

Western Cooperative Electric Association, Inc.
Exhibit Index

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Exhibit__ (RJM-WE-2)

Statement of Operations
Present Rates
For the Test Year Ended May 31, 2008

(a) Line No.	(b) Description	(c) Actual Test Year	(d) Adjustments ¹	(e) Pro Forma Test Year
1	<u>Operating Revenue</u>			
2	Sales of Electricity	\$ 15,005,104	\$ 1,029,394	\$ 16,034,498
3	Consumer Penalties	17,268		17,268
4	Other	20,569		20,569
5	Total Operating Revenue	\$ 15,042,942	\$ 1,029,394	\$ 16,072,335
6				
7	<u>Operating Expenses</u>			
8	Cost of Purchased Power	13,144,065	(138,092)	13,005,973
9	Transmission - O & M	182,371	115,968	298,339
10	Distribution - Operation	1,015,183	(302,754)	712,430
11	Distribution - Maintenance	703,669	26,574	730,244
12	Consumer Accounts	378,941	21,255	400,196
13	Consumer Service & Information	45,138	3,066	48,205
14	Sales	(121,900)		(121,900)
15	Administrative & General	437,062	14,211	451,273
16	Depreciation & Amortization	333,578	346,238	679,816
17	Taxes - Property	-		-
18	Taxes - Other	-		-
19	Interest on Long Term Debt	907,196	(407,285)	499,911
20	Other Interest Expense	-		-
21	Other Deductions	56,716		56,716
22	Total Operating Expenses	\$ 17,082,019	\$ (320,818)	\$ 16,761,201
23				
24	Net Operating Margins	\$ (2,039,077)	\$ 1,350,212	\$ (688,865)

¹ See Page 2 and 3 for a summary of adjustments and page reference to supporting schedules.

**Supporting Adjustment Schedules
Summary of Adjustments**

(a)	(b)	(c)
Description	Page	Amounts
I. Revenues		
Schedule A - Adjustment to Revenue	5	\$ 1,029,394
II. Purchased Power Expense		
Schedule B - Purchased Power Expense	12	\$ (138,092)
III. Transmission - O&M Expense		
Schedule C - Payroll Expense	15	\$ 1,422
Schedule D - Payroll Related Expenses	18	\$ 537
Schedule K - Property Tax Expense (Trans.Op.)	22	\$ 32,776
Schedule K - Property Tax Expense (Trans. Mtn.)	22	\$ 57,922
Schedule I - Transmission O&M Expense	21	\$ 23,312
		<u>\$ 115,968</u>
IV. Distribution - Operations Expense		
Schedule C - Payroll Expense	15	\$ 21,018
Schedule D - Payroll Related Expenses	18	\$ 7,940
Schedule K - Property Tax Expense	22	\$ 136,954
Schedule H - Distribution Lease Related Expense	21	\$ (468,666)
		<u>\$ (302,754)</u>
V. Distribution - Maintenance Expense		
Schedule C - Payroll Expense	15	\$ 19,288
Schedule D - Payroll Related Expenses	18	\$ 7,286
		<u>\$ 26,574</u>
VI. Consumer Accounts Expense		
Schedule C - Payroll Expense	15	\$ 15,427
Schedule D - Payroll Related Expenses	18	\$ 5,828
		<u>\$ 21,255</u>
VII. Consumer Service and Sales Expense		
Schedule C - Payroll Expense	15	\$ 351
Schedule D - Payroll Related Expenses	18	\$ 133
Schedule K - Property Tax Expense	22	\$ 2,582
		<u>\$ 3,066</u>

**Supporting Adjustment Schedules
Summary of Adjustments**

(a) Description	(b) Page	(c) Amounts
VIII. Administrative and General Expense		
Schedule C - Payroll Expense	15	\$ 11,446
Schedule D - Payroll Related Expenses	18	\$ 4,324
Schedule K - Property Tax Expense	22	\$ 2,582
Schedule G - Rate Case Expense	20	\$ 10,000
Schedule H - Distribution Lease Related Expense	21	\$ (14,140)
		<u>\$ 14,211</u>
IX. Depreciation Expense		
Schedule E - Depreciation Expense	19	<u>\$ 346,238</u>
X. Interest on Long Term Debt		
Schedule F - Long Term Interest Expense	20	<u>\$ (407,285)</u>
XI. Other Interest Expense		
Schedule J - Other Interest Expense	20	<u>N.A</u>

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates

I. Consumer and Sales Data for Test Year Ended May 31, 2008 (As Recorded)

(a) Line No.	(b) Description	(c) Avg. No. Cons. ¹	(d) Energy Sales ¹ (kWh)	(e) Billing Demand ¹ (kW)
1	Residential Service (04-RS)	4,189	37,874,217	
2	General Service Small (04-GSS)	1,280	8,695,184	
3	General Service Large (04-GSL)	532	52,290,459	100,947.0
4	Industrial Service (04-IS)	9	9,311,400	27,647.0
5	Industrial Service-Primary Discount	6	23,498,709	48,211.0
6	Interruptible Industrial Service (04-INT)	1	1,922,560	8,877.0
7	Sub-Transmission & Transmission Level Service (04-STR)	1	50,880,161	78,850.0
8	Municipal Power Service (04-M-I)	15	26,922	
9	Water Pumping Service (04-WP)	26	660,259	
10	Irrigation Service (04-IP-I)	4	45,187	
11	Temporary Service (04-CS)	3	40,085	
12	Private Area / Street Lighting (04-PAL-SL-I)	17	1,377,520	
13	Total	6,083	186,622,663	264,532.0

¹ Figures for test year ended May 31, 2008 as reported by Western and contained in Workpaper WP-B3.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates

II. Consumer and Sales Data for Pro Forma Test Year

(a) Line No.	(b) Description	(c) Avg. No. Cons. ¹	(d) Energy Sales ² (kWh)	(e) Billing Demand (kW)	(f) Revenue ³ (\$)
1	Residential Service (04-RS)	4,203	38,000,040	N.A.	3,968,623
2	General Service Small (04-GSS)	1,293	8,782,351	N.A.	841,574
3	General Service Large (04-GSL)	534	52,495,263	101,342.4	4,741,269
4	Industrial Service (04-IS)	9	9,311,400	27,647.0	822,758
5	Industrial Service-Primary Discount	6	23,498,709	48,211.0	1,864,754
6	Interruptible Industrial Service (04-INT)	1	1,922,560	8,877.0	177,994
7	Sub-Transmission & Transmission Level Service (04-STR)	1	51,065,549	78,850.1	3,290,477
8	Municipal Power Service (04-M-I)	10	18,150	N.A.	2,692
9	Water Pumping Service (04-WP)	26	660,259	N.A.	63,089
10	Irrigation Service (04-IP-I)	4	45,187	N.A.	5,925
11	Temporary Service (04-CS)	3	42,443	N.A.	7,408
12	Private Area / Street Lighting (04-PAL-SL-I)	17	1,355,484	N.A.	247,935
13	Total	6,107	187,197,394	264,927	16,034,498
14	Historical Revenue				15,005,104
15	Adjustment				1,029,394

¹ Number of consumers as of May, 2008.

² Energy sales are based on historical average energy usage per consumer.

³ See Schedule A, pages 6 - 11.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Residential Service (04-RS)</u>				
General Use				
Customer Charge	4,024	/month	\$8.39	405,181
Delivery Charge				
Summer - All kWh	15,401,202	/kWh	\$0.06011	925,766
Winter (Nov-Jun)				
0-800 kWh	15,915,361	/kWh	\$0.04576	728,287
801-5800 kWh	4,825,930	/kWh	\$0.04576	220,835
5801 kWh and above	3,245	/kWh	\$0.04576	148
Energy Cost Adjustment	36,145,738	/kWh	\$0.04190	1,514,382
Space Heating				
Customer Charge	179	/month	\$8.39	17,977
Delivery Charge				
Summer - All kWh	523,320	/kWh	\$0.06011	31,457
Winter (Nov-Jun)				
0-800 kWh	803,590	/kWh	\$0.04576	36,772
801-5800 kWh	523,557	/kWh	\$0.01901	9,953
5801 kWh and above	3,836	/kWh	\$0.04576	176
Energy Cost Adjustment	1,854,302	/kWh	\$0.04190	77,689
				3,968,623
<u>General Service Small (04-GSS)</u>				
Customer Charge	1,293	/month	\$9.78	151,746
Delivery Charge				
Summer - (July to Oct.)	2,836,559	/kWh	\$0.04504	127,759
Winter (Nov-Jun)	5,861,461	/kWh	\$0.03285	192,549
Energy Cost Adjustment	8,782,351	/kWh	\$0.04190	367,950
Space Heating Service	84,331	/kWh	\$0.01861	1,569
				841,574
<u>General Service Large (04-GSL)</u>				
Customer Charge	519	/month	\$11.18	69,621
Demand Charge per kW>9				
Summer - (July to Oct.)	91,110	/kW	\$6.99	636,862
Winter (Nov-Jun)	10,232	/kW	\$4.47	45,737
Delivery Charge				
Summer - (July to Oct.)	16,835,049	/kWh	\$0.03978	669,698
Winter (Nov-Jun)	29,688,530	/kWh	\$0.02933	870,765
Energy Cost Adjustment	46,618,081	/kWh	\$0.04190	1,953,138
Space Heating Service	94,502	/kWh	\$0.01861	1,759
				4,247,579

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>General Service Large (04-GSL)-Primary Discount</u>				
Customer Charge		15 /month	\$10.96	1,980
Demand Charge per kW>9				
Summer - (July to Oct.)	4,003	/kW	\$6.85	27,419
Winter (Nov-Jun)	6,229	/kW	\$4.38	27,288
Delivery Charge				
Summer - (July to Oct.)	2,132,519	/kWh	\$0.03898	83,135
Winter (Nov-Jun)	3,744,663	/kWh	\$0.02874	107,634
Energy Cost Adjustment	5,877,182	/kWh	\$0.04190	246,234
Space Heating Service		/kWh	\$0.01824	
				493,689
<u>Industrial Service (04-IS)</u>				
Customer Charge		9 /month	\$100.62	10,968
Demand Charge per kW>10				
Summer - (July to Oct.)	9,318	/kW	\$10.62	98,957
Winter (Nov-Jun)	18,329	/kW	\$7.43	136,184
Delivery Charge				
Summer - (July to Oct.)	3,123,536	/kWh	\$0.02717	84,866
Winter (Nov-Jun)	6,187,864	/kWh	\$0.01643	101,667
Energy Cost Adjustment	9,311,400	/kWh	\$0.04190	390,116
				822,758
<u>Industrial Service-Primary Discount</u>				
Customer Charge		6 /month	\$100.62	7,245
Demand Charge per kW>10				
Summer - (July to Oct.)	17,169	/kW	\$10.41	178,688
Winter (Nov-Jun)	31,042	/kW	\$7.28140	226,029
Delivery Charge				
Summer - (July to Oct.)	8,542,758	/kWh	\$0.02663	227,465
Winter (Nov-Jun)	14,955,951	/kWh	\$0.01610	240,812
Energy Cost Adjustment	23,498,709	/kWh	\$0.04190	984,515
				1,864,754
<u>Interruptible Industrial Service (04-INT)</u>				
Customer Charge		1 /month	\$100.62	1,207
Demand Charge per kW>10				
Non-Interruptible				
Summer - (July to Oct.)	2,938	/kW	\$10.62	31,202
Winter (Nov-Jun)		/kW	\$7.43	
Interruptible				
Summer - (July to Oct.)		/kW	\$4.47	
Winter (Nov-Jun)	5,939	/kW	\$4.47	26,547
Penalty				
Summer - (July to Oct.)		/kW	\$31.24	
Winter (Nov-Jun)		/kW	\$31.24	
Delivery Charge				
Summer - (July to Oct.)	642,560	/kWh	\$0.02717	17,458
Winter (Nov-Jun)	1,280,000	/kWh	\$0.01643	21,030
Energy Cost Adjustment	1,922,560	/kWh	\$0.04190	80,549
				177,994

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Sub-Transmission & Transmission Level Service (04-STR)</u>				
Service at 34.5 kV Voltage				
Customer Charge		1 /month	\$111.80	1,342
<u>Demand Charge</u>				
On-Peak Supply Charge				
Summer - (July to Oct.)	26,063	/kW	\$6.43	167,586
Winter (Nov-Jun)	51,200	/kW	\$5.31	271,872
Off-Peak Supply Charge				
Summer - (July to Oct.)	387	/kW	\$2.24	867
Winter (Nov-Jun)	1,200	/kW	\$2.24	2,688
<u>Network Charge</u>				
Summer - (July to Oct.)	82,048	/kW	\$3.91	320,808
Winter (Nov-Jun)		/kW	\$3.91	
Power Factor Penalty				(30,014)
<u>Delivery Charge</u>				
All On-Peak kWh				
Summer - (July to Oct.)	4,018,000	/kWh	\$0.01467	58,944
Winter (Nov-Jun)	7,930,953	/kWh	\$0.01467	116,347
All Off-Peak kWh				
Summer - (July to Oct.)	14,015,675	/kWh	\$0.00615	86,196
Winter (Nov-Jun)	25,100,921	/kWh	\$0.00615	154,371
Energy Cost Adjustment	51,065,549	/kWh	\$0.04190	2,139,471
Service at 115 kV Voltage				
Customer Charge		/month	\$111.80	
<u>Demand Charge</u>				
On-Peak Supply Charge				
Summer - (July to Oct.)		/kW	\$6.24	
Winter (Nov-Jun)		/kW	\$5.15	
Off-Peak Supply Charge				
Summer - (July to Oct.)		/kW	\$2.18	
Winter (Nov-Jun)		/kW	\$2.18	
<u>Network Charge</u>				
Summer - (July to Oct.)		/kW	\$1.68	
Winter (Nov-Jun)		/kW	\$1.68	
<u>Delivery Charge</u>				
All On-Peak kWh				
Summer - (July to Oct.)		/kWh	\$0.01355	
Winter (Nov-Jun)		/kWh	\$0.01355	
All Off-Peak kWh				
Summer - (July to Oct.)		/kWh	\$0.00559	
Winter (Nov-Jun)		/kWh	\$0.00559	
Energy Cost Adjustment		/kWh		
				3,290,477

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Municipal Power Service (04-M-I)</u>				
Customer Charge		10 /month	\$10.06	1,207
Delivery Charge				
Summer - (July to Oct.)		9,396 /kWh	\$0.04880	459
Winter (Nov-Jun)		8,753 /kWh	\$0.03035	266
Energy Cost Adjustment		18,150 /kWh	\$0.04190	760
				2,692
<u>Water Pumping Service (04-WP)</u>				
Customer Charge		26 /month	\$16.21	5,058
Delivery Charge				
Summer - (July to Oct.)		217,486 /kWh	\$0.06099	13,264
Winter (Nov-Jun)		442,773 /kWh	\$0.03863	17,104
Energy Cost Adjustment		660,259 /kWh	\$0.04190	27,663
				63,089
<u>Irrigation Service (04-IP-I)</u>				
Demand Charge per horsepower contracted per year		75 /HP/yr.	\$29.92	2,244
Delivery Charge				
Summer - (July to Oct.)		41,298 /kWh	\$0.04097	1,692
Winter (Nov-Jun)		3,889 /kWh	\$0.02476	96
Energy Cost Adjustment		45,187 /kWh	\$0.04190	1,893
				5,925
<u>Temporary Service (04-CS)</u>				
Delivery Charge		42,443 /kWh	\$0.13265	5,630
plus equipment service chg.				
Energy Cost Adjustment		42,443 /kWh	\$0.04190	1,778
				7,408
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				
<u>Private Area Light (Coop owned)</u>				
On Existing Pole				
100 W P.A.L.		524 /mo.	\$6.42	40,369
100 W P.A.L.-100% Customer		24	\$1.43	412
150 W P.A.L.		1 /mo.	\$10.35	124
200 W P.A.L.		6 /mo.	\$11.14	802
200 W P.A.L.-100% Customer		2	\$12.14	291
On New Pole (Wood)				
100 W P.A.L.		40 /mo.	\$11.78	5,654
150 W P.A.L.		/mo.	\$12.47	
200 W P.A.L.		1 /mo.	\$12.75	153
				47,806

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				
Continued				
<u>Flood Lights</u>				
On Existing Pole				
150 W Flood		8 /mo.	\$12.71	1,220
150 W Flood-100% Customer		1 /mo.	\$2.03	24
400 W Flood		28 /mo.	\$21.29	7,153
1000 W Flood M.H.		/mo.	\$24.63	
On New Pole (Wood)				
150 W Flood		2 /mo.	\$14.66	352
150 W Flood-100% Customer		2 /mo.	\$15.66	376
400 W Flood		3 /mo.	\$23.22	836
400 W Flood-100% Customer		1 /mo.	\$24.22	291
1000 W Flood M.H.		/mo.	\$39.32	
<u>Controlled Private Area Lighting</u>				
175 W MV		194 /mo.	\$6.42	14,946
400 W MV		9 /mo.	\$11.14	1,203
400 W MV-Flood		19 /mo.	\$12.71	2,898
1000 W MV-Flood		3 /mo.	\$21.29	766
175 W HPS		134 /mo.	\$6.42	10,323
200 W HPS		2 /mo.	\$11.14	267
150 W HPS		9 /mo.	\$12.71	1,373
400 W HPS		28 /mo.	\$21.29	7,153
400 W Flood MH		2 /mo.	\$21.29	511
400 W Cobra Head			\$10.82	
On New Pole (Wood)				
100 W Cobra Head		/mo.	\$14.05	
150 W Cobra Head		/mo.	\$14.43	
200 W Cobra Head		/mo.	\$14.41	
250 W Cobra Head			\$15.57	
400 W Cobra Head		/mo.	\$16.24	
On New Pole (Steel)				
100 W Cobra Head		/mo.	\$22.83	
150 W Cobra Head			\$23.20	
200 W Cobra Head-100% Customer		2 /mo.	\$23.83	572
250 W Cobra Head		/mo.	\$26.15	
400 W Cobra Head		/mo.	\$26.79	
<u>Vapor Street Lighting System</u>				
175 W MV		156 /mo.	\$7.30	13,666
400 W MV		23	\$9.70	2,677
100 W HPS		627 /mo.	\$7.30	54,925
150 W HPS		5 /mo.	\$8.09	485
200 W HPS		62 /mo.	\$9.70	7,217
175 W MV		161 /mo.	\$7.30	14,104
Energy Cost Adjustment		1,355,484 /mo.	\$0.04190	56,790
				200,129

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				
<u>Coop Owned</u>				
<u>Acorn</u>				
35 W HPS		/mo.	\$17.81	
100 W HPS		/mo.	\$25.23	
250 W HPS		/mo.	\$27.25	
<u>Single Globe</u>				
35 W HPS		/mo.	\$13.63	
70 W HPS		/mo.	\$22.24	
100 W HPS		/mo.	\$22.58	
150 W HPS		/mo.	\$22.97	
<u>Multi Globe</u>				
70 W HPS (5)		/mo.	\$56.12	
100 W HPS (5)		/mo.	\$57.76	
150 W HPS (5)		/mo.	\$59.79	
<u>Lantern</u>				
35 W HPS		/mo.	\$16.01	
100 W HPS		/mo.	\$27.38	
250 W HPS		/mo.	\$29.17	
<u>Shoebox</u>				
100 W HPS		/mo.	\$32.27	
250 W HPS		/mo.	\$33.93	
400 W HPS		/mo.	\$35.18	
800 W HPS		/mo.	\$44.69	
Grand Total				<u><u>16,034,498</u></u>

Schedule B
Pro Forma Purchased Power Expense and Adjustment

Mid-Kansas Electric Company, LLC			
Description	Units Purchased ¹	Pro Forma Test Year	
		Rate ¹	Amount
Demand Charge	337,938 kW-mo.	\$6.07 /kW	\$ 2,051,284
Energy Charge	202,345,945 kWh	\$0.011404 /kWh	\$ 2,307,553
ECA Rate	202,345,945 kWh	\$0.038760 /kWh	\$ 7,842,929
OATT Rate			\$ 1,051,734
Energy 3-2-1 Member Credits	124,253,966 kWh	(\$0.001992) /kWh	\$ (247,527)
Total	202,345,945 kWh	0.0643 /kWh	\$ 13,005,973
Pro Forma Purchased Power Expense			\$ 13,005,973
Historical Test Year Purchased Power Expense			\$ 13,144,065
Pro Forma Adjustment			\$ (138,092)

¹ Per Schedule 17 as contained in the pre-filed testimony of Tom Hestermann.

Schedule C
Adjustment to Payroll Expense

I. Adjustments to Union Payroll ExpenseA. Actual wages recorded during the test year.

1.	From June 1, 2007 to October 31, 2007 payroll	\$	209,044
2.	From November 1, 2007 to May 31, 2008 payroll	\$	298,767
		\$	507,811

B. Adjustments to annualize November 1, 2007 payroll increase.

1.	Test Year payroll prior to increase	\$	209,044
2.	Percent increase		2.10%
3.	Increase	\$	4,390
	Subtotal	\$	512,201

C. Adjustments to annualize November 1, 2008 payroll increase.

1.	Adjusted 2007 payroll	\$	512,201
2.	Percent increase		9.00%
3.	Increase	\$	46,098

D. Total Pro Forma Test Year Payroll Increase - Union

1.	Pro Forma Test Year Payroll - Union	\$	558,299
2.	Less: Test Year Payroll - Union	\$	507,811
3.	Total Payroll Increase - Union	\$	50,488

II. Adjustment to Non-Union Payroll ExpenseA. Actual wages recorded during the test year.

1.	From June 1, 2007 to October 31, 2007 payroll	\$	270,982
2.	From November 1, 2007 to May 31, 2008 payroll	\$	402,461
		\$	673,443

B. Adjustments to annualize November 1, 2007 payroll increase.

1.	Test Year payroll prior to increase	\$	270,982
2.	Percent increase		6.1%
3.	Increase	\$	16,500
	Subtotal	\$	689,943

C. Adjustments to annualize November 1, 2008 payroll increase.

1.	Adjusted 2007 payroll	\$	689,943
	Percent increase		4.00%
3.	Increase	\$	27,598

D. Total Pro Forma Test Year Payroll Increase - Non-Union

1.	Pro Forma Test Year Payroll - Non-Union	\$	717,540
2.	Less: Test Year Payroll - Non-Union	\$	673,443
3.	Total Payroll Increase - Non-Union	\$	44,097

Schedule C
Adjustment to Payroll Expense

(Continued)

III. Adjustment to Payroll Expense to Reflect Staffing Changes

A. New Employees Added During the Test Year

Union Employees	Actual Wages	Normalized Wages	Adjustment
Employee A	\$ 8,730	\$ 16,117	\$ 7,387
Employee B	\$ 30,475	\$ 33,211	\$ 2,735
Employee C	\$ 48,509	\$ 55,347	\$ 6,838
Employee D	\$ 27,740	\$ 33,211	\$ 5,470
			\$ -
Total	\$ 115,455	\$ 137,885	\$ 22,430

Non-Union Employees	Actual Wages	Normalized Wages	Adjustment
Employee E	\$ 34,628	\$ 41,295	\$ 6,667
Employee F			\$ -
Employee G			\$ -
Total	\$ 34,628	\$ 41,295	\$ 6,667

B. Employees Leaving During the Test Year

Union Employees	Actual Wages
Employee A	\$ 8,433
Employee B	\$ 45,794
Employee C	\$ -
Total	\$ (54,227)

Non-Union Employees	Actual Wages
Employee E	\$ -
Employee F	\$ -
Total	\$ -

C. Employees Hired or Scheduled to be Hired During the Pro Forma Test Year

Non-Union Employees	Starting Date	Actual Wages	Source
Employee A	6/1/2008	\$ 32,240	Hired
Employee B			
Employee C			
Employee D			
Total		\$ 32,240	

Schedule C
Adjustment to Payroll Expense
(Continued)

III. Summary

	Union	Non-Union	Total
1. Wages booked in Test Year	\$ 507,811	\$ 673,443	\$ 1,181,254
2. Adjustments (Schedule C, Parts I, II, and III)			
Test Year Changes			
a. Increase in Wages	\$ 50,488	\$ 44,097	\$ 94,585
b. New or Re-assigned Employees	\$ 22,430	\$ 6,667	\$ 29,097
c. Retired or Re-assigned Employees	\$ (54,227)	\$ -	\$ (54,227)
d. Pro Forma New Employee		\$ 32,240	\$ 32,240
Total Adjustments	\$ 18,691	\$ 83,004	\$ 101,696
3. Total Pro Forma Test Year Payroll	\$ 526,502	\$ 756,447	\$ 1,282,950

