ENERGY COST ADJUSTMENT MECHANISM

In accordance with the Stipulation and Agreement approved in Kansas City Power & Light Company's ("KCPL") 2006 rate case, Docket 06-KCPE-828-RTS, KCPL has included with this filing an Energy Cost Adjustment (ECA) tariff.

KCPL witness Mr. Tim Rush addresses the ECA in his direct testimony.

Section 18 of these Minimum Filing Requirements contains the proposed revisions to all currently effective tariffs (rates and rules), including proposed tariff sheets, and red-line versions of the ECA tariff. The ECA tariff may be identified as "Proposed Rate Tariff Schedule 2, Sheets 1-3". Additionally, changes to existing tariffs to reflect the inclusion of an ECA, can be found on the proposed tariff sheets and tariff red-line versions in Section 18.

Section 16

Kansas City Power & Light Company Section 16 - Audited Financial Statements

Please refer to Item 8, Consolidated Financial Statements, of Form 10-K, contained in Section 13, for the latest audited financial statements and accompanying notes to the financial statements.

Kansas City Power & Light Co Retail Revenue Summary - Kansas

		(III)	(iv)		(v) and (vii)	(viii)	(ix)	×	(x)	(xii)			
	,	2006 Test Year Including Known & Measurable Changes to September 30, 2007	ncluding Known & Mea September 30, 2007	er 3	& Measurable 0, 2007	Changes to							
Line No.	Classification	Average Number of Customers	Base MWH		Base Revenue	Average Price per kWh	Proposed Revenue	Proposed Price per KWh	Proposed Revenue Increase	Proposed Percent Increase	Proposed Average Monthly Increase per Customer	Proposed Increase per kWh	Average Monthly kWh Usage per Customer
-	Residential	203,319	2,771,924	↔	2,771,924 \$ 206,486,828	\$ 0.07449 \$	228,845,729	\$ 0.08256 \$	\$ 22,358,901	10.83%	\$ 9.16 \$	\$ 0.00807	1,136
2	Small General Service	20,447	340,421	€9	31,467,962	\$ 0.09244 \$	34,883,586	\$ 0.10247 \$	3,415,624	10.85%	\$ 13.92	\$ 0.01003	1,387
က	Medium General Service	3,703	702,194	€9	51,637,626	\$ 0.07354 \$	57,212,055	\$ 0.08148 \$	5,574,429	10.80%	\$ 125.47	\$ 0.00794	15,804
4	Large General Service	1,002	1,768,737	69	103,611,952	\$ 0.05858 \$	114,767,502	\$ 0.06489 \$	11,155,550	10.77%	\$ 927.39	\$ 0.00631	147,039
2	Large Power Service	20	685,773	€9	33,622,653	\$ 0.04903 \$	37,261,636	\$ 0.05434 \$	3,638,983	10.82%	\$ 6,034.80	\$ 0.00531	1,137,269
9	Other (Lighting and Traffic Signals)	4,302	54,055 \$	€9	7,149,601	\$ 0.13227 \$	7,922,981	\$ 0.14657 \$	773,380	10.82%	\$ 14.98 \$	\$ 0.01431	1,047
∞	Subtotal Retail (Billed)	232,823	6,323,104 \$	₩	433,976,622	\$ 0.06863 \$	480,893,489	\$ 0.07605 \$	46,916,867	10.81%	\$ 16.79	\$ 0.00742	2,263
တ	Unbilled and Adjustments	(2,938) (1)		69	1,082,693	\$	1,226,670	€	143,976		- I the second state of th		
10	10 Total Retail (Accrued) ==	229,886	6,323,104 \$	•	435,059,315	\$	482,120,158	\$	47,060,843				

(1) Area Lights not included in total customer count.

Kansas City Power & Light Co Retail Revenue - Kansas

10 10 10 10 10 10 10 10	Ret	ali Kevenu	Ketali Kevenue - Kansas	•		:			,	;		:	:			
Part		Ξ	(E)	(iii)		(v) and (vii)	(viii)		(<u>x</u>)	X		(x	(xii)			
Part				2006 Test Yea		vn & Measurable 30, 2007	Changes to									
Fig. Protected Control Line 150,049 1120,015	No.			Average Number of Customers	Base MWH	Base Revenue	Average Property No.	l	posed Revenue	Proposed Price per kWh	Æ Æ Ξ			Average Monthly ncrease per Customer	Proposed Increase per kWh	≨₹
Fig. Providencial Control Line 150,440 150,145	-	Residentia														
Fig. 20 Paradiment States from the control of t	~	RESA		150,499	1,928,615	\$	€9		172,956,854			6,886,400				1,068
Fig. 20 Provided State Sta	m ·	RESB	Residential Water Heat - One Meter	3,886	52,079		s)		4,018,514			392,439				•
Fig. 20 State Control of the c	4 1	RESC	Residential Space Heat - One Meter	36,205	568,732		↔		38,148,511			3,718,171				
Machine 1982 2000	ດ	S I S	Residential Space Heat - Two Meter	1,403	19,553		9		1,412,298		↔	137,823				
Secretary Services Secreta	٥ ٨	RTOD	Residential Space Heat and Water - Two Meter Residential Time Of Day	11,262	201,967	1,0	⇔ ∉				69 6	1,216,437				
Second Communication	. (3 :		3	8/8		9				9	000'	_			CO2,1
Second Secondary At Electric 18,042 28,047,88 2,045,88 2,010,990 2,045,991 2,010,990 2,000,990 2	ω (Small Ger	neral Service													
OSCSAM Static Grammal Secondary All Exercise 174 All 158 20 11472 03 5 0.00504 5 16.244 10 5 0.00504 5 16.244 11 1400 5 16.245 10.00504 5 16.244 11 1400 5 16.245 10.00504 5 16.245 10.00504 5 16.244 11 1400 5 16.245 10.00504 11 1400 5 16.245 10.005	თ :	SGSS	Small General Secondary	18,042	306,786	≈						3,093,791				
SOSSIA Principle control statement and the cont	9	SGSSA	Smail General Secondary All Electric	974	18,562		69				↔	162,347				
SOSSIAN Symptometric processes SOSSIAN Symptometric processes CORRESS STATE SYMPTOMETRIC PROCESSES<	-	SGSSH	Small General Secondary Separate Heat Meter	402	12,220		↔				↔	127,259				2,531
State Stat	5	SGSSU	Small General Secondary Unmetered	1,026	2,834		69				₩	32,021				
Secretary Secr	33	SGSP	Small General Primary	7	:		69				↔	138	Ė			
SCSPH Stand General Primary Separate Heat Meter S </td <td>4</td> <td>SGSPA</td> <td>Small General Primary All Electric</td> <td>_</td> <td>7</td> <td></td> <td>€9</td> <td></td> <td></td> <td>0</td> <td>69</td> <td>68</td> <td>_</td> <td></td> <td></td> <td></td>	4	SGSPA	Small General Primary All Electric	_	7		€9			0	69	68	_			
SGSPU Mailur General Secretary CRAST CRA	5	SGSPH	Small General Primary Separate Heat Meter						•							•
Wodbund General Partners Wodbund General Partners A 1749 159 0.07556 5 4.677.283 0.00870 5 0.0870 7 4.672.283 0.00870 5 0.0870 7 4.672.283 0.00861 5 0.00864 5	9	SGSPU	Small General Primary Unmetered		•											•
MCSSA Medium General Secondary MElectric 31390 620277 5 4,149,149 5 0.07555 4,617,158 5 0.07555 000754 1,117 8 1,117 8 1,117 8 1,117 8 1,117 8 1,117 8 1,117 8 1,117 8 1,117 8 1,117 8 1,117 8 0.07555 000754 MOSSPA Medium General Secondary Mellocine 127 2,604 1,716,162 0.07465 1,614,170 0.06663 0.66649 1,617,173 0.00755 0.00755 0.00756	17	Medium G	eneral Service													
MCSSAN Medium Central Secondary Am Electric 313 65,466 61,104,80 50,0056 32,606 31,005,104,80 30,0055	8	MGSS	Medium General Secondary	3.260		•	C			C		4 823 674			C	15.14(
MOSSPA Medium General Princip Sparate Heart M	<u>6</u>	MGSSA	Medium General Secondary All Electric	313		•	÷ 64					556 459			· C	27.77
MSSPA Medicum General Primary 3 900 3 73/187 6 0.02665 6 0.000% 5 21/580 6 0.000% 5 21/580 6 0.000% 5 21/580 6 0.000% 5 0.000%	Ó	MGSSH	Medium General Secondary Separate Heat Meter	127			÷ +				→	186,528				
MOSPADe Medium General Primary All Electric 6 6 6 6 6 6 6 6 6 7 6 6 7 6 6 7 6 6 7 6 6 7 6 6 7 7 6 6 7 7 6 7 7 6 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 9 9 8 9 9 8 9 9 8 9 9 8 9 9 8 9 <td>Σ</td> <td>MGSP</td> <td>Medium General Primary</td> <td>က</td> <td></td> <td>-</td> <td>· 69</td> <td>-</td> <td></td> <td></td> <td>₩</td> <td>7.769</td> <td></td> <td></td> <td></td> <td></td>	Σ	MGSP	Medium General Primary	က		-	· 69	-			₩	7.769				
MoSPH Modium General Primary Separate Heat Meter 1,016,771 6,129,15,809 5,000689 6,177,25 1,074% 5,000680 1,000680	Ωį	MGSPA	Medium General Primary All Electric	•			69									•
Ligge	က္လ	MGSPH	Medium General Primary Separate Heat Meter						,							i
Lossy Large General Secondary Lossy Lo	4	Large Gen	teral Service													
Loss Large General Secondary All Electric 24	22	5897	Large General Secondary	664			0			0		5.757.251				
LOSSH Large General Secondary Separate Heat Meter 67 113640 8 123641 8 1000000 14 113640 14 14 14 14 14 14 14	92	LGSSA	Large General Secondary All Electric	244					-	C		3 282 581				
Loss Large General Primary Loss Large General Primary Loss Large General Primary Loss Large General Primary Loss Large Dower Canner Service Large Dower Canner Large Dower Canner Service Large Dower Canner	7.7	LGSSH	Large General Secondary Separate Heat Meter	29			• 69					738.790				
Locate Large General Primary All Electric T84 \$ 477440 \$ 0.00602 \$ 51,987 \$ 6.00630 \$ 6.0630 \$ 6	82	LGSP	Large General Primary	; 9 2			· 69				₩	372,380		Υ-		
Lags Power General Primary Separate Heart Meter 1,1540 S	g	LGSPA	Large General Primary All Electric	-			•			C	₩.	4 547				
Large Power Service Large Power General Secondary 31 255.477 \$ 13,674,144 \$ 0.05352 \$ 14,81,867 1 0.084% \$ 3,962.21 \$ 0.00580 G 0.00580 \$ 1,481,867 1 0.00580 \$ 1,481,867 0 0.00580 \$ 1,481,867 0 0.00580 \$ 1,481,867 0 0.00580 \$ 1,481,867 0 0.00580 \$ 1,481,867 0 0.00580 \$ 1,481,867 0 0.00580 \$ 1,481,867 0 0.00580 \$ 1,481,867 \$ 0.00571 \$ 1,481,867 \$ 0.00580 \$ 1,481,867 \$ 0.00580 \$ 1,481,867 \$ 0.00580 \$ 1,481,867 \$ 0.00571 \$ 1,481,867 \$ 0.00580 \$ 1,481,867 \$ 0.00571 \$ 1,481,877 \$ 0.00580 \$ 1,481,877 \$ 0.00580 \$ 1,481,877 \$ 0.00580 \$ 1,481,877 \$ 0.00580 \$ 1,481,877 \$ 0.00580 \$ 1,481,877 \$ 0.00580 \$ 1,481,877 \$ 0.00580 \$ 1,481,877 \$ 0.00580 \$ 1,481,877 \$ 0.00580 \$ 1,481,877 \$ 0.00580 \$ 1,481,877 \$ 0.00580 \$ 1,481,877 <th< td=""><td>စ္က</td><td>LGSPH</td><td>Large General Primary Separate Heat Meter</td><td></td><td></td><td></td><td>• •</td><td></td><td>; .</td><td>)</td><td>•</td><td>:</td><td></td><td></td><td></td><td>•</td></th<>	စ္က	LGSPH	Large General Primary Separate Heat Meter				• •		; .)	•	:				•
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PGSTR Large Power General Transmission 1	7	LPGSSS	Large Power General Service Substation	•			• •				6	87 932				
LPGSP Large Power General Primary 17 302,774 \$ 14,465,632 \$ 0.04778 \$ 16,012,497 \$ 0.05289 \$ 1,546,866 10.089% \$ 7,509.06 \$ 0.00511 1,446 LPGSPH Large Power General Primary Separate Heat - - \$ 16,012,497 \$ 0.05289 \$ 1,546,866 10.089% \$ 7,509.06 \$ 0.00795 Other (Lighting and Traffic Signals) - - \$ 1,224 \$ 10,824 \$ 10,828% \$ 1,448 0.02272 \$ - <td>32</td> <td>LPGSTR</td> <td>Large Power General Transmission</td> <td>- 🕶</td> <td></td> <td>4</td> <td>.</td> <td></td> <td>-</td> <td></td> <td>÷ 64</td> <td>522,318</td> <td></td> <td>4</td> <td></td> <td></td>	32	LPGSTR	Large Power General Transmission	- 🕶		4	.		-		÷ 64	522,318		4		
LPGSPH Large Power General Primary Separate Heat - 5 - - 5 - - 5 -<	92	PGSP	arde Power General Primary	- 1							•	1 546 866				
Other (Lighting and Traffic Signals) 790 2,244 \$ 372,501 \$ 0.16598 \$ 412,795 \$ 0.18394 \$ 40,294 \$ 10.82% \$ 4.25 \$ 0.01795 ALC Commercial Area Lights 2,147 1,296 \$ 272,248 \$ 0.21000 \$ 301,697 \$ 0.23571 \$ 29,449 \$ 10.82% \$ 1.14 \$ 0.02272 ALC Commercial Area Lights 2,147 1,296 \$ 272,248 \$ 0.21000 \$ 301,697 \$ 0.23571 \$ 0.28571 \$ 29,449 \$ 10.82% \$ 1.14 \$ 0.02524 ALC Commercial Area Lights 2,147 1,296 \$ 272,248 \$ 0.21000 \$ 301,697 \$ 0.23571 \$ 0.28571 \$ 0.28574 \$ 0.28577 \$ 0.28574 \$ 0.28577	37	LPGSPH	Large Power General Primary Separate Heat	: ,						,	>	200				•
ALC Commercial Area Lights 790 2,244 \$ 372,501 \$ 0.16598 \$ 412,795 \$ 0.1394 \$ 40,294 \$ 40,294 \$ 0.0272 \$ 0.00795 ALR Residential Area Lights 2,147 1,296 \$ 272,248 \$ 0.21000 \$ 0.21001 \$ 0.2371 \$ 0.2371 \$ 29,449 10,82% \$ 1.14 \$ 0.0272 CLM, LLI Street Lightin Private (Incar), Mercury) 2 7,138 \$ 4,138,073 \$ 0.2445 \$ 4,585,693 \$ 0.26757 \$ 447,620 10,82% \$ 405.45 \$ 0.0254 MLM, MLS, Owned, Incar, Mercury, Sodium) 1,256 30,486 \$ 1,489,652 \$ 0.2445 \$ 4,585,693 \$ 0.26757 \$ 447,620 \$ 10.82% \$ 10.69 \$ 0.0254 MLM, MLS, Owned, Incar, Mercury, Sodium) 1,256 30,486 \$ 1,489,652 \$ 0.2445 \$ 0.26747 \$ 46,916.87 \$ 10.82% \$ 10.62% \$ 0.02612 PLM, MLS, Mull, MLS, Owned, Incar, Mercury, Sodium 1,256 \$ 0.2445 \$ 0.2445 \$ 0.26747 \$ 447,620 \$ 10.82% \$ 10.62% \$ 0.02612 TSL <td< td=""><td><u></u></td><td>Other (Lig</td><td>hting and Traffic Slanals)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	<u></u>	Other (Lig	hting and Traffic Slanals)													
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MLC, MLI, Street Lighting Dublic (Municipal Lighting Customer and MLM, MLS Owned, Incan, Mercury, Sodium) 92 17,138 4,138,073 5 0.24145 5 0.26757 5 447,620 10,82% 5 0.02612 1 MLM, MLS Owned, Incan, Mercury, Sodium) 1,256 30,486 1,489,652 0.04886 1,650,789 0.05415 161,137 10,82% 5 10,69 0.00529 PL OFF eak Lighting AST 7raffic Signal 1,287 8 876,584 9 0.30360 971,405 9,03844 9,4821 10,82% 5 10,69 8 0.00529 Subtotal Retail (Billed) 232,823 6,323,104 4,33,976,622 8 0.06863 480,893,489 9 0.07605 46,916,867 10,81% 6,00742 Unbilled and Adjustments (2,938) (1) 8 1,082,693 8 482,120,158 482,120,158 482,120,168 8 47,060,843	1 1	CLM, CL!	Street Lightin Private (Incan, Mercury)				69				€9	29				96
MLM, MLS Owned, Incan, Mercury, Sodium) 1,266 30,486 \$ 1,489,652 \$ 0.0486 \$ 1,650,789 \$ 0.05415 \$ 161,137 10,82% \$ 10.69 \$ 0.00529 OPL Off Peak Lighting TSL KS Traffic Signal 22,287 \$ 876,584 \$ 0.06863 \$ 480,893,489 \$ 0.07605 \$ 46,916,867 Ubbilled and Adjustments C2,938 (1) \$ 1,082,693 \$ 480,120,158 \$ 47,060,843	42	MLC, MLI,		92		4,138	69				↔	447,620				15,524
OPL Off Peak Lighting 1,256 30,486 \$ 1,489,652 \$ 0.0486 \$ 1,650,789 \$ 0.05415 \$ 161,137 \$ 10.82% \$ 10.69 \$ 0.00529 TSL KS Traffic Signal 14 2,887 \$ 876,584 \$ 0.3360 \$ 971,405 \$ 0.33644 \$ 94,821 \$ 10.82% \$ 564.41 \$ 0.03284 \$ 10.3284 \$ 1		MLM, MLS														
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Total Retail (Accrued) \$ 482.120.158 \$ 47.120.158 \$ 47.120.158 \$ 47.120.158	47	Unbilled an	d Adjustments					69	1,226,670		↔	143,976			:	
	8	Total Retai	il (Accrued)	229 886	l			•	482 120 158			7 060 843				
		J BAIN (I)	(1) Area Lights not included in total customer count.													

Kansas City Power & Light Company Electric Rates Issued March 1, 2007

The tariff sheets being filed are as follows:

Schedule TOC-1, Sheet 1 Schedule 2, Sheet 1 (New) Schedule 2, Sheet 2 (New) Schedule 2, Sheet 3 (New) Schedule 11, Sheet 2	Schedule 45, Sheet 3 Schedule 45, Sheet 4 Schedule 46, Sheet 2 Schedule 46, Sheet 3 Schedule 46, Sheet 4
Schedule 11, Sheet 3	Schedule 69, Sheet 1
Schedule 11, Sheet 4	Schedule 70, Sheet 1
Schedule 11, Sheet 5	Schedule 71, Sheet 1
Schedule 16, Sheet 1	Schedule 71, Sheet 2
Schedule 16, Sheet 2	Schedule 73, Sheet 1
Schedule 31, Sheet 2	Schedule 73, Sheet 2
Schedule 31, Sheet 3	Schedule 73, Sheet 3
Schedule 31, Sheet 4	Schedule 73, Sheet 4
Schedule 32, Sheet 2	Schedule 73, Sheet 5
Schedule 32, Sheet 3	Schedule 74, Sheet 1
Schedule 32, Sheet 4	Schedule 74, Sheet 2
Schedule 33, Sheet 2	Schedule 74, Sheet 3
Schedule 33, Sheet 3	Schedule 74, Sheet 4
Schedule 33, Sheet 4	Schedule 74, Sheet 5
Schedule 34, Sheet 2	Schedule 74, Sheet 6
Schedule 34, Sheet 3	Schedule 74, Sheet 7
Schedule 34, Sheet 4	Schedule 74, Sheet 8
Schedule 34, Sheet 5	Schedule 74, Sheet 9
Schedule 34, Sheet 6	Schedule 74, Sheet 10
Schedule 44, Sheet 2	Schedule 76, Sheet 4
Schedule 44, Sheet 3	Schedule 76, Sheet 5
Schedule 44, Sheet 4	Schedule 79, Sheet 5
Schedule 45, Sheet 2	Schedule 80, Sheet 5

SCHEDULE	TOC-1

TZ A NICI A C	CITYI	OMED	e richt	COMPANY
KANSAS		UWEK	α LIUIII	COMEAN

(Name of Issuing Utility)

Replacing Schedule TOC-1 Sheet 1

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed

December 4, 2006

No supplement or separate t	understanding
shall modify the tariff as she	own hereon

Sheet 1

of 1 Sheets

TABLE OF CONTENTS OF RATES FOR STATE OF KANSAS

Rate Schedule Title	Rate Schedule Designation	Sheet Number
Tax Adjustment	TA	1
Energy Cost Adjustment	ECA	2
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Municipal Underground Service Rider	UG	5
Low Income Weatherization Program	LIW	6
Air Conditioning Cycling Program	ACC	7
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Residential Time of Day Service	RTOD	16
Small General Service	SGS	31
Medium General Service	MGS	32
Large General Service	LGS	33
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Real Time Pricing Pilot	RTP	79 90
Real Time Pricing Plus Pilot	RTP-Plus	80

Issued:	March 1, 2007	FILED
Effective:		THE STATE CORPORATION COMMISSION OF KANSAS
Bv:	Chris B. Lile Month Day Year Chris B. Giles, Vice-President	By:
	Title	Secretary

THE STAT	E CORPORATION CON	MISSION OF KANSA	S						
KANSAS	CITY POWER & LIGHT	COMPANIV		SCH	EDULE			2	
	(Name of Issuing Utility)	COMPANI	Replacing Sched	lule				Sheet	
Rate Areas	No. 2 & 4 iters to which schedule is applied	cable)		-					
	ent or separate understan	•	which was filed						
shall modify	the tariff as shown hered	on.	S	heet	1	of :	3	Sheets	
					· · · · · · · · · · · · · · · · · · ·			M	
			T ADJUSTMENT ule ECA						
APPLICABIL This En	LITY: ergy Cost Adjustment (EC	CA) Schedule shall be app	olicable to all Kansas l	Retail	Rate Scl	nedules f	for KC	:PL.	
BASIS: Energy kilowatt- electrici	costs will be measured ar hour basis (\$/kWh). Reta ty during any calendar mo	nd applied to a customer's	s bill using an ECA fac	ctor. T	he ECA	factor is	!:-		
	OST ADJUSTMENT: January 1 of each ECA yo	ear, an ECA factor (ECA _P) will be calculated for	r each	calenda	r month o	of the	ECA year as	
ECA _P	(F _P + P _P + E _P + T _P	OSS _{PY}	TRUEA						
LOAP	S _P S _{PY} S _{TRUE}								
Where:	-1102								
	 FP = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers, to be recorded in Account 501, Account 518 and Account 547, excluding any KCPL internal labor cost. 								
P _P	 Projected cost of purch Requirements Sales for and KCPL's projected Transmission Organiza 	or Resale, and Long-term charges or credits incurre	Bulk Power Sales cus	stomer	re to ha i	recorded	l in Ac	COUNT EEE	
E _P :	 Projected cost of emissions Requirements Sales for 	sion allowances during th r Resale, and Long-term	e month in which the l Bulk Power Sales cus	ECA is	s in effec s, to be i	t for all K ecorded	CPL I	Retail, count 509.	
T _P =	III Account 500 and Ac	costs, to be recorded in count 928, during the more Resale, and Long-term	nth in which the ECA i	ic in el	ffect for a	NERC fee all KCPL	es, to Retail	be recorded I,	
S _P =	Projected kWhs to be of Sales customers during	lelivered to all KCPL Reta the month in which the I	ail, Requirements Sale ECA is in effect.	es for I	Resale, a	and Long	ı-term	Bulk Power	
OSS _{PY} =	Projected annual asset 25 th percentile for the e	-based Off-System Sales ffective ECA year.	(OSS) Margin from S	Short-te	erm Bulk	Power S	Sales a	at the	
S _{PY} =	Projected annual kWhs Power Sales customers	to be delivered to all KC during the effective ECA	PL Retail, Requireme Vyear.	nts Sa	les for R	esale, ar	nd Lor	ng-term Bulk	
Strue =	Projected kWhs for Kar following the ECA year.	nsas Retail customers for	-	iod be	ginning i	n April of	f the y	'ear	
Issued:	March	The state of the s		FI	LED _				
Effective:	Month	Day Year	THE STAT	E CO	RPORA KANS		MMC	ISSION OF	
By: Chi	hundeles Month ris Giles	Day Year Vice President	By:						

Vice President

By:

Secretary

KANSAS CITY POWER & LIGHT COMPANY	SCHED	DULE2					
(Name of Issuing Utility)	Replacing Schedule	Sheet					
Rate Areas No. 2 & 4	Tropinom 5 concents	JHOU					
(Territory to which schedule is applicable)	which was filed						
No supplement or separate understanding shall modify the tariff as shown hereon.	Ch O	<u> </u>					
shan incomy the title as shown nercon.	Sheet 2	of 3 Sheets					
TRUE _A = The annual true-up amount for an ECA year, to and to be applied for a twelve-month period be	e ECA to be calculated by March 1 o	of the year following the ECA year					
up amount will reflect any difference between year and the actual costs incurred to achieve to Sales Margin for the ECA year. Such true-up balances from prior true-up periods will be added	the total ECA revenue for the those Retail sales less the co amount may be positive or	e Retail sales during the ECA					
TRUE _A = ECAREV _A - $[(F_A + P_A + E_A + T_A - STBPC_A - ECAREV_A - ECAREV$	– OSSA) x – SAK SAT + TRU	JE _{PRIOR}					
Where:	Ų,						
ECAREV _A = Actual ECA revenue for Kansas Retail sales do	uring the ECA year.						
F _A = Actual total company cost of nuclear and fossil year recorded in Account 501, Account 518 and	I fuel consumed for the gene nd Account 547, excluding a	eration of electricity for the ECA ny internal KCPL labor cost.					
P _A = Actual total company cost of purchased power KCPL's actual charges or credits incurred due Transmission Organizations (RTOs).	incurred during the ECA ye to participation in markets a	ar recorded in Account 555, and associated with Regional					
E _A = Actual total company emission allowance costs							
 T_A = Actual total company transmission costs recorded in Account 560 and Account 928 for t 	ded in Account 565 and RTC the ECA year.), FERC and NERC fees					
STBPC _A = Actual total company cost for both asset-based customers during the ECA year, as reflected in	BPC _A = Actual total company cost for both asset-based and non-asset-based sales to Short-term Bulk Power customers during the ECA year, as reflected in F _A , P _A , E _A , and T _A .						
year. The calculated cost to achieve asset-bas	OSS _A = Actual total company asset-based Off-System Sales Margin from Short-Term Bulk Power Sales for the ECA year. The calculated cost to achieve asset-based Short-term Bulk Power Sales includes the cost of fuel and purchased power expense, emissions expense, transmission expense and variable operations and						
S _{AK} = Actual kWhs delivered to KCPL's Kansas Reta	ail customers during the ECA	year.					
S _{AT} = Actual kWhs delivered to all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers during the ECA year.							
TRUE _{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).							
Issued: March 1, 2007	FILE	ED .					
Month Day Year		PORATION COMMISSION OF					
Effective:		KANSAS					
By: Chris Giles Day Year Vice President	Rv∙						

IIIL STATE	COM OWNER OF THE COMMON OF THE		EDULE		2			
KANSAS CIT	Y POWER & LIGHT COMPANY	SCH	EDULE					
(Name of Issuing Utility)	Replacing Schedule			Sheet			
Rate Areas No (Territo	ry to which schedule is applicable)	which was filed						
	t or separate understanding							
shall modify the	ne tariff as shown hereon.	Sheet	3 o:	<u>f 3</u>	Sheets			
		GY COST ADJUSTMENT Schedule ECA						
NOTES T	O THE TARIFF:							
1.	A monthly ECA factor will be projected	d on a \$/kWh basis for each month o	f the ECA yea	ar.				
2.	The ECA factor will be expressed in d	ollars per kilowatt-hour rounded to fo	our decimal pl	aces.				
3.	Each ECA year will be a calendar year	r, with the first year beginning Janua	ry 1, 2008.					
4.	The ECA amount on each customer b within the billing period is applied to the							
5.	The references to Accounts are from	the FERC uniform system of account	ts.					
6.	KCPL will submit a report on or before the 25 th day of April, July, and October of each ECA year that compares the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, KCPL may elect to file for a change in the remaining monthly ECA factors to address the anticipated difference.							
7.	KCPL will submit a report on or before the True-up reconciliation for the prec	e the 1 st day of March each year beg eding ECA year.	jinning March	1, 2009 1	that provides			
8.	Retail Customers are customers that	receive service under one of the KCF	PL Retail tarif	fs.				
9.	Requirements Sales for Resale Customers are wholesale customers receiving firm service under an FERC rate schedule (Account 447).							
10.	Short-term Bulk Power Sales Customwith a term of less than one year. The							
11.	Long-term Bulk Power Sales Custome a term of one year or greater. These	ers are wholesale customers receivin are Non-Requirements Sales for Res	ng service und sale custome	der Powei rs (Accou	r contracts with nt 447).			
12.	This tariff is subject to KCPL's Rules a Kansas.	and Regulations as approved by the	State Corpora	ation Com	nmission of			
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Issued:		Mar	ch 1, 2007	7	FILED
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Effective					KANSAS
}	Charley	lonth	Day	Year	1 MA AL 1571 M.J
By:	Chris Giles			Vice President	Ву:
				Title	Secretary

