

Form RF	Index No.
THE STATE CORPORATION COMMISSION OF KANSAS	
ATMOS ENERGY CORPORATION	<u>SCHEDULE V- Purchased Gas Adjustment (PGA)</u>
(Name of Issuing Utility)	
ENTIRE SERVICE AREA	
(Territory to which Schedule is applicable)	
No Supplement or separate understanding shall modify the tariff as shown hereon.	
	Sheet 10 of 13 Sheets

SECTION 4 – WINTER EVENT SECURITIZED COST RECOVERY RIDER (WESCR)

Applicability

This rider is applicable to all service provided under sales rate schedules 910, 915, 920, 930, 940 and 965 beginning with the first billing cycle following the issuance of securitized bonds pursuant to a Financing Order issued in Docket No. 22-ATMG-538-TAR. Service is subject to the Definitions and Conditions section below.

Net Monthly Charge

Current Charge	Monthly Fixed Charge
Residential Sales Service	\$5.46
Commercial/Public Authority	\$23.28
School Sales Service	\$39.27
Industrial Sales Service	\$89.57
Small Generator Sales Service	\$0.01
Irrigation Engine Sales Service	\$22.49

1. The Winter Event Securitized Cost Recovery Rider (WESCR) shall be applied as a fixed monthly charge calculated as described below for recovery of extraordinary costs incurred related to Winter Storm Uri (Winter Event).
2. All WESCR fixed monthly charges shall be calculated to the nearest \$0.01 per customer. All charges set forth in the rate schedule under which the customer take service shall also apply.
3. Initial Charge: The initial WESCR shall be determined as follow:
 - a. The initial 12 months of principal, interest and servicing costs (adjusted for forecasted write-offs and late payments) for the Securitized Utility Tariff Bonds shall be allocated to the sales rate schedules as follows:

<p>Issued: <u>November 15 2024</u> (Month) (Day) (Year)</p> <p>Effective: <u>January 1 2025</u> (Month) (Day) (Year)</p> <p>By: <u>/s/ Kathleen R. Ocanas VP Rates & Reg Affairs</u> (Signature of Officer) (Title)</p>	<p>22-ATMG-538-TAR Approved <i>JG</i> Kansas Corporation Commission October 25, 2022 /s/ Lynn Retz</p>
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THE STATE CORPORATION COMMISSION OF KANSAS

ATMOS ENERGY CORPORATION

SCHEDULE V- Purchased Gas Adjustment (PGA)

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which Schedule is applicable)

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Rate Schedule	Estimate of February 2021 Usage (Ccf)	Allocation %
Residential Sales Service	23,505,675	75.015%
Commercial/Public Authority	7,572,483	24.167%
School Sales Service	82,668	0.264%
Industrial Sales Service	50,073	0.160%
Small Generator Sales Service	31	0.0001%
Irrigation Engine Sales Service	123,509	0.394%
Total	31,334,439	100.000%

b. The allocated principal, interest, servicing costs shall then be divided by the forecasted annual customer count for each rate schedule to calculate a monthly charge per customer.

4. WESCR Adjustment Mechanism: No less often than every six months, the Company shall adjust the WESCR charge for the over-or under-collections and to ensure the timely and complete payment of Securitized Utility Tariff Bonds and other financing costs. The WESCR shall be calculated for each rate class in the following manner:

$$\text{WESCR} = (\text{WESCR Adjustment Mechanism Revenue Requirement} * \text{Allocation \% by Class}) / \text{Forecasted Customer Count by Class}$$

Where:

$$\text{WESCR Adjustment Mechanism Revenue Requirement} = \text{Cumulative (Over)/Under Collections for Prior Remittance Period} + \text{Estimated Current Remittance Period (Over)/Under Collections} + \text{Projected Remittance Period Revenue Requirement}$$

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