

ENERGY COST ADJUSTMENT MECHANISM

In accordance with the Stipulation and Agreement approved in Kansas City Power & Light Company's ("KCPL") 2006 rate case, Docket 06-KCPE-828-RTS, KCPL has included with this filing an Energy Cost Adjustment (ECA) tariff.

KCPL witness Mr. Tim Rush addresses the ECA in his direct testimony.

Section 18 of these Minimum Filing Requirements contains the proposed revisions to all currently effective tariffs (rates and rules), including proposed tariff sheets, and red-line versions of the ECA tariff. The ECA tariff may be identified as "Proposed Rate Tariff Schedule 2, Sheets 1-3". Additionally, changes to existing tariffs to reflect the inclusion of an ECA, can be found on the proposed tariff sheets and tariff red-line versions in Section 18.

Please refer to Item 8, Consolidated Financial Statements, of Form 10-K, contained in Section 13, for the latest audited financial statements and accompanying notes to the financial statements.

**Kansas City Power & Light Co
Retail Revenue Summary - Kansas**

Section 17 Summary

Line No.	Classification	Average Number of Customers	Base MWH	Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	Proposed Revenue Increase	Proposed Percent Increase	Proposed Average Monthly Increase per Customer	Proposed Increase per kWh	Average Monthly Usage per Customer	(iii) (iv) (v) and (vii) (viii) (ix) (x) (xi) (xii)	
2006 Test Year Including Known & Measurable Changes to September 30, 2007														
1	Residential	203,319	2,771,924	\$ 206,486,828	\$ 0.07449	\$ 228,845,729	\$ 0.08256	\$ 22,358,901	10.83%	\$ 9.16	\$ 0.00807	1,136		
2	Small General Service	20,447	340,421	\$ 31,467,962	\$ 0.09244	\$ 34,883,586	\$ 0.10247	\$ 3,415,624	10.85%	\$ 13.92	\$ 0.01003	1,387		
3	Medium General Service	3,703	702,194	\$ 51,637,626	\$ 0.07354	\$ 57,212,055	\$ 0.08148	\$ 5,574,429	10.80%	\$ 125.47	\$ 0.00794	15,804		
4	Large General Service	1,002	1,768,737	\$ 103,611,952	\$ 0.05858	\$ 114,767,502	\$ 0.06489	\$ 11,155,550	10.77%	\$ 927.39	\$ 0.00631	147,039		
5	Large Power Service	50	685,773	\$ 33,622,653	\$ 0.04903	\$ 37,261,636	\$ 0.05434	\$ 3,638,983	10.82%	\$ 6,034.80	\$ 0.00531	1,137,269		
6	Other (Lighting and Traffic Signals)	4,302	54,055	\$ 7,149,601	\$ 0.13227	\$ 7,922,981	\$ 0.14657	\$ 773,380	10.82%	\$ 14.98	\$ 0.01431	1,047		
8	Subtotal Retail (Billed)	232,823	6,323,104	\$ 433,976,622	\$ 0.06863	\$ 480,893,489	\$ 0.07605	\$ 46,916,867	10.81%	\$ 16.79	\$ 0.00742	2,263		
9	Unbilled and Adjustments	(2,938)	(1)	\$ 1,082,693	\$	\$ 1,226,670	\$	\$ 143,976						
10	Total Retail (Accrued)	229,886	6,323,104	\$ 435,059,315	\$	\$ 482,120,158	\$	\$ 47,060,843						

(1) Area Lights not included in total customer count.

**Kansas City Power & Light Company Electric Rates
Issued March 1, 2007**

The tariff sheets being filed are as follows:

Schedule TOC-1, Sheet 1	Schedule 45, Sheet 3
Schedule 2, Sheet 1 (New)	Schedule 45, Sheet 4
Schedule 2, Sheet 2 (New)	Schedule 46, Sheet 2
Schedule 2, Sheet 3 (New)	Schedule 46, Sheet 3
Schedule 11, Sheet 2	Schedule 46, Sheet 4
Schedule 11, Sheet 3	Schedule 69, Sheet 1
Schedule 11, Sheet 4	Schedule 70, Sheet 1
Schedule 11, Sheet 5	Schedule 71, Sheet 1
Schedule 16, Sheet 1	Schedule 71, Sheet 2
Schedule 16, Sheet 2	Schedule 73, Sheet 1
Schedule 31, Sheet 2	Schedule 73, Sheet 2
Schedule 31, Sheet 3	Schedule 73, Sheet 3
Schedule 31, Sheet 4	Schedule 73, Sheet 4
Schedule 32, Sheet 2	Schedule 73, Sheet 5
Schedule 32, Sheet 3	Schedule 74, Sheet 1
Schedule 32, Sheet 4	Schedule 74, Sheet 2
Schedule 33, Sheet 2	Schedule 74, Sheet 3
Schedule 33, Sheet 3	Schedule 74, Sheet 4
Schedule 33, Sheet 4	Schedule 74, Sheet 5
Schedule 34, Sheet 2	Schedule 74, Sheet 6
Schedule 34, Sheet 3	Schedule 74, Sheet 7
Schedule 34, Sheet 4	Schedule 74, Sheet 8
Schedule 34, Sheet 5	Schedule 74, Sheet 9
Schedule 34, Sheet 6	Schedule 74, Sheet 10
Schedule 44, Sheet 2	Schedule 76, Sheet 4
Schedule 44, Sheet 3	Schedule 76, Sheet 5
Schedule 44, Sheet 4	Schedule 79, Sheet 5
Schedule 45, Sheet 2	Schedule 80, Sheet 5

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ENERGY COST ADJUSTMENT
Schedule ECA

APPLICABILITY:

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Kansas Retail Rate Schedules for KCPL.

BASIS:

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

ENERGY COST ADJUSTMENT:

Prior to January 1 of each ECA year, an ECA factor (ECA_P) will be calculated for each calendar month of the ECA year as follows:

$$ECA_P = \frac{(F_P + P_P + E_P + T_P)}{S_P} - \frac{OSS_{PY}}{S_{PY}} - \frac{TRUE_A}{S_{TRUE}}$$

Where:

- F_P = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers, to be recorded in Account 501, Account 518 and Account 547, excluding any KCPL internal labor cost.
- P_P = Projected cost of purchased power during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers, to be recorded in Account 555, and KCPL's projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs).
- E_P = Projected cost of emission allowances during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers, to be recorded in Account 509.
- T_P = Projected transmission costs, to be recorded in Account 565, and RTO, FERC and NERC fees, to be recorded in Account 560 and Account 928, during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers.
- S_P = Projected kWhs to be delivered to all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers during the month in which the ECA is in effect.
- OSS_{PY} = Projected annual asset-based Off-System Sales (OSS) Margin from Short-term Bulk Power Sales at the 25th percentile for the effective ECA year.
- S_{PY} = Projected annual kWhs to be delivered to all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers during the effective ECA year.
- S_{TRUE} = Projected kWhs for Kansas Retail customers for the twelve-month period beginning in April of the year following the ECA year.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris Giles Chris Giles
Month Day Year
 Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT
Schedule ECA

TRUE_A = The annual true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual costs incurred to achieve those Retail sales less the credits applied for Off-System Sales Margin for the ECA year. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

$$TRUE_A = ECAREV_A - [(F_A + P_A + E_A + T_A - STBPC_A - OSS_A) \times \frac{S_{AK}}{S_{AT}}] + TRUE_{PRIOR}$$

Where:

ECAREV_A = Actual ECA revenue for Kansas Retail sales during the ECA year.

F_A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518 and Account 547, excluding any internal KCPL labor cost.

P_A = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and KCPL's actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs).

E_A = Actual total company emission allowance costs incurred during the ECA year recorded in Account 509.

T_A = Actual total company transmission costs recorded in Account 565 and RTO, FERC and NERC fees recorded in Account 560 and Account 928 for the ECA year.

STBPC_A = Actual total company cost for both asset-based and non-asset-based sales to Short-term Bulk Power customers during the ECA year, as reflected in F_A, P_A, E_A, and T_A.

OSS_A = Actual total company asset-based Off-System Sales Margin from Short-Term Bulk Power Sales for the ECA year. The calculated cost to achieve asset-based Short-term Bulk Power Sales includes the cost of fuel and purchased power expense, emissions expense, transmission expense and variable operations and maintenance expense.

S_{AK} = Actual kWhs delivered to KCPL's Kansas Retail customers during the ECA year.

S_{AT} = Actual kWhs delivered to all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers during the ECA year.

TRUE_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris Giles
Chris Giles Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

ENERGY COST ADJUSTMENT
Schedule ECA

NOTES TO THE TARIFF:

1. A monthly ECA factor will be projected on a \$/kWh basis for each month of the ECA year.
2. The ECA factor will be expressed in dollars per kilowatt-hour rounded to four decimal places.
3. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.
4. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated).
5. The references to Accounts are from the FERC uniform system of accounts.
6. KCPL will submit a report on or before the 25th day of April, July, and October of each ECA year that compares the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, KCPL may elect to file for a change in the remaining monthly ECA factors to address the anticipated difference.
7. KCPL will submit a report on or before the 1st day of March each year beginning March 1, 2009 that provides the True-up reconciliation for the preceding ECA year.
8. Retail Customers are customers that receive service under one of the KCPL Retail tariffs.
9. Requirements Sales for Resale Customers are wholesale customers receiving firm service under an FERC rate schedule (Account 447).
10. Short-term Bulk Power Sales Customers are wholesale customers receiving service under Power contracts with a term of less than one year. These are Non-Requirements Sales for Resale customers (Account 447).
11. Long-term Bulk Power Sales Customers are wholesale customers receiving service under Power contracts with a term of one year or greater. These are Non-Requirements Sales for Resale customers (Account 447).
12. This tariff is subject to KCPL's Rules and Regulations as approved by the State Corporation Commission of Kansas.

<p>Issued: <u>March 1, 2007</u> <small>Month Day Year</small></p> <p>Effective: _____ <small>Month Day Year</small></p> <p>By: <u>Chris Giles</u> <small>Chris Giles Vice President</small> <small>Title</small></p>	<p>FILED _____</p> <p>THE STATE CORPORATION COMMISSION OF KANSAS</p> <p>By: _____ <small>Secretary</small></p>
--	---

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**RESIDENTIAL SERVICE
Schedule R**

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month)	\$8.01	
	<u>Summer</u>	<u>Winter</u>
Energy Charge (Per kWh):	<u>Season</u>	<u>Season</u>
First 1000 kWh per month	\$0.0774	\$0.0709
Over 1000 kWh per month	\$0.0774	\$0.0704

B. RESIDENTIAL GENERAL USE AND WATER HEAT – ONE METER:

When the customer has electric water heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month)	\$8.01	
	<u>Summer</u>	<u>Winter</u>
Energy Charge (Per kWh):	<u>Season</u>	<u>Season</u>
For 1000 kWh per month	\$0.0774	\$0.0456
For 1000 kWh per month	\$0.0774	\$0.0698

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

RESIDENTIAL SERVICE
Schedule R

(Continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

Customer Charge (Per Month)	\$8.01	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.0774	\$0.0458
Over 1000 kWh per month	\$0.0774	\$0.0343

D. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month)	\$9.95	
	<u>Summer</u>	<u>Winter</u>
	<u>Season</u>	<u>Season</u>
Energy Charge for Usage on General Use Meter (Per kWh):		
First 1000 kWh per month	\$0.0774	\$0.0684
Over 1000 kWh per month	\$0.0774	\$0.0678
Separately metered space heat rate:		
For all kWh (Per kWh)	\$.0773	\$.0330

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

RESIDENTIAL SERVICE
Schedule R

(Continued)

E. RESIDENTIAL GENERAL USE AND WATER HEAT AND SEPARATELY METERED SPACE HEAT- 2 METERS:

When a customer has electric water heating equipment connected through the general use meter and has electric space heating equipment connected through a separately metered circuit for the residence, and both the water heating and space heating equipment are of a size and design approved by the Company, the kWh shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

	<u>Summer Season</u>	<u>Winter Season</u>
Customer Charge (Per Month)	\$9.95	\$9.95
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge for Usage on General Use Meter (Per kWh):		
First 1000 kWh per month	\$0.0774	\$0.0432
Over 1000 kWh per month	\$0.0774	\$0.0648
Separately metered space heat rate:		
For all kWh (Per kWh)	\$0.0773	\$0.0330

F. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate D above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
 Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 5

Rare Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 21, 1998

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

RESIDENTIAL SERVICE
Schedule R

(Continued)

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD**

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Customers billed on Schedule RTDD or RTDE prior to March 1, 1999, must take service on the R or RTOD rate schedules.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$ 11.69 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours
\$0.1249 per kWh for all kWh per month.

Off-Peak Hours
\$0.0533 per kWh for all kWh per month.

Winter Season:

\$0.0570 per kWh for all kWh per month.

Issued: <u>March 1, 2007</u> <small>Month Day Year</small>	FILED
Effective: <u>Chris B. Giles</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	By _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets

RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD (Continued)

MINIMUM:

Minimum Monthly Bill:

- (i) \$11.69 per customer; plus
- (ii) Any additional charges for line extensions, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

<p>Issued: <u>March 1, 2007</u> <small>Month Day Year</small></p> <p>Effective: <u>Chris B. Giles</u> <small>Month Day Year</small></p> <p>By: <u>Chris B. Giles, Vice-President</u> <small>Title</small></p>	<p align="center">FILED</p> <p align="center">THE STATE CORPORATION COMMISSION OF KANSAS</p> <p>By: _____ <small>Secretary</small></p>
--	--

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) For Metered Service:

(a) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$14.73
25 kW or above	\$38.52

(b) plus, additional meter charge for Customers with separately metered space heat: \$1.75

(ii) For Unmetered Service Customer pays: \$6.34

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.00
All kW over 25 kW	\$2.271

C. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.1164 per kWh	\$0.0920 per kWh
Next 180 Hours Use per month	\$0.0514 per kWh	\$0.0434 per kWh
Over 360 Hours Use per month	\$0.0460 per kWh	\$0.0342 per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.0341 per kWh per month.

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: <u>March 1, 2007</u> Month Day Year	FILED
Effective:	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles</u> Chris B. Giles, Vice-President Month Day Year Title	By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

For Metered Service:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$14.73
25 kW or above	\$38.52

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW	\$0.00
All kW over 26 kW	\$1.920

C. ENERGY CHARGE:

kWh associated with:

	Summer Season	Winter Season
First 180 Hours Use per month	\$0.1135 per kWh	\$0.0897 per kWh
Next 180 Hours Use per month	\$0.0500 per kWh	\$0.0423 per kWh
Over 360 Hours Use per month	\$0.0448 per kWh	\$0.0332 per kWh

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays the following charge per month: \$38.44

(ii) plus, additional meter charge for customers with separately metered space heat: \$1.75

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.272

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.178	Winter Season \$1.610
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

kWh associated with:		
First 180 Hours Use per month	Summer Season \$0.0723 per kWh	Winter Season \$0.0647 per kWh
Next 180 Hours Use per month	\$0.0453 per kWh	\$0.0362 per kWh
Over 360 Hours Use per month	\$0.0458 per kWh	\$0.0305 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.0289 per kWh per month.

