipal Utilities	\$11,117,500	0	\$1,116,532	0	0
19d14	Missouri Electric Cooperative	\$11,551,425	0	\$733,542	0	0
19d15	New River Electric Cooperative, Inc.	\$12,243,243	0	0	0	0
19d16	Roundtable Electric Cooperative, Inc.	\$1,856,284	0	0	0	0
19d17	Land-10 Power Cooperative	\$1,200,588	0	0	0	0
Total		\$1,956,726,878	\$128,778,566	\$212,482,634	0	\$11,908,851

Table 2A

From Base Plan Rev. Req. Affected

1	Base Plan Region-wide ATRR (NTE on or after June 15, 2020)	\$10,084,103
2	Base Plan Region-wide ATRR (NTE on or after June 15, 2020)	\$101,685,763
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (5), Section 1, Table 1	0
4	Regional Portfolio Region Wide ATRR	\$61,481,413
5	Base Plan Region-wide ATRR to new Upgrade Sponsors	\$6,766,263
6	QPT Interregional Planning Region ATRR	0
7	Other Interregional Planning Region ATRR	0
8	Waiver of Base Plan Allocation Methodology Decree (R22, 1846) Effective 6/1/2022	0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$113,934,455

Table 2B

From Regionwide 10 + 2025 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTE on or after June 15, 2020)	\$12,12,056
2	Base Plan Region-wide ATRR (NTE on or after June 15, 2020)	\$225,185,174
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (5), Section 1, Table 1	0
4	Regional Portfolio Region Wide ATRR	0
5	Base Plan Region-wide ATRR to new Upgrade Sponsors	\$10,796,055
6	QPT Interregional Planning Region ATRR	0
7	Other Interregional Planning Region ATRR	0
8	Waiver of Base Plan Allocation Methodology Decree (R22, 1846) Effective 6/1/2022	0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$133,984,185

## Table 1 (revised)

1	Base Plan Region-wide ATRR (NTC error 40 June 20, 2015)	9736.103
2	Base Plan Region-wide ATRR (NTC on or after June 20, 2015)	5227.142.93
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (1), Section 1, Table 28	95
4	Reallocated Portfolio Region-wide ATRR	95
5	Base Plan Region-wide ATRR to carry Ungraded Specimens	95
6	SPR Interregional Planning Region ATRR	103.972.59
7a	Other Interregional Planning Region ATRR	
7b	Other Interregional Planning Region ATRR	41.885.463
8	Waters of Base Plan Allocation Methodology Docket ER22-1846 Effective 6/1/2022	51.885.463
9	Region-wide ATRR from Lines 1 through 8	51.885.463



Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Source: m for bills september 2024 revenue requirements and rates new 20242025 posted 10-8-24

Table 1 (continued)