V. Allocation of Payroll Adjustment to Expense Categories

Category	Payroll Recorded in Test Year	Allocation Factor	Adjustment
Transmission	\$ 16,516	1.40%	\$ 1,422
Distribution Operations	\$ 244,139	20.67%	\$ 21,018
Distribution Maintenance	\$ 224,046	18.97%	\$ 19,288
Consumer Accounts	\$ 179,197	15.17%	\$ 15,427
Consumer Service	\$ 4,083	0.35%	\$ 351
Sales Expense		0.00%	\$ -
Admin. and General	\$ 132,949	11.25%	\$ 11,446
Construction	\$ 255,589	21.64%	\$ 22,004
Sub-total	\$ 1,056,519	89.44%	\$ 90,957
Other	\$ 124,735	10.56%	\$ 10,739
Total	\$ 1,181,254	100.00%	\$ 101,696

Schedule D
Adjustment to Payroll Related Expenses

	Union	Non-Union	Total
<u>Total Change in Payroll per Schedule C</u>	\$ 18,691	\$ 83,004	\$ 101,696
<u>A. Long Term Disability</u>			
1. Adjustment due to increase in payroll			
a. Rate	1.22%	1.22%	1.22%
b. Adjustment	\$ 228	\$ 1,013	\$ 1,241
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 526,502	\$ 756,447	\$ 1,282,950
b. Change in rate	-0.10%	-0.10%	0.00%
c. Adjustment	\$ (527)	\$ (756)	\$ (1,283)
3. Subtotal Long Term Disability	\$ (298)	\$ 256	\$ (42)
<u>B. FICA</u>			
1. Adjustment due to increase in payroll			
a. Rate	7.65%	7.65%	7.65%
b. Adjustment	\$ 1,430	\$ 6,350	\$ 7,780
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 526,502	\$ 756,447	\$ 1,282,950
b. Change in rate	0.00%	0.00%	0.00%
c. Adjustment	\$ -	\$ -	\$ -
3. Subtotal FICA	\$ 1,430	\$ 6,350	\$ 7,780
<u>C. Workmen's Compensation</u>			
1. Adjustment due to increase in payroll			
a. Rate	1.48%	1.48%	1.48%
b. Adjustment	\$ 277	\$ 1,228	\$ 1,505
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 526,502	\$ 756,447	\$ 1,282,950
b. Change in rate	-0.13%	-0.13%	-0.13%
Adjustment	\$ (684)	\$ (983)	\$ (1,668)
3. Subtotal Workmen's Compensation	\$ (408)	\$ 245	\$ (163)

Schedule D
Adjustment to Payroll Related Expenses

	Union	Non-Union	Total
<u>D. Hospitalization Expense</u>			
1. Adjustment due to increase in payroll			
a. Rate	17.18%	17.18%	17.18%
b. Adjustment	\$ 3,211	\$ 14,260	\$ 17,471
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 526,502	\$ 756,447	\$ 1,282,950
b. Change in rate	-1.42%	-1.42%	-1.42%
c. Adjustment	\$ (7,476)	\$ (10,742)	\$ (18,218)
3. Subtotal Hospitalization Expense	\$ (4,265)	\$ 3,519	\$ (747)
<u>E. Life Insurance</u>			
1. Adjustment due to increase in payroll			
a. Rate	0.25%	0.25%	0.25%
b. Adjustment	\$ 47	\$ 208	\$ 254
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 526,502	\$ 756,447	\$ 1,282,950
b. Change in rate	-0.02%	-0.02%	-0.0002
c. Adjustment	\$ (105)	\$ (151)	-256.5899003
3. Subtotal Life Insurance Expense	\$ (59)	\$ 56	\$ (2)
<u>F. State and Federal Unemployment</u>			
1. Adjustment due to increase in payroll			
a. Rate	1.39%	1.39%	0.0139
b. Adjustment	\$ 260	\$ 1,154	\$ 1,414
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 18,691	\$ 83,004	\$ 101,696
b. Change in rate	0.00%	0.00%	0.00%
c. Adjustment	\$ -	\$ -	\$ -
3. Subtotal Unemployment	\$ 260	\$ 1,154	\$ 1,414
<u>G. Retirement and Pension</u>			
1. Adjustment due to increase in payroll			
a. Rate	17.94%	17.94%	17.94%
b. Adjustment	\$ 3,353	\$ 14,891	\$ 18,244
2. Adjustment due to increase in rate			
a. Total pro forma payroll	\$ 526,502	\$ 756,447	\$ 1,282,950
b. Change in rate	0.91%	0.91%	0.91%
c. Adjustment	\$ 4,791	\$ 6,884	\$ 11,675
3. Subtotal Retirement and Pension	\$ 8,144	\$ 21,775	\$ 29,919

Schedule D
Adjustment to Payroll Related Expenses

	Union	Non-Union	Total
<u>H. Accident Insurance</u>			
1. Adjustment due to increase in payroll			
a. Rate	0.00%	0.00%	0.00%
b. Adjustment	\$ -	\$ -	\$ -
<u>I. Summary</u>			
1. Long Term Disability	\$ (298)	\$ 256	\$ (42)
2. Workmen's Compensation	\$ (408)	\$ 245	\$ (163)
3. Hospitalization Insurance Expense	\$ (4,265)	\$ 3,519	\$ (747)
4. Life Insurance	\$ 47	\$ 208	\$ 254
5. State and Federal Unemployment	\$ 260	\$ 1,154	\$ 1,414
6. Retirement and Pension	\$ 8,144	\$ 21,775	\$ 29,919
7. Accident Insurance	\$ -	\$ -	\$ -
8. Sub-Total	\$ 3,479	\$ 27,156	\$ 30,635
9. FICA	\$ 1,430	\$ 6,350	\$ 7,780
10. Total	\$ 4,909	\$ 33,506	\$ 38,415

H. Allocation Payroll Related Expense Adjustments to Expense Categories

Category	Payroll Recorded in Test Year	Allocation Factor	Adjustment
Transmission	16,516	1.40%	\$ 537
Distribution Operations	244,139	20.67%	\$ 7,940
Distribution Maintenance	224,046	18.97%	\$ 7,286
Consumer Accounts	179,197	15.17%	\$ 5,828
Consumer Service	4,083	0.35%	\$ 133
Sales Expense	-	0.00%	\$ -
Admin. and General	132,949	11.25%	\$ 4,324
Construction	255,589	21.64%	\$ 8,312
Sub-total	\$ 1,056,519	89.44%	\$ 34,358
Other	124,735	10.56%	\$ 4,056
Total	\$ 1,181,254	100.00%	\$ 38,415

Schedule E
Adjustment to Depreciation Expense

A. Depreciation on Existing Plant

1. Depreciation Expense Recorded on May 31, 2008	\$56,113
2. Multiply by 12 Months	12
3. Normalized Depreciation Expense on Existing Plant	\$673,355

B. Depreciation on New Plant to be Added During Pro Forma Test Year

Description of Plant	Amount	Depreciation Rate	Annual Depreciation Expense
Distribution Plant			
July 2008 Addition	\$ 6,008	1.97%	\$ 118
December 31, 2008 Spin-down	\$ 12,447	1.10%	\$ 137
Transmission Plant			
Aquila Spin-down Dec. 31, 2008	\$ (33,080)	2.06%	\$ (681)
Aquila Spin-down Dec. 31, 2008	\$ 247,710	1.82%	\$ 4,508
General Plant			
June 2008 Addition	\$ 21,185	11.23%	\$ 2,379
Depreciation Expense - New Plant			\$ 6,461

C. Summary

1. Total Depreciation Expense for the Pro Forma Test Year	\$ 679,816
2. Less: Actual Depreciation Expense for the Test Year	\$ 333,578
3. Adjustment to Depreciation Expense	\$ 346,238

Schedule F
Adjustment to Long Term Interest Expense

A. Interest on Existing Loans

1. Interest Expense Recorded for the Month Ending May 31, 2008	\$ -
2. Multiply by 12 Months	12
3. Normalized Interest Expense on Existing Loans	\$ -

Note: Existing loan (\$14,318,000) was refinanced with new loan shown below.

B. Interest on New Loans

1. New Loan (Including the Refinance of Existing Loan)	\$ 17,286,000
2. Composite Interest Rate (See Section D., Below)	2.892%
3. Estimated Interest Expense on New Loan Funds	\$ 499,911

C. Summary

1. Interest Expense for the Pro Forma Test Year	
a. Interest on Existing Debt	\$ -
b. Interest on New Debt	\$ 499,911
c. Total	\$ 499,911
Less: Actual test year expense	\$ 907,196
Adjustment to Long Term Interest expense	\$ (407,285)

D. Calculation of Composite Interest Rate on New Loan Funds

	Amount	Percent of Loan Funds	Interest Rate	Weighted Interest Rate
RUS	\$ 17,286,000	100.0%	2.9%	2.89%
CFC		0.0%		0.00%
Total	\$ 17,286,000	100.0%	2.9%	2.89%

Schedule G
Adjustment for Rate Case Expense

1. Estimated Rate Case Expense	\$ 30,000
2. Amortize Over 3 Years	3
3. Adjustment to A&G for Estimated Rate Case Expense	\$ 10,000

Schedule H
Distribution Lease Related Expenses

Distribution - Operation

MKEC Lease Payment	\$ (468,666)
--------------------	--------------

Administration and General

MKEC Lease Payment	\$ (14,140)
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Schedule I
Transmission O&M Expense

Transmission - Operation

MKEC OATT Reimbursement	\$ 147,312
MKEC Lease Payment	\$ (124,000)
	\$ 23,312

Transmission - Maintenance

MKEC OATT Reimbursement	

Schedule J
Adjustment to Other Interest Expense

A. Other Interest Expense

1. Other Interest Expense during Historical Year	N.A.
2. Pro Forma Other Interest Expense	N.A.
3. Adjustment to Other Interest Expense	N.A.

Schedule K
Adjustment to Property Tax Expense

Category	Allocation Factor	Adjustment
1. Scheduled Property Tax Accrual for the Pro Forma Test Year		\$ 414,633
2. Less: Actual Property Tax Accrual for the Test Year		\$ 171,167
3. Adjustment to Property Tax Expense		<u>\$ 243,467</u>
Transmission Operations	0.134620957	\$ 32,776
Transmission Maintenance	0.237904094	\$ 57,922
Distribution Operations	0.562518357	\$ 136,954
Customer Services & Information	0.010604217	\$ 2,582
Administration and General	0.010604217	\$ 2,582
Plant	0.043748158	\$ 10,651

Exhibit ___(RJM-WE-3)

**Determination of Revenue Requirements -- Summary
Operating Times Interest Earned Ratio (O-TIER) Method**

(a) Line No.	(b) Description	(c) May 31, 2008 Test Year Actual	(d) Present Rates Pro Forma Test Year	(e) Proposed Rates Pro Forma Test Year
<u>Financial Results From Rates</u>		(\$)	(\$)	
1	Total Revenue ¹	15,042,942	16,072,335	17,358,746
2	Operating Expense (before interest expense) ¹	16,174,823	16,261,290	16,261,290
3	Net Operating Income (before interest expense) ²	(1,131,881)	(188,954)	1,097,456
4	Long Term Interest ³	907,196	499,911	499,911
5	Operating TIER	(1.25)	(0.38)	2.20
<u>Required Increase (Decrease) --O-TIER Objective</u>				
6	Operating Expenses (excluding interest) ¹	16,174,823	16,261,290	16,261,290
7	Margin Requirements			
8	Interest Expense ³	907,196	499,911	499,911
9	Target O-TIER ⁴	2.20	2.20	2.20
10	Net Operating Income Required ⁵	1,995,831	1,099,804	1,099,804
11	Total Revenue Requirements ⁶	18,170,654	17,361,094	17,361,094
12	Revenue From Present Rates			
13	Tariff Revenue ¹	15,005,104	16,034,498	17,320,908
14	Other Operating Revenue ¹	37,838	37,838	37,838
15	Total Revenue ⁷	15,042,942	16,072,335	17,358,746
16	Required Increase (Decrease) ⁸	3,127,713	1,288,759	2,348
17	Percent Increase (Decrease) ⁹	20.84	8.04	0.01

¹ See Exhibit____(RJM-WE-2).

² Line 1 minus Line 2.

³ Taken from Form 7 for the Historical Test Year ending May 31, 2008.

⁴ As determined in Stipulation and Agreement in Docket No. 06-MKEE-524-ACQ.

⁵ Line 8 times Line 9.

⁶ Line 6 plus Line 10.

⁷ Line 13 plus Line 14.

⁸ Line 11 minus Line 15.

⁹ Line 16 divided by Line 13.

Exhibit ___(RJM-WE-4)

Cost of Service Summary
Revenue Requirements Summary -- BUNDLED

Line No.	Description	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Large (04-GSL)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1	<u>Revenue Requirements</u>										
2	Revenue Requirements	13,060,782	3,733,722	190,916	1,026,098	5,006,866	2,846,817	3,035	67,636	6,997	178,697
3											
4	<u>Present Rates</u>										
5	Revenue-Present Rates	12,558,619	3,794,600	174,023	841,574	4,741,269	2,687,512	2,692	63,089	5,925	247,935
6	Revenue Credits	37,838	11,433	524	2,536	14,285	8,097	8	190	18	747
7		12,596,456	3,806,033	174,547	844,109	4,755,554	2,695,609	2,700	63,279	5,943	248,682
8											
9	Required Incr./(Decr)	464,326	(72,311)	16,368	181,988	251,312	151,208	335	4,357	1,054	(69,985)
10	Percent		(1.91%)	9.41%	21.62%	5.30%	5.63%	12.44%	6.91%	17.78%	(28.23%)
11											

**Cost of Service Summary
Class Allocation Summary -- BUNDLED**

Line No.	Category	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Large (04-GSL)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
19	Power Supply										
20	Direct										
21	Wholesale Cost										
22	Allocated Cost										
23	Subtotal										
24	Capacity Related										
25	Wholesale Cost	2,326,733	690,049	36,308	173,864	932,643	455,597	720	14,548	2,007	20,997
26	Allocated Cost										
27	Subtotal	2,326,733	690,049	36,308	173,864	932,643	455,597	720	14,548	2,007	20,997
28	Energy Related										
29	Wholesale Cost	7,015,601	1,890,065	96,962	459,230	2,744,984	1,715,645	949	34,525	2,363	70,878
30	Allocated Cost										
31	Subtotal	7,015,601	1,890,065	96,962	459,230	2,744,984	1,715,645	949	34,525	2,363	70,878
32	Sub. Power Supply	9,342,334	2,580,114	133,270	633,094	3,677,627	2,171,241	1,669	49,073	4,370	91,875
33	Transmission										
34	Direct										
35	Capacity	420,256	117,950	6,121	29,138	165,923	93,855	88	2,305	236	4,640
36	Energy										
37	Allocated Cost										
38	Sub. Transmission	420,256	117,950	6,121	29,138	165,923	93,855	88	2,305	236	4,640
39	Distribution										
40	Direct	45,952									45,952
41	Consumer	632,962	283,889	12,628	180,345	140,685	4,707	705	1,834	834	7,334
42	Capacity	2,619,279	751,768	38,897	183,520	1,022,631	577,013	572	14,424	1,558	28,897
43	Energy										
44	Sub. Distribution	3,298,192	1,035,657	51,525	363,865	1,163,316	581,720	1,277	16,258	2,391	82,183
45											
46	Total	13,060,782	3,733,722	190,916	1,026,098	5,006,866	2,846,817	3,035	67,636	6,997	178,697

**Cost of Service Summary
Rate Design Factors -- BUNDLED**

Line No.	Category	Units	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Large (04-GSL)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
47	<u>Costs Broken Down by Function</u>											
48	<u>Power Supply</u>											
49	Direct											
50	Wholesale Cost	\$/Mo./cons										
51	Allocated Cost	\$/Mo./cons										
52	Subtotal											
53	Capacity Related											
54	Wholesale Cost	¢/kWh	1.73	1.91	1.96	1.98	1.78	1.39	3.97	2.20	4.44	1.55
55	Allocated Cost	¢/kWh										
56	Subtotal	¢/kWh	1.73	1.91	1.96	1.98	1.78	1.39	3.97	2.20	4.44	1.55
57	Energy Related											
58	Wholesale Cost	¢/kWh	5.23	5.23	5.23	5.23	5.23	5.23	5.23	5.23	5.23	5.23
59	Allocated Cost	¢/kWh										
60	Subtotal	¢/kWh	5.23	5.23	5.23	5.23	5.23	5.23	5.23	5.23	5.23	5.23
61	Sub. Power Supply	¢/kWh	6.96	7.14	7.19	7.21	7.01	6.62	9.20	7.43	9.67	6.78
62	<u>Transmission</u>											
63	Direct	¢/kWh										
64	Capacity	¢/kWh	0.31	0.33	0.33	0.33	0.32	0.29	0.49	0.35	0.52	0.34
65	Energy	¢/kWh										
66	Allocated Cost	¢/kWh										
67	Sub. Transmission	¢/kWh	0.31	0.33	0.33	0.33	0.32	0.29	0.49	0.35	0.52	0.34
68	<u>Distribution</u>											
69	Direct	\$/Mo./cons	0.47									1.84
70	Consumer	\$/Mo./cons	6.46	5.88	5.88	11.62	21.95	26.01	5.88	5.88	17.37	0.29
71	Capacity	¢/kWh	1.95	2.08	2.10	2.09	1.95	1.76	3.15	2.18	3.45	2.13
72	Energy	¢/kWh										
73	Sub. Distribution	¢/kWh	2.46	2.87	2.78	4.14	2.22	1.77	7.04	2.46	5.29	6.06
74	Total	¢/kWh	9.73	10.33	10.30	11.68	9.54	8.68	16.72	10.24	15.48	13.18
75	<u>Costs Broken Down by Classification</u>											
76	Direct	\$/Mo./cons	0.47									1.84
77	Consumer	\$/Mo./cons	6.46	5.88	5.88	11.62	21.95	26.01	5.88	5.88	17.37	0.29
78	Capacity	¢/kWh	4.00	4.32	4.39	4.40	4.04	3.43	7.60	4.74	8.41	4.02
79	Energy	¢/kWh	5.23	5.23	5.23	5.23	5.23	5.23	5.23	5.23	5.23	5.23
80	Total		9.73	10.33	10.30	11.68	9.54	8.68	16.72	10.24	15.48	13.18

Classification of Plant in Service -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply Energy Capacity	Transmission Energy Capacity	Dist. Substation Capacity Cons.	Primary Line Capacity Cons.	Line Transf. Capacity Cons.	Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
1		<u>Intangible Plant</u>											
2	301	Organization	PLNT										
3	302	Franchises and consents	PLNT										
4	303	Miscellaneous intangible plant	PLNT										
5	301-303	Subtotal											
6													
7		<u>Production Plant</u>											
8	310-346	Production Plant	PROD1										
9													
10		<u>Transmission Plant</u>											
11	350-359	Transmission Plant	TRAN1	8,446,041		8,446,041							
12													
13		<u>Distribution Plant</u>											
14	360	Land	LAND	18,966			18,966						
15	361	Structures	SUB	42,674			42,674						
16	362	Station	SUB	1,843,245			1,843,245						
17	363	Battery	SUB										
18	364	Poles, towers	PRI	4,966,952				4,966,952					
19	365	OH Cond	PRI	3,403,609				3,403,609					
20	366	UG Conduit	PRI	55,528				55,528					
21	367	UG Cond	PRI	149,452				149,452					
22	368	Transf	TRF	834,451					834,451				
23	369	Services	SERV	882,227						882,227			
24	370	Meters	MTR	914,661							914,661		
25	371	Cons Premise	ICON	514,503									
26	372	Leased Prop	LICON										
27	373	St. Light	STL										
28	360-373	Subtotal		13,626,268			1,904,885	8,575,541	834,451	882,227	914,661		
29													
30		<u>General Plant</u>											
31	389	Land & Land Rights	PLNT	4,585		1,754	396	1,781	173	183	190		
32	390	Structures and Improve.	PLNT	353,348		135,210	30,495	137,283	13,358	14,123	14,642		
33	391	Office Furniture & Equip.	PLNT	37,534		14,363	3,239	14,583	1,419	1,500	1,555		
34	392	Transportation & Equipment	PLNT	179,082		68,526	15,455	69,577	6,770	7,158	7,421		
35	393	Stores Equipment	PLNT	29,777		11,394	2,570	11,569	1,126	1,190	1,234		
36	394	Tool, Shop & Garage Equip.	PLNT	10,855		4,154	937	4,217	410	434	450		
37	395	Laboratory Equipment	PLNT	17,452		6,678	1,506	6,780	660	698	723		
38	396	Power Operated Equipment	PLNT	448,705		171,698	38,724	174,331	16,963	17,935	18,594		
39	397	Communication Equipment	PLNT	32,242		12,338	2,783	12,527	1,219	1,289	1,336		
40	398	Miscellaneous Equipment	PLNT										
41	399	Other tangible property	PLNT										
42	389-399	Subtotal		1,113,580		426,115	96,104	432,648	42,099	44,510	46,146		
43													
44		Total Plant		23,185,889		8,872,156	2,000,989	9,008,189	876,550	926,737	960,807		

Classification of Plant in Service -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Residential		GS Small		GS Large		Industrial	Municipal	Water Pumping	Irrigation	Lighting
					Residential (04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	W/Space Heat (04-Rider 1)	GS Large (04-GSL)	W/Space Heat (04-Rider 1)					
1		Intangible Plant													
2	301	Organization	PLNT												
3	302	Franchises and consents	PLNT												
4	303	Miscellaneous intangible plant	PLNT												
5	301-303	Subtotal													
6															
7		Production Plant													
8	310-346	Production Plant	PROD1												
9															
10		Transmission Plant													
11	350-359	Transmission Plant	TRAN1	8,446,041											
12															
13		Distribution Plant													
14	360	Land	LAND	18,966											
15	361	Structures	SUB	42,674											
16	362	Station	SUB	1,843,245											
17	363	Battery	SUB												
18	364	Poles, towers	PRI	4,966,952											
19	365	OH Cond	PRI	3,403,609											
20	366	UG Conduit	PRI	55,528											
21	367	UG Cond	PRI	149,452											
22	368	Transf	TRF	834,451											
23	369	Services	SERV	882,227											
24	370	Meters	MTR	914,661											
25	371	Cons Premise	ICON	514,503											514,503
26	372	Leased Prop	LICON												
27	373	St. Light	S'IL												
28	360-373	Subtotal		13,626,268											514,503
29															
30		General Plant													
31	389	Land & Land Rights	PLNT	4,585											107
32	390	Structures and Improve.	PLNT	353,348											8,237
33	391	Office Furniture & Equip.	PLNT	37,534											875
34	392	Transportation & Equipment	PLNT	179,082											4,174
35	393	Stores Equipment	PLNT	29,777											694
36	394	Tool, Shop & Garage Equip.	PLNT	10,855											253
37	395	Laboratory Equipment	PLNT	17,452											407
38	396	Power Operated Equipment	PLNT	448,705											10,459
39	397	Communication Equipment	PLNT	32,242											752
40	398	Miscellaneous Equipment	PLNT												
41	399	Other tangible property	PLNT												
42	389-399	Subtotal		1,113,580											25,957
43															
44		Total Plant		23,185,889											540,460

Classification of Revenue Requirements -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply Energy	Power Supply Capacity	Transmission Energy	Transmission Capacity	Dist. Substation Capacity	Dist. Substation Cons.	Primary Line Capacity	Primary Line Cons.	Line Transf. Capacity	Line Transf. Cons.	Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
1		Power Supply																
2		Production																
3	500-557	Fuel	FUEL															
4	500-557	Non-Fuel O&M - Demand	PROD1															
5	500-557	Non-Fuel O&M - Energy	PROD1															
6		Subtotal - Production																
7		Purchases																
8	555	Direct Assign. Chgs (Cr.)																
9	555	Substation Charges	SUB															
10	555	Demand Charges	PURKW-1	2,326,733		2,326,733												
11	555	Summer	PURKW-2															
12	555	Winter	PURKW-3															
13	555	Other	PURKW-4															
14	555	Energy Charges	PURKWH-1	7,015,601	7,015,601													
15	555	On-Peak	PURKWH-2															
16	555	Off-Peak	PURKWH-3															
17	555	Revenue Related Charges	REV															
18		Subtotal - Purchases		9,342,334	7,015,601	2,326,733												
19	500-557	Total Power Supply		9,342,334	7,015,601	2,326,733												
20																		
21		Transmission																
22	560-573	Operation & Maintenance	TRAN1	146,930				146,930										
23	555	Transmission - G&T Charges	TRAN2															
24		Total Transmission		146,930				146,930										
25																		
26		Distribution																
27	580	Oper. Super & Eng.	EX1	74,925					2,026		66,998					5,512		
28	581	Load Dispatch	EX1															
29	582	Oper. Station	SUB	12,897					12,897									
30	583	Oper. OH Line	PRI	299,793							299,793							
31	584	Oper. UG Line	PRI	2,028							2,028							
32	585	Oper. St. Lighting	STL	2,472														
33	586	Oper. Meters	MTR	35,085												35,085		
34	587	Oper. Cons. Install	ICON	124,601							124,601							
35	588	Oper. Misc. Oper.	EX1	137,835					3,728		123,252					10,141		
36	589	Rents	EX1															
37	590	Main. Super. & Eng.	EX2	23,813					29		23,539		76			170		
38	591	Main. Structure	SUB															
39	592	Main. Station	SUB	844					844									
40	593	Main. OH Line	PRI	673,446							673,446							
41	594	Main. UG Line	PRI	2,291							2,291							
42	595	Main. Line Transf.	TRF	2,172									2,172					
43	596	Main. St. Lighting	STL															
44	597	Main. Meters	MTR	4,875												4,875		
45	598	Main. Misc. Dist.	EX2															
46	580-598	Subtotal		1,397,078					19,525		1,315,948		2,247			55,784		