KANSAS CITY POWER & LIGHT COMPANY		A DOMED & LICHT COLD LAW	SCHEDULE			EDULE _	11		
KANSA		ame of Issuing Utility)	Penlaging Schodula 11 gg				_		
Rate Are			Replacing Schedule 11			_ Sheet _	2		
(1	erritory	to which schedule is applicable)	wh	ich was filed		Dec	ember 4	2006	
No supple	ement o	or separate understanding			- 	Dec	Cilioci 4	, 2000	
shall mod	ify the	tariff as shown hereon.		Sheet	2	of	5	Sheets	3
RATE:	· .	RESIDENTIAL Schedu	le R			(Contir	-		
`	single-	-phase kWh and three-phase kWh will be	cumula	ted for billin	g und	er this sche	edule.		
	A.	RESIDENTIAL GENERAL USE:							
		Customer Charge (Per Month)		\$	88.01				
		Energy Charge (Per kWh):		Summer Season		Winter <u>Season</u>			
		First 1000 kWh per mor Over 1000 kWh per mor		\$0.0774 \$0.0774	•	\$0.0709 \$0.0704			
	В.	RESIDENTIAL GENERAL USE AND W	ATER	HEAT – ON	E ME	TER:			
		When the customer has electric water his of a size and design approved by the metered circuit, the kWh shall be billed a	าe Con	npany and r	for the not co	e residence onnected th	and the	e equipmo a separat	ent ely
		Customer Charge (Per Month)		\$	8.01				
		Energy Charge (Per kWh): For 1000 kWh per mont For 1000 kWh per mont	h Š	Summer <u>Season</u> \$0.0774 \$0.0774		Winter <u>Season</u> \$0.0456 \$0.0698			
Issued: Effective:		March 1, 2007 Month Day Year Month Day Year			TILED TE CO	RPORATIO KANSAS	N COM	MISSION	OF
By:	Chri	s B. Giles Vice-President	By:	~					

Secretary

Title

WANG AG CHEEN POWER AND A TRANSPORTED TO THE STATE CORPORATION COMMISSION OF KANSAS			SCHEDULE 11				
	Y POWER & LIGHT COMPANY (ame of Issuing Utility)	D on	lonino Calcadala			C1	
Rate Areas No.	2 & 4	Kep	lacing Schedule			Sheet _	3
	to which schedule is applicable)	whic	ch was filed		December 4	, 2006	
No supplement shall modify the	or separate understanding tariff as shown hereon.		Sheet	3	of 5	Shee	ets
	RESIDENTIAL SE	RVIC	E				
	Schedule F	₹			(Continue	:d)	
C.	RESIDENTIAL GENERAL USE AND SPA	CE H	EAT - ONE ME	TER:			
	When the customer has electric space hear is of a size and design approved by the metered circuit, the kWh shall be billed a heating equipment, of a size and design approximately.	اCom as fol	pany and <u>not</u> c llows (customer	onnec may	ted through also have e	a separatelectric wa	telv
	Customer Charge (Per Month)		\$8.01				
	Engage Change (Day 1948)		Summer Season	Winte Seas			
	Energy Charge (Per kWh) First 1000 kWh per month		\$0.0774	\$0.04	158		
	Over 1000 kWh per month		\$0.0774	\$0.03			
D.	When the customer has electric space hear is of a size and design approved by the Cocircuit, the kWh used shall be billed as the heating is limited to premises connected prices.	nting e mpan follow	equipment for the y and connecte s. This option	e resid d throu of se	ugh a separa	telv mete	red
	Customer Charge (Per Month)		\$9.95	5			
	Energy Charge for Usage on General Use Meter (Per kWh):		Summer <u>Season</u>	Winte Seas			
	First 1000 kWh per month		\$0.0774	\$0.06	384		
	Over 1000 kWh per month		\$0.0774	\$0.06	378		
	Separately metered space heat rate	e:					
	For all kWh (Per kWh)		\$.0773	\$.033	30		
Issued:	March 1, 2007 Month Day Year Call Month Day Year		THE STATE C			MMISSIO	N OF
By: Chris	B. Giles. Vice-President	Rs	<i>y</i> •				

Title

Secretary

	SCHEDULE				11		
KANSAS CITY POWER & LIGHT COMPANY							
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule				Sheet _	4	
(Territory to which schedule is applicable)	which was filed		Decemb	er 4	2006		
No supplement or separate understanding	77.77		2000	.,			
shall modify the tariff as shown hereon.	Shee	t 4	of	5	Sheet	ts	
DECIDENTIAL	eenwee						
RESIDENTIAL Schedule		(Cont	inued)				
E. RESIDENTIAL GENERAL USE AND WATER SPACE HEAT- 2 METERS:	HEAT AND SEPAR	RATELY	METER	ED			
When a customer has electric water heating equipment connected through the general use meter and has electric space heating equipment connected through a separately metered circuit for the residence, and both the water heating and space heating equipment are of a size and design approved by the Company, the kWh shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.							
	Summer <u>Season</u>	Winte Seaso					
Customer Charge (Per Month)	\$9.95	\$9.95					
	Summer <u>Season</u>	Winte Seaso					
Energy Charge for Usage on General Use Meter (Per kWh):							
First 1000 kWh per month Over 1000 kWh per month	\$0.0774 \$0.0774	\$0.04 \$0.06					
Separately metered space heat rat	e:						
For all kWh (Per kWh)	\$0.0773	\$0.03	30				
F. When a customer has electric space heating estrement size and design approved by the Company of kWh used shall be billed on Rate D above. The separately metered circuit is limited to customer the separately.	connected through a his option of connect	a separa	itely me er heati	tered	circuit, luipment	the on	
MINIMUM:							
Minimum Monthly Bill:							
(1) Customer Charge; plus							
(2) Any additional charges for line extensions,	if applicable.						
Issued: March 1, 2007		FILED					
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Effective:			NSAS				
Chings, Suley Month Day Year	T						
By: Chris B. Giles, Vice-President	By:		 		Secretary		

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 11 KANSAS CITY POWER & LIGHT COMPANY Sheet 5 Replacing Schedule 11 (Name of Issuing Utility) Rare Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed December 21, 1998 No supplement or separate understanding Sheets of 5 shall modify the tariff as shown hereon. Sheet **RESIDENTIAL SERVICE** Schedule R (Continued) **ENERGY COST ADJUSTMENT:** Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule. **SUMMER AND WINTER SEASONS:** The Summer Season is four consecutive months, beginning and effective May 16 and ending

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

TAX ADJUSTMENT:

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued:	March 1, 2007	FILED
	Month Day Year	THE STATE CORPORATION COMMISSION OF
		KANSAS
Effective:		
By: Chris	B. Siles Month Day Year B. Giles, Vice-President	By:

THE STATE CORPORATION COMMISSION OF KANS		EDIII	Æ	16	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule			Sheet _	1
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed		December 4,	2006	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1	of 2	Shee	ts
	ME OF DAY SERVICE				
	dule RTOD				
AVAILABILITY:					
For electric service to a single-occupancy priva					
Single-phase electric service through existing customers who request to be sprior consent of the Company dependent.	served under this schedule.	. This	limit may be e	extended	upon
Customers billed on Schedule RTDD or RTI RTOD rate schedules.	DE prior to March 1, 1999	9, mus	st take servic	e on the	R or
Temporary or seasonal service will not be supp	olied under this schedule.				
RATE:					
Single-phase kWh will be cumulated for billing	under this schedule.				
A. Customer Charge: \$ 11.69 per customer per mo	nth.				
B. Energy Charge:					
Summer Season:	Y				
On-Peak Hours \$0.1249 per kWh for all kV	Vh per month.				
Off-Peak Hours \$0.0533 per kWh for all kV	Vh per month.				
Winter Season:					
\$0.0570 per kWh for all kW	/h per month.				

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THE STATE CORPORATION COMMISSION OF KANSAS

Secretary

March 1, 2007

Chris B. Giles, Vice-President

Year

Title

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Issued:

Effective:

	SCHEI	DULE 16
KANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule 1	6 Sheet 2
(Name of Issuing Utility) Rate Areas No. 2 & 4	-	
(Territory to which schedule is applicable)	which was filed	December 4, 2006
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2	2 of 2 Sheets
	ME OF DAY SERVICE Jule RTOD	(Continued)
MINIMUM:		
Minimum Monthly Bill: (i) \$11.69 per customer; plus (ii) Any additional charges for line extension	ons, if applicable.	
WINTER SEASON:		
Eight consecutive months, spanning the pe	riod October 1 of one year to May	y 31 of the next year.
SUMMER SEASON:		
Four consecutive months, spanning the per	riod June 1 to September 30 eacl	h year.
SUMMER ON-PEAK AND OFF-PEAK PERIOD	os:	
On-peak hours are defined to be the hours week-day holidays during the Summer Season. Week-day holidays are	ason. Off-Peak hours are defined	I to be all other hours during the
ENERGY COST ADJUSTMENT:		
Energy Cost Adjustment, Schedule ECA, s	hall be applicable to all customer	billings under this schedule.
TAX ADJUSTMENT:	*	
Tax Adjustment Schedule TA shall be appl	icable to all customer billings und	ler this schedule.
REGULATIONS:		
Subject to Rules and Regulations filed wit	h the State Regulatory Commiss	sion.
Issued: March 1, 2007 Month Day Year	F	TILED
Effective:	THE STATE CO	ORPORATION COMMISSION OF KANSAS
Chus B. Siller Day Year	D	
By: Chris B. Giles, Vice-President	By:	Secretary

THE ST	TATE CORPOR	ATION COMMISSION OF KA	NSAS					
KANS	AS CITY POUT	ER & LIGHT COMPANY		SCHI	EDULE		31	
		suing Utility)	Replacing	Schedule _	31		Sheet _	2
		schedule is applicable)	which was	filed	Dece	ember 4, 2	2006	
r		ate understanding	winch was	med	Dece	31110Cl 4, 2	2000	
shall mo	odify the tariff as	s shown hereon.		Sheet	2 0	of 6	Sheet	ts
			SENERAL SERVIC	E	(C	ontinue	d)	
RATE	FOR SERVICE	AT SECONDARY VOLTAGE	•		`			
Α.	CUSTOMER	CHARGE:						
	(i) For Metered (a) Custor	d Service: mer pays one of the following c	harges per month b	oased upon	the Facilitie	es Dema	ind:	
		0-24 kW 25 kW or above	-	\$14.73 \$38.52				
	(b) plus, ac separately	lditional meter charge for Custo metered space heat:	omers with	\$1.75	5			
	(ii) For Unme	tered Service Customer pays:		\$6.34	4			
B.	FACILITIES C	HARGE:						
	Per kW of Fac	cilities Demand per month First 25 kW All kW over 25 kW		\$0.00 \$2.27				
C.	ENERGY CHA	ARGE:						
	Next 180	ed with: Hours Use per month Hours Use per month Hours Use per month	\$0.1164 \$0.0514	Season per kWh per kWh per kWh	\$0.0434	ason) per kWh per kWh ! per kWh	1	
D.	SEPARATEL	Y METERED SPACE HEAT:						
	When the cust approved by the	tomer has separately metered ne Company, the kWh used fo	electric space heati r electric space hea	ng equipme iting shall b	ent of a size	and des	sign	
	(i)	Applicable during the Winter \$0.0341 per kWh pe						
	(ii)	Applicable during the Summ The demand established a heating circuit will be adde the rates above and for the	and energy used of to the demands	and energ	y measure	ed for bill	the spac ling unde	e er
Issued:		March 1, 2007		F	TLED			
		Month Day Year	ТИЕ		ORPORATI	ON COM	MISSION	N OF
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By

Title

KANSAS

Secretary

Effective:

By:

Chris B. Giles, Vice-President

THE ST	TATE CORPORATION (COMMISSION OF KANSAS	3				
	AS CITY POWER & LIG			EDULE		31	
	(Name of Issuing Utility))	Replacing Schedule	31		Sheet	3
	reas No. 2 & 4 (Territory to which schedule is a	applicable)	which was filed	Dagas			
No supp	olement or separate unders	standing	which was thed	Decei	mber 4, 20	J06	Dec ()
shall mo	odify the tariff as shown he	ereon.	Sheet	3 of	6	Sheet	ts
RATE F	FOR SERVICE AT PRIN	Schedul	RAL SERVICE le SGS	(Co	ntinued))	
A.	CUSTOMER CHARGE	::					
	For Metered Service: Customer pays one	e of the following charges p	er month based upon the	Facilities D	emand:		
		0-24 kW 25 kW or above	\$14.7 \$38.5				
B.	FACILITIES CHARGE:						
	Per kW of Facilities Der	mand per month First 26 kW All kW over 26 kW	\$0.0 \$1.9				
C.	ENERGY CHARGE:		·				
	kWh associated with: First 180 Hours Use Next 180 Hours Use Over 360 Hours Use	e per month	Summer Season \$0.1135 per kWh \$0.0500 per kWh \$0.0448 per kWh	Winter Se \$0.0897 p \$0.0423 p \$0.0332 p	er kWh er kWh		
! !							
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Effective:	: A		III STATE CO.	KANSAS	V COMIN	ussion	Or

Chris B. Giles, Vice-President

By:

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Year

By:

Secretary

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 31 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule 31 Sheet Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed December 4, 2006 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet of 6 Sheets **SMALL GENERAL SERVICE** Schedule SGS (Continued) REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment. **UNMETERED SERVICE:** Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads. **SUMMER AND WINTER SEASONS:** The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. **ENERGY COST ADJUSTMENT:** Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule. **CUSTOMER DEFINITIONS:** Secondary Voltage Customer - Receives service on the low side of the line transformer. Primary Voltage Customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

By:

THE STATE CORPORATION COMMISSION OF

Secretary

KANSAS

Water Heating Customer -

March 1, 2007

Month

Chris B. Giles, Vice-President

Issued:

Effective:

KAINS.		R & LIGHT COMPANY	D 1 ' 01 11				
Rate A	(Name of Issu reas No. 2 & 4	ing Utility)	Replacing Schedule3	32 Sheet 2			
	(Territory to which so	chedule is applicable)	which was filed	December 4, 2006			
	plement or separated odify the tariff as		Chast				
Shan m	ouny me tama as	snown nereon.	Sheet	2 of 6 Sheets			
		MEDIUM GENER Schedule M		(Continued)			
RATE	FOR SERVICE	AT SECONDARY VOLTAGE:					
Α.	CUSTOMER C	HARGE:					
	(i) Customer pa	ays the following charge per month:	\$38.44	4			
		nal meter charge for customers with netered space heat:	\$1.79	5			
В.	FACILITIES CH	HARGE:					
	Per kW of Facil	ities Demand per month	\$2.27	72			
C.	DEMAND CHA	RGE:					
	Per kW of Billin	g Demand per month	Summer Season \$3.178	Winter Season \$1.610			
D.	ENERGY CHAI	RGE:					
	Next 180 H	d with: ours Use per month ours Use per month lours Use per month	Summer Season \$0.0723 per kWh \$0.0453 per kWh \$0.0458 per kWh	Winter Season \$0.0647 per kWh \$0.0362 per kWh \$0.0305 per kWh			
E.	SEPARATELY	METERED SPACE HEAT:	*				
	When the cust approved by the	omer has separately metered elect e Company, the kWh used for electric	tric [‡] space heating equi space heating shall be	ipment of a size and design billed as follows:			
	(i)	Applicable during the Winter Seasor \$0.0289 per kWh per month	n: h.				
	(ii) Applicable during the Summer Season: The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.						
Issued:		March 1, 2007	FII	LED			
Effective	Chun B.	Month Day Year Monthe Day Year	THE STATE COR	RPORATION COMMISSION OF KANSAS			
By:	Chfis B. Giles,	Vice-President	Ву	A			

SCHEDULE 32

KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE			32			
KAINSA	(Name of Issuing Utility)	Replacing Schedule	32	She	eet 3		
	reas No. 2 & 4 (Territory to which schedule is applicable)				• • • • • • • • • • • • • • • • • • • •		
	plement or separate understanding	which was filed	Decem	ber 4, 2006	4, 2006		
	odify the tariff as shown hereon.	Sheet	3 of	6 5	Sheets		
					Sheets		
	MEDIUM GENE Schedule		(Con	tinued)			
RATE	FOR SERVICE AT PRIMARY VOLTAGE:	•					
A .	CUSTOMER CHARGE:						
	Customer pays the following charge per month:	\$38.4	14		•		
B.	FACILITIES CHARGE:						
	Per kW of Facilities Demand per month	\$1.9	917				
C.	DEMAND CHARGE:	Summer Season	Winter Sea	ason			
5	Per kW of Billing Demand per month	\$3.106	\$1.574				
Đ.	ENERGY CHARGE:						
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.0703 per kWh \$0.0439 per kWh \$0.0419 per kWh	Winter Sea \$0.0630 p \$0.0353 p \$0.0278 p	er kWh er kWh			
		ř					
		4. -					
ssued:	March 1, 2007	FI	LED				
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Зу:	Chris B. Giles, Vice-President	By:					
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THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 32 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule 32 Sheet Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed December 4, 2006 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 6 Sheets **MEDIUM GENERAL SERVICE** Schedule MGS (Continued) REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. **SUMMER AND WINTER SEASONS:** The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. **ENERGY COST ADJUSTMENT:** Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule. **CUSTOMER DEFINITIONS:** Secondary Voltage Customer - Receives service on the low side of the line transformer. Primary Voltage Customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer -Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Issued: March 1, 2007 FILED THE STATE CORPORATION COMMISSION OF Effective: **KANSAS**

Title

By:

KANSAS CITY POWER & LIGHT O	'OMPANY	SCn	EDULE				
(Name of Issuing Utility)	OMI ANI	Replacing Schedule	33	Sh	neet _	2	
Rate Areas No. 2 & 4 (Territory to which schedule is applicated)	able)	which was filed	Dec	ember 4, 200	6		
		winch was filed	DCC	Jilioci 4, 200		-	
No supplement or separate understanding shall modify the tariff as shown hereon		Sheet	2	of 6	Sheet	S	
shall modify the tariff as shown hereof	1.	Silect		<u></u>		~	
	LARGE GENERA Schedule LG		(C	ontinued)			
RATE FOR SERVICE AT SECOND	ARY VOLTAGE:						
A. CUSTOMER CHARGE:							
(i) Customer pays one of the following charges per month based upon the Facilities Demand:							
. 0 -	- 999 kW	\$79	.48				
	00 kW or above	\$545					
(ii) plus, additional meter ch separately metered space		\$1	.76				
B. FACILITIES CHARGE:						•	
Per kW of Facilities Deman	d per month	\$2.276					
C. DEMAND CHARGE:		Summer Season	Winter	Season			
Per kW of Billing Demand p	er month	\$5.000	\$2.5	37			
D. ENERGY CHARGE:							
kWh associated with:		Summer Season		Season			
First 180 Hours Use pe		\$0.0541 per kWh		26 per kWh			
Next 180 Hours Use pe Over 360 Hours Use pe		\$0.0391 per kWh\$0.0231 per kWh		17 per kWh 38 per kWh			
Over 300 Hours Ose pr	31 THORIGH	φο.ο231 per κνντι	Ψ0.02	30 per kvvii			
E. SEPARATELY METERED	SPACE HEAT:	4.●					
When the customer has se approved by the Company,					n		
	during the Winter Seaso 0.0239 per kWh per montl						
The dema circuit will							
					· · · · · · · · · · · · · · · · · · ·		
	1, 2007		FILED				
Month	Day Year	THE STATE (~~ T A COUDO	TON COMM	icciv.	NOF	
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Chan R. H. Month	Day Year		is/iii/o/				
By: Chris B. Giles, Vice-Presi	dent	By:					

THE S	STATE CORPORATION COMMISSION OF KANSAS						
	SAS CITY POWER & LIGHT COMPANY	SCH	HEDUL	E	33	· · · · · · · · · · · · · · · · · · ·	
	(Name of Issuing Utility)	Replacing Schedule	33		Sheet	3	
Rate A	Areas No. 2 & 4 (Territory to which schedule is applicable)				_		
No sup	plement or separate understanding	which was filed		December 4, 2	1, 2006		
shall m	odify the tariff as shown hereon.	Sheet	3	of 6	Shee	ets	
DATE	LARGE GENER Schedule L			(Continued	1)		
KAIE	FOR SERVICE AT PRIMARY VOLTAGE:						
A.	CUSTOMER CHARGE:						
	Customer pays one of the following charges per mo	nth based upon the Fa	acilities	Demand:			
	0 - 999 kW 1000 kW or above	\$79 \$54	49 .				
B.	FACILITIES CHARGE:				·,		
	Per kW of Facilities Demand per month	\$					
C.	DEMAND CHARGE:	_					
	Per kW of Billing Demand per month	Summer Season \$4.886	W	inter Season \$2.479			
D.	ENERGY CHARGE:						
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.0525 per kWh \$0.0378 per kWh \$0.0223 per kWh	\$0 \$0	inter Season 0.0511 per kWh 0.0309 per kWh 0.0231 per kWh)		
		è 4 •					

Issued:	March 1, 2007	FILED
Effective:	Month Day Year Chris B. Giles, Vice-President Title	THE STATE CORPORATION COMMISSION OF KANSAS By:
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THE STATE CONFORATION COMMISSI		HEDITE 22
KANSAS CITY POWER & LIGHT COMP	ANY	AEDULE 33
(Name of Issuing Utility)		33 Sheet 4
Rate Areas No. 2 & 4		
	which was filed	December 4, 2006
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	4 of 6 Sheets
	LADGE CENEDAL SERVICE	
	Schedule LGS	(Continued)
REACTIVE DEMAND ADJUSTMENT (S	econdary and Primary Service):	
each month a charge of \$0.54(reactive demand is greater than that month. The maximum rea) per month shall be made for each k fifty percent (50%) of the customer's Mo active demand in kilovars shall be cor	cilovar by which such maximum
MINIMUM MONTHLY BILL:	-	
The Minimum Monthly Bill shall the Charge, and Reactive Demand A	pe equal to the sum of the Customer Ch djustment.	arge, Facilities Charge, Demand
SUMMER AND WINTER SEASONS:	·	
September 15, inclusive. The September 16 and ending May	Winter Season is eight consecutive m 15. Customer bills for meter reading	nonths, beginning and effective
ENERGY COST ADJUSTMENT:		
Energy Cost Adjustment, Scheschedule.	edule ECA, shall be applicable to al	Il customer billings under this
CUSTOMER DEFINITIONS:	3.	
Secondary Voltage Customer - F	•	ne transformer.
ex	ceeding 69,000 volts. Customer will ou	wn all equipment necessary for
а	separately metered circuit as the sole r	means of water heating with an
REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): LARGE GENERAL SERVICE Schedule LGS (Continued) REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective Season is eight consecutive months, beg		
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By:	Chris B. Giles, Vice-President	Ву:
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	WITE COST ORWITTON COMMISSION OF KANSAS	SCHE	EDULE		34
KANSA	S CITY POWER & LIGHT COMPANY	Davilania (C.1. 1.1	2.4		G1
	(Name of Issuing Utility) eas No. 2 & 4	Replacing Schedule	34		Sheet 3
	Territory to which schedule is applicable)	which was filed]	December 4,	2006
	lement or separate understanding diffy the tariff as shown hereon.	Ct	2	- c 0	Classa
SIMI III	diff the tarm as shown nercon.	Sheet	3	of 8	Sheets
	LARGE POWE Schedule			(Continue	d)
RATEF	OR SERVICE AT PRIMARY VOLTAGE:				
A.	CUSTOMER CHARGE:				
	Customer pays the following charge per month:	\$54	46.43		
B.	FACILITIES CHARGE:				
	Per kW of Facilities Demand per month	\$1	.929		
C.	DEMAND CHARGE:				
	Per kW of Billing Demand per month First 2500 kW Next 2500 kW Next 2500 kW All kW over 7500 kW	Summer Season \$8.081 \$7.550 \$5.577 \$4.071		ter Season \$5.493 \$5.008 \$3.895 \$2.998	
D.	ENERGY CHARGE:				
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.0425 per kWh \$0.0262 per kWh \$0.0157 per kWh	\$0.03 \$0.02	ter Season 381 per kWh 266 per kWh 192 per kWh	ı
Issued:	March 1, 2007 Month Day Year	THE STATE CO	TLED	ATION COA	(MISSION OF
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Chris B. Giles, Vice-President

THE STATE CORPORATION COMMISSION OF KANSAS	COM	7. T. V.	
KANSAS CITY POWER & LIGHT COMPANY	SCHE	EDULE	34
(Name of Issuing Utility)	Replacing Schedule	34	Sheet 4
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)			
No supplement or separate understanding	which was filed	December 4, 2	006
shall modify the tariff as shown hereon.	Sheet	4 of 8	Sheets
LARGE POWE Schedule		(Continued))
RATE FOR SERVICE AT SUBSTATION VOLTAGE:			
A. CUSTOMER CHARGE:			
Customer pays the following charge per month:	\$54	46.43	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month	\$0	.588	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month First 2520 kW Next 2520 kW Next 2520 kW All kW over 7560 kW D. ENERGY CHARGE: kWh associated with:	Summer Season \$7.987 \$7.461 \$5.512 \$4.024	Winter Season \$5.429 \$4.949 \$3.850 \$2.963	
First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.0419 per kWh \$0.0258 per kWh \$0.0154 per kWh	Winter Season \$0.0376 per kWh \$0.0263 per kWh \$0.0189 per kWh	!

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Ву:	Chur B. Little Day Year Chris B. Giles, Vice-President	By:
! -	Title	Secretary

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE ____ KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule 34 Sheet Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed December 4, 2006 No supplement or separate understanding shall modify the tariff as shown hereon. of 8 Sheets Sheet 6 LARGE POWER SERVICE Schedule LPS (Continued) REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly

Maximum Demand as defined in the Determination of Demands section.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

ENERGY COST ADJUSTMENT:

Secondary Voltage Customer -

Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.

CUSTOMER DEFINITIONS:

Primary Voltage Customer
Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Substation Voltage Customer
Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

Receives service on the low side of the line transformer.