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 3

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$38.44**

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month **\$1.917**

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$3.106	Winter Season \$1.574
------------------------------------	---------------------------------	---------------------------------

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0703 per kWh	\$0.0630 per kWh
Next 180 Hours Use per month	\$0.0439 per kWh	\$0.0353 per kWh
Over 360 Hours Use per month	\$0.0419 per kWh	\$0.0278 per kWh

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month: The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
 Chris B. Giles, Vice-President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

**LARGE GENERAL SERVICE
Schedule LGS (Continued)**

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$79.48
1000 kW or above	\$545.02

(ii) plus, additional meter charge for customers with separately metered space heat: \$1.76

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.276

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.000	\$2.537

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0541 per kWh	\$0.0526 per kWh
Next 180 Hours Use per month	\$0.0391 per kWh	\$0.0317 per kWh
Over 360 Hours Use per month	\$0.0231 per kWh	\$0.0238 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

- (i) Applicable during the Winter Season:
\$0.0239 per kWh per month.
- (ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
 Chris B. Giles, Vice-President
Month Day Year Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$79.48
1000 kW or above	\$545.02

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.924

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season \$4.886	Winter Season \$2.479
------------------------------------	--------------------------	--------------------------

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0525 per kWh	\$0.0511 per kWh
Next 180 Hours Use per month	\$0.0378 per kWh	\$0.0309 per kWh
Over 360 Hours Use per month	\$0.0223 per kWh	\$0.0231 per kWh

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33

Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays the following charge per month: **\$546.43**

(ii) plus, additional meter charge for customers with separately metered space heat: **\$1.76**

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month **\$2.283**

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2450 kW	\$8.271	\$5.623
Next 2450 kW	\$7.727	\$5.125
Next 2450 kW	\$5.708	\$3.987
All kW over 7350 kW	\$4.167	\$3.069

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0438 per kWh	\$0.0392 per kWh
Next 180 Hours Use per month	\$0.0271 per kWh	\$0.0274 per kWh
Over 360 Hours Use per month	\$0.0163 per kWh	\$0.0198 per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
\$0.0198 per kWh per month.

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: March 1, 2007
Month Day Year
 Effective: Chris B. Giles
Month Day Year
 By: Chris B. Giles, Vice-President
Title

FILED
 THE STATE CORPORATION COMMISSION OF
 KANSAS
 By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS (Continued)**

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$546.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.929

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2500 kW	\$8.081	\$5.493
Next 2500 kW	\$7.550	\$5.008
Next 2500 kW	\$5.577	\$3.895
All kW over 7500 kW	\$4.071	\$2.998

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0425 per kWh	\$0.0381 per kWh
Next 180 Hours Use per month	\$0.0262 per kWh	\$0.0266 per kWh
Over 360 Hours Use per month	\$0.0157 per kWh	\$0.0192 per kWh

Issued: March 1, 2007
Month Day Year

Effective:

By: Chris B. Giles
 Chris B. Giles, Vice-President
Month Day Year Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$546.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.588

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2520 kW	\$7.987	\$5.429
Next 2520 kW	\$7.461	\$4.949
Next 2520 kW	\$5.512	\$3.850
All kW over 7560 kW	\$4.024	\$2.963

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0419 per kWh	\$0.0376 per kWh
Next 180 Hours Use per month	\$0.0258 per kWh	\$0.0263 per kWh
Over 360 Hours Use per month	\$0.0154 per kWh	\$0.0189 per kWh

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED
THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$546.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2541 kW	\$7.916	\$5.381
Next 2541 kW	\$7.395	\$4.905
Next 2541 kW	\$5.463	\$3.815
All kW over 7623 kW	\$3.987	\$2.937

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0415 per kWh	\$0.0372 per kWh
Next 180 Hours Use per month	\$0.0255 per kWh	\$0.0261 per kWh
Over 360 Hours Use per month	\$0.0152 per kWh	\$0.0186 per kWh

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS (Continued)**

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
 Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$14.73
25 kW or above	\$38.52

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW	\$0.00
All kW over 25 kW	\$2.271

C. ENERGY CHARGE:

kWh associated with:

	Summer Season	Winter Season
First 180 Hours Use per month	\$0.1164 per kWh	\$0.0624 per kWh
Next 180 Hours Use per month	\$0.0514 per kWh	\$0.0379 per kWh
Over 360 Hours Use per month	\$0.0460 per kWh	\$0.0329 per kWh

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
 Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$14.73
25 kW or above	\$38.52

B. FACILITIES CHARGE

Per kW of Facilities Demand per month

First 26 kW	\$0.00
All kW over 26 kW	\$1.920

C. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.1135 per kWh	\$0.0610 per kWh
Next 180 Hours Use per month	\$0.0500 per kWh	\$0.0370 per kWh
Over 360 Hours Use per month	\$0.0448 per kWh	\$0.0320 per kWh

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE – SPACE HEATING
Schedule SGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$38.44**

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month **\$2.272**

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.178	\$2.210

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0723 per kWh	\$0.0382 per kWh
Next 180 Hours Use per month	\$0.0453 per kWh	\$0.0231 per kWh
Over 360 Hours Use per month	\$0.0458 per kWh	\$0.0202 per kWh

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: \$38.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.917

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$3.106	\$2.160

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0703 per kWh	\$0.0371 per kWh
Next 180 Hours Use per month	\$0.0439 per kWh	\$0.0224 per kWh
Over 360 Hours Use per month	\$0.0419 per kWh	\$0.0196 per kWh

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
 Chris B. Giles, Vice-President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING
Schedule MGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued: <u>March 1, 2007</u> <small>Month Day Year</small>	FILED THE STATE CORPORATION COMMISSION OF KANSAS
Effective: <u>Chris B. Giles</u> <small>Month Day Year</small>	
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	
	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$79.48
1000 kW or above	\$545.02

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.276

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$5.000	\$2.305

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0541 per kWh	\$0.0365 per kWh
Next 180 Hours Use per month	\$0.0391 per kWh	\$0.0227 per kWh
Over 360 Hours Use per month	\$0.0231 per kWh	\$0.0186 per kWh

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$79.48
1000 kW or above	\$545.02

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$1.924

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.886	\$2.252

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0525 per kWh	\$0.0355 per kWh
Next 180 Hours Use per month	\$0.0378 per kWh	\$0.0219 per kWh
Over 360 Hours Use per month	\$0.0223 per kWh	\$0.0179 per kWh

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA (Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued: <u>March 1, 2007</u> <small>Month Day Year</small>	FILED
Effective: <u>Chris B. Giles</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

**MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL**

AVAILABILITY:

Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE (High Pressure Sodium Vapor):

1.0 Basic Installation:

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

	<u>Size of Lamp</u>	<u>Total Charge per Lamp per Month Under Sod</u>	<u>Total Charge per Lamp per Month Under Concrete</u>
1.1	9500 Lumen High Pressure Sodium (100-watt)	\$42.97	\$62.94
1.2	16000 Lumen High Pressure Sodium (150-watt)	\$44.04	\$64.01

Company inventory availability as follows ^(1,2):

Luminaire: Standard Ornamental

Post: 12-foot cast aluminum with 4 inch diameter shaft

Base: Standard Screw-in Base

⁽¹⁾ If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

⁽²⁾ Any changes to above listed standard equipment will incur additional monthly facilities charges.

NOTE: Wattage specifications do not include wattage required for ballast.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under his schedule.

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

Replacing Schedule 70 Sheet 1

(Name of Issuing Utility)

Rate Areas 2 & 4

which was filed December 4, 2006

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 1 Sheets

OFF-PEAK LIGHTING SERVICE
Schedule LS

AVAILABILITY:

For secondary electric service through one meter for lighting service which is controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. At the Company's discretion, the metering requirement may be eliminated for some unmetered lights connected prior to March 1, 1999, where it is economical for the Company to do so. Usage for unmetered lights will be estimated using wattage ratings and hours usage.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

5.415¢ per kwh for all kwh per month.

Monthly service facilities charge shall be equal to 1.50% of the total installed cost of the Company's lighting service facilities in excess of ordinary metering and transformation facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities. The monthly service facilities charge shall remain in effect until the Company's investment in such facilities is recovered.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued:	<u>March 1, 2007</u>
	Month Day Year
Effective:	<u>Chris B. Giles</u>
	Month Day Year
By:	<u>Chris B. Giles, Vice-President</u>
	Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71

Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area</u> <u>Lighting</u>	<u>Flood</u> <u>Lighting</u>
5800 Lumen High Pressure Sodium Unit (70-watt)	\$10.16	
8600 Lumen Mercury Vapor Unit* (175-watt)	\$10.89	
16000 Lumen High Pressure Sodium Unit (150-watt)		\$16.91
22500 Lumen Mercury Vapor Unit* (400-watt)	\$17.92	
22500 Lumen Mercury Vapor Unit* (400-watt)		\$18.99
50000 Lumen High Pressure Sodium Unit (400-watt)		\$29.22
63000 Lumen Mercury Vapor Unit* (1000-watt)		\$33.30

* Limited to the units in service September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$ 7.45
Each 35-foot ornamental steel pole installed	\$ 8.18

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE

Schedule AL

(Continued)

B. Additional Charges (continued)	
Each 30-foot wood pole installed	\$4.61
Each 35-foot wood pole installed	\$5.34
Each overhead span of circuit installed	\$1.43

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.02 per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of \$2.02 per month per 300 foot length, or fraction thereof.

BILLING:

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

<p>Issued: <u>March 1, 2007</u> <small>Month Day Year</small></p> <p>Effective: <u>Chris B. Giles</u> <small>Month Day Year</small></p> <p>By: <u>Chris B. Giles, Vice-President</u> <small>Title</small></p>	<p>FILED</p> <p>THE STATE CORPORATION COMMISSION OF KANSAS</p> <p>By: _____ <small>Secretary</small></p>
--	---

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	1000 Lumen (65-watt)	\$60.36
1.2	2500 Lumen (187-watt)*	\$85.80

2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (269-watt)*	\$145.08
2.2	6000 Lumen (337-watt)*	\$162.12
2.3	10000 Lumen (560-watt)*	\$204.48

*Limited to the units in service on December 28, 1972, until removed.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
 Chris B. Giles, Vice-President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73

Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

(Continued)

RATE (Incandescent): (continued)

3.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
3.1	4000 Lumen (269-watt)*	\$173.28
3.2	6000 Lumen (337-watt)*	\$190.44

4.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
4.1	4000 Lumen (269-watt) Under Sod* (1)	\$227.16
4.2	4000 Lumen (269-watt) Under Concrete* (2)	\$412.92
4.3	6000 Lumen (337-watt) Under Sod* (1)	\$244.44
4.4	6000 Lumen (337-watt) Under Concrete* (2)	\$430.20
4.5	10000 Lumen (560-watt) Under Sod* (1)	\$289.92

(1) Code ISE; (2) Code ISC

5.0 Twin street lamps equipped with hood, reflector, and refractor, on ornamental steel poles and supplied from underground circuits, requiring an extension not in excess of 300 feet per twin unit:

	<u>Size of Lamp</u>	<u>Rate per Unit per Year</u>
5.1	4000 Lumen (269-watt) Under Sod* (1)	\$349.44
5.2	4000 Lumen (269-watt) Under Concrete* (2)	\$535.20
5.3	6000 Lumen (337-watt) Under Sod* (1)	\$378.48

(1) Code TISE; (2) Code TISC

*Limited to the units in service on December 28, 1972, until removed.

<p>Issued: <u>March 1, 2007</u></p> <p style="text-align: center; font-size: small;">Month Day Year</p>	<p>FILED</p>
<p>Effective:</p>	<p>THE STATE CORPORATION COMMISSION OF KANSAS</p>
<p>By: <u>Chris B. Giles, Vice-President</u></p> <p style="text-align: center; font-size: small;">Month Day Year</p> <p style="text-align: center; font-size: x-small;">Title</p>	<p>By: _____</p> <p style="text-align: center; font-size: x-small;">Secretary</p>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 3

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

(Continued)

RATE (Customer Owned):

6.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
6.1	12100 Lumen Limited Maintenance* (250-watt) ⁽¹⁾	\$139.92
6.2	22500 Lumen Limited Maintenance* (400-watt) ⁽¹⁾	183.36
6.3	22500 Lumen* (400-watt) ⁽²⁾	244.80
6.4	16000 Lumen Limited Maintenance (150-watt) ⁽¹⁾	139.92
6.5	27500 Lumen Limited Maintenance (250-watt) ⁽¹⁾	183.36
6.6	27500 Lumen (250-watt) ⁽²⁾	244.80

⁽¹⁾ Code LMX ⁽²⁾ Code MX

RATE (Mercury Vapor):

7.0 Post-top, low-mounting street lamps with canopy and refractor mounted on 14-foot posts served underground by an extension under sod not in excess of 200 feet per unit: (Code PTE)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
7.1	8600 Lumen** (175-watt)	\$197.76
7.2	9500 Lumen (100-watt)	197.76

* Limited to the units in service on September 9, 1974, until removed.
** Limited to the units in service on September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 4

Rate Areas 2 & 4
(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

Size of Lamp	Lumen Charge per Lamp per Year ⁽¹⁾	Total Charge per Lamp per Year ⁽¹⁾
8.1 8600 Lumen Mercury Vapor (175-watt)*	\$31.80	\$142.20
8.2 12100 Lumen Mercury Vapor (250-watt)*	\$44.52	\$155.04
8.3 22500 Lumen Mercury Vapor (400-watt)*	\$84.12	\$194.64
8.4 63000 Lumen Mercury Vapor (1000-watt)*	\$239.28	\$349.56
8.5 5800 Lumen High Pressure Sodium (70-watt)	\$22.08	\$132.48
8.6 9500 Lumen High Pressure Sodium (100-watt)	\$31.80	\$142.20
8.7 16000 Lumen High Pressure Sodium (150-watt)	\$44.52	\$155.04
8.8 27500 Lumen High Pressure Sodium (250-watt)	\$84.12	\$194.64
8.9 50000 Lumen High Pressure Sodium (400-watt)	\$195.72	\$306.12

⁽¹⁾Rates above are based on a Base Unit Charge of \$110.40 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge.

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$30.84. (New installations are available with underground service only).

9.2 Laminated wood pole instead of wood pole. (Available with underground service only). Additional charge per unit per year \$64.80.

9.3 Aluminum pole instead of a wood pole, additional charge per unit per year \$63.48. (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast

* Limited to the units in service on April 18, 1992, until removed.

Issued: March 1, 2007
Month Day Year

Effective:

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 5

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued)

Optional Equipment (continued)

- 9.4 Underground service extension, under sod. not in excess of 200 feet. Additional charge per unit per year \$54.24.
- 9.5 Underground service extension under concrete. not in excess of 200 feet. Additional charge per unit per year \$293.88.
- 9.6 Breakaway base. Additional charge per unit per year \$28.44. (Available with underground service only).
- 9.7 Special black square luminaire. instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$62.52.

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

<p>Issued: <u>March 1, 2007</u> <small>Month Day Year</small></p> <p>Effective: <u>Chris B. Giles</u> <small>Month Day Year</small></p> <p>By: <u>Chris B. Giles, Vice-President</u> <small>Title</small></p>	<p>FILED</p> <p>THE STATE CORPORATION COMMISSION OF KANSAS</p> <p>By: _____ <small>Secretary</small></p>
--	---

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 1

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations.