Classification of Revenue Requirements -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	(04-RS)	(04-GSS)	(04-Rider 1)	(04-GSL)	(04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
1		Power Supply													
2		Production													
3	500-557	Fuel	FUEL												
4	500-557	Non-Fuel O&M - Demand	PROD1												
5	500-557	Non-Fuel O&M - Energy	PROD1												
6		Subtotal - Production													
7		Purchases													
8	555	Direct Assign. Chgs (Cr.)													
9	555	Substation Charges	SUB												
10	555	Demand Charges	PURKW-1	2,326,733											
11	555	Summer	PURKW-2												
12	555	Winter	PURKW-3												
13	555	Other	PURKW-4												
14	555	Energy Charges	PURKWH-1	7,015,601											
15	555	On-Peak	PURKWH-2												
16	555	Off-Peak	PURKWH-3												
17	555	Revenue Related Charges	REV												
18		Subtotal - Purchases		9,342,334											
19	500-557	Total Power Supply		9,342,334											
20															
21		Transmission													
22	560-573	Operation & Maintenance	TRAN1	146,930											
23	555	Transmission - G&T Charges	TRAN2												
24		Total Transmission		146,930											
25															
26		Distribution													
27	580	Oper. Super & Eng.	EX1	74,925											388
28	581	Load Dispatch	EX1												
29	582	Oper. Station	SUB	12,897											
30	583	Oper. OH Line	PRI	299,793											
31	584	Oper. UG Line	PRI	2,028											
32	585	Oper. St. Lighting	STL	2,472											2,472
33	586	Oper. Meters	MTR	35,085											
34	587	Oper. Cons. Install	ICON	124,601											
35	588	Oper. Misc. Oper.	EX1	137,835											714
36	589	Rents	EX1												
37	590	Main. Super. & Eng.	EX2	23,813											
38	591	Main. Structure	SUB												
39	592	Main. Station	SUB	844											
40	593	Main. OH Line	PRI	673,446											
41	594	Main. UG Line	PRI	2,291											
42	595	Main. Line Transf.	TRF	2,172											
43	596	Main. St. Lighting	STL												
44	597	Main. Meters	MTR	4,875											
45	598	Main. Misc. Dist.	EX2												
46	580-598	Subtotal		1,397,078											3,574

Classification of Revenue Requirements -- BUNDLED
(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply Energy	Power Supply Capacity	Transmission Energy	Transmission Capacity	Dist. Substation Capacity	Dist. Substation Cons.	Primary Line Capacity	Primary Line Cons.	Line Transf. Capacity	Line Transf. Cons.	Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
47		Consumer Acct., Service & Sales																
48		Consumer Accounting																
49	901	Supervision	CACC	2,169														2,169
50	902	Meter Reading Expense	CACC	185,387														185,387
51	903	Records & Collections	CACC	187,572														187,572
52	904	Uncollectible Accounts	CACC	25,068														25,068
53	905	Misc. Customer Account	CACC															
54		Subtotal		400,196														400,196
55																		
56		Consumer Service & Info.																
57	907	Supervision	CS	8,032														8,032
58	908	Customer Assistance	CS	34,950														34,950
59	909	Info. & Instruction	CS	3,308														3,308
60	910	Misc. Cust Serv. & Info	CS	1,915														1,915
61		Subtotal		48,205														48,205
62																		
63		Sales																
64	911	Supervision	SALES															
65	912	Demonstrating & Selling	SALES															
66	913	Advertising	SALES	(121,900)														(121,900)
67	916	Misc. Sales	SALES															
68		Subtotal		(121,900)														(121,900)
69																		
70		Prorated Operating Expenses																
71	920-	Administrative & General																
72	932	Power Supply	EX6-PS															
73		Transmission	EX6-TR															
74		Distribution	EX6-D	421,835					4,779		322,070		550			13,653		79,909
75		Subtotal - A&G		421,835					4,779		322,070		550			13,653		79,909
76																		
77	408	Other Taxes																
78		Power Supply	EX6-PS															
79		Transmission	EX6-TR															
80		Distribution	EX6-D															
81		Subtotal - Other Taxes																
82																		
83	421-	Miscellaneous Expense																
84	426,431	Power Supply	EX6-PS															
85		Transmission	EX6-TR															
86		Distribution	EX6-D	56,716					642		43,303		74			1,836		10,744
87		Subtotal - Misc. Expense		56,716					642		43,303		74			1,836		10,744

Classification of Revenue Requirements -- BUNDLED

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	(04-RS)	(04-GSS)	(04-Rider 1)	(04-GSL)	(04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
47		Consumer Acct., Service & Sales													
48		Consumer Accounting													
49	901	Supervision	CACC	2,169											
50	902	Meter Reading Expense	CACC	185,387											
51	903	Records & Collections	CACC	187,572											
52	904	Uncollectible Accounts	CACC	25,068											
53	905	Misc. Customer Account	CACC												
54		Subtotal		400,196											
55															
56		Consumer Service & Info.													
57	907	Supervision	CS	8,032											
58	908	Customer Assistance	CS	34,950											
59	909	Info. & Instruction	CS	3,308											
60	910	Misc. Cust Serv. & Info	CS	1,915											
61		Subtotal		48,205											
62															
63		Sales													
64	911	Supervision	SALES												
65	912	Demonstrating & Selling	SALES												
66	913	Advertising	SALES	(121,900)											
67	916	Misc. Sales	SALES												
68		Subtotal		(121,900)											
69															
70		Prorated Operating Expenses													
71	920-	Administrative & General													
72	932	Power Supply	EX6-PS												
73		Transmission	EX6-TR												
74		Distribution	EX6-D	421,835											875
75		Subtotal - A&G		421,835											875
76															
77	408	Other Taxes													
78		Power Supply	EX6-PS												
79		Transmission	EX6-TR												
80		Distribution	EX6-D												
81		Subtotal - Other Taxes													
82															
83	421-	Miscellaneous Expense													
84	426,431	Power Supply	EX6-PS												
85		Transmission	EX6-TR												
86		Distribution	EX6-D	56,716											118
87		Subtotal - Misc. Expense		56,716											118

Classification of Revenue Requirements -- BUNDLED
(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Power Supply Energy Capacity	Transmission Energy Capacity	Dist. Substation Capacity Cons.	Primary Line Capacity Cons.	Line Transf. Capacity Cons.	Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
88		Fixed Charges											
89	403-	Depreciation											
90	407	Power Supply	PROPLNT										
91		Transmission	TRNPLNT	273,326		273,326							
92		Distribution	DSTPLNT	281,593			39,365	177,218	17,244	18,232	18,902		
93		Subtotal - Depreciation		554,920		273,326	39,365	177,218	17,244	18,232	18,902		
94													
95	408	Property Taxes											
96		Power Supply	REV										
97		Transmission	REV										
98		Distribution	REV										
99		Subtotal - Property Taxes											
100													
101	427	Interest-LT											
102		Power Supply	PROPLNT										
103		Transmission	TRNPLNT										
104		Distribution	DSTPLNT	368,171			51,469	231,705	22,546	23,837	24,713		
105		Subtotal - Interest-LT		368,171			51,469	231,705	22,546	23,837	24,713		
106													
107		Required Margin											
108		Power Supply	PROPLNT										
109		Transmission	TRNPLNT										
110		Distribution	DSTPLNT	446,298			62,390	280,873	27,331	28,895	29,958		
111		Subtotal - Required Margin		446,298			62,390	280,873	27,331	28,895	29,958		
112													
113		Summary of Revenue Requirements											
114		Power Supply		9,342,334	7,015,601	2,326,733							
115		Transmission		420,256		420,256							
116		Distribution		3,298,192			178,170	2,371,116	69,993	70,964	144,845	417,153	
117		Total Revenue Required		13,060,782	7,015,601	2,326,733	420,256	178,170	2,371,116	70,964	144,845	417,153	

Classification of Revenue Requirements -- BUNDLED

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Irrigation	Lighting
					(04-RS)	(04-RS)	(04-GSS)	(04-Rider 1)	(04-GSL)	(04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
88		Fixed Charges													
89	403-	Depreciation													
90	407	Power Supply	PROPLNT												
91		Transmission	TRNPLNT	273,326											
92		Distribution	DSTPLNT	281,593											10,632
93		Subtotal - Depreciation		554,920											10,632
94															
95	408	Property Taxes													
96		Power Supply	REV	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
97		Transmission	REV	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
98		Distribution	REV	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
99		Subtotal - Property Taxes													
100															
101	427	Interest-LT													
102		Power Supply	PROPLNT												
103		Transmission	TRNPLNT												
104		Distribution	DSTPLNT	368,171											13,901
105		Subtotal - Interest-LT		368,171											13,901
106															
107		Required Margin													
108		Power Supply	PROPLNT												
109		Transmission	TRNPLNT												
110		Distribution	DSTPLNT	446,298											16,851
111		Subtotal - Required Margin		446,298											16,851
112															
113		Summary of Revenue Requirements													
114		Power Supply		9,342,334											
115		Transmission		420,256											
116		Distribution		3,298,192											45,952
117		Total Revenue Required		13,060,782											45,952

**Schedule B
Adjusted Statement of Operations
and Revenue Requirements**

(a) Line No.	(b) Description	(c) Total System ¹	(d) Adjustment ²	(e) LAC Revenue Credits ³	(f) Adjusted System
		(\$)	(\$)		(\$)
	<u>Operating Revenue</u>				
1	Sales of Electricity	16,034,498	(3,475,879)		12,558,618
2	Consumer Penalties	17,268			17,268
3	Other	20,569			20,569
4	Total Operating Revenue	16,072,335	(3,475,879)		12,596,456
	<u>Operating Expenses</u>				
6	Cost of Purchased Power				
7	Demand	3,103,018	(776,285)		2,326,733
8	Energy	9,902,955	(2,887,354)		7,015,601
9	Transmission - O & M	298,339	-	(151,409)	146,930
10	Distribution - Operation	712,430	(22,463)	(330)	689,636
11	Distribution - Maintenance	730,244	(22,463)	(338)	707,442
12	Consumer Accounts	400,196	-		400,196
13	Consumer Service & Information	48,205	-		48,205
14	Sales	(121,900)	-		(121,900)
15	Administrative & General	451,273	(22,463)	(6,974)	421,835
16	Depreciation & Amortization	679,816	(22,463)	(102,432)	554,920
17	Taxes - Property	-	-		-
18	Taxes - Other	-	-		-
19	Other Interest Expense	-	-		-
20	Other Deductions	56,716	-		56,716
21	Total Operating				
22	Term Interest)	16,261,290	(3,753,493)	(261,484)	12,246,313
23	Long Term Interest	499,911	(22,463)	(109,276)	368,171
24	Required Margin ⁴	599,893	(22,463)	(131,132)	446,298
25	Revenue Requirements	17,361,094	(3,798,420)	(501,892)	13,060,782

¹ See Exhibit____ (RJM-WE-2), page 1.

² See page 25 for calculation of adjustment to exclude non-standard rate classes.

³ Credits related to revenue generated by the Local Access Rate developed in Exhibit __ (DRE-2).

⁴ Required Net Operating Income less Long Term Interest. See calculation below:

$$1,099,804 - \$499,911 = \$599,893$$

Schedule B
Adjustment to Eliminate Revenue
and Expenses Associated with Non-Standard Rates

1. Revenue		Present		Proposed
		(\$)		(\$)
a. Interruptible Industrial Service (04-INT)	=	177,994	=	177,994
b. Sub-Transmission & Transmission Level Service (04-STR)	=	3,290,477	=	3,613,018
c. Temporary Service (04-CS)	=	7,408	=	7,408
d.				
e. Total -- Revenue		3,475,879		3,798,420
2. Expenses				
a. Purchased Power Expenses				
Energy Charges:				
Interruptible Industrial Service (04-INT)	²			
Energy	2,136,500 kWh	\$0.054223 /kWh	=	115,848
Sub-Transmission & Transmission Level Service (04-STR)	²			
Energy	51,065,549 kWh	\$0.054223 /kWh	=	2,768,948
Temporary Service (04-CS)	²			
Energy	47,166 kWh	\$0.054223 /kWh	=	2,557
		Subtotal -- Energy Expenses		2,887,354
Demand Charges:				
Interruptible Industrial Service (04-INT)	²			
	7,279 kW	\$ 9.18 /kW	=	66,839
				66,839
Sub-Transmission & Transmission Level Service (04-STR)	²			
	77,263 kW	\$ 9.18 /kW	=	709,446
				709,446
Temporary Service (04-CS)	²			
	kW	\$ 9.18 /kW	=	-
				-
		Subtotal -- Demand Expenses		776,285
		Total -- Purchased Power Expenses		3,663,639
b. Distribution - Operation	=			22,463 ³
c. Distribution - Maintenance	=			22,463 ³
d. Administrative and General	=			22,463 ³
e. Depreciation	=			22,463 ³
f. Interest	=			22,463 ³
g. Margin Requirements	=			22,463 ³
h. Subtotal				134,781
i. Total -- Expenses				\$ 3,798,420

¹ From Exhibit ____ (RJM-WE-2), Schedule A.

² From Exhibit ____ (RJM-WE-2), Schedule B.

³ Split remainder of revenue approximately equal between Distribution Operation and Maintenance, Administration and General, Depreciation, Interest and Margin Requirements.

Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Power Supply		Transmission		Dist. Substation		Primary Line		Line Transf.		Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue
					Energy	Cap.	Energy	Capacity	Cap.	Cons.	Cap.	Cons.	Cap.	Cons.				
Classification Factor Data																		
1	PROPLNT	Production Plant	Plant															
2	TRNPLNT	Transmission Plant	Plant	8,446,041			8,446,041											
3	DSTPLNT	Distribution Plant	Plant	13,626,268				1,904,885		8,575,541		834,451		882,227	914,661			
4	PLNT	Prod, Trans, Dist. Subtotal	Plant	22,072,309			8,446,041	1,904,885		8,575,541		834,451		882,227	914,661			
5	EX1	Assigned Dist. Oper. Exp.	Rev Req	476,876				12,897		426,422					35,085			
6	EX2	Assigned Dist. Main. Exp.	Rev Req	683,628				844		675,737		2,172			4,875			
7	EX3	Dist. Oper. & Main.	Rev Req	1,397,078				19,525		1,315,948		2,247			55,784			
8	EX4	Assigned O & M Exp.	Rev Req	11,212,842	7,015,601	2,326,733	146,930	19,525		1,315,948		2,247			55,784	326,500		
9	EX4-PS	Power Supply	Rev Req	9,342,334	7,015,601	2,326,733												
10	EX4-TR	Transmission	Rev Req	146,930			146,930											
11	EX4-D	Distribution	Rev Req	1,723,578				19,525		1,315,948		2,247			55,784	326,500		
12	EX5	Rev. Req. Less Margin	Rev Req	12,136,925	7,015,601	2,326,733	420,256	110,359		1,724,870		42,038		42,069	99,399	326,500		
13	EX5-PS	Power Supply	Rev Req	9,342,334	7,015,601	2,326,733												
14	EX5-TR	Transmission	Rev Req	420,256			420,256											
15	EX5-D	Distribution	Rev Req	2,374,335				110,359		1,724,870		42,038		42,069	99,399	326,500		

Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Residential	Residential	GS Small	GS Small	GS Large	GS Large	Industrial	Municipal	Water	Water	Irrigation	Lighting
					(04-RS)	(04-RS)	(04-GSS)	(04-Rider 1)	(04-GSL)	(04-Rider 1)	(04-IS)	(04-M-I)	(04-WP)	(04-IP-I)	(PAL-SL-I, DOL-I)	
Classification Factor Data																
					Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct	Direct
1	PROPLNT	Production Plant	Plant													
2	TRNPLNT	Transmission Plant	Plant	8,446,041												
3	DSTPLNT	Distribution Plant	Plant	13,626,268												514,503
4	PLNT	Prod, Trans, Dist. Subtotal	Plant	22,072,309												514,503
5	EX1	Assigned Dist. Oper. Exp.	Rev Req	476,876												2,472
6	EX2	Assigned Dist. Main. Exp.	Rev Req	683,628												
7	EX3	Dist. Oper. & Main.	Rev Req	1,397,078												3,574
8	EX4	Assigned O & M Exp.	Rev Req	11,212,842												3,574
9	EX4-PS	Power Supply	Rev Req	9,342,334												
10	EX4-TR	Transmission	Rev Req	146,930												
11	EX4-D	Distribution	Rev Req	1,723,578												3,574
12	EX5	Rev. Req. Less Margin	Rev Req	12,136,925												29,101
13	EX5-PS	Power Supply	Rev Req	9,342,334												
14	EX5-TR	Transmission	Rev Req	420,256												
15	EX5-D	Distribution	Rev Req	2,374,335												29,101

Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Power Supply		Transmission		Dist. Substation		Primary Line		Line Transf.		Second. & Serv. Cons.	Meter Cons.	Acct. & Serv. Cons.	Revenue	
					Energy	Cap.	Energy	Capacity	Cap.	Cons.	Cap.	Cons.	Cap.	Cons.					
16	Classification Factors																		
17	CACC	Consumer Accounting	Input	1.000000														1.000000	
18	CS	Customer Service	Input	1.000000														1.000000	
19	CS-PS	Cust. Service - Pwr. Supply	Input																
20	CS-TR	Cust. Service - Transmission	Input																
21	CS-D	Cust. Service - Distribution	Input	1.000000														1.000000	
22	SALES	Sales	Input	1.000000														1.000000	
23	SALES-PS	Sales - Power Supply	Input																
24	SALES-TR	Sales - Transmission	Input																
25	SALES-D	Sales - Distribution	Input	1.000000														1.000000	
26	PROPLNT	Production Plant	Plant																
27	TRNPLNT	Transmission Plant	Plant	1.000000				1.000000											
28	DSTPLNT	Distribution Plant	Plant	1.000000					0.139795		0.629339		0.061238		0.064745	0.067125			
29	PLNT	Prod, Trans, Dist. Subtotal	Plant	1.000000				0.382653	0.086302		0.388520		0.037805		0.039970	0.041439			
30	EX1	Assigned Dist. Oper. Exp.	Rev Req	1.000000					0.027045		0.894199							0.073573	
31	EX2	Assigned Dist. Main. Exp.	Rev Req	1.000000					0.001235		0.988457		0.003177					0.007131	
32	EX3	Dist. Oper. & Main.	Rev Req	1.000000					0.013976		0.941929		0.001609					0.039929	
33	EX4	Assigned O & M Exp.	Rev Req	1.000000	0.625676	0.207506		0.013104	0.001741		0.117361		0.000200					0.004975	
34	EX4-PS	Power Supply	Rev Req	0.833182	0.625676	0.207506													
35	EX4-TR	Transmission	Rev Req	0.013104				0.013104											
36	EX4-D	Distribution	Rev Req	0.153715					0.001741		0.117361		0.000200					0.004975	
37	EX5	Rev. Req. Less Margin	Rev Req	1.000000	0.578038	0.191707		0.034626	0.009093		0.142118		0.003464		0.003466	0.008190		0.026901	
38	EX5-PS	Power Supply	Rev Req	0.769745	0.578038	0.191707													
39	EX5-TR	Transmission	Rev Req	0.034626				0.034626											
40	EX5-D	Distribution	Rev Req	0.195629					0.009093		0.142118		0.003464		0.003466	0.008190		0.026901	
41	EX6	A&G Classification	Input	1.000000					0.011328		0.763498		0.001304					0.032365	
42	EX6-PS	Power Supply	Input															0.189431	
43	EX6-TR	Transmission	Input																
44	EX6-D	Distribution	Input	1.000000					0.011328		0.763498		0.001304					0.032365	
45	FUEL	Fuel	Input																
46	ICON	Install Cons. Prem.	Input	1.000000							1.000000								
47	LAND	Land & Land Rights	Input	1.000000					1.00000										
48	LICON	Leased Property	Input	1.000000							1.000000								
49	MTR	Meters	Input	1.000000														1.000000	
50	PRI	Primary Line	Input	1.000000							1.000000								
51	PROD1	Production Plant	Input																
52	PROD2	Production O & M	Input																
53	PURTR-1	Trans. Capacity	Input	1.000000				1.000000											
54	PURTR-2	Trans. Energy	Input	1.000000	1.000000														
55	PURKW-1	Purchased Power Capacity	Input	1.000000		1.000000													
56	PURKW-2	Summer	Input	1.000000															
57	PURKW-3	Winter	Input	1.000000															
58	PURKW-4	Other	Input	1.000000		1.000000													
59	PURKWH-1	Purchased Power Energy	Input	1.000000	1.000000														
60	PURKWH-2	On-Peak	Input	1.000000	1.000000														
61	PURKWH-3	Off-Peak	Input	1.000000	1.000000														
60	SERV	Services	Input	1.000000										1.000000					
61	STL	Street Lighting	Input																
62	SUB	Substation	Input	1.000000					1.000000										
63	TRAN1	Transmission Plant	Input	1.000000				1.000000											
64	TRAN2	Transmission Purchases	Input																
65	TRF	Line Transf.	Input	1.000000									1.000000						
66	REV	Revenue Related	Input	1.000000														1.000000	
67	USER01	User Defined 01	Input																
68	USER02	User Defined 02	Input																
69	USER03	User Defined 03	Input																

Summary of Classification Factors -- BUNDLED

Line No.	Name	Description	Source	Total	Residential	GS Small	GS Large	Municipal	Water	Lighting	
					Residential (04-RS) Direct	W/Space Heat (04-RS) Direct	GS Small (04-GSS) Direct	W/Space Heat (04-Rider 1) Direct	GS Large (04-GSL) Direct	W/Space Heat (04-Rider 1) Direct	Industrial (04-IS) Direct
16	Classification Factors										
17	CACC	Consumer Accounting	Input	1.000000							
18	CS	Customer Service	Input	1.000000							
19	CS-PS	Cust. Service - Pwr. Supply	Input								
20	CS-TR	Cust. Service - Transmission	Input								
21	CS-D	Cust. Service - Distribution	Input	1.000000							
22	SALES	Sales	Input	1.000000							
23	SALES-PS	Sales - Power Supply	Input								
24	SALES-TR	Sales - Transmission	Input								
25	SALES-D	Sales - Distribution	Input	1.000000							
26	PROPLNT	Production Plant	Plant								
27	TRNPLNT	Transmission Plant	Plant	1.000000							
28	DSTPLNT	Distribution Plant	Plant	1.000000							
29	PLNT	Prod, Trans, Dist. Subtotal	Plant	1.000000							0.037758
30	EX1	Assigned Dist. Oper. Exp.	Rev Req	1.000000							0.023310
31	EX2	Assigned Dist. Main. Exp.	Rev Req	1.000000							0.005183
32	EX3	Dist. Oper. & Main.	Rev Req	1.000000							0.002558
33	EX4	Assigned O & M Exp.	Rev Req	1.000000							0.000319
34	EX4-PS	Power Supply	Rev Req	0.833182							
35	EX4-TR	Transmission	Rev Req	0.013104							
36	EX4-D	Distribution	Rev Req	0.153715							0.000319
37	EX5	Rev. Req. Less Margin	Rev Req	1.000000							0.002398
38	EX5-PS	Power Supply	Rev Req	0.769745							
39	EX5-TR	Transmission	Rev Req	0.034626							
40	EX5-D	Distribution	Rev Req	0.195629							0.002398
41	EX6	A&G Classification	Input	1.000000							0.002074
42	EX6-PS	Power Supply	Input								
43	EX6-TR	Transmission	Input								
44	EX6-D	Distribution	Input	1.000000							0.002074
45	FUEL	Fuel	Input								
46	ICON	Install Cons. Prem.	Input	1.000000							
47	LAND	Land & Land Rights	Input	1.000000							
48	LICON	Leased Property	Input	1.000000							
49	MTR	Meters	Input	1.000000							
50	PRI	Primary Line	Input	1.000000							
51	PROD1	Production Plant	Input								
52	PROD2	Production O & M	Input								
53	PURTR-1	Trans. Capacity	Input	1.000000							
54	PURTR-2	Trans. Energy	Input	1.000000							
55	PURKW-1	Purchased Power Capacity	Input	1.000000							
56	PURKW-2	Summer	Input	1.000000							
57	PURKW-3	Winter	Input	1.000000							
58	PURKW-4	Other	Input	1.000000							
59	PURKWH-1	Purchased Power Energy	Input	1.000000							
60	PURKWH-2	On-Peak	Input	1.000000							
61	PURKWH-3	Off-Peak	Input	1.000000							
60	SERV	Services	Input	1.000000							
61	STL	Street Lighting	Input								
62	SUB	Substation	Input	1.000000							
63	TRAN1	Transmission Plant	Input	1.000000							
64	TRAN2	Transmission Purchases	Input								
65	TRF	Line Transf.	Input	1.000000							
66	REV	Revenue Related	Input	1.000000							
67	USER01	User Defined 01	Input								
68	USER02	User Defined 02	Input								
69	USER03	User Defined 03	Input								