Issued:	March 1, 2007	FILED
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By:	Chris B. Giles, Vice-President	By:
	Title	Secretary

Issued:	March 1	1, 2007	FILED	
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By:	Chris B. Giles,	Pay Year Vice-President	Ву:	
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THE STAT	TE CORPORATION COMMISSION O	FKANSAS						
KANSAS	CITY POWER & LIGHT COMPANY		SCH	EDULI	E		14	
10 0 10 10	(Name of Issuing Utility)		Replacing Schedule	44		9	Sheet	3
Rate Areas	s No. 2 & 4							
	rritory to which schedule is applicable)		which was filed	nich was filed December 4, 2006				
	nent or separate understanding fy the tariff as shown hereon.		Sheet	3	of	5	Shee	ts
							Бисс	
	SMALL GENE	RAL SERVIC Schedule	CE – SPACE HEATIN SGA	IG	(Cont	tinued)		
RATE FO	R SERVICE AT PRIMARY VOLTAGI	Ξ:						
A. C	USTOMER CHARGE:							
Cı	ustomer pays one of the following cha	rges per mor	nth based upon the Fa	cilities	Demano	d:		
	0 - 24 kW 25 kW or abov	e		4.73 8.52				
B. FA	ACILITIES CHARGE							
Pe	er kW of Facilities Demand per month First 26 kW All kW over 26 kW	•	The state of the s	0.00 1.920				
C. El	NERGY CHARGE:							
k۷	Wh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month		Summer Season \$0.1135 per kWh \$0.0500 per kWh \$0.0448 per kWh	\$0.0 \$0.0	ter Seas 0610 pei 0370 pei 0320 pei	r kWh r kWh		
			*					
			4. •					
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Secretary

Chris B. Giles, Vice-President

THE STATE CONFORATION COMMISS	NUN UF KANSAS						
KANSAS CITY POWER & LIGHT COM	PANTV	S	CHEDUL	E	44		
(Name of Issuing Utility)	IAIVI	Replacing Schedule	e 44		She	eet	4
Rate Areas No. 2 & 4						_	
(Territory to which schedule is applicable)		which was filed _		Decemb	er 4, 2006		
No supplement or separate understanding							
shall modify the tariff as shown hereon.		She	et 4	<u>of</u>	5	Sheet	:s
SMALL	GENERAL SERVI Schedule		TING	(Cont	inued)		
REACTIVE DEMAND ADJUSTMENT (Secondary and Pri	mary Service):					
Company may determine the ceach month a charge of \$0.54 reactive demand is greater than that month. The maximum reaction Maximum Demand as defined in	O per month shall fifty percent (50%) eactive demand in	be made for each of the customer's National be of the customer's National be of the customer's shall b	kilovar t Nonthly M computed	which	such m	avimi	ım
MINIMUM MONTHLY BILL:							
The Minimum Monthly Bill sha Reactive Demand Adjustment.	ll be equal to the s	sum of the Custom	er Charg	e, Facilit	ies Char	ge, a	ınd
SUMMER AND WINTER SEASONS:							
The Summer Season is four September 15, inclusive. The September 16 and ending Ma days in both seasons will reflec	e Winter Season is y 15. Customer bi	eight consecutive	months,	beginni	ng and e	ffecti	ive
ENERGY COST ADJUSTMENT:							
Energy Cost Adjustment, Sched	dule ECA, shall be a	applicable to all cus	tomer bill	ings und	er this sc	hedu	le.
CUSTOMER DEFINITIONS:							
Secondary Voltage Customer -	Receives service or	the low side of the	line trans	former.			
Primary Voltage Customer -	exceeding 69,000	at Primary voltage volts. Customer wi uding the line transf	ll own all				

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THE STATE CORPORATION COMMISSION OF

Secretary

KANSAS

March 1, 2007

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By:

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THE ST	TATE CORPORATION COMMISSION OF KANSAS	SCHE	DULE	45
	AS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule _4	15	Sheet 2
	(Territory to which schedule is applicable)	which was filed	December 4, 2	006
	olement or separate understanding odify the tariff as shown hereon.	Sheet	2 of 6	Sheets
	MEDIUM GENERAL SERV Schedule		G (Continued)
RATE I	FOR SERVICE AT SECONDARY VOLTAGE:			
A.	CUSTOMER CHARGE:			
	Customer pays the following charge per month:	\$38.4	4	
B.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per month	\$2.2	72	
C.	DEMAND CHARGE:	Summer Season	Winter Season	
	Per kW of Billing Demand per month	\$3.178	\$2.210	
D.	ENERGY CHARGE:			
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.0723 per kWh \$0.0453 per kWh \$0.0458 per kWh	Winter Season \$0.0382 per kWl \$0.0231 per kWl \$0.0202 per kWl	h
		٠ - - - - -		
Issued:	March 1, 2007 Month Day Year	F	ILED	
	Month Day Year	THE STATE CO	ORPORATION COM	IMISSION OF

KANSAS

Effective:

By:

Chris B. Giles, Vice-President

	TATE CORPORATION COMMISSION OF KANS		EDULE	45
	AS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule _	45	Sheet _
	(Territory to which schedule is applicable)	which was filed	December 4, 2	006
	plement or separate understanding odify the tariff as shown hereon.	Sheet	3 of 6	Sheet
		ERVICE – SPACE HEATIN dule MGA	IG (Continued	I)
RATE	FOR SERVICE AT PRIMARY VOLTAGE:			
A.	CUSTOMER CHARGE:			
	Customer pays the following charge per month	\$3	8.44	
B.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per month	\$1	.917	
C.	DEMAND CHARGE:	Summer Season	Winter Season	
	Per kW of Billing Demand per month	\$3.106	\$2.160	
D.	ENERGY CHARGE:			
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.0703 per kWh \$0.0439 per kWh \$0.0419 per kWh	Winter Season \$0.0371 per kWh \$0.0224 per kWh \$0.0196 per kWh	1
		;		

Effective: KANSAS	ch 1, 2007	March 1	FILED	
By: Chris B. Giles, Vice-President By:	Day Year	A - A Depth,	THE STATE CORPORATION COMMISS KANSAS	SION OF
Title C.	esident	Chris B. Giles, Vice-Preside	Ву:	

THE STATE CORPORATION COMMISS	ION OF KANSAS	SC	HEDUI	Œ		45		
KANSAS CITY POWER & LIGHT COM	PANY					~		
(Name of Issuing Utility) Rate Areas No. 2 & 4		Replacing Schedule	45			Sheet _	_4	
(Territory to which schedule is applicable)		which was filed		Decemb	er 4, 20	006		
No supplement or separate understanding shall modify the tariff as shown hereon.		Shee	4	of	6	Sheet	ts	
	CENEDAL CEDIA			······································				
MEDIUM GENERAL SERVICE – SPACE HEATING Schedule MGA (Continued)								
REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):								
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.								
MINIMUM MONTHLY BILL:								
The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.								
SUMMER AND WINTER SEASONS:								
The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.								
ENERGY COST ADJUSTMENT:								
Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.								
CUSTOMER DEFINITIONS:								
Secondary Voltage Customer - Receives service on the low side of the line transformer.								
	Receives service a exceeding 69,000 v transformation includ	olts. Customer will	own a					

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THE STATE CORPORATION COMMISSION OF

Secretary

KANSAS

March 1, 2007

Chris B. Giles, Vice-President

Year

Title

By:

Issued:

Effective:

THE STATE CORPORATION COMMISSION OF KANSAS	SCHED	OULE 46					
KANSAS CITY POWER & LIGHT COMPANY		And the second s					
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 46	Sheet 2					
(Territory to which schedule is applicable)	which was filed	December 4, 2006					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2	of 6 Sheets					
LARGE GENERAL SER\ Schedule		(Continued)					
RATE FOR SERVICE AT SECONDARY VOLTAGE:							
A. CUSTOMER CHARGE:							
Customer pays one of the following charges per m	onth based upon the Facil	ities Demand:					
0-999 kW 1000 kW or above	\$79.48 \$545.02						
B. FACILITIES CHARGE:							
Per kW of Facilities Demand per month	\$2.27	\$2.276					
C. DEMAND CHARGE:	Summer Season	Winter Season					
Per kW of Billing Demand per month	\$5.000	\$2.305					
D. ENERGY CHARGE:							
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.0541 per kWh \$0.0391 per kWh \$0.0231 per kWh	Winter Season \$0.0365 per kWh \$0.0227 per kWh \$0.0186 per kWh					
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By: Chris B. Giles, Vice-President	By:	0					

Title

Secretary

		SCHE	DULE	46
KANSA	AS CITY POWER & LIGHT COMPANY			
D . A	(Name of Issuing Utility)	Replacing Schedule _4	16	Sheet 3
Rate Ar	eas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	December 4,	2006
	lement or separate understanding	which was filed	December 4,	2000
	dify the tariff as shown hereon.	Sheet	3 of 6	Sheets
	LARGE GENERAL SERV Schedule L		Gontinue	d)
RATE F	FOR SERVICE AT PRIMARY VOLTAGE:			
A.	CUSTOMER CHARGE:			
	Customer pays one of the following charges per me	onth based upon the Fac	ilities Demand:	
	0-999 kW 1000 kW or above	\$79. \$545.		
B.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per month	\$1.	924	
C.	DEMAND CHARGE:	Summer Season	Winter Season	
	Per kW of Billing Demand per month	\$4.886	\$2.252	
D.	ENERGY CHARGE:			:
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.0525 per kWh \$0.0378 per kWh \$0.0223per kWh	Winter Season \$0.0355 per kW \$0.0219 per kW \$0.0179 per kW	/h
Issued:	March 1, 2007	F	ILED	
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By:	Chris B. Giles, Vice-President	By:		Secretary

THE STATE CORPORATION COMMIS	SSION OF KANSAS	SC	HEDUL	E	46			
KANSAS CITY POWER & LIGHT COM (Name of Issuing Utility)	MPANY	Replacing Schedule				ieet _	4	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed		Decembe	er 4, 200	6		
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	: 4	of	6	Sheet	s	
LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)								
REACTIVE DEMAND ADJUSTMENT	(Secondary and Pri	mary Service):						
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.540 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.								
MINIMUM MONTHLY BILL:								
	The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.							
SUMMER AND WINTER SEASONS:								
The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.								
ENERGY COST ADJUSTMENT:								
Energy Cost Adjustment, S schedule.	chedule ECA, shall	be applicable to	all cust	tomer bill	lings un	der t	his	
CUSTOMER DEFINITIONS:		* ·						
Secondary Voltage Customer	- Receives service o	n the low side of the I	ine tran	sformer.				
Primary Voltage Customer -	exceeding 69,000 v	at Primary voltage ovolts. Customer will of ding the line transform	own all					

FILED

By:

Title

THE STATE CORPORATION COMMISSION OF

Secretary

KANSAS

March 1, 2007

Chris B. Giles, Vice-President

Issued:

Effective:

By:

	SCHED	OULE 69						
KANSAS CITY POWER & LIGHT COMPANY	D 1 : 01 11 /	0 01 1						
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule 6	9 Sheet 1						
(Territory to which schedule is applicable)	which was filed	December 4, 2006						
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1	of 2 Sheets						
MUNICIPAL ORNAMENTAL S Schedu		ICE						
AVAILABILITY:								
Available for ornamental street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.								
TERM OF CONTRACT:								
Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.								
RATE (High Pressure Sodium Vapor):								
Basic Installation: Street lamps equipped with ornamental luminate extensions not in excess of 200 feet per unit:	aire on ornamental pole	s served from underground						
Size of Lamp	Total Ch per La per Mo <u>Under S</u>	mp per Lamp onth per Month						
1.1 9500 Lumen High Pressure Sodium (100-watt) 1.2 16000 Lumen High Pressure Sodium (150-watt)	\$42.9 \$44.0	•						
Company inventory availability as follows (1,2):	å.							
<u>Luminaire:</u> Standard Ornamental								
Post: 12-foot cast aluminum with 4 inch diame	eter shaft							
Base: Standard Screw-in Base								
(1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality. (2) Any changes to above listed standard equipment will incur additional monthly facilities charges.								
NOTE: Wattage specifications do not include wattage required for ballast.								
ENERGY COST ADJUSTMENT:								
Energy Cost Adjustment, Schedule ECA, shall be	applicable to all customer	billings under his schedule.						
Issued: March 1, 2007	FI	LED						
Month Day Year Effective:	THE STATE CO.	RPORATION COMMISSION OF KANSAS						
Church Bilgrip Day Year		IZUIIÁVIO						
By: Chris B. Giles, Vice-President	By:	Secretary						
Itte		Secretary						

THE STATE CORPORATION COMMISSION OF KANSAS 70 SCHEDULE KANSAS CITY POWER & LIGHT COMPANY Sheet 1 Replacing Schedule 70 (Name of Issuing Utility) Rate Areas 2 & 4 December 4, 2006 which was filed (Territory to which schedule is applicable) No supplement or separate understanding of 1 Sheets Sheet 1 shall modify the tariff as shown hereon. OFF-PEAK LIGHTING SERVICE Schedule LS For secondary electric service through one meter for lighting service which is controlled with a AVAILABILITY: photo-electric cell or other positive controlled device which restricts service to non-daylight hours. At the Company's discretion, the metering requirement may be eliminated for some unmetered lights connected prior to March 1, 1999, where it is economical for the Company to do so. Usage for unmetered lights will be estimated using wattage ratings and hours usage. Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule. TERM OF CONTRACT: Contracts under this schedule shall be for a period of not less than one year from the effective date thereof. RATE: 5.415¢ per kwh for all kwh per month. Monthly service facilities charge shall be equal to I.50% of the total installed cost of the Company's lighting service facilities in excess of ordinary metering and transformation facilities as determined at the time of any installation, extension, addition or betterment of the Company's service facilities. The monthly service facilities charge shall remain in effect until the Company's investment in such facilities is recovered. TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule. **ENERGY COST ADJUSTMENT:** Energy Cost Adjustment, Schedule ECA, shall be appticable to all customer billings under this schedule. **REGULATIONS:** Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued:	March 1, 2007 Month Day Year	THE STATE CORPORATION COMMISSION OF
Effective:	A - A A A A Day Vest	KANSAS

By:

Chris B. Giles, Vice-President

By:

THE STATE CO	ATORATION COMMISSION OF KANSAS	S	CHE	DULE		71	
	POWER & LIGHT COMPANY	D 1 ' G 1 1 1	ı. <i>-</i>	7.1		C1	1
(Nat Rate Areas 2 & 4	ne of Issuing Utility)	Replacing Schedul	le _7	<u> </u>		Sheet	1
	o which schedule is applicable)	which was filed			December	4, 2006	
	r separate understanding ariff as shown hereon.	She	eet	1	of 4	Sh	eets
	PRIVATE UNMETERED PROT		SER	VICE			
AVAILABILITY							
walkwa	netered protective lighting service for privates and other all-night outdoor private area al street, park or other public lighting, or for	as on existing custo			-		
RATE:			•				
A.	Base Charge: The monthly rate for each private lightin existing secondary circuits is as follows:	ng unit installed on	an e	existin	g wood p	oole and	using
	,		Area			ood	
	5800 Lumen High Pressure Sodium Unit (_	<u>ightir</u> 310.10		<u>Ligh</u>	nting	
	8600 Lumen Mercury Vapor Unit* (175-wa	•	\$10.8				
	16000 Lumen High Pressure Sodium Unit ((150-watt)		_	\$16	.91	
	22500 Lumen Mercury Vapor Unit* (400-wa 22500 Lumen Mercury Vapor Unit* (400-wa		\$17.9	2	\$18	00	
	50000 Lumen High Pressure Sodium Unit (\$10 \$29		
	63000 Lumen Mercury Vapor Unit* (1000-v	•			\$33		
	* Limited to the units in service September	30, 1985, until remo	oved.				
·	NOTE: Wattage specifications do not inclu	ude wattage required	d for I	ballas	t.		
В.	Additional Charges: If an extension of the Company's seconda customer's premises to supply service her tomer's premises, the above monthly rate s	reunder at the locati	ion o	r locat			
	Each 30-foot ornamental steel pole	e installed	9	\$ 7.45			
	Each 35-foot ornamental steel pole		\$	\$ 8.18			
Issued:	March 1, 2007		F.	ILED			<u>.</u>
	Month Day Year				ATTONYO	101 th tight	TON OF
Effective:		THE STAT	IE CC		RATION C NSAS	OMMISS.	ION OF
Ch	B. S. Day Year			22.12			
By: Chris	B. Giles, Vice-President	By				Secreta	ITV

	SCHEDULE			71	
KANSAS CITY POWER & LIGHT COMPANY					
(Name of Issuing Utility)	Replacing Schedule	<u>71</u>		Sheet _	
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed		December	4 2006	
No supplement or separate understanding	winch was theu		December	7, 2000	
shall modify the tariff as shown hereon.	Sheet	2	of 4	Shee	ts
PRIVATE UNMETERED PROTE		ERVICE			
Schedu	le AL		(Continued)	1
B. Additional Charges (continued)					
Each 30-foot wood pole installed	\$4.61				
Each 35-foot wood pole installed	\$5.34				
Each overhead span of circuit installed	\$1.43				
Lach overhead span of circuit installed	Ψ1.40				
If the installation of additional transformer	facilities is required to	o supp	lv service l	nereunder,	the
above monthly rate shall be increased by a					
Company's total investment in such addition					
• • • • • • • • • • • • • • • • • • • •					
If the customer requires underground service,	the customer will b	e resp	onsible for	rinstalling	all
underground ductwork in conformance with Compai	ny specifications and	the Co	mpany will	be responsi	ble
for installing cable and making the connection to Co	mpany facilities. The	re will l	oe an additi	onal <u>\$2.02</u>	per
month charge for each underground lighting unit se	rved. If the undergro	und co	nduit excee	eds 300 fee	t in
length, there will be an additional charge of \$2.02 pe	er month per 300 foot	length,	or fraction	thereof.	
BILLING:					
The charges for somiles and at this set od to shall			4lA		سمار
The charges for service under this schedule shall electric service bill.	appear as a separate	eitem	on the cust	omers regu	liar
electric service diff.					
TERM:					
The minimum initial term under this rate schedule	shall be one year.	Howe	ver, if the	private light	ing
installation requires extension of the Company's se					
circuit or the installation by the Company of addition					
to execute a service agreement with an initial term of	of three years.				
	ه ایس				
UNEXPIRED CONTRACT CHARGES:					
					P
If the contracting customer terminates service during					
customer does not assume the same agreement for					
the contracting customer shall pay to the Company times the number of remaining months in the contra		narges	equal to the	e monuny i	ale
	ct penou.				
ENERGY COST ADJUSTMENT:					
			_		
Energy Cost Adjustment, Schedule ECA, shall be applicable to all customer billings under this schedule.					
Issued: March 1, 2007		FILED)		
Month Day Year					
	THE STATE			COMMISSIC	N OF
Effective:		K.	ANSAS		
Chin B. Bills Day Year	D-11				
By: Chris B. Giles, Vice-President	By:				

Secretary

THE STATE C	ORFORATION COMMISSION OF KANSAS		EDULE	•	73			
	POWER & LIGHT COMPANY							
(Nate Areas 2 &	ame of Issuing Utility) 4	Replacing Schedule	73		She	et	1	
	to which schedule is applicable)	which was filed		Decemb	er 4, 2006			
	or separate understanding tariff as shown hereon.	Sheet	1	of	5 5	Sheet	s	
		LIGHTING SERVICE						
AVAILABILITY	/ :							
Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.								
TERM OF CO	NTRACT:							
Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.								
RATE (Incande	escent):							
1.0	1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)						ole	
	Size of Lamp	Rate per Lamp	<u>per Yea</u>	ŗ				
1.1 1.2	1000 Lumen (65-watt) 2500 Lumen (187-watt)*	\$60.36 \$85.80						
2.0	Street lamps equipped with a hood, reflect extension not in excess of 500 feet per ur		od pole:	s served	d overhead	d by	an	
	Size of Lamp	Rate per Lamp p	er Year					
2.1 2.2 2.3	4000 Lumen (269-watt)* 6000 Lumen (337-watt)* 10000 Lumen (560-watt)*	\$145.08 \$162.12 \$204.48	2					
*Limited to the units in service on December 28, 1972, until removed.								
Ianua de	M1 2007	<u> </u>	EII EP					
Issued:	March 1, 2007 Month Day Year		FILED					
Effective:		THE STATE C		RATION NSAS	COMMIS	SSIO	N OF	
Ci	nis B. Morth Day Year	-	KAI	CACUE				
By: <u>Chris</u>	s B. Giles, Vice-President	By:	·····		Sec	retary		

THE STATE C	CORPORATION COMMISSION OF KANSAS	g.c.i	TEINI II E		72				
WANIGAG CITY	V DOWED & LICHT COMBANIV	SCF	iedule .	***	73				
	Y POWER & LIGHT COMPANY	Danlasina Cabadula	73		Sheet	2			
Rate Areas 2 &	lame of Issuing Utility)	Replacing Schedule			Sheet _				
	v to which schedule is applicable)	which was filed	D	ecember 4,	2006				
	or separate understanding								
shall modify the	e tariff as shown hereon.	Sheet	2	of 5	Sheet	S			
MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued)									
RATE (Incan	descent): (continued)	·							
3.0	Street lamps equipped with a hood, reflect overhead by an extension not in excess of 2			ntal steel p	oles serv	ed			
	Size of Lamp	Doto novil omn	nor Voor						
3.1	Size of Lamp	Rate per Lamp							
3.1	4000 Lumen (269-watt)* 6000 Lumen (337-watt)*	\$173.2 \$400.4							
3.2	6000 Lumen (337-watt)"	- \$190.4	4						
4.0	4.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:								
	Size of Lamp	Rate per Lamp	ner Year						
4.1	4000 Lumen (269-watt) Under Sod* (1)	\$227.1							
4.2	4000 Lumen (269-watt) Under Concrete* (
4.3	6000 Lumen (337-watt) Under Sod* (1)	\$244.4							
4.4	6000 Lumen (337-watt) Under Concrete* (
4.5	10000 Lumen (560-watt) Under Sod* (1)	\$289.9							
4.5		φ209.8	1 2						
•	(1) Code ISE; (2) Code ISC								
5.0	Twin street lamps equipped with hood, re supplied from underground circuits, requiring								
	Size of Lamp	Rate per Unit p	er Year						
5.1	4000 Lumen (269-watt) Under Sod* (1)	\$349.4							
5.2	4000 Lumen (269-watt) Under Concrete* (2								
5.3	6000 Lumen (337-watt) Under Sod* (1)	\$378.4							
	cool zamon (con many chack coa (1)	ψονο.							
	(1) Code TISE; (2) Code TISC								
*Limit	*Limited to the units in service on December 28, 1972, until removed.								
				•					

Issued:	Marc	h 1, 2007		FILED
	Month	Day	Year	THE STATE CORPORATION COMMISSION OF
Effective:	0			KANSAS
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D	Chain D. Cillon Vina Dani	J 4		D

By:

Chris B. Giles, Vice-President

By:

THE STATE C	ORPORATION COMMISSION OF KANSAS	SCF	HEDUL	F	73	
KANSAS CITY	Y POWER & LIGHT COMPANY	501	ILDUL			
(N Rate Areas 2 &	ame of Issuing Utility)	Replacing Schedule	73		Sheet _	3
	to which schedule is applicable)	which was filed		December	r 4, 2006	
	or separate understanding				······································	-10
snail modify the	tariff as shown hereon.	Sheet	3	of :	5 Shee	ets
	MUNICIPAL STREET I					
	Sched	ule ML		((Continued)	
RATE (Custor	ner Owned):	•				
6.0	Street lamps equipped with a hood, reflect maintained and controlled by the Company	ctor, and refractor, ow , served overhead or u	ned a Indergr	nd installe round:	ed by custon	ner,
	Size of Lamp	Rate pe	er Lam	p per Year		
6.1	12100 Lumen Limited Maintenance* (250-v	vatt) ⁽¹⁾	\$139	.92		
6.2	22500 Lumen Limited Maintenance* (400-v	vatt) ⁽¹⁾	183			
6.3	22500 Lumen* (400-watt) ⁽²⁾	(1)	244			
6.4 6.5	16000 Lumen Limited Maintenance (150-w. 27500 Lumen Limited Maintenance (250-w.	att)'''	139			
6.6	27500 Lumen (250-watt) ⁽²⁾	au)· ′	183. 244.			
0.0	,		Z44.	.00		
	(1) Code LMX (2) Code MX					
RATE (Mercui	ry Vapor):					
7.0	Post-top, low-mounting street lamps with cunderground by an extension under sod no	anopy and refractor m t in excess of 200 feet	nounte per un	d on 14-fo iit: (Code	ot posts ser PTE)	ved
	Size of Lamp	Rate per Lamp	ner V	oor		
7.1	8600 Lumen** (175-watt)	\$197.7		<u>oui</u>		
7.2	9500 Lumen (100-watt)	197.7				
		¥				
* Limi ** Limi	ted to the units in service on September 9, 19 ted to the units in service on September 30, 1	74, until removed. 985, until removed.				
NOTE	: Wattage specifications do not include watta	ge required for ballast	•			
				•		
	•					
Issued:	March 1, 2007	<u> </u>	FILED			
155404.	Month Day Year					
Effective:		THE STATE (RATION (COMMISSIC	N OF
17	B. Moght Day Year		K.A	MOND		
By: Chris	B. Giles, Vice-President	By:				

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WANTE AG CHITTI DOWNER A DECEMBER OF	SCH	IEDULE	73
KANSAS CITY POWER & LIGHT COMPANY	n 1		
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule	73	Sheet 4
(Territory to which schedule is applicable)	which was filed	December	- 4 2006
No supplement or separate understanding	which was filed	December	4, 2000
shall modify the tariff as shown hereon.	Sheet	4 of 5	5 Sheets
			<u> </u>
MUNICIPAL STREET Schedul		(Continued)	
RATE (Mercury Vapor and High Pressure Sodium \	/apor):		
8.0 <u>Basic Installation:</u> Street lamps equipped with hood, reflector, and re an extension not in excess of 200 feet per unit: (Co	fractor, on wood poles sode OW)	served from overt	nead circuits by
	Lumen Charge	Total Cha	rge
	per Lamp	per Lam	ıp.
Size of Lamp	<u>per Year⁽¹⁾</u>	per Yea	<u>ir⁽¹⁾</u>
8.1 8600 Lumen Mercury Vapor (175-watt)*	¢24.00	\$4.40.0V	,
8.2 12100 Lumen Mercury Vapor (250-watt)*	\$31.80 \$44.52	\$142.20 \$155.04	
8.3 22500 Lumen Mercury Vapor (400-watt)*	\$84.12	\$155.04 \$194.64	
8.4 63000 Lumen Mercury Vapor (1000-watt)*	\$239.28	\$349.56	
8.5 5800 Lumen High Pressure Sodium (70-watt)	\$23 9 .28	\$132.48	
8.6 9500 Lumen High Pressure Sodium (100-watt)	\$31.80	\$142.20	
8.7 16000 Lumen High Pressure Sodium (150-watt)	\$44.52	\$142.20 \$155.04	
8.8 27500 Lumen High Pressure Sodium (250-watt)	\$84.12		
8.9 50000 Lumen High Pressure Sodium (400-watt)	\$195.72	\$194.64 \$306.12	
 (1) Rates above are based on a Base Unit Charge of units will be billed at one and one-half (1 1/2) time Lumen Charge. 9.0 Optional Equipment: The following rates for Optinstallation listed in 8.0 above for Mercury Vapor and Ornamental steel pole instead of wood pole, additionstallations are available with underground service. 9.1 Ornamental steel pole instead of wood pole, additionstallations are available with underground service. 9.2 Laminated wood pole instead of wood pole, charge per unit per year \$64.80. 9.3 Aluminum pole instead of a wood pole, additional underground service only). NOTE: Wattage specifications do not include wattage. * Limited to the units in service on April 18, 1992, until 19. 	es the Base Unit Charge of the Base Unit Charge of the Base Unit Charge of the Base Unit per ce only). (Available with undergronal charge per unit	be added to the turn Vapor installater year \$30.84. (Note on the turn of turn of the turn of turn	e rate for Basic ations only. New
Issued: March 1, 2007		FILED	
Month Day Year	THE STATE C	ORPOR ATTON C	COMMISSION OF
Effective:	IIII SIAIE C	KANSAS	CIVILIZIONIOI VI
Chair Beliter)	1	ANA NA VIJANO	
By: Chris B. Giles, Vice-President	By:		
Title			Secretary

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 73 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule 73 Sheet 5 Rate Areas 2 & 4 (Territory to which schedule is applicable) which was filed December 4, 2006 No supplement or separate understanding shall modify the tariff as shown hereon. Sheets Sheet 5 of 5 MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued) RATE (Mercury Vapor and High Pressure Sodium Vapor): (Continued) Optional Equipment (continued) 9.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$54.24. Underground service extension under concrete, not in excess of 200 feet. Additional charge per 9.5 unit per year \$293.88. 9.6 Breakaway base. Additional charge per unit per year \$28.44. (Available with underground service only). 9.7 Special black square luminaire, instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$62.52. REPLACEMENT OF UNITS: Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent and mercury vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent high pressure sodium vapor street lamps. **STANDARD UNITS:** Standard street lamps are those mercury vapor or high pressure sodium vapor units for which a rate is stated except those with an X designation in the type code. **BURNING HOURS:** Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year. **TAX ADJUSTMENT:** Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule. **ENERGY COST ADJUSTMENT:**

Energy Cost Adjustment, Schedule ECA shall be applicable to all customer billings under this schedule.

REGULATIONS:

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued:	March 1, 2007	FILED
	Month Day Year	
		THE STATE CORPORATION COMMISSION OF
Effective:	7-1/	KANSAS
	Chris B. Giles, Vice-President]
By:	Chris B. Giles, Vice-President	By:
•	Title	Secretary

THE STATE CO	ORPORATION COMMISSION OF KANS		HEDULE	74					
	POWER & LIGHT COMPANY								
Rate Area 2	ame of Issuing Utility)	Replacing Schedule		Sheet 1					
(Territory	to which schedule is applicable)	which was filed	Dec	cember 4, 2006					
	or separate understanding tariff as shown hereon.	Sheet	1	of 10 Sheets					
		CONTROL SIGNAL SERV	/ICE						
AVAILABILI	TY:								
	le for traffic control signal service throug te limits of a municipality.	h a Company-owned Traffi	c Control Sy	ystem within					
TERM OF CONTRACT:									
Contract thereof.	cts under this schedule shall be for a per	iod of not less than ten yea	ars from the	effective date					
RATE: Bas	ic Installations.								
(1)	Individual Control. This basic install 8-inch lenses, and is operated by its owhich is activated by a synchronous n	wn controller (having no m	ore than for	urteen signal circuits),					
(2)	Suspension Control.								
	(a) 4-Way, 3-Light Signal Unit. This 8-inch lenses mounted by pipe fitt messenger or from a mast arm roadway. The installation is of synchronous motor. The monthly system for this signal unit is prove Pole Suspension or Steel Pole Stoto this basic installation only if the units. If pole mounted units are reto an Individual Control with its considered supplemental equipment.	ings with the entire assem with a minimum clearance perated by its own control of the properties of th	bly suspende distance troller, which ation is \$53 antal Equipme 3-light signal suspension shall be suspension	ded from an overhead of 15 feet above the ch is activated by a second se					
Issued:	March 1, 2007		FILED _						
Effective:	Month Day Year	THE STATE	CORPORAT	TION COMMISSION OF AS					
By: Chris	B. Giles, Vice-President	Ву:							
1	Title		- "	Secretary					

Title

IZ ANIC A C. CY	TY DOW	CD 0 LICITIT COLD LATE	SCF	HEDU:	LE	74	
	(Name of Iss	ER & LIGHT COMPANY ruing Utility)	Replacing Schedule	74		Sheet	2
Rate Area 2 (Territo	ory to which:	schedule is applicable)	which was filed		December 4	, 2006	
		ate understanding s shown hereon.	Sheet	2	of 10	Shee	ets
		MUNICIPAL TRAFFIC CON	TROL SIGNAL SERV	ICE			
		Schedu	lle TR		(Continued)		
RATE: <u>B</u>	asic Instal	llations. (continued)					
(3) <u>Flash</u>	ner Control.					
	(a)	1-Way, 1-Light Signal Unit. This base an 8-inch lens mounted on an existing "on" and "off" 24 hours per day. The	ng post, with the traffi	c sign	al lamp flashi	ng alterna	with tely
	(b)	4-Way, 1-Light Signal Unit - Suspensional units all with 8-inch lenses suspended from an overhead mess distance of 15 feet above the road flashing contactor which is activated basic installation is 33.88. The susp Supplemental Equipment, Mast Arm	mounted by pipe filenger or from a mast dway. The installation by a synchronous nuension system for this	ttings t arm on is notor. s signa	with the ent with a minimu operated by The monthly al unit is provi	ire assemum cleara an indivic rate for ded for un	nbly nce Jual this ider
	(c)	3-Way, 1-Light Signal Unit - Suspensional units all with 8-inch lenses suspended from an overhead mess distance of 15 feet above the road flashing contactor which is activated basic installation is \$26.94. The sunder Supplemental Equipment, I Suspension.	mounted by pipe fit enger or from a mast dway. The installation by a synchronous nuspension system for	ttings t arm on is notor. r this	with the ent with a minimu operated by The monthly signal unit is	ire assem um cleara an individ rate for provided	nbly nce fual this for
(4) <u>Pede</u>	estrian Push Button Control.	Ÿ				
		This basic installation consists of two signal units for pedestrian control all pedestrian actuation, a controller, a installation is \$96.11.	with 8-inch lenses, a	pair of	f push buttons	for	_
Longi		March 1 2007		EII E			
Issued:	, 	March 1, 2007 Month Day Year		FILE) A MCCIO	NI OF
Effective:	00	7 H.J.	THE STATE (ORATION CO ANSAS	MMISSIC	IN OF
By: Ch	ris B. Gile	B. Spate Day Year s, Vice-President	Ву:				

Title

THE STATE O	CORPORATION COMMISSION	ON OF KANSAS	SCUE	DULE	74		
KANSAS CIT	Y POWER & LIGHT COMPA	NY	SCHE	DOLL	*** ***********************************		
Rate Area 2	Name of Issuing Utility)	Replacing	Schedule	74	Sheet _	3	
	y to which schedule is applicable)	which was	filed	December -	4, 2006		
	or separate understanding e tariff as shown hereon.		Sheet	3 of 10) Shee	ets	
		TRAFFIC CONTROL CICA		\ <u></u>			
	MONICIPA	L TRAFFIC CONTROL SIGN Schedule TR	AL SERVIC	(Continued)	•		
RATE: <u>Ba</u>	sic Installations. (continued)						
(5)	existing facilities as deterring controlled by either a 2-dianother controlled interserinstallation is \$167.22 in coordinating cable from the coordinated (measured in an extension in excess of for Supplemental Equiprinstalled between two coordinating cable supply	ntrol. This basic installation nined by the Company and call or a 3-dial controller. The ction by means of interconnectuding an extension of note nearest coordinated intersea straight line from the cente 600 feet of interconnecting canent, Excess Coordinating existing coordinated intersing such two intersections, affect the newly-created distanting	onsists of an timing of the cting cable. o more than ection with wars of the two oordinating cable. If ections on any charge for	n Individual Cont e controller is co The monthly rate of 600 feet of in which such inters intersections). cable is provided a coordinated an existing in or Excess Coord	rol installation ordinated version this banter connection is to That portion for at the ranter connection of the connect	ion, with asic ting be n of rate i is ting	
(6)	Moduvac type or equal; equipment as required, ar to those installations when 1985, and where such ba	ontrol. This basic installation complete with cabinet, pad all necessary interconnect se such basic installations are sic installations are operated etermined on an individual in	ower supply ing cables. T installed an continuously	 and load relation basic installed operating on States thereafter. The 	iys; additio ation is limi September e monthly r	nal ited 30,	
	Lenexa, Kansas	79th & Quivira 87th & Quivira	\$350 \$522				
	Merriam, Kansas	50 Hwy & Antioch 67th & Antioch	\$300	0.99	9		
	Mission, Kansas Shawnee, Kansas	50 Hwy & Roeland Drive 63rd & Nieman Road 63rd & Quivira Road 75th & Quivira Road K-10 and Pflumm Road	\$410 \$372 \$458 \$573 \$430 \$637	2.45 3.68 3.46).38			
	Roeland Park, Ks.	55th & Roe	\$494				
Issued:	March 1, 2007		Fl	ILED			
Effective:	Month Day	Year TH	E STATE CO	PRPORATION CO	OMMISSIO	N OF	
By: Chri	B. Giles, Vice-President	By:					

By:

Secretary

Title

Ву:

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 74 KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule 74 Sheet (Name of Issuing Utility) Rate Area 2 (Territory to which schedule is applicable) which was filed December 4, 2006 No supplement or separate understanding Sheets shall modify the tariff as shown hereon. Sheet 10 MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (Continued) Schedule TR RATE: Basic Installations. (continued) Multi-Phase Electronic Control. (continued) If a customer shall request the installation of a different Multi-Phase Electronic Control at an intersection listed above other than the installation to which the above special rate is applicable or the installation of a Multi-Phase Electronic Control at an intersection not listed above, the monthly rate therefore shall be agreed upon in writing by the Company and the customer, subject to any requisite State Regulatory Commission approval. Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four-phase or eight-phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows: Four-phase electronic controller \$338.65 Eight-phase electronic controller \$389.13 Eight-phase electronic controller with pre-empt capabilities \$460.77 RATE: Supplemental Equipment. (1) Multi-Dial Controller. This supplemental equipment consists of a 2-dial or 3-dial controller with automatic switching equipment used on any basic installation. The monthly rate for this supplemental equipment is \$11.81. Excess Coordinating Cable. This supplemental equipment consists of the interconnecting (2) coordinating cable in excess of 600 feet per intersection necessary to connect one or more coordinated intersections within the Traffic Control System. The monthly rate for this supplemental equipment installed under sod is \$0.10 per foot. (3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch

(3) 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$16.56.