- (1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$114.11.
- (2) Suspension Control.
 - (a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is \$53.98. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
 Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
 KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74

Sheet 2

Rate Area 2

(Territory to which schedule is applicable)

which was filed

December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Basic Installations. (continued)

(3) Flasher Control.

- (a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$26.93.
- (b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is 33.88. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension.
- (c) 3-Way, 1-Light Signal Unit - Suspension. This basic installation consists of three 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$26.94. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.

(4) Pedestrian Push Button Control.

This basic installation consists of two 3-light signal units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$96.11.

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 3

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)**

RATE: Basic Installations. (continued)

- (5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is \$167.22 including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.

- (6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on September 30, 1985, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Lenexa, Kansas	79th & Quivira	\$350.96
	87th & Quivira	\$522.10
Merriam, Kansas	50 Hwy & Antioch	\$300.99
	67th & Antioch	\$410.52
Mission, Kansas	50 Hwy & Roeland Drive	\$372.45
Shawnee, Kansas	63rd & Nieman Road	\$458.68
	63rd & Quivira Road	\$573.46
	75th & Quivira Road	\$430.38
	K-10 and Pflumm Road	\$637.83
Roeland Park, Ks.	55th & Roe	\$494.79

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 4

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations. (continued)

(6) Multi-Phase Electronic Control. (continued)

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

(7) Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four-phase or eight-phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:

Four-phase electronic controller	\$338.65
Eight-phase electronic controller	\$389.13
Eight-phase electronic controller with pre-empt capabilities	\$460.77

RATE: Supplemental Equipment.

(1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$11.81.

(2) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System. The monthly rate for this supplemental equipment installed under sod is \$0.10 per foot.

(3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$16.56.

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

Rate Area 2
 (Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
 Schedule TR (Continued)

RATE: Supplemental Equipment. (continued)

- (3) 3-Light Signal Unit. (continued)
 This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.
- (4) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$15.95.
- (5) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$5.18.
- (6) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is \$2.16.
- (7) 12-Inch Round Lens. This supplemental equipment consists of a 12- inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.14.
- (8) 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.55.

Issued: <u>March 1, 2007</u> Month Day Year	FILED
Effective: <u>Chris B. Giles</u> Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> Title	By _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 6

Rate Area 2
(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (continued)

- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.62.
- (10) Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is \$24.45.
- (11) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$0.99.
- (12) Vehicle - Actuation Units.
 - (a) Treadle Detector.* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is \$19.74.
 - (b) Loop Detector.
 - (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$19.99.
 - (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$31.66.

*Treadle detectors shall not be used for new installations or replacements after September 9, 1974.

Issued: <u>March 1, 2007</u> <small>Month Day Year</small>	FILED
Effective:	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles</u> <small>Month Day Year</small> Chris B. Giles, Vice-President	By: _____ <small>Secretary</small>
<small>Title</small>	<small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 7

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (continued)

(13) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$5.86.

(14) Mast Arm.

(a) Style 1. This supplemental equipment consists of presently installed "wind-brace" style steel mast arms not to exceed 25 feet in length supported on a steel pole which may or may not also support a street lighting unit. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding the traffic signal unit, is \$25.80. Mast arms of this type shall not be used for new installations after September 9, 1974.

(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$25.80.

(c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$25.99.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 8

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 8 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (continued)

(14) Mast Arm. (continued)

(d) Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$35.12.

(15) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.16.

(16) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$12.26.

(17) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$28.76.

(18) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is \$6.99.

(19) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$8.41 for each pole.

Issued: March 1, 2007
Month Day Year
Effective: _____
By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED
THE STATE CORPORATION COMMISSION OF
KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 9

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

(Continued)

RATE: Supplemental Equipment. (Continued)

(20) Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is \$36.67. Availability of this rate is subject to the discretion of the Company.

(21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is \$108.22 for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate.

(22) Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:

Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:

8 Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.

1 Central control unit mounted in the cabinet.

The monthly rate for this system is \$236.71 per intersection.

Rate B: For Non-Standard Intersections:

The monthly rate is \$112.26 for the central control unit plus \$15.56 per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions.

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 10

Rate Area 2

(Territory to which schedule is applicable)

which was filed December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 10 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (Continued)

(23) Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of 4 directional traffic flows:

- 4 Image sensors (cameras) with luminaire arm mounting bracket.
 - 4 Image sensor harnesses.
 - 1 Interface panel.
 - 1 Detector port master with harness.
- Plus required cable and software package.

The monthly rate for this system is \$733.57 per intersection.

Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued: <u>March 1, 2007</u> <small>Month Day Year</small>	FILED
Effective:	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles</u> Chris B. Giles, Vice-President <small>Month Day Year Title</small>	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 76 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed September 25, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**MPOWER RIDER
Schedule MP**

(Continued)

CUSTOMER COMPENSATION:

Customer compensation shall be defined within each Customer contract and will be based on contract term and the number of actual curtailment occurrences per season. Timing of all payments/credits shall be specified in the contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

PROGRAM PARTICIPATION PAYMENT: For each Curtailment Season, Customer shall receive a payment/credit based on the following schedule and the Customer's Curtailable Load:

ANNUAL PROGRAM PARTICIPATION PAYMENT PER KW OF CURTAILABLE LAOD
(based upon Customer's lowest cost energy summer block rate)

	<u>MGS/MGA Sec</u>			<u>MGS/MGA Pri</u>		
Retail energy rate	\$ 0.0723	\$ 0.0453	\$ 0.0458	\$ 0.0703	\$ 0.0439	\$ 0.0419
1-year contract	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16
3-year contract	\$ 21	\$ 24	\$ 25	\$ 22	\$ 25	\$ 25
5-year contract	\$ 31	\$ 34	\$ 34	\$ 31	\$ 34	\$ 35

	<u>LGS/LGA Sec</u>			<u>LGS/LGA Pri</u>		
Retail energy rate	\$ 0.0541	\$ 0.0391	\$ 0.0231	\$ 0.0525	\$ 0.0378	\$ 0.0223
1-year contract	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16
3-year contract	\$ 23	\$ 25	\$ 27	\$ 24	\$ 25	\$ 27
5-year contract	\$ 33	\$ 35	\$ 37	\$ 33	\$ 35	\$ 37

	<u>LPS Sec</u>			<u>LPS Pri</u>		
Retail energy rate	\$ 0.0438	\$ 0.0271	\$ 0.0163	\$ 0.0425	\$ 0.0262	\$ 0.0157
1-year contract	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16
3-year contract	\$ 25	\$ 26	\$ 28	\$ 25	\$ 27	\$ 28
5-year contract	\$ 34	\$ 36	\$ 37	\$ 34	\$ 36	\$ 38

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 76 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed September 25, 2006

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 6 Sheets

**MPOWER RIDER
Schedule MP**

(Continued)

	<u>LPS Substation</u>			<u>LPS Transmission</u>		
Retail energy rate	\$ 0.0419	\$ 0.0258	\$ 0.0154	\$ 0.0415	\$ 0.0255	\$ 0.0152
1-year contract	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16
3-year contract	\$ 25	\$ 27	\$ 28	\$ 25	\$ 27	\$ 28
5-year contract	\$ 35	\$ 36	\$ 38	\$ 35	\$ 36	\$ 38

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

INITIAL PAYMENT: A Customer, upon agreement with the Company, may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the Program Participation Payment on a net present value (NPV) basis calculated by the Company and in no case will the Initial Payment amount exceed the Program Participation Payment amount.

CURTAILMENT EVENT PAYMENT: The Customer will also receive \$0.36 per kilowatt of Curtailable Load for each curtailment event.

ENERGY PURCHASE OPTION:

During a curtailment called for economic reasons and at the Company's option, the Customer may purchase energy above their Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of the curtailment event. Customer will not have the option to purchase energy during a curtailment event called for operational reasons.

PENALTIES:

Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following charges:

A charge of \$1.25 per kWh over the Firm Power Level in each hour in which the average hourly load exceeds the Firm Power Level during a requested curtailment period.

The Company reserves the right to waive non-compliance penalties associated with one curtailment event in each Curtailment Season on which the Customer fails to reduce load to the Firm Power Level. In order for the Company to exercise this provision, the Customer must request the waiver prior to or during the curtailment event. Requests must be made via facsimile to the Company's Business Center.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

Issued: <u>March 1, 2007</u> <small>Month Day Year</small>	FILED
Effective:	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles</u> <small>Month Day Year</small> Chris B. Giles Vice-President	By: _____ Secretary
<small>Title</small>	

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 79 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

**Real-Time Pricing
Schedule RTP (con't.)**

BILLING AND ADMINISTRATIVE CHARGE:

A billing and administrative charge of \$50 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE:

A communications charge of \$127 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATION:

Subject to Rules and Regulations filed with the Kansas Corporation Commission.

Issued: <u>March 1, 2007</u> <small>Month Day Year</small>	FILED THE STATE CORPORATION COMMISSION OF KANSAS
Effective: <u> </u> <small>Month Day Year</small>	
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	
	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 80 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 16, 2000

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 5 of 5 Sheets

**Real-Time Pricing
Schedule RTP-Plus (Continued)**

BILLING AND ADMINISTRATIVE CHARGE:

A billing and administrative charge of \$50 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE:

A communications charge of \$127 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the Kansas Corporation Commission.

<p>Issued: <u>March 1, 2007</u> <small>Month Day Year</small></p>	<p><u>FILED</u></p>
<p>Effective: <u>Chris B. Giles</u> <small>Month Day Year</small></p>	<p>THE STATE CORPORATION COMMISSION OF KANSAS</p>
<p>By: <u>Chris B. Giles, Vice-President</u> <small>Title</small></p>	<p>By: _____ <small>Secretary</small></p>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE TOC-1

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule TOC-1 Sheet 1

Rate Areas No. 2 & 4

December 4, 2006

(Territory to which schedule is applicable)

which was filed January 10, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**TABLE OF CONTENTS
OF RATES FOR STATE OF KANSAS**

Rate Schedule Title	Rate Schedule Designation	Sheet Number
Tax Adjustment <i>Energy Cost Adjustment</i>	TA <i>ECA</i>	1 2
Additional Equipment Rental Charge	AE	3
Air Conditioner Load Control Rider	ACLC	4
Municipal Underground Service Rider	UG	5
Low Income Weatherization Program	LIW	6
Air Conditioning Cycling Program	ACC	7
Residential Service	R	11
Residential Time of Day Service	RTOD	16
Small General Service	SGS	31
Medium General Service	MGS	32
Large General Service	LGS	33
Large Power Service	LPS	34
Small General Service - Space Heating	SGA	44
Medium General Service - Space Heating	MGA	45
Large General Service - Space Heating	LGA	46
Parallel Generation Contract Service	PG	68
Municipal Ornamental Street Lighting Service	MOL	69
Off-Peak Lighting Service	LS	70
Private Unmetered Protective Lighting Service	AL	71
Comm. Street Lighting - Private Customers (Frozen)	CL	72
Municipal Street Lighting Service	ML	73
Municipal Traffic Control Signal Service	TR	74
Economic Development Rider	EDR	75
MPower Rider	MP	76
Thermal Storage Rider	TS	77
Voluntary Load Reduction Rider	VLR	78
Real Time Pricing Pilot	RTP	79
Real Time Pricing Plus Pilot	RTP-Plus	80

06-KCPE-828-RTS
APPROVED

Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

March 1, 2007

Issued: <u>December 8, 2006</u> Month Day Year	FILED
Effective: <u>January 1, 2007</u> Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> Title	By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 3 Sheets

ENERGY COST ADJUSTMENT
Schedule ECA

APPLICABILITY:

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Kansas Retail Rate Schedules for KCPL.

BASIS:

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

ENERGY COST ADJUSTMENT:

Prior to January 1 of each ECA year, an ECA factor (ECA_P) will be calculated for each calendar month of the ECA year as follows:

$$ECA_P = \frac{(F_P + P_P + E_P + T_P)}{S_P} - \frac{OSS_{PY}}{S_{PY}} - \frac{TRUE_A}{S_{TRUE}}$$

Where:

- F_P = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers, to be recorded in Account 501, Account 518 and Account 547, excluding any KCPL internal labor cost.
- P_P = Projected cost of purchased power during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers, to be recorded in Account 555, and KCPL's projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs).
- E_P = Projected cost of emission allowances during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers, to be recorded in Account 509.
- T_P = Projected transmission costs, to be recorded in Account 565, and RTO, FERC and NERC fees, to be recorded in Account 560 and Account 928, during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers.
- S_P = Projected kWhs to be delivered to all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers during the month in which the ECA is in effect.
- OSS_{PY} = Projected annual asset-based Off-System Sales (OSS) Margin from Short-term Bulk Power Sales at the 25th percentile for the effective ECA year.
- S_{PY} = Projected annual kWhs to be delivered to all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers during the effective ECA year.
- S_{TRUE} = Projected kWhs for Kansas Retail customers for the twelve-month period beginning in April of the year following the ECA year.

<p>Issued: <u>March 1, 2007</u></p> <p style="text-align: center; font-size: small;">Month Day Year</p>	<p>FILED</p>
<p>Effective: _____</p> <p style="text-align: center; font-size: small;">Month Day Year</p>	<p>THE STATE CORPORATION COMMISSION OF KANSAS</p>
<p>By: <u>Chris Giles</u> <u>Vice President</u></p> <p style="text-align: center; font-size: x-small;">Title</p>	<p>By: _____</p> <p style="text-align: right; font-size: x-small;">Secretary</p>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT
Schedule ECA

TRUE_A = The annual true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual costs incurred to achieve those Retail sales less the credits applied for Off-System Sales Margin for the ECA year. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

$$TRUE_A = ECAREV_A - [(F_A + P_A + E_A + T_A - STBPC_A - OSS_A) \times \frac{S_{AK}}{S_{AT}}] + TRUE_{PRIOR}$$

Where:

ECAREV_A = Actual ECA revenue for Kansas Retail sales during the ECA year.

F_A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518 and Account 547, excluding any internal KCPL labor cost.

P_A = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and KCPL's actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs).

E_A = Actual total company emission allowance costs incurred during the ECA year recorded in Account 509.

T_A = Actual total company transmission costs recorded in Account 565 and RTO, FERC and NERC fees recorded in Account 560 and Account 928 for the ECA year.

STBPC_A = Actual total company cost for both asset-based and non-asset-based sales to Short-term Bulk Power customers during the ECA year, as reflected in F_A, P_A, E_A, and T_A.

OSS_A = Actual total company asset-based Off-System Sales Margin from Short-Term Bulk Power Sales for the ECA year. The calculated cost to achieve asset-based Short-term Bulk Power Sales includes the cost of fuel and purchased power expense, emissions expense, transmission expense and variable operations and maintenance expense.

S_{AK} = Actual kWhs delivered to KCPL's Kansas Retail customers during the ECA year.

S_{AT} = Actual kWhs delivered to all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers during the ECA year.

