

THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

IN THE MATTER OF THE APPLICATION)	3388 Docket No. 18-CONS-____-CWLE
OF TRANS PACIFIC OIL CORPORATION)	
FOR A WELL LOCATION EXCEPTION)	
FOR THE DUMLER #3-14 WELL IN)	License No. 9408
SECTION 14, TOWNSHIP 17 SOUTH, RANGE)	
26 WEST, NESS COUNTY, KANSAS)	CONSERVATION DIVISION
_____)	

APPLICATION

Trans Pacific Oil Corporation ("TPO") submits this Application, pursuant to K.A.R. §§ 82-3-108 and 82-3-203, for a well location exception and the assignment of a full allowable for the Dumler #3-14 well in Ness County, Kansas. In support of this Application, TPO states as follows:

1. TPO is a Kansas corporation with its principal place of business being at 100 South Main, Suite 200, Wichita, Kansas 67202. The State Corporation Commission for the State of Kansas has issued TPO operator's license #9408, which license is in full force and effect.

2. TPO is the operator of oil and gas leases covering the N/2 NW/4 of Section 14, Township 17 South, Range 26 West, Ness County, Kansas.

3. TPO seeks a well location exception for the drilling and production of oil from the Dumler#3-14 well (the "Subject Well") which will be drilled at the following location in the N/2 NW/4 of said Section 14, to-wit:

1040' FNL and 2266' FWL of Section 14, Township 17 South, Range
26 West, Ness County, Kansas.

Said well will be drilled to test and produce oil from the Mississippian formation.

4. The original intended location of the Dumler #3-14 was 990' FNL and 2266' FWL. When the well location was staked, it was discovered that an overhead electric line was located 13 feet north of the staked location. This surface obstruction would prevent TPO from moving in,

erecting the drilling rig, and conducting drilling operations at that location. The location of the Subject Well, as set forth in paragraph 3, was chosen as the only acceptable alternative location that would allow drilling operations without interference with the overhead electric line.

5. Moving the well location north of the power line would place the well in a topographic draw through which water flows after substantial rainfall.

6. The overhead electric line is owned and operated by Lane-Scott Electric Cooperative and services wells operated by operators other than TPO. Removal of the power lines would result in those wells being shut-in during drilling and completion of the Subject Well, and during any recompletion or workover operations on the Subject Well. Moving the electric lines and compensating the owners of the affected wells would result in a substantial economic burden to TPO and would adversely affect the economics of the Subject Well.

7. The Subject Well will be located less than 330 feet (i.e., only 280 feet) from the boundary line between the S/2 NW/4 of Section 14 and the N/2 NW/4 of Section 14.

8. The location of the Subject Well was selected by TPO based on geologic structure mapping as the most desirable location for the discovery and production of oil in commercial quantities.

9. Pursuant to K.A.R. § 82-3-108(e), attached hereto as Exhibits "A" and "B," respectively, are (A) the proposed Notice of Intent to Drill for the Subject Well; and (B) a plat showing the location of the property on which the Subject Well is located, all other wells located on that property, and all other wells located on the adjacent acreage.

10. K.A.R. § 82-3-108(a) provides that oil wells shall be located not less than 330' from any lease or unit boundary line. There is currently a producing oil unit comprised of the S/2 NW/4 of Section 14, therefore, a location exception is necessary to obtain a full allowable for the Subject Well.

11. Pursuant to K.A.R. § 82-3-108(c) & (d), TPO seeks an exception to the general well location restrictions for oil wells for the Subject Well.

12. TPO requests that the allowable for the Subject Well be governed by the provisions of K.A.R. § 82-3-203(a).

13. Notice of this Application will be published in The Wichita Eagle newspaper and in the Ness County News, the official county newspaper in Ness County, Kansas.

14. The land that is located less than the minimum distance required by K.A.R. § 82-3-108(a) from the Subject Well is leased by Pickrell Drilling Company, Inc., 100 S. Main, Suite 505, Wichita, KS 67202.

15. The production of oil from the Subject Well will neither cause waste nor violate correlative rights. In fact, granting the well location exception requested herein will prevent physical and economic waste. Oil and other hydrocarbons produced from said well will be utilized for purposes permitted by the laws of the State of Kansas and the regulations of this Commission.