Issued:	March 1, 2007	FILED
Effective:		THE STATE CORPORATION COMMISSION OF KANSAS
Ву:	Chris B. Giles, Vice-President Title	By:

Chris B. Giles, Vice-President

By:

THE STATE OF		S	CHEDULE		74		
KANSAS CITY	POWER & LIGHT COMPANY		74		5		
Rate Area 2							
	to which schedule is applicable)	which was filed		December 4, 20	006		
	or separate understanding tariff as shown hereon.	She	et 5	of 10	Sheets		
	MUNICIPAL TRAFF	IC CONTROL SIGNAL SEI Schedule TR	RVICE	(Continued)			
RATE: <u>Su</u>	pplemental Equipment. (continued)						
(3)	3-Light Signal Unit. (continued) This supplemental equipment ca Signal Unit only if the signal units						
(4)	2-Light Signal Unit. This suppler lenses installed at any controlled the existing control cable and coone lens worded "Walk" and the monthly rate for this supplementation.	I intersection where the 2-liq entroller at such intersection e other lens worded "Wait",	ght signal ι . The 2-lig	unit can be co ght signal unit	nnected to may have		
(5)	lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$5.18.						
(6)	(6) Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is \$2.16.						
(7)	12-Inch Round Lens. This supp and one 116-watt traffic signal 69-watt lamp. The monthly rate	type lamp which are subs	tituted for	an 8-inch len			
(8)	12-Inch Square Lens. This supp 116-watt traffic signal type lamp The monthly rate for this supplen	which are substituted for an					
Tame 1	March 1 2007		FILED		· · · · · · · · · · · · · · · · · · ·		
Issued:	March 1, 2007 Month Day Year			,			
Effective:		THE STAT		RATION COM NSAS	IMISSION O		

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THE STATE COL		HEDUI	LE	74					
KANSAS CITY F			Replacing Schedule			Sheet	6		
Rate Area 2	e of Issuing Utility								
	which schedule is a		which was filed		December 4	, 2006			
No supplement or shall modify the ta			Sheet	6	of 10	Shee	ets		
			C CONTROL SIGNAL SER' Schedule TR	VICE	(Continu	.ed)			
RATE: Sup	plemental Equ	ipment. (continued)							
(9)	116-watt traf	fic signal type lamp w	emental equipment consists which are substituted for an 8 ental equipment is \$4.62.						
(10)	(10) Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is \$24.45.								
(11) <u>Directional Louvre</u> . This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$0.99.									
(12)	Vehicle - Act	uation Units.							
	treadle operat length supple	detector installed in es the controller at the and of the direction mental equipment is §	upplemental equipment con in the pavement so that the intersection. A treadle de onal or non-directional typ §19.74.	ne pre etector	ssure of pas may be 6 fe	sing vehice t or 8 fee	cles et in		
	(b) <u>Loop (</u> (i)	installed in the pay	mental equipment consists or rement so that vehicles parsection. The monthly rate f	ssing	over the loop	operate	the		
	(ii)			s pass		loops ope	rate		
*Trea	adle detectors	shall not be used for r	new installations or replacem	ients a	fter Septembe	er 9, 1974.			
Issued:	M	arch 1, 2007		FILED)				
Effective:	Month	Day Year Day Year	THE STATE		ORATION CO)MMISSIC)N OF		
By: Chris I	B. Giles, Vice-P	resident	By:						
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THE STATE CO.	RPORATION COMMISSION	OF KANSAS	SCHEDULE					
(Nan	POWER & LIGHT COMPAN ue of Issuing Utility)			74		She	et _	7
Rate Area 2 (Territory to	which schedule is applicable)	which was	s filed	J	December	4, 2006		
No supplement or	separate understanding ariff as shown hereon.		Sheet	7	of 1		Sheet	s
	MUNICIPAL	TRAFFIC CONTROL SIGI Schedule TR	NAL SERVI	CE	(Con	tinued)	ı	
RATE: Sup	olemental Equipment. (cont	inued)						
(13)	Flasher Equipment. This flasher equipment so that a main street and flash red t monthly rate for this supple	all signals at a controlled ir or traffic on the cross stree	ntersection r t during cert	nay flas	h amber t	to traffic	on t	he
(14)	Mast Arm.							
	steel mast arms not may not also supp clearance for the tra supplemental equip attachments, but ex	lemental equipment consist to exceed 25 feet in leng ort a street lighting unit. affic signal unit of 15 feet ament, including pole, one nicluding the traffic signal unitstallations after Septemb	th supporte The mast above the s nast arm, wi nit, is <u>\$25.8</u>	d on a starm sharm street. This ing cab	steel pole nall provid The month ble, and tra	which de a maly rate affic sig	may inimu for tl nal u	or um his init
	(b) Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$25.80.							
	(c) Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported or a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$25.99.							
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Effective: By: Chris	B. Giles, Vice-President	Year By:	HE STATE C		RATION C NSAS	OMMIS	SSIO)	N OF
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THE STAT	E COR	RPORATION COMMISSION OF KANSAS	NSAS SCHEDULE 74					
KANSAS (Rate Area 2	(Name	OWER & LIGHT COMPANY e of Issuing Utility)	Replacing Schedule	74		Sheet _	8	
		which schedule is applicable)	which was filed		December 4,	2006		
		separate understanding riff as shown hereon.	Sheet	8	of 10	Sheet	ts	
			TROL SIGNAL SERV dule TR	ICE	(Continue	ed)		
RATE	: Supr	olemental Equipment. (continued)						
	(14)	Mast Arm. (continued)						
		(d) Style 4. This supplemental equipilength, supported on a steel pole unit. The pole and mast arm shall minimum clearance for the traffic rate for this supplemental equipmental traffic signal unit attachments, but the supplemental equipment of the supplement of t	which may or may not be of a "classic" style signal unit of 15 feet a tent, including pole, or	ot also e. The above ne ma	support a st mast arm sha the street. T st arm, wiring	reet lightir all provide The month	ng a nly	
	(15)	Back Plate. This supplemental equipmer head to extend 8 inches beyond the supplemental equipment is \$1.16.						
	(16) Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$12.26.							
	(17)	Steel Pole Suspension. This supplement guys and span cable to support suspens for this supplemental equipment is \$28.76	sion type traffic signal					
	(18)	Pedestrian Timer. This supplemental where necessary to accomplish signal tir for this supplemental equipment is \$6.99	ming specified by the					
	(19)	Traffic Signal Pole. This supplemental education that is no more than 15 feet in length. \$8.41 for each pole.						
Issued:		March 1, 2007		FILE)			
Effective:	ρĐ	Month Day Year	THE STATE (ORATION CO ANSAS	MMISSIC	N OF	
By:	Chris I	B. Giles, Vice-President	Ву:					

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		SCHEDULE				74		
	POWER & LIGHT COMPANY					_		
	ne of Issuing Utility)	Replacing Schedule	74		Sheet _	9		
Rate Area 2	which schedule is applicable)	which was filed	r	December 4, 20	006			
No supplement or	separate understanding	Sheet	9	of 10	Sheet	0		
snan modify the ta	ariff as shown hereon.	Silect	9	01 10	Silect	3		
	MUNICIPAL TRAFFIC CON Schedul		CE	(Continu	ued)			
RATE: Sup	plemental Equipment. (Continued)							
(20)	Preemption Control for Emergency Equactivation switch, interconnecting cable, allows emergency vehicles to preempt located in a fire station or other emergequipment is \$36.67. Availability of this results in the station of the stat	and an interface with the normal signal sequency facility. The mo	the traff uence. T nthly rate	fic signal con The activation e for this sup	ntroller th n switch pplemen	nat is		
(21)	Optically Activated Traffic Signal Prior consists of one D harness and preempt one interface card rack, optical detector and system control software. This equip the traffic signals in one intersection. intersection. The system is activated re emergency vehicles. Customers are re encoded emitters used on the customer not included in the above monthly rate equipment necessitated by installation of	panel, one phase sele cable of up to 1000 fe ment provides opticall The monthly rate for the motely with a data ence esponsible for the purch s' emergency vehicles e. Additionally, the co	ector, recet in lengthy activations system oded enth hase and so the lest of an activation of the lest of an activation of the lest of an activation of an activation of an activation of an activation of activatio	quired optical gth, mounting ted priority commis \$108.2 mitter that is indicated installation cost of such upgrades	detectog bracker ontrol over 2 for ear of all date emitters	ors, ots, ver och on ata s is		
(22)	(22) <u>Audio Warning Systems for the Visually Impaired</u> . For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:							
	Rate A: For a Standard Intersection cor directions from each corner:	nsisting of 4 street corn	ers with	crossings in 2	2			
	8 Navigator pedestrian push button international walking signs, with E				7"			
	1 Central control unit mounted in th	e cabinet.						
	The monthly rate for this system is §	236.71 per intersection	า.					
	Rate B: For Non-Standard Intersections	::						
	The monthly rate is \$112.26 for the station using 2-wire technology, 5" x				h requir	ed		
	Additionally, the cost of any upgrades of system must be paid.	existing equipment ne	cessitate	ed by installat	tion of a			
Iomod:	March 1 2007		EII ED	dec. 3.00.000 - 1.00.000 - 1.00.000 - 1.00.000 - 1.00.000 - 1.00.000 - 1.00.000	5-21-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
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CK	B. Giles Vice President	D.,,						
By: Chris	B. Giles, Vice-President	By:			Secretary			

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 74 KANSAS CITY POWER & LIGHT COMPANY Sheet Replacing Schedule 74 10 (Name of Issuing Utility) Rate Area 2 (Territory to which schedule is applicable) December 4, 2006 which was filed No supplement or separate understanding of 10 Sheets shall modify the tariff as shown hereon. Sheet 10 MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (Continued) Schedule TR RATE: Supplemental Equipment. (Continued) Camera Video Detection System. For each standard intersection including the described (23)supplemental equipment, the customer will be billed the shown rate: For a Standard Intersection consisting of 4 directional traffic flows: 4 Image sensors (cameras) with luminaire arm mounting bracket. 4 Image sensor harnesses. 1 Interface panel. Detector port master with harness. Plus required cable and software package. The monthly rate for this system is \$733.57 per intersection. Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid. The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection. TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule. **ENERGY COST ADJUSTMENT:** Energy Cost Adjustment, Schedule ECA shall be applicable to all customer billings under this schedule. **REGULATIONS:** Subject to Rules and Regulations filed with the State Regulatory Commission.

FILED

By:

THE STATE CORPORATION COMMISSION OF

Secretary

KANSAS

Issued:

Effective:

By:

March 1, 2007

Chris B. Giles, Vice-President

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KANSAS CITY POWER & LIGI		NY			Dantas	: C	1-1 1-1-	7.			c	11	4
(Name of Issuing Utility) Rate Areas No. 2 & 4					Replac	ing S	Schedule	_76)		3	Sheet _	4
(Territory to which schedule is a	pplicable)		-		which	was i	filed		Sept	embe	er 25, 20)06	
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shall modify the tariff as shown he	ereon.			_			Sheet	4		of	6	Sheet	<u>s</u>
CUSTOMER COMPENSATION	N:				VER RID edule Mi						(*	Contin	ued)
Customer compensation sh the number of actual curtail contract with each Custome specified in the contract. The and related provisions of ot	ment occuri er. Paymen he credits sl	enc ts sl hall	es per se hall be pa be applie	aso id t d bo	on. Timir o the Cus efore any	ng of stom app	all paymer er in the blicable ta	ents forn xes	credits of a ch	shal eck	ll be spe or bill c	ecified i redit as	n the
Compensation will include:													
PROGRAM PARTICIPATION payment/credit based on the	ON PAYMER	NT: sche	For each	n Cu I the	urtailmen e Custom	t Sea er's	ason, Cus Curtailab	ston le L	ner shall .oad:	rece	eive a		
ANNUAL PRO (ba	GRAM PAF sed upon C									BLE	LAOD		
	7	1GS	/MGA Se	<u></u>			MC	3S/I	MGA Pr	į			
Retail energy rate	\$ 0.0723	\$	0.0453	\$	0.0458	\$	0.0703	\$	0.0439	\$	0.0419		
1-year contract	\$ 16				16	\$	16		16	-	16	1	
3-year contract	\$ 21			\$	25	\$	22	\$	25	\$	25	I	
5-year contract	\$ 31	\$	34	\$	34	\$	31	\$	34	\$	35]	
	L	GS/	LGA Sec		4.→		<u>L(</u>	SS/I	LGA Pri	İ			
Retail energy rate	\$ 0.0541	\$	0.0391	\$	0.0231	\$	0.0525	\$	0.0378	\$	0.0223		
1-year contract	\$ 16			\$	16	\$	16	\$	16	\$	16	ł	
3-year contract	\$ 23	3 \$	25	\$	27	\$	24	\$	25	\$	27	Į	
5-year contract	\$ 33	3 \$	35	\$	37	\$	33	\$	35	\$	37]	
			LPS Sec						_PS Pri			1	
			LI O OEC					Ļ	<u> </u>				
Retail energy rate	\$ 0.0438	\$	0.0271	\$	0.0163	\$	0.0425	\$	0.0262	\$	0.0157		
1-year contract	\$ 16	\$		\$	16	\$	16	\$	16	\$	16		
3-year contract	\$ 25	5 \$	26	\$	28	\$	25	\$	27	\$	28		
5-year contract	\$ 34	\$	36	\$	37	\$	34	\$	36	\$	38		
Issued: M	arch 1, 2007					_ 	······································	CII	LED			<u>. </u>	
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THE STATE CORPORATION CO	OMMISSION O	F KANSAS	S	S.C.I	JETA II E		76	
KANSAS CITY POWER & LIGH	IT COMPANY			SCI	HEDULE _		76	
(Name of Issuing Utility)			Replaci	ing Schedule	76		Sheet	5
Rate Areas No. 2 & 4 (Territory to which schedule is a	liast-la)			C1 1	C	. 1 05 6	2006	
······································			which y	was filed	Sep	otember 25, 2	2006	
No supplement or separate underst shall modify the tariff as shown he				Sheet	5	of 6	Sheets	3
				Short		<u> </u>	Sheek	<u></u>
			ER RIDER dule MP	e		(Cc	ntinued)
							_	,
	<u>LPS</u>	Substation	1	<u>Lt</u>	PS Transm	<u>ission</u>		
.								
Retail energy rate	\$ 0.0419 \$			\$ 0.0415			·	
1-year contract	\$ 16 \$		\$ 16	\$ 16	•	•		
3-year contract 5-year contract	\$ 25 \$ \$ 35 \$	27 36 36 3	\$ 28 \$ 38	\$ 25 \$ 35			1	
5-year contract	10 33 D	30	a 301	[# 35	2 20	<u> </u>		
The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season. INTIAL PAYMENT: A Customer, upon agreement with the Company, may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the Program Participation Payment on a net present value (NPV) basis calculated by the Company and in no case will the Initial Payment amount exceed the Program Participation Payment amount. CURTAILMENT EVENT PAYMENT: The Customer will also receive \$0.36 per kilowatt of Curtailable Load for each curtailment event.								
ENERGY PURCHASE OPTION	ł:							
During a curtailment called for economic reasons and at the Company's option, the Customer may purchase energy above their Firm Power Level from the Company at a price per kilowatt-hour determined at the beginning of the curtailment event. Customer will not have the option to purchase energy during a curtailment event called for operational reasons.								
PENALTIES:								
Failure of the Customer to curtailment shall result in the			Firm Powe	er Level in res	sponse to a	any Compai	ny reque:	st for
A charge of \$1.25 per kWh over the Firm Power Level in each hour in which the average hourly load exceeds the Firm Power Level during a requested curtailment period.								
The Company reserves the	e right to waive	non-com	nliance nor	naltipe accor	isted with	one curtailr	nent eve	nt in

The Company reserves the right to waive non-compliance penalties associated with one curtailment event in each Curtailment Season on which the Customer fails to reduce load to the Firm Power Level. In order for the Company to exercise this provision, the Customer must request the waiver prior to or during the curtailment event. Requests must be made via facsimile to the Company's Business Center.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

Issued:	March 1, 2007	FILED
Effective	Month Day Year : Chris B. Giles Vice-President	THE STATE CORPORATION COMMISSION OF KANSAS By:
-	Title	Secretary

THE STATE CORPORATION COMMISSION OF KAN		IEDULE	3	79	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	79		Sheet	5
(Territory to which schedule is applicable)	which was filed		March 1	6, 2000	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	5	of	5 Shee	ets
	Time Pricing hedule RTP	(cor	ı't.)		
BILLING AND ADMINISTRATIVE CHARGE:	•				
A billing and administrative charge of \$50 p	program.	over co	sts asso	ciated with	the
COMMUNICATIONS CHARGE:					
A communications charge of \$127 per monto This charge will be waived if the Customer addition, the Customer will provide access for the phone line between the personal computer.	supplies Company-approver the phone connection and	d comm will be r	nunicatior esponsib	ns software.	. In
COMPANY-SUPPLIED COMPUTER CHARGE:					
At the Customer's option, a KCPL standard no prices using pre-loaded communications soft pay the cost of the Company-supplied composts of a Company-standard computer. I applications, as the Customer desires. How the computer hardware or communications so	ware, can be supplied by the uter, which will be calculate The Company-supplied cor ever, the Customer will be	ne Comed based nputer respons	pany. Th d on the may be	e Customer current mor used for c	will othly other
Alternatively, the Customer may supply to specifications as required by KCPL. In this ca	the computer, which mus ase, there will be no comput	t have er charg	minimu je.	m performa	ance
REACTIVE DEMAND ADJUSTMENT:	*				
Reactive demand associated both with the accordance with the Customer's otherwis Customer's Standard Bill does not include a historical usage period.	e applicable, standard (n	on-RTP	') rate s	scneaule.	ine
TAX ADJUSTMENT:					
Tax Adjustment Schedule TA shall be applica	ble to all Customer billings	under th	is sched	ule.	
REGULATION:					
Subject to Rules and Regulations filed with th	e Kansas Corporation Com	mission			
, , , , , , , , , , , , , , , , , , ,					
Issued: March 1, 2007		FILED)		
Effective: Month Day Year	THE STATE	CORPO		COMMISS	ON OF
Chris B. Siller Day Year	D	***			
By: Chris B. Giles, Vice-President	By:			Secreta	ıry

By:

THE STATE CORFORATION COMMISSION OF KANSAS	SCI	HEDULE		80	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	80		Sheet	5
Rate Areas No. 2 & 4	replacing senedate			_ ~	
(Territory to which schedule is applicable)	which was filed	1	March 16, 2	000	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	5	of 5	Shee	ts
Real-Time Pr Schedule R		(Continue	ed)		
BILLING AND ADMINISTRATIVE CHARGE:					
A billing and administrative charge of \$50 per mon program.	th is required to c	over cost	s associat	ed with	the
COMMUNICATIONS CHARGE:					
A communications charge of \$127 per month is require charge will be waived if the Customer supplies Compathe Customer will provide access for the phone connectine between the personal computer and the Company	iny-approved comm ction and will be res	unications ponsible fo	software.	In additi	ion,
COMPANY-SUPPLIED COMPUTER CHARGE:					
At the Customer's option, a KCPL standard notebook prices using pre-loaded communications software, capay the cost of the Company-supplied computer, whi cost of a Company-standard computer. The Conapplications, as the Customer desires. However, the computer hardware or communications software result Alternatively, the Customer may supply the com	in be supplied by the calculate open will be calculate open pany-supplied con Customer will be resting from such action	ne Compa d based on puter ma sponsible f	ny. The Con the currency be use for any dar	ustomer rent mon ed for ot nages to	will thly ther the
specifications as required by KCPL. In this case, there			ini minari	periorina	1100
REACTIVE DEMAND ADJUSTMENT:	,				
Reactive demand associated both with the CBL an accordance with the Customer's otherwise applicat Customer's Standard Bill does not include any react historical usage period.	ole, standard (non-	RTP-Plus)	rate sch	edule.	The
TAX ADJUSTMENT:					
Tax Adjustment Schedule TA shall be applicable to a	II Customer billings	under this	schedule.		
REGULATIONS:					
Subject to Rules and Regulations filed with the Kansa	as Corporation Com	mission.			
Issued: March 1, 2007 Month Day Year		FILED			
·	THE STATE			MMISSI	ON OF
Effective: Day Year		KAN	ISAS		
By: Chris B. Giles, Vice-President	Ву:			Samuelan	

Title

The state of the s	SCHEDU	LE TOC-1
KANSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility)	Replacing Schedule TO	
Rate Areas No. 2 & 4		December 4,2006.
(Territory to which schedule is applicable)	which was filed	January 10, 2006
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet 1	of 1 Sheets
TABLE OF CO OF RATES FOR STA		
Rate Schedule Title	Rate Schedule Designation	Sheet Number
Tax Adjustment A Energy Cost Adjustment Additional Equipment Rental Charge Air Conditioner Load Control Rider Municipal Underground Service Rider Low Income Weatherization Program Air Conditioning Cycling Program	TA ECA AÊ ACLC UG LIW ACC	1 ₄ 2 3 4 5 6 7
Residential Service Residential Time of Day Service	R RTOD	11 16
Small General Service Medium General Service Large General Service Large Power Service Small General Service – Space Heating Medium General Service – Space Heating Large General Service – Space Heating Parallel Generation Contract Service Municipal Ornamental Street Lighting Service Off-Peak Lighting Service	SGS MGS LGS LPS SGA MGA LGA PG MOL	31 32 33 34 44 45 46 68 69
Private Unmetered Protective Lighting Service Comm. Street Lighting – Private Customers (Frozen) Municipal Street Lighting Service Municipal Traffic Control Signal Service Economic Development Rider MPower Rider Thermal Storage Rider Voluntary Load Reduction Rider Real Time Pricing Pilot Real Time Pricing Plus Pilot	AL CL ML TR EDR MP TS VLR RTP RTP-Plus	71 72 73 74 75 76 77 78 79 80 06-KCPE-328 PJ APPROVED
March 1, 2007		/S/ Susan K. Duffy
Effective: December 8, 2006 Month Day Year	•	ED PORATION COMMISSION OF KANSAS
Tale	1	Secretary

Rate Areas N	TY POWER & LIGHT COMP. (Name of Issuing Utility)	ANY		
			Replacing Schedule	Sheet
				Silect
	ory to which schedule is applicable) nt or separate understanding		which was filed	
	the tariff as shown hereon.		Sheet 1	of 3 Sheet
			ST ADJUSTMENT	
		Scrie	dule ECA	
APPLICABILI This Ener		edule shall be at	oplicable to all Kansas Retail Rate S	Schedules for KCPI
BASIS:			privation to an italious itotali itato c	onoughou for feet E.
Energy c	osts will be measured and applie	ed to a custome	r's bill using an ECA factor. The EC	A factor is applied on a
kilowatt-h	our basis (\$/kWh). Retail custo	mer charges for	energy costs are determined by mung ECA factor for that calendar mon	ultiplying the kilowatt-hou
	ST ADJUSTMENT:	I I I I I I I I I I I I I I I I I	.g _s, thater for that outender more	
Prior to J		ECA factor (ECA	A _P) will be calculated for each calend	dar month of the ECA yea
follows:				
ECA _P =	(F _P + P _P + E _P + T _P)	OSS _{PY}	TRUEA	
EUAP -	Sp	Spy	STRUE	
Where:				
F _P =	Projected cost of nuclear and	fossil fuel to be	consumed for the generation of elec	atriaitus during tha maanth i
	which the ECA is in effect for a	all KCPL Retail,	Requirements Sales for Resale, an	d Long-term Bulk Power
	Sales customers, to be record labor cost.	led in Account 5	01, Account 518 and Account 547,	excluding any KCPL inte
P _P =	Projected cost of purchased n	lower during the	month in which the ECA is in effect	for all KCDL Potail
	Requirements Sales for Resal	le, and Long-teri	m Bulk Power Sales customers, to I	be recorded in Account 5
	and KCPL's projected charges Transmission Organizations (F	s or credits incur RTOs).	red due to participation in markets	associated with Regional
E _P =	Projected cost of emission allo	owances during	the month in which the ECA is in ef	fact for all KCDI. Patail
	Requirements Sales for Resal	le, and Long-ten	m Bulk Power Sales customers, to b	pe recorded In Account 5
T _P =	Projected transmission costs,	to be recorded i	n Account 565, and RTO, FERC an	d NERC fees, to be reco
	in Account 560 and Account 9 Requirements Sales for Resal	28, during the m	nonth in which the ECA is in effect for m Bulk Power Sales customers.	or all KCPL Retail,
6 -				
S _P =	Sales customers during the me	onth in which th	etail, Requirements Sales for Resal e ECA is in effect.	e, and Long-term Bulk Po
OSS _{PY} =	Projected annual asset-based	Off-System Sal	es (OSS) Margin from Short-term B	ulk Power Sales at the
	25 th percentile for the effective	ECA year.	() mangin from onoic toffit b	ant one calco at all
e	Projected annual kWhs to be	delivered to all k	CPL Retail, Requirements Sales fo	r Resale, and Long-term
S _{PY} =	Power Sales customers during	the effective E	CA year.	
Эрү –	. Ower Cares custoffiels duffife			
	Projected kWhs for Kansas Re		for the twelve-month period beginni	ng in April of the year
			for the twelve-month period beginni	ng in April of the year

Issued:		Marc	h 1, 2007		FILED
Effectiv	re:	Month	Day	Year	THE STATE CORPORATION COMMISSION OF KANSAS
5		Month	Day	Year	
By:	Chris Giles			Vice President Title	By: Secretary

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 2 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule Sheet Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 3 Sheets **ENERGY COST ADJUSTMENT** Schedule ECA = The annual true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year TRUEA and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The trueup amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual costs incurred to achieve those Retail sales less the credits applied for Off-System Sales Margin for the ECA year. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added. $= \mathsf{ECAREV_A} - [(\mathsf{F_A} + \mathsf{P_A} + \mathsf{E_A} + \mathsf{T_A} - \mathsf{STBPC_A} - \mathsf{OSS_A}) \times \frac{\mathsf{S_{AK}}}{\mathsf{S_{--}}}] + \mathsf{TRUE}_{\mathsf{PRIOR}}$ TRUE Where: ECAREV_A = Actual ECA revenue for Kansas Retail sales during the ECA year. = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518 and Account 547, excluding any internal KCPL labor cost. = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and KCPL's actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). EA = Actual total company emission allowance costs incurred during the ECA year recorded in Account 509. = Actual total company transmission costs recorded in Account 565 and RTO, FERC and NERC fees TA recorded in Account 560 and Account 928 for the ECA year. STBPC_A = Actual total company cost for both asset-based and non-asset-based sales to Short-term Bulk Power customers during the ECA year, as reflected in FA, PA, EA, and TA. = Actual total company asset-based Off-System Sales Margin from Short-Term Bulk Power Sales for the ECA OSSA year. The calculated cost to achieve asset-based Short-term Bulk Power Sales includes the cost of fuel and purchased power expense, emissions expense, transmission expense and variable operations and maintenance expense. = Actual kWhs delivered to KCPL's Kansas Retail customers during the ECA year. SAK = Actual kWhs delivered to all KCPL Retail, Requirements Sales for Resale, and Long-term Bulk Power Sales customers during the ECA year. TRUE_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative). Issued: March 1, 2007 FILED