TRUE_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris Giles Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____

Sheet _____

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

ENERGY COST ADJUSTMENT
Schedule ECA

NOTES TO THE TARIFF:

1. A monthly ECA factor will be projected on a \$/kWh basis for each month of the ECA year.
2. The ECA factor will be expressed in dollars per kilowatt-hour rounded to four decimal places.
3. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.
4. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated).
5. The references to Accounts are from the FERC uniform system of accounts.
6. KCPL will submit a report on or before the 25th day of April, July, and October of each ECA year that compares the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, KCPL may elect to file for a change in the remaining monthly ECA factors to address the anticipated difference.
7. KCPL will submit a report on or before the 1st day of March each year beginning March 1, 2009 that provides the True-up reconciliation for the preceding ECA year.
8. Retail Customers are customers that receive service under one of the KCPL Retail tariffs.
9. Requirements Sales for Resale Customers are wholesale customers receiving firm service under an FERC rate schedule (Account 447).
10. Short-term Bulk Power Sales Customers are wholesale customers receiving service under Power contracts with a term of less than one year. These are Non-Requirements Sales for Resale customers (Account 447).
11. Long-term Bulk Power Sales Customers are wholesale customers receiving service under Power contracts with a term of one year or greater. These are Non-Requirements Sales for Resale customers (Account 447).
12. This tariff is subject to KCPL's Rules and Regulations as approved by the State Corporation Commission of Kansas.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris Giles Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 11

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 2

Rate Areas No. 2 & 4

December 4, 2006

(Territory to which schedule is applicable)

which was filed December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

RESIDENTIAL SERVICE
Schedule R

(Continued)

RATE:

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

A. RESIDENTIAL GENERAL USE:

Customer Charge (Per Month) ~~\$7.25~~ *8.01*

	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
First 1000 kWh per month	\$0.0791	\$0.0699 <i>0.0774</i>
Over 1000 kWh per month	\$0.0791	\$0.0699 <i>0.0774</i>

Space

B. RESIDENTIAL GENERAL USE AND WATER HEAT - ONE METER:

When the customer has electric water heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows:

Customer Charge (Per Month) ~~\$7.25~~ *8.01*

	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge (Per kWh):		
For 1000 kWh per month	\$0.0791	\$0.0471 <i>0.0456</i>
For 1000 kWh per month	\$0.0791	\$0.0689 <i>0.0698</i>

06-KCPE-828-RTS
Approved
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

OK

Issued: December 3, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris D. Giles Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____ Secretary

J.P. OK

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 3

Rate Areas No. 2 & 4

December 4, 2006

(Territory to which schedule is applicable)

which was filed ~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

RESIDENTIAL SERVICE
Schedule R

(Continued)

C. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER:

space

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

Customer Charge (Per Month) ~~\$7.25~~ 8.01

	Summer Season	Winter Season
Energy Charge (Per kWh)		
First 1000 kWh per month	\$0.0791	\$0.0473
Over 1000 kWh per month	\$0.0791	\$0.0369

D. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS:

space

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

Customer Charge (Per Month) ~~9.25~~ \$0.00 Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

	Summer Season	Winter Season
Energy Charge for Usage on General Use Meter (Per kWh):		
First 1000 kWh per month	\$0.0791	\$0.0678
Over 1000 kWh per month	\$0.0791	\$0.0672

Separately metered space heat rate:

For all kWh (Per kWh) \$0.0791 \$0.0357

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: *Chris B. Giles*
Chris B. Giles, Vice-President

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 11 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

December 4, 2006
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

RESIDENTIAL SERVICE
Schedule R

(Continued)

E. RESIDENTIAL GENERAL USE AND WATER HEAT AND SEPARATELY METERED SPACE HEAT- 2 METERS:

When a customer has electric water heating equipment connected through the general use meter and has electric space heating equipment connected through a separately metered circuit for the residence, and both the water heating and space heating equipment are of a size and design approved by the Company, the kWh shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

	<u>Summer Season</u>	<u>Winter Season</u>
Customer Charge (Per Month)	\$9.00 9.95	\$9.00 9.95
	<u>Summer Season</u>	<u>Winter Season</u>
Energy Charge for Usage on General Use Meter (Per kWh):		
First 1000 kWh per month	\$0.0791	\$0.0449
Over 1000 kWh per month	\$0.0791 0.0774	\$0.0644 0.0452
Separately metered space heat rate:	0.0774	0.0445
For all kWh (Per kWh)	\$0.0791 0.0773	\$0.0357 0.0350

F. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate D above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

MINIMUM:

Minimum Monthly Bill:

- (1) Customer Charge; plus
- (2) Any additional charges for line extensions, if applicable.

06-KCPE-828-RTS
APPROVED

Kansas Corporation Commissioner
December 4, 2006
/s/ Susan K. Duffy

March 1, 2007

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

ENERGY COST ADJUSTMENT
ENERGY COST ADJUSTMENT SCHEDULES SHALL BE APPROVED
FOR ALL CUSTOMERS BEFORE THE STATE COMMISSION

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

SCHEDULE11.....

Replacing Schedule 11 Sheet..... 54

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed August 24, 1989
December 21, 1998

No supplement or separate understanding shall modify the tariff as shown herein.

Sheet5..... of5..... Sheets

RESIDENTIAL SERVICE
Schedule R

(Continued)

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

ENERGY COST ADJUSTMENT:

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this Schedule.

KCP&L Form 86110001 (Rev. 8/97)

March 1, 2007

98KCPES00T AR
Commission File Number

Issued ~~November 12, 1998~~
Month Day Year

NOTED & FILED DEC 21 1998

Effective For Billing Periods On or After ~~March 1, 1999~~
Month Day Year

By ~~J.S. Lutz~~
Signature of Officer Title
Chris B. Giles

THE STATE CORPORATION COMMISSION
OF KANSAS
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 16

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~December 4, 2006~~
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD**

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Customers billed on Schedule RTDD or RTDE prior to March 1, 1999, must take service on the R or RTOD rate schedules.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:
\$~~10.57~~ per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours
1299 \$~~0.1265~~ per kWh for all kWh per month.

Off-Peak Hours
0573 \$~~0.0574~~ per kWh for all kWh per month.

Winter Season:

0573 \$~~0.0574~~ per kWh for all kWh per month.

06-KCPE-828-RTS
Approved
Kansas Corporation Commissioner
December 4, 2006
/s/ Susan K. Duffy

March 1, 2007

Issued: December 8, 2006
Month Day Year
Effective: January 1, 2007
Month Day Year
By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED
THE STATE CORPORATION COMMISSION OF
KANSAS
By _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 16

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 16 Sheet 2

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 4, 2006
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RESIDENTIAL TIME OF DAY SERVICE
Schedule RTOD

(Continued)

MINIMUM:

11.69

Minimum Monthly Bill:

- (i) ~~\$40.57~~ per customer; plus
- (ii) Any additional charges for line extensions, if applicable.

WINTER SEASON:

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

SUMMER SEASON:

Four consecutive months, spanning the period June 1 to September 30 each year.

SUMMER ON-PEAK AND OFF-PEAK PERIODS:

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

ENERGY COST ADJUSTMENTS

ENERGY COST ADJUSTMENT SCHEDULE ECA SHALL BE APPLICABLE TO ALL CUSTOMER BILLINGS UNDER THIS SCHEDULE.

06-KCPE-028-RTS
Approved
Kansas Corporation Commissioner
December 4, 2006
/s/ Susan K. Duffy

MARCH 1, 2007

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 31

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~December 4, 2006~~
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) For Metered Service:

(a) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	14.73	\$13.29
25 kW or above	32.22	\$34.76

(b) plus, additional meter charge for Customers with separately metered space heat:

~~\$1.58~~

(ii) For Unmetered Service Customer pays:

~~\$5.72~~

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 25 kW

\$0.00

All kW over 25 kW

~~\$2.049~~

06-KCPE-828-RTS
Approved

Kansas Corporation Commission

December 4, 2006

/s/ Susan K. Duffy

C. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month

Summer Season

Winter Season

~~\$0.1143~~ per kWh

~~\$0.0890~~ per kWh

Next 180 Hours Use per month

~~\$0.0557~~ per kWh

~~\$0.0451~~ per kWh

Over 360 Hours Use per month

~~\$0.0508~~ per kWh

~~\$0.0368~~ per kWh

D. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

~~\$0.0368~~ per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

March 1, 2007

Issued: December 8, 2006
Month Day Year

FILED

Effective: January 1, 2007
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

By: Chris B. Giles
Chris B. Giles, Vice-President

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 31

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 3

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed December 4, 2006
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets

SMALL GENERAL SERVICE
Schedule SGS (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

For Metered Service:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	14.78	\$13.29
25 kW or above	38.52	\$34.76

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

First 26 kW		\$0.00
All kW over 26 kW	1.720	\$1.733

C. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month	2.1125	Summer Season	Winter Season
Next 180 Hours Use per month	2.2500	\$0.1117 per kWh	\$0.0869 per kWh
Over 360 Hours Use per month	2.2500	\$0.0544 per kWh	\$0.0441 per kWh
		\$0.0497 per kWh	\$0.0359 per kWh

06-KCPE-828-RTS
Approved
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

CM

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 31

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 4

Rate Areas No. 2 & 4

December 4, 2006

(Territory to which schedule is applicable)

which was filed December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.487~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE:

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

06-KCPE-828-R10
APPROVED

Kansas Corporation Commission
December 4, 2006
757 Susan K. Duffy

March 1, 2007

Issued:	<u>December 8, 2006</u> Month Day Year
Effective:	<u>January 1, 2007</u> Month Day Year
By:	<u>Chris B. Giles</u> Chris B. Giles, Vice-President Title

THE STATE CORPORATION COMMISSION OF KANSAS	
By:	Secretary

REACTIVE DEMAND ADJUSTMENT
 ENERGY COST ADJUSTMENT SCHEDULE ECA, SHALL BE APPLIED TO ALL
 CUSTOMER BILLING UNDER THIS SCHEDULE

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 32

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays the following charge per month: \$34.69 *38.44*

(ii) plus, additional meter charge for customers with separately metered space heat: ~~\$1.58~~ *6.75*

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month ~~\$2.050~~ *2.272*

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.868 <i>3.178</i>	\$1.453 <i>1.60</i>

D. ENERGY CHARGE:

kWh associated with:		Summer Season	Winter Season
First 180 Hours Use per month	<i>0.0723</i>	\$0.0745 per kWh	\$0.0643 per kWh <i>0.0647</i>
Next 180 Hours Use per month	<i>0.0453</i>	\$0.0502 per kWh	\$0.0387 per kWh <i>0.0422</i>
Over 360 Hours Use per month	<i>0.0453</i>	\$0.0507 per kWh	\$0.0335 per kWh <i>0.0335</i>

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
~~\$0.0320~~ per kWh per month.
0.0287

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

06-KCPE-828-R13
Approved

Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

Issued: December 8, 2006
Month Day Year

FILED

Effective: January 1, 2007
Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 32

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: ~~\$34.69~~ 38.47

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month ~~\$1.730~~ 1.917

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$2.803 3.106	\$4.420 4.574

D. ENERGY CHARGE:

kWh associated with:		Summer Season	Winter Season
First 180 Hours Use per month	0.0763	\$0:0728 per kWh	\$0:0629 per kWh 0.0629
Next 180 Hours Use per month	0.0439	\$0:0490 per kWh	\$0:0979 per kWh 0.0979
Over 360 Hours Use per month	0.0419	\$0:0472 per kWh	\$0:0311 per kWh 0.0311

~~D6-KCFE-828-RTS~~
APPROVED
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

CV

March 1, 2007

Issued: <u>December 8, 2006</u> Month Day Year	FILED
Effective: <u>January 1, 2007</u> Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> Title	By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 32 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ^{0.540}~~\$0.487~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

ENERGY COST ADJUSTMENT:

ENERGY COST ADJUSTMENT SCHEDULE ECA SHALL BE APPLICABLE TO ALL CUSTOMER BILLINGS UNDER THIS SCHEDULE.

~~06-KCPE-828-RTS~~
~~APPROVED~~
~~Kansas Corporation Commission~~
~~December 4, 2006~~
~~/s/ Susan K. Duffy~~

Issued: December 8, 2006
Month Day Year
Effective: January 1, 2007
Month Day Year
By: Chris B. Giles, Vice-President
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 33

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

DECEMBER 4, 2006
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	79.78	\$74.72
1000 kW or above	545.02	\$494.02

(ii) plus, additional meter charge for customers with separately metered space heat:

1.76 ~~\$1.59~~ 06-KCPE-828-RTS
Approved

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

2.276 ~~\$2.054~~

Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season	Winter Season
\$4.512	\$2.289

D. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month
Next 180 Hours Use per month
Over 360 Hours Use per month

0.0541
0.0397
0.0271

Summer Season	Winter Season
\$0.0584 per kWh	\$0.0534 per kWh
\$0.0446 per kWh	\$0.0346 per kWh
\$0.0301 per kWh	\$0.0274 per kWh

0.0526
0.0272
0.0132

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:
0.0239
~~\$0.0274~~ per kWh per month.

(ii) Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 33

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 3

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed DECEMBER 4, 2006
-December 12, 2002-

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$71.72	79.45
1000 kW or above	\$401.92	545.02

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month ~~\$4.737~~ 1.924

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$4.409 4.886	\$2.237 2.479

D. ENERGY CHARGE:

kWh associated with:		Summer Season	Winter Season
First 180 Hours Use per month	0.0525	\$0.0568 per kWh	\$0.0522 per kWh
Next 180 Hours Use per month	0.0411	\$0.0435 per kWh	\$0.0339 per kWh
Over 360 Hours Use per month	0.0223	\$0.0294 per kWh	\$0.0268 per kWh

06-KCPE-828-RTS
APPROVED
Kansas Corporation Commissioner
December 4, 2006
/s/ Susan K. Duffy

[Handwritten Signature]

Issued: December 3, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 33

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 33 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

0.540

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.467~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

ENERGY COST ADJUSTMENT:

ENERGY COST ADJUSTMENT SCHEDULE ECA SHALL BE APPLICABLE TO ALL CUSTOMER BILLINGS UNDER THIS SCHEDULE

~~06-KCPL-878-RTS~~
APPROVED
Kansas Corporation Commissioner
December 4, 2006
~~Susan K. Duffy~~

March 1, 2007

Issued: December 8, 2006
Month Day Year
Effective: January 1, 2007
Month Day Year
By: Chris B. Giles, Vice-President
Title

FILED
THE STATE CORPORATION COMMISSION OF
KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

LARGE POWER SERVICE
Schedule LPS

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

(i) Customer pays the following charge per month: 546.43 ~~\$493.09~~

(ii) plus, additional meter charge for customers with separately metered space heat:

1.75 ~~\$1.59~~ 06-KCPE-328-RTS.
Approved

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

2.283 ~~\$2.060~~ Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

C. DEMAND CHARGE:

Per kW of Billing Demand per month

First 2450 kW

	Summer Season	Winter Season
First 2450 kW	<u>8.271</u> \$7.404	\$5.074 <u>5.623</u>
Next 2450 kW	<u>7.727</u> \$6.973	\$4.625 <u>5.125</u>
Next 2450 kW	<u>5.708</u> \$5.151	\$3.598 <u>3.987</u>
All kW over 7350 kW	<u>4.167</u> \$3.760	\$2.760 <u>3.129</u>

Next 2450 kW

Next 2450 kW

All kW over 7350 kW

D. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month

Next 180 Hours Use per month

Over 360 Hours Use per month

Summer Season

0.0489 ~~\$0.0489~~ per kWh

0.0338 ~~\$0.0338~~ per kWh

0.0240 ~~\$0.0240~~ per kWh

Winter Season

0.0414 ~~\$0.0414~~ per kWh

0.0308 ~~\$0.0308~~ per kWh

0.0238 ~~\$0.0238~~ per kWh

E. SEPARATELY METERED SPACE HEAT:

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

(i) Applicable during the Winter Season:

0.0238 ~~\$0.0238~~ per kWh per month.