(1) Rate	(2)	(3) Zone ATRN - RTRM Transmission Owner	(4) Base Plan Zone ATRN	(5) Base Plan Zone ATRN after June 19, 2020	(6) ATRN Reallocated to Balanced Portfolio Region	(7) Base Plan Zone ATRN to pay Upgrade Sponsors
1	American Electric Power (Total)		\$205,326,397	\$20,613,397	\$45,039,229	\$1,495,263
1a	Power Companies New Section 1-A		\$111,088,414	\$38,914,614	\$30,038,612	\$0
1b	East Texas Electric Cooperative, Inc.		\$58,137,263	\$0	\$0	\$0
1c	Reverend For Future Use		\$0	\$0	\$0	\$0
1d	Omaha East Texas Electric Cooperative, Inc.		\$2,488,541	\$0	\$0	\$0
1e	Chattanooga Municipal Power Authority		\$737,486	\$0	\$0	\$0
1f	AMP West Transmission Company, AMP Oklahoma Transmission Company, Inc. and AMP					
1f	Southwestern Transmission Company, Inc.		\$177,829,395	\$1,824,686	\$11,700,088	\$0
1g	Colquhoun Municipal Light and Power		\$382,578	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Collection-1		\$5,384,515	\$48,239	\$0	\$0
1i	Transwestern Oklahoma, LLC		\$0	\$0	\$0	\$0
2	Kenosha City Board of Public Utilities		\$13,019,717	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri		\$17,404,800	\$348,204	\$0	\$0
4	Illinois Electric Light Company		\$76,439,259	\$0	\$1,433,549	\$2,077,483
5	Illinois River Dam Authority		\$48,044,291	\$3,874,300	\$1,103,394	\$34,094
6	Energy Motors, Inc. (Total)		\$91,669,147	\$2,489,230	\$427,802	\$232,141
6a	Energy Motors, Inc.		\$68,371,961	\$2,489,230	\$327,802	\$0
6b	City of Independence, Missouri		\$6,897,182	\$0	\$0	\$0
7	Chattanooga Gas and Electric (Total)		\$249,499,233	\$20,092,133	\$10,478,891	\$4,299,431
7a	Chattanooga Gas and Electric		\$203,491,171	\$10,102,731	\$10,478,891	\$0
7b	Chattanooga Municipal Power Authority-2		\$105,767	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Collection-2		\$44,413	\$0	\$0	\$0
7d	Peoria Electric Cooperative-2		\$1,177,462	\$0	\$0	\$0
8	Midwest Electric, Inc.		\$18,861,951	\$336,848	\$2,876,138	\$108,361
9	Energy Missouri West, Inc. (Total)		\$85,473,332	\$1,126,034	\$35,338	\$0
9a	Energy Missouri West, Inc.		\$85,473,332	\$1,126,034	\$35,338	\$0
9b	Transwestern Missouri, LLC		\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)		\$17,904,350	\$0	\$437,350	\$0
10a	Southwestern Power Administration (Total ATRN (Non-Federal) Transmission Service ATRN)		\$15,533,800	\$0	\$0	\$0
10a(i)	NET ATRN		\$8,054,110	\$0	\$0	\$0
10b	South Central MGN, LLC-10		\$62,090	\$0	\$41,473	\$0
10c	Missouri Joint Municipal Electric Utility Commission		\$1,449,989	\$0	\$185,462	\$0
10d	Arkansas Electric Cooperative-3L		\$1,128,184	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)		\$178,739,496	\$38,812,116	\$61,742,179	\$1,742,827
11a	Southwestern Public Service Company		\$178,742,111	\$38,812,116	\$61,742,179	\$0
11b	Reverend For Future Use		\$0	\$0	\$0	\$0
11c	Arkansas Electric Cooperative-3L		\$683,304	\$0	\$0	\$0
11d	Southwestern Electric Power Corporation (Total)		\$38,361,044	\$5,702,011	\$7,011,011	\$1,319,019
11e	Southwestern Electric Power Corporation		\$37,051,017	\$5,702,011	\$6,718,066	\$0
11f	TC Great Plains		\$60,767.2	\$0	\$81,480	\$0
11g	Parma Wind Transmission, LLC-11		\$0	\$0	\$0	\$0
11h	Western Farmers Electric Cooperative (Total)		\$27,430,752	\$7,430,752	\$13,510,430	\$1,309,117
11i	Western Farmers Electric Cooperative		\$26,683,960	\$7,430,752	\$13,510,430	\$0
11j	Peoria Electric Cooperative-13		\$496,051	\$0	\$0	\$0
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)		\$239,609,034	\$23,561,838	\$45,107,013	\$636,300
14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)		\$135,930,772	\$23,561,838	\$42,812,711	\$0
14b	Energy Kansas Transmission, LLC-14		\$0	\$0	\$0	\$0
14c	Kansas Power Pool		\$1,340,098	\$0	\$0	\$0
14d	South Central MGN, LLC-14		\$2,897,144	\$0	\$184,172	\$0
15	Reverend For Future Use		\$0	\$0	\$0	\$0
16	Illinois Electric System		\$25,100,172	\$69,005	\$1,318,702	\$0
17	Nebraska Public Power District (Total)		\$13,315,311	\$10,015,405	\$6,480,361	\$228,141
17a	Nebraska Public Power District		\$46,574,311	\$10,015,405	\$6,480,361	\$0
17b	Central Nebraska Public Power and Irrigation District		\$11,14,000	\$0	\$0	\$0
17c	Co-Gen (B)		\$7,027,004	\$0	\$12,804	\$0
17d	Omaha Public Power District		\$72,103,813	\$3,917,040	\$9,094,038	\$13,844
18	Illinois Mississippi River District		\$12,255,138	\$0	\$12,477,901	\$19,214
19a	Western-IGP		\$133,646,809	\$0	\$1,386,494	\$0
19b	Bevo Electric Power Cooperative		\$68,368,003	\$0	\$7,463,158	\$0
19c	Heartland Consumers Power District		\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total		\$10,172,491	\$0	\$0	\$0
19d(i)	Missouri River Energy Services		\$4,008,147	\$0	\$0	\$0
19d(ii)	Missouri Public Service		\$1,853,800	\$0	\$0	\$0
19d(iii)	Osborne City Municipal Utilities		\$4,110,500	\$0	\$0	\$0
19d(iv)	City of Pierre, South Dakota		\$950,800	\$0	\$0	\$0
19d(v)	City of Sioux Center, Iowa		\$12,030,391	\$0	\$0	\$0
19d(vi)	Wichita Falls Municipal Utility Department		\$809,259	\$0	\$0	\$0
19d(vii)	Denmark Municipal Utilities		\$11,818	\$0	\$0	\$0
19d(viii)	Greenfield Light & Power		\$5,040,019	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.		\$29,742,892	\$0	\$1,841,232	\$0
19f	Great Bell Power Cooperative		\$1,713,488	\$0	\$163,122	\$0
19g	Northwestern Energy Public Service Corporation		\$6,054,913	\$0	\$13,138	\$0
19h	Northwestern Energy Public Service Corporation		\$12,780,004	\$0	\$150,138	\$0
19i	Northwestern Energy Public Service Corporation		\$1,186,110	\$0	\$0	\$0
19j	Central Power Electric Cooperative		\$8,727,400	\$0	\$1,303,118	\$0
19k	Midwest Electric Cooperative		\$15,551,475	\$0	\$773,342	\$0
19l	Midwest Electric Cooperative, Inc.		\$7,124,243	\$0	\$0	\$0
19m	Northridge Electric Cooperative, Inc.		\$1,096,286	\$0	\$0	\$0
19n	L and O Power Cooperative		\$1,751,008	\$0	\$0	\$0
	Total		\$2,030,721,145	\$129,291,678	\$212,786,118	\$11,884,961