Vice President

By:

Effective:

Chris Giles

By:

THE STATE CORPORATION COMMISSION OF

KANSAS

Name of Issuing Utility) Replacing Schedule Sheet	ANSAS	CITY POWER & LIGHT COMPANY		SCH	EDULE			2
Sheet Shee		(Name of Issuing Utility)	Replacing Scl	hedule			7	Sheet
ENERGY COST ADJUSTMENT Schedule ECA NOTES TO THE TARIFF: 1. A monthly ECA factor will be projected on a \$/kWh basis for each month of the ECA year. 2. The ECA factor will be expressed in dollars per kilowatt-hour rounded to four decimal places. 3. Each ECA year will be a calendar year, with the first year beginning January 1, 2008. 4. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated). 5. The references to Accounts are from the FERC uniform system of accounts. 6. KCPL will submit a report on or before the 25 th day of April, July, and October of each ECA year that compa if the original ECA revenue projections and the then-current ECA year-end projections on a total revenue bas if the original projection and the then-current projection become significantly ut of balance at any time during the ECA year, KCPL may elect to file for a change in the remaining monthly ECA factors to address the anticipated difference. 7. KCPL will submit a report on or before the 1st day of March each year beginning March 1, 2009 that provide the True-up reconciliation for the preceding ECA year. 8. Retail Customers are customers that receive service under one of the KCPL Retail tariffs. 9. Requirements Sales for Resale Customers are wholesale customers receiving firm service under Power contracts with a term of less than one year. These are Non-Requirements Sales for Resale customers (Account 447). 10. Short-term Bulk Power Sales Customers are wholesale customers receiving service under Power contracts with a term of less than one year. These are Non-Requirements Sales for Resale customers (Account 447). 11. Long-term Bulk Power Sales Customers are wholesale customers receiving service under Power contracts a term of one year or greater. These are Non-Requirements Sales for Resale customers (Account 447).			which was file	ed				
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 Long-term Bulk Power Sales Customers are wholesale customers receiving service under Power contracts of a term of one year or greater. These are Non-Requirements Sales for Resale customers (Account 447). This tariff is subject to KCPL's Rules and Regulations as approved by the State Corporation Commission of 	10.	Short-term Bulk Power Sales Customers ar with a term of less than one year. These ar	re wholesale customers re Non-Requirements S	receiving	g service Resale c	under ustome	Power	contracts
12. This tariff is subject to KCPL's Rules and Regulations as approved by the State Corporation Commission of	11.	Long-term Bulk Power Sales Customers are a term of one year or greater. These are N	e wholesale customers on-Requirements Sales	receiving for Res	g service ale custo	under mers (A	Power Accour	contracts v
	12.	This tariff is subject to KCPL's Rules and R Kansas.	egulations as approved	by the S	State Cor	poratio	n Com	mission of

Issued:	March 1, 20	07	FILED
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LHOOLVO.	Month Day	Year	KANSAS
By:	Chris Giles	Vice President	By:

THE STATE CORPORATION COMMISSION OF KANSA	AS .	SCHEDU	ULE		11	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Sched	fule 11			Sheet _	2
Rate Areas No. 2 & 4				mber		
(Territory to which schedule is applicable)	which was filed		Dece	mber 12,	2002-	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2	of	5	Sheets	
RESIDENTIA Schedu RATE:		·	(Contin	ued)		
Single-phase kWh and three-phase kWh will be	cumulated for billin	g under ti	his sche	dule.		
A. RESIDENTIAL GENERAL USE:						
Customer Charge (Per Month)	(\$7:25	8 01		•	
	Summer Season		nter ason			
Energy Charge (Per kWh): First 1000 kWh per mo Over 1000 kWh per mo		\$0	:0699 :0696	8 € 3 %.	v (
B. RESIDENTIAL GENERAL USE AND When the customer has electric water is of a size and design approved by metered circuit, the kWh shall be billed	heating equipment the Company and	VE METE for the re	esidence			
When the customer has electric water	WATER HEAT – ON heating equipment the Company and as follows:	VE METE for the re	esidence ected ti			
When the customer has electric water is of a size and design approved by metered circuit, the kWh shall be billed Customer Charge (Per Month)	WATER HEAT – ON heating equipment the Company and as follows:	VE METE for the re not conn \$7-25	esidence ected ti			
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When the customer has electric water is of a size and design approved by metered circuit, the kWh shall be billed Customer Charge (Per Month) Energy Charge (Per kWh): For 1000 kWh per mo	water Heat - On heating equipment the Company and as follows: Summer Season nth \$0.0791	ST-25 W Se	inter eason 0:0471 0:0689	o-p4 o.co -06=KCP -APP -Corpor	a separa	TS omnissi O6
When the customer has electric water is of a size and design approved by metered circuit, the kWh shall be billed Customer Charge (Per Month) Energy Charge (Per kWh): For 1000 kWh per mo	water Heat - On heating equipment the Company and as follows: Summer Season nth \$0.0791	ST-25 W Se	inter eason 0:0471 0:0689	o-p4 o.co -06=KCP -APP -Corpor	separa 56 E-828-R roved ation-C	TS ommissi O6
When the customer has electric water is of a size and design approved by metered circuit, the kWh shall be billed Customer Charge (Per Month) Energy Charge (Per kWh): For 1000 kWh per mo For 1000 kWh per mo	water Heat - On heating equipment the Company and as follows: Summer Season nth \$0.0791	ST-25 W Se	inter eason 0:0471 0:0689	o-p4 o.co -06=KCP -APP -Corpor	separa 56 E-828-R roved ation-C	TS ommissi O6
When the customer has electric water is of a size and design approved by metered circuit, the kWh shall be billed Customer Charge (Per Month) Energy Charge (Per kWh): For 1000 kWh per mo For 1000 kWh per mo	water Heat - On heating equipment the Company and as follows: Summer Season nth \$0.0791	VE METE for the renot conn	inter eason 0:0471 0:0689	o-p4 o.co -06=KCP -APP -Corpor	separa 56 E-828-R roved ation-C	TS ommissi O6
When the customer has electric water is of a size and design approved by metered circuit, the kWh shall be billed Customer Charge (Per Month) Energy Charge (Per kWh): For 1000 kWh per mo For 1000 kWh per mo	water Heat - On heating equipment the Company and as follows: Summer Season nth \$0.0791	FILED ATE COR	inter eason 0:0471 0:0689	ocotion colonical controls	SC E-828-R roved ation-C r 4, 20 in K. Du	TS Ommissi Of Ify

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THE STATE CORPORATION COMMISSION OF KANSAS	SCI	HEDULE _		11	
KANSAS CITY POWER & LIGHT COMPANY	n	••		Chass	,
(Replacing Schedule		eember	Sheet	3
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed		combor 12,		;
No supplement or separate understanding					
hall modify the tariff as shown hereon.	Sheet	3	of 5	Shee	ts
RESIDENTIAL SER	VICE				
Schedule R		(Continued)	1
When the customer has electric space heati is of a size and design approved by the Cometered circuit, the kWh shall be billed as heating equipment, of a size and design approximately.	ing equipment for the Company and <u>not</u> costome s follows (custome	ne residen connected r may als any, unde	through a o have ele r this option	separat ectric wa	ely
Customer Charge (Per Month)	-\$7.25	j- 8.5			
	Summer Season	Winter Season			
Energy Charge (Per kWh) First 1000 kWh per month	~\$0:079 1	\$0.0473	, , et 11	er e	
Over 1000 kWh per month	\$0:0794* 0-0774	\$0.0473			
circuit, the kWh used shall be billed as for heating is limited to premises connected price. Customer Charge (Per Month)	or to caridary 1, 200		Appr s Corpora December	roved tion_C 4, 20	oraniss 06
	Summer	Winter	/S/ Susar	ı.K∗ Du'	ודא
	<u>Season</u>	Season	:		
Energy Charge for Usage on					
General Use Meter (Per kWh): First 1000 kWh per month	- \$0:07 9 4	\$0.0678	} - ⊅.55	. * −/	
Over 1000 kWh per month	\$0.0791	\$0.0672			
·	3 5 77 4 4				
Separately metered space heat rate	9:				
For all kWh (Per kWh)	\$.0791~ \$1773	₅\$.03 57 ∘	. g.g3f.	J.	K
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March California					•
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Month Day Year Effective: January-1,-2007-	THE STATE	- E CORPOR		MMISSI	ON OF

E STATE CORPORATION COMMISSION OF KANSAS	SC	HEDULE	11
NSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	11	Sheet4
te Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	December-19	₣ ५,३६८७ 2-20 02-
supplement or separate understanding	·		The second secon
ll modify the tariff as shown hereon.	Sheet	4 of 5	Sheets
RESIDENTIAL Schedule		(Continued)	
E. RESIDENTIAL GENERAL USE AND WATER SPACE HEAT- 2 METERS:	HEAT AND SEPAR	ATELY METERED	
When a customer has electric water heating ed and has electric space heating equipment contresidence, and both the water heating and spatial approved by the Company, the kWh shall be be space heating is limited to premises connected	nected through a sep ice heating equipme illed as follows. This	parately metered cir nt are of a size and o s option of separatel	cuit for the design
•	Summer Season	Winter <u>Season</u>	
Customer Charge (Per Month)	-\$9.00- 9,95	~\$9.00- 역.작동	
	Summer <u>Season</u>	Winter <u>Season</u>	
Energy Charge for Usage on General Use Meter (Per kWh):	·		
First 1000 kWh per month Over 1000 kWh per month		-\$0:0449 ・ \$ 0:0644 ♡+はごニ	
Separately metered space heat ra		0.0245	. '
For all kWh (Per kWh)	-\$0.0791 0.0773	-\$0:0357	•
F. When a customer has electric space heating size and design approved by the Company kWh used shall be billed on Rate D above. the separately metered circuit is limited to of March 1, 1999.	connected through This option of conne	a separately meter cting water heating	ed circuit, the equipment on
MINIMUM:			
Minimum Monthly Bill:		AF	PE-828-RTS Proved oration Commi
		Decent	er 4, 2006
(1) Customer Charge; plus	s if annlicable	/S/ Sus	san K. Duffy
	s, if applicable.	/S/ Sus	san K. Duffy

By:

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THE STATE CORPORATION COMMISSION OF KANSAS	Index No
KANSAS CITY POWER & LIGHT COMPANY S	CHEDULE11
	to 11 Short 540
Rate Areas No. 2 & 4. Which schedule is applicable) Which was filled .	August 21, 1998 December 21, 1998
I THE TEXT OF THE PARTY OF THE	heet5 of5 Sheets
RESIDENTIAL SERVICE Schedule R	(Continued)
SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and eff September 15, inclusive. The Winter Season is eight consecut effective September 16 and ending May 15. Customer bills for me one or more days in both seasons will reflect the number of days in TAX ADJUSTMENT: Tax Adjustment Schedule TA shall be applicable to all customer bills.	tive months, beginning and fer reading periods including each season.
REGULATIONS: Subject to Rules and Regulations filed with the State Regulatory Co	immission.
Energy Cost Adjustment, Schedule Ech applicable to all customer billings und Schedule.	shall be der this
March 1, 2007	E500T AR
Issued -November 12 1996 Day Your	FLED DEC 21 998
Effective For Date Resident Union After March 1.1000	COMPANDE COMMISSION
Chris B. Giles	Survivory

THE STATE CORPORATION COMMISSION OF KANSAS 16 SCHEDULE KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule 16 Sheet (Name of Issuing Utility) December 4,2006 Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed December 12, 2002 No supplement or separate understanding of 2 Sheets Sheet 1 shall modify the tariff as shown hereon.

RESIDENTIAL TIME OF DAY SERVICE Schedule RTOD

AVAILABILITY:

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Customers billed on Schedule RTDD or RTDE prior to March 1, 1999, must take service on the R or RTOD rate schedules.

Temporary or seasonal service will not be supplied under this schedule.

RATE:

Single-phase kWh will be cumulated for billing under this schedule.

A. Customer Charge:

-\$=10:57 per customer per month.

B. Energy Charge:

Summer Season:

On-Peak Hours

-\$0.1265 per kWh for all kWh per month.

Off-Peak Hours

.0573 -\$0:0574 per kWh for all kWh per month.

Winter Season:

-\$0:0574 per kWh for all kWh per month.

06-KCPE-828-RTS
Aperoved
Kansas Corporation Commission
December 4, 2006
/8/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS				•
•	SC	HEDUL	E	16
ANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	16		Sheet 2
(Name of issuing Othity) Rate Areas No. 2 & 4	Acplacing behoune		Decembe	r 4,200b
(Territory to which schedule is applicable)	which was filed		December 1	
o supplement or separate understanding nall modify the tariff as shown hereon.	Shee	t 2	of 2	Sheets
RESIDENTIAL TIME OF D Schedule RTO		(0	Continued)	
MINIMUM:				
11.69				
Minimum Monthly Bill: (i) \$40.57 per customer; plus (ii) Any additional charges for line extensions, if app	olicable.			
WINTER SEASON:				
Eight consecutive months, spanning the period Octo	ber 1 of one year to	May 31	of the next y	ear.
SUMMER SEASON:			•	
Four consecutive months, spanning the period June	1 to September 30	each ye	ar.	
SUMMER ON-PEAK AND OFF-PEAK PERIODS:				
On-peak hours are defined to be the hours between week-day holidays during the Summer Season. Off Summer Season. Week-day holidays are Independent	-Peak hours are de	ined to t		
TAX ADJUSTMENT:				
Tax Adjustment Schedule TA shall be applicable to	all customer billings	under ti	nis schedule.	
REGULATIONS:	,			
Subject to Rules and Regulations filed with the Sta	ate Regulatory Com	mission.		
			Management of the control of the con	PE-828-RTS
LENERGY COST ADJUSTMENTS		₩-		proved ration Commiss
•				er 4, 2006
ENERGY COST ADDITION SCHEDULE	Est bett g	. Wh		an K. Duffy
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Effective: January 1, 2007.	THE STAT		ORATION C	COMMISSION OF
By: Chris B. Giles, Vice-President	Par			
Dy. Chilles, vice-fresident	By:			

Title

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 31
KANSAS CITY POWER & LIGHT COMPANY	
(Name of Issuing Utility)	Replacing Schedule 31 Sheet 2 December 4, 2006
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed Pecember 12, 2002
	which was fined * December 12, 2002
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets
Shari incurry the tariff as the wil hereon.	
SMALL GENER Schedule	
RATE FOR SERVICE AT SECONDARY VOLTAGE:	
A. CUSTOMER CHARGE:	
(i) For Metered Service:(a) Customer pays one of the following charges	s per month based upon the Facilities Demand:
0-24 kW	14.73 \$43:29
25 kW or above	ੁ _ਰ ੂ \$34.76
(b) plus, additional meter charge for Customers separately metered space heat:	with - \$4.58
(ii) For Unmetered Service Customer pays:	6 3 ²⁷ - \$5.72
B. FACILITIES CHARGE:	96-KCPE-828-RTS Approved
Per kW of Facilities Demand per month	Kansas Corporation Commiss or
First 25 kW	\$0.00 December 4, 2006
All kW over 25 kW	\$2.049 /S/ Susan K. Duffy
C. ENERGY CHARGE:	
kWh associated with:	Summer Season Winter Season
First 180 Hours Use per month	-\$0:4143-per kWh -\$0:0890 per kWh -2
Next 180 Hours Use per month $Q \neq Q \wedge V$	\$0:0557 per kWh \$0:0451 per kWh \$0:0508 per kWh \$0.0368 per kWh
Over 360 Hours Use per month 기가 되었다.	\$0:0508 per kWh \$0.0368 per kWh \$0.0564 kg.
D. SEPARATELY METERED SPACE HEAT:	·
When the customer has separately metered electrons approved by the Company, the kWh used for electrons approved by the Company, the kWh used for electrons approved by the Company.	ric space heating equipment of a size and design ctric space heating shall be billed as follows:
(i) Applicable during the Winter Sea	son: onth.
(ii) Applicable during the Summer So The demand established and heating circuit will be added to	eason: energy used by equipment connected to the space the demands and energy measured for billing under rmination of the Minimum Monthly Bill.
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Issued: December 8, 2006	FILED
Effective: January 1, 2007	THE STATE CORPORATION COMMISSION OF KANSAS
amosule	Ву
By: Chris B. Giles, Vice-President	Secretary

Title

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 31 **KANSAS CITY POWER & LIGHT COMPANY** Sheet (Name of Issuing Utility) Replacing Schedule 31 Rate Areas No. 2 & 4 December 4, 2006 (Territory to which schedule is applicable) December 12, 2002 which was filed No supplement or separate understanding shall modify the tariff as shown hereon. of 6 Sheets Sheet 3 **SMALL GENERAL SERVICE** (Continued) Schedule SGS RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: For Metered Service: Customer pays one of the following charges per month based upon the Facilities Demand: 14.73 0-24 kW \$13.29 25 kW or above 38,52 \$34.76-**B. FACILITIES CHARGE:** Per kW of Facilities Demand per month First 26 kW \$0.00 All kW over 26 kW -\$1.733-C. ENERGY CHARGE: Winter Season kWh associated with: **Summer Season** 1,1135 \$9.0869 per kWh First 180 Hours Use per month \$0.4447 per kWh \$0:0441 per kWh -\$0:0544 per kWh Next 180 Hours Use per month -\$0.0497 per kWh Over 360 Hours Use per month =\$0:0359 per kWh 06-KCPE-828-RTS Approved Kansas Corporation-Commission -- December 4, 2006 /S/ Susan K. Duffy **FILED** December-8, 2006 Issued:

Effective:

By:

January 1, 2007

THE STATE CORPORATION COMMISSION OF

Secretary

KANSAS

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule 31 Sheet Rate Areas No. 2 & 4 December 4, 2006 (Territory to which schedule is applicable) which was filed December 12, 2002 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet of 6 Sheets **SMALL GENERAL SERVICE** Schedule SGS (Continued) REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.487 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment. **UNMETERED SERVICE:** Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads. **SUMMER AND WINTER SEASONS:** The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. **CUSTOMER DEFINITIONS:** Secondary Voltage Customer - Receives service on the low side of the line transformer. Primary Voltage Customer -Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer -Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company. _06-KCPE=828-F Approved_L Kansas Corporation Commission December 4, 2006 7S7 Susan K. Duffy Issued: December 8: 2006 THE STATE CORPORATION COMMISSION OF Effective: January 1, 2007 **KANSAS**

By:

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THE STATE CORPO	PRATION COMMISSION OF	F KANSAS	SCH	IEDULE	3	2
	VER & LIGHT COMPANY Issuing Utility)		Replacing Schedule	32	<u> </u>	sheet 2
ate Areas No. 2 & 4				D	ECEHBEE 4,	200%
o supplement or sepa	h schedule is applicable)	1	which was filed	-Đ	ecember 12, 20	02-
nall modify the tariff			Sheet	2	of 6	Sheets
		IUM GENERA Schedule MG			(Continued)	
RATE FOR SERVI	CE AT SECONDARY VOL	TAGE:				•
A. CUSTOME	R CHARGE:					
(i) Custome	r pays the following charge	per month:	\$34	:69 ≥9	3,44	
	litional meter charge for cus ly metered space heat:	stomers with	\$4	. 58-	h 75	
B. FACILITIES	CHARGE:					•
Per kW of F	acilities Demand per month	1	.\$2	2:0 50 * 2	272	
C. DEMAND C	HARGE:		Summer Season	Min	ter Season	
Per kW of B	silling Demand per month		-\$2 .86 8		\$1:453	
D. ENERGY C	HARGE:		3.178		1- 6 .2	
Next 18	ated with: 0 Hours Use per month 10 Hours Use per month 50 Hours Use per month	0,0723	Summer Season -\$0.0745-per kWh -\$0.0502-per kWh -\$0.0507-per kWh	\$0: -\$0:	iter Season 6643 per kWh 0387 per kWh 0335 per kWh	5. 35. m
E. SEPARATE	ELY METERED SPACE HE	AT:				
	customer has separately ty y the Company, the kWh u					nd design
(i)		Wh per month				
(ii)	O. O Z S 7 Applicable during the The demand establish circuit will be added above and for the definition of the definiti	Summer Seasoned and energy to the demand	y used by equipmends and energy mea	isured fo	ted to the spar or billing under	ce heating the rates
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Effective:	Month Day Y		THE STATE		RATION COM NSAS	MISSION OF
Chui s	Giles, Vice-President	cer .	Đ.,			
By: Chris B.	ones, vice-l'iesident	Title	Ву			Secretary

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 32 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule 32 Sheet Rate Areas No. 2 & 4 DECEPEER 4, 200% (Territory to which schedule is applicable) which was filed -December 12, 2002 No supplement or separate understanding shall modify the tariff as shown hereon. Sheets Sheet **MEDIUM GENERAL SERVICE** Schedule MGS (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays the following charge per month: 684:69 38.47 **B. FACILITIES CHARGE:** Per kW of Facilities Demand per month 1.917 C. DEMAND CHARGE: **Summer Season** Winter Season Per kW of Billing Demand per month \$2:803 \$4.420= 3.106 1.5 74 D. ENERGY CHARGE: kWh associated with: Summer Season Winter Season 0.0763 First 180 Hours Use per month \$0:0728 per kWh \$0:0629 per kWh 🥏 0.0433 Next 180 Hours Use per month \$0:0490 per kWh *\$0:0379*ber kWh Over 360 Hours Use per month 3. 541 P \$0.0472 per kWh -\$0:0311°per kWh ⊘ 96-KCPE-828-RTS Approved Kansas Corporation Commiss December 4-2006 797 Susan K. Duffy Issued: December-8; 2006 **FILED**

Effective:

By:

January 1, 2007

THE STATE CORPORATION COMMISSION OF

KANSAS

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THE STATE CORPORATION COMMIS	SSION OF KANSAS	SCH	EDUL	E	32
KANSAS CITY POWER & LIGHT COM				· · · · · · · · · · · · · · · · · · ·	
(Name of Issuing Utility)		Replacing Schedule	32		Sheet 4
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)				DECEMBER 4	
		which was filed		December 12;	2002
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	Á	of 6	Sheets
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	MEDIUM GENERAL Schedule M			(Continue	d)
REACTIVE DEMAND ADJUSTMEN	IT (Secondary and Pri	mary Service):			
Company may determine the each month a charge of \$0.4 reactive demand is greater that that month. The maximum Maximum Demand as defined	customer's monthly m #87-per month shall b in fifty percent (50%) or reactive demand in ki	e made for each k f the customer's Mo lovars shall be con	ilovar I nthly M	by which sucl laximum Dem	h maximum and (kW) in
MINIMUM MONTHLY BILL:					
The Minimum Monthly Bill sha Charge, and Reactive Demand		of the Customer Ch	arge, F	acilities Chan	ge, Demand
SUMMER AND WINTER SEASON	ıs:	,			
The Summer Season is for September 15, inclusive. The September 16 and ending Mays in both seasons will reflect	ne Winter Season is d lay 15. Customer bill:	eight consecutive no significant for meter reading	nonths,	beginning a	nd effective
CUSTOMER DEFINITIONS:	•	•		•	
Secondary Voltage Customer	- Receives service on t	he low side of the lir	e trans	sformer.	
Primary Voltage Customer -	Receives service at exceeding 69,000 vo transformation includi	lts. Customer will o	wn all		
Water Heating Customer -	Customer connected a separately metered electric water heater of	circuit as the sole	means	of water hea	ating with an
- ENERGY COST ADJUSTME	K NOWE TO THE REAL PROPERTY OF THE PERTY OF				
ENERS COST ADDITION	6.10 - FOI	1			
TO ALL COLUMNS OF	LINE SHEDOLE LC	a same se arti	. ఆ ఏకాగిత్తుడ	06=KCP	E-828-RTS
TO ALL CUSTOMER 61.		J	Ka	risas_Corpor	ation Commission
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By: Chris B. Giles, Vice-President		Ву:		·	*

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acaryo/	(Name of Iss		-	Replacing Sch	ماره	32			Chart	•
Rate Ar	reas No. 2 & 4	ang omej)		replacing sen	come	33	D 5 4 5 44		Sheet _	2
	<u> </u>	schedule is applicable)	-	which was file	đ		-December	: E Z - er 12:	+, 2006 2002	
No supp	olement or separa	te understanding								
shall mo	odify the tariff as	shown hereon.			Sheet	2	of	6	Shee	is
RATE	FOR SERVICE		RGE GENERA Schedule LG			.•	(Cont	inue	d)	
	CUSTOMER (
			charges per n	nonth boood w	on the	F94	: D			
	(i) Gastoinei p	ays one of the following	charges per n	nonun based up	on the	raciin	ies Dema	ana:		
		0 - 999 kW 1000 kW or a	above	79.78 545 02						
	(ii) plus, addition separately i	onal meter charge for cu metered space heat:	stomers with	1.76	-\$1	.59 -	06-	KCPE-	=828 -R T9 oved	S
B.	FACILITIES C	HARGE:				Kan	sas Cor	Pora.	tion-Cor 4, 2000	
	Per kW of Fac	ilities Demand per mont	th ·	2.276	~ \$2	:054-			K- Duf	
C.	DEMAND CHA	ARGE:		Summer S	•	\A/	inton Coo			
	Per kW of Billin	ng Demand per month		-\$4. 5	12-		inter Sea -\$2-289	•		
D.	ENERGY CHA	ARGE:		. 5.4			2.53			
	Next 180 I	ed with: Hours Use per month Hours Use per month Hours Use per month	0.0841 0.0847 0.0847 0.0871	4	r kWh r kWh	*	0:0346 p	er kV er kV	Vh ⊘.© Vh ⊃.≎ Vh ⊝.≎	11/2
E.	SEPARATELY	METERED SPACE HI	EAT:							
	When the cust approved by the	tomer has separately mone Company, the kWh i	etered electric used for electri	space heating c space heatin	equipn g shall	nent of be bille	a size aı ed as foll	nd de ows:	sign	
	(i)	Applicable during the \$0.0274 per	Winter Seaso kWh per mont							
	(ii)	Applicable during the The demand establis circuit will be added above and for the de	hed and energe to the deman dermination of	gy used by equ nds and energy the Minimum	y meas	sured f	ected to ti for billing	he sp unde	ace heater the ra	ing tes
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Ву:	Chris B. Gil	es, Vice-President		Ву:						
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KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	33
Rate Areas No. 2 & 4	-	DECEMBER 4.
(Territory to which schedule is applicable) No supplement or separate understanding	which was filed	-December 12, 2
shall modify the tariff as shown hereon.	Sheet	3 of 6
LARGE GENER	AL SERVICE	
Schedule L	.GS	(Continued)
RATE FOR SERVICE AT PRIMARY VOLTAGE:		
A. CUSTOMER CHARGE:		
Customer pays one of the following charges per mo	onth based upon the Fac	ilities Demand:
0 - 999 kW	_\$74	79.45
1000 kW or above	\$491	82 545.0Z
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	-\$4-	787 11.324
C. DEMAND CHARGE:		
Per kW of Billing Demand per month	Summer Season \$4:409	Winter Season \$2-237-
D. ENERGY CHARGE:	4.886	2.479
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.9568-per kWh \$0.9435-per kWh \$0.0294-per kWh	Winter Season \$0:0522*per kWh \$0:0339*per kWh \$0:0268*per kWh
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		December /S/ Susan
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No supplement or separate understanding shall modify the tariff as shown hereon. LARGE GENERAL SERVICE Schedule LGS (Continued) REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service): Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$40.467 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand is kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16, inclusive months. The Winter Season is eight consecutive months of the Winter Season is eight consecutive months. The Winter Season is eight consec					
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Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.487 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section. MINIMUM MONTHLY BILL: The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment. SUMMER AND WINTER SEASONS: The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season. CUSTOMER DEFINITIONS: Secondary Voltage Customer - Receives service on the low side of the line transformer. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company. ENERS Local Advances English of the Customer Schedule Filed The Schedule Filed Fi				(Con	itinued)
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ENERGY COST ADJUSTMENT SCHEDULE ECA SHALL BE APPRICABLE TO ALL CUSTOMER BILLINGS LINEER THIS SCHEDULE APPROVED Kansas-Corporation Commiss: December 4, 2006 Month Day Year THE STATE CORPORATION COMMISSION OF KANSAS Line Billings Approved Kansas-Corporation Commission The STATE CORPORATION COMMISSION OF KANSAS	Water Heating Customer -	a separately meters	ed circuit as the sole	means of wat	er heating with an
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	SCH	EDULE	34
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	34	Sheet 2
Rate Areas No. 2 & 4	Copinionis solicidate		BER 4, 2006
(Territory to which schedule is applicable)	which was filed	-Decemb	per 12, 2002
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of	8 Sheets
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	OWER SERVICE edule LPS	(Con	tinued)
RATE FOR SERVICE AT SECONDARY VOLTAGE:			
A. CUSTOMER CHARGE:			
(i) Customer pays the following charge per mo	nth: 54643 \$4	93:09	
(ii) plus, additional meter charge for customers separately metered space heat:		\$4 :59- 06	=KCPE=328=RTS Reproved
B. FACILITIES CHARGE:			reoration-Commiss ember 4, 2006
Per kW of Facilities Demand per month	2. 283 ·		Susan K. Duffy
C. DEMAND CHARGE:			
Next 2450 kW Next 2450 kW	Summer Season \$7,27/ \$7,464 \$5,151 \$5,151 \$3,760	Winter Se -\$5.9 \$4.6 -\$3.5	74 5.623 25 5.125 98 3.997
D. ENERGY CHARGE:			2.
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.0489 per kWh \$0.0338-per kWh \$0:0240 per kWh	\$ 0:0414 -; -\$0:0308-;	oer kWh oer kWh
E. SEPARATELY METERED SPACE HEAT:			
When the customer has separately metere approved by the Company, the kWh used for			
(i) Applicable during the Winter \$9.0238 per kWh pe		-	
(ii) Applicable during the Summon The demand established and circuit will be added to the above and for the determination.	d energy used by equipmen demands and energy mea	sured for billing	
March 1, 2007	Pag 8 7 Jan		
Issued: December 8, 2006	will be	FILED	
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Effective: January 1, 2007		KANSAS	
By: Chris B. Giles, Vice-President	By:		
By. Chils B. Ones, Vice-President			Secretary

