

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

In the Matter of the Application of Casillas)	Docket No.	25-CONS-3253-CEXC
Petroleum Corp. for an Exception to the 10-year)		
Time Limitation of K.A.R. § 82-3-111 for)	CONSERVATION DIVISION	
The Kuhn 2-10 Well Located in SE, SE, SW)	License No. 34997	
Sec. 10, T27S, R34W in Haskell County, Kansas)		
)		

APPLICATION

COMES NOW Casillas Petroleum Corp. ("Applicant") in support of its Application in the captioned matter and states as follows:

1. Casillas Petroleum Corp. is an Oklahoma corporation and is duly authorized to do business within the State of Kansas. Casillas's correct mailing address is: Casillas Petroleum Corp. 401 S. Boston Ave., Suite 2400, Tulsa, OK 74103.
2. Applicant has been issued by the Kansas Corporation Commission Operator's License 34997 which expires on 11/30/2025.
3. Casillas Petroleum Corp. owns and operates the following described well located within the boundaries of the Pleasant Prairie Field in Haskell County, Kansas:

<u>Well Name</u>	<u>API #</u>	<u>Legal Description</u>
Kuhn 2-10	15-081-20883-0002	SESESW Sec. 10-T27S-R34W

(collectively the "Subject Well"). The Subject Well is located on a valid and active oil and gas lease, and are located within the boundaries of a producing oil field known as the Pleasant Prairie Field.

4. Pursuant to K.A.R. § 82-3-111, Casillas applied for and obtained from the Commission temporary abandonment status for the Subject Well on the following dates:

<u>Well Name</u>	<u>Initial TA Date</u>
Kuhn 2-10	09/09/2014

That status had been maintained in effect by Casillas Petroleum since those dates.

5. By letters dated 10-15-2024, the Commission Staff notified Casillas that the continued temporary abandonment status of the Subject Well was being denied by the Commission from and after 11/14/2024, because the Subject Wells had been temporarily abandoned for more than ten (10) years.

6. K.A.R. § 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an application filed with the commission pursuant to K.A.R. 82-3-100. Applicant seeks such an exception.

7. On 01/17/2025, the subject well passed a commission staff-witnessed mechanical integrity test of the casing between the surface and a point within fifty (50) feet above the uppermost perforation or open hole in the well.

8. Applicant wishes to continue TA status for the subject well, because Applicant intends to use the well for the following purpose: Casillas Petroleum Corp. desires this well for future injection purposes.

9. Applicant submits the following information regarding the well in support of the Application.

9a. 3 producing oil wells, 2 TA'd, wells.

9b. Estimated cost to plug this well is \$50,000. Estimated cost to plug all wells on lease is \$250,000.

9c. Injection Well.

9d. 39,000(MBO), 41,000(MMCF)

9e. Enhance the water injection line and infrastructure to the well.

9f. Estimated cost to repair well \$75,000.

10. Applicant has included a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the subject well.

11. Based on the foregoing, Applicant requests the commission grant an exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for three (3) years following the expiration of the 10-year limitation. Applicant understands that the exception would be valid for three (3) years, but Applicant would still need to apply annually to the Conservation Division District Office for approval of an application for temporary abandonment status.

12. Listed in the attached Exhibit "A" are the names and addresses of the following persons:

a. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well; and


b. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of subject well (provided that such mineral interest is not covered by any oil and gas lease).

13. Notice of this Application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for Temporary abandonment status.

Respectfully Submitted,

Melissa Imler
348 Rd. DD
Satanta, KS 67870
620-276-3693 ext. 105
620-276-8963 Fax

BY: 
Melissa Imler

CERTIFICATE OF SERVICE

I hereby certify on this 6th day of February, 2025, true and correct copies of the above and foregoing Application and the Notice of Application were served by depositing copies of the same in the United State Mail, postage prepaid, and properly addressed to the landowner/s set forth in paragraph 12 of said application and each part set forth in Exhibit "A" attached to said application filed ,by Applicant, and the original to the Kansas Corporation Commission.

_____

Melissa Imler

VERIFICATION

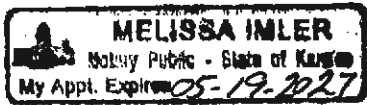
STATE OF KANSAS)
COUNTY OF HASKELL)

Chris Gilleland, of lawful age being duly sworn upon his oath deposes and states:

That he has the authority on behalf of Casillas Petroleum Corp. to file this application, that he has read and above the foregoing application and is familiar with the contents thereof; and, that the statements made therein are true and correct to the best of his knowledge and belief.


Chris Gilleland

SUBSCRIBED AND SWORN to before me this 6th day of February, 2025.




Notary Public

My Appointment Expires:

05-19-2027

EXHIBIT A

There are no offset operators or lease holders with in the ½ mile radius.