(ii) Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

March 1, 2007

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 34

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 8, 2004~~
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

LARGE POWER SERVICE
Schedule LPS

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$493.09** *546.43*

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month **-\$1.741** *1.929*

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2500 kW	\$7.292 <i>8.031</i>	\$4.957 <i>5.72</i>
Next 2500 kW	\$6.843 <i>7.550</i>	\$4.518 <i>5.207</i>
Next 2500 kW	\$5.032 <i>5.577</i>	\$3.515 <i>3.987</i>
All kW over 7500 kW	\$3.674 <i>3.927</i>	\$2.705 <i>3.000</i>

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0478 <i>0.0478</i> per kWh	\$0.0404 <i>0.0404</i> per kWh
Next 180 Hours Use per month	\$0.0330 <i>0.0330</i> per kWh	\$0.0300 <i>0.0266</i> per kWh
Over 360 Hours Use per month	\$0.0235 <i>0.0235</i> per kWh	\$0.0233 <i>0.0192</i> per kWh

~~06-KCPE-828-RTS~~
Approved
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

Cur

Issued: <u>December 8, 2006</u> <small>Month Day Year</small>	FILED
Effective: <u>January 1, 2007</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	By: _____ <small>Secretary</small>

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

RATE FOR SERVICE AT SUBSTATION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: **\$493.09**

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month **\$0.531**

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2520 kW	\$7.208 7.982	\$4.900 \$4.900
Next 2520 kW	\$6.733 7.161	\$4.465 \$4.465
Next 2520 kW	\$4.974 5.512	\$3.474 \$3.474
All kW over 7560 kW	\$3.631 4.524	\$2.673 \$2.673

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0472 0.0477 per kWh	\$0.0400 \$0.0400 per kWh
Next 180 Hours Use per month	\$0.0326 0.0298 per kWh	\$0.0297 \$0.0297 per kWh
Over 360 Hours Use per month	\$0.0231 0.0231 per kWh	\$0.0229 \$0.0229 per kWh

06-KCPE-328-RTS

Approved

Kansas Corporation Commission

December 4, 2006

/s/ Susan K. Duffy

March 1, 2007

Issued: <u>December 8, 2006</u> <small>Month Day Year</small>	FILED
Effective: <u>January 1, 2007</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 34

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

LARGE POWER SERVICE
Schedule LPS

(Continued)

RATE FOR SERVICE AT TRANSMISSION VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: ~~\$493.09~~ 546.43

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month - \$0.00

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
First 2541 kW	\$7.144 7.916	\$4.858
Next 2541 kW	\$6.674 7.225	\$4.426 4.905
Next 2541 kW	\$4.929 5.111	\$3.443 3.811
All kW over 7623 kW	\$3.599 3.811	\$2.650 2.837

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0468 0.0468 per kWh	\$0.0396 0.0396 per kWh
Next 180 Hours Use per month	\$0.0323 0.0323 per kWh	\$0.0295 0.0295 per kWh
Over 360 Hours Use per month	\$0.0229 0.0229 per kWh	\$0.0227 0.0227 per kWh

~~06-KCPE-828-RTS~~
~~Approved~~
Kansas Corporation Commissioner
~~December 4, 2006~~
/s/ Susan K. Duffy

AK

March 1, 2007

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 34

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 34 Sheet 6

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed DECEMBER 4, 2006
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

**LARGE POWER SERVICE
Schedule LPS**

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):

0.540
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.487~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

- Secondary Voltage Customer - Receives service on the low side of the line transformer.
- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

ENERGY COST ADJUSTMENT:

ENERGY COST ADJUSTMENT, SCHEDULE ECA, SHALL BE APPLICABLE TO ALL DISTANCE BILLINGS UNDER THIS SCHEDULE

06-KCPE-828-RTS

APPROVED

Kansas Corporation Commission

December 4, 2006

/s/ Susan K. Duffy

March 1, 2007

Issued: December 3, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 2

Rate Areas No. 2 & 4

December 4, 2006

(Territory to which schedule is applicable)

which was filed December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING
Schedule SGA

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	14.73	\$13.29
25 kW or above	38.55	\$34.76

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month
First 25 kW
All kW over 25 kW

\$0.00
~~\$2.049~~

C. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month
Next 180 Hours Use per month
Over 360 Hours Use per month

Summer Season
~~\$0.1143~~ per kWh
~~\$0.0557~~ per kWh
~~\$0.0508~~ per kWh

Winter Season
~~\$0.0623~~ per kWh
~~\$0.0402~~ per kWh
~~\$0.0356~~ per kWh

06-KEPE-828-RTS

APPROVED

Kansas Corporation Commission

December 4, 2006

/s/ Susan K. Duffy

Am

March 1, 2007

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 44

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

December 4, 2006
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING
Schedule SGA

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	14.73	\$43.29
25 kW or above.	38.52	\$34.76

B. FACILITIES CHARGE

Per kW of Facilities Demand per month

First 26 kW		\$0.00
All kW over 26 kW	1.920	\$1.733

C. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month	2.1125	Summer Season	Winter Season
Next 180 Hours Use per month	2.1125	\$0.1117 per kWh	\$0.0610 per kWh
Over 360 Hours Use per month	2.1125	\$0.0544 per kWh	\$0.0393 per kWh
		\$0.0497 per kWh	\$0.0348 per kWh

D6-KCPE-828-RTS
Approved
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

aw

March 1, 2007

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 44

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 44 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed December 4, 2006
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING
Schedule SGA

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.407~~ ^{0.540} per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

ENERGY COST ADJUSTMENT

ENERGY COST ADJUSTMENT - SCHEDULE ECA SHALL BE APPLICABLE TO ALL CUSTOMER BILLINGS UNDER THIS SCHEDULE

~~06-KCPE-828-RTS~~

Approved

Kansas Corporation Commission

December 4, 2006

/s/ Susan-K. Duffy

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President

Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By:

Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 45

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
~~DECEMBER 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

MEDIUM GENERAL SERVICE - SPACE HEATING
Schedule MGA

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month:

~~\$34.69~~ 38.74

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month

~~\$2.050~~ 2.272

C. DEMAND CHARGE:

Per kW of Billing Demand per month

Summer Season	Winter Season
\$2.868	\$1.994
3.178	2.210

D. ENERGY CHARGE:

kWh associated with:

First 180 Hours Use per month
Next 180 Hours Use per month
Over 360 Hours Use per month

0.0723
0.0453
0.0150

Summer Season	Winter Season
\$0.0745 per kWh	\$0.0404 per kWh
\$0.0502 per kWh	\$0.0268 per kWh
\$0.0507 per kWh	\$0.0244 per kWh

~~D6-KCPE-828-RTS~~
~~APPROVED~~
Kansas Corporation Commission
December 4, 2006
~~/s/ Susan K. Duffy~~

[Handwritten Signature]

March 1, 2007

Issued: <u>December 3, 2006</u> Month Day Year	FILED
Effective: <u>January 1, 2007</u> Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> Title	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 45

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 3

Rate Areas No. 2 & 4
(Territory to which schedule is applicable)

which was filed DECEMBER 4, 2006
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

MEDIUM GENERAL SERVICE - SPACE HEATING
Schedule MGA (Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays the following charge per month: ~~\$34.69~~ 38.44

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month ~~\$1.730~~ 1.917

C. DEMAND CHARGE:

Per kW of Billing Demand per month	Summer Season	Winter Season
	\$2.803	\$1.949
	3.106	2.160

D. ENERGY CHARGE:

kWh associated with:		Summer Season	Winter Season	
First 180 Hours Use per month	0.203	\$0.0728 -per kWh	\$0.0394 -per kWh	0.0371
Next 180 Hours Use per month	0.0432	\$0.0490 -per kWh	\$0.0262 -per kWh	0.0104
Over 360 Hours Use per month	0.017	\$0.0472 -per kWh	\$0.0236 -per kWh	0.0075

~~06-KCPE-828-RTS~~
Approved
Kansas Corporation Commission
~~December 3, 2006~~
/s/ Susan K. Duffy

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 45 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

DECEMBER 4, 2006
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

MEDIUM GENERAL SERVICE - SPACE HEATING
Schedule MGA

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

0-540

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$9.487~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

ENERGY COST ADJUSTMENT:

ENERGY COST ADJUSTMENT SCHEDULE ECA, SHALL BE APPLICABLE TO ALL CUSTOMER BILLS UNDER THIS SCHEDULE

D6-KCPE-828-RTS
APPROVED
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

March 1, 2007

Issued: December 8, 2006
Month Day Year
Effective: January 1, 2007
Month Day Year
By: Chris B. Giles, Vice-President
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

LARGE GENERAL SERVICE - SPACE HEATING
Schedule LGA

(Continued)

RATE FOR SERVICE AT SECONDARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$71.72	79.48
1000 kW or above	\$491.82	545.02

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month ~~\$2.054~~ 2.276

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.512	\$2.080
	5.200	2.305

D. ENERGY CHARGE:

kWh associated with:	Summer Season	Winter Season
First 180 Hours Use per month	\$0.0581 per kWh	\$0.0389 per kWh
Next 180 Hours Use per month	\$0.0446 per kWh	\$0.0264 per kWh
Over 360 Hours Use per month	\$0.0301 per kWh	\$0.0227 per kWh

06-KCPE-828-RTS
APPROVED
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

March 1, 2007

Issued: <u>December 8, 2006</u> <small>Month Day Year</small>	FILED THE STATE CORPORATION COMMISSION OF KANSAS By: _____ <small>Secretary</small>
Effective: <u>January 1, 2007</u> <small>Month Day Year</small>	
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 46

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 3

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~December 12, 2002~~
DECEMBER 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

LARGE GENERAL SERVICE - SPACE HEATING
Schedule LGA

(Continued)

RATE FOR SERVICE AT PRIMARY VOLTAGE:

A. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0-999 kW	\$74.72 79.47
1000 kW or above	\$491.82 578.00

B. FACILITIES CHARGE:

Per kW of Facilities Demand per month ~~\$1.737~~ 1.737

C. DEMAND CHARGE:

	Summer Season	Winter Season
Per kW of Billing Demand per month	\$4.409 4.586	\$2.032 2.252

D. ENERGY CHARGE:

kWh associated with:		Summer Season	Winter Season	
First 180 Hours Use per month	1.0526	\$0.0568 per kWh	\$0.0380 per kWh	0.0355
Next 180 Hours Use per month	0.1272	\$0.0435 per kWh	\$0.0257 per kWh	0.0219
Over 360 Hours Use per month	0.1272	\$0.0294 per kWh	\$0.0221 per kWh	0.0179

~~06-KCPE-828-RTS~~
Approved
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 46 Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2002~~
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

LARGE GENERAL SERVICE – SPACE HEATING
Schedule LGA

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.487~~ ^{0.540} per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

ENERGY COST ADJUSTMENT:

ENERGY COST ADJUSTMENT, SCHEDULE ECA SHALL BE APPLICABLE TO ALL CUSTOMER BILLINGS UNDER THIS SCHEDULE.

06-KCPE-828-RTS
Approved
Kansas Corporation Commissioner
December 4, 2006
TS/ Susan K. Duffy

March 2007

Issued:	<u>December 8, 2006</u> Month Day Year
Effective:	<u>January 1, 2007</u> Month Day Year
By:	<u>Chris B. Giles, Vice-President</u> Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 69 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

~~September 14, 2004~~
DECEMBER 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL

AVAILABILITY:

Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE (High Pressure Sodium Vapor):

1.0 Basic Installation:

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

		Total Charge per Lamp per Month Under Sod	Total Charge per Lamp per Month Under Concrete
<u>Size of Lamp</u>			
1.1	9500 Lumen High Pressure Sodium (100-watt)	42.97 \$38.78	\$56.80 62.00
1.2	16000 Lumen High Pressure Sodium (150-watt)	44.04 \$39.74	\$57.76 64.01

Company inventory availability as follows ^(1,2):

Luminaire: Standard Ornamental

Post: 12-foot cast aluminum with 4 inch diameter shaft

Base: Standard Screw-in Base

~~06-KCPE-828-RTS~~
~~APPROVED~~
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

- (1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.
- (2) Any changes to above listed standard equipment will incur additional monthly facilities charges.

NOTE: Wattage specifications do not include wattage required for ballast.

ENERGY COST ADJUSTMENT?
ENERGY COST ADJUSTMENT SCHEDULE ECA SHALL BE APPLICABLE TO ALL CUSTOMER BILLINGS UNDER THIS SCHEDULE

MARCH 1, 2007

Issued: <u>December 8, 2006</u> Month Day Year	FILED
Effective: <u>January 1, 2007</u> Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> Title	By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 70 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed DECEMBER 4, 2006
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

OFF-PEAK LIGHTING SERVICE
Schedule LS

AVAILABILITY:

For secondary electric service through one meter for lighting service which is controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. At the Company's discretion, the metering requirement may be eliminated for some unmetered lights connected prior to March 1, 1999, where it is economical for the Company to do so. Usage for unmetered lights will be estimated using wattage ratings and hours usage.

Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE:

EAC
-4.886¢ per kwh for all kwh per month.

Monthly service facilities charge shall be equal to 1.50% of the total installed cost of the Company's lighting service facilities in excess of ordinary metering and transformation facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities. The monthly service facilities charge shall remain in effect until the Company's investment in such facilities is recovered.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

ENERGY COST ADJUSTMENT:

ENERGY COST ADJUSTMENT SCHEDULE ECA, SHALL BE APPLICABLE TO ALL CUSTOMER BILLINGS UNDER THIS SCHEDULE.

~~06-KCPE-828-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 4, 2006~~
~~/s/ Susan K. Duffy~~

cm

MARCH 1 2007

Issued:	<u>December 8, 2006</u>
Effective:	<u>January 1, 2007</u>
By:	<u>Chris B. Giles, Vice-President</u>

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 71 Sheet 1

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed DECEMBER 4, 2006
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

AVAILABILITY:

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE:

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	<u>Area Lighting</u>	<u>Flood Lighting</u>
5800 Lumen High Pressure Sodium Unit (70-watt)	\$ 9.17 10.16	
8600 Lumen Mercury Vapor Unit* (175-watt)	\$ 9.83 10.82	
16000 Lumen High Pressure Sodium Unit (150-watt)		\$15.26 16.21
22500 Lumen Mercury Vapor Unit* (400-watt)	\$16.17 17.22	
22500 Lumen Mercury Vapor Unit* (400-watt)		\$17.14 18.22
50000 Lumen High Pressure Sodium Unit (400-watt)		\$26.37 27.32
63000 Lumen Mercury Vapor Unit* (1000-watt)		\$30.05 31.05

* Limited to the units in service September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$6.72 7.45
Each 35-foot ornamental steel pole installed	\$7.38 8.18

~~06-KCPE-828-111~~

~~Approved~~

~~Kansas Corporation Commission~~

~~December 4, 2006~~

~~/s/ Susan K. Duffy~~

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 71 Sheet 2

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed DECEMBER 4, 2006
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 4 Sheets

PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE
Schedule AL

(Continued)

B. Additional Charges (continued)

Each 30-foot wood pole installed	\$4.16	4.61
Each 35-foot wood pole installed	\$4.82	5.34
Each overhead span of circuit installed	\$1.29	1.43

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional ~~\$1.82~~ per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of ~~\$1.82~~ per month per 300 foot length, or fraction thereof. 2.02

BILLING:

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM:

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES:

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

ENERGY COST ADJUSTMENTS:

ENERGY COST ADJUSTMENT SCHEDULE ECA, SHALL BE APPLICABLE.