Table 2A

From Base Plan Bas. Rev. Alloc. Tab.

1	Base Plan Region-wide ATRN/NTC prior to June 19, 2020			\$66,139,943
2	Base Plan Region-wide ATRN (NTC on or after June 19, 2020)			\$168,438,870
3	Total ATRN reallocated to Balanced Portfolio Region-wide ATRN from Column (2), Section 1, Table 1			\$0
4	Reallocated Portfolio Region Wide ATRN			\$81,507,863
5	Base Plan Region-wide ATRN to pay Upgrade Sponsors			\$5,133,186
6	OPF International Participant Region ATRN			\$0
7	Other International Participant Region ATRN			\$1,885,043
8	Waiver of Base Plan Allocation Methodology Document ER22-1846 (Effective 8/1/2022)			\$0
9	Region-wide ATRN (Sum Lines 1 through 8)			\$162,626,262

Table 2B

From Brightline 10-1-2021 Base Plan ATRN Tab.

1	Base Plan Region-wide ATRN/NTC prior to June 19, 2020			\$716,520
2	Base Plan Region-wide ATRN (NTC on or after June 19, 2020)			\$231,096,711
3	Total ATRN reallocated to Balanced Portfolio Region-wide ATRN from Column (2), Section 1, Table 1			\$0
4	Reallocated Portfolio Region Wide ATRN			\$0
5	Base Plan Region-wide ATRN to pay Upgrade Sponsors			\$10,016,803
6	OPF International Participant Region ATRN			\$0
7	Other International Participant Region ATRN			\$1,885,043
8	Waiver of Base Plan Allocation Methodology Document ER22-1846 (Effective 8/1/2022)			\$0
9	Region-wide ATRN (Sum Lines 1 through 8)			\$248,609,124

Southwest Power Pool, Inc.

ATTACHMENT H

Source: m for bills October 2024 revenue requirements and rates re 202410101 Posted 11-11-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (continued)