WHEREFORE, for the reasons set forth herein, TPO prays that, if no written protest is received by the Conservation Division within fifteen (15) days after notice of this Application has been duly published and served, this Commission grant TPO's Application for a well location exception for the Subject Well as requested herein in accordance with the laws of the State of Kansas and the rules, regulations, and orders of this Commission.


Nathan A. Jiwanlal, #26851
100 S. Main, Suite 200
Wichita, KS 67202
nathan@transpacificoil.com
Phone: 316-262-3596
Fax: 316-267-7184
Attorney for Applicant, Trans Pacific Oil Corporation

VERIFICATION

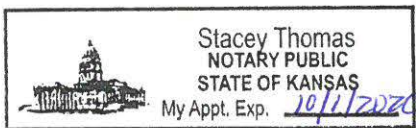
STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

Nathan A. Jiwanlal, of lawful age, being first duly sworn upon oath states: that he is attorney for the Applicant named in the foregoing Application and is duly authorized to make this verification; that he has read the foregoing Application and knows the contents thereof and that the facts set forth therein are true and correct to the best of his information and belief.



Nathan A. Jiwanlal

SUBSCRIBED AND SWORN to before me this 12th day of June, 2018.





Notary Public

My Appointment Expires:

10/1/2020

AFFIDAVIT OF DELIVERY

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

Nathan A. Jiwanlal, of lawful age, being first duly sworn upon oath states:

That on the 12th day of June, 2018, true and correct copies of the foregoing Application and the Notice of Application were delivered to all interested parties, as set out in the Application, by delivery to the interested party's principal place of business.



Nathan A. Jiwanlal

SUBSCRIBED AND SWORN to before me this 12th day of June, 2018.





Notary Public

My Appointment Expires:

10/1/2020

EXHIBIT "A"

For KCC Use:

Effective Date: _____
 District # 1
 SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 06/04/2018
 month day year

OPERATOR: License# 9408
 Name: Trans Pacific Oil Corporation
 Address 1: 100 S MAIN STE 200
 Address 2: _____
 City: WICHITA State: KS Zip: 67202 + 3735
 Contact Person: Beth Isern
 Phone: 316-262-3596

CONTRACTOR: License# 5929
 Name: Duke Drilling Co., Inc.

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic; # of Holes _____
 Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other _____
 Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

☐ If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Applying for WLE

Spot Description: _____
 NW - SE - NE - NW Sec. 14 Twp. 17 S. R. 26 ☐ E ☒ W
 (a/a/a/a) 1040 feet from ☒ N / ☐ S Line of Section
2266 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☐ Regular ☒ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness
 Lease Name: Dumler Well #: 3-14
 Field Name: Kansada

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 280

Ground Surface Elevation: 2560 Surveyed _____ feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1060

Surface Pipe by Alternate: ☐ ☒ II

Length of Surface Pipe Planned to be set: 220

Length of Conductor Pipe (if any): _____

Projected Total Depth: 4500

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other: Haul it

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

For KCC Use ONLY

API # 15 - _____

Conductor pipe required 0 feet

Minimum surface pipe required 200 feet per ALT. ☐ I ☒ II

Approved by: _____

This authorization expires: _____

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

14
17
26
☐ E ☒ W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Trans Pacific Oil Corporation

Lease: Dumler

Well Number: 3-14

Field: Kansada

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: NW - SE - NE - NW

Location of Well: County: Ness

1040

feet from



N

/



S

Line of Section

2266

feet from



E

/



W

Line of Section

Sec. 14

Twp. 17

S. R. 26



E



W

Is Section:



Regular or



Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:



NE



NW



SE

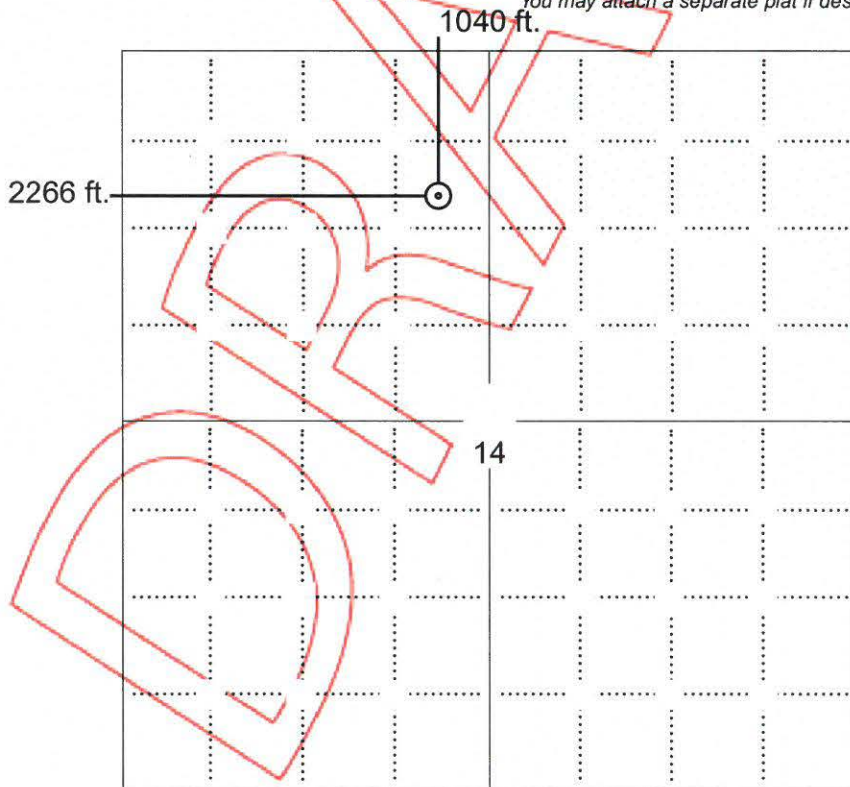


SW

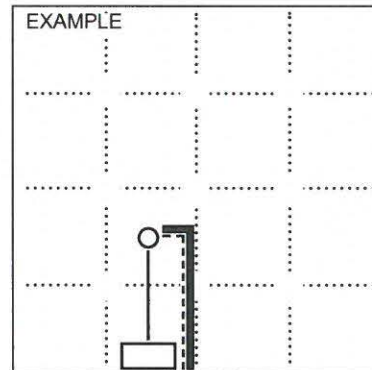
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Trans Pacific Oil Corporation		License Number: 9408	
Operator Address: 100 S MAIN STE 200		WICHITA KS 67202	
Contact Person: Beth Isern		Phone Number: 316-262-3596	
Lease Name & Well No.: Dumler 3-14		Pit Location (QQQQ): NW - SE - NE - NW Sec. 14 Twp. 17 R. 26 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1040 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2266 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ness County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 480 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Mud & Bentonite			
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: NA feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Mud & Fresh Water Number of working pits to be utilized: 3 Abandonment procedure: Evaporate & Backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date _____		Signature of Applicant or Agent _____	

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: 05/25/2018 Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S MAIN STE 200
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3735
Contact Person: Stacey Thomas
Phone: (316) 262-3596 Fax: (_____) _____
Email Address: _____

Well Location:
NW SE NE NW Sec. 14 Twp. 17 S. R. 26 ☐ East ☒ West
County: Ness
Lease Name: Dumler Well #: 3-14

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Brock Davidson
Address 1: 415 N. Main St.
Address 2: _____
City: Pratt State: Kansas Zip: 67124 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