Summary of Allocation of Revenue Requirements to Rate Classes -- BUNDLED

Line No.	Cost Classification	Alloc. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1	Power Supply													
2	Wholesale Power													
3	Direct Assigned Charges (Credits)	Direct												
4	Demand Related	D7	2,326,733	690,049	36,308	173,864		932,643		455,597	720	14,548	2,007	20,997
5	Demand Related - Summer	D4												
6	Demand Related - Winter	D5												
7	Demand Related - Other	D6												
8	Subtotal - Demand		2,326,733	690,049	36,308	173,864		932,643		455,597	720	14,548	2,007	20,997
9	Energy Related	E1	7,015,601	1,890,065	96,962	459,230		2,744,984		1,715,645	949	34,525	2,363	70,878
10	Energy Related - On-Peak	E2												
11	Energy Related - Off-Peak	E3												
12	Subtotal - Energy		7,015,601	1,890,065	96,962	459,230		2,744,984		1,715,645	949	34,525	2,363	70,878
13	Revenue Related	R2												
14	Subtotal - Wholesale		9,342,334	2,580,114	133,270	633,094		3,677,627		2,171,241	1,669	49,073	4,370	91,875
15	Allocated Overhead & Margin													
16	Direct Related	Direct												
17	Revenue Related	R2												
18	Demand Related	D7												
19	Energy Related	E1												
20	Subtotal - Allocated													
21	Subtotal - Power Supply		9,342,334	2,580,114	133,270	633,094		3,677,627		2,171,241	1,669	49,073	4,370	91,875
22														
23	Transmission													
24	Direct Assigned	Direct												
25	Demand Related	D9	420,256	117,950	6,121	29,138		165,923		93,855	88	2,305	236	4,640
26	Energy Related	E1												
27	Subtotal--Transmission		420,256	117,950	6,121	29,138		165,923		93,855	88	2,305	236	4,640
28	Allocated Overhead & Margin													
29	Direct Related	Direct												
30	Revenue Related	R2												
31	Demand Related	D9												
32	Energy Related	E1												
33	Subtotal - Allocated													
34	Subtotal - Transmission		420,256	117,950	6,121	29,138		165,923		93,855	88	2,305	236	4,640
35														
36	Distribution													
37	Power Supply	-Energy												
38	Dist. Sub.	-Capacity	178,170	50,006	2,595	12,353		70,344		39,791	37	977	100	1,967
39	Dist. Sub.	-Consumer												
40	Primary Line	-Capacity	2,371,116	665,483	34,536	164,400		936,150		529,537	497	13,004	1,331	26,177
41	Primary Line	-Consumer												
42	Line Transf.	-Capacity	69,993	36,279	1,765	6,767		16,137		7,685	37	442	126	754
43	Line Transf.	-Consumer												
44	Sec. & Serv.	-Consumer	70,964	41,650	1,853	17,753		7,933		258	104	269	68	1,076
45	Meter	-Consumer	144,845	62,433	2,777	41,905		34,214		1,147	155	403	197	1,613
46	Acct. & Serv.	-Consumer	417,153	179,806	7,998	120,687		98,537		3,302	447	1,162	568	4,645
47	Revenue Related	-Revenue												
48	Direct Assigned	Direct	45,952											45,952
49	Subtotal - Distribution		3,298,192	1,035,657	51,525	363,865		1,163,316		581,720	1,277	16,258	2,391	82,183
50	Total		13,060,782	3,733,722	190,916	1,026,098		5,006,866		2,846,817	3,035	67,636	6,997	178,697

Allocation of Plant in Service To Rate Classes -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Residential		GS Small		GS Large		Municipal		Water		Lighting	
					Residential (04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	W/Space Heat (04-Rider 1)	GS Large (04-GSL)	W/Space Heat (04-Rider 1)	Industrial (04-IS)	Power (04-M-I)	Pumping (04-WP)	Irrigation (04-IP-I)	(PAL-SL-I, DOL-I)	(PAL-I, SL-I)
1		Intangible Plant														
2	301	Organization	PLNT													
3	302	Franchises and consents	PLNT													
4	303	Miscellaneous intangible plant	PLNT													
5	301-303	Subtotal	PLNT													
6																
7		Production Plant														
8	310-346	Production Plant	PROD1													
9																
10		Transmission Plant														
11	350-359	Transmission Plant	TRAN1	8,446,041	2,504,879	131,798	631,126		3,385,495		1,653,816	2,614	52,809	7,285		76,218
12																
13		Distribution Plant														
14	360	Land	LAND	18,966	5,625	296	1,417		7,602		3,714	6	119	16		171
15	361	Structures	SUB	42,674	12,656	666	3,189		17,105		8,356	13	267	37		385
16	362	Station	SUB	1,843,245	546,659	28,763	137,736		738,843		360,925	571	11,525	1,590		16,634
17	363	Battery	SUB													
18	364	Poles, towers	PRI	4,966,952	1,394,037	72,345	344,380		1,961,022		1,109,261	1,042	27,241	2,789		54,834
19	365	OH Cond	PRI	3,403,609	955,265	49,575	235,987		1,343,793		760,122	714	18,667	1,911		37,575
20	366	UG Conduit	PRI	55,528	15,585	809	3,850		21,923		12,401	12	305	31		613
21	367	UG Cond	PRI	149,452	41,946	2,177	10,362		59,006		33,377	31	820	84		1,650
22	368	Transf	TRF	834,451	432,514	21,047	80,679		192,386		91,619	444	5,272	1,505		8,986
23	369	Services	SERV	882,227	517,798	23,033	220,702		98,627		3,208	1,287	3,346	851		13,376
24	370	Meters	MTR	914,661	394,249	17,537	264,622		216,055		7,241	980	2,547	1,245		10,184
25	371	Cons Premise	ICON	514,503												514,503
26	372	Leased Prop	LICON													
27	373	St. Light	S'IL													
28	360-373	Subtotal		13,626,268	4,316,333	216,248	1,302,924		4,656,362		2,390,225	5,099	70,107	10,059		658,911
29																
30		General Plant														
31	389	Land & Land Rights	PLNT	4,585	1,417	72	402		1,671		840	2	26	4		153
32	390	Structures and Improve.	PLNT	353,348	109,198	5,572	30,962		128,739		64,740	123	1,968	278		11,768
33	391	Office Furniture & Equip.	PLNT	37,534	11,599	592	3,289		13,675		6,877	13	209	29		1,250
34	392	Transportation & Equipment	PLNT	179,082	55,343	2,824	15,692		65,247		32,811	63	997	141		5,964
35	393	Stores Equipment	PLNT	29,777	9,202	470	2,609		10,849		5,456	10	166	23		992
36	394	Tool, Shop & Garage Equip.	PLNT	10,855	3,355	171	951		3,955		1,989	4	60	9		362
37	395	Laboratory Equipment	PLNT	17,452	5,393	275	1,529		6,358		3,198	6	97	14		581
38	396	Power Operated Equipment	PLNT	448,705	138,667	7,075	39,317		163,482		82,211	157	2,499	353		14,944
39	397	Communication Equipment	PLNT	32,242	9,964	508	2,825		11,747		5,907	11	180	25		1,074
40	398	Miscellaneous Equipment	PLNT													
41	399	Other tangible property	PLNT													
42	389-399	Subtotal		1,113,580	344,140	17,559	97,576		405,723		204,028	389	6,201	875		37,088
43																
44		Total Plant		23,185,889	7,165,351	365,605	2,031,626		8,447,581		4,248,069	8,103	129,118	18,219		772,217

Allocation of Revenue Requirements to Rate Classes -- BUNDLED

Line No.	Acct. No.	Description	Class. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1		Power Supply													
2		Production													
3	500-557	Fuel	FUEL												
4	500-557	Non-Fuel O&M - Demand	PROD1												
5	500-557	Non-Fuel O&M - Energy	PROD1												
6		Subtotal - Production													
7		Purchases													
8	555	Direct Assign. Chgs (Cr.)													
9	555	Substation Charges	PURSUB												
10	555	Demand Charges	PURKW-1	2,326,733	690,049	36,308	173,864		932,643		455,597	720	14,548	2,007	20,997
11	555	Summer	PURKW-2												
12	555	Winter	PURKW-3												
13	555	Other	PURKW-4												
14		Total Demand		2,326,733	690,049	36,308	173,864		932,643		455,597	720	14,548	2,007	20,997
15	555	Energy Charges	PURKWH-1	7,015,601	1,890,065	96,962	459,230		2,744,984		1,715,645	949	34,525	2,363	70,878
16	555	On-Peak	PURKWH-2												
17	555	Off-Peak	PURKWH-3												
18		Total Energy		7,015,601	1,890,065	96,962	459,230		2,744,984		1,715,645	949	34,525	2,363	70,878
19	555	Revenue Related Charges	REVENUE												
20		Subtotal - Purchases		9,342,334	2,580,114	133,270	633,094		3,677,627		2,171,241	1,669	49,073	4,370	91,875
21	500-557	Total Power Supply		9,342,334	2,580,114	133,270	633,094		3,677,627		2,171,241	1,669	49,073	4,370	91,875
22		Transmission													
23	560-573	Operation & Maintenance	TRAN1	146,930	41,238	2,140	10,187		58,010		32,814	31	806	82	1,622
24	555	Transmission - G&T Charges	TRAN2												
25		Total Transmission		146,930	41,238	2,140	10,187		58,010		32,814	31	806	82	1,622
26		Distribution													
27	580	Oper. Super & Eng.	EX1	74,925	21,749	1,111	6,381		28,554		15,459	20	394	46	1,212
28	581	Load Dispatch	EX1												
29	582	Oper. Station	SUB	12,897	3,620	188	894		5,092		2,880	3	71	7	142
30	583	Oper. OH Line	PRI	299,793	84,141	4,367	20,786		118,363		66,952	63	1,644	168	3,310
31	584	Oper. UG Line	PRI	2,028	569	30	141		801		453	0	11	1	22
32	585	Oper. St. Lighting	STL	2,472											2,472
33	586	Oper. Meters	MTR	35,085	15,123	673	10,151		8,288		278	38	98	48	391
34	587	Oper. Cons. Install	ICON	124,601	34,971	1,815	8,639		49,194		27,827	26	683	70	1,376
35	588	Oper. Misc. Oper.	EX1	137,835	40,010	2,044	11,738		52,529		28,438	37	725	85	2,229
36	589	Rents	EX1												
37	590	Main. Super. & Eng.	EX2	23,813	6,727	348	1,691		9,363		5,273	5	130	14	263
38	591	Main. Structure	SUB												
39	592	Main. Station	SUB	844	237	12	59		333		189	0	5	0	9
40	593	Main. OH Line	PRI	673,446	189,011	9,809	46,693		265,886		150,400	141	3,693	378	7,435
41	594	Main. UG Line	PRI	2,291	643	33	159		905		512	0	13	1	25
42	595	Main. Line Transf.	TRF	2,172	1,126	55	210		501		238	1	14	4	23
43	596	Main. St. Lighting	STL												
44	597	Main. Meters	MTR	4,875	2,101	93	1,410		1,152		39	5	14	7	54
45	598	Main. Misc. Dist.	EX2												
46	580-598	Subtotal		1,397,078	400,027	20,578	108,950		540,958		298,937	341	7,494	830	18,963

Allocation of Revenue Requirements to Rate Classes -- BUNDLED

(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
47	Consumer Acct., Service & Sales														
48	Consumer Accounting														
49	901	Supervision	CACC	2,169	935	42	627		512		17	2	6	3	24
50	902	Meter Reading Expense	CACC	185,387	79,908	3,555	53,635		43,791		1,468	199	516	252	2,064
51	903	Records & Collections	CACC	187,572	80,850	3,596	54,267		44,307		1,485	201	522	255	2,089
52	904	Uncollectible Accounts	CACC	25,068	10,805	481	7,252		5,921		198	27	70	34	279
53	905	Misc. Customer Account	CACC												
54		Subtotal	ERROR	400,196	172,497	7,673	115,781		94,532		3,168	429	1,115	545	4,456
55	Consumer Service & Info.														
56	907	Supervision	CS	8,032	3,462	154	2,324		1,897		64	9	22	11	89
57	908	Customer Assistance	CS	34,950	15,065	670	10,111		8,256		277	37	97	48	389
58	909	Info. & Instruction	CS	3,308	1,426	63	957		781		26	4	9	5	37
59	910	Misc. Cust Serv. & Info	CS	1,915	825	37	554		452		15	2	5	3	21
60		Subtotal		48,205	20,778	924	13,946		11,387		382	52	134	66	537
61	Sales														
62	911	Supervision	SALES												
63	912	Demonstrating & Selling	SALES												
64	913	Advertising	SALES	(121,900)	(52,543)	(2,337)	(35,267)		(28,794)		(965)	(131)	(339)	(166)	(1,357)
65	916	Misc. Sales	SALES												
66		Subtotal		(121,900)	(52,543)	(2,337)	(35,267)		(28,794)		(965)	(131)	(339)	(166)	(1,357)
67	Prorated Operating Expenses														
68	Administrative & General														
69	920	Administrative & General		48,935											
70	921	Office Supplies & Expenses		70,544											
71	922	Admin. Expenses Transferred													
72	923	Outside Services Employed		6,889											
73	924	Property Insurance													
74	925	Injuries & Damages		22,119											
75	926	Employee Pensions & Benefits		206,289											
76	927	Franchise Requirements		16,467											
77	928	Regulatory Commission Exp.													
78	929	Duplicate Charges		(7,660)											
79	930.1	General Advertising		13,610											
80	930.2	Misc.		44,643											
81	931	Rents													
82	935	Maint. of General Plant													
83		Accounts 920-935		421,835											
84		Power Supply	EX6-PS												
85		Transmission	EX6-TR												
86		Distribution	EX6-D	421,835	132,347	6,568	49,783		151,272		73,796	169	2,057	312	5,531
87		Subtotal - A&G		421,835	132,347	6,568	49,783		151,272		73,796	169	2,057	312	5,531

Allocation of Revenue Requirements to Rate Classes -- BUNDLED
(Continued)

Line No.	Acct. No.	Description	Class. Factor	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
88	408	Other Taxes													
89		Power Supply	EX6-PS												
90		Transmission	EX6-TR												
91		Distribution	EX6-D												
92		Subtotal - Other Taxes													
93	421-	Miscellaneous Expense													
94	426,431	Power Supply	EX6-PS												
95		Transmission	EX6-TR												
96		Distribution	EX6-D	56,716	17,794	883	6,693		20,339		9,922	23	277	42	744
97		Subtotal - Misc. Expense		56,716	17,794	883	6,693		20,339		9,922	23	277	42	744
98		Fixed Charges													
99	403-	Depreciation													
100	407	Power Supply	PROPLNT												
101		Transmission	TRNPLNT	273,326	76,712	3,981	18,951		107,913		61,042	57	1,499	153	3,017
102		Distribution	DSTPLNT	281,593	88,573	4,428	26,713		95,989		50,478	101	1,419	196	13,696
103		Subtotal - Depreciation		554,920	165,285	8,409	45,664		203,902		111,520	159	2,918	349	16,714
104	408	Property Taxes													
105		Power Supply	REV												
106		Transmission	REV												
107		Distribution	REV												
108		Subtotal - Property Taxes													
109															
110		Total Oper. Expenses		12,246,313	3,477,537	178,108	948,833		4,729,231		2,700,815	2,741	63,533	6,430	139,083
111															
112	427	Interest-LT													
113		Power Supply	PROPLNT												
114		Transmission	TRNPLNT												
115		Distribution	DSTPLNT	368,171	115,805	5,789	34,927		125,501		65,998	133	1,855	256	17,907
116		Subtotal - Interest-LT		368,171	115,805	5,789	34,927		125,501		65,998	133	1,855	256	17,907
117		Required Margin													
118		Power Supply	PROPLNT												
119		Transmission	TRNPLNT												
120		Distribution	DSTPLNT	446,298	140,379	7,018	42,338		152,133		80,003	161	2,248	311	21,707
121		Subtotal - Required Margin		446,298	140,379	7,018	42,338		152,133		80,003	161	2,248	311	21,707
122		Summary of Revenue Requirements													
123		Power Supply		9,342,334	2,580,114	133,270	633,094		3,677,627		2,171,241	1,669	49,073	4,370	91,875
124		Transmission		420,256	117,950	6,121	29,138		165,923		93,855	88	2,305	236	4,640
125		Distribution		3,298,192	1,035,657	51,525	363,865		1,163,316		581,720	1,277	16,258	2,391	82,183
123		Total Rev. Req.		13,060,782	3,733,722	190,916	1,026,098		5,006,866		2,846,817	3,035	67,636	6,997	178,697

Rate Class Weighting Factors

I. Three Phase Vs. Single Phase Class Weighting Factors

A. Investment to Serve 3Ø vs. 1Ø Consumers (use replacement cost)

	1Ø	3Ø
1. kWh Meter	\$90	\$286
2. kWh & kW Meter	\$233	\$441
3. kWh & kW Meter (pulse activated)	\$286	\$546
4. Service ¹	\$247	\$409
5. Transformer ²	\$1,718	\$2,751
6. Primary Line ³	\$714	\$1,252

B. Weighting Factors for Relative 3Ø Class Investment Costs

1. Meter (3Ø Interval Recording)	\$1,200 ÷	\$90 =	13.33
2. Meter (3Ø w/demand, TOD)	\$546 ÷	\$90 =	6.07
3. Meter (3Ø w/demand)	\$441 ÷	\$90 =	4.90
4. Meter (3Ø w/o demand)	\$286 ÷	\$90 =	3.18
5. Meter (1Ø w/demand)	\$233 ÷	\$90 =	2.59
6. Service	\$409 ÷	\$247 =	1.65
7. Transformer	\$2,751 ÷	\$1,718 =	1.60
8. Primary Line	\$1,252 ÷	\$714 =	1.75

¹ Assume a typical installation of 80 feet of 1/0 triplex (or quadriplex), pole and miscellaneous materials to estimate the difference between a 1Ø and 3Ø installation.

² Use the cost difference between 1-75 kVA transformer and 3-25 kVA transformers as representative of the difference between a 1Ø versus a 3Ø transformer installation.

³ Assume a typical installation of 150 feet of 1/0 ACSR to estimate the difference in primary line between a 1Ø and 3Ø installation.

Estimate of Class Demands Summary

Description	Total System	Residential		GS Small		GS Large		Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
		Residential (04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	W/Space Heat (04-Rider 1)	GS Large (04-GSL)	W/Space Heat (04-Rider 1)					
<u>Class Billing Determinants</u>												
Number of Consumers	8,164	4,024	179	1,293	-	534	-	15	10	26	4	2,079
Energy (MWh)	134,167	36,146	1,854	8,782	-	52,495	-	32,810	18	660	45	1,355
Billing Demand (kW)	236,633	-	-	-	-	158,974	-	77,659	-	-	-	-
<u>Estimated Demand Responsibility</u>												
Non-Coincident Consumer Demand	77,391	40,113	1,952	7,483	n/a	17,843	n/a	8,497	41	489	140	833
Non-Coincident Class Demand	31,027	9,172	483	2,311	-	12,396	-	6,055	10	193	27	381
Coincident Class Demand - Ave. Monthly	21,116	6,263	330	1,578	-	8,464	-	4,135	7	132	18	191
Coincident Class Demand - Summer												
Coincident Class Demand - Winter												
Coincident Class Demand - Weighted	21,116	6,263	330	1,578	-	8,464	-	4,135	7	132	18	191
Coincident Class Demand - Transm.												

Estimate of Class Demands

Line No.	Description	Total System	Residential		GS Small		GS Large		Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
			Residential (04-RS)	W/Space Heat (04-RS)	GS Small (04-GSS)	W/Space Heat (04-Rider 1)	GS Large (04-GSL)	W/Space Heat (04-Rider 1)					
1	Non-Coincidental Class Demand - Average Monthly												
2	Total System Sales (MWh)	134,167	36,146	1,854	8,782	-	52,495	-	32,810	18	660	45	1,355
3	Line Losses	11.13%	11.13%	11.13%	11.13%		11.13%		11.13%	11.13%	11.13%	11.13%	11.13%
4	kWh Purchased (MWh)	149,097	40,168	2,061	9,760	-	58,337	-	36,461	20	734	50	1,506
5	Divide by Hours	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760
6	Average Demand (kWh)	17,020	4,585	235	1,114	-	6,659	-	4,162	2	84	6	172
7													
8	Average Customers	8,164	4,024	179	1,293	-	534	-	15	10	26	4	2,079
9													
10	Calculated Maximum Demand ¹	29,576	9,172	483	2,311	-	10,247	-	6,668	10	193	27	466
11													
12	Substitutions												
13	Bary Curve Estimate (Max. Annual or Seas.) ²		n/a	n/a	n/a	n/a	12,396	n/a	6,055	n/a	n/a	n/a	n/a
14	Other Substitutions ³		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	381
15	Non-Coincident Class Demand	31,027	9,172	483	2,311	-	12,396	-	6,055	10	193	27	381
16	Sum of Non-Coincidental Demands of Individual Customers - Annual Peak												
17	Peak Month Sales Data												
18	Peak Month		Aug-07	Jan-08	Jan-08	n/a	Sep-07	n/a	Jul-07	Jun-07	Jan-08	Sep-07	Sep-07
19	kWh Sales	4,817,410	237,056	837,587	-	5,705,485	-	3,175,528	7,984	64,089	19,827	116,489	
20	Consumers	4,005	177	1,287	-	530	-	15	18	26	4	18	
21	Sum of Individual Consumer's Non-coincident Demands ⁴	40,104	1,962	7,483	n/a	37,019	n/a	14,599	41	489	140	91,864	
22													
23	Substitute (from Historical Billing Records)		n/a	n/a	n/a	n/a	17,773	n/a	8,497	n/a	n/a	n/a	n/a
24	Non-Coincident Demand from Billing Records		n/a	n/a	n/a	n/a	158,354	n/a	77,659	n/a	n/a	n/a	n/a
25	Sum of Individual Customer Non-Coincident Peak Demands (Adjusted to Test Year) ⁵	40,113	1,952	7,483	n/a	17,843	n/a	8,497	41	489	140	833	

¹ The class diversified demand is calculated based on the formulas contained in RUS Demand Tables (Bulletin 45-2). The formula is as follows:
Class Diversified Demand = $L8 \times (1 - 0.4 \times L8 + 0.4 \times (L8^2 + 40)^{0.5}) \times (0.005925 \times (L4 \times 1,000 \div (L8 \times 12))^{0.885})$

² See "Annual Bary Curve Estimates"

³ Security Lighting demand is calculated based on wattage, (including ballasts) number of lights and assumed annual hours of operation. Includes estimates for unmetered lights only.

⁴ The sum of the Individual Consumers Non-coincident Demands is calculated using the RUS demand for a single customer multiplied by the Test Year number of customers.

Sum of Individual Consumer Demands = $(1 - 0.4 \times 1 + 0.4 \times (1^2 + 40)^{0.5}) \times (0.005925 \times (L19 \div L20)^{0.885})$

⁵ Adjusted to Test Year conditions.