(1) Rate	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2020	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power (Total)	\$203,538,389	\$203,538,389	\$45,839,335	\$0	\$1,475,357
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power)					
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power)	\$11,088,512	\$18,412,822	\$30,038,822	\$0	\$0
1a	East Texas Electric Cooperative, Inc.	\$54,137,361	\$0	\$0	\$0	\$0
1a	Revised For Future Use	\$0	\$0	\$0	\$0	\$0
1a	West Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1a	Chadwell Municipal Power Authority	\$237,886	\$0	\$0	\$0	\$0
1f	ADP West Transmission Company, ADP Oklahoma Transmission Company, Inc. and ADP					
1f	Southwestern Transmission Company, Inc.	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1a	Colwell Municipal Light and Power	\$382,528	\$0	\$0	\$0	\$0
1a	Arkansas Electric Cooperative Corporation-1	\$3,386,113	\$46,520	\$0	\$0	\$0
1a	Transwestern LLC	\$0	\$0	\$0	\$0	\$0
2	Kenosha City Board of Public Utilities	\$13,019,171	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,880	\$148,300	\$0	\$0	\$0
4	Illinois Electric Light Company	\$28,436,179	\$17,239,801	\$1,109,560	\$0	\$400,409
5	Illinois River Dam Authority	\$49,086,079	\$1,874,303	\$1,033,194	\$0	\$30,517
6	Energy Motors, Inc. (Total)	\$91,660,447	\$4,582,726	\$27,882	\$0	\$211,861
6a	Energy Motors, Inc.	\$64,792,861	\$1,882,200	\$177,807	\$0	\$0
6b	City of Independence, Missouri	\$6,489,162	\$0	\$0	\$0	\$0
7	Chadwell Gas and Electric (Total)	\$100,433,713	\$10,183,713	\$10,175,897	\$0	\$4,385,122
7a	Chadwell Gas and Electric	\$100,433,713	\$10,183,713	\$10,175,897	\$0	\$0
7b	Chadwell Municipal Power Authority-2	\$100,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-1	\$466,613	\$0	\$0	\$0	\$0
7d	Arkansas Electric Cooperative-2	\$177,162	\$0	\$0	\$0	\$0
8	Midwest Electric, Inc.	\$18,866,355	\$18,866	\$1,876,138	\$0	\$180,317
9	Energy Missouri West, Inc. (Total)	\$81,474,312	\$1,126,834	\$35,338	\$0	\$0
9a	Energy Missouri West, Inc.	\$81,474,312	\$1,126,834	\$35,338	\$0	\$0
9b	Transwestern LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,094,350	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration (Total ATRR (from Federal Transmission Service ATRR))					
10a(i)	NET ATRR	\$41,533,806	\$0	\$0	\$0	\$0
10a(ii)	South Central MCO, LLC-10	\$62,830	\$0	\$41,473	\$0	\$0
10a	Missouri Joint Municipal Electric Utility Commission	\$1,449,980	\$0	\$,095,862	\$0	\$0
10a	Arkansas Electric Cooperative-10	\$1,129,104	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
11a	Southwestern Public Service Company	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$0
11b	Revised For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Arkansas Electric Cooperative-10	\$1,129,104	\$0	\$0	\$0	\$0
11d	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12a	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12b	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12c	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12d	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12e	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12f	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12g	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12h	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12i	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12j	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12k	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12l	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12m	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12n	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12o	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12p	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12q	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12r	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12s	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12t	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12u	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12v	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12w	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12x	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12y	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
12z	Southwestern Public Service Company (Total)	\$178,735,816	\$28,872,155	\$63,742,175	\$0	\$1,741,161
13	Western Farmers Electric Cooperative (Total)	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$1,109,179
13a	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13b	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13c	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13d	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13e	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13f	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13g	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13h	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13i	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13j	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13k	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13l	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13m	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13n	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13o	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13p	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13q	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13r	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13s	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13t	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13u	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13v	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13w	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13x	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13y	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
13z	Western Farmers Electric Cooperative	\$27,830,762	\$7,830,762	\$15,510,430	\$0	\$0
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$684,888
14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14b	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14c	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14d	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14e	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14f	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14g	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14h	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14i	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14j	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14k	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14l	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14m	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14n	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14o	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14p	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14q	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14r	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14s	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14t	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14u	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14v	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14w	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14x	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14y	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14z	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
15	Revised For Future Use	\$0	\$0	\$0	\$0	\$0
16	Illinois Electric Light Company	\$28,436,179	\$17,239,801	\$1,109,560	\$0	\$0
17	Nebraska Public Power District (Total)	\$51,975,111	\$10,075,401	\$6,460,161	\$0	\$225,011
17a	Nebraska Public Power District	\$51,975,111	\$10,075,401	\$6,460,161	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17c	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17d	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17e	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17f	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17g	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17h	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17i	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17j	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17k	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17l	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17m	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17n	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17o	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17p	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17q	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17r	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17s	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17t	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17u	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17v	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17w	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17x	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17y	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161	\$0	\$0
17z	Central Nebraska Public Power and Irrigation District	\$44,574,111	\$10,075,401	\$6,460,161		



Southwest Power Pool, Inc.

ATTACHMENT H

Source: m for bills november 2024 revenue requirements and rates row 20241201 created 12-15-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (cont'd)