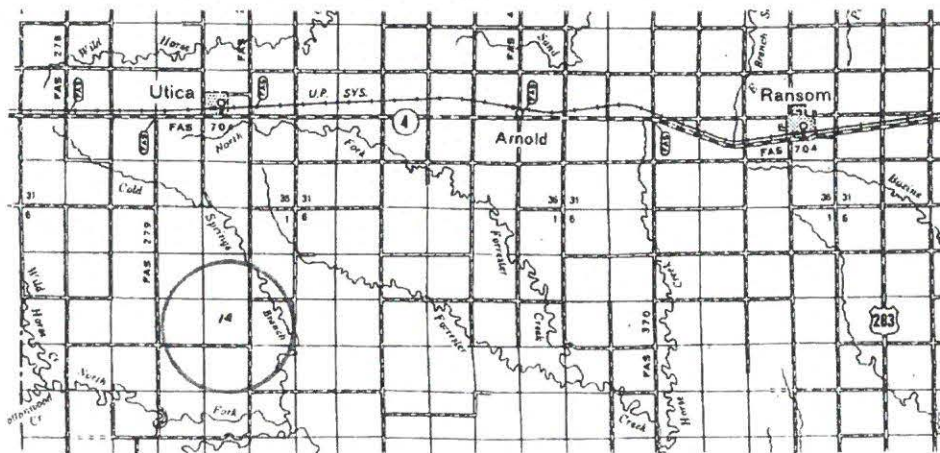
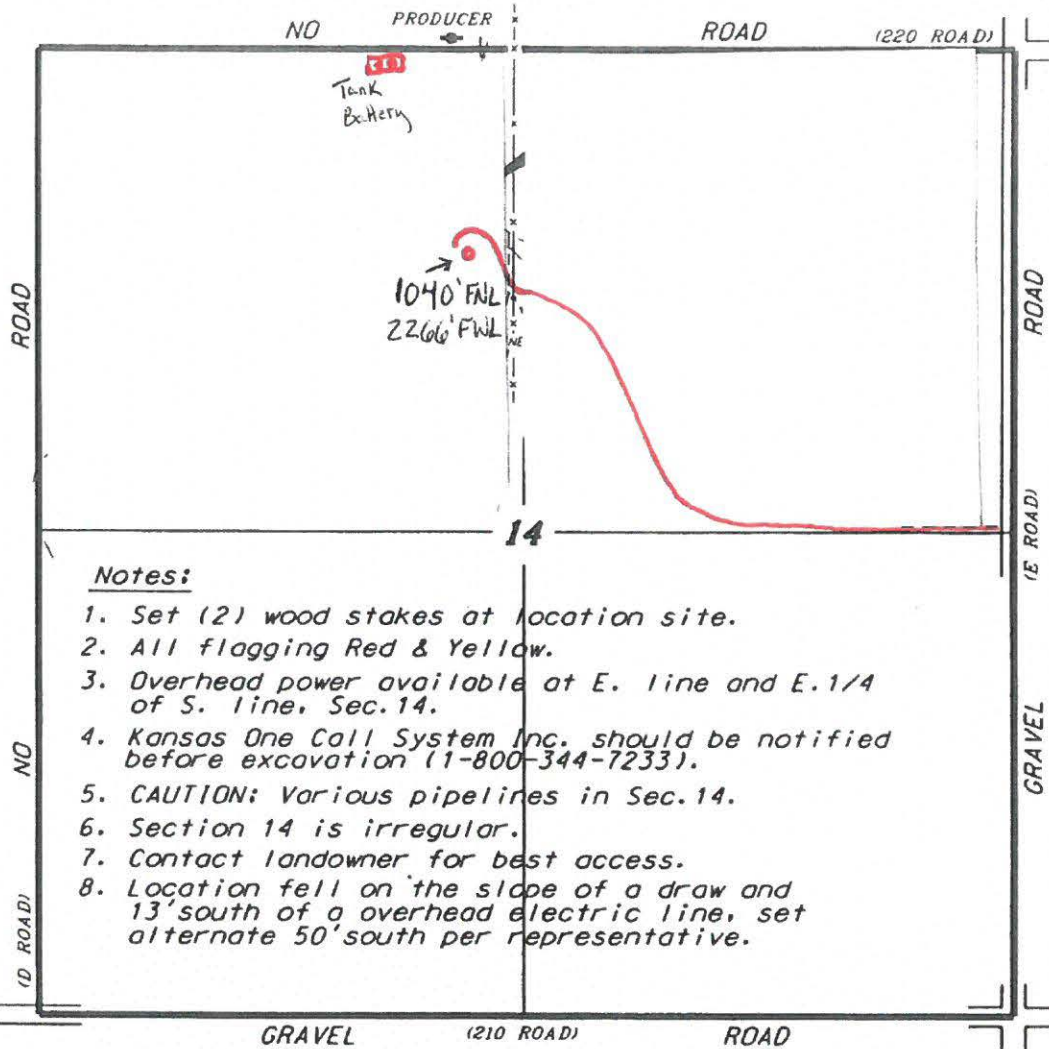
☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

TRANS PACIFIC OIL CORPORATION
DUMLER LEASE
NW. 1/4, SECTION 14, T17S, R26W
NESS COUNTY, KANSAS



SCALE 1" = 1000'