Estimate of Class Demands

Line No.	Description	Total System	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
26	Annual Bary Curve Estimates												
27	Sum of Monthly Non-Coincidental Demands for Test Year		-	-	-	-	158,974	-	77,659	-	-	-	-
28													
29	MWh Sales		-	-	-	-	52,495	-	32,810	-	-	-	8,889
30													
31	Load Factor (730 hours per month)						45.2%		57.9%				
32													
33	Coincidence Factor (From Bary Curve)		n/a	n/a	n/a	n/a	84.2%	n/a	84.2%	n/a	n/a	n/a	n/a
34													
35	Billing Months per Year		12	12	12	12	12	12	12	12	12	10	12
36													
37	Estimated Non-Coincidental Average Monthly Demand ((L2*L8)/L10)		n/a	n/a	n/a	n/a	11,155	n/a	5,449	n/a	n/a	n/a	n/a
38	Estimated Non-Coincidental Demand - Average Monthly (Including Line Loss)		n/a	n/a	n/a	n/a	12,396	n/a	6,055	n/a	n/a	n/a	n/a
39													
40	Determination of Class Coincident Demand - Average Monthly												
41	System Coincident Demand - Average Monthly (Per Exhibit II)	21,116											
42													
43	Coincidence Factors from Other Sources ¹		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	50.00%
44	Average Monthly Non-Coincident Demand ²		-	-	-	-	-	-	-	-	-	-	381
45	Coincident Demand - Direct Assigned	191	-	-	-	-	-	-	-	-	-	-	191
46													
47	Remaining Coincident Demand	20,926											
48	Remaining Non-Coincident Demand	30,646	9,172	483	2,311	-	12,396	-	6,055	10	193	27	-
49	Coincidence Factor for Remaining Classes ³	68.3%	68.3%	68.3%	68.3%		68.3%		68.3%	68.3%	68.3%	68.3%	
50													
51	Coincident Demand for Remaining Classes		6,263	330	1,578	-	8,464	-	4,135	7	132	18	-
51	Coincident Demand - Ave. Monthly	21,116	6,263	330	1,578	-	8,464	-	4,135	7	132	18	191

Outdoor Lighting

Athletic Field Lighting (88-AF)

A. Separately Metered Energy

kWh	56,142
Ave. LF	46%
	<u>14</u>
	<u><u>14</u></u>

Temporary Service (04-CS)

A. Unmetered Lights

Size/Type	# of Lights	<u>Power Required Per Light</u>			Estimated Annual kWh/month	Estimated kWh	Total kW 1
		<u>Lamp</u> kW	<u>Ballast</u> kW	<u>Total</u> kW			
100 W MV	-	0.100	0.035	0.135	45	0	0.0
175 W MV		0.175	0.035	0.210	75	-	0.0
250 W MV		0.250	0.050	0.300	107	-	0.0
400 W MV		0.400	0.050	0.450	173	-	0.0
50 W HPS		0.050	0.020	0.070	25	-	0.0
70 W HPS		0.070	0.025	0.095	34	-	0.0
100 W HPS	-	0.100	0.035	0.135	45	-	0.0
150 W HPS	-	0.150	0.050	0.200	68	0	0.0
200 W HPS	-	0.200	0.055	0.255	87	0	0.0
250 W HPS	-	0.250	0.060	0.310	108	-	0.0
400 W HPS	-	0.400	0.075	0.475	173	-	0.0
1000 W HPS	-	1.000	0.100	1.100	394	-	0.0
Total	-					-	0
Average monthly usage						#DIV/0!	#DIV/0!

Security (Decorative) Lighting Service (04-DOL-I)

A. Unmetered Lights

Size/Type	# of Lights	<u>Power Required Per Light</u>			Estimated Annual kWh/month	Estimated kWh	Total kW 1
		<u>Lamp</u> kW	<u>Ballast</u> kW	<u>Total</u> kW			
100 W MV	588	0.100	0.035	0.135	45	317,520	79.4
175 W MV	511	0.175	0.035	0.210	75	459,900	107.3
250 W MV		0.250	0.050	0.300	107	-	0.0
400 W MV	83	0.400	0.050	0.450	173	172,308	37.4
50 W HPS	-	0.050	0.020	0.070	25	-	0.0
70 W HPS	-	0.070	0.025	0.095	34	-	0.0
100 W HPS	627	0.100	0.035	0.135	45	338,580	84.6
150 W HPS	28	0.150	0.050	0.200	68	22848	5.6
175 W HPS	134	0.175	0.050	0.225	43	69144	30.2
200 W HPS	75	0.200	0.055	0.255	87	78300	19.1
250 W HPS	-	0.250	0.060	0.310	108	-	0.0
400 W HPS	30	0.400	0.075	0.475	173	62,280	14.3
1000 W HPS	3	1.000	0.100	1.100	394	14,184	3.3
Total	2,079					1,535,064	381
Average monthly usage						61.53	0.183

B. Separately Metered Energy

kWh	
Ave. LF	46%
	<u>0</u>
	<u><u>381</u></u>

Development of Allocation Factors -- BUNDLED

Line No.	Description	Units	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
1	Allocation Factor Input Data													
2	Energy													
3	Energy Sales -- All	MWh	134,167	36,146	1,854	8,782		52,495		32,810	18	660	45	1,355
4	Energy Sales -- On-Peak	MWh												
5	Energy Sales -- Off-Peak	MWh												
6	Dist. Losses	MWh	11.13%	11.13%	11.13%	11.13%		11.13%		11.13%	11.13%	11.13%	11.13%	11.13%
7	Energy -- All @ Sub.	MWh	149,097	40,168	2,061	9,760		58,337		36,461	20	734	50	1,506
8	Energy -- On-Peak @ Sub.	MWh												
9	Energy -- Off-Peak @ Sub.	MWh												
10	Trans. Losses	MWh												
11	Energy -- All @ Source	MWh	149,097	40,168	2,061	9,760		58,337		36,461	20	734	50	1,506
12	Energy -- On-Peak @ Source	MWh												
13	Energy -- Off-Peak @ Source	MWh												
14	Demand													
15	Non-Coinc. Demand @ Cons.	kW	77,391	40,113	1,952	7,483	n/a	17,843	n/a	8,497	41	489	140	833
16	Class Non-Coinc. Demand @ Sub.	kW	31,027	9,172	483	2,311		12,396		6,055	10	193	27	381
17	Class Non-Coinc. Demand Transm.	kW												
18	Summer Coinc. Demand	kW												
19	Winter Coinc. Demand	kW												
20	Other Coinc. Demand	kW												
21	Coinc. Demand @ Sub.	kW	21,116	6,263	330	1,578		8,464		4,135	7	132	18	191
22	Coinc. Demand @ Source	kW	21,116	6,263	330	1,578		8,464		4,135	7	132	18	191
23	Average and Excess Demand													
24	Average Demand	kW	17,020	4,585	235	1,114		6,659		4,162	2	84	6	172
25	Class Excess Demand	kW	14,007	4,586	247	1,197		5,737		1,893	7	110	21	209
26	Allocated Excess Demand	kW	4,096	1,341	72	350		1,678		554	2	32	6	61
27	Avg. & Excess Demand	kW	21,116	5,927	308	1,464		8,337		4,716	4	116	12	233
28	Margin													
29	Present Rate Margin	\$	2,796,028	1,096,536	34,632	179,342		897,719		422,415	934	11,711	1,320	151,420
30	Proposed Rate Revenue	\$	12,832,872	3,781,507	176,485	984,201		4,912,502		2,646,415	2,916	71,701	7,151	249,993
31	Consumer													
32	No. Consumers		8,164	4,024	179	1,293		534		15	10	26	4	2,079
33	Pri. Line Weight. Factor			1.00	1.00	1.38		1.50		1.75	1.00	1.00	1.75	0.05
34	Weight. No. of Cons.		6,960.1	4,024.0	179.0	1,781.0		802.7		26.5	10.0	26.0	7.0	104.0
35	Transf. Weight. Factor			1.00	1.00	1.30		1.40		1.60	1.00	1.00	1.60	0.05
36	Weight. No. of Cons.		6,803.3	4,024.0	179.0	1,681.7		748.1		24.2	10.0	26.0	6.4	104.0
37	Service Weight. Factor			1.00	1.00	1.33		1.44		1.65	1.00	1.00	1.65	0.05
38	Weight. No. of Cons.		6,856.1	4,024.0	179.0	1,715.2		766.5		24.9	10.0	26.0	6.6	104.0
39	Meter Weight. Factor			1.00	1.00	2.09		4.13		4.90	1.00	1.00	3.18	0.05
40	Weight. No. of Cons.		9,335.7	4,024.0	179.0	2,700.9		2,205.2		73.9	10.0	26.0	12.7	104.0
41	Cons. Acct. Weight Factor			1.00	1.00	2.09		4.13		4.90	1.00	1.00	3.18	0.05
42	Weight. No. of Cons.		9,335.7	4,024.0	179.0	2,700.9		2,205.2		73.9	10.0	26.0	12.7	104.0

Development of Allocation Factors -- BUNDLED
(Continued)

Line No.	Description	Data Line No.	Name	Total	Residential (04-RS)	Residential W/Space Heat (04-RS)	GS Small (04-GSS)	GS Small W/Space Heat (04-Rider 1)	GS Large (04-GSL)	GS Large W/Space Heat (04-Rider 1)	Industrial (04-IS)	Municipal Power (04-M-I)	Water Pumping (04-WP)	Irrigation (04-IP-I)	Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I)
43	Allocation Factors														
44	Energy Related														
45	Energy -- All @ Sub.	7	E1	1.000000	0.269409	0.013821	0.065458		0.391269		0.244547	0.000135	0.004921	0.000337	0.010103
46	Energy -- On-Peak @ Sub.	8	E2												
47	Energy -- Off-Peak @ Sub.	9	E3												
48	Energy -- All @ Source	11	E4	1.000000	0.269409	0.013821	0.065458		0.391269		0.244547	0.000135	0.004921	0.000337	0.010103
49	Energy -- On-Peak @ Source	12	E5												
50	Energy -- Off-Peak @ Source	13	E6												
51															
52	Demand Related														
53	Non-coinc. Demand @ Cons.	15	D1	1.000000	0.518321	0.025222	0.096685		0.230554		0.109796	0.000533	0.006318	0.001804	0.010768
54	Non-coinc. Demand @ Class	16	D2	1.000000	0.295599	0.015553	0.074479		0.399520		0.195166	0.000309	0.006232	0.000860	0.012283
55	Non-coinc. Demand @ Transm	17	D3												
56	Summer Coinc. Demand	18	D4												
57	Winter Coinc. Demand	19	D5												
58	Other Coinc. Demand	20	D6												
59	Coinc. Demand @ Sub.	21	D7	1.000000	0.296574	0.015605	0.074724		0.400838		0.195810	0.000310	0.006253	0.000863	0.009024
60	Coinc. Demand @ Source	22	D8	1.000000	0.296574	0.015605	0.074724		0.400838		0.195810	0.000310	0.006253	0.000863	0.009024
61	Avg. & Excess	27	D9	1.000000	0.280663	0.014565	0.069334		0.394814		0.223328	0.000210	0.005484	0.000561	0.011040
62	Avg. & Excess (w/o Enbridge)	28	D10	1.000000	0.280663	0.014565	0.069334		0.394814		0.223328	0.000210	0.005484	0.000561	0.011040
62															
63	Revenue Related														
64	Present Rate Margin	29	R1	1.000000	0.392176	0.012386	0.064142		0.321069		0.151077	0.000334	0.004188	0.000472	0.054156
65	Proposed Rate Revenue	30	R2	1.000000	0.294674	0.013753	0.076694		0.382806		0.206222	0.000227	0.005587	0.000557	0.019481
66															
67	Consumer Related														
68	No. of Cons.	32	C1	1.000000	0.492891	0.021925	0.158377		0.065408		0.001848	0.001225	0.003185	0.000490	0.254652
69	Pri. Line Weight. Cons.	34	C2	1.000000	0.578151	0.025718	0.255883		0.115330		0.003803	0.001437	0.003736	0.001008	0.014935
70	Transf. Weight. Cons.	36	C3	1.000000	0.591478	0.026311	0.247193		0.109955		0.003550	0.001470	0.003822	0.000941	0.015279
71	Services Weight. Cons.	38	C4	1.000000	0.586921	0.026108	0.250165		0.111793		0.003637	0.001459	0.003792	0.000964	0.015162
72	Meter Weight. Cons.	40	C5	1.000000	0.431032	0.019174	0.289312		0.236213		0.007917	0.001071	0.002785	0.001362	0.011135
73	Cons. Acct. Weight. Cons.	42	C6	1.000000	0.431032	0.019174	0.289312		0.236213		0.007917	0.001071	0.002785	0.001362	0.011135

Exhibit ___(RJM-WE-5)

Statement of Operations
Proposed Rates
For the Test Year Ended May 31, 2008

(a) Line No.	(b) Description	(c) Actual Test Year	(d) Pro Forma Present Rates	(e) Test Year Proposed Rates
1	<u>Operating Revenue</u>			
2	Sales of Electricity	\$ 15,005,104	\$ 16,034,498	\$ 17,320,908 ¹
3	Consumer Penalties	17,268	17,268	17,268
4	Other	20,569	20,569	20,569
5	Total Operating Revenue	\$ 15,042,942	\$ 16,072,335	\$ 17,358,746
7	<u>Operating Expenses</u>			
8	Cost of Purchased Power	13,144,065	13,005,973	13,005,973
9	Transmission - O & M	182,371	298,339	298,339
10	Distribution - Operation	1,015,183	712,430	712,430
11	Distribution - Maintenance	703,669	730,244	730,244
12	Consumer Accounts	378,941	400,196	400,196
13	Consumer Service & Information	45,138	48,205	48,205
14	Sales	(121,900)	(121,900)	(121,900)
15	Administrative & General	437,062	451,273	451,273
16	Depreciation & Amortization	333,578	679,816	679,816
17	Taxes - Property	0	0	0
18	Taxes - Other	0	0	0
19	Interest on Long Term Debt	907,196	499,911	499,911
20	Other Interest Expense	0	0	0
21	Other Deductions	56,716	56,716	56,716
22	Total Operating Expenses	\$ 17,082,019	\$ 16,761,201	\$ 16,761,201
24	Net Operating Margins	\$ (2,039,077)	\$ (688,865)	\$ 597,545

¹ See Schedule A for an estimate of the Pro Forma Test Year revenue under proposed rates.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates

II. Consumer and Sales Data for Pro Forma Test Year

(a) Line No.	(b) Description	(c) Avg. No. Cons. ¹	(d) Energy Sales ² (kWh)	(e) Billing Demand (kW)	(f) Revenue ³ (\$)
1	Residential Service (04-RS)	4,203	38,000,040	N.A.	4,048,983
2	General Service Small (04-GSS)	1,293	8,782,351	N.A.	926,069
3	General Service Large (04-GSL)	534	52,495,263	101,342.4	4,949,590
4	Industrial Service (04-IS)	9	9,311,400	27,647.0	858,533
5	Industrial Service-Primary Discount	6	23,498,709	48,211.0	1,894,510
6	Interruptible Industrial Service (04-INT)	1	1,922,560	8,877.0	195,295
7	Sub-Transmission & Transmission Level Service (04-STR)	1	51,065,549	78,850.1	3,613,018
8	Municipal Power Service (04-M-I)	10	18,150	N.A.	2,961
9	Water Pumping Service (04-WP)	26	660,259	N.A.	67,541
10	Irrigation Service (04-IP-I)	4	45,187	N.A.	6,518
11	Temporary Service (04-CS)	3	42,443	N.A.	8,004
12	Private Area / Street Lighting (04-PAL-SL-I)	17	1,355,484	N.A.	247,993
13	Total³	6,107	187,197,394	264,927.5	16,819,016

¹ Number of consumers as of May 2008.

² Energy sales are based on historical average energy usage per consumer.

³ See Schedule A, pages 3 - 8.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Residential Service (04-RS)</u>				
General Use				
Customer Charge	4,024	/month	\$8.39	405,181
Delivery Charge				
Summer - All kWh	15,401,202	/kWh	\$0.10040	1,546,281
Winter (Nov-Jun)				
0-800 kWh	15,915,361	/kWh	\$0.09240	1,470,579
801-5800 kWh	4,825,930	/kWh	\$0.09240	445,916
5801 kWh and above	3,245	/kWh	\$0.09240	300
Energy Cost Adjustment	36,145,738	/kWh		
	-			
Space Heating				
Customer Charge	179	/month	\$8.39	17,977
Delivery Charge				
Summer - All kWh	523,320	/kWh	\$0.10040	52,541
Winter (Nov-Jun)				
0-800 kWh	803,590	/kWh	\$0.09240	74,252
801-5800 kWh	523,557	/kWh	\$0.06800	35,602
5801 kWh and above	3,836	/kWh	\$0.09240	354
Energy Cost Adjustment	1,854,302	/kWh		
				4,048,983
<u>General Service Small (04-GSS)</u>				
Customer Charge	1,293	/month	\$11.10	172,228
Delivery Charge				
Summer - (July to Oct.)	2,836,559	/kWh	\$0.09140	259,261
Winter (Nov-Jun)	5,861,461	/kWh	\$0.08340	488,846
Energy Cost Adjustment	8,782,351	/kWh		
Space Heating Service	84,331	/kWh	\$0.06800	5,735
				926,069
<u>General Service Large (04-GSL)</u>				
	519	/month	\$21.50	133,887
Demand Charge per kW>9				
Summer - (July to Oct.)	91,110	/kW	\$9.50	865,549
Winter (Nov-Jun)	10,232	/kW	\$7.50	76,739
Delivery Charge				
Summer - (July to Oct.)	16,835,049	/kWh	\$0.07230	1,217,174
Winter (Nov-Jun)	29,688,530	/kWh	\$0.07230	2,146,481
Energy Cost Adjustment	46,618,081	/kWh		
Space Heating Service	94,502	/kWh	\$0.06800	6,426
				4,446,257

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>General Service Large (04-GSL)-Primary Discount</u>				
Customer Charge	15	/month	\$21.50	3,885
Demand Charge per kW>9				
Summer - (July to Oct.)	4,003	/kW	\$9.31	37,264
Winter (Nov-Jun)	6,229	/kW	\$7.35	45,785
Delivery Charge				
Summer - (July to Oct.)	2,132,519	/kWh	\$0.07085	151,089
Winter (Nov-Jun)	3,744,663	/kWh	\$0.07085	265,309
Energy Cost Adjustment	5,877,182	/kWh		
Space Heating Service		/kWh	\$0.06664	
				503,333
<u>Industrial Service (04-IS)</u>				
Customer Charge	9	/month	\$100.62	10,968
Demand Charge per kW>10				
Summer - (July to Oct.)	9,318	/kW	\$12.00	111,816
Winter (Nov-Jun)	18,329	/kW	\$9.00	164,961
Delivery Charge				
Summer - (July to Oct.)	3,123,536	/kWh	\$0.06130	191,473
Winter (Nov-Jun)	6,187,864	/kWh	\$0.06130	379,316
Energy Cost Adjustment	9,311,400	/kWh		
				858,533
<u>Industrial Service-Primary Discount</u>				
Customer Charge	6	/month	\$100.62	7,245
Demand Charge per kW>10				
Summer - (July to Oct.)	17,169	/kW	\$11.76	201,907
Winter (Nov-Jun)	31,042	/kW	\$8.82000	273,790
Delivery Charge				
Summer - (July to Oct.)	8,542,758	/kWh	\$0.06007	513,163
Winter (Nov-Jun)	14,955,951	/kWh	\$0.06007	898,404
Energy Cost Adjustment	23,498,709	/kWh		
				1,894,510
<u>Interruptible Industrial Service (04-INT)</u>				
Customer Charge	1	/month	\$100.62	1,207
Demand Charge per kW>10				
Non-Interruptible				
Summer - (July to Oct.)	2,938	/kW	\$12.00	35,256
Winter (Nov-Jun)		/kW	\$9.00	
Interruptible				
Summer - (July to Oct.)		/kW	\$6.90	
Winter (Nov-Jun)	5,939	/kW	\$6.90	40,979
Penalty				
Summer - (July to Oct.)		/kW	\$31.24	
Winter (Nov-Jun)		/kW	\$31.24	
Delivery Charge				
Summer - (July to Oct.)	642,560	/kWh	\$0.06130	39,389
Winter (Nov-Jun)	1,280,000	/kWh	\$0.06130	78,464
Energy Cost Adjustment	1,922,560	/kWh		
				195,295

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Sub-Transmission & Transmission Level Service (04-ST)</u>				
<u>Service at 34.5 kV Voltage</u>				
Customer Charge		1 /month	\$111.80	1,342
<u>Power Supply and Transmission</u>				
Demand Requirements	77,263	/kW	\$6.18	477,486
OATT	77,263	/kW	\$3.17	244,924
Local Access Charge	77,263	/kW	\$1.45	112,031
Delivery Charge	77,263	/kW	\$0.75	57,947
<u>Distribution</u>				
Energy Charge	51,065,549	/kWh	\$0.01154	589,165
Energy Cost Adjustment	51,065,549	/kWh	\$0.03921	2,002,458
Delivery Charge	51,065,549	/kWh	\$0.00250	127,664
<u>Service at 115 kV Voltage</u>				
Customer Charge		/month	\$111.80	
<u>Demand Charge</u>				
<u>On-Peak Supply Charge</u>				
Summer - (July to Oct.)		/kW	\$6.24	
Winter (Nov-Jun)		/kW	\$5.15	
<u>Off-Peak Supply Charge</u>				
Summer - (July to Oct.)		/kW	\$2.18	
Winter (Nov-Jun)		/kW	\$2.18	
<u>Network Charge</u>				
Summer - (July to Oct.)		/kW	\$1.68	
Winter (Nov-Jun)		/kW	\$1.68	
<u>Delivery Charge</u>				
All On-Peak kWh				
Summer - (July to Oct.)		/kWh	\$0.01355	
Winter (Nov-Jun)		/kWh	\$0.01355	
All Off-Peak kWh				
Summer - (July to Oct.)		/kWh	\$0.00559	
Winter (Nov-Jun)		/kWh	\$0.00559	
Energy Cost Adjustment		/kWh		
				3,613,018

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Municipal Power Service (04-M-I)</u>				
Customer Charge		10 /month	\$10.06	1,207
Delivery Charge				
Summer - (July to Oct.)	9,396	/kWh	\$0.10050	944
Winter (Nov-Jun)	8,753	/kWh	\$0.09250	810
Energy Cost Adjustment	18,150	/kWh		2,961
<u>Water Pumping Service (04-WP)</u>				
Customer Charge		26 /month	\$16.21	5,058
Delivery Charge				
Summer - (July to Oct.)	217,486	/kWh	\$0.10000	21,749
Winter (Nov-Jun)	442,773	/kWh	\$0.09200	40,735
Energy Cost Adjustment	660,259	/kWh		67,541
<u>Irrigation Service (04-IP-I)</u>				
Demand Charge per horsepower contracted per year		75 /HP/yr.	\$34.00	2,550
Delivery Charge				
Summer - (July to Oct.)	41,298	/kWh	\$0.08850	3,655
Winter (Nov-Jun)	3,889	/kWh	\$0.08050	313
Energy Cost Adjustment	45,187	/kWh		6,518
<u>Temporary Service (04-CS)</u>				
Delivery Charge	42,443	/kWh	\$0.18858	8,004
plus equipment service chg.				
Energy Cost Adjustment	42,443	/kWh		-
				8,004
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				
<u>Private Area Light (Coop owned)</u>				
On Existing Pole				
100 W P.A.L.	524	/mo.	\$8.10	50,933
100 W P.A.L.-100% Customer	24		\$3.11	896
150 W P.A.L.	1	/mo.	\$12.86	154
200 W P.A.L.	6	/mo.	\$14.49	1,043
200 W P.A.L.-100% Customer	2		\$15.49	372
On New Pole (Wood)				
100 W P.A.L.	40	/mo.	\$13.46	6,461
150 W P.A.L.		/mo.	\$14.98	
200 W P.A.L.	1	/mo.	\$16.10	193
				60,052

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Proposed Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				
Continued				
<u>Flood Lights</u>				
On Existing Pole				
150 W Flood		8 /mo.	\$15.22	1,461
150 W Flood-100% Customer		1 /mo.	\$4.54	54
400 W Flood		28 /mo.	\$27.99	9,405
1000 W Flood M.H.		/mo.	\$41.47	
On New Pole (Wood)				
150 W Flood		2 /mo.	\$17.17	412
150 W Flood-100% Customer		2 /mo.	\$18.17	436
400 W Flood		3 /mo.	\$29.92	1,077
400 W Flood-100% Customer		1 /mo.	\$30.92	371
1000 W Flood M.H.		/mo.	\$56.16	
<u>Controlled Private Area Lighting</u>				
175 W MV		194 /mo.	\$9.06	21,092
400 W MV		9 /mo.	\$17.47	1,887
400 W MV-Flood		19 /mo.	\$19.04	4,341
1000 W MV-Flood		3 /mo.	\$36.16	1,302
175 W HPS		134 /mo.	\$8.22	13,218
200 W HPS		2 /mo.	\$14.62	351
150 W HPS		9 /mo.	\$15.31	1,653
400 W HPS		28 /mo.	\$27.99	9,405
400 W Flood MH		2 /mo.	\$28.24	678
400 W Cobra Head			\$10.82	
On New Pole (Wood)				
100 W Cobra Head		/mo.	\$15.73	
150 W Cobra Head		/mo.	\$16.94	
200 W Cobra Head		/mo.	\$17.76	
250 W Cobra Head			\$19.76	
400 W Cobra Head		/mo.	\$22.94	
On New Pole (Steel)				
100 W Cobra Head		/mo.	\$24.51	
150 W Cobra Head			\$25.71	
200 W Cobra Head-100% Customer		2 /mo.	\$27.18	652
250 W Cobra Head		/mo.	\$30.34	
400 W Cobra Head		/mo.	\$33.49	
<u>Vapor Street Lighting System</u>				
175 W MV		156 /mo.	\$9.94	18,608
400 W MV		23	\$16.03	4,424
100 W HPS		627 /mo.	\$8.98	67,566
150 W HPS		5 /mo.	\$10.60	636
200 W HPS		62 /mo.	\$13.05	9,709
175 W MV		161 /mo.	\$9.94	19,204
Energy Cost Adjustment		1,355,484 /mo.		
				187,941

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

Revenue Under Present Rates

Rate Class	Billing Determinants	Units	Rate	Revenue
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				
Coop Owned				
<u>Acorn</u>				
35 W HPS		/mo.	\$18.40	
100 W HPS		/mo.	\$26.91	
250 W HPS		/mo.	\$31.44	
<u>Single Globe</u>				
35 W HPS		/mo.	\$14.22	
70 W HPS		/mo.	\$23.41	
100 W HPS		/mo.	\$24.26	
150 W HPS		/mo.	\$25.48	
<u>Multi Globe</u>				
70 W HPS (5)		/mo.	\$61.99	
100 W HPS (5)		/mo.	\$66.14	
150 W HPS (5)		/mo.	\$72.36	
<u>Lantern</u>				
35 W HPS		/mo.	\$16.60	
100 W HPS		/mo.	\$29.06	
250 W HPS		/mo.	\$33.36	
<u>Shoebox</u>				
100 W HPS		/mo.	\$33.95	
250 W HPS		/mo.	\$38.12	
400 W HPS		/mo.	\$41.88	
800 W HPS		/mo.	\$58.10	
Grand Total				<u><u>16,819,016</u></u>

Exhibit ___(RJM-WE-6)

**Comparison of Revenue
Present and Proposed Rates
(Continued)**

(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Rate Class	Revenue Present Rates ¹	Revenue Proposed Rates ²	<u>Increase (Decrease)</u>	
		(\$)	(\$)	(\$)	(%)
1	Residential Service (04-RS)	3,968,623	4,048,983	80,360	2.0%
2	General Service Small (04-GSS)	841,574	926,069	84,496	10.0%
3	General Service Large (04-GSL)	4,741,269	4,949,590	208,321	4.4%
4	Industrial Service (04-IS)	822,758	858,533	35,775	4.3%
5	Industrial Service-Primary Discount	1,864,754	1,894,510	29,756	1.6%
6	Interruptible Industrial Service (04-INT)	177,994	195,295	17,302	9.7%
7	Sub-Transmission & Transmission Level Service (04-STR)	3,290,477	3,613,018	322,540	9.8%
8	Municipal Power Service (04-M-I)	2,692	2,961	269	10.0%
9	Water Pumping Service (04-WP)	63,089	67,541	4,452	7.1%
10	Irrigation Service (04-IP-I)	5,925	6,518	592	10.0%
11	Large Industrial Interruptible (LG-IND) ³	7,408	8,004	596	8.0%
12	Private Area / Street Lighting (04-PAL-SL-I)	247,935	247,993	58	0.0%
13	Total Retail	16,034,498	16,819,016	784,519	4.9%
14					
15	Local Access Charge Revenue		501,892	501,892	
16					
17	Total Rate Revenue	16,034,498	17,320,908	1,286,410	8.0%

¹ See page 5 of Exhibit____(RJM-WE-2).