(1) Name	(2)	(3) Zonal ATRM (TRM08 Transmission Owner)	(4) Base Plan Zonal ATRM	(5) Base Plan Zonal ATRM after June 10, 2020	(6) ATRM Reallocated to Balanced Portfolio Region	(7) Base Plan Zonal ATRM to pay Upstate Seams
1 American Electric Power (Total)		\$305,58,385		\$303,113,901	\$303,113,901	\$31,456,233
1a American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power)						
1a American Electric Power (Total)		\$311,888,214		\$309,402,812	\$309,402,812	\$31,456,233
1b East Texas Electric Cooperative, Inc.		\$34,517,263	\$0	\$0	\$0	\$0
1c Northwest Far Future Use		\$0	\$0	\$0	\$0	\$0
1d West Texas Electric Cooperative, Inc.		\$2,485,543	\$0	\$0	\$0	\$0
1e Oklahoma Municipal Power Authority		\$797,486	\$0	\$0	\$0	\$0
1f AEP West Transmission Company, (AEP Oklahoma Transmission Company, Inc. and AEP Southwestern Transmission Company, Inc.)		\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g Coffeyville Municipal Light and Power		\$381,528	\$0	\$0	\$0	\$0
1h Arkansas Electric Cooperative Corporation-1		\$3,384,125	\$48,209	\$0	\$0	\$0
1i Transwestern Oklahoma, LLC		\$0	\$0	\$0	\$0	\$0
2 Kansas City Board of Public Utilities		\$13,018,757	\$0	\$0	\$0	\$0
3 City Utilities of Springfield, Missouri		\$17,494,890	\$348,203	\$0	\$0	\$0
4 Kansas Electric Light and Power		\$29,428,258	\$2,242,003	\$1,148,008	\$0	\$187,488
5 Grand River Dam Authority		\$44,084,451	\$3,854,401	\$1,101,194	\$0	\$30,677
6 Energy Motors, Inc. (Total)		\$91,640,147	\$2,542,728	\$177,807	\$0	\$11,881
6a Energy Motors, Inc.		\$44,707,881	\$2,542,728	\$177,807	\$0	\$0
6b City of Independence, Missouri		\$46,932,266	\$0	\$0	\$0	\$11,881
7 Oklahoma Gas and Electric (Total)		\$104,519,173	\$10,159,173	\$10,159,173	\$0	\$4,205,125
7a Oklahoma Gas and Electric		\$104,491,571	\$10,139,711	\$10,139,711	\$0	\$0
7b Oklahoma Municipal Power Authority-2		\$180,787	\$0	\$0	\$0	\$0
7c Arkansas Electric Cooperative Corporation-2		\$454,413	\$0	\$0	\$0	\$0
7d Phoenix Electric Cooperative-2		\$177,302	\$0	\$0	\$0	\$0
8 Midwest Electric, Inc.		\$18,888,385	\$3,848,486	\$2,876,298	\$0	\$289,273
9 Energy Missouri West, Inc. (Total)		\$85,479,112	\$1,126,634	\$35,538	\$0	\$897
9a Energy Missouri West, Inc.		\$85,479,112	\$1,126,634	\$35,538	\$0	\$0
9b Transwestern Missouri, LLC		\$0	\$0	\$0	\$0	\$0
10 Southwestern Public Service Company		\$17,884,350	\$0	\$487,355	\$0	\$0
10a Southwestern Power Administration Base ATRM (Non-Federal Transmission Service ATRM)		\$15,519,809	\$0	\$0	\$0	\$0
10b ATRM		\$2,364,540	\$0	\$487,355	\$0	\$0
10c South Central MWH, LLC		\$61,100	\$0	\$0	\$0	\$0
10d Missouri Joint Municipal Electric Utility Commission		\$1,348,388	\$0	\$185,881	\$0	\$0
10e Peoples Electric Cooperative-10		\$1,171,154	\$0	\$0	\$0	\$0
11 Southwestern Public Service Company (Total)		\$17,884,350	\$0	\$487,355	\$0	\$0
11a Southwestern Public Service Company		\$17,884,350	\$0	\$487,355	\$0	\$0
11b Reserve For Future Use		\$0	\$0	\$0	\$0	\$0
11c Iowa County Electric Cooperative, Inc.		\$481,501	\$0	\$0	\$0	\$0
12 Northwest Electric Power Administration (Total)		\$17,884,350	\$0	\$487,355	\$0	\$0
12a Northwest Electric Power Administration, Inc.		\$17,884,350	\$0	\$487,355	\$0	\$0
12b ITC Great Plains		\$0	\$0	\$0	\$0	\$0
12c Pacific Wind Transmission, LLC-15		\$0	\$0	\$0	\$0	\$0
13 Western Farmers Electric Cooperative (Total)		\$27,189,657	\$7,680,753	\$11,109,438	\$0	\$1,439,671
13a Western Farmers Electric Cooperative		\$27,189,657	\$7,680,753	\$11,109,438	\$0	\$0
13b Peoples Electric Cooperative-13		\$489,491	\$0	\$0	\$0	\$0
14 Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)		\$19,689,994	\$2,541,834	\$48,107,011	\$0	\$89,485
14a Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)		\$19,689,994	\$2,541,834	\$48,107,011	\$0	\$0
14b Prairie Wind Transmission, LLC-14		\$0	\$0	\$0	\$0	\$0
14c Kansas Power Pool		\$1,348,388	\$0	\$0	\$0	\$0
14d South Central MWH, LLC-14		\$2,364,540	\$0	\$487,355	\$0	\$0
15 Northwest Electric Power Administration		\$17,884,350	\$0	\$487,355	\$0	\$0
16 Lincoln Electric System		\$29,189,727	\$48,901	\$184,702	\$0	\$0
17 Nebraska Public Power District (Total)		\$13,114,114	\$10,000,407	\$6,461,561	\$0	\$128,014
17a Nebraska Public Power District		\$13,114,114	\$10,000,407	\$6,461,561	\$0	\$0
17b Central Nebraska Public Power and Irrigation District		\$114,000	\$0	\$0	\$0	\$0
17c No-Sale O&M Acquisition		\$1,017,301	\$0	\$1,879,011	\$0	\$0
18 Omaha Public Power District		\$2,485,543	\$1,817,041	\$8,084,038	\$0	\$11,411
19 Upper Missouri River (Total)		\$11,270,181	\$1,277,701	\$1,277,701	\$0	\$10,011
19a Western COG		\$11,270,181	\$1,277,701	\$1,277,701	\$0	\$0
19b Pacific Electric Power Corporation		\$68,386,092	\$0	\$7,083,358	\$0	\$0
19c Pacific Electric Power Corporation		\$68,386,092	\$0	\$7,083,358	\$0	\$0
19d Missouri River Energy Services - Total		\$10,572,481	\$0	\$0	\$0	\$0
19d (i) Missouri River Energy Services		\$4,838,147	\$0	\$0	\$0	\$0
19d (ii) Moorhead Public Service		\$1,851,810	\$0	\$0	\$0	\$0
19d (iii) Orange City Municipal Utilities		\$45,070	\$0	\$0	\$0	\$0
19d (iv) City of Pierre, South Dakota		\$99,080	\$0	\$0	\$0	\$0
19d (v) City of Sioux Center, Iowa		\$28,350	\$0	\$0	\$0	\$0
19d (vi) Washington Municipal Utility Department		\$802,250	\$0	\$0	\$0	\$0
19d (vii) Denver Municipal Utilities		\$513,838	\$0	\$0	\$0	\$0
19d (viii) International Light and Power		\$68,000	\$0	\$0	\$0	\$0
19d (ix) East River Electric Power Cooperative, Inc.		\$29,749,303	\$1,884,213	\$1,884,213	\$0	\$0
19d (x) Corn Belt Power Cooperative		\$21,731,430	\$0	\$183,727	\$0	\$0
19d (xi) Northwestern Energy Public Service Cooperative		\$4,515,101	\$0	\$1,515,101	\$0	\$0
19d (xii) Northwest Iowa Power Cooperative		\$12,789,284	\$0	\$290,789	\$0	\$0
19d (xiii) Dakota Municipal Utilities		\$18,118	\$0	\$0	\$0	\$0
19d (xiv) Central Power Electric Cooperative		\$8,727,480	\$0	\$1,385,118	\$0	\$0
19d (xv) Missouri River		\$1,514,241	\$0	\$1,514,241	\$0	\$0
19d (xvi) Mid-States Electric Cooperative, Inc.		\$711,241	\$0	\$0	\$0	\$0
19d (xvii) Roundtable Electric Cooperative, Inc.		\$1,806,386	\$0	\$0	\$0	\$0
19d (xviii) Land O Power Cooperative		\$1,713,209	\$0	\$0	\$0	\$0
Total		\$2,018,721,145	\$129,291,678	\$222,786,118	\$0	\$11,833,233

