

**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners:                    Andrew J. French, Chairperson  
   Dwight D. Keen  
   Annie Kuether

In the matter of the failure of Abercrombie )    Docket No.: 24-CONS-3382-CPEN  
Energy, LLC (Operator) to comply with )  
K.A.R. 82-3-111 at the Strickland #1 well in )    CONSERVATION DIVISION  
Hamilton County, Kansas.                    )  
\_\_\_\_\_ )    License No.: 32457

**PENALTY ORDER**

The Commission finds Operator has violated K.A.R. 82-3-111 regarding the captioned well, assesses a \$100 penalty, directs Operator to come into compliance, and further rules as more fully described below.

**I. JURISDICTION**

1.        K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.S.A. 55-152 provides the Commission with jurisdiction to regulate the construction, operation, and abandonment of any well, and also the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority under K.S.A. 55-155.

2.        K.S.A. 55-162 and K.S.A. 55-164 provide the Commission authority to issue penalty orders for violations of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. Under K.S.A. 55-164, a penalty order may include a monetary penalty of up to \$10,000, the penalty must constitute a substantial and actual economic deterrent to the violation, and each day of a continuing violation constitutes a separate violation.

3.        K.A.R. 82-3-111 provides that within 90 days after operations cease on any well, the operator of that well shall plug the well, return the well to service, or file an application with

the Conservation Division requesting temporary abandonment (TA) status. If not plugged or returned to service, the operator must obtain TA approval; TA status may be denied by the Conservation Division if necessary to prevent pollution. A well shut-in for 10 years or more cannot be granted TA status without the operator filing an application for an exception pursuant to K.A.R. 82-3-100 and approval from the Commission. K.A.R. 82-3-111(e) provides a TA exemption for certain wells fully equipped and capable of production.

## **II. FINDINGS OF FACT**

4. Operator is licensed to conduct oil and gas activities in Kansas and is responsible for the Strickland #1 well (Subject Well), API #15-075-20013-00-00, located in Section 27, Township 26 South, Range 40 West, Hamilton County, Kansas.

5. On April 24, 2024, Commission records indicated the Subject Well had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111, that the well was not exempt pursuant to K.A.R. 82-3-111(e), and that the well was not approved for TA status. Thus, Commission Staff sent a letter to Operator, requiring Operator to bring the Subject Well into compliance with K.A.R. 82-3-111 by May 24, 2024.<sup>1</sup>

6. On June 6, 2024, Commission Staff inspected the Subject Well, because the deadline in the letter had passed and the violation had not been resolved, verifying that the well continued to be inactive and unplugged.<sup>2</sup>

## **III. CONCLUSIONS OF LAW**

7. The Commission has jurisdiction over Operator and this matter under K.S.A. 74-623 and K.S.A. 55-152.

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<sup>1</sup> Exhibit A.

<sup>2</sup> Exhibit B.

8. Operator has committed one violation of K.A.R. 82-3-111 because the Subject Well has been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.<sup>3</sup>

**THEREFORE, THE COMMISSION ORDERS:**

A. Operator shall pay a \$100 penalty.

B. Operator shall plug the Subject Well, or return the well to service, or obtain TA status for the well if eligible.

C. Commission Staff may require Staff-witnessed static fluid level measurements before a Subject Well is returned to service. A Subject Well may not be returned to service if (1) any measurement has shown fluid in the wellbore at or above the appropriate minimum surface casing requirement described in Table I of the Commission's August 1, 1991, Order in Docket 34,780, (2) any measurement has shown fluid in the wellbore at or above any salt formation or other corrosive formation, or (3) in the opinion of Staff, variation in measurements indicates the possibility of a casing leak. Provided, however, a Subject Well may be returned to service upon (a) passing a casing integrity test after issuance of this Penalty Order to the satisfaction of Staff, or (b) Staff providing written, well-specific authorization after issuance of this Penalty Order.

D. Operator may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. A request for hearing must comply with K.A.R. 82-1-219.

E. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing. If no party timely requests a hearing, then this Order shall become final.

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<sup>3</sup> K.S.A. 55-164; K.A.R. 82-3-111(b).