² Reference page 2 of Exhibit ____ (RJM-WE-5)

³ Present Rates include ECA.

**Comparison of Average Rate
Present and Proposed Rates**

(a) Line No.	(b) Rate Class	(c) Energy Sales	(d) Average Rate		(f) Increase (Decrease)
		(kWh)	Present (¢/kWh)	Proposed (¢/kWh)	(%)
1	Residential Service (04-RS)	38,000,040	10.44	10.66	2.0%
2	General Service Small (04-GSS)	8,782,351	9.58	10.54	10.0%
3	General Service Large (04-GSL)	52,495,263	9.03	9.43	4.4%
4	Industrial Service (04-IS)	9,311,400	8.84	9.22	4.3%
5	Industrial Service-Primary Discount	23,498,709	7.94	8.06	1.6%
6	Interruptible Industrial Service (04-INT)	1,922,560	9.26	10.16	9.7%
7	Sub-Transmission & Transmission Level Service (04-STR)	51,065,549	6.44	7.08	9.8%
8	Municipal Power Service (04-M-I)	18,150	14.83	16.32	10.0%
9	Water Pumping Service (04-WP)	660,259	9.56	10.23	7.1%
10	Irrigation Service (04-IP-I)	45,187	13.11	14.42	10.0%
11	Temporary Service (04-CS)	42,443	17.45	18.86	8.0%
12	Private Area / Street Lighting (04-PAL-SL-I)	1,355,484	18.29	18.30	0.0%

**Comparison of Average Monthly Bill
Present and Proposed Rates**

(a) Line No.	(b) Rate Class	(c) Energy Sales	(d) Average Bill Per Cons. Present	(e) Proposed	(f) Increase (Decrease)
		(cons.)	(\$/cons./mo.)	(\$/cons./mo.)	(\$/cons./mo.)
1	Residential Service (04-RS)	4,203	78.69	80.28	1.59
2	General Service Small (04-GSS)	1,293	54.24	59.68	5.45
3	General Service Large (04-GSL)	534	739.90	772.41	32.51
4	Industrial Service (04-IS)	9	7,548.24	7,876.45	328.21
5	Industrial Service-Primary Discount	6	25,899.36	26,312.64	413.28
6	Interruptible Industrial Service (04-INT)	1	14,832.81	16,274.62	1,441.81
7	Sub-Transmission & Transmission Level Service (04-STR)	1	274,206.45	301,084.82	26,878.37
8	Municipal Power Service (04-M-I)	10	22.43	24.68	2.25
9	Water Pumping Service (04-WP)	26	202.21	216.48	14.27
10	Irrigation Service (04-IP-I)	4	123.45	135.79	12.34
11	Temporary Service (04-CS)	3	205.79	222.33	16.55
12	Private Area / Street Lighting (04-PAL-SL-I)	17	1,215.37	1,215.65	0.29

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Residential Service (04-RS)</u>				<u>Residential Service (04-RS)</u>			
<u>General Use</u>				<u>General Use</u>			
Customer Charge	@	\$8.39	/month	Customer Charge	@	\$8.39	/month
Delivery Charge				Delivery Charge			
Summer - All kWh	@	\$0.06011	/kWh	Summer - All kWh	@	\$0.10040	/kWh
Winter (Nov-Jun)				Winter (Oct-May)			
0-800 kWh	@	\$0.04576	/kWh	0-800 kWh	@	\$0.09240	/kWh
801-5800 kWh	@	\$0.04576	/kWh	801-5800 kWh	@	\$0.09240	/kWh
5801 kWh and above	@	\$0.04576	/kWh	5801 kWh and above	@	\$0.09240	/kWh
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh
<u>Space Heating</u>				<u>Space Heating</u>			
Customer Charge	@	\$8.39	/month	Customer Charge	@	\$8.39	/month
Delivery Charge				Delivery Charge			
Summer - All kWh	@	\$0.06011	/kWh	Summer - All kWh	@	\$0.10040	/kWh
Winter (Nov-Jun)				Winter (Oct-May)			
0-800 kWh	@	\$0.04576	/kWh	0-800 kWh	@	\$0.09240	/kWh
801-5800 kWh	@	\$0.01901	/kWh	801-5800 kWh	@	\$0.06800	/kWh
5801 kWh and above	@	\$0.04576	/kWh	5801 kWh and above	@	\$0.09240	/kWh
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh
<u>General Service Small (04-GSS)</u>				<u>General Service Small (04-GSS)</u>			
Customer Charge	@	\$9.78	/month	Customer Charge	@	\$11.10	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.04504	/kWh	Summer - (July to Oct.)	@	\$0.09140	/kWh
Winter (Nov-Jun)	@	\$0.03285	/kWh	Winter (Nov-Jun)	@	\$0.08340	/kWh
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh
Space Heating Service	@	\$0.01861	/kWh	Space Heating Service	@	\$0.06800	/kWh
<u>General Service Large (04-GSL)</u>				<u>General Service Large (04-GSL)</u>			
Customer Charge	@	\$11.18	/month	Customer Charge	@	\$21.50	/month
Demand Charge per kW>9				Demand Charge per kW>9			
Summer - (July to Oct.)	@	\$6.99	/kW	Summer - (July to Oct.)	@	\$9.50	/kW
Winter (Nov-Jun)	@	\$4.47	/kW	Winter (Nov-Jun)	@	\$7.50	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.03978	/kWh	Summer - (July to Oct.)	@	\$0.07230	/kWh
Winter (Nov-Jun)	@	\$0.02933	/kWh	Winter (Nov-Jun)	@	\$0.07230	/kWh
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh
Space Heating Service	@	\$0.01861	/kWh	Space Heating Service	@	\$0.06800	/kWh

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>General Service Large (04-GSL)-Primary Discount</u>				<u>General Service Large (04-GSL)-Primary Discount</u>			
Customer Charge	@	\$10.96	/month	Customer Charge	@	\$21.50	/month
Demand Charge per kW>9				Demand Charge per kW>9			
Summer - (July to Oct.)	@	\$6.85	/kW	Summer - (July to Oct.)	@	\$9.31	/kW
Winter (Nov-Jun)	@	\$4.38	/kW	Winter (Nov-Jun)	@	\$7.35	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.03898	/kWh	Summer - (July to Oct.)	@	\$0.07085	/kWh
Winter (Nov-Jun)	@	\$0.02874	/kWh	Winter (Nov-Jun)	@	\$0.07085	/kWh
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh
Space Heating Service	@	\$0.01824	/kWh	Space Heating Service	@	\$0.06664	/kWh
<u>Industrial Service (04-IS)</u>				<u>Industrial Service (04-IS)</u>			
Customer Charge	@	\$100.62	/month	Customer Charge	@	\$100.62	/month
Demand Charge per kW>10				Demand Charge per kW>10			
Summer - (July to Oct.)	@	\$10.62	/kW	Summer - (July to Oct.)	@	\$12.00	/kW
Winter (Nov-Jun)	@	\$7.43	/kW	Winter (Nov-Jun)	@	\$9.00	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.02717	/kWh	Summer - (July to Oct.)	@	\$0.06130	/kWh
Winter (Nov-Jun)	@	\$0.01643	/kWh	Winter (Nov-Jun)	@	\$0.06130	/kWh
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh
<u>Industrial Service-Primary Discount</u>				<u>Industrial Service-Primary Discount</u>			
Customer Charge	@	\$100.62	/month	Customer Charge	@	\$100.62	/month
Demand Charge per kW>10				Demand Charge per kW>10			
Summer - (July to Oct.)	@	\$10.41	/kW	Summer - (July to Oct.)	@	\$11.76	/kW
Winter (Nov-Jun)	@	\$7.28	/kW	Winter (Nov-Jun)	@	\$8.82	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.02663	/kWh	Summer - (July to Oct.)	@	\$0.06007	/kWh
Winter (Nov-Jun)	@	\$0.01610	/kWh	Winter (Nov-Jun)	@	\$0.06007	/kWh
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh
<u>Interruptible Industrial Service (04-INT)</u>				<u>Interruptible Industrial Service (04-INT)</u>			
Customer Charge	@	\$100.62	/month	Customer Charge	@	\$100.62	/month
Demand Charge per kW>10				Demand Charge per kW>10			
Non-Interruptible				Non-Interruptible			
Summer - (July to Oct.)	@	\$10.62	/kW	Summer - (July to Oct.)	@	\$12.00	/kW
Winter (Nov-Jun)	@	\$7.43	/kW	Winter (Nov-Jun)	@	\$9.00	/kW
Interruptible				Interruptible			
Summer - (July to Oct.)	@	\$4.47	/kW	Summer - (July to Oct.)	@	\$6.90	/kW
Winter (Nov-Jun)	@	\$4.47	/kW	Winter (Nov-Jun)	@	\$6.90	/kW
Penalty				Penalty			
Summer - (July to Oct.)	@	\$31.24	/kW	Summer - (July to Oct.)	@	\$31.24	/kW
Winter (Nov-Jun)	@	\$31.24	/kW	Winter (Nov-Jun)	@	\$31.24	/kW
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.02717	/kWh	Summer - (July to Oct.)	@	\$0.06130	/kWh
Winter (Nov-Jun)	@	\$0.01643	/kWh	Winter (Nov-Jun)	@	\$0.06130	/kWh
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Sub-Transmission & Transmission Level Service (04-STR)</u>				<u>Sub-Transmission & Transmission Level Service (04-STR)</u>			
<u>Service at 34.5 kV Voltage</u>				<u>Service at 34.5 kV Voltage</u>			
Customer Charge	@	\$111.80	/month	Customer Charge	@	\$111.80	/month
<u>Demand Charge</u>				<u>Demand Charge</u>			
On-Peak Supply Charge				Demand Requirements	@	\$6.18	/kW
Summer - (July to Oct.)	@	\$6.43	/kW	OATT	@	\$3.17	/kW
Winter (Nov-Jun)	@	\$5.31	/kW	Local Access Charge	@	\$1.45	/kW
Off-Peak Supply Charge				Delivery Charge	@	\$0.75	/kW
Summer - (July to Oct.)	@	\$2.24	/kW	<u>Energy Charge</u>			
Winter (Nov-Jun)	@	\$2.24	/kW	Energy Charge	@	\$0.01154	/kWh
Network Charge				Energy Cost Adjustment	@	\$0.03921	/kWh
Summer - (July to Oct.)	@	\$3.91	/kW	Delivery Charge	@	\$0.00250	/kWh
Winter (Nov-Jun)	@	\$3.91	/kW				
<u>Delivery Charge</u>							
All On-Peak kWh							
Summer - (July to Oct.)	@	\$0.01467	/kWh				
Winter (Nov-Jun)	@	\$0.01467	/kWh				
All Off-Peak kWh							
Summer - (July to Oct.)	@	\$0.00615	/kWh				
Winter (Nov-Jun)	@	\$0.00615	/kWh				
Energy Cost Adjustment	@	\$0.04190	/kWh				
 <u>Service at 115 kV Voltage</u>				 <u>Service at 115 kV Voltage</u>			
Customer Charge	@	\$111.80	/month	Customer Charge	@	\$111.80	/month
<u>Demand Charge</u>				<u>Demand Charge</u>			
On-Peak Supply Charge				Demand Requirements	@	\$6.07	/kW
Summer - (July to Oct.)	@	\$6.24	/kW	OATT	@	\$3.11	/kW
Winter (Nov-Jun)	@	\$5.15	/kW	Delivery Charge	@	\$0.75	/kW
Off-Peak Supply Charge				<u>Energy Charge</u>			
Summer - (July to Oct.)	@	\$2.18	/kW	Energy Charge	@	\$0.01140	/kWh
Winter (Nov-Jun)	@	\$2.18	/kW	Energy Cost Adjustment	@	\$0.03876	/kWh
Network Charge				Delivery Charge	@	\$0.00250	/kWh
Summer - (July to Oct.)	@	\$1.68	/kW				
Winter (Nov-Jun)	@	\$1.68	/kW				
<u>Delivery Charge</u>							
All On-Peak kWh							
Summer - (July to Oct.)	@	\$0.01355	/kWh				
Winter (Nov-Jun)	@	\$0.01355	/kWh				
All Off-Peak kWh							
Summer - (July to Oct.)	@	\$0.00559	/kWh				
Winter (Nov-Jun)	@	\$0.00559	/kWh				
Energy Cost Adjustment	@	\$0.03876	/kWh				

Comparison of Present and Proposed Rate Schedules

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Municipal Power Service (04-M-I)</u>				<u>Municipal Power Service (04-M-I)</u>			
Customer Charge	@	\$10.06	/month	Customer Charge	@	\$10.06	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.04880	/kWh	Summer - (July to Oct.)	@	\$0.10050	/kWh
Winter (Nov-Jun)	@	\$0.03035	/kWh	Winter (Nov-Jun)	@	\$0.09250	/kWh
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh
<u>Water Pumping Service (04-WP)</u>				<u>Water Pumping Service (04-WP)</u>			
Customer Charge	@	\$16.21	/month	Customer Charge	@	\$16.21	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.06099	/kWh	Summer - (July to Oct.)	@	\$0.10000	/kWh
Winter (Nov-Jun)	@	\$0.03863	/kWh	Winter (Nov-Jun)	@	\$0.09200	/kWh
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh
<u>Irrigation Service (04-IP-I)</u>				<u>Irrigation Service (04-IP-I)</u>			
Demand Charge per horsepower contracted per year	@	\$29.92	/HP/yr.	Demand Charge per horsepower contracted per year	@	\$34.00	/HP/yr.
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.04097	/kWh	Summer - (July to Oct.)	@	\$0.08850	/kWh
Winter (Nov-Jun)	@	\$0.02476	/kWh	Winter (Nov-Jun)	@	\$0.08050	/kWh
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh
<u>Temporary Service (04-CS)</u>				<u>Temporary Service (04-CS)</u>			
Delivery Charge	@	\$0.13265	/kWh	Delivery Charge	@	\$0.18859	/kWh
plus equipment service chg.				plus equipment service chg.			
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SL-I)</u>			
<u>Private Area Light (Coop owned)</u>				<u>Private Area Light (Coop owned)</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$6.42	/mo.	100 W P.A.L.	@	\$8.10	/mo.
100 W P.A.L.-100% Customer	@	\$1.43	/mo.	100 W P.A.L.-100% Customer	@	\$3.11	/mo.
150 W P.A.L.	@	\$10.35	/mo.	150 W P.A.L.	@	\$12.86	/mo.
150 W P.A.L.-100% Customer	@	\$1.88	/mo.	150 W P.A.L.-100% Customer	@	\$4.39	/mo.
200 W P.A.L.	@	\$11.14	/mo.	200 W P.A.L.	@	\$14.49	/mo.
200 W P.A.L.-100% Customer	@	\$2.12	/mo.	200 W P.A.L.-100% Customer	@	\$5.47	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SI)</u>			
Continued				Continued			
<u>Private Area Light (Coop owned)</u>				<u>Private Area Light (Coop owned)</u>			
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$11.78	/mo.	100 W P.A.L.	@	\$13.46	/mo.
100 W P.A.L.-100% Customer	@	\$1.78	/mo.	100 W P.A.L.-100% Customer	@	\$3.46	/mo.
150 W P.A.L.	@	\$12.47	/mo.	150 W P.A.L.	@	\$14.98	/mo.
150 W P.A.L.-100% Customer	@	\$2.01	/mo.	150 W P.A.L.-100% Customer	@	\$4.52	/mo.
200 W P.A.L.	@	\$12.75	/mo.	200 W P.A.L.	@	\$16.10	/mo.
200 W P.A.L.-100% Customer	@	\$2.22	/mo.	200 W P.A.L.-100% Customer	@	\$5.57	/mo.
<u>Flood Lights</u>				<u>Flood Lights</u>			
On Existing Pole				On Existing Pole			
150 W Flood	@	\$12.71	/mo.	150 W Flood	@	\$15.22	/mo.
150 W Flood-100% Customer	@	\$2.03	/mo.	150 W Flood-100% Customer	@	\$4.54	/mo.
400 W Flood	@	\$21.29	/mo.	400 W Flood	@	\$27.99	/mo.
400 W Flood-100% Customer	@	\$3.56	/mo.	400 W Flood-100% Customer	@	\$10.26	/mo.
1000 W Flood M.H.	@	\$24.63	/mo.	1000 W Flood M.H.	@	\$41.47	/mo.
1000 W Flood M.H.-100% Customer	@	\$7.41	/mo.	1000 W Flood M.H.-100% Customer	@	\$24.25	/mo.
On New Pole (Wood)				On New Pole (Wood)			
150 W Flood	@	\$14.66	/mo.	150 W Flood	@	\$17.17	/mo.
150 W Flood-100% Customer	@	\$2.17	/mo.	150 W Flood-100% Customer	@	\$4.68	/mo.
400 W Flood	@	\$23.22	/mo.	400 W Flood	@	\$29.92	/mo.
400 W Flood-100% Customer	@	\$3.69	/mo.	400 W Flood-100% Customer	@	\$10.39	/mo.
1000 W Flood M.H.	@	\$39.32	/mo.	1000 W Flood M.H.	@	\$56.16	/mo.
1000 W Flood M.H.-100% Customer	@	\$6.56	/mo.	1000 W Flood M.H.-100% Customer	@	\$23.40	/mo.
<u>Controlled Private Area Lighting</u>				<u>Controlled Private Area Lighting</u>			
175 W MV	@	\$6.42	/mo.	175 W MV	@	\$9.06	/mo.
400 W MV	@	\$11.14	/mo.	400 W MV	@	\$17.47	/mo.
400 W MV-Flood	@	\$12.71	/mo.	400 W MV-Flood	@	\$19.04	/mo.
1000 W MV-Flood	@	\$21.29	/mo.	1000 W MV-Flood	@	\$36.16	/mo.
175 W HPS	@	\$6.42	/mo.	175 W HPS	@	\$8.22	/mo.
200 W HPS	@	\$11.14	/mo.	200 W HPS	@	\$14.62	/mo.
150 W HPS	@	\$12.71	/mo.	150 W HPS	@	\$15.31	/mo.
400 W HPS	@	\$21.29	/mo.	400 W HPS	@	\$27.99	/mo.
400 W Flood MH	@	\$21.29	/mo.	400 W Flood MH	@	\$28.24	/mo.
<u>Street Lights</u>				<u>Street Lights</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$7.30	/mo.	100 W P.A.L.	@	\$8.98	/mo.
100 W P.A.L.-100% Customer	@	\$1.50	/mo.	100 W P.A.L.-100% Customer	@	\$3.18	/mo.
150 W P.A.L.	@	\$8.09	/mo.	150 W P.A.L.	@	\$10.60	/mo.
150 W P.A.L.-100% Customer	@	\$1.72	/mo.	150 W P.A.L.-100% Customer	@	\$4.23	/mo.
200 W P.A.L.	@	\$9.70	/mo.	200 W P.A.L.	@	\$13.05	/mo.
200 W P.A.L.-100% Customer	@	\$2.02	/mo.	200 W P.A.L.-100% Customer	@	\$5.37	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Private Area / Street Lighting (04-PAL-SL-I)</u>				<u>Private Area / Street Lighting (04-PAL-SI)</u>			
Continued				Continued			
<u>Street Lights</u>				<u>Street Lights</u>			
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$11.78	/mo.	100 W P.A.L.	@	\$13.46	/mo.
100 W P.A.L.-100% Customer	@	\$1.78	/mo.	100 W P.A.L.-100% Customer	@	\$3.46	/mo.
150 W P.A.L.	@	\$12.47	/mo.	150 W P.A.L.	@	\$14.98	/mo.
150 W P.A.L.-100% Customer	@	\$2.01	/mo.	150 W P.A.L.-100% Customer	@	\$4.52	/mo.
200 W P.A.L.	@	\$12.75	/mo.	200 W P.A.L.	@	\$16.10	/mo.
200 W P.A.L.-100% Customer	@	\$2.22	/mo.	200 W P.A.L.-100% Customer	@	\$5.57	/mo.
On Existing Pole				On Existing Pole			
100 W Cobra Head	@	\$7.30	/mo.	100 W Cobra Head	@	\$8.98	/mo.
100 W Cobra Head-100% Customer	@	\$1.50	/mo.	100 W Cobra Head-100% Customer	@	\$3.18	/mo.
150 W Cobra Head	@	\$8.09	/mo.	150 W Cobra Head	@	\$10.60	/mo.
150 W Cobra Head-100% Customer	@	\$1.72	/mo.	150 W Cobra Head-100% Customer	@	\$4.23	/mo.
200 W Cobra Head	@	\$9.70	/mo.	200 W Cobra Head	@	\$13.05	/mo.
200 W Cobra Head-100% Customer	@	\$2.02	/mo.	200 W Cobra Head-100% Customer	@	\$5.37	/mo.
250 W Cobra Head	@	\$10.15	/mo.	250 W Cobra Head	@	\$14.34	/mo.
250 W Cobra Head-100% Customer	@	\$2.25	/mo.	250 W Cobra Head-100% Customer	@	\$6.44	/mo.
400 W Cobra Head	@	\$10.82	/mo.	400 W Cobra Head	@	\$17.52	/mo.
400 W Cobra Head-100% Customer	@	\$2.86	/mo.	400 W Cobra Head-100% Customer	@	\$9.56	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W Cobra Head	@	\$14.05	/mo.	100 W Cobra Head	@	\$15.73	/mo.
100 W Cobra Head-100% Customer	@	\$1.93	/mo.	100 W Cobra Head-100% Customer	@	\$3.61	/mo.
150 W Cobra Head	@	\$14.43	/mo.	150 W Cobra Head	@	\$16.94	/mo.
150 W Cobra Head-100% Customer	@	\$2.16	/mo.	150 W Cobra Head-100% Customer	@	\$4.67	/mo.
200 W Cobra Head	@	\$14.41	/mo.	200 W Cobra Head	@	\$17.76	/mo.
200 W Cobra Head-100% Customer	@	\$2.34	/mo.	200 W Cobra Head-100% Customer	@	\$5.69	/mo.
250 W Cobra Head	@	\$15.57	/mo.	250 W Cobra Head	@	\$19.76	/mo.
250 W Cobra Head-100% Customer	@	\$2.92	/mo.	250 W Cobra Head-100% Customer	@	\$7.11	/mo.
400 W Cobra Head	@	\$16.24	/mo.	400 W Cobra Head	@	\$22.94	/mo.
400 W Cobra Head-100% Customer	@	\$3.52	/mo.	400 W Cobra Head-100% Customer	@	\$10.22	/mo.
On New Pole (Steel)				On New Pole (Steel)			
100 W Cobra Head	@	\$22.83	/mo.	100 W Cobra Head	@	\$24.51	/mo.
100 W Cobra Head-100% Customer	@	\$2.53	/mo.	100 W Cobra Head-100% Customer	@	\$4.21	/mo.
150 W Cobra Head	@	\$23.20	/mo.	150 W Cobra Head	@	\$25.71	/mo.
150 W Cobra Head-100% Customer	@	\$2.73	/mo.	150 W Cobra Head-100% Customer	@	\$5.24	/mo.
200 W Cobra Head	@	\$23.83	/mo.	200 W Cobra Head	@	\$27.18	/mo.
200 W Cobra Head-100% Customer	@	\$2.96	/mo.	200 W Cobra Head-100% Customer	@	\$6.31	/mo.
250 W Cobra Head	@	\$26.15	/mo.	250 W Cobra Head	@	\$30.34	/mo.
250 W Cobra Head-100% Customer	@	\$3.31	/mo.	250 W Cobra Head-100% Customer	@	\$7.50	/mo.
400 W Cobra Head	@	\$26.79	/mo.	400 W Cobra Head	@	\$33.49	/mo.
400 W Cobra Head-100% Customer	@	\$3.91	/mo.	400 W Cobra Head-100% Customer	@	\$10.61	/mo.