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 34 **KANSAS CITY POWER & LIGHT COMPANY** Sheet (Name of Issuing Utility) Replacing Schedule 34 Rate Areas No. 2 & 4 DECEMBER 4. (Territory to which schedule is applicable) which was filed -December 12, 2002-No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 8 Sheets LARGE POWER SERVICE Schedule LPS (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays the following charge per month: **B. FACILITIES CHARGE:** Per kW of Facilities Demand per month \$1.741 C. DEMAND CHARGE: Per kW of Billing Demand per month **Summer Season** Winter Season First 2500 kW \$7:292~ \$4:957= 5 Next 2500 kW \$6.813 \$4:518~ 7,550 Next 2500 kW \$3:515 \$5.032 C <77 All kW over 7500 kW \$3:674 \$2:705~ D. ENERGY CHARGE: kWh associated with: **Summer Season** Winter Season First 180 Hours Use per month \$0:0478 per kWh ...\$0.0404*per kWh Next 180 Hours Use per month -\$0.0330 per kWh \$0:0300 per kWh Q. 5 266 Over 360 Hours Use per month \$0.0233 per kWh 🥏 Ø / ≘ Z \$0:0235 per kWh 06=KGPE-828-RTS Approved Kansas Corporation Commission December 47 2006 /S/ Susan K. Duffy

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December 8, 2006

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THE STATE CORPORATION COMMISSION OF
KANSAS

By: Chris B. Giles, Vice-President

By:

By:

Secretary

THE STATE CORPORATION COMMISSION OF KANSAS 34 SCHEDULE KANSAS CITY POWER & LIGHT COMPANY Sheet Replacing Schedule 34 (Name of Issuing Utility) DECEMBER 4, 2004 Rate Areas No. 2 & 4 (Territory to which schedule is applicable) December 12, 2002 which was filed No supplement or separate understanding of 8 shall modify the tariff as shown hereon. Sheets Sheet LARGE POWER SERVICE (Continued) Schedule LPS RATE FOR SERVICE AT SUBSTATION VOLTAGE: A. CUSTOMER CHARGE: \$493.09 Customer pays the following charge per month: **B. FACILITIES CHARGE:** Per kW of Facilities Demand per month C. DEMAND CHARGE: Per kW of Billing Demand per month **Summer Season** Winter Season First 2520 kW 7. 437 -\$7-208 \$4:900 Next 2520 kW **\$6.733** \$4,465 7, 161 **\$4:974** \$3.474 Next 2520 kW 5.512 All kW over 7560 kW **~\$3.631**° \$2.673 D. ENERGY CHARGE: Winter Season kWh associated with: Summer Season \$0:0400 per kWh 🦃 First 180 Hours Use per month -\$0:0472 per kWh Next 180 Hours Use per month \$0.0326 per kWh \$0.0297 per kWh Over 360 Hours Use per month \$0.0234 per kWh \$0.0229 per kWh 06-KCPE-828-RTS Approved_ Kansas-Corporation Commission December 4 2006-73/ Susan K. Duffy From Garage Issued: **FILED**

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THE STATE CORPORATION COMMISSION OF

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THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE KANSAS CITY POWER & LIGHT COMPANY Sheet (Name of Issuing Utility) Replacing Schedule 34 Rate Areas No. 2 & 4 DECEMBER 4, 2006 (Territory to which schedule is applicable) December 12, 2002 which was filed No supplement or separate understanding shall modify the tariff as shown hereon. Sheet of 8 Sheets LARGE POWER SERVICE (Continued) Schedule LPS RATE FOR SERVICE AT TRANSMISSION VOLTAGE: A. CUSTOMER CHARGE: \$493.09 546 43 Customer pays the following charge per month: **B. FACILITIES CHARGE:** --\$0.00 Per kW of Facilities Demand per month C. DEMAND CHARGE: Winter Season **Summer Season** Per kW of Billing Demand per month First 2541 kW _\$7.144 **\$4:856** 7.916 Next 2541 kW \$4.426 -\$6.674° .7. 375 Next 2541 kW \$4:929" \$3.443 All kW over 7623 kW \$3.599 \$2.650° D. ENERGY CHARGE: Winter Season kWh associated with: **Summer Season** First 180 Hours Use per month \$0:0468 per kWh \$0:0396 per kWh \$0.0295 per kWh 2255 \$0.0323 per kWh Next 180 Hours Use per month .\$0.0227 per kWh Over 360 Hours Use per month \$0.0229 per kWh _06-KCPE=828=RTS. Approved Kansas Corporation Commission December 4, 2006 /S/ Susan K. Duffy **编制**是可能的。这一 Issued: THE STATE CORPORATION COMMISSION OF

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KANSAS CITY POWER & LIGHT COMPAN	Υ .	SCH	EDUI	.E	34
(Name of Issuing Utility)	E.	Replacing Schedule	34		Sheet 6
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		which was filed		DECEMBER December 12.	4,2006
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REACTIVE DEMAND ADJUSTMENT (Seco	ndary, Primar	v. Substation, and Tr	ansmi	ission Service	ol:
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Company may determine the custor each month a charge of \$0.487 pe	mer's monthly	maximum 30-minute	reactir	ve demand in	kilovars. In
reactive demand is greater than fifty	percent (50%)	of the customer's Mor	nthiv N	Maximum Dem	and (kW) in
that month. The maximum reactive Maximum Demand as defined in the	e demand in	kilovars shall be con	puted	similarly to	the Monthly
•	Poter II III I auon	oi deinatius section.			
AINIMUM MONTHLY BILL:					
The Minimum Monthly Bill shall be e	qual to the sun	n of the Customer Cha	arge. I	Facilities Chan	oe. Demand
Charge, and Reactive Demand Adjus	tment.		3VI '		9-)
SUMMER AND WINTER SEASONS:					
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The Summer Season is four cor	secutive mon	ths, beginning and	effect	ive May 16	and ending
September 15, inclusive. The Wir	nter Season is	eight consecutive m	onths	. beginning a	nd effective
September 16 and ending May 15 days in both seasons will reflect the	. Customer bi	ills for meter reading	perio	ds including o	one or more
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CUSTOMER DEFINITIONS:		•			
Secondary Voltage Customer -	Receives se	ervice on the low side o	of the I	ine transforme	r.
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Primary Voltage Customer -		ervice at Primary volt ing 69,000 volts. Cu			
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Substation Voltage Customer -		aken directly out of a c he customer will owr			
	substation.	ne customer will owr	ule i	leeder circuit	out or this
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Transmission Voltage Customer -		mer owns, leases, ty for the distribution			
		pany's transmission sy			is taken on
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ENERGY COST ADJUSTMENT:			.,		roved /w
ENERGY COST ADDRESS, SCHE	DULE ECA . S	SAALU BUMBANA	. Ka		ation-Compus
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By: Chris B. Giles, Vice-President	· ·	By:			
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THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE KANSAS CITY POWER & LIGHT COMPANY Sheet (Name of Issuing Utility) Replacing Schedule 44 December 4 2006 Rate Areas No. 2 & 4 (Territory to which schedule is applicable) . December 12, 2002 which was filed No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 5 Sheets **SMALL GENERAL SERVICE - SPACE HEATING** Schedule SGA (Continued) RATE FOR SERVICE AT SECONDARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays one of the following charges per month based upon the Facilities Demand: 14-73 0 - 24 kW -\$13:29--- 25 kW or above 38.5I \$34.76 **B. FACILITIES CHARGE:** Per kW of Facilities Demand per month First 25 kW \$0.00 All kW over 25 kW -\$2:049-C. ENERGY CHARGE: kWh associated with: Summer Season Winter Season First 180 Hours Use per month -\$0:1143 per kWh -\$0:0623 per kWh - ₽ Next 180 Hours Use per month \$0:0402 per kWh -\$0.0557 per kWh Over 360 Hours Use per month \$0:0508 per kWh \$0:0356 per kWh 🥏 😕 06-KEPE-828-RTS Approved Kansas Corporation Commissio -December 4, 2006 /S/ Susan K. Duffy

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By:	Chris B. Giles, Vice-President	By:
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•	AS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)		Replacing Sche	fule	44			Sheet _	3
	eas No. 2 & 4 (Territory to which schedule is applicable)		4:.h 61.4			Dece	nber	4,200	6
	lement or separate understanding		which was filed			Decemb	XXT-1-2-, .	2004	
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	SMALL GENEI	RAL SERVIC Schedule		EATIN	IG	(Con	tinued	i)	
ATE F	OR SERVICE AT PRIMARY VOLTAGE					•			
A.	CUSTOMER CHARGE:								
	Customer pays one of the following cha	rges per mon	th based upon t	he Fa	acilities	Demar	ıd:		
	0 - 24 kW 25 kW or abov	€.	14-73 38-52		3 .29 - 4 .76 -				
B.	FACILITIES CHARGE								
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C.	ENERGY CHARGE:	-						•	•
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ssued:	First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month		\$0.4117 per \$0.0544 per \$0.0497 per	kWh kWh kWh	\$ 0 -\$6 -\$6	.0610 pc :0393 pc :0348 pc	er kWh er kWh er kWh e-KCPE APPra enber	=828-RT oved tion Co	3 mmíss
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THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 44 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule 44 Sheet

Rate Areas No. 2 & 4

(Territory to which schedule is applicable) which was filed December 12, 2002

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE - SPACE HEATING Schedule SGA

(Continued)

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.487* per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS:

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer -

Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

ENERGY COST ADJUSTABLE!	06-KCPE-828-RTS Approved
ENERGY COST ADDUSTRIAL SCHEED & ECA SHALL BE	Kansas Corporation Commissio
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By: Chris B. Giles, Vice-President By:

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THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE KANSAS CITY POWER & LIGHT COMPANY Sheet Replacing Schedule 45 (Name of Issuing Utility) Rate Areas No. 2 & 4 DECEMBER 4, 2006 (Territory to which schedule is applicable) which was filed -December 12, 2002 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 6 Sheets **MEDIUM GENERAL SERVICE - SPACE HEATING** (Continued) Schedule MGA **RATE FOR SERVICE AT SECONDARY VOLTAGE:** A. CUSTOMER CHARGE: **\$34:69** 38.44 Customer pays the following charge per month: **B. FACILITIES CHARGE:** 2.272 Per kW of Facilities Demand per month C. DEMAND CHARGE: Summer Season Winter Season -\$1.994~ Per kW of Billing Demand per month -\$2.868-3178 D. ENERGY CHARGE: Winter Season kWh associated with: Summer Season 0,0723 _\$0.0745 per kWh ~\$0:0404*per kWh First 180 Hours Use per month -\$0:0502-per kWh \$0:0268 per kWh Next 180 Hours Use per month -\$0:0244-per kWh Over 360 Hours Use per month \$0:0507-per kWh Approved ... Kansas Corporation Commission December 4, 2006 /S/ Susan K. Duffy - 35% G. T. G. 466. A 9 37E

Issued:

December 8, 2006

Most Day Year

THE STATE CORPORATION COMMISSION OF

Effective:

By: Chris B. Giles, Vice-President

By:

THE STATE CORPORATION COMMISSION OF KANSAS 45 SCHEDULE KANSAS CITY POWER & LIGHT COMPANY Sheet (Name of Issuing Utility) Replacing Schedule 45 Rate Areas No. 2 & 4 DECEMBER 4, 2006 (Territory to which schedule is applicable) December 12, 2002which was filed No supplement or separate understanding shall modify the tariff as shown hereon. Sheet of 6 Sheets **MEDIUM GENERAL SERVICE - SPACE HEATING** Schedule MGA (Continued) RATE FOR SERVICE AT PRIMARY VOLTAGE: A. CUSTOMER CHARGE: Customer pays the following charge per month: **B. FACILITIES CHARGE:** Per kW of Facilities Demand per month C. DEMAND CHARGE: **Summer Season** Winter Season Per kW of Billing Demand per month **\$2,803**-**-\$1,949-**2.160 3.106 D. ENERGY CHARGE: kWh associated with: **Summer Season** Winter Season First 180 Hours Use per month ~\$9:0728-per kWh ~\$0:0394 per kWh 🔑 🥬 0.0439 Next 180 Hours Use per month \$0:0490-per kWh -\$0:0262-per kWh 🥏 🗈 Over 360 Hours Use per month .\$0.0472-per kWh \$0:0236 per kWh 🧷 _06-KCPE=828-RTS_ Approved ____ Kansas Corporation Commissio December 3, 2006 /S7 Susan K. Duffy Issued:

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KANSAS CITY POWER & LIGHT COM	MPANY.				OL	
(Name of Issuing Utility)		Replacing Schedule	45	DECEMBE	Sheet _	4
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month a charge of \$9:487 per demand is greater than fifty month. The maximum reactive Demand as defined in the Determine the company of the c	er month shall be m percent (50%) of th ve demand in kilovar	ade for each kilovar e customer's Monthly s shall be computed	by wh v Maxi	ich such maxi imum Demand	mum read 1 (kW) in	that
MINIMUM MONTHLY BILL:						
The Minimum Monthly Bill sha Charge, and Reactive Deman	all be equal to the su d Adjustment.	um of the Customer (Charge	, Facilities Ch	arge, Den	nand
SUMMER AND WINTER SEASONS:	· !					
The Summer Season is four of 15, inclusive. The Winter Season and ending May 15. Custo seasons will reflect the numb	eason is eight conse omer bills for meter	ecutive months, beging reading periods inc	nning :	and effective	Septembe	अ 16
CUSTOMER DEFINITIONS:		·				
Secondary Voltage Customer	- Receives service	on the low side of the	line tra	ansformer.		
Primary Voltage Customer -	exceeding 69,000	at Primary voltage volts. Customer will uding the line transfor	own	,000 volts or all equipment	over but necessar	t not y for
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(Name of Issuing Ut	ility)		Replacing Schedule		Sheet _	2
Rate Areas No. 2 & 4 (Territory to which schedule	e is applicable)		which was filed	DECEMBE	E 4,2006	
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	LARGE GENE	RAL SERVIC Schedule Lo	CE — SPACE HEATIN GA	NG (Contir	nued)	
ATE FOR SERVICE AT S	ECONDARY VOLT	AGE:				٠.
A. CUSTOMER CHAR	IGE:					
Customer pays one	of the following cha	arges per mon	th based upon the Fa	acilities Demand:		
	0-999 kW 1000 kW or at	bove		.72 - 79.48 .82- 545.0	=	
B. FACILITIES CHARG	GE:					
Per kW of Facilities	Demand per month	า	-\$2	.054 Z. Z. Z. Z. Z. Z. Z. Z. Z. Z. Z. Z. Z.		
C. DEMAND CHARGE	:					
Per kW of Billing De	emand per month	•	Summer Seasor -\$4-512-	Winter Seas -\$2.080	on	
D. ENERGY CHARGE	<u>.</u>		57,000	Z-503		
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ANSAS CITY POWER & LIGHT COMPANY		Replacing Schedule	46		Sheet 3_
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(Territory to which schedule is applicable)	v	which was filed	-	DECEMBER 6 December 12, 2	2002
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ATE FOR SERVICE AT PRIMARY VOLTAG	E:				
A. CUSTOMER CHARGE:			****	.	
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0-999 kW 1000 kW or al	bove	-\$49	1.72 1 .82 -	Gry & Singer	
B. FACILITIES CHARGE:	•				
Per kW of Facilities Demand per month	1	-\$	1.737-	1	
C. DEMAND CHARGE:		Summer Season	W	inter Season	
Per kW of Billing Demand per month		~\$4:409 ~ 4.536		62:032- ∴ 2∠5 ?	
D. ENERGY CHARGE:		7,826			
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	10527 0,0378 0,0378	Summer Season \$0:0568 per kWh \$0.0435 per kWh \$0.0294per kWh	\$(\$('inter Season 0:0380 per kW 0:0257 per kW 0:0221 per kW	h ~ 1549
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THE STATE CORPORATION COMMISSION OF KANSAS	SCF	IEDULE	i.	46
KANSAS CITY POWER & LIGHT COMPANY				•
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule		DECEMBER :	Sheet 4
	which was filed		December 12,	
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LARGE GENERAL SERVIC Schedule L		NG	(Continued)
REACTIVE DEMAND ADJUSTMENT (Secondary and Prima つうだけ) Company may determine the customer's monthly m	naximum 30-minute	reactive	e demand in	kilovars. In
each month a charge of \$9:487 per month shall be reactive demand is greater than fifty percent (50%) of that month. The maximum reactive demand in kill Maximum Demand as defined in the Determination of	f the customer's Mo lovars shall be con	nthly Ma	ximum Dem	and (kW) in
MINIMUM MONTHLY BILL:				
The Minimum Monthly Bill shall be equal to the sum Charge, and Reactive Demand Adjustment.	of the Customer Ch	arge, Fa	acilities Charg	ge, Demand
SUMMER AND WINTER SEASONS:				
The Summer Season is four consecutive month September 15, inclusive. The Winter Season is September 16 and ending May 15. Customer bills days in both seasons will reflect the number of days	eight consecutive n s for meter reading	nonths,	beginning a	nd effective
CUSTOMER DEFINITIONS:	:			
Secondary Voltage Customer - Receives service on	the low side of the li	ne trans	former.	
Primary Voltage Customer - Receives service at exceeding 69,000 voltransformation includir	lts. Customer will o	wn all e	O volts or o	ver but not ecessary for
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- ENERGY COST ADJUSTMENT:		Kans	as Corpora	tion Commissi
ENERGY COST ADJUSTMENT, SCHEDULG ES	A SHALL BE ASS	C Vig u a		4, 2006 K. Duffy
TO ALL CUSTOMER BILLINGS DATED TH			and the second s	Principle of the Princi
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	WER & LIGHT COMPANY Issuing Utility)	Replacing Schedule	69		Sheet	1
Rate Areas 2 & 4	ch schedule is applicable)	1.:.1 61. 1	7	DECEMBEE eptember-14,	_ 4 , 2 0 0 0	රු ·
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shall modify the tariff		Sheet	1	of 2	Sheets	,
·	MUNICIPAL ORNAMENTAL ST Schedule		RVICE			
AVAILABILITY:	*			٠		,
	or ornamental street lighting service throunds of a municipality.	ugh a Company-own	ed Street	t Lighting Sy	stem with	in
TERM OF CONTRA	ACT:					
thereof. Te	under this schedule shall be for a periodermination prior to end of 10-year periodetment less depreciation.					
RATE (High Press	ure Sodium Vapor):	. •				
	llation: ps equipped with ornamental luminai not in excess of 200 feet per unit:	re on ornamental p	oles ser	rved from u	indergroui	n d
Size of Lan	<u>np</u>	per per	l Charge Lamp Month der Sod	Total Ch per La per Mo Under Co	mp onth	
	nen High Pressure Sodium (100-watt) nen High Pressure Sodium (150-watt)	42.97 \$ 44,04 \$	38.7 8 39.74		80- 64. 76-64.	
Company i	nventory availability as follows (1,2):			oc kope		
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Post: 1	2-foot cast aluminum with 4 inch diamet	er shaft	_8413	December VS/_Susan	452006	;
Base:	Standard Screw-in Base					
appropr	equipment becomes obsolete, then new in iate available equipment by mutual agree anges to above listed standard equipmen	ement of the Compan	y and the	Municipality	r. A	W
NOTE: V	Vattage specifications do not include wat	age required for balla	ast.			
	T ADJUSTMENT: T ACCOMENT SONCE ECA S E SCHEDULS MARCH 1, 2007 N. A. COM	HALL BE APPLICAT	BIE TO	ALL CUSTOP	டி நியர	36 Ş
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KANSAS CITY POWER & LIGHT COMPA				
(Name of Issuing Utility)	Replacing Sc	chedule 70		_ Sheet _
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was fi	led	DECEMBEE - December 12	
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. O .	FF-PEAK LIGHTING SERVIC Schedule LS	E	·	
AVAILABILITY:				
photo-electric cell or other positive Company's discretion, the metering prior to March 1, 1999, where it is be estimated using wattage ratings Standby, breakdown, supplement schedule. TERM OF CONTRACT: Contracts under this schedule sh thereof. RATE: 4.886¢-per kwh for all kwh per mor	g requirement may be eliminate economical for the Company to and hours usage. ary, temporary or seasonal state and hours ary or seasonal state and hours are period of not less	ed for some u o do so. Usa service will n	unmetered ligh ge for unmete not be supplie	nts connec gred lights and under
Monthly service facilities charge sh service facilities in excess of ordin any installation, extension, addition	all be equal to 1.50% of the tot ary metering and transformati or betterment of the Compan	ion facilities a y's service fac	s determined cilities. The m	at the tim onthly ser
Monthly service facilities charge sh service facilities in excess of ordin	all be equal to 1.50% of the tot ary metering and transformati or betterment of the Compan ect until the Company's investo be applicable to all customer	ion facilities a y's service fac nent in such fa billings under	s determined cilities. The macilities is recontant the macilities is recontant this schedule.	at the tim onthly ser overed.
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Monthly service facilities charge sh service facilities in excess of ordin any installation, extension, addition facilities charge shall remain in effect TAX ADJUSTMENT: Tax Adjustment Schedule TA shall REGULATIONS: Subject to Rules and Regulations of the ERGY COST ADJUSTMENT:	all be equal to 1.50% of the total ary metering and transformation or betterment of the Companicat until the Company's investment of the applicable to all customer liked with the State Regulatory	ion facilities a y's service fac nent in such fa billings under Commission.	s determined cilities. The macilities is reconstituted in this schedule.	at the time onthly sen overed. PE=828-Ri Proved— ration-Ge er-4;-206
Monthly service facilities charge sh service facilities in excess of ordin any installation, extension, addition facilities charge shall remain in effect that adjustments and shall remain in effect that adjustment schedule TA shall regulations: REGULATIONS: Subject to Rules and Regulations of the ENERGY COST ADJUSTMENT: ENERGY COST ADJUSTMENT:	all be equal to I.50% of the totary metering and transformation or betterment of the Companied until the Company's investment of the company's investment of the Company's	ion facilities a y's service fac nent in such fa billings under Commission.	s determined cilities. The macilities is reconstituted in this schedule.	at the timonthly servered. PE=828-R Proved— ration—Gerer 4:-20
Monthly service facilities charge sh service facilities in excess of ordin any installation, extension, addition facilities charge shall remain in effect TAX ADJUSTMENT: Tax Adjustment Schedule TA shall REGULATIONS: Subject to Rules and Regulations of the ERGY COST ADJUSTMENT:	all be equal to I.50% of the totary metering and transformation or betterment of the Companied until the Company's investment of the company's investment of the Company's	ion facilities a y's service fac nent in such fa billings under Commission.	s determined cilities. The macilities is reconstituted in this schedule.	at the tim onthly ser overed. PE=828-R Proved— ration-G er-4;-20
Monthly service facilities charge sh service facilities in excess of ordin any installation, extension, addition facilities charge shall remain in effect that adjustments and shall remain in effect that adjustment schedule TA shall regulations: REGULATIONS: Subject to Rules and Regulations of the ENERGY COST ADJUSTMENT: ENERGY COST ADJUSTMENT:	all be equal to I.50% of the totary metering and transformation or betterment of the Companiect until the Company's investment of the company's investment of the Company'	ion facilities a y's service fac nent in such fa billings under Commission.	s determined cilities. The macilities is reconstituted in this schedule.	at the time onthly sen overed. PE=828-Ri Proved— ration-Ge er-4;-206
Monthly service facilities charge sh service facilities in excess of ordin any installation, extension, addition facilities charge shall remain in effect that adjustments and shall remain in effect that adjustment schedule TA shall regulations: REGULATIONS: Subject to Rules and Regulations of the ENERGY COST ADJUSTMENT: ENERGY COST ADJUSTMENT:	all be equal to 1.50% of the totary metering and transformation or betterment of the Companied until the Company's investment of the Company's	ion facilities a y's service fac nent in such fa billings under Commission.	s determined cilities. The macilities is reconstituted in this schedule.	at the time onthly send overed. PE-828-Riproved
Monthly service facilities charge sh service facilities in excess of ordin any installation, extension, addition facilities charge shall remain in effect that adjustments and shall remain in effect that adjustment schedule TA shall regulations: REGULATIONS: Subject to Rules and Regulations of the ENERGY COST ADJUSTMENT: ENERGY COST ADJUSTMENT:	all be equal to I.50% of the totary metering and transformation or betterment of the Companiect until the Company's investment of the company's investment of the Company'	ion facilities a y's service fac nent in such fa billings under Commission.	s determined cilities. The macilities is reconstituted in this schedule.	at the time onthly send overed. PE=828-R1 Proved— ration-Germatio
Monthly service facilities charge sh service facilities in excess of ordin any installation, extension, addition facilities charge shall remain in effect that adjustments and shall remain in effect that adjustment schedule TA shall regulations: REGULATIONS: Subject to Rules and Regulations of the ENERGY COST ADJUSTMENT: ENERGY COST ADJUSTMENT:	all be equal to 1.50% of the totary metering and transformation or betterment of the Companict until the Company's investment of the Company's	ion facilities a y's service fac nent in such fa billings under Commission.	s determined cilities. The macilities is reconstituted in this schedule.	at the time onthly sen overed. PE=828-Ri Proved— ration-Ge er-4;-206
Monthly service facilities charge sh service facilities in excess of ordin any installation, extension, addition facilities charge shall remain in effect of the shall remain in effect of	all be equal to 1.50% of the totary metering and transformation or betterment of the Companied until the Company's investment of the Company's	ion facilities a y's service fac nent in such fa billings under Commission.	s determined cilities. The macilities is reconstituted in this schedule.	at the time onthly send overed. PE=828-R1 Proved— ration-Germatio
Monthly service facilities charge sh service facilities in excess of ordin any installation, extension, addition facilities charge shall remain in effect of the shall remain in effect of	all be equal to 1.50% of the totary metering and transformation or betterment of the Companied until the Company's investment of the Company's	ion facilities as y's service facilities as y's service facilities as held in such facilities under commission.	s determined cilities. The macilities is reconstituted in the schedule. - 06-KGI - API - API - Decemb /S/- Sus	at the timonthly servered. PE=828-R Proved— ration—Gerer 4:-20
Monthly service facilities charge sh service facilities in excess of ordin any installation, extension, addition facilities charge shall remain in effect of the shall remain in effect of	all be equal to 1.50% of the totary metering and transformation or betterment of the Companied until the Company's investment of the Company's	ion facilities as y's service facilities as	s determined cilities. The macilities is reconstituted in the schedule. - 06-KGI - API - API - Decemb /S/- Sus	at the tim onthly ser overed. PE=828-R Proved- ration-G er-4;-20 an K. Du

THE STATE C	CORPORATION COMMISSION OF KANSAS	s	CHEDULE	71
KANSAS CIT	Y POWER & LIGHT COMPANY	· ·	CHEDULE	71
(1)	lame of Issuing Utility)	Replacing Schedul	e <u>71</u>	Sheet1
Rate Areas 2 &	, 4 / to which schedule is applicable)	111 61		ESE 4. 2006
		which was filed	- Decemb	er 12, 2002—
	or separate understanding e tariff as shown hereon.	She	et 1 of	4 Sheets
	PRIVATE UNMETERED PROT		SERVICE	
AVAILABILIT	Υ:			
walkw	nmetered protective lighting service for privates and other all-night outdoor private area ipal street, park or other public lighting, or for	is on existing custo		
RATE:				
A	Page Charmer	.*		
Α.	Base Charge: The monthly rate for each private lightin existing secondary circuits is as follows:	•	_	
				Flood
	5800 Lumen High Pressure Sodium Unit 8600 Lumen Mercury Vapor Unit* (175-w 16000 Lumen High Pressure Sodium Unit	(70-watt) -\$ att) _\$	9:17-10.16 -9:83-10.39	ighting 15.26 - 16.91
	22500 Lumen Mercury Vapor Unit* (400-w 22500 Lumen Mercury Vapor Unit* (400-w	att) -{ att)	•	17.14 (6.00
	50000 Lumen High Pressure Sodium Unit 63000 Lumen Mercury Vapor Unit* (1000-			26.37 29.22 30.05 - 3 _{50 5} -
	* Limited to the units in service September	r 30, 1985, until remo	oved.	İ
	NOTE: Wattage specifications do not incl	ude wattage require	d for ballast.	
В.	Additional Charges: If an extension of the Company's seconda customer's premises to supply service he tomer's premises, the above monthly rate	reunder at the locat	ion or locations de	
	Each 30-foot ornamental steel po	le installed	\$6.72 - 7.4	1 –
	Each 35-foot ornamental steel po		\$7.38 S.	_
			- 86	-KOPE-828-
		r set.	—Dec	reoration-Commiss ember 4, 2006- Susan-Kv-Duffy
	Moves 1, 7007			
Issued:	—December 8, 2006—		FILED	
Effective:	Month Day Year January 1, 2007 Day Year	THE STA	TE CORPORATIO KANSAS	ON COMMISSION OF
By: Ch	ris B. Giles, Vice-President	Ву		
1 - 2 - 2 - 2 - 2	Title			Secretary