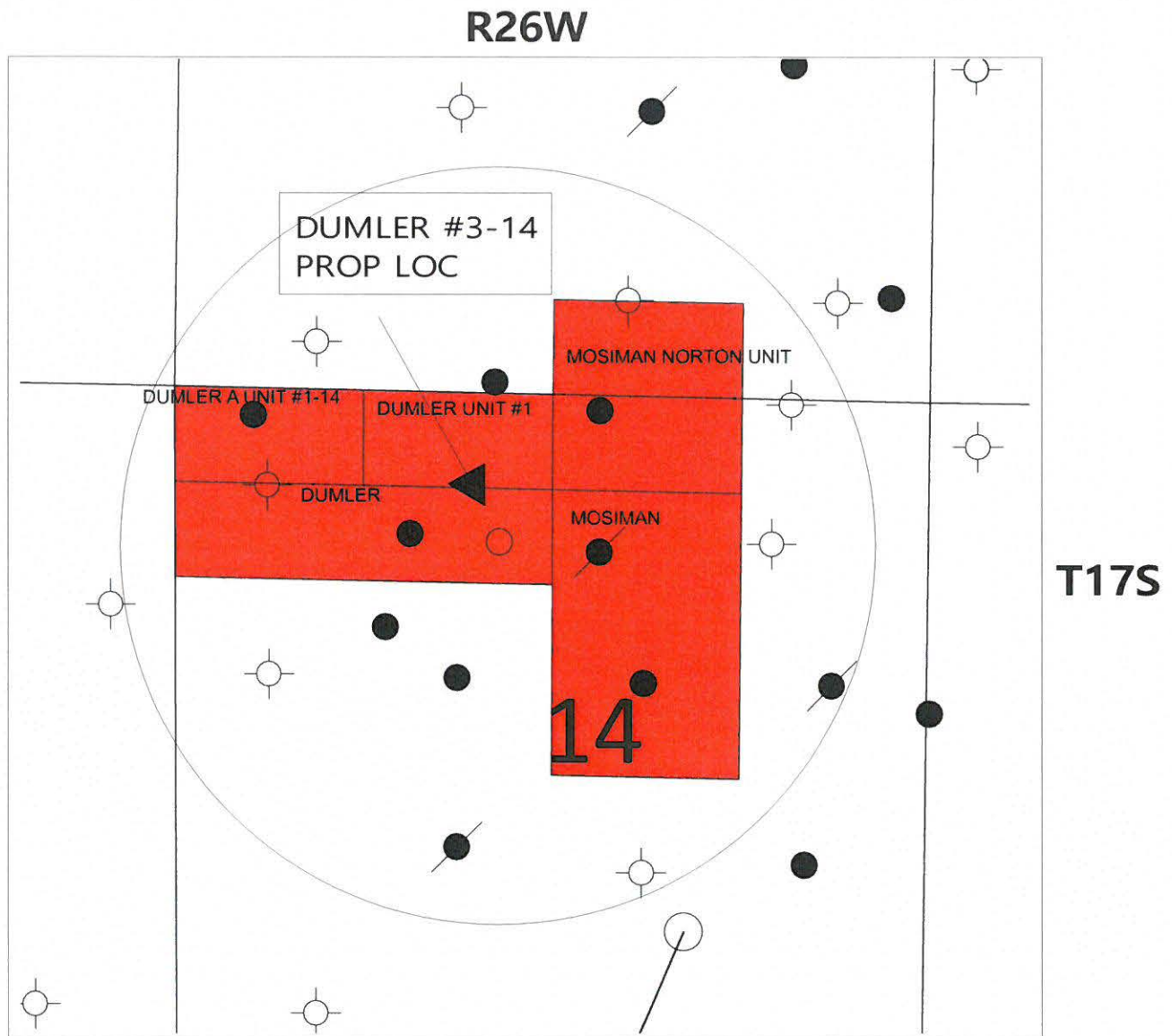


* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the State of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the well site location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
* Elevations derived from National Geodetic Vertical Datum.

Date May 23, 2018

EXHIBIT B



DUMLER #3-14
1040' FNL 2266' FWL
SECTION 14-17S-26W
NESS COUNTY, KANSAS



TPO HBP

Trans Pacific Oil Corp.		
Dumler		
Beth Isern		Date: 12 June, 2018
	Scale: 1"=1320'	