Table 2A

From Base Plan Rev. Res. Action Tab

1	Base Plan Region-wide ATRM (prior to June 10, 2020)			\$86,531,543
2	Base Plan Region-wide ATRM (NFC on or after June 10, 2020)			\$108,438,890
3	Total ATRM reallocated to Balanced Portfolio Region-wide ATRM from Column (5), Section 1, Table 1			\$0
4	Rebalanced Portfolio Region Wide ATRM			\$86,507,643
5	Base Plan Region-wide ATRM to pay Upstate Seams			\$6,101,116
6	SPV International Planning Region ATRM			\$0
7	Other International Planning Region ATRM			\$0
8	Waiver of Base Plan Allocation Methodology Docket #22-1846 (Effective 8/1/2022)			\$0
9	Region-wide ATRM (Sum Lines 1 through 8)			\$122,617,817

Table 2B

From Regionwide 10-1-2015 Base Plan ATRM Tab

1	Base Plan Region-wide ATRM (prior to June 10, 2020)			\$731,130
2	Base Plan Region-wide ATRM (NFC on or after June 10, 2020)			\$231,096,711
3	Total ATRM reallocated to Balanced Portfolio Region-wide ATRM from Column (5), Section 1, Table 1			\$0
4	Rebalanced Portfolio Region Wide ATRM			\$0
5	Base Plan Region-wide ATRM to pay Upstate Seams			\$29,903,598
6	SPV International Planning Region ATRM			\$0
7	Other International Planning Region ATRM			\$1,881,043
8	Waiver of Base Plan Allocation Methodology Docket #22-1846 (Effective 8/1/2022)			\$0
9	Region-wide ATRM (Sum Lines 1 through 8)			\$342,915,471

Southwest Power Pool, Inc.

ATTACHMENT H

Source: m for bills december 2024 revenue requirements and rates Posted 12-29-24

Annual Transmission Revenue Requirement For Network Interconnection Service

Table 1 (revised)