THE STATE CORPORATION COMMISSION OF KANSAS	SCF	HEDULE	. 7	· '1 _
KANSAS CITY POWER & LIGHT COMPANY		-		
(Name of Issuing Utility)	Replacing Schedule			Sheet 2
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed		CEMBER 4.	
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet	2 .	of 4	Sheets
PRIVATE UNMETERED PROTE Schedu		ERVICE	(Con	tinued)
B. Additional Charges (continued)				
Each 30-foot wood pole installed		- 4.61		
Each 35-foot wood pole installed		5.34		
Each overhead span of circuit installed	\$1.29	1.43		
Company's total investment in such addition If the customer requires underground service, underground ductwork in conformance with Compa for installing cable and making the connection to Co month charge for each underground lighting unit so length, there will be an additional charge of \$1.82 p BILLING: The charges for service under this schedule shall electric service bill. TERM:	the customer will being specifications and ompany facilities. The erved. If the undergreer month per 300 foot	the Compere will be cound conditions or the cond	any will be re an additional uit exceeds (fraction there	esponsible \$1.82-per 300 feet in eof. 2.02
The minimum initial term under this rate schedul installation requires extension of the Company's scircuit or the installation by the Company of addition to execute a service agreement with an initial term	ervice facilities of mor nal transformer faciliti	re than one	e pole and o	ne span of
UNEXPIRED CONTRACT CHARGES:	·	٠		ĺ
If the contracting customer terminates service during customer does not assume the same agreement the contracting customer shall pay to the Companitimes the number of remaining months in the contractions.	for private lighting ser by unexpired contract	vice at the	same service qual to the m	ce address, nonthly rate
ENERGY COST ALLOST MENT:			Appro	
ENERGY COST ADJUSTMENT, SCHEDULE ECA,	SHALL BE APPEILADE	Kans	as_Corpora! — Decemb er-	tion_Composion. _4,_2008
S ALL DISTORED FILLINGS UNDER THIS			/S/-Susan	K - Duffy
Show the control of the state o		-		

Issued:	-December-8, 2006	FILED
	Month Day Year	THE STATE CORPORATION COMMISSION OF
Effective:	—January 1, 2007—	KANSAS

THE STATE C	CORPORATION COMMISSION OF KANS.		ieniu:	r:	72	
KANSAS CIT	Y POWER & LIGHT COMPANY	3CF	IEDUL	E	73	
(1)	Name of Issuing Utility)	Replacing Schedule	73		Sheet _	1
Rate Areas 2 &	y to which schedule is applicable)	which was filed	_	DECEMBER .	4, 2006 -2002	
No supplement	or separate understanding					
shall modify the	e tariff as shown hereon.	Sheet	1	of 5	Sheets	<u> </u>
		ET LIGHTING SERVICE edule ML				
AVAILABILIT	Y :					
Availa limits	able for street lighting service through a of a municipality.	Company-owned Street L	ighting	System withi	n corpora	ite
TERM OF CO	NTRACT:					
Contra thereo	acts under this schedule shall be for a of.	period of not less than te	n year	s from the ef	fective da	ite
RATE (Incand	lescent):					
1.0	Street lamps equipped with a hood and and supplied from overhead circuits by (Code X)	I reflector, supported on a an extension not in excess	wood p s of 500	ole or existing) feet per unit	trolley po	ek
	Size of Lamp	Rate per Lamp	per Ye	<u>ar</u>		
1.1 , 1.2	1000 Lumen (65-watt) 2500 Lumen (187-watt)*	-\$54.4 8 -\$77.40	-			
2.0	Street lamps equipped with a hood, ref extension not in excess of 500 feet per		ood pol	es served ove	rhead by	an
	Size of Lamp	Rate per Lamp	oer Yea	<u>ar</u>		
2.1 2.2 2.3	4000 Lumen (269-watt)* 6000 Lumen (337-watt)* 10000 Lumen (560-watt)*	145.03- \$130.9 162.12- \$146.2 204.48- \$184.5	8 6-			missi
*Limit	ted to the units in service on December 28	3, 1972, until removed.		/S/~Susar		
		ar			0	W
,	Mess- 1 2007					
Issued:	December 8, 2006		FILEI)		
Effective:	Mosth Day Yes	THE STATE		ORATION CO ANSAS	MMISSIO	N OF
By: Ch	ris B. Giles, Vice-President	Ву:				

IILBIAIL	COLUMNISSION OF KANSAS	SCH	IEDUL	E	73	
KANSAS CIT	Y POWER & LIGHT COMPANY					
(Name of Issuing Utility)		Replacing Schedule				2
Rate Areas 2 &	t 4 y to which schedule is applicable)			DECEMBER		
· · · · · · · · · · · · · · · · · · ·	or separate understanding	which was filed	***********	December-12	-2002	
	e tariff as shown hereon.	Sheet	2	of 5	Sheets	
	V MALES NO OTTO WE HOLDOW	·		<u> </u>	<u> </u>	
	MUNICIPAL STREET LI Schedule			(Conti	inued)	
RATE (Incan	ndescent): (continued)	·				
3.0	Street lamps equipped with a hood, reflect overhead by an extension not in excess of 20			nental steel p	ooles serve	d
•	·					
	Size of Lamp	Rate per Lamp	per Ye	ar		1
3.1	4000 Lumen (269-watt)*	-\$156.3	6-1	73.28		l
3.2	6000 Lumen (337-watt)*	-\$171: 8			• 1	1
4.0	Street lamps equipped with hood, reflecto underground by an extension not in excess of		ornam	ental steel p	ooles serve	d
	Size of Lamp	Rate per Lamp	per Ye	ar		
4.1	4000 Lumen (269-watt) Under Sod* (1)	\$204.9		27. 6		. 1
4.2	4000 Lumen (269-watt) Under Concrete* (2		0- 4	12.72		- 1
4.3	6000 Lumen (337-watt) Under Sod* (1)	-\$220.5		40.00		-
4.4	6000 Lumen (337-watt) Under Concrete* (2	2) \$388:2	0-4	30.20		.
4.5	10000 Lumen (560-watt) Under Sod* (1)	-\$261. 6	0. 28	59.35		.
	(1) Code ISE; (2) Code ISC					
5.0	Twin street lamps equipped with hood, ref supplied from underground circuits, requiring					
	Size of Lamp	Data nos i lait n	or Voo	_		
5.1	4000 Lumen (269-watt) Under Sod* (1)	Rate per Unit p\$315.3				
5.2	4000 Lumen (269-watt) Under Concrete* (2)				•	
5.3	6000 Lumen (337-watt) Under Sod* (1)			06-KCP	E=828=RTS	
					roved-	
	(1) Code TISE; (2) Code TISC		-Kar	sas-Corpor		
*Limi	ited to the units in service on December 28, 197	2. until removed.			r 4, 2006	
			•	for0U58	n-KDuff	9
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					(Y	7
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	Segre and Francisco	<i>:</i>			•	
	Massaltan					
Tomad	Parambar 9 done	T	ייז דוט	<u> </u>		
Issued:	— December 8, 2006 — Month Day Year		FILE	. <u> </u>		
	Mary Control of the C	THE STATE	CORP	ORATION C	OMMISSIO	N OF
Effective:	-January 1, 2007	1	K	ANSAS		
D. 4	mass. Silver Danislant	. D.,,				
By: Ch	ris B. Giles, Vice-President	Ву:			Secretary	

THE STATE C	ORPORATION COMMISSION OF KANSAS	SCF	IEDULE		73	•
	Y POWER & LIGHT COMPANY ame of Issuing Utility)	Replacing Schedule			Sheet	3
Rate Areas 2 &		which was filed	DE	CEMESE 4	2002.	
	or separate understanding tariff as shown hereon.	Sheet	3	of 5	Sheet	5
	MUNICIPAL STREET (Sched			(Con	tinued)	
RATE (Custor	mer Owned):					
6.0	Street lamps equipped with a hood, reflect maintained and controlled by the Company	ctor, and refractor, ow , served overhead or u	vned and i undergroun	nstalled by d:	custom	er,
	Size of Lamp	Rate pe	er Lamp pe	er Year		
6.1 6.2 6.3 6.4 6.5 6.6	12100 Lumen Limited Maintenance* (250-122500 Lumen Limited Maintenance* (400-122500 Lumen* (400-watt) ⁽²⁾ 16000 Lumen Limited Maintenance (150-watt) ⁽²⁾ 27500 Lumen Limited Maintenance (250-watt) ⁽²⁾	watt) ⁽¹⁾ /att) ⁽¹⁾	-165.48 -220.92	139,3 139,3 183,8		
	(1) Code LMX (2) Code MX					
RATE (Mercu	ry Vapor):					
7.0	Post-top, low-mounting street lamps with underground by an extension under sod new	canopy and refractor of in excess of 200 fee	mounted o	n 14-foot p (Code PTE	osts ser E)	ved
7.1 7.2	<u>Size of Lamp</u> 8600 Lumen** (175-watt) 9500 Lumen (100-watt)		<u>p per Year</u> 44 19- 44 19-			
* Lim	nited to the units in service on September 9, 1 nited to the units in service on September 30,	974, until removed. 1985, until removed.				
	E: Wattage specifications do not include wat			- 06-KCPE - APPT s-Corpora	oved	
				-December /S/-Susar	4,200	16
		·				zw
	MARCH 7007	ar ar.			÷	
Issued:	—————————————————————————————————————	T	FILED			
Effective:	Month Day Year January 1, 2007	THE STAT		ATION CO	MMISSI	ON O

By:

THE STATE CORPORATION COMMISSION OF KANSAS					
	SCH	IEDUL	.E	. 73	
KANSAS CITY POWER & LIGHT COMPANY					-
(Name of Issuing Utility)	Replacing Schedule	73		Sheet	4
Rate Areas 2 & 4			DECEMB	SER 4, 2006	
(Territory to which schedule is applicable)	which was filed		-December	er 12 , 2002	
No supplement or separate understanding					•
shall modify the tariff as shown hereon.	Sheet	4	· of	5 She	eets
Schedule RATE (Mercury Vapor and High Pressure Sodium Va		(60	ontinued)	
8.0 <u>Basic Installation:</u> Street lamps equipped with hood, reflector, and refr an extension not in excess of 200 feet per unit: (Coo	actor, on wood poles side OW)	served	l from ove	erhead circui	its by
	Lumen Charge per Lamp		Total Cl per La per Y	amp	
Size of Lamp	per Year ⁽¹⁾		<u>per r</u>	ear	
8.1 8600 Lumen Mercury Vapor (175-watt)*	-\$28:68 - 31.8	3 0	- \$12 8:	.28 -142.20	;

(1)Rates above are based on a Base Unit Charge of \$99.60 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge.

\$40.20 44.52

\$75.96 84 12

\$215.88- 239.29

-\$19.92-- 22.06

-\$28.68- 31.80

-\$176.64- (25)-2

- 9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High Pressure Sodium Vapor installations only.
- 9.1 <u>Ornamental steel pole</u> instead of wood pole, additional charge per unit per year \$27.84. (New installations are available with underground service only).
- 9.2 <u>Laminated wood pole</u> instead of wood pole. (Available with underground service only). Additional charge per unit per year \$58.44.
- 9.3 <u>Aluminum pole</u> instead of a wood pole, additional charge per unit per year <u>\$57.24</u>. (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast

* Limited to the units in service on April 18, 1992, until removed.

8.2 12100 Lumen Mercury Vapor (250-watt)*

8.3 22500 Lumen Mercury Vapor (400-watt)*

8.4 63000 Lumen Mercury Vapor (1000-watt)*

8.5 5800 Lumen High Pressure Sodium (70-watt)

8.6 9500 Lumen High Pressure Sodium (100-watt)

8.7 16000 Lumen High Pressure Sodium (150-watt)

8.8 27500 Lumen High Pressure Sodium (250-watt)

8.9 50000 Lumen High Pressure Sodium (400-watt)

Kansas-Gorporation-Gommission-December 4-20061 /S/-Susan-K-Duffy

Approved --

\$139.92 | 55.04

\$175.68 1 94.64

-\$315.48: 349.56 -\$119.52: 132,48

-\$128.28 /40.20

-\$175.68- (⊃4, 54 **-\$276.24**- ≥6,5 ±

-\$139.92

	MARCH 200	
Issued:	-December 8, 2006	FILED
	Mouth Day Year	THE STATE CORPORATION COMMISSION OF
Effective:		KANSAS
Ву:	Chris B. Silve Chris B. Giles, Vice-President	By:
-,-	Tele	Secretary

By:

THE STATE (CORPORATION COMMISSION OF KAN		HEDULE	73
KANSAS CIT	Y POWER & LIGHT COMPANY		-	
(Name of Issuing Utility)		Replacing Schedule		Sheet 5
Rate Areas 2 &	y to which schedule is applicable)	which was filed		ember 4, 2006 m ber 12, 2 002
	or separate understanding	Willout Was Indo	200	
	e tariff as shown hereon.	Sheet	5 0	of 5 Sheets
		EET LIGHTING SERVICE thedule ML	(Contir	nued)
RATE (Mercu	ry Vapor and High Pressure Sodium	Vapor): (Continued)		
Optio	nal Equipment (continued)			·
9.4	Underground service extension, und per year \$48.96: 54.24	er sod, not in excess of 200	0 feet. Addit	ional charge per unit
9.5	Underground service extension under unit per year \$265.20 - 2.33.33	er concrete, not in excess o		Additional charge per
9.6	Breakaway base. Additional charg service only).			le with underground
9.7	Special black square luminaire, underground service only). Addition:	instead of basic installat al charge per unit per year-	tion luminair \$ <u>56:40</u> .	e. (Available with
REPLACEM	ENT OF UNITS:		62.52	
insta to re	ting street lamps shall be replaced at t illation only by mutual agreement of the place existing incandescent and mercur s in need of repair or replacement) with o	Company and the Municip y vapor street lamps in nee	ality. The C ed of repair o	ompany has the right replacement (or on
STANDARD	UNITS:			
Star state	ndard street lamps are those mercury ve ed except those with an X designation in	apor or high pressure sodion the type code.	um vapor un	its for which a rate is
BURNING H	OURS:			
Unic to o	ess otherwise stated, lamps are to burn ene-half hour before sunrise, approximate	each and every day of the yely 4100 hours per year.	ear from one	-06-KCPE-328-RTS
TAX ADJUS	STMENT:			Approved Corporation-Commis
Tax	Adjustment Schedule TA shall be applic	able to all customer billings	under this s	December 45-2006— ahedulean-K. Duffy
REGULATION	ONS:	•		A
Sub	ject to Rules and Regulations filed with	the State Regulatory Comm	nission.	W.
	MARCH 1, 2007	Day Way 18		
Issued:	December 8, 2006		FILED	
Effective:	Month Day Year January 1, 2007	THE STAT	TE CORPORA KAN	ATION COMMISSION (

By:

Title

	ORPORATION COMMISSION OF KANSA		EDU	LE		74
	POWER & LIGHT COMPANY		74			Chast
(Na Rate Area 2	ame of Issuing Utility)	Replacing Schedule	74	DECEME		Sheet _
	to which schedule is applicable)	which was filed	_	Septemb		
	or separate understanding tariff as shown hereon.	Sheet	1	of	10	Shee
	MUNICIPAL TRAFFIC C	ONTROL SIGNAL SERV	ICE			
AVAILABILI	TY:					. ·
	le for traffic control signal service through te limits of a municipality.	a Company-owned Traffic	Conf	rol Syste	m withi	in
TERM OF (CONTRACT:					
Contract thereof.	cts under this schedule shall be for a perio	od of not less than ten yea	rs froi	n the effe	ective d	late
RATE: Bas	ic Installations.					
(1)	Individual Control. This basic installat 8-inch lenses, and is operated by its ow which is activated by a synchronous mo	vn controller (having no m	ore th	an fourte	en sigr	nal circi i s \$10 2
(2)	Suspension Control.					114
	(a) 4-Way, 3-Light Signal Unit, This b	pasic installation consists	of fou	r 3-light s	ignal u	ınits all
	(a) 4-Way, 3-Light Signal Unit. This b 8-inch lenses mounted by pipe fittir messenger or from a mast arm v roadway. The installation is op synchronous motor. The monthly system for this signal unit is provided to this basic installation only if the units. If pole mounted units are rect to an individual Control with its considered supplemental equipme	ngs with the entire assem with a minimum clearance perated by its own con- rate for this basic install ded for under Supplemental spension. Supplemental by are hung on the same quested, this basic installation comitant rate and the	bly sue distroller, ation intal Economics 3-light suspention suspention suspenses and a suspenses at the sus	spended ance of which s \$48.71 quipment signal u ension sy hall be co	from a 15 feet is activ The Mast nits ma stem a consider equipme	in overlated to above vated to susper Arm, Vay be a set the left to a set the left to a set the left to a set the left to a set the left to a set the left to a set the left to a set the left to a set the left to a set the left to a set the left to a set t
	8-inch lenses mounted by pipe fittir messenger or from a mast arm v roadway. The installation is op synchronous motor. The monthly system for this signal unit is provided to this basic installation only if the units. If pole mounted units are rectional and individual Control with its control wi	ngs with the entire assem with a minimum clearance perated by its own con- rate for this basic install ded for under Supplemental spension. Supplemental by are hung on the same quested, this basic installation comitant rate and the	bly sue distroller, ation in atal Ed 3-light suspation s	spended ance of which s <u>\$48.71</u> quipment t signal u ension sy hall be co	from a 15 feet is activer. The The Mast nits ma Astem a Astem Consider Coulpme Consider Approx	in overlit above vated I susper Arm, Vay be a set the ideal character of the control of the cont
	8-inch lenses mounted by pipe fittir messenger or from a mast arm v roadway. The installation is op synchronous motor. The monthly system for this signal unit is provided to this basic installation only if the units. If pole mounted units are rectional and individual Control with its control wi	ngs with the entire assem with a minimum clearance perated by its own con- rate for this basic install ded for under Supplemental spension. Supplemental by are hung on the same quested, this basic installation comitant rate and the	bly sue distroller, ation in atal Ed 3-light suspation s	spended ance of which s \$48.71 quipment t signal u ension sy hall be co ension e 3.95 ansas-0	from a 15 feel is activ The , Mast nits ma /stem a onsider equipme	In overlated to above vated to susper Arm, Vay be a sas the interest and the same a
	8-inch lenses mounted by pipe fittir messenger or from a mast arm v roadway. The installation is op synchronous motor. The monthly system for this signal unit is provided to this basic installation only if the units. If pole mounted units are rectional and individual Control with its control wi	ngs with the entire assem with a minimum clearance perated by its own con- rate for this basic install ded for under Supplemental spension. Supplemental by are hung on the same quested, this basic installation comitant rate and the	bly sue distroller, ation in atal Ed 3-light suspation s	spended ance of which s \$48.71 quipment t signal u ension sy hall be co ension e 3.95 ansas-0	from a 15 feel is activ The , Mast nits ma /stem a onsider equipme	In overlated to above vated to susper Arm, Vay be a sas the interest and the same a
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THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE KANSAS CITY POWER & LIGHT COMPANY Sheet Replacing Schedule 74 (Name of Issuing Utility) DECEMBER 4 2006 Rate Area 2 September 14, 2004 ---(Territory to which schedule is applicable) which was filed No supplement or separate understanding Sheets of shall modify the tariff as shown hereon. Sheet MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE (Continued) Schedule TR RATE: Basic Installations. (continued) Flasher Control. (3) 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with (a) an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$24.30. 4-Way, 1-Light Signal Unit - Suspension. This basic installation consists of four 1-light (b) signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is 30.57. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension. 33.88 3-Way, 1-Light Signal Unit - Suspension. This basic installation consists of three 1-light (c) signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$24.31. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole Suspension or Steel Pole Suspension. 26.94 Pedestrian Push Button Control. (4)This basic installation consists of two 3-light signal units for vehicular control, two 2-light signal units for pedestrian control all with 8-inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$86.73. ___06-KCPE-828-RTS--Approved-36.11 -Kansas-Corporation-Commission December 4, 2006 _/S/_Susan-K--Dufty---

Issued: — December 8, 2006 — FILED

Month Day Year THE STATE CORPORATION COMMISSION OF

Effective: January 1, 2007 — KANSAS

By: Chris B. Giles, Vice-President — By: Secretary

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	POWER & LIGHT COMPAN					CILA	
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(Territory	to which schedule is applicable)	whi	ich was filed	_\$	eptember-14,-2	004	
	or separate understanding tariff as shown hereon.		Sheet	3	of 10	Sheet	8
	MUNICIPAL	TRAFFIC CONTRO			48 		
		Schedule Ti	К	(0	ontinued)		
RATE: Bas	ic Installations. (continued)						
(6) (6)	coordinated Multi-Dial Con existing facilities as determ controlled by either a 2-dia another controlled intersect installation is—\$150.90—inc coordinating cable from the coordinated (measured in a an extension in excess of 6 for Supplemental Equipminstalled between two coordinating cable supplyis shall be recalculated to refl Multi-Phase Electronic Commoduvac type or equal) equipment as required, and to those installations where 1985, and where such bas for this basic installation definitions.	ined by the Company of or a 3-dial controller tion by means of intercluding an extension or nearest coordinated a straight line from the 500 feet of interconners, Excess Coordinated on such two intersected the newly-created existing coordinated on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the complete with cab dall necessary interces on the cab dall necessa	y and consists of r. The timing of reconnecting cable of no more the intersection with a centers of the tecting coordination cable. Intersections of the tecting cable of the tec	an Indivithe control The man 600 The man 600 The which so The control The cont	dual Control in coller is coordinated intersections). That is provided for redinated intersections in coordinated i	nstallation inated was this base connects on is to connect on the respection connect on the conn	on, vith sic ing be in of ate is ing ble gle anal ited 30,
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THE STATE COR	PORATION COMMISSION OF KANSAS	· cci	HEDULE		74
KANSAS CITY POWER & LIGHT COMPANY		301			
(Name	of Issuing Utility)	Replacing Schedule			Sheet 4
Rate Area 2	hich schedule is applicable)	which was filed		icember 14;	
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	iff as shown hereon.	Sheet	4	of 10	Sheets
	MUNICIPAL TRAFFIC CON Schedu	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ontinued)	
RATE: Basic	Installations. (continued)				
(6)	Multi-Phase Electronic Control. (continue if a customer shall request the installation intersection listed above other than the irror the installation of a Multi-Phase Electronic to any requisite State Regulatory Four-and Eight-Phase Electronic Control	on of a different Multi installation to which the tronic Control at an i upon in writing by the Commission approval	above spontersection companies.	pecial rate in not listed any and the ists of a p	is applicable d above, the ne customer,
	four-phase or eight-phase electronic correlays; additional equipment as required installation is available only to intersect operating after September 30, 1985. The	ntroller complete with , and all necessary in tions where such ba	cabinet, p terconnec sic installa	power sup ting cables ation is co	ply and load s. This basic mpleted and
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RATE: Supp	elemental Equipment.				
(1)	Multi-Dial Controller. This supplementa automatic switching equipment used supplemental equipment is \$10.66.	on any basic installa			
(2)	Excess Coordinating Cable. This sup- coordinating cable in excess of 600 fe coordinated intersections within the supplemental equipment installed under	et per intersection ne Fraffic Control Syste sod is <u>\$0.09</u> per foot.	ecessary to em. The	o connect	one or more
(3)	3-Light Signal Unit. This supplemental lenses installed at any controlled intersethe existing control cable and control supplemental equipment is \$14.94.	ection where the 3-ligi	ht signal u	init can be monthly	
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THE STATE CORPORATION COMMISSION OF KANSAS 74 **SCHEDULE** KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule 74 Rate Area 2 DECEMBER 4. (Territory to which schedule is applicable) September-14,-2004 which was filed No supplement or separate understanding Sheets shall modify the tariff as shown hereon. of 10 **MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE** Schedule TR (Continued) RATE: Supplemental Equipment. (continued) (3) 3-Light Signal Unit. (continued) This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units. (4) 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$14.39. 15,95 (5) 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$4.67. 5.18 Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for (6)pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is \$1.95.— 2.16 12-Inch Round Lens. This supplemental equipment consists of a 12- inch diameter round lens **(7)** and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$3.74. 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one (8) 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.91. 6.55 -06-KCPE--328-RTS---Approved--Kansas-Corporation Commission December 4: 2006 /S/_Susan_K__Duffy_ MARCH 1. 200 **FILED** December 8, 2006 Issued:

THE STATE CORPORATION COMMISSION OF KANSAS 74 SCHEDULE KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule 74 Sheet (Name of Issuing Utility) Rate Area 2 DECEMBER 4, 2006 (Territory to which schedule is applicable) September 14, 2004 which was filed No supplement or separate understanding Sheets of 10 shall modify the tariff as shown hereon. Sheet 6 **MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE** (Continued) Schedule TR RATE: Supplemental Equipment. (continued) 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one (9) 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$4.17. 4.62 Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow-forming series of (10)apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is \$22.08: 24.45 Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch (11)directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$0.89. 0.99 (12) Vehicle - Actuation Units. (a) Treadle Detector.* This supplemental equipment consists of one pressure sensitive treadle detector installed in the pavement so that the pressure of passing vehicles operates the controller at the intersection. A treadle detector may be 6 feet or 8 feet in length and of the directional or non-directional type. The monthly rate for this supplemental equipment is \$17:81. 19.74 (b) Loop Detector. Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$18.04: 19.99 Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$28.57- 31.66 *Treadle detectors shall not be used for new installations or replacements after September 9, 1974. 06-KCPE-828-RTS Approved Kansas-Corporation-Co December 4 - 2006 S/Susan-K-Dutfy. 的自由特殊的人提供 MARCH 1

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shall modify the t	ariff as shown hereon.	Sheet	7	of 10	Shee	ts
. •	MUNICIPAL TRAFFIC CONT Schedule		ICE	(Continu	ıed)	
RATE: Sup	plemental Equipment. (continued)					
(13)	Flasher Equipment. This supplemental en flasher equipment so that all signals at a comain street and flash red to traffic on the comonthly rate for this supplemental equipme	ontrolled intersection of ross street during cer	may flash	amber to tr	affic on	the
(14)	Mast Arm.	⊅. ≎∽				
	steel mast arms not to exceed 25 fe may not also support a street light clearance for the traffic signal unit o supplemental equipment, including p attachments, but excluding the traffic not be used for new installations after (b) Style-2 . This supplemental equipme in length supported on a steel pole unit. The pole and mast arm shall be	ting unit. The mast f 15 feet above the sole, one mast arm, we consignal unit, is \$23.2 r September 9, 1974. The consists of a steel which may or may role of a "classic" style.	t arm sheater. The street. The	all provide a the monthly re, and traffic arms of this on not to exc support a stradard mast a	a minimate for the signal to signal	um this unit hall eet ting ths
	of 15, 20, 25 or 30 feet, providing a rabove the street. The monthly rate mast arm, wiring cable, and traffic signs \$23.28 - 25.50 (c) Style 3. This supplemental equipme exceed 38 feet in length, supported street lighting unit. The pole and ma arm lengths of 35 and 38 feet, provided the street. The month pole, one mast arm, wiring cable are	for this supplementagnal unit attachments ent consists of a steel on a steel pole which ast arm shall be of a ' ding a minimum clea nthly rate for this su	l equipm by but exc mast arm may or classic for pplement	ent, including traffic n over 30 fee may not als the traffic sal equipmer	g pole, of signal under the support of support of support of signal under the signal under	one unit, of to of the office
	signal unit, is <u>\$23.45</u> .			- OG-KCPE	- 828- R1	`S-
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		MUNICIPAL TR	AFFIC CONTROL Schedule T		ICE	(Con	tinued)
RATE:	Suppleme	ntal Equipment. (continu	ied)				
(14) <u>Mas</u>	t Arm. (continued)					
	(d)	Style 4. This supplen length, supported on unit. The pole and m minimum clearance for the supplementation of traffic signal unit attaction.	a steel pole which ast arm shall be of or the traffic signal ental equipment, in hments, but excludi	may or may not a "classic" style unit of 15 feet cluding pole, or ing traffic signates.	ot also e. The above ne ma l unit, i	support mast am the streets ast arm, v s \$31.69	a street n shall p et. The wiring ca = 35.1
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•		SCH	IEDULI	Ε .	74	
	POWER & LIGHT COMPANY					
(Nan Rate Area 2	ne of Issuing Utility)	Replacing Schedule	74		_ Sheet	9
	which schedule is applicable)	which was filed		December 2		
	separate understanding	Willon Was Inca		TYO VOINOUT 2.	, 2001	
	ariff as shown hereon.	Sheet	9	of 10	Sheets	
	MUNICIPAL TRAFFIC CON Schedule		ICE	(Cont	inued)	
RATE: Sup	plemental Equipment. (Continued)					
(20)	Preemption Control for Emergency Equactivation switch, interconnecting cable, allows emergency vehicles to preempt located in a fire station or other emergequipment is \$33.09. Availability of this reason.	and an interface with the normal signal seq ency facility. The mo	the tra uence. nthly ra	affic signal of The activates for this	controller that tion switch i supplementa	at is
(21)	Optically Activated Traffic Signal Prior consists of one D harness and preempt one interface card rack, optical detector and system control software. This equip the traffic signals in one intersection. intersection. The system is activated re emergency vehicles. Customers are re encoded emitters used on the customer not included in the above monthly rate equipment necessitated by installation or	panel, one phase selecable of up to 1000 ferment provides optical. The monthly rate for motely with a data encesponsible for the purces' emergency vehicles and Additionally, the co	ector, reet in leading this system that the sy	equired option of the mount of	cal detectors ting brackets or control over 7.66 for each or of all datch emitters	s, s, er ch on ca is
(22)	Audio Warning Systems for the Visu described supplemental equipment, the	ally Impaired. For ecustomer will be billed	each in one of	ntersection the followin	including th g rates:	е
	Rate A: For a Standard Intersection cordirections from each corner:	sisting of 4 street com	ers witl	h crossings	in 2	
·	8 Navigator pedestrian push button international walking signs, with E	stations using 2-wire t raille inscriptions on th	echnolo ne push	button unit	x 7° s. C-828-RT S-	
	1 Central control unit mounted in th			isas-Corpoi	roved- ration-Com	nission
	The monthly rate for this system is \$ Rate B: For Non-Standard Intersections	230.7	n.		er-4,-2006 en-K-Duff	Marine.
	The monthly rate is \$\frac{\\$12.26}{\$101.30}\$ for the station using 2-wire technology, 5" x	e central control unit	plus \$		each require	ed
	Additionally, the cost of any upgrades or system must be paid.	existing equipment ne	ecessita	ated by insta	allation of a	ar
						}
	MARCH 1, 2007					
Issued:	December 8, 2006		FILEI	D .		
Effective:	Month Day Year January 1, 2007	THE STATE		ORATION C	OMMISSION	1 OF
By: Chris	B. Giles, Vice-President	Ву:				
٠٠٠ - درية	B. Olles, Vice-Flesidelit	— — — — — — — — — — — — — — — — — — —		· · · · · · · · · · · · · · · · · · ·	Secretary	