ALL CUSTOMER BILLINGS UNDER THIS SCHEDULE.

~~06-KCPE-928-RTS~~

~~Approved~~

~~Kansas Corporation Commission~~

~~December 4, 2006~~

~~/s/ Susan K. Duffy~~

MARCH 1, 2007

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 73

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed DECEMBER 4, 2006
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

AVAILABILITY:

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE (Incandescent):

1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
1.1	1000 Lumen (65-watt)	\$54.48 60.36
1.2	2500 Lumen (187-watt)*	\$77.40 85.20

2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (269-watt)*	145.03 \$130.92
2.2	6000 Lumen (337-watt)*	167.12 \$146.28
2.3	10000 Lumen (560-watt)*	204.43 \$184.56

06-KEPE-828-RTS
APPROVED

~~Kansas Corporation Commission~~
~~December 4, 2005~~
/s/ Susan K. Duffy

*Limited to the units in service on December 28, 1972, until removed.

JD

MARCH 1 2007

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 73

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 2

Rate Areas 2 & 4
(Territory to which schedule is applicable)

which was filed DECEMBER 4, 2006
December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML (Continued)

RATE (Incandescent): (continued)

3.0 Street lamps equipped with a hood, reflector, and refractor, on ornamental steel poles served overhead by an extension not in excess of 200 feet per unit: (Code IS)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
3.1	4000 Lumen (269-watt)*	-\$156.36 173.28
3.2	6000 Lumen (337-watt)*	-\$171.84 190.44

4.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
4.1	4000 Lumen (269-watt) Under Sod* (1)	-\$204.96 227.16
4.2	4000 Lumen (269-watt) Under Concrete* (2)	-\$372.60 412.92
4.3	6000 Lumen (337-watt) Under Sod* (1)	-\$220.56 244.44
4.4	6000 Lumen (337-watt) Under Concrete* (2)	-\$388.20 430.20
4.5	10000 Lumen (560-watt) Under Sod* (1)	-\$261.60 289.72

(1) Code ISE; (2) Code ISC

5.0 Twin street lamps equipped with hood, reflector, and refractor, on ornamental steel poles and supplied from underground circuits, requiring an extension not in excess of 300 feet per twin unit:

	<u>Size of Lamp</u>	<u>Rate per Unit per Year</u>
5.1	4000 Lumen (269-watt) Under Sod* (1)	-\$315.36 349.44
5.2	4000 Lumen (269-watt) Under Concrete* (2)	-\$483.00 535.20
5.3	6000 Lumen (337-watt) Under Sod* (1)	-\$341.52 378.72

(1) Code TISE; (2) Code TISC

*Limited to the units in service on December 28, 1972, until removed.

06-KCPE-828-RTS
Approved
- Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

am

MARCH 1, 2007

Issued: <u>December 8, 2006</u> <small>Month Day Year</small>	FILED
Effective: <u>January 1, 2007</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 73

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 3

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2002~~
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

(Continued)

RATE (Customer Owned):

6.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
6.1	12100 Lumen Limited Maintenance* (250-watt) ⁽¹⁾	\$126.24 139.92
6.2	22500 Lumen Limited Maintenance* (400-watt) ⁽¹⁾	165.48 183.36
6.3	22500 Lumen* (400-watt) ⁽²⁾	220.92 244.80
6.4	16000 Lumen Limited Maintenance (150-watt) ⁽¹⁾	126.24 139.92
6.5	27500 Lumen Limited Maintenance (250-watt) ⁽¹⁾	165.48 183.36
6.6	27500 Lumen (250-watt) ⁽²⁾	220.92 244.80

⁽¹⁾ Code LMX ⁽²⁾ Code MX

RATE (Mercury Vapor):

7.0 Post-top, low-mounting street lamps with canopy and refractor mounted on 14-foot posts served underground by an extension under sod not in excess of 200 feet per unit: (Code PTE)

	<u>Size of Lamp</u>	<u>Rate per Lamp per Year</u>
7.1	8600 Lumen** (175-watt)	\$178.44 197.76
7.2	9500 Lumen (100-watt)	178.44 197.76

* Limited to the units in service on September 9, 1974, until removed.

** Limited to the units in service on September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

~~06-KCPE-828-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 4, 2006~~
~~/s/ Susan K. Duffy~~

MARCH 1, 2007

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
~~December 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor):

8.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

Size of Lamp	Lumen Charge per Lamp per Year ⁽¹⁾	Total Charge per Lamp per Year ⁽¹⁾
8.1 8600 Lumen Mercury Vapor (175-watt)*	-\$28.68 31.80	-\$128.28 142.20
8.2 12100 Lumen Mercury Vapor (250-watt)*	-\$40.20 44.52	-\$139.92 155.04
8.3 22500 Lumen Mercury Vapor (400-watt)*	-\$75.96 84.12	-\$175.68 194.64
8.4 63000 Lumen Mercury Vapor (1000-watt)*	-\$245.88 239.28	-\$315.48 349.56
8.5 5800 Lumen High Pressure Sodium (70-watt)	-\$19.92 22.08	-\$149.52 132.48
8.6 9500 Lumen High Pressure Sodium (100-watt)	-\$28.68 31.80	-\$128.28 142.20
8.7 16000 Lumen High Pressure Sodium (150-watt)	-\$40.20 44.52	-\$139.92 155.04
8.8 27500 Lumen High Pressure Sodium (250-watt)	-\$75.96 84.12	-\$175.68 194.64
8.9 50000 Lumen High Pressure Sodium (400-watt)	-\$176.64 110.40	-\$276.24 306.12

⁽¹⁾Rates above are based on a Base Unit Charge of ~~\$99.60~~ plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge.

9.0 **Optional Equipment:** The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.

9.1 **Ornamental steel pole** instead of wood pole, additional charge per unit per year ~~\$27.84~~ 30.84 (New installations are available with underground service only).

9.2 **Laminated wood pole** instead of wood pole. (Available with underground service only). Additional charge per unit per year ~~\$58.44~~ 64.80

9.3 **Aluminum pole** instead of a wood pole, additional charge per unit per year ~~\$57.24~~ 63.48 (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast

* Limited to the units in service on April 18, 1992, until removed.

~~06-KCPE-828-RTS~~
Approved
Kansas Corporation Commission
~~December 4, 2006~~
~~/s/ Susan K. Duffy~~

MARCH 1, 2007

Issued: <u>December 8, 2006</u> Month Day Year	FILED
Effective: <u>January 1, 2007</u>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> Title	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 73

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 73 Sheet 5

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
~~DECEMBER 12, 2002~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

(Continued)

RATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued)

Optional Equipment (continued)

- 9.4 Underground service extension, under sod. not in excess of 200 feet. Additional charge per unit per year ~~\$48.96~~ 54.24
- 9.5 Underground service extension under concrete. not in excess of 200 feet. Additional charge per unit per year ~~\$265.20~~ 231.68
- 9.6 Breakaway base. Additional charge per unit per year ~~\$25.68~~ 28.44 (Available with underground service only).
- 9.7 Special black square luminaire, instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year ~~\$56.40~~ 62.52

REPLACEMENT OF UNITS:

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps.

STANDARD UNITS:

Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code.

BURNING HOURS:

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule

~~06-KCPE-328-RTS~~
~~Approved~~
~~Kansas Corporation Commissioner~~
~~December 4, 2006~~
~~Susan K. Duffy~~

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

MARCH 1, 2007

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles
 Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

ENERGY COST ADJUSTMENT
ENERGY COST ADJUSTMENT SCHEDULE TA SHALL BE APPLICABLE TO ALL CUSTOMER BILLINGS UNDER THIS SCHEDULE

AM

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 1

Rate Area 2

(Territory to which schedule is applicable)

which was filed DECEMBER 4, 2006
September 14, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

AVAILABILITY:

Available for traffic control signal service through a Company-owned Traffic Control System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE: Basic Installations.

(1) Individual Control. This basic installation consists of four mounted 3-light signal units all with 8-inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$102.97~~.

(2) Suspension Control.

(a) 4-Way, 3-Light Signal Unit. This basic installation consists of four 3-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by its own controller, which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$48.71~~. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. Supplemental 3-light signal units may be added to this basic installation only if they are hung on the same suspension system as the initial units. If pole mounted units are requested, this basic installation shall be considered changed to an Individual Control with its concomitant rate and the suspension equipment shall be considered supplemental equipment with its concomitant rates.

53.98
Approved
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy



MARCH 1, 2007

Issued: December 8, 2006
Month Day Year
Effective: January 1, 2007
Month Day Year
By: Chris B. Gilcs, Vice-President
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 2

Rate Area 2

(Territory to which schedule is applicable)

which was filed

~~December 4, 2006~~
~~September 14, 2004~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Basic Installations. (continued)

(3) Flasher Control.

(a) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is ~~\$24.30~~ ^{26.95}

(b) 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is ~~30.57~~ ^{33.88}. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension.

(c) 3-Way, 1-Light Signal Unit - Suspension. This basic installation consists of three 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is ~~\$24.31~~ ^{26.94}. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension.

(4) Pedestrian Push Button Control.

This basic installation consists of two 3-light signal units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is ~~\$86.73~~ ^{96.11}

~~06-KCPE-828-RTS~~
~~Approved~~

~~Kansas Corporation Commissioner~~

~~December 4, 2006~~

~~/s/ Susan K. Duffy~~

MARCH 1 2007

Issued: <u>December 8, 2006</u> Month Day Year	FILED
Effective: <u>January 1, 2007</u> Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles</u> Chris B. Giles, Vice-President Title	By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 3

Rate Area 2

(Territory to which schedule is applicable)

which was filed

~~December 4, 2004~~
~~September 14, 2004~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Basic Installations. (continued)

(5) Coordinated Multi-Dial Control. This basic installation is available only if capacity is available in existing facilities as determined by the Company and consists of an Individual Control installation, controlled by either a 2-dial or a 3-dial controller. The timing of the controller is coordinated with another controlled intersection by means of interconnecting cable. The monthly rate for this basic installation is ~~\$150.00~~ including an extension of no more than 600 feet of interconnecting coordinating cable from the nearest coordinated intersection with which such intersection is to be coordinated (measured in a straight line from the centers of the two intersections). That portion of an extension in excess of 600 feet of interconnecting coordinating cable is provided for at the rate for Supplemental Equipment, Excess Coordinating Cable. If a coordinated intersection is installed between two existing coordinated intersections on an existing interconnecting coordinating cable supplying such two intersections, any charge for Excess Coordinating Cable shall be recalculated to reflect the newly-created distances between the intersections involved.

167.22

(6) Multi-Phase Electronic Control. This basic installation consists of an electronic controller (Eagle Moduvac type or equal) complete with cabinet, power supply and load relays; additional equipment as required; and all necessary interconnecting cables. This basic installation is limited to those installations where such basic installations are installed and operating on September 30, 1985, and where such basic installations are operated continuously thereafter. The monthly rate for this basic installation determined on an individual intersection basis is as follows:

Lenexa, Kansas	79th & Quivira	\$316.70	350.00
	87th & Quivira	\$474.14	522.10
Merriam, Kansas	50 Hwy & Antioch	\$274.61	300.99
	67th & Antioch	\$370.45	410.52
Mission, Kansas	50 Hwy & Roeland Drive	\$336.09	372.45
Shawnee, Kansas	63rd & Nieman Road	\$413.91	453.68
	63rd & Quivira Road	\$517.48	573.42
	75th & Quivira Road	\$388.37	430.32
	K-10 and Pflumm Road	637.83	\$575.57
Roeland Park, Ks.	55th & Roe	492.79	\$446.49

~~06-KCPE-328-RTS~~
~~Approved~~
~~Kansas Corporation Commissioner~~
~~December 4, 2006~~
~~/s/ Susan K. Duffy~~

am

MARCH 1, 2007

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 4

Rate Area 2

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
~~SEPTEMBER 14, 2004~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Basic Installations. (continued)

(6) Multi-Phase Electronic Control. (continued)

If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval.

(7) Four and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four-phase or eight-phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:

Four-phase electronic controller	-\$305.59-	338.65
Eight-phase electronic controller	-\$351.15-	389.13
Eight-phase electronic controller with pre-empt capabilities	-\$415.79-	460.77

RATE: Supplemental Equipment.

(1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is ~~\$10.66-~~ 11.81

(2) Excess Coordinating Cable. This supplemental equipment consists of the interconnecting coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System. The monthly rate for this supplemental equipment installed under sod is ~~\$0.09-~~ per foot.

(3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is ~~\$14.94-~~ 16.56

~~06-KCPE-828-RTS~~

~~Approved~~

~~Kansas Corporation Commission~~

~~December 4, 2006~~

~~/s/ Susan K. Durbin~~

MAR 01 2007

Issued: December 8, 2006
Month Day Year

FILED

Effective: January 1, 2007
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: Chris B. Giles, Vice-President
Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74

Sheet 5

Rate Area 2

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
September 14, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Supplemental Equipment. (continued)

- (3) 3-Light Signal Unit. (continued)
This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.
- (4) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is ~~\$14.39~~ 15.95
- (5) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is ~~\$4.67~~ 5.18
- (6) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is ~~\$1.95~~ 2.16
- (7) 12-Inch Round Lens. This supplemental equipment consists of a 12- inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$3.74~~ 4.14
- (8) 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$6.91~~ 6.55

~~06-KCPE-328-RTS~~

~~Approved~~
~~Kansas Corporation Commission~~

~~December 4, 2006~~

~~/s/ Susan K. Duffy~~

MARCH 1, 2007

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 6

Rate Area 2

(Territory to which schedule is applicable)

which was filed DECEMBER 4, 2006
September 14, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (continued)

- (9) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is ~~\$4.17~~ 4.62
- (10) Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is ~~\$22.06~~ 24.45
- (11) Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is ~~\$0.89~~ 0.99
- (12) Vehicle - Actuation Units.
 - (a) Treadle Detector.* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is ~~\$17.81~~ 19.74
 - (b) Loop Detector.
 - (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is ~~\$18.04~~ 19.99
 - (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is ~~\$28.67~~ 31.66

*Treadle detectors shall not be used for new installations or replacements after September 9, 1974.

~~06-KCPE-828-RTS~~
~~Approved~~
~~Kansas Corporation Commission~~
~~December 4, 2006~~
~~/s/ Susan K. Duffy~~

MARCH 1, 2007

Issued: <u>December 8, 2006</u> <small>Month Day Year</small>	FILED
Effective: <u>January 1, 2007</u> <small>Month Day Year</small>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u>Chris B. Giles, Vice-President</u> <small>Title</small>	By: _____ <small>Secretary</small>

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 7

Rate Area 2

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
~~September 14, 2004~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Supplemental Equipment. (continued)

(13) Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is ~~\$5.29~~.