(1) Zone	(2)	(3) Zone ATRR - \$/MWh Transmission Owner	(4) Base Plan Zone ATRR	(5) Base Plan Zone ATRR after June 15, 2020	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zone ATRR to new Upgrade Sponsors
1	American Electric Power West (Total)	1505,928,093	130,813,012	545,835,121	0	\$1,875,102
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section 1.3	1311,888,212	128,842,822	530,838,627	0	0
1b	East Texas Electric Cooperative, Inc.	514,117,881	0	0	0	0
1c	Neversett Electric Utility	0	0	0	0	0
1d	Deep East Texas Electric Cooperative, Inc.	12,489,142	0	0	0	0
1e	Oklahoma Municipal Power Authority 1	5,512,466	0	0	0	0
1f	AEP West Transmission Company (AEP Oklahoma Transmission Company, Inc. and AEP Oklahoma Transmission Company, Inc.)	5,622,826,305	\$1,824,805	\$15,780,028	0	0
1g	City of Tulsa Municipal Light and Power	383,028	0	0	0	0
1h	Arkansas Electric Cooperative Corporation-2	51,384,115	546,250	0	0	0
1i	Arkansas Electric Cooperative Corporation-3	215,019,737	0	0	0	0
1j	Kansas City Board of Public Utilities	517,464,800	1,848,201	0	0	0
1k	City of Springfield, Missouri	578,435,278	0	0	0	0
1l	Energy District Electric Company	548,084,990	13,814,560	\$1,103,004	0	\$207,689
1m	Energy District, Inc. (Total)	391,465,147	\$5,482,120	\$17,807	0	\$11,091
1n	Energy Matrix, Inc.	384,267,865	52,189,240	\$27,802	0	0
1o	City of Independence, Missouri	66,892,862	0	0	0	0
1p	Oklahoma Gas and Electric (Total)	1,004,493,133	108,182,233	108,175,897	0	\$4,135,588
1q	Oklahoma Gas and Electric	1,004,493,133	108,182,233	108,175,897	0	0
1r	Oklahoma Municipal Electric Authority-2	1,360,392	0	0	0	0
1s	Arkansas Electric Cooperative Corporation-2	544,113	0	0	0	0
1t	People's Electric Cooperative-2	1,177,182	0	0	0	0
1u	Midwest Energy, Inc.	118,861,105	136,848	\$2,876,288	0	1,046,212
1v	Energy Missouri West, Inc. (Total)	585,473,132	\$1,126,634	\$35,538	0	0
1w	Energy Missouri West, Inc.	585,473,132	\$1,126,634	\$35,538	0	0
1x	Transmission Missouri, Inc.	57,094,560	0	\$437,165	0	0
1y	Southwestern Power Administration (Total)	215,333,800	0	0	0	0
1za	Southwestern Power Administration Total ATRR (Non-Federal Transmission Service ATRR)	215,333,800	0	0	0	0
1zb	WETA ATRR	58,094,440	0	0	0	0
1zc	South Central MGN, LLC-10	561,200	0	0	0	0
1zd	Missouri Joint Municipal Electric Utility Commission	51,349,386	0	\$395,682	0	0
1ze	People's Electric Cooperative-10	51,171,944	0	0	0	0
1zf	Southwestern Public Service Company (Total)	1,178,124,886	128,872,155	561,262,515	0	\$2,033,511
1zg	Southwestern Public Service Company	1,178,124,886	128,872,155	561,262,515	0	0
1zh	Reserve For Future Use	0	0	0	0	0
1zi	Law County Electric Cooperative, Inc.	449,101	0	0	0	0
1zj	Northwest Electric Power Association (Total)	138,133,846	\$5,302,614	\$7,551,651	0	\$1,198,494
1zk	Northwest Electric Power Association, Inc.	137,699,617	\$5,302,614	\$6,738,666	0	0
1zl	UTC Great Plains	566,747	0	\$812,401	0	0
1zm	Franklin Wind Transmission, LLC-15	0	0	0	0	0
1zn	Western Farmers Electric Cooperative (Total)	227,180,672	\$7,630,752	\$11,518,830	0	\$1,135,111
1zo	Western Farmers Electric Cooperative	227,180,672	\$7,630,752	\$11,518,830	0	0
1zp	People's Electric Cooperative-13	5496,091	0	0	0	0
1zq	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	1,139,669,014	929,561,638	945,107,051	0	\$6,955,412
1za	Energy Kansas Central, Inc.	1,139,669,014	929,561,638	945,107,051	0	0
1zb	Energy Kansas South, Inc.	0	0	0	0	0
1zc	Pravara Wind Transmission, LLC-14	2,315,930,772	223,561,838	542,812,721	0	0
1zd	Pravara Wind Transmission, LLC-14	2,315,930,772	223,561,838	542,812,721	0	0
1ze	Central Power Pool	12,140,538	0	0	0	0
1zf	South Central MGN, LLC-14	52,397,024	0	1,884,272	0	0
1zg	Reserve For Future Use	0	0	0	0	0
1zh	Missouri Electric System	529,100,722	669,985	1,338,702	0	0
1zi	Nebraska Public Power District (Total)	213,511,111	130,051,405	56,409,503	0	\$223,893
1zj	Nebraska Public Power District	213,511,111	130,051,405	56,409,503	0	0
1zk	Central Nebraska Public Power and Irrigation District	3,114,094	0	0	0	0
1zl	City of Omaha Public Power District	1,177,182	0	0	0	0
1zm	Omaha Public Power District	1,177,182	0	0	0	0
1zn	Upper Missouri River District	372,101,303	\$3,817,049	\$8,084,018	0	\$11,414
1zo	Western COP	1,133,446,866	0	\$1,786,094	0	0
1zp	Basin Electric Power Cooperative	368,186,672	0	\$7,063,538	0	0
1zq	Northland Commercial Power District	0	0	0	0	0
1za	Missouri River Energy Services - Total	1,010,572,491	0	0	0	0
1zb	Missouri River Energy Services	1,010,572,491	0	0	0	0
1zc	Northland Commercial Power District	0	0	0	0	0
1zd	Cherokee Municipal Utilities	5415,070	0	0	0	0
1ze	City of Perry, South Dakota	596,860	0	0	0	0
1zf	City of Sioux Center, Iowa	23,159,572	0	0	0	0
1zg	Jefferson Municipal Utility Department	260,229	0	0	0	0
1zh	Des Moines Municipal Utilities	611,838	0	0	0	0
1zi	Vermillion Light & Power	180,001	0	0	0	0
1zj	East River Electric Power Cooperative, Inc.	325,749,352	0	\$1,841,212	0	0
1zk	East River Electric Power Cooperative	325,749,352	0	\$1,841,212	0	0
1zl	Northwestern Energy Public Service Corporation	121,731,400	0	1,831,222	0	0
1zm	Northwestern Energy Public Service Corporation	121,731,400	0	1,831,222	0	0
1zn	Northwestern Iowa Power Cooperative	112,780,384	0	1,290,139	0	0
1zo	Central Power District Cooperative	58,727,349	0	\$1,305,118	0	0
1zp	Montpelier Utilities	11,551,421	0	\$733,542	0	0
1zq	New River Energy Cooperative, Inc.	512,243	0	0	0	0
1za	Roundtable Electric Cooperative, Inc.	51,896,264	0	0	0	0
1zb	Roundtable Electric Cooperative, Inc.	51,896,264	0	0	0	0
1zc	Land-10 Power Cooperative	12,751,288	0	0	0	0
1zd	Total	\$2,020,721,145	\$129,293,678	\$212,786,138	0	\$12,152,620