THE STATE CORPORATION COMMISSION OF KANS.	AS SCHEDULI	E 74
KANSAS CITY POWER & LIGHT COMPANY		
(Name of Issuing Utility) Rate Area 2	Replacing Schedule 74	Sheet 1 DECEMBER 4, 2006
(Territory to which schedule is applicable)		November 29, 2004_
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 10	of 10 Sheets
	CONTROL SIGNAL SERVICE dule TR	(Continued)
RATE: Supplemental Equipment. (Continued)		
(23) <u>Camera Video Detection System</u> . F supplemental equipment, the custor		luding the described
For a Standard Intersection consisti	ing of 4 directional traffic flows:	
 4 Image sensors (cameras) wit 4 Image sensor harnesses. 1 Interface panel. 1 Detector port master with har Plus required cable and software 		L
The monthly rate for this system is §	6661-96-per intersection	
Additionally, the costs of any upgrad system must be paid.	733,57	tated by installation of a
The monthly rates for each type of Suppler monthly rate for the Basic Installation at the		on are in addition to the
TAV AD II ICTAICAIT.		
TAX ADJUSTMENT:		
Tax Adjustment Schedule TA shall be appl	licable to all customer billings und	er this schedule.
REGULATIONS:		·
Subject to Rules and Regulations filed with	the State Regulatory Commission	•
- ENERGY COST ADJUSTMENT:	Kan	- 06-KCPE-828-RTS - Approved - sas-Corporation-Gomm:
ENERGY COST ADDISTMENT, SCHEDULE 5		-December 4, 2006 /S/Susan-KDuffy
TO ALL COSTOMER BELIEVES UNDER T		CHRIST DESPURA
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MARCH 1, 2007	· · · · · · · · · · · · · · · · · · ·	
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THE STATE CORPOR. ON CO	OMMISSION	OF KANSAS		•			
VANICAC CITY DOUBED & LICIA	T COLDAN	7		SCHI	EDULE	. 76	
KANSAS CITY POWER & LIGH (Name of Issuing Utility)	(I COMPAN)	<u>(</u>	Replacing	Schadula	76	Shee	1
Rate Areas No. 2 & 4			rechiacing	, DOHOURIE		THEER 25	
(Territory to which schedule is ap			which was	s filed		il 5, 20 00~	, 2006
No supplement or separate understa shall modify the tariff as shown her				~ :			
shan modny the tarm as shown her	eon.	······································		Sheet	4 of		neets
	•		R RIDER		0€	-KCPE-809 -	THR-
		Sched	ule MP	•	Kansas-Gr	-APPCONTIN	ued)
CUSTOMER COMPENSATION	:				-Sept	ember-25 Susan-K-f	2006
Customer compensation s and the number of actual specified in the contract v check or bill credit as spec- other billing operational of	l curtailment vith each Cu ified in the c	occurrences stomer. Pa ontract. The	s per seasor yments shall credits shall	n. Timing of the paid to be applied	d will be bas of all payme the Custom before any a	ed on contra ints/credits s ner in the fo	act term shall be rm of a
other billing, operational, a Compensation will include:		OVISIONS OF O	mer applicat	de rate sche	edules snall r	emain in em	ect.
PROGRAM PARTICIPAT payment/credit based on the	ION PAYM	ENT: For e schedule and	ach Curtaili the Custom	ment Seaso er's Curtaila	on, Custom ble Load:	er shall re	ceive a
ANNUAL PROGRA (based (M PARTICIF upon Custom	PATION PAY per's lowest o	MENT PER ost energy s	kW OF CUF ummer bloc	RTAILABLE I k rate)	LOAD	
		MGS/MGA S	ec ·	1	MGS/MGA F		1
Retail energy rate	0.0723 \$-0.07076	0.0453	್.ು4 <i>್</i> ರಿ \$-0.04596-	0.0703	0.0439	0.0419	
1-year contract					\$-0:04669		.
3-year contract			•	11	\$ 16		
-	1	\$ 24		11	\$ 25	•	
5-year contract	\$ 31	\$ 34	\$ 34	\$ 31	. \$ 34	\$ 35]
		LGS/LGA Se	ž.c		LGS/LGA P		1
Retail energy rate	0.054	○.○39 \$-0.04249	0.0231	0.0525	0.0372	, ०. ०१ ह	
1-year contract	0 40			\$-0.05417		\$-0.02795	
	\$ 16		\$ 16	\$ 16			
3-year contract	\$ 23		\$ 27	\$ 24			
5-year contract	[\$ 33	\$ 35	\$ 37	\$ 33	\$ 35	\$ 37]
·	2000	LPS Sec			LPS Pri]
Retail energy rate	<i>3.</i> 043€ \$-0.04612	- · · · · ·	<i>ಾ.⇒್ಜ</i> : \$ -0:022 62	0.0425 \$ 0.04520	0.035 20112	0.0157 - \$-0.02217 -	
1-year contract	\$ 16		\$ 16	\$ 16			
3-year contract	\$ 25		\$ 28	11			
	.			\$ 25			
5-year contract	\$ 34	\$ 36	\$ 37	[\$ 34	\$ 36	\$ 38	Ma
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Vice President

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KANSA	S CITY POWER & LIGH	T CON	1PAN	<u>Y</u>			•		SCH				70	
Rate Are	(Name of Issuing Utility) as No. 2 & 4						Replacing	g Sched	lule _		76	,	_ Sheet	5
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	ement or separate understa lify the tariff as shown her							s	heet	5	of	6	Sh	eets
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Re	etail energy rate	\$-0.0	<u>4484</u> -				0.02199				03067	\$ 0.	02181	
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. 3-)	year contract	\$	25	\$	27	\$	28	\$	25	\$	27	\$	28	
5-)	year contract	\$	35	\$	36	\$	38	\$	35	\$	36	\$	38	
The app	e Program Participation plied as bill credits equa	Paym	ent w each	rill be mont	divided	by Cu	the numb	ber of s Seaso	month	s in tl	he Curt	ailme	ent Seas	on and
pur Pay cal	TIAL PAYMENT: A Curchase specific equipmore yment will be deducted culated by the Companyment amount.	ent ne d from	cessa the F	ary to Progr	partici _l am Par	pate tici	e in the N pation Pa	MPOW vment	ER R	ider. net i	The a present	mour valu	nt of any ie (NPV	y Initial) basis
CU Loa	RTAILMENT EVENT F	PAYME event.	NT:	The (Customé	er v	will also re	eceive	\$0.36	per	kilowat	t of C	Curtailab	ile
ENERG'	Y PURCHASE OPTION	ł:					•							
ene beg	ring a curtailment called ergy above their Firm l ginning of the curtailm tailment event called for	Power ent ev	Leve /ent.	l from	m the C stomer	Con	npany at	a price	e per	kilow	att-hou	r det	ermined	at the
PENALT	IES:													
	lure of the Customer to curtailment shall result						Firm Powe	er Leve	el in re	spons	se to an	у Со	mpany r	equest
	A charge of \$1.25 per exceeds the Firm Pow									whic	ch the a	avera	ige hour	ly load
·.	The Company reserve event in each Curtailm In order for the Comp during the curtailment	nent So any to	eason exer	on v	which th this pro	e C visi	Customer ion, the C	fails to ustom	reduc er mu	ce loa st rec	id to the quest th	e Firr 1e wa	n Power aiver pric	r Level. or to or
	Any Customer who fa Curtailment Season mailure.													
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By:	Chris Giles Vice Pre	•				7	By:							
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THE STATE CORPORATION COMMISSION OF K	ANSAS Index No
ANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 79
(Name of Issuing Utility)	79 5
Rate Areas No. 2 & 4	Replacing Schedule
D-0	March 16, 2000
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shell modify the tariff as shown hereon.	Sheet
Real-Time Schedule RTF BILLING AND ADMINISTRATIVE CHARGE: \$50	P (con't.)
BILLING AND ADMINISTRATIVE CHARGE: 450	
A billing and administrative charge of \$45 per month program.	h is required to cover costs associated with the
COMMUNICATIONS CHARGE: \$127	
A communications charge of \$115 per month is req This charge will be waived if the Customer supplies addition, the Customer will provide access for the p supplying the phone line between the personal com	Company-approved communications software. In hone connection and will be responsible for
COMPANY-SUPPLIED COMPUTER CHARGE:	
RTP prices using pre-loaded communications softwood continuous will pay the cost of the Company-supplied current monthly cost of a Company-standard compused for other applications, as the Customer desired any damages to the computer hardware or communications.	d computer, which will be calculated based on the outer. The Company-supplied computer may be as. However, the Customer will be responsible for
Alternatively, the Customer may supply the comput specifications as required by KCPL. In this case, the	
REACTIVE DEMAND ADJUSTMENT:	
Reactive demand associated both with the CBL an accordance with the Customer's otherwise applical Customer's Standard Bill does not include any reachistorical usage period.	
TAX ADJUSTMENT:	
Tax Adjustment Schedule TA shall be applicable to	o all Customer billings under this schedule.
REGULATION:	
Subject to Rules and Regulations filed with the Ka	nsas Corporation Commission.
February-16,-2000	BOTED A FILED MAR 1 6 2000
Month Day Year March 17, 2000	THE STATE CORPORATION COMMISSION
Month Day Year 1-S-Latz 100017 Service Vice President	OF KANSAS
Signature of Office() Title	Suretary
CHRIS GILES VICE PRESIDEN	Sicretary :

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THE STATE CORPORATION COMMISSION OF KA	Index No
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KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE
(Nume of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet5 of5 Sheets
Real-Time	Deletes
Schedule RTP-F	
BILLING AND ADMINISTRATIVE CHARGE:	50
A billing and administrative charge of \$45 per mu program.	onth is required to cover costs associated with the
COMMUNICATIONS CHARGE:	7
program. This charge will be waived if the Custo software. In addition, the Customer will provi	is required to cover costs associated with the orner supplies Company-approved communications de access for the phone connection and will be seen the personal computer and the Company's
COMPANY-SUPPLIED COMPUTER CHARGE:	
receiving RTP prices using pre-loaded communi The Customer will pay the cost of the Company on the current monthly cost of a Company-star may be used for other applications, as the Co	notebook personal computer with a modem for cations software, can be supplied by the Companysupplied computer, which will be calculated based dard computer. The Company-supplied computer ustomer desires. However, the Customer will be ardware or communications software resulting from
Alternatively, the Customer may supply the co specifications as required by KCPL. In this case	omputer, which must have minimum performance , there will be no computer charge.
REACTIVE DEMAND ADJUSTMENT:	
. I accordance with the Customer's otherwise appli	and with incremental RTP-Plus load will be billed in cable, standard (non-RTP-Plus) rate schedule. The reactive demand charges paid by the Customer for
TAX ADJUSTMENT:	
Tax Adjustment Schedule TA shall be applicable	a to all Customer billings under this schedule.
REGULATIONS:	_
Subject to Rules and Regulations filed with the	Kansas Corporation Commission
MARCH 1, 2007	Commission File Number
legued Fobrusry-16-2000 Dey Year	HOTED & PLED MAR 1 8 2000
Effective March 17, 2000 Day Year	. THE STATE CORPORATION COMMISSION
By Signature of Offices Office President Offices Offices Office Offices Office Offices Office Offices Office Offices Offices Offices Offices Offices Offices Offices Offices Offices Offices Offices Offices Offices Offices	By (1967) A. Chymn

Kansas City Power & Light Company General Rules & Regulations Effective March 1, 2007

The schedules being filed are as follows:

Schedule 1.01, Sheet 1

Schedule 1.04, Sheet 4

Schedule 1.07, Sheet 7

Schedule 1.07A, Sheet 7A

Schedule 1.07B, Sheet 7B

Schedule 1.39, Sheet 39

Schedule 1.59, Sheet 59

Schedule 1.60, Sheet 60

KANGAG CITY DOWED & LICIUS COLUMNS			SCH	1.01					
KANSAS CITY POWER & LIGHT COMPANY									
Rate Area		ame of Issuing Utility)	Replacing Schedule	1.01			Sheet 1		
		to which schedule is applicable)	4.4.						
			which was filed		Decemb	er 4, 20	06		
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		GENERAL RULES A	MD DECITE AMTONG						
		APPLYING TO ELI							
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1. DEF	TINIT	ions							
			•						
	.01	Company	•						
	.02	Commission							
	.03	Person							
	.04	Customer							
	.05	Rural Customer							
	.06	Electric Service							
•	.07	Service Territory							
•	.08	Premises							
	.09	Building							
•	.10	Customer's Installation							
	.11	Point of Delivery							
	.12	Meter Installation							
•	.13	Month							
	.14	Service Agreement							
•	.15	Adult							
	.16	Billing Error							
•	.17	Field Error							
	.18	Fraud							
•	.19	Individual Liability							
•	.20	Meter Error							
	.21	Responsible Party							
	.22	Tampering							
•	.23	Time of Application							
•	.24	Unauthorized Use							
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2. A	TABPIT	CATION FOR SERVICE AND AGREEMENTS	5						
	.01	Application for Service							
	.02	Service Agreements							
	.03	Temporary Electric Service							
	.04	Agreement Forms							
•	. 0-4	Agreement Forms							
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By:	Chris	B. Giles Vice-President	By:						

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KANSAS	CITY POWER & LIGHT COMPANY						
Rate Areas	(Name of Issuing Utility)	Replacing Schedule	1.04		Sheet	4	
	rritory to which schedule is applicable)						
		which was filed		June 25, 200)4 		
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	GENERAL RULES A	ID DECITE ATTOMO					
	APPLYING TO ELI		(cont	tinued)			
			(004)	, LII ucu,			
8. L	INE EXTENSIONS AND DISTRIBUTION POLI	CIES					
	01 Overhead Single-Phase Residenti						
	O1 Overhead Single-Phase Residenti Extensions	al and Rural Res	identia	al		-	
. (Other Extensions Permanent And	Pygogg Pogilitio	a Domi				
	Underground Distribution Policy	EXCESS FACILITIES	s keque	ESLS			
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9. MI	ETERING						
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	01 Meter Installation 02 Multiple Metering						
	Multiple Metering Multiple-Occupancy Buildings						
	Resale and Redistribution						
	75 Rent Inclusion by Lessor						
	Of Present Resale Practices	•					
. 0	7 Present Redistribution Practice						
.0	Renovation						
	9 Wholesale Sales						
	10 Meter Reading						
	11 Meter Seals						
	12 Estimated Billing Due to Unread 13 Accuracy and Tests	Meters					
	Accuracy and Tests Evidence of Consumption						
	15 Billing Adjustments						
10. GE	ENERAL PROVISIONS						
. (01 Mobile Home Service						
11. GE	ENERATOR INTERCONNECTIONS						
.0	1 Interconnections for Energy Sale	es at Wholesale					
	12 Interconnections under 2003 House	se Bill No. 2018					
.0	Other Generation Interconnection	ns					
	ADDINIDTY A						
	APPENDIX A						
1.	Primary-Secondary Electric Servi	ice Agreements					
2.		ree rigreements		•			
3.	Private, Unmetered, Protective 1	Lighting Service	Instal	llation			
4.	Municipal Street Lighting Service	ce					
5.	Municipal Traffic Control Signal	l Service					
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KANSAS CITY POWER & LIGHT COMPANY	منة تديد نانة تبد		
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule	1.07	Sheet 7
(Territory to which schedule is applicable)	which was filed	Se	eptember 7, 1989
No supplement or separate understanding			<u> </u>
shall modify the tariff as shown hereon.	Sheet	7	of 99 Sheets
GENERAL RULES AT APPLYING TO ELE		(conti	nued)
1. DEFINITIONS (continued	1)		
1.10 CUSTOMER'S INSTALLATION: All wiring, appliances and apparatu Customer's premises, on the Customer's si Company's meter installation), used or usef receipt and utilization of electric service	de of the point ul by the Custon	of de	livery (except the connection with the
The point at which the Company's con Company's meter installation) make electionstallation, unless otherwise specified in	trical connecti	on wit	h the Customer's
1.12 METER INSTALLATION: The meter or meters, together with au complete installation needed by the Company supplied to a Customer at a single point of	to measure the	if any class o	r, constituting the of electric service
1.13 MONTH: An interval of approximately thirty from the context to be a calendar month.	(30) days, unles	ss spec	ified or appearing
1.14 SERVICE AGREEMENT: The application, agreement or contract the Company supplies electric service to the	, expressed or i	implied,	pursuant to which
1.15: ADULT: One who has reached the legal age of major	rity, generally 1	.8 years	•
1.16 BILLING ERROR: The incorrect billing of an account due results in incorrect charges.	e to a Company	or Cust	comer error, which
1.17 FIELD ERROR: Shall be considered to include lost/mincorrectly, or failure to close the maconsidered a Billing Error.	shandled paperweter potential	ork, in	nstalling metering st switches, also
Issued: March 1, 2007		FILED	
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By:

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

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Replacing Schedule

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7a of 99

SCHEDULE 1.07a

Sheets

GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (contintued)

DEFINITIONS

(continued)

1.18 FRAUD:

The misrepresentation of material facts by a customer, or other person, by giving false or misleading information or by concealment of that which should have been disclosed as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person, (b) furnishing false or altered customer identification, (c) furnishing false or altered residency history, furnishing false or altered ownership or lease papers, (e) rendering false reports of unauthorized electronic fund transfers to the Company.

1.19 INDIVIDUAL LIABILITY:

Where two or more adults occupy the same premises they shall be jointly and severally liable for electric consumption and the associated costs thereof. Lessees of residential properties have 30 days from date of occupancy to switch service out of owner, landlord, or previous occupants name and into name of current occupants.

1.20 METER ERROR:

The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.

1.21 RESPONSIBLE PARTY:

Any adult, landlord, property management company, or owner applying for agreeing to take, and or receiving substantial use and benefit of electric service at a given premise.

1.22 TAMPERING:

To rearrange, damage, injure, destroy, alter, or interfere with, facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function.

1.23 TIME OF APPLICATION:

Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

Issued:	March 1, 2007		FILED	
Effective:	Month Day	Year	THE STATE CORPORATION COMMISSIC KANSAS	ON OF
Ву: _	Chris B. Giles, Vice-President	Tule	By:	

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 1.076 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule Sheet (Territory to which schedule is applicable) which was filed No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7b of 99 Sheets GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (contintued) 1. DEFINITIONS (continued) 1.24 TIME OF APPLICATION: Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease. 1.25 UNAUTHORIZED USE: To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an u assigned to the account, (e) installing an unauthorized electric meter in place of the meter ccount, (e) inverting or repositioning the meter to alter disrupting the magnetic field or wireless communication of the registration, (f) meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

FILED

By:

THE STATE CORPORATION COMMISSION OF

KANSAS

Issued:

Effective:

By:

March 1, 2007

Effective:

By:

THE STATE CORPORATION COMMISSION OF KANSAS				
WANTE A COUNTY DOWNER OF THE	SCH	EDULE	1.39	*
KANSAS CITY POWER & LIGHT COMPANY				
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule	1.39	Sheet	39
(Territory to which schedule is applicable)	which was filed	Sent	ember 7, 1989	
No supplement or separate understanding	winch was med	Scha	cinder 7, 1989	
shall modify the tariff as shown hereon.	Sheet	39 c	of 99 She	ets
GENERAL RULES AN APPLYING TO ELEC		(continu	ed)	
5. DISCONTINUANCE OF	SERVICE (CO	ntinued)		
The Company shall impose a reconnection restoration of electric service to a Cur discontinued for any reason whatsoever, inc the Customer. If electric service is disconany delinquent electric service bill, the celectric service to the Customer until all collection, disconnection and reconnection 5.08 have been paid or a payment agreement shall have complied with the credit regulation. At all times, the Company will attend disconnected on the day requested, and in an aday following the day requested by the Custom standard for any other provision of the Customer's service is discontinued for any other provision of the Customer's service in the Customer's servic	stomer whose elcluding discontinuitinued for nonparticompany shall no such delinquent charges provide has been entered ons of the Comparticompant to restore my event, no laterate agreement tion charges to the control of the control	ectric s nuance at ayment by t be req bills, t d for in ed into, ny. service er than t bill or except t che Custon \$ 25.00 \$ 50.00 or divers lows: \$150.00	service has t the reques t the Custom quired to re together with Rules 5.06 and the Cus that has the next bus for violati tampering ar mer as follo	been st of er of store h any and tomer been iness on of nd or ows:
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Vice-President

By:

KANSAS

Secretary

THE STATE CORPORATION COMMISSION OF KANSAS						
WANG AG CHEN DOWNED A VACCOUR	SCH	EDULE	1.59			
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Transcript of the	* **				
Rate Areas 2 & 4	Replacing Schedule	1.59	Sheet59			
(Territory to which schedule is applicable)	which was filed	Senten	nber 27, 1995			
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shall modify the tariff as shown hereon.	Sheet	59 of	99 Sheets			
GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)						
8. LINE EXTENSIONS AND DIS	TRIBUTION POLICE	es				
The Company will supply electric service distribution facilities which are adequate phase and other characteristics for the electric accordance with the following extension police. 8.01 OVERHEAD SINGLE-PHASE RESIDENTIAL AND (A) Company will make free extensions.	e and suitable of ctric service req cy: RURAL RESIDENTIA	as to cap quired by t L EXTENSION	acity, voltage, the Customer, in			
necessary to serve any and all prospective located within one-quarter (1/4) mile of exin which utility holds certificates of corporation Commission. Extensions may inv mile) provision to a customer's property	(A) Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in rural areas in which utility holds certificates of convenience and necessity from the State Corporation Commission. Extensions may involve application of the quarter-mile (1/4 mile) provision to a customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.					
(B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.						
(C) Residential and rural residential service as provided under this Rule 8.01 is defined as electric service to a permanent single-family residence or rural residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential or rural residential occupancy.						
(D) As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.						
Issued: March 1, 2007	Noted &	FILED				
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By: Chris B. Giles Vice-President	Ву:					
Title			Secretary			

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 1.60 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Replacing Schedule 1.60 Sheet 1.60 Rate Areas 2 & 4 (Territory to which schedule is applicable) which was filed September 7, 1989 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 60 of 99 Sheets GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued) 8. LINE EXTENSIONS AND DISTRIBUTION POLICIES (continued) 8.02 OTHER PERMANENT EXTENSIONS AND EXCESS FACILITIES: Each application to the Company for electric service (other than an overhead single-phase extension for residential or rural residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of deposit. No interest shall accrue or be payable on any such deposit held by the Company.

In those instances where a Customer requests facilities beyond that which would normally be provided, this shall be considered on Excess Facilities Request, as such, where the Company chooses to provide facilities at applicant's request in variance with the Line Extension standard, applicant shall be required to pay Company for the cost of such facilities including appropriate caring charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate allocable administrative and general expenses associated with such transmission substation and or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

8.03 UNDERGROUND DISTRIBUTION POLICY:

(A) UNDERGROUND SERVICE CONDUCTORS:

(1) In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.

Issued:	March 1, 2007	FILED
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By: Chris B. Giles	Title	

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	ne tariff as shown hereon.	Sheet	_1 of	f 99 Sheets
		3 AND REGULATIONS ELECTRIC SERVICE		
. DEFINI	TIONS	• .		
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.02	Commission		_	
.03	Person	· 16 Billing Erro	í .	•
.04	Customer	• 17 Field Errer		
.05	Rural Customer	• • • • • • • • • • • • • • • • • • • •		
.06	Blectric Service	ole Fraud	4 4 4 4 5 4	
.07	Service Territory	e19 Individual 1	-iability	
.08	Premises	·20 Meter Errev		
.09	Building			
.10	Customer's Installation	131 Responsible		
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.14	Service Agreement	124 Unauth	rized Use	ف
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.02	Service Agreements			
. 03	Temporary Electric Service			•
.04	Agreement Forms			
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KANSAS	CITY	POWER .	& L	IGHT	COM	IPANY	

(Name of Issuing Utility)

SCHEDULE

1.04

Replacing Schedule

Rate Areas 2 & 4

which was filed

Tune 25, 2004 September 7, 1989

1.04 Sheet 4

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon. Sheet 4 of 99 Sheets GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (Continued) LINE EXTENSIONS AND DISTRIBUTION POLICIES Overhead Single-Phase Residential and Rural Residential .01 Extensions Other Extensions And Excess Facilities . 02 .03 Underground Distribution Policy - Permanent METERING 9. Meter Installation .01 .02 Multiple Metering .03 Multiple-Occupancy Buildings .04 Resale and Redistribution .05 Rent Inclusion by Lessor .06 Present Resale Practices .07 Present Redistribution Practice .08 Renovation .09 Wholesale Sales .10 Meter Reading .11 Meter Seals Estimated Billing Due to Unread Meters .12 .13 Accuracy and Tests .14 Evidence of Consumption .15 Billing Adjustments 10. GENERAL PROVISIONS .01 Mobile Home Service 11. GENERATOR INTERCONNECTIONS Interconnections for Energy Sales at Wholesale .02 Interconnections under 2003 House Bill No. 2018 .03 Other Generation Interconnections

APPENDIX A

- Primary-Secondary Electric Service Agreements 1.
- 2. Indemnity Bond
- Private, Unmetered, Protective Lighting Service Installation 3.
- 4. Municipal Street Lighting Service
- Municipal Traffic Control Signal Service

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	S AND REGULATIONS ELECTRIC SERVICE	(continued)			
1. DEFINITIONS (contin	ued)				
1.10 CUSTOMER'S INSTALLATION: All wiring, appliances and apparatuses of every kind and nature on the Customer's premises, on the Customer's side of the point of delivery (except the Company's meter installation), used or useful by the Customer in connection with the receipt and utilization of electric service supplied by the Company. 1.11 POINT OF DELIVERY:					
The point at which the Company's of Company's meter installation) make entire installation, unless otherwise specified	lectrical connection	on with the Customer's			
1.12 METER INSTALLATION: The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.					
1.13 MONTH: An interval of approximately thirt from the context to be a calendar month.	y (30) days, unles	s specified or appearing			
1.14 SERVICE AGREEMENT: The application, agreement or control the Company supplies electric service to		mplied, pursuant to which			
1.15: ADULT: One who has reached the legal age of ma	jority, generally 18	8 years.			
1.16 BILLING ERROR: The incorrect billing of an account results in incorrect charges.	due to a Company	or Customer error, which			
1.17 FIELD ERROR: Shall be considered to include lost/mishandled paperwork, installing metering incorrectly, or failure to close the meter potential or test switches, also considered a Billing Error.					
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By: Chris B. Giles, Vice-President	By:				
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THE STATE CORPORATION COMMISSION OF KANSAS KANSAS CITY POWER & LIGHT COMPANY	S SCHEDULE 1.07a					
(Name of Issuing Utility)	Replacing Schedule	4.01	₹.		Sheet	
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GENERAL RULES APPLYING TO ELECTRIC DEFINITIONS (continued)	AND REGULATIONS SERVICE (contint	ued)				

1.18 FRAUD:

The misrepresentation of material facts by a customer, or other person, by giving false or misleading information or by concealment of that which should have been disclosed as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person, (b) furnishing false or altered customer identification, (c) furnishing false or altered residency history, (d) furnishing false or altered ownership or lease papers, (e) rendering false reports of unauthorized electronic fund transfers to the Company.

1.19 INDIVIDUAL LIABILITY:

Where two or more adults occupy the same premises they shall be jointly and severally liable for electric consumption and the associated costs thereof. Lessees of residential properties have 30 days from date of occupancy to switch service out of owner, landlord, or previous occupants name and into name of current occupants.

1.20 METER ERROR:

The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.

1.21 RESPONSIBLE PARTY:

Any adult, landlord, property management company, or owner applying for agreeing to take, and or receiving substantial use and benefit of electric service at a given premise.

1.22 TAMPERING:

To rearrange, damage, injure, destroy, alter, or interfere with, Company facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function.

1.23 TIME OF APPLICATION:

Effective 30-day period following a Customer's notice to the Company of a new request for service, or those instances where Customer responsibility changes without notice to the Company, e.g., revision to landlord responsibility, change of occupant in terms of ownership or lease.

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Chris B. Giles, Vice-President

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GENERAL RULES APPLYING TO ELECTRIC	AND REGULATIONS SERVICE (contint	ued)		
1. DEFINITIONS (continued	1)			
1.24 TIME OF APPLICATION: Effective 30-day period following a crequest for service, or those instance without notice to the Company, e.g., revoccupant in terms of ownership or lease.	ces where Customer	resp	onsibilit	y changes
1.25 UNAUTHORIZED USE: To use or receive the direct benefit of with knowledge of, or reason to bell unauthorized connection existed at the towas fraudulent and/or without the authorized is not limited to: (a) tampering we electric meters to obtain metered use electricity resulting from unauthorized service wires and or electric meters, (c) socket to allow unmetered electricity to service, (d) installing an unauthorizance assigned to the account, (e) inverting registration, (f) disrupting the magnemeter causing altered registration, (g) stop registration, (h) using electric services.	ieve that diversi- ime of the use, or ization or consent of ith or reconnection of electricity, (b) connections, alterat) placing conducti flow from the line- ied electric meter ing or reposition tic field or wirele damaging or alteri	on, to that of the of sections of the side to in ping the ess cong the	ampering the use of utility. ervice win e unmetere or modific cerial in to load-si lace of ne meter mmunicati e electric	or other or receipt Includes ses and/or ed use of the meter to alter on of the meter to meter
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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued) 8. LINE EXTENSIONS AND DISTRIBUTION POLICIES The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage,						
phase and other characteristics for the elaccordance with the following extension pol	ectric service req Licy:	uired k	oy th	e Cust		-
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(B) The Company will build the first eighth (1/8) mile of single-phase line per						

- (B) The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per residential or rural residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential or rural residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge in the amount of one and one half percent (1 1/2%) of the construction cost of the intermediate line will be required. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.
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March 1, 2007	
Issued: September 8, 1995 January 31, 2006	Noted-& FILED September 27, 1995
Effective: September 27, 1995 Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: S. W. Cattron, Vice Chris Giles Vice-President	By:

THE STATE CORPORATION COMMISSION OF KANSAS	SCH	EDULE	1.60				
	Replacing Schedule	1.60	Sheet	1.60			
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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE (continued)							
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