5.86

(14) Mast Arm.

(a) Style 1. This supplemental equipment consists of presently installed "wind-brace" style steel mast arms not to exceed 25 feet in length supported on a steel pole which may or may not also support a street lighting unit. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding the traffic signal unit, is ~~\$23.26~~. Mast arms of this type shall not be used for new installations after September 9, 1974. 25.80

(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is ~~\$23.28~~. 25.80

(c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is ~~\$23.45~~. 25.99

~~06-KCPE-028-RTS~~

~~Approved~~

~~Kansas Corporation Commission~~

~~December 4, 2006~~

~~/s/ Susan K. Duffy~~

MARCH 1, 2007

Issued: December 8, 2006
Month Day Year

FILED

Effective: January 1, 2007
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 8

Rate Area 2

(Territory to which schedule is applicable)

which was filed

~~DECEMBER 4, 2006~~
~~September 14, 2004~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

(Continued)

RATE: Supplemental Equipment. (continued)

(14) Mast Arm. (continued)

(d) Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is ~~\$31.69~~ 35.12

(15) Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is ~~\$1.05~~ 1.16

(16) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is ~~\$11.06~~ 12.26

(17) Steel Pole Suspension. This supplemental equipment consists of two steel poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is ~~\$25.95~~ 29.76

(18) Pedestrian Timer. This supplemental equipment consists of a pedestrian timer installed where necessary to accomplish signal timing specified by the customer. The monthly rate for this supplemental equipment is ~~\$6.31~~ 6.99

(19) Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is ~~\$7.59~~ for each pole.

5.41

~~06-KCPE-828-RTS~~

~~Approved~~

~~Kansas Corporation Commission~~

~~December 4, 2006~~

~~/s/ Susan K. Duffy~~

MARCH 1, 2007

Issued: December 8, 2006

Month Day Year

FILED

Effective: January 1, 2007

Month Day Year

THE STATE CORPORATION COMMISSION OF
KANSAS

By: Chris B. Giles
Chris B. Giles, Vice-President

Title

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 9

Rate Area 2

(Territory to which schedule is applicable)

which was filed DECEMBER 4, 2006
~~November 29, 2004~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

(Continued)

RATE: Supplemental Equipment. (Continued)

(20) Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is ~~\$33.09~~. Availability of this rate is subject to the discretion of the Company.

(21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is ~~\$97.66~~ for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate. ^{36.67} _{108.22}

(22) Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:

Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:

8 Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.

1 Central control unit mounted in the cabinet.

The monthly rate for this system is ~~\$243.60~~ per intersection. ^{236.7}

~~06-KCPL-828-RTS~~
~~APPROVED~~
Kansas Corporation Commission
~~December 4, 2006~~
~~/s/ Susan K. Duffy~~

Rate B: For Non-Standard Intersections:

The monthly rate is ~~\$101.30~~ for the central control unit plus ~~\$14.04~~ per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions. ^{112.26} _{15.56}

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid. *AM*

MARCH 1, 2007

Issued:	<u>December 8, 2006</u> Month Day Year
Effective:	<u>January 1, 2007</u> Month Day Year
By:	<u>Chris B. Gilcs, Vice-President</u> Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 74

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 74 Sheet 10

Rate Area 2

(Territory to which schedule is applicable)

which was filed DECEMBER 4, 2006
November 29, 2004

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 10 of 10 Sheets

MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR (Continued)

RATE: Supplemental Equipment. (Continued)

(23) Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of 4 directional traffic flows:

- 4 Image sensors (cameras) with luminaire arm mounting bracket.
 - 4 Image sensor harnesses.
 - 1 Interface panel.
 - 1 Detector port master with harness.
- Plus required cable and software package.

The monthly rate for this system is ~~\$661.96~~ per intersection.

Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

ENERGY COST ADJUSTMENT:

ENERGY COST ADJUSTMENT SCHEDULE ECA SHALL BE APPLICABLE TO ALL CUSTOMER BILLINGS UNDER THIS SCHEDULE.

~~06-KCPE-828-RTS~~
~~APPROVED~~
~~Kansas Corporation Commission~~
~~December 4, 2006~~
~~/s/ Susan K. Duffy~~

MARCH 1, 2007

Issued: December 8, 2006
Month Day Year

FILED

Effective: January 1, 2007
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: Chris B. Giles
Chris B. Giles, Vice-President

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 76

Sheet 4

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

~~SEPTEMBER 25, 2006~~
~~April 5, 2006~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**MPOWER RIDER
Schedule MP**

~~06-KCPL-889-TAR~~

~~Approved~~

~~Kansas Corporation Commission~~

~~September 25, 2006~~

~~/s/ Susan K. Duffy~~

CUSTOMER COMPENSATION:

Customer compensation shall be defined within each Customer contract and will be based on contract term and the number of actual curtailment occurrences per season. Timing of all payments/credits shall be specified in the contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

PROGRAM PARTICIPATION PAYMENT: For each Curtailment Season, Customer shall receive a payment/credit based on the following schedule and the Customer's Curtailable Load:

ANNUAL PROGRAM PARTICIPATION PAYMENT PER KW OF CURTAILABLE LOAD
(based upon Customer's lowest cost energy summer block rate)

	MGS/MGA Sec			MGS/MGA Pri		
	0.0725 \$0.07076	0.0453 \$0.04765	0.0458 \$0.04596	0.0703 \$0.06935	0.0439 \$0.04669	0.0419 \$0.04504
Retail energy rate						
1-year contract	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16
3-year contract	\$ 21	\$ 24	\$ 25	\$ 22	\$ 25	\$ 25
5-year contract	\$ 31	\$ 34	\$ 34	\$ 31	\$ 34	\$ 35

	LGS/LGA Sec			LGS/LGA Pri		
	0.0541 \$0.05527	0.0391 \$0.04249	0.0231 \$0.02854	0.0521 \$0.05417	0.0372 \$0.04164	0.0213 \$0.02795
Retail energy rate						
1-year contract	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16
3-year contract	\$ 23	\$ 25	\$ 27	\$ 24	\$ 25	\$ 27
5-year contract	\$ 33	\$ 35	\$ 37	\$ 33	\$ 35	\$ 37

	LPS Sec			LPS Pri		
	0.0438 \$0.04612	0.0211 \$0.03182	0.0121 \$0.02262	0.0425 \$0.04520	0.0202 \$0.03118	0.0157 \$0.02217
Retail energy rate						
1-year contract	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16
3-year contract	\$ 25	\$ 26	\$ 28	\$ 25	\$ 27	\$ 28
5-year contract	\$ 34	\$ 36	\$ 37	\$ 34	\$ 36	\$ 38

Issued: June 29, 2006
Month Day Year
Effective: SEP 25 2006
Month Day Year
By: Chris Giles Vice President
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 76

Sheet 5

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

SEPTEMBER 25, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**MPOWER RIDER
Schedule MP**

(Continued)

	LPS Substation			LPS Transmission		
	0.0419	0.0258	0.0154	0.0445	0.0255	0.0152
Retail energy rate	\$ 0.04484	\$ 0.03093	\$ 0.02199	\$ 0.04447	\$ 0.03067	\$ 0.02181
1-year contract	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16	\$ 16
3-year contract	\$ 25	\$ 27	\$ 28	\$ 25	\$ 27	\$ 28
5-year contract	\$ 35	\$ 36	\$ 38	\$ 35	\$ 36	\$ 38

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

INITIAL PAYMENT: A Customer, upon agreement with the Company, may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the Program Participation Payment on a net present value (NPV) basis calculated by the Company and in no case will the Initial Payment amount exceed the Program Participation Payment amount.

CURTAILMENT EVENT PAYMENT: The Customer will also receive \$0.36 per kilowatt of Curtailable Load for each curtailment event.

ENERGY PURCHASE OPTION:

During a curtailment called for economic reasons and at the Company's option, the Customer may purchase energy above their Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of the curtailment event. Customer will not have the option to purchase energy during a curtailment event called for operational reasons.

PENALTIES:

Failure of the Customer to effect load reduction to its Firm Power Level in response to any Company request for curtailment shall result in the following charges:

A charge of \$1.25 per kWh over the Firm Power Level in each hour in which the average hourly load exceeds the Firm Power Level during a requested curtailment period.

The Company reserves the right to waive non-compliance penalties associated with one curtailment event in each Curtailment Season on which the Customer fails to reduce load to the Firm Power Level. In order for the Company to exercise this provision, the Customer must request the waiver prior to or during the curtailment event. Requests must be made via facsimile to the Company's Business Center.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

Issued: June 29, 2006
Month Day Year

FILED

Effective: SEP 25 2006
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: Chris Giles Vice President

By:

Secretary

APPROVED
 SEPTEMBER 25, 2006
 KANSAS CORPORATION COMMISSION
 /s/ [Signature]
 Title

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 79

(Name of Issuing Utility)

Replacing Schedule 79 Sheet 5

Rate Areas No. 2 & 4

March 16, 2000

(Territory to which schedule is applicable)

which was filed June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

Real-Time Pricing Schedule RTP (con't.)

BILLING AND ADMINISTRATIVE CHARGE: \$50

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE: \$127

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATION:

Subject to Rules and Regulations filed with the Kansas Corporation Commission

MARCH 1, 2007

00KCPPE769TAR

Issued February 16, 2000
Effective March 17, 2000
By J.S. Lutz, Jr. Senior Vice President
CHRIS GILES VICE PRESIDENT

NOTED & FILED MAR 16 2000
THE STATE CORPORATION COMMISSION OF KANSAS
By [Signature] Secretary

KCPL Form 681H001 (Rev 6/97)

THE STATE CORPORATION COMMISSION OF KANSAS

80

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE

(Name of Issuing Utility)

Replacing Schedule... 80... Sheet... 5...

Rate Areas No. 2 & 4

March 16, 2000

(Territory to which schedule is applicable)

which was filed... June 3, 1999

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet... 5... of... 5... Sheets

Real-Time Pricing Schedule RTP-Plus (con'd)

BILLING AND ADMINISTRATIVE CHARGE:

\$50

A billing and administrative charge of \$45 per month is required to cover costs associated with the program.

COMMUNICATIONS CHARGE:

\$127

A communications charge of \$115 per month is required to cover costs associated with the program. This charge will be waived if the Customer supplies Company-approved communications software. In addition, the Customer will provide access for the phone connection and will be responsible for supplying the phone line between the personal computer and the Company's metering equipment.

COMPANY-SUPPLIED COMPUTER CHARGE:

At the Customer's option, a KCPL standard notebook personal computer with a modem for receiving RTP prices using pre-loaded communications software, can be supplied by the Company. The Customer will pay the cost of the Company-supplied computer, which will be calculated based on the current monthly cost of a Company-standard computer. The Company-supplied computer may be used for other applications, as the Customer desires. However, the Customer will be responsible for any damages to the computer hardware or communications software resulting from such action.

Alternatively, the Customer may supply the computer, which must have minimum performance specifications as required by KCPL. In this case, there will be no computer charge.

REACTIVE DEMAND ADJUSTMENT:

Reactive demand associated both with the CBL and with incremental RTP-Plus load will be billed in accordance with the Customer's otherwise applicable, standard (non-RTP-Plus) rate schedule. The Customer's Standard Bill does not include any reactive demand charges paid by the Customer for the historical usage period.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all Customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the Kansas Corporation Commission

00KCPET69TAR Commission File Number

MARCH 1, 2007

Issued February 16, 2000 Month Day Year

NOTED FILED MAR 16 2000

Effective March 17, 2000 Month Day Year

By J. S. Lutz Senior Vice President Signature of Official Title

By [Signature] Secretary

CHRIS GILES VICE PRESIDENT

KCPL Form 661H001 (Rev 6/97)

**Kansas City Power & Light Company
General Rules & Regulations
Effective March 1, 2007**

The schedules being filed are as follows:

- Schedule 1.01, Sheet 1
- Schedule 1.04, Sheet 4
- Schedule 1.07, Sheet 7
- Schedule 1.07A, Sheet 7A
- Schedule 1.07B, Sheet 7B
- Schedule 1.39, Sheet 39
- Schedule 1.59, Sheet 59
- Schedule 1.60, Sheet 60

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.01

Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

December 4, 2006

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

1. DEFINITIONS

- .01 Company
- .02 Commission
- .03 Person
- .04 Customer
- .05 Rural Customer
- .06 Electric Service
- .07 Service Territory
- .08 Premises
- .09 Building
- .10 Customer's Installation
- .11 Point of Delivery
- .12 Meter Installation
- .13 Month
- .14 Service Agreement
- .15 Adult
- .16 Billing Error
- .17 Field Error
- .18 Fraud
- .19 Individual Liability
- .20 Meter Error
- .21 Responsible Party
- .22 Tampering
- .23 Time of Application
- .24 Unauthorized Use

2. APPLICATION FOR SERVICE AND AGREEMENTS

- .01 Application for Service
- .02 Service Agreements
- .03 Temporary Electric Service
- .04 Agreement Forms

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.04

Sheet 4

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

June 25, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES

- .01 Overhead Single-Phase Residential and Rural Residential Extensions
- .02 Other Extensions Permanent And Excess Facilities Requests
- .03 Underground Distribution Policy

9. METERING

- .01 Meter Installation
- .02 Multiple Metering
- .03 Multiple-Occupancy Buildings
- .04 Resale and Redistribution
- .05 Rent Inclusion by Lessor
- .06 Present Resale Practices
- .07 Present Redistribution Practice
- .08 Renovation
- .09 Wholesale Sales
- .10 Meter Reading
- .11 Meter Seals
- .12 Estimated Billing Due to Unread Meters
- .13 Accuracy and Tests
- .14 Evidence of Consumption
- .15 Billing Adjustments

10. GENERAL PROVISIONS

- .01 Mobile Home Service

11. GENERATOR INTERCONNECTIONS

- .01 Interconnections for Energy Sales at Wholesale
- .02 Interconnections under 2003 House Bill No. 2018
- .03 Other Generation Interconnections

APPENDIX A

- 1. Primary-Secondary Electric Service Agreements
- 2. Indemnity Bond
- 3. Private, Unmetered, Protective Lighting Service Installation
- 4. Municipal Street Lighting Service
- 5. Municipal Traffic Control Signal Service

<p>Issued: <u>March 1, 2007</u> <small>Month Day Year</small></p> <p>Effective: <u>Chris B. Giles</u> <small>Month Day Year</small></p> <p>By: <u>Chris B. Giles</u> Vice President <small>Title</small></p>	<p>FILED</p> <p>THE STATE CORPORATION COMMISSION OF KANSAS</p> <p>By: _____ <small>Secretary</small></p>
---	---

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.07

Sheet 7

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

September 7, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

1. DEFINITIONS (continued)

1.10 CUSTOMER'S INSTALLATION:

All wiring, appliances and apparatuses of every kind and nature on the Customer's premises, on the Customer's side of the point of delivery (except the Company's meter installation), used or useful by the Customer in connection with the receipt and utilization of electric service supplied by the Company.

1.11 POINT OF DELIVERY:

The point at which the Company's conductors and/or equipment (other than the Company's meter installation) make electrical connection with the Customer's installation, unless otherwise specified in the Customer's service agreement.

1.12 METER INSTALLATION:

The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.