**Comparison of
Present and Proposed Rate Schedules**

<u>Present Rates</u>				<u>Proposed Rates</u>			
<u>Vapor Street Lighting System</u>				<u>Vapor Street Lighting System</u>			
175 W MV	@	\$7.30	/mo.	175 W MV		\$9.94	/mo.
400 W MV	@	\$9.70	/mo.	400 W MV		\$16.03	/mo.
100 W HPS	@	\$7.30	/mo.	100 W HPS		\$8.98	/mo.
150 W HPS	@	\$8.09	/mo.	150 W HPS		\$10.60	/mo.
200 W HPS	@	\$9.70	/mo.	200 W HPS		\$13.05	/mo.
175 W MV	@	\$7.30	/mo.	175 W MV		\$9.94	/mo.
Energy Cost Adjustment	@	\$0.04190	/kWh	Energy Cost Adjustment	@		/kWh
<u>Security (Decorative) Lighting Service (04-DOL-I)</u>				<u>Security (Decorative) Lighting Service (04-DOL-I)</u>			
<u>Coop Owned</u>				<u>Coop Owned</u>			
<u>Acorn</u>				<u>Acorn</u>			
35 W HPS	@	\$17.81	/mo.	35 W HPS	@	\$18.40	/mo.
35 W HPS-100% Customer	@	\$2.10	/mo.	35 W HPS-100% Customer	@	\$2.69	/mo.
100 W HPS	@	\$25.23	/mo.	100 W HPS	@	\$26.91	/mo.
100 W HPS-100% Customer	@	\$2.90	/mo.	100 W HPS-100% Customer	@	\$4.58	/mo.
250 W HPS	@	\$27.25	/mo.	250 W HPS	@	\$31.44	/mo.
250 W HPS-100% Customer	@	\$3.62	/mo.	250 W HPS-100% Customer	@	\$7.81	/mo.
<u>Single Globe</u>				<u>Single Globe</u>			
35 W HPS	@	\$13.63	/mo.	35 W HPS	@	\$14.22	/mo.
35 W HPS-100% Customer	@	\$1.82	/mo.	35 W HPS-100% Customer	@	\$2.41	/mo.
70 W HPS	@	\$22.24	/mo.	70 W HPS	@	\$23.41	/mo.
70 W HPS-100% Customer	@	\$2.56	/mo.	70 W HPS-100% Customer	@	\$3.73	/mo.
100 W HPS	@	\$22.58	/mo.	100 W HPS	@	\$24.26	/mo.
100 W HPS-100% Customer	@	\$2.72	/mo.	100 W HPS-100% Customer	@	\$4.40	/mo.
150 W HPS	@	\$22.97	/mo.	150 W HPS	@	\$25.48	/mo.
150 W HPS-100% Customer	@	\$2.94	/mo.	150 W HPS-100% Customer	@	\$5.45	/mo.
<u>Multi Globe</u>				<u>Multi Globe</u>			
70 W HPS (5)	@	\$56.12	/mo.	70 W HPS (5)	@	\$61.99	/mo.
70 W HPS (5)-100% Customer	@	\$6.69	/mo.	70 W HPS (5)	@	\$12.56	/mo.
100 W HPS (5)	@	\$57.76	/mo.	100 W HPS (5)	@	\$66.14	/mo.
100 W HPS (5)-100% Customer	@	\$7.41	/mo.	100 W HPS (5)	@	\$15.79	/mo.
150 W HPS (5)	@	\$59.79	/mo.	150 W HPS (5)	@	\$72.36	/mo.
150 W HPS (5)-100% Customer	@	\$8.53	/mo.	150 W HPS (5)	@	\$21.10	/mo.
<u>Lantern</u>				<u>Lantern</u>			
35 W HPS	@	\$16.01	/mo.	35 W HPS	@	\$16.60	/mo.
35 W HPS-100% Customer	@	\$1.99	/mo.	35 W HPS-100% Customer	@	\$2.58	/mo.
100 W HPS	@	\$27.38	/mo.	100 W HPS	@	\$29.06	/mo.
100 W HPS-100% Customer	@	\$3.03	/mo.	100 W HPS-100% Customer	@	\$4.71	/mo.
250 W HPS	@	\$29.17	/mo.	250 W HPS	@	\$33.36	/mo.
250 W HPS-100% Customer	@	\$3.75	/mo.	250 W HPS-100% Customer	@	\$7.94	/mo.
<u>Shoebox</u>				<u>Shoebox</u>			
100 W HPS	@	\$32.27	/mo.	100 W HPS	@	\$33.95	/mo.
100 W HPS-100% Customer	@	\$3.35	/mo.	100 W HPS-100% Customer	@	\$5.03	/mo.
250 W HPS	@	\$33.93	/mo.	250 W HPS	@	\$38.12	/mo.
250 W HPS-100% Customer	@	\$4.07	/mo.	250 W HPS-100% Customer	@	\$8.26	/mo.
400 W HPS	@	\$35.18	/mo.	400 W HPS	@	\$41.88	/mo.
400 W HPS-100% Customer	@	\$4.93	/mo.	400 W HPS-100% Customer	@	\$11.63	/mo.
800 W HPS	@	\$44.69	/mo.	800 W HPS	@	\$58.10	/mo.
800 W HPS-100% Customer	@	\$7.47	/mo.	800 W HPS-100% Customer	@	\$20.88	/mo.

Local Access Charge

Demand Charge @ \$1.45 /kW

Exhibit___(RJM-WE-8)

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

~~AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC~~
(Name of Issuing Utility)

Schedule:

~~ENTIRE SERVICE AREAWESTERN DIVISION~~

Replacing Schedule _ Sheet
Which was filed

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1
 Which was filed February 4, 2002 April 1, 2007

ENTIRE SERVICE AREAWESTERN DIVISION

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index	General Rate Index	1
Residential	04-RS	2
Held For Future Use	N/A	3
General Service-Small	04-GSS	4
General Service-Large	04-GSL	5
General Service-Space Heating	04-Rider No. 1	6
Industrial Service	04-IS	7
Industrial Service, Interruptible	04-INT	8
Economic Development Rider	04-EDR	9
Real-Time Price Program	04-RTP	10
Voluntary Load Reduction Rider	04-VLR	11
Private Area/Street Lighting	04-PAL-SL-I	12
Decorative Security Lighting	04-DOL-I	13
Private Area Lighting (Frozen)	04-PAL-I	14
Street Lighting (Frozen)	04-SL-I	15
Street Lighting, Ornamental Vapor (Frozen)	04-OSL-V-I	16
Sub-Transmission and Transmission Service	04-STR	17
Municipal Service	04-M-I	18
Water Pumping, Municipal	04-WP	19
Irrigation Service	04-IP-I	20
Temporary Service	04-CS-9	21
Energy Cost Adjustment	04-ECA	22
Parallel Generation Service	04-PGS	23
Local Access Delivery Service	09-LAC	24

Issued April 1, 2007
Month Day Year

Effective Upon Commission Approval
Month Day Year

By L. Earl Watkins, Jr. President and CEO
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____1

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule General Rate Index Sheet 2
Which was filed January 7, 2002 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL RATE INDEX
CANCELLED SCHEDULES

DESCRIPTION	SCHEDULE	CANCELLED
Street Lighting Service – Ornamental System	92-OSL-25	August 1, 2001
Sports Field Lighting	01-SFL-I	January 7, 2002
Green Power	01-GP	January 2002

Street Lighting (Frozen) 04-SL-I June 5, 2009
Voluntary Load Reduction Rider 04-VLR June 5, 2009

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Issued March 18, 2005
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By W. Scott Keith Director, Regulatory

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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RS

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-RS Sheet 1
 Which was filed December 17, 2004 ~~March 18, 2005~~

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	\$8.39 per meter per month.	\$8.39 per meter per month.
<u>Delivery Charge</u>		
<u>Summer</u>		
All kWh	\$0. <u>0601410040</u> per kWh.	\$0. <u>0601410040</u> per kWh.
<u>Winter</u>		
0 – 800 kWh	\$0. <u>0457609240</u> per kWh.	\$0. <u>0457609240</u> per kWh.
801 – 5800 kWh	\$0. <u>0457609240</u> per kWh.	\$0. <u>0190106800</u> per kWh.
5801 kWh and above	\$0. <u>0457609240</u> per kWh.	\$0. <u>0457609240</u> per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
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 /S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____ 2

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-RS

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-RS Sheet 2

Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the CompanyCooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The CompanyCooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory

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Title

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Kansas Corporation Commission
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/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 3

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: N/A

ENTIRE SERVICE AREAWESTERN DIVISION

(Territory to which schedule is applicable)

Replacing Schedule N/A, Sheet 1

Which ~~were~~ was filed January 7, 2002 March 18, 2005

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Sheet 1 of 1 Sheets

HELD FOR FUTURE USE

Issued March 18, 2005
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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 4

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSS

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-GSS Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$ 9.7811.10 per meter per month.

Delivery Charge

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

All kWh per month

\$ 0.0328508340 per kWh

\$ 0.0450409140 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

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/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____ 4

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSS

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedules 01-GSS Sheet 2
Which ~~were~~ was filed July 17, 2004 ~~March 18, 2005~~

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the CompanyCooperative.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 5

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-GSL Sheet 1
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

~~\$11.18~~ 21.50 per meter per month.

Demand Charge

Per kW over 9

Winter
 Bills November 1
 to June 30 inclusive

~~\$4.47~~ 7.50 per month

Summer
 Bills July 1 to
 October 31 inclusive

~~\$6.99~~ 9.50 per month

Delivery Charge

All kWh per month

~~\$0.0293~~ 307230 per kWh

~~\$0.0397~~ 807230 per kWh

Minimum

The minimum bill shall be the customer charge plus ~~\$5.85~~ 9.00 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory

Signature

Title

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 /S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 5

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-GSL Sheet 2
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the CompanyCooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the CompanyCooperative.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
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March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-Rider No. 1

ENTIRE SERVICE AREAWESTERN DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-Rider No. 1 Sheet 1

Which was filed December 17, 2004+March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the CompanyCooperative.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.0486+06800 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-Rider No. 1 Sheet 2
Which was filed July 17, 2001+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

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ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
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March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 7

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IS

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-IS Sheet 1
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Cooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Per kW over 10

\$7.439.00 per month

\$10.6212.00 per month

Delivery Charge

All kWh per month

\$0.0164306130 per kWh

\$0.02717.06130 per kWh

Minimum

- The Demand Charge
- Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company Cooperative, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company Cooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

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Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IS

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-IS Sheet 2

Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding shall modify the tariff as shown hereon.

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The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the CompanyCooperative as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the CompanyCooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-INT Sheet 1
 Which was filed December 17, 2004 March 18, 2005

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INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas ~~of Aquila Inc d/b/a Aquila Networks--WPK~~, with the CompanyCooperative reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The CompanyCooperative reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the CompanyCooperative. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the CompanyCooperative with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company'sCooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand \$7.439.00 per month \$40.6212.00 per month

Interruptible

All kW of billing demand \$4.476.90 per month \$4.476.90 per month

Penalty

All kW of billing demand \$31.24 per month \$31.24 per month

Delivery Charge

All kWh per month \$0.04643.06130 per kWh \$0.02717.06130 per kWh

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-INT Sheet 2
Which was filed July 17, 2004 March 18, 2005

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Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the CompanyCooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the CompanyCooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the CompanyCooperative as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the CompanyCooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-INT Sheet 3
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PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the CompanyCooperative before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on CompanyCooperative system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the CompanyCooperative.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by CompanyCooperative on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. Interruptions: Notice: The CompanyCooperative may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the CompanyCooperative will endeavor to give customer twenty-four (24) hours prior notice when possible.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-INT Sheet 4
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Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by CompanyCooperative designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of CompanyCooperative System Operator, continued service would contribute to the establishment of a predetermined CompanyCooperative system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on CompanyCooperative system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The CompanyCooperative shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The CompanyCooperative shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-EDR

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-EDR Sheet 1

Which was filed July 17, 2001+March 18, 2005

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ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Rider is to stimulate economic development in the Company's Cooperative's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Company Cooperative, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Company Cooperative, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-EDR

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-EDR Sheet 2

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40% during the first contract year
30% during the second contract year
20% during the third contract year
10% during the fourth contract year

After the fourth (4th) contract year, the rate discount shall cease.

CONDITIONS:

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
 - a) For new commercial and industrial customers: the total demand and delivery for service.
 - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and delivery charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the CompanyCooperative to determine if a customer meets the criteria for receiving service under this Rider. The CompanyCooperative may withdraw this Rider only if the CompanyCooperative determines the requirements of the Rider are not being met.
4. The CompanyCooperative will not require a contribution in aid of construction for standard facilities installed to serve the customer if the CompanyCooperative analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
 - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
 - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-RTP Sheet 1

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REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the ~~Company's~~ Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
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Schedule: 04-RTP

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-RTP Sheet 2
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MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

Base Bill = Standard Tariff Bill + $\beta \cdot (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} \cdot \text{CBL}_h))$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. The Company Cooperative will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

Incremental Energy Charge = $\sum_h P_h^{\text{RTP}} \cdot (\text{Actual Load}_h - \text{CBL}_h)$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha \cdot \text{MC}_h + (1 - \alpha) \cdot P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

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(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-RTP Sheet 3
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MONTHLY RATE (continued)

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The CompanyCooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the CompanyCooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the CompanyCooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

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(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREAWESTERN DIVISION

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PRICE DISPATCH AND CONFIRMATION

The CompanyCooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The CompanyCooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the CompanyCooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the CompanyCooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The CompanyCooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

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(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-RTP Sheet 5

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PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the CompanyCooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The CompanyCooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the CompanyCooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-VLR

Replacing Schedule 01-VLR Sheet 1
Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

AVAILABILITY

This Rider is available to any nonresidential Customer, except those on the Real Time Price Program, that has a peak demand in the past twelve (12) months exceeding five hundred (500) kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

CONDITIONS

- Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.
- Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two (2) hours of the time of the Company's request.
- Previous Daily Peaks: The kW loads (on an average, fixed hourly basis) that the Customer used on the Company's system on the most recent non-holiday weekday on which no Voluntary Load Reduction was requested. Holidays are Memorial Day, Independence Day, and Labor Day, or any day celebrated as such.

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March 30, 2005
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-VLR

Replacing Schedule 01-VLR Sheet 2

ENTIRE SERVICE AREA

Which was filed July 17, 2001

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

- 4. Credit Amount: The amount of kWh eligible for Load Reduction credit shall be calculated as ninety percent (90%) of the Previous Daily Peaks corresponding to the hours of the requested Load Reduction, minus the Customer's actual load in each respective hour, and sum across all hours. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
- 5. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for \$75.00 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

Issued March 18, 2005
Month Day Year

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-VLR

Replacing Schedule 01-VLR Sheet 3
Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)
No supplement or separate understanding
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Sheet 3 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

FORM OF CONTRACT

This Agreement, made this _____ day of _____, _____, by and between
Aquila Inc. d/b/a Aquila Networks - WPK, hereinafter referred to as the "Company", and

Customer name

Customer Account #

Address

Customer Contact

Electronic Mail

Telephone

Fax Telephone

Customer Contact (Alternate)

Electronic Mail

Telephone

Fax Telephone

Hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Corporation Commission of the State of Kansas (Commission) a certain Voluntary Load Reduction Rider Schedule VLR (Rider); and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider, and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company, and;

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/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-VLR

Replacing Schedule 01-VLR Sheet 4

Which was filed July 17, 2001

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

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Sheet 4 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

The Company and Customer agree as follows:

1. Electric Service to the Customer's Facilities shall be pursuant to the Voluntary Load Reduction Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.
3. Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two (2) hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.
4. Customer further acknowledges that this Agreement is not assignable voluntarily by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. This Agreement shall be governed in all respects by the laws of the State of Kansas (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission, as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Aquila Inc. d/b/a Aquila Networks - WPK

Customer

By _____

By _____

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 1
Which was filed July 17, 2001+March 18, 2005

(Territory to which schedule is applicable)
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Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the CompanyCooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the CompanyCooperative.

1. Standard fixtures available for installation hereunder shall be determined by the CompanyCooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued March 18, 2005
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04-AQLE-1065-RTS
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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAWESTERN DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-PAL-SL-I Sheet 2

Which was filed July 17, 2001+March 18, 2005

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Sheet 2 of 5 Sheets

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3. Maintenance of the CompanyCooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given CompanyCooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company'sCooperative's property located on his property unless occasioned by CompanyCooperative negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the CompanyCooperative when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the CompanyCooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The CompanyCooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company'sCooperative's line extension policy currently on file with the Kansas Corporation Commission.

9. The CompanyCooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the CompanyCooperative is notified of a maintenance requirement. The CompanyCooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the CompanyCooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the CompanyCooperative in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The CompanyCooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued March 18, 2005
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____12

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 3
Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 3 of 5 Sheets

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B. Special Systems: The CompanyCooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The CompanyCooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The CompanyCooperative will relocate a CompanyCooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The CompanyCooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.
2. The CompanyCooperative shall replace at the specified option under the rate table for existing CompanyCooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the CompanyCooperative may require the customer to reimburse the CompanyCooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The CompanyCooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAWESTERN DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-PAL-SL-I Sheet 4

Which was filed July 17, 2001+March 18, 2005

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Sheet 4 of 5 Sheets

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the CompanyCooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the CompanyCooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory

Signature

Title

04-AQLE-1065-RTS
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/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 5
Which was filed December 17, 2001 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 5 of 5 Sheets

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MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% WPE-Coop.-100%	B* Cust-25% WPE-Coop.-75%	C* Cust-50% WPE-Coop.-50%	D* Cust-75% WPE-Coop.-25%	E Cust-100% WPE-Coop.-0%
PRIVATE AREA LIGHT							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$6.42	\$5.148.10	-	-	-
			\$3.87	\$2.65	\$1.43		
150W P.A.L.	13,500	60	\$10.35	\$8.17	\$6.01	\$3.95	\$1.8812.86
				\$4.39			
200W P.A.L.	22,000	80	\$11.14	\$8.82	\$6.53	\$4.32	\$2.1214.49
				\$5.47			
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$11.78	\$9.22	\$6.66	\$4.23	\$1.7813.46
				\$3.46			
150W P.A.L.	13,500	60	\$12.47	\$9.79	\$7.1214.98	-	-
			\$4.57	\$2.0452			
200W P.A.L.	22,000	80	\$12.75	\$16.10.05	\$7.36	\$4.79	\$2.22
			\$5.57				
FLOOD LIGHTS							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$12.71	\$9.98	\$7.2615.22	-	-
			\$4.64	\$2.0354			
400W Flood	45,000	160	\$21.29	\$16.75	\$12.21	\$7.88	\$3.5627.99
				\$10.26			
1000W Flood M.H.	110,000	402	\$41.47	-	-	-	\$24.63
			\$7.4425				
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$14.66	\$11.45	\$8.26	\$5.22	\$2.1717.17
			\$4.68				
400W Flood	45,000	160	\$23.22	\$18.21	\$13.23	\$8.45	\$3.6929.92
				\$10.39			
1000W Flood M.H.	110,000	402	\$39.32	-	-	-	\$6.5616.16
			\$23.40				
STREET LIGHT							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$7.30	\$5.80	\$4.33	\$2.91	\$1.508.98
			\$3.18				
150W P.A.L. Fixture	13,500	60	\$8.09	\$6.4610.60	-	-	-
			\$4.84	\$3.29	\$1.7223		
200W P.A.L. Fixture	22,000	80	\$9.70	\$7.7413.05	-	-	-
			\$5.77	\$3.90	\$2.0237		
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$11.78	\$9.21	\$6.66	\$4.23	\$1.7813.46
				\$3.46			
150W P.A.L. Fixture	13,500	60	\$12.47	\$9.79	\$7.1414.98	-	-
			\$4.57	\$2.0452			
200W P.A.L. Fixture	22,000	80	\$12.75	\$16.10.05	\$7.36	\$4.79	\$2.22
			\$5.57				
STREET LIGHT							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$7.30	\$5.80	\$4.33	\$2.91	\$1.508.98
			\$3.18				
150W Cobra Head	13,500	60	\$8.09	\$6.4610.60	-	-	-
			\$4.84	\$3.29	\$1.7223		
200W Cobra Head	22,000	80	\$9.70	\$7.7413.05	-	-	-
			\$5.77	\$3.90	\$2.0237		
250W Cobra Head	27,000	100	\$10.15	\$8.1314.34	-	-	-
			\$6.10	\$4.18	\$2.2544		
400W Cobra Head	45,000	160	\$10.82	\$8.78	\$6.74	\$4.81	\$2.8617.52
				\$9.56			
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$14.05	\$10.95	\$7.85	\$4.90	\$1.9315.73
				\$3.61			
150W Cobra Head	13,500	60	\$14.43	\$11.29	\$8.14	\$5.14	\$2.1619.94
				\$4.67			
200W Cobra Head	22,000	80	\$14.41	\$11.33	\$8.2417.76	-	-
			\$5.29	\$2.3469			
250W Cobra Head	27,000	100	\$15.57	\$12.34	\$9.10	\$6.00	\$2.9219.76
				\$7.11			
400W Cobra Head	45,000	160	\$16.24	\$12.98	\$9.73	\$6.62	\$3.5222.94
				\$10.22			
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$22.83	\$17.62	\$12.43	\$7.47	\$2.5324.51
				\$4.21			
150W Cobra Head	13,500	60	\$23.20	\$17.96	\$12.72	\$7.73	\$2.7325.71
				\$5.24			
200W Cobra Head	22,000	80	\$23.83	\$27.18.55	\$13.18	\$8.07	\$2.96
			\$6.31				
250W Cobra Head	27,000	100	\$26.15	\$20.29	\$14.46	\$8.89	\$3.3130.34
				\$7.50			
400W Cobra Head	45,000	160	\$26.79	\$20.93	\$15.08	\$9.50	\$3.9433.49
				\$10.61			

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* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued <u>March 18, 2005</u> <small>Month Day Year</small>	04-AQLE-1065-RTS Approved
Effective <u>Upon Commission Approval</u> <small>Month Day Year</small>	Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy
By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small>	

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-DOL-I Sheet 1
Which was filed July 17, 2001 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 1 of 6 Sheets

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SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the CompanyCooperative street lighting standards, at the voltage and current of Company'sCooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the CompanyCooperative.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAWESTERN DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-DOL-I Sheet 2

Which was filed July 17, 2001+March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the CompanyCooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of CompanyCooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the CompanyCooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the CompanyCooperative property located on his property unless occasioned by CompanyCooperative negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the CompanyCooperative when the lighting system is not working on the customer's premises.
7. The customer will provide the CompanyCooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The CompanyCooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company'sCooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-DOL-I Sheet 3
Which was filed July 17, 2001+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

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9. The CompanyCooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the CompanyCooperative is notified of a maintenance requirement. The CompanyCooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the CompanyCooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the CompanyCooperative in identifying the responsible party.