Table 2A

From Base Plan Rev. Req. Alloc. Tab

1	Base Plan Region-wide ATRR (NTE on or after June 15, 2020)			\$66,120,913
2	Base Plan Region-wide ATRR (NTE on or after June 15, 2020)			1,108,438,800
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (5), Section 1, Table 1			0
4	Regional Portfolio Region Wide ATRR			\$61,527,693
5	Base Plan Region-wide ATRR to new Upgrade Sponsors			\$6,128,802
6	SPR Interregional Planning Region ATRR			0
7	Other Interregional Planning Region ATRR			0
8	Other Transmission Provider ATRR			\$1,885,091
9	Waiver of Base Plan Allocation Methodology Decree (R22-1846) Effective 6/1/2022			0
10	Region-wide ATRR (Sum Lines 1 through 9)			\$122,615,346

Table 2B

From Regionwide 10 - 1 2025 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTE on or after June 15, 2020)			\$713,550
2	Base Plan Region-wide ATRR (NTE on or after June 15, 2020)			1,215,096,711
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (5), Section 1, Table 1			0
4	Regional Portfolio Region Wide ATRR			0
5	Base Plan Region-wide ATRR to new Upgrade Sponsors			\$11,456,245
6	SPR Interregional Planning Region ATRR			0
7	Other Interregional Planning Region ATRR			0
8	Other Transmission Provider ATRR			\$1,885,091
9	Waiver of Base Plan Allocation Methodology Decree (R22-1846) Effective 6/1/2022			0
10	Region-wide ATRR (Sum Lines 1 through 9)			\$141,061,296

Southwest Power Pool, Inc.  
Regional and Zonal Transmission System Peak Loads (MW)  
Calendar Year 2023  
Evergy Kansas Central Inc  
2025 TDC Filing  
2024TDC Calculation TRUE UP

from SPP RRR files posted as noted on Att H tabs, Reg & Zonal Avg Loads  
(2024 SPP RRR Files showing 2023 Year Load, Used for Region Wide Tab)

Monthly Peak Load (MW) 2023

Zone	Average January	Average February	Average March	Average April	Average May	Average June	Average July	Average August	Average September	Average October	Average November	Average December	
AEP	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	
EDE	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	
EKC	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	
EMe	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	
EMW	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	
GRDA	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	
KCBPU	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	
LES	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	
MIDW	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	
NPPD	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	
OGE	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	
OPPD	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	
SECI	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	
SPA	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	
SPRM	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	
SPS	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	
UMZ W FSE	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	
UMZ W/O FSE	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	
WFEC	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	
Total Region Zones 1 - 18	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	applicable to Table 2-A
Total Region Zones 1 - 19 w FSE	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	applicable to Thru&Out Zonal Sch 11 PTP Rate
Total Region Zones 1 - 19 w/o FSE	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	applicable to Table 2-B