F. If Operator is not in compliance with this Order and the Order is final, then Operator's license shall be suspended without further notice and shall remain suspended until Operator complies. If a Subject Well has been inactive for more than 10 years and Operator applies for an exception to the 10-year limit on TA status for the Subject Well prior to this Order becoming final, and Operator would be in compliance with this Order if the application were approved, then suspension shall not be enforced unless: (1) the application is denied, and (2) 30 days have elapsed since the denial. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension.

G. A party may petition for reconsideration of a final order pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).<sup>4</sup>

H. Credit card payments may be made by calling the Conservation Division at 316-337-6200. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. Payments must reference the docket number of this proceeding.

**BY THE COMMISSION IT IS SO ORDERED.**

French, Chairperson; Keen, Commissioner; Kuether, Commissioner

Dated: 06/20/2024



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Lynn M. Retz  
Executive Director

Mailed Date: 06/20/2024

TSK

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<sup>4</sup> See K.S.A. 55-162; K.S.A. 55-164; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

04/24/2024

Grant Galyon  
Abercrombie Energy, LLC  
10209 W. CENTRAL, STE 2  
WICHITA, KS 67212-4685

Re: Temporary Abandonment  
API 15-075-20013-00-00  
STRICKLAND 1  
NE/4 Sec.27-26S-40W  
Hamilton County, Kansas

Dear Grant Galyon:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Needs a current fluid level attached to kolar form**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 05/24/2024.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1

# KCC OIL/GAS REGULATORY OFFICES

Date: 06/06/24

District: 1

Case #: \_\_\_\_\_

- New Situation  
 Response to Request  
 Follow-Up

- Lease Inspection  
 Complaint  
 Field Report

Operator License No: 32457

Op Name: Abercrombie Energy, LLC

Address 1: 10209 W. Central Ste 2

Address 2: \_\_\_\_\_

City: Wichita

State: Kansas Zip Code: 67212 -

Operator Phone #: (316) 262-1841

API Well Number: 15-075-20013-00-00

Spot: NW SE NE Sec 27 Twp 26 S Rng 40  E /  W

3953 Feet from  N /  S Line of Section

1293 Feet from  E /  W Line of Section

GPS: Lat: 37.76239 Long: 101.67661 Date: 6/3/22

Lease Name: Strickland Well #: 1

County: Hamilton

### Reason for Investigation:

Check gas well status

### Problem:

No response to denied TA letter dated 4-24-24 requesting a fluid level tape be attached to the Kolar TA application form. Deadline was 5-24-24.

### Persons Contacted:

### Findings:

Pumping unit w/ electric motor. Power off. 1 1/4" tbg is connected to the gas sales line going to meter run but is stuck in the hole. Sales line valve closed  
210 bbl FG water tank 6' NW  
Meter run 20' west. 0 mcf flow.  
String of 2 3/8 tbg on location.  
Tim Julian with Abercrombie sent me an echometer tape on 4-25-24 to review since he was unable to determine the fluid level in the well by counting 1 1/4" tbg collars. I calculated an approximate 300' fluid level from surface using time/velocity calculations. It appears that the well has a Cedar Hills csg leak. Tim Julian was advised of my findings.

### Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

Advise District 1 Office

### Verification Sources:

<input type="checkbox"/> RBDMS	<input type="checkbox"/> KGS	<input type="checkbox"/> TA Program
<input type="checkbox"/> T-I Database	<input type="checkbox"/> District Files	<input type="checkbox"/> Courthouse
<input type="checkbox"/> Other: _____		

Photos Taken: \_\_\_\_\_

By: Ken Jehlik

ECRS

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: \_\_\_\_\_



Date: 06/06/2024

Operator: Abercrombie Energy, LLC

Well Name: Strickland 1

Legal: NW SE NE 27-26-40 W Hamilton CO

Description: wellhead showing all valves closed.



Date: 06/06/2024

Operator: Abercrombie Energy, LLC

Well Name: Strickland 1

Legal: NW SE NE 27-26-40 W Hamilton CO

Description: Meter showing 0 mcf flow.



**CERTIFICATE OF SERVICE**

24-CONS-3382-CPEN

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 06/20/2024.

GRANT GALYON  
ABERCROMBIE ENERGY, LLC  
10209 W. Central, Ste. 2  
Wichita, KS 67212  
grant@abercrombiegroup.com

TRISTAN KIMBRELL, LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
CENTRAL OFFICE  
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KENNY SULLIVAN, DISTRICT #1 SUPERVISOR  
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/S/ KCC Docket Room  
KCC Docket Room

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