1.13 MONTH:

An interval of approximately thirty (30) days, unless specified or appearing from the context to be a calendar month.

1.14 SERVICE AGREEMENT:

The application, agreement or contract, expressed or implied, pursuant to which the Company supplies electric service to the Customer.

1.15: ADULT:

One who has reached the legal age of majority, generally 18 years.

1.16 BILLING ERROR:

The incorrect billing of an account due to a Company or Customer error, which results in incorrect charges.

1.17 FIELD ERROR:

Shall be considered to include lost/mishandled paperwork, installing metering incorrectly, or failure to close the meter potential or test switches, also considered a Billing Error.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____

Sheet _____

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7a of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (contintued)**

DEFINITIONS (continued)

1.18 FRAUD:

The misrepresentation of material facts by a customer, or other person, by giving false or misleading information or by concealment of that which should have been disclosed as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person, (b) furnishing false or altered customer identification, (c) furnishing false or altered residency history, (d) furnishing false or altered ownership or lease papers, (e) rendering false reports of unauthorized electronic fund transfers to the Company.

1.19 INDIVIDUAL LIABILITY:

Where two or more adults occupy the same premises they shall be jointly and severally liable for electric consumption and the associated costs thereof. Lessees of residential properties have 30 days from date of occupancy to switch service out of owner, landlord, or previous occupants name and into name of current occupants.

1.20 METER ERROR:

The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.

1.21 RESPONSIBLE PARTY:

Any adult, landlord, property management company, or owner applying for agreeing to take, and or receiving substantial use and benefit of electric service at a given premise.

1.22 TAMPERING:

To rearrange, damage, injure, destroy, alter, or interfere with, Company facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function.

1.23 TIME OF APPLICATION:

Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

Issued: March 1, 2007
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles
Chris B. Giles, Vice-President
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7b of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (contintued)**

1. DEFINITIONS (continued)

1.24 TIME OF APPLICATION:

Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

1.25 UNAUTHORIZED USE:

To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

Issued: March 1, 2007
Month Day Year
Effective: _____
Month Day Year
By: Chris B. Giles, Vice-President
Title

FILED
THE STATE CORPORATION COMMISSION OF
KANSAS
By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.39 Sheet 39

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed September 7, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 39 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

5. DISCONTINUANCE OF SERVICE (continued)

5.07 RECONNECTION OF ELECTRIC SERVICE:

The Company shall impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills, together with any collection, disconnection and reconnection charges provided for in Rules 5.06 and 5.08 have been paid or a payment agreement has been entered into, and the Customer shall have complied with the credit regulations of the Company.

At all times, the Company will attempt to restore service that has been disconnected on the day requested, and in any event, no later than the next business day following the day requested by the Customer.

5.08 RECONNECTION CHARGE:

If electric service is discontinued for non-payment of a bill or for violation of any other provision of the Customer's service agreement except tampering and or diversion, the Company shall assess reconnection charges to the Customer as follows:

Reconnection of service meter \$ 25.00
Reconnection of service at the pole or service pedestal \$ 50.00

If electric service is discontinued for tampering and or diversion, the Company shall assess reconnection charges to the Customer as follows:

Reconnection regardless of point of reconnection \$150.00
(Excessive damage of Company property will result in additional changes.)

Issued: March 1, 2007
Month Day Year

Effective: Chris B. Giles
Month Day Year

By: Chris B. Giles Vice-President
Title

FILED

THE STATE CORPORATION COMMISSION OF
KANSAS

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.59 Sheet 59

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed September 27, 1995

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 59 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy:

8.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:

(A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in rural areas in which utility holds certificates of convenience and necessity from the State Corporation Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.

(B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.

(C) Residential and rural residential service as provided under this Rule 8.01 is defined as electric service to a permanent single-family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential or rural residential occupancy.

(D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

Issued: March 1, 2007
Month Day Year

Noted & FILED

Effective: Chris B. Giles
Month Day Year

THE STATE CORPORATION COMMISSION OF KANSAS

By: Chris B. Giles Vice-President
Title

By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.60 Sheet 1.60

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed September 7, 1989

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 60 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES (continued)

8.02 OTHER PERMANENT EXTENSIONS AND EXCESS FACILITIES:

Each application to the Company for electric service (other than an overhead single-phase extension for residential or rural residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of deposit. No interest shall accrue or be payable on any such deposit held by the Company.

In those instances where a Customer requests facilities beyond that which would normally be provided, this shall be considered on Excess Facilities Request, as such, where the Company chooses to provide facilities at applicant's request in variance with the Line Extension standard, applicant shall be required to pay Company for the cost of such facilities including appropriate caring charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

8.03 UNDERGROUND DISTRIBUTION POLICY:

(A) UNDERGROUND SERVICE CONDUCTORS:

(1) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.

Issued: <u>March 1, 2007</u> Month Day Year
Effective:
By: <u>Chris B. Giles</u> Vice-President Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE 1.01

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.01 Sheet 1

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed

December 4, 2006

~~September 7, 1989~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

1. DEFINITIONS

- .01 Company
- .02 Commission
- .03 Person
- .04 Customer
- .05 Rural Customer
- .06 Electric Service
- .07 Service Territory
- .08 Premises
- .09 Building
- .10 Customer's Installation
- .11 Point of Delivery
- .12 Meter Installation
- .13 Month
- .14 Service Agreement
- .15 *Adult*
- .16 *Billing Error*
- .17 *Field Error*
- .18 *Fraud*
- .19 *Individual Liability*
- .20 *Meter Error*
- .21 *Responsible Party*
- .22 *Tampering*
- .23 *Time of Application*
- .24 *Unauthorized Use*

2. APPLICATION FOR SERVICE AND AGREEMENTS

- .01 Application for Service
- .02 Service Agreements
- .03 Temporary Electric Service
- .04 Agreement Forms

~~06-KCPE-828-RTS~~
Approved
Kansas Corporation Commission
December 4, 2006
/s/ Susan K. Duffy

March 1, 2007
March 15, 2007

SAC

Issued: December 8, 2006
Month Day Year

Effective: January 1, 2007
Month Day Year

By: Chris B. Giles, Vice President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

SCHEDULE 1.04

Rate Areas 2 & 4

Replacing Schedule 1.04 Sheet 4
 which was filed June 25, 2004
September 7, 1989

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 99 Sheets

**GENERAL RULES AND REGULATIONS
 APPLYING TO ELECTRIC SERVICE (Continued)**

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES

- .01 Overhead Single-Phase Residential and Rural Residential Extensions
- .02 Other Extensions And Excess Facilities
- .03 Underground Distribution Policy
 Permanent

9. METERING

- .01 Meter Installation
- .02 Multiple Metering
- .03 Multiple-Occupancy Buildings
- .04 Resale and Redistribution
- .05 Rent Inclusion by Lessor
- .06 Present Resale Practices
- .07 Present Redistribution Practice
- .08 Renovation
- .09 Wholesale Sales
- .10 Meter Reading
- .11 Meter Seals
- .12 Estimated Billing Due to Unread Meters
- .13 Accuracy and Tests
- .14 Evidence of Consumption
- .15 Billing Adjustments

10. GENERAL PROVISIONS

- .01 Mobile Home Service

11. GENERATOR INTERCONNECTIONS

- .01 Interconnections for Energy Sales at Wholesale
- .02 Interconnections under 2003 House Bill No. 2018
- .03 Other Generation Interconnections

APPENDIX A

- 1. Primary-Secondary Electric Service Agreements
- 2. Indemnity Bond
- 3. Private, Unmetered, Protective Lighting Service Installation
- 4. Municipal Street Lighting Service
- 5. Municipal Traffic Control Signal Service

March 15, March 1, 2007

Issued: <u>October 1, 2003</u>	Filed _____
Effective: <u>June 25, 2004</u>	THE STATE CORPORATION COMMISSION OF KANSAS
By: <u><i>Richard A. Spring</i></u> Richard A. Spring, Vice President	By: _____ Secretary

Chris Giles

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 1.07 Sheet 7

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed September 7, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

1. DEFINITIONS (continued)

1.10 CUSTOMER'S INSTALLATION:

All wiring, appliances and apparatuses of every kind and nature on the Customer's premises, on the Customer's side of the point of delivery (except the Company's meter installation), used or useful by the Customer in connection with the receipt and utilization of electric service supplied by the Company.

1.11 POINT OF DELIVERY:

The point at which the Company's conductors and/or equipment (other than the Company's meter installation) make electrical connection with the Customer's installation, unless otherwise specified in the Customer's service agreement.

1.12 METER INSTALLATION:

The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.

1.13 MONTH:

An interval of approximately thirty (30) days, unless specified or appearing from the context to be a calendar month.

1.14 SERVICE AGREEMENT:

The application, agreement or contract, expressed or implied, pursuant to which the Company supplies electric service to the Customer.

1.15: ADULT:

One who has reached the legal age of majority, generally 18 years.

1.16 BILLING ERROR:

The incorrect billing of an account due to a Company or Customer error, which results in incorrect charges.

1.17 FIELD ERROR:

Shall be considered to include lost/mishandled paperwork, installing metering incorrectly, or failure to close the meter potential or test switches, also considered a Billing Error.

March 1, 2007

Issued: January 31, 2006
Month Day Year

Effective: _____
Month Day Year

By: Chris B. Giles, Vice-President
Title

FILED

**THE STATE CORPORATION COMMISSION OF
KANSAS**

By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule ~~1.07a~~ Sheet ~~7~~

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

DEFINITIONS (continued)

1.18 FRAUD:

The misrepresentation of material facts by a customer, or other person, by giving false or misleading information or by concealment of that which should have been disclosed as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person, (b) furnishing false or altered customer identification, (c) furnishing false or altered residency history, (d) furnishing false or altered ownership or lease papers, (e) rendering false reports of unauthorized electronic fund transfers to the Company.

1.19 INDIVIDUAL LIABILITY:

Where two or more adults occupy the same premises they shall be jointly and severally liable for electric consumption and the associated costs thereof. Lessees of residential properties have 30 days from date of occupancy to switch service out of owner, landlord, or previous occupants name and into name of current occupants.

1.20 METER ERROR:

The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.

1.21 RESPONSIBLE PARTY:

Any adult, landlord, property management company, or owner applying for agreeing to take, and or receiving substantial use and benefit of electric service at a given premise.

1.22 TAMPERING:

To rearrange, damage, injure, destroy, alter, or interfere with, Company facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function.

1.23 TIME OF APPLICATION:

Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

March 1, 2007

Issued: January 31, 2006
Month Day Year
 Effective: _____
Month Day Year
 By: Chris B. Giles, Vice-President
Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
 By: _____
Secretary

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule _____ Sheet _____

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 76 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (contintued)**

1. DEFINITIONS (continued)

1.24 TIME OF APPLICATION:

Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

1.25 UNAUTHORIZED USE:

To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

March 1, 2007

Issued:	<u>January 31, 2006</u> Month Day Year
Effective:	_____ Month Day Year
By:	<u>Chris B. Giles, Vice-President</u> Title

FILED
THE STATE CORPORATION COMMISSION OF KANSAS
By: _____ Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS CITY POWER & LIGHT COMPANY

SCHEDULE 1.39

(Name of Issuing Utility)
Rate Areas 2 & 4

Replacing Schedule 1.39 Sheet 39

(Territory to which schedule is applicable)

which was filed September 7, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 39 of 99 Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)
5. DISCONTINUANCE OF SERVICE (continued)

5.07 RECONNECTION OF ELECTRIC SERVICE:

The Company shall impose a reconnection charge as a condition precedent to the restoration of electric service to a Customer whose electric service has been discontinued for any reason whatsoever, including discontinuance at the request of the Customer. If electric service is discontinued for nonpayment by the Customer of any delinquent electric service bill, the Company shall not be required to restore electric service to the Customer until all such delinquent bills, together with any collection, disconnection and reconnection charges provided for in Rules 5.06 and 5.08 have been paid or a payment agreement has been entered into, and the Customer shall have complied with the credit regulations of the Company.

At all times, the Company will attempt to restore service that has been disconnected on the day requested, and in any event, no later than the next business day following the day requested by the Customer.

5.08 RECONNECTION CHARGE:

If electric service is discontinued for non-payment of a bill or for violation of any provision of the Customer's service agreement, the Company shall assess reconnection charges to the Customer as follows:

Other

- Reconnection of service meter \$10.00 \$25.00
- Reconnection of service at the pole or service pedestal \$15.00 \$50.00

except tampering and/or diversion ← ←

If electric service is discontinued for tampering and/or diversion, the Company shall assess reconnection charges to the Customer as follows:

Reconnection regardless of point of reconnection \$150.00
(Excessive damage of Company property will result)

KCPL Form 661H001 (Rev 4/88)

March 1, 2007

~~158796-U~~

Commission File Number

Issued August 30, 1989
 Effective SEP 7 1989
 By B. S. Beaudoin Vice President
 Signature of Officer Title

Commission File Number 158796-U
 FILED SEP 7 1989
 THE STATE CORPORATION COMMISSION OF KANSAS
 By Judith M. Connell Secretary

Chris Giles

KANSAS CITY POWER & LIGHT COMPANY

Replacing Schedule 1.59 Sheet 59

(Name of Issuing Utility)

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed September 27, 1995

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 59 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES

The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy:

8.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND RURAL RESIDENTIAL EXTENSIONS:

(A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in rural areas in which utility holds certificates of convenience and necessity from the State Corporation Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.

(B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge, ~~in the amount of one and one half percent (1 1/2%) of the construction cost of the intermediate line will be required.~~ The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.

(C) Residential and rural residential service as provided under this Rule 8.01 is defined as electric service to a permanent single-family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential or rural residential occupancy.

(D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

March 1, 2007

Issued: September 8, 1995 ~~January 31, 2006~~
Month Day Year
Effective: September 27, 1995
Month Day Year
By: S. W. Catron, Vice Chris Giles Vice-President
Title

Noted & FILED September 27, 1995
THE STATE CORPORATION COMMISSION OF
KANSAS
By: _____ Secretary

KANSAS CITY POWER & LIGHT COMPANY

Replacing Schedule 1.60 Sheet 1.60

(Name of Issuing Utility)

Rate Areas 2 & 4

(Territory to which schedule is applicable)

which was filed September 7, 1989

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 60 of 99 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE (continued)**

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES (continued)

8.02 OTHER PERMANENT EXTENSIONS AND EXCESS FACILITIES:

Each application to the Company for electric service (other than an overhead single-phase extension for residential or rural residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of deposit. No interest shall accrue or be payable on any such deposit held by the Company.

In those instances where a Customer requests facilities beyond that which would normally be provided, this shall be considered on Excess Facilities Request, as such, where the Company chooses to provide facilities at applicant's request in variance with the Line Extension standard, applicant shall be required to pay Company for the cost of such facilities including appropriate caring charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

8.03 UNDERGROUND DISTRIBUTION POLICY:

(A) UNDERGROUND SERVICE CONDUCTORS:

(1) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.

March 1, 2007

Issued: August 30, 1989 January 31, 2006
Month Day Year
Effective: September 7, 1989
Month Day Year
By: B. J. Beaudoin, Vice Vice-President
Chris Giles Title

FILED September 7, 1989
THE STATE CORPORATION COMMISSION OF
KANSAS
By: _____
Secretary