B. Special Systems: The CompanyCooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The CompanyCooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The CompanyCooperative will relocate a CompanyCooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The CompanyCooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The CompanyCooperative shall replace at the specified option under the rate table for existing CompanyCooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the CompanyCooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

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Month Day Year

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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-DOL-I Sheet 4
Which was filed July 17, 2004 March 18, 2005

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Sheet 4 of 6 Sheets

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SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The CompanyCooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the CompanyCooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the CompanyCooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-DOL-I Sheet 5
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Sheet 5 of 6 Sheets

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GENERAL

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
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March 30, 2005
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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-DOL-I Sheet 6
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Sheet 6 of 6 Sheets

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MONTHLY RATE – UNMETERED FACILITIES TABLE
 INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% WPE-Coop.-100%	B* Cust-25% WPE-Coop.-75%	C* Cust-50% WPE-Coop.-50%	D* Cust-75%	E Cust-100% WPE-Coop.-25%
ACORN							
35W HPS	2,025	14	\$17.81	\$13.78	\$9.78	\$5.94	18.40
			\$2.10	69			
100W HPS	7,920	40	\$25.23	\$19.51	\$13.80	\$8.34	\$2.90
				\$4.58			26.91
250W HPS	27,000	100	\$27.25	\$21.20	\$15.15	\$9.39	\$3.62
				\$7.81			31.44
SINGLE GLOBE							
35W HPS	2,205	14	\$13.63	\$10.61	\$7.59	\$4.71	\$1.82
				\$2.41			14.22
70W HPS	5,670	28	\$22.24	\$17.21	\$12.16	\$7.37	\$2.56
				\$3.73			23.41
100W HPS	7,920	40	\$22.58	\$17.50	\$12.41	\$7.56	\$2.72
				\$4.40			24.26
150W HPS	13,500	60	\$22.97	\$17.85	\$12.72	\$7.83	\$2.94
				\$5.45			25.48
MULT GLOBE							
70W HPS (5)	28,350	140	\$56.61	1.99	-	-	\$12
			\$43.48	\$30.82	\$18.76	\$6.69	56
100W HPS (5)	39,600	200	\$57.76	\$44.87	\$31.99	\$19.70	\$7.41
				\$15.79			66.14
150W HPS (5)	67,500	300	\$59.79	\$46.68	\$33.55	\$23.36	-
			\$21.04	\$8.53	10		
LANTERN							
35W HPS	2,025	14	\$16.01	\$12.41	\$8.83	\$5.41	\$1.99
				\$2.58			960
100W HPS	7,920	40	\$27.38	\$21.15	\$14.91	\$8.98	\$3.03
				\$4.71			29.06
250W HPS	27,000	100	\$29.17	\$22.66	\$16.16	\$9.96	\$3.75
				\$7.94			33.36
SHOEBOX							
100W HPS	7,920	40	\$32.27	\$24.88	\$17.47	\$10.42	\$3.35
				\$5.03			33.95
250W HPS	27,000	100	\$33.93	\$38.12	-	-	-
			\$8.26	28	\$18.64	\$11.36	\$4.07
400W HPS	45,000	160	\$35.18	\$27.45	\$19.70	\$12.32	\$4.93
				\$11.63			41.88
800W HPS	90,000	320	\$44.69	\$35.16	\$25.64	\$16.56	\$7.47
				\$20.88			58.10

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

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Effective <u>Upon Commission Approval</u> <small>Month Day Year</small>	
By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small>	

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 04-PAL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-PAL-I Sheet 1
 Which was filed July 17, 2001 March 18, 2005

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Sheet 1 of 3 Sheets

**CONTROLLED PRIVATE AREA LIGHTING
 (FROZEN)**

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's Cooperative's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Nominal Watt Rating		Monthly kWh		Mercury Vapor		High Pressure		Sodium	
Mercury Vapor	High Pressure Sodium	Mercury Vapor	High Pressure Sodium	Monthly	Annual	Monthly	Annual	Monthly	Annual
Rate/Unit	Rate/Unit	Rate/Unit	Rate/Unit						
175	100	63	40	\$ 6.42	\$ 77.04	\$ 9.06		\$108.72	
\$ 98.64									
400	200	151	80	\$11.17	\$17.47	\$209.64	\$14.00	\$133.68	\$62.00
\$228.48	\$15.31	\$183.72					60	\$12.71	\$152.52
\$433.92	\$27.99	\$335.88					160	\$24.29	\$255.48
									\$36.00

Plus

- For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- Customer will be responsible for any underground circuits or special wiring.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-PAL-I Sheet 2
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ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

- Standard fixtures available for installation hereunder shall be determined by the CompanyCooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
- Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
- Maintenance of CompanyCooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the CompanyCooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
- The customer is responsible for all damages to, or loss of, CompanyCooperative property located on his property unless occasioned by CompanyCooperative negligence or by any cause beyond control of the customer.
- The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An initial term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued March 18, 2005
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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-PAL-I Sheet 3
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Sheet 3 of 3 Sheets

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GENERAL

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-SL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-SL-I Sheet 1
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STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the CompanyCooperative.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; CompanyCooperative to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$2.66	\$31.92 4.69 \$56.28
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$6.88	\$82.56 10.96 \$131.52

(a) Enclosed luminaries will be installed on wood poles by the CompanyCooperative on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The CompanyCooperative shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-SL-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-SL-I Sheet 2
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(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The CompanyCooperative shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-OSL-V-I Sheet 2
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SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the CompanyCooperative, the annual charge shall be reduced \$23.88 per standard. The CompanyCooperative will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-OSL-V-I Sheet 3
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(h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

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~~AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC~~
(Name of Issuing Utility)

Schedule: 04-STR

~~ENTIRE SERVICE AREAWESTERN DIVISION~~
(Territory to which schedule is applicable)

Replacing Schedule 01-STR Sheet 1

Which was filed ~~February 4, 2002~~ March 18, 2005

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SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE 34.5 kV

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's/Cooperative's Standards for Electric Service.

NET-MONTHLY BILL FOR SERVICE ATRATE

Service at 34.5 kV VOLTAGE kilovolts

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Customer Charge \$111.80 per meter per month

Winter Summer
Bills November 1 to June 30 inclusive Bills July 1 to October 31 inclusive

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

1. DELIVERY DEMAND CHARGE:

All kW Billing Demand Charge

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a. On-Peak Supply Charge \$5.31 per on-peak supply kW \$6.43 per on-peak supply @ \$0.75 per kW

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2. Off-Peak Supply Charge \$2.24 DELIVERY ENERGY CHARGE:

a. All kWh @ \$0.0025 per kWh

3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

4. LOCAL ACCESS CHARGE @ \$1.45 per kW for all

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

1. DELIVERY DEMAND CHARGE:

a. All kW in \$2.24 Billing Demand @ \$0.75 per kW

2. DELIVERY ENERGY CHARGE:

a. All kWh @ \$0.0025 per kWh

3. DELIVERY FACILITIES CHARGE: As provided for all kW in the Customer's Electric Service Agreement.

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excess of on-peak supply kW excess of on-peak supply kW

Network Charge \$3.91 per network kW \$3.91 per network kW

Delivery Charge

All On-Peak kWh per month \$0.01467 per kWh \$0.01467 per kWh

All Off-Peak kWh per month \$0.00615 per kWh \$0.00615 per kWh

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

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Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
By _____
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____17

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

ENTIRE SERVICE AREAWESTERN DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-STR Sheet 2
Which was filed ~~February 4, 2002~~ March 18, 2005

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Sheet 2 of 43 Sheets

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NET MONTHLY BILL FOR SERVICE AT 115 kV VOLTAGE

<u>Customer Charge</u>	\$111.80 per meter per month	
	<u>Winter</u>	<u>Summer</u>
	Bills November 1	Bills July 1 to
	to June 30 inclusive	October 31 inclusive
<u>Demand Charge</u>		
On-Peak Supply Charge	\$5.15 per on-peak supply kW	\$6.24 per on-peak supply kW
Off-Peak Supply Charge	\$2.18 per kW for all kW in	\$2.18 per kW for all kW in
	excess of On-Peak supply kW	excess of On-Peak supply kW
<u>Network Charge</u>	\$1.68 per network kW	\$1.68 per network kW
<u>Delivery Charge</u>		
All On-Peak kWh per month	\$0.01355 per kWh	\$0.01355 per kWh
All Off-Peak kWh per month	\$0.00559 per kWh	\$0.00559 per kWh

ENERGY COST ADJUSTMENT (ECA)

The delivery charges are subject to the Energy Cost Adjustment Clause for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

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MINIMUM BILL

1. The minimum bill shall be based on a demand specified by CompanyCooperative.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of CompanyCooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, CompanyCooperative may require an adequate minimum bill and establish a contract billing demand to be used in the determination of on-peak supply and network demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with CompanyCooperative as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eight-five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

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DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

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04-AQLE-1065-RTS
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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-STR Sheet 3
Which was filed February 4, 2002 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
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BILLING DEMAND

The billing demand established for a customer shall be the higher of the Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, determined separately for on-peak and off-peak periods or the demand established by contract. On-peak supply kW is maximum fifteen (15) minute demand established during the on-peak period, subject to ratchet adjustments and contract terms. The network demand is the maximum fifteen (15) minute demand established during the month, subject to ratchets adjustments and contract terms.

RATCHETS

The on-peak supply demand (kW) will be based on the greater of seventy-five percent (75%) of the on-peak summer demand established in the previous eleven (11) months or the current month's on-peak billing demand.

The network demand will be based on the greater of the peak demand, on or off-peak, established in the previous eleven months or the current month's billing demand.

USAGE PERIODS

	<u>Summer</u>	<u>Winter</u>
<u>Weekdays</u>		
On-Peak	12:00 PM - 8:00 PM	12:00 PM - 8:00 PM
Off-Peak	All other hours	All other hours
<u>Weekends & Holidays</u>		
On-Peak	none	none
Off-Peak	All hours	All hours

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

POWER FACTOR TERMS AND CONDITIONS

The rights and obligations of Cooperative and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Cooperative's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eight five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1718

AQUILA INC d/b/a AQUILA NETWORKS-WPK Schedule: 04-STR
(Name of Issuing Utility)

Replacing Schedule 01-STR Sheet 4
Which was filed February 4, 2002

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

DELAYED PAYMENT

_____ As per Schedule DPC.

SERVICE TERM

_____ Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

TERMS AND CONDITIONS

_____ The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

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Kansas Corporation Commission
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/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPK ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-M-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-M-I Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 1 of 1 Sheets

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MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the CompanyCooperative will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$10.06 per meter per month

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

Delivery Charge

All kWh per month

\$0.0303509250 per kWh

\$0.04880er10050 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
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THE STATE CORPORATION COMMISSION OF KANSAS

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-WP

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-WP Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$16.21 per meter per month

Delivery Charge

\$0.~~0386309200~~ per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.~~0609910000~~ per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP-I

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-IP-I Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the CompanyCooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year (nameplate rating) \$29.9234.00

plus

Delivery Charge

For all bills dated November 1 through June 30 inclusive, per kWh \$0.02476-08050

For all bills dated July 1 through October 31 inclusive, per kWh \$0.04097-08850

MINIMUM CHARGE

\$29.9234.00 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

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Index No. 20

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-IP-I Sheet 2
Which was filed July 17, 2004+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

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ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable
- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

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By W. Scott Keith Director, Regulatory
Signature Title

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____ 21

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-CS

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-CS-9 Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0. 4326518858 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the CompanyCooperative deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0409-ECA

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 0404-ECA Sheet 1
Which was filed June 12, 2002 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 42 Sheets

SCHEDULE 09-ECA
ENERGY COST ADJUSTMENT CLAUSE

Rate Schedule Covered: This Energy Adjustment Clause applies to all APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

Computation Formula: COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable shall will be increased or decreased by 0.001 cents per kilowatt-hour (kWh) for each 0.001 cents (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{(F + P + NI + E + C - D)}{S} = \frac{B}{(-.01) S} = \text{Adjustment}$$

Where:

F = Estimated dollar cost of nuclear fuel used and fossil fuel burned during the current month to supply electric energy to customers.

P = Estimated total cost of purchased power during the current month to supply electric energy to customers.

NI = Estimated net dollar cost (positive or negative) of interchange received less interchange sales during the current month.

E = Emission allowances expensed net of all related revenue (gains) concurrent with the monthly emission of sulfur dioxide.

S = Estimated kWh delivered to customers during the current month which equals: (sum of the estimated kWh generated, purchased, and net interchanged during the month) times (1 minus the line loss percentage).

C = Correction to dollar. The actual cost which is calculated as:

$$\frac{\text{Actual } (F + P + NI + E + C^+) - \text{Estimated } (F + P + NI + E + C^+) \times \text{Estimated } S \text{ (of purchased power and energy for second prior month)}}{\text{Actual } S}$$

C+ = Correction dollars used originally in rates subject to the Energy Cost Adjustment Clause calculation, Account No. 555, for the second prior latest month for which data is available.

D = During December (actual) of each year actual Off-system sales gross profit ("GP") shall be included in the monthly ECA calculation. The calculation shall be made as follows:
(Year to date GP \$244,511) x 25 percent (25%)

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 0409-ECA

ENTIRE SERVICE AREAWESTERN DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 04-ECA-104-ECA Sheet 2

Which was filed June 12, 2002 March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 42 Sheets

NOTES TO THE FORMULA

- 1. ~~Costs includable under nuclear fuel are those properly recorded as nuclear in FERC Account Number 518.~~
- 2. ~~Costs includable under fossil fuel burned shall include only those costs properly recorded as fossil fuel costs prior to or in the burning cycle in FERC Account Number 151, except that fuel costs should be reduced by the amount of supplier refunds normally credited to FERC Account Number 501. For natural gas or other fuels for which no inventory is maintained, the cost recorded in FERC Account Number 501 and 547 are includable as fossil fuel burned. Emission Allowances recorded in FERC Account Number 509 associated with the burning of fossil fuel shall also be includable. Costs of each type of fuel burned shall be computed by the following formula:~~

$$\frac{(B + A) \times E}{(C + D)}$$

Where:

- B = Dollar cost of fuel stocks at the beginning of the current period.
- A = Estimated dollar cost of additions to fuel stocks during the current period.
- C = Actual units of fuel (tons, barrels, or MCF) in stock at the beginning of the current period.
- D = Estimated units of fuel to be added to stocks during the current period.
- E = Estimated units of fuel to be burned during the current period.

- 3. ~~The current month is defined as the month during which the energy to be billed under the adjustment will be delivered.~~
- 4. ~~Costs includable under purchased power are those properly recorded as purchased energy costs in FERC Account Number 555, and are exclusive of capacity, demand or other fixed charges.~~
- 5. ~~Cost includable under Emission allowances net of all related revenue (gains) are those properly recorded as emission costs in FERC Account Number 509.~~

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision

Issued March 18, 2005

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 /S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-ECA

Replacing Schedule 01-ECA Sheet 3
Which was filed June 12, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

6. Line Loss or unaccounted for losses percentage is the amount of total kWh losses divided by the net kWh generated, purchased, and interchanged during the most recent twelve-month period. If this calculated value is greater than the limit value (as defined in later paragraphs), use of the limit value shall be required in the calculation.

7. Net dollar costs or interchange are energy costs, and are exclusive of capacity, demand, or other fixed charges.

8. In the computational formula, the cost of fuel used to produce steam for industrial customers will be excluded.

9. In the event that actual gross off-system sales gross profit does not exceed \$344,511 then factor D shall be equal to zero.

Computation Frequency: This computation must be made monthly.

Settlement Provision: The adjustment computed above will be increased or decreased by the amount (to the nearest .001 cents/kWh) by which the total amount billed to customers under the energy adjustment in the second prior month was greater or less than the actual increased or decreased cost of energy experienced during that month. The actual increased cost of energy will be calculated using the formula:

$$\frac{\text{Actual S}}{\text{Actual (F + P + E + NI + C)} - \text{Estimated (F + P + NI + E + C)} \times \text{Estimated S}}$$

for second prior month where components are defined as above, except that actual rather than estimated data will be used to compute the current period portion of the formula; and the fuel cost factor of (F) will be reduced by any supplier refunds or BTU credit adjustments received.

Reporting Requirements: The Company shall submit to the Kansas Corporation Commission on or before the fifteenth (15th) day of each month an energy adjustment report, in a format prescribed by the Kansas Corporation Commission, showing the calculations for the next month's energy adjustment rate.

In the event that the operating statistics of the Company shall fall outside the limits as outlined below, the Company will inform the Kansas Corporation Commission of the circumstances surrounding the deviation in operating statistics, and the Kansas Corporation Commission may, at its discretion, require the Company to make the calculation at the limit values. These limits are:

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Month Day Year

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By W. Scott Keith Director, Regulatory
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/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 22

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-ECA

Replacing Schedule 01-ECA Sheet 4
Which was filed June 12, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

Statistics	Summer Period		Winter Period	
	Limits	Alternative* Fuel Ratios	Limits	Alternative* Fuel Ratios
Thermal Efficiency (Heat rate)	Max. Of 12,100 BTU/kWh		Max. Of 12,200 BTU/kWh	
Percentage of BTU from:				
Coal	16% to 100%	30%	16% to 100%	25%
Oil	0% to 25%	15%	0% to 75%	42%
Gas	0% to 84%	55%	0% to 84%	33%
Nuclear	% to %	%	% to %	%
Line Loss	Maximum of 14%		Maximum of 14%	

*These alternative fuel ratios must be used in calculating the fuel cost, if actual performance falls outside the limit values.

Assessment for Estimating Accuracy: In the event that the estimated total energy costs per kWh for any three (3) consecutive months exceed by more than five percent (5%) the actual cost per kWh for those same months, The Company shall submit an explanation. If the Company cannot show that the estimate was realistic and the actual costs was the lowest overall cost that could have been incurred, the Kansas Corporation Commission may, at its discretion, assess the Company, for the purpose of recovering administrative costs of handling the adjustment, in an amount not to exceed the difference between the amount billed to customers under the estimated rate and the actual increase in energy costs for those billing periods.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-PGS Sheet 1
Which was filed October 22, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

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PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company'sCooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Company'sCooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the CompanyCooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Company'sCooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the CompanyCooperative to Customer, the Company'sCooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the CompanyCooperative, the CompanyCooperative shall pay:

One hundred ~~fifty~~-percent (~~150~~100%) of the average system cost of energy^a-power^a per kWh multiplied by the kWh Suppliedsupplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

ENTIRE SERVICE AREAWESTERN DIVISION

Replacing Schedule 01-PGS Sheet 2
Which was filed October 22, 2001+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

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DEFINITIONS AND CONDITIONS

1. The CompanyCooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, CompanyCooperative may install at its expense, load research metering. The customer shall supply, at no expense to the CompanyCooperative, a suitable location for meters and associated equipment used for billing and for load research.
2. The CompanyCooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The CompanyCooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to CompanyCooperative personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the CompanyCooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the CompanyCooperative as being required as suitable for the operation of the generator in parallel with the Company'sCooperative's system.
5. The customer shall be required to reimburse the CompanyCooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the CompanyCooperative service.
6. The customer shall notify the CompanyCooperative prior to the initial energizing and start-up testing of the customer-owned generator, and the CompanyCooperative shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the CompanyCooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to CompanyCooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Company'sCooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-LAC

Original Schedule Sheet 1

WESTERN DIVISION

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over MKEC's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$1.45 per kW.

MONTHLY BILLING DEMAND

Monthly Billing Demand shall be defined as the Customer's demand as measured at the low side of the delivery point substation.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

LOSS FACTORS

<u>Demand</u>	
<u>Annual</u>	<u>2.47 percent of annual demand as measured at delivery point.</u>
<u>Monthly</u>	<u>2.08 percent of monthly demand as measured at delivery point.</u>
<u>Energy</u>	<u>1.39 percent of energy as measured at delivery point.</u>

DELAYED PAYMENT

As per schedule DPC.

Issued

Month Day Year

Effective Upon Commission Approval

Month Day Year

By

Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-LAC

Original Schedule Sheet 2

WESTERN DIVISION

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

Exhibit ___(RJM-WE-9)

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule:

Replacing Schedule _ Sheet
Which was filed

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1
 Which was filed April 1, 2007

WESTERN DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index	General Rate Index	1
Residential	04-RS	2
Held For Future Use	N/A	3
General Service-Small	04-GSS	4
General Service-Large	04-GSL	5
General Service-Space Heating	04-Rider No. 1	6
Industrial Service	04-IS	7
Industrial Service, Interruptible	04-INT	8
Economic Development Rider	04-EDR	9
Real-Time Price Program	04-RTP	10
Private Area/Street Lighting	04-PAL-SL-I	12
Decorative Security Lighting	04-DOL-I	13
Private Area Lighting (Frozen)	04-PAL-I	14
Street Lighting, Ornamental Vapor (Frozen)	04-OSL-V-I	16
Sub-Transmission and Transmission Service	04-STR	17
Municipal Service	04-M-I	18
Water Pumping, Municipal	04-WP	19
Irrigation Service	04-IP-I	20
Temporary Service	04-CS-9	21
Energy Cost Adjustment	04-ECA	22
Parallel Generation Service	04-PGS	23
Local Access Delivery Service	09-LAC	24

Issued _____
 Month Day Year

Effective Upon Commission Approval
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 2
 Which was filed March 18, 2005

WESTERN DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL RATE INDEX
CANCELLED SCHEDULES

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>CANCELLED</u>
Street Lighting Service – Ornamental System	92-OSL-25	August 1, 2001
Sports Field Lighting	01-SFL-I	January 7, 2002
Green Power	01-GP	January 2002
Street Lighting (Frozen)	04-SL-I	June 5, 2009
Voluntary Load Reduction Rider	04-VLR	June 5, 2009

Issued _____
 Month Day Year

Effective Upon Commission Approval _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RS

WESTERN DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-RS Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	\$8.39 per meter per month.	\$8.39 per meter per month.
<u>Delivery Charge</u>		
Summer		
All kWh	\$0.10040 per kWh.	\$0.10040 per kWh.
Winter		
0 – 800 kWh	\$0.09240 per kWh.	\$0.09240 per kWh.
801 – 5800 kWh	\$0.09240 per kWh.	\$0.06800 per kWh.
5801 kWh and above	\$0.09240 per kWh.	\$0.09240 per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RS

Replacing Schedule 01-RS Sheet 2
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Cooperative in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Cooperative may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 3

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: N/A

WESTERN DIVISION
(Territory to which schedule is applicable)

Replacing Schedule N/A Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

HELD FOR FUTURE USE

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSS

WESTERN DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-GSS Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$11.10 per meter per month.

Delivery Charge

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

All kWh per month

\$0.08340 per kWh

\$0.09140 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

Replacing Schedule 01-GSL Sheet 1
 Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$21.50 per meter per month.

Demand Charge

Per kW over 9

Winter
 Bills November 1
 to June 30 inclusive

\$7.50 per month

Summer
 Bills July 1 to
 October 31 inclusive

\$9.50 per month

Delivery Charge

All kWh per month

\$0.07230 per kWh

\$0.07230 per kWh

Minimum

The minimum bill shall be the customer charge plus \$9.00 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

Replacing Schedule 01-GSL Sheet 2
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Cooperative.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

Replacing Schedule 01-Rider No. 1 Sheet 1
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Cooperative.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.06800 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued _____
Month Day Year

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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

WESTERN DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-Rider No. 1 Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IS

WESTERN DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-IS Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Cooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$100.62 per meter per month

Demand Charge

Per kW over 10

Winter
 Bills November 1
 to June 30 inclusive

\$9.00 per month

Summer
 Bills July 1 to
 October 31 inclusive

\$12.00 per month

Delivery Charge

All kWh per month

\$0.06130 per kWh

\$0. 06130 per kWh

Minimum

1. The Demand Charge
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Cooperative, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Cooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IS

Replacing Schedule 01-IS Sheet 2
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Cooperative as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

WESTERN DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-INT Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas, with the Cooperative reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Cooperative reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Cooperative. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Cooperative with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Cooperative's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand \$9.00 per month

\$12.00 per month

Interruptible

All kW of billing demand \$6.90 per month

\$6.90 per month

Penalty

All kW of billing demand \$31.24 per month

\$31.24 per month

Delivery Charge

All kWh per month \$0.06130 per kWh

\$0.06130 per kWh

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

Replacing Schedule 01-INT Sheet 2
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Cooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Cooperative may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Cooperative as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Cooperative by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

Replacing Schedule 01-INT Sheet 3
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Cooperative before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Cooperative system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Cooperative.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Cooperative on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. Interruptions: Notice: The Cooperative may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Cooperative will endeavor to give customer twenty-four (24) hours prior notice when possible.

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Schedule: 04-INT

(Name of Issuing Utility)

Replacing Schedule 01-INT Sheet 4

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Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Cooperative designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Cooperative System Operator, continued service would contribute to the establishment of a predetermined Cooperative system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Cooperative system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Cooperative shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The Cooperative shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

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Schedule: 04-EDR

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Which was filed March 18, 2005

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Sheet 1 of 2 Sheets

ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Rider is to stimulate economic development in the Cooperative's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Cooperative, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Cooperative, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

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40% during the first contract year
 30% during the second contract year
 20% during the third contract year
 10% during the fourth contract year

After the fourth (4th) contract year, the rate discount shall cease.

CONDITIONS:

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
 - a) For new commercial and industrial customers: the total demand and delivery for service.
 - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and delivery charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the Cooperative to determine if a customer meets the criteria for receiving service under this Rider. The Cooperative may withdraw this Rider only if the Cooperative determines the requirements of the Rider are not being met.
4. The Cooperative will not require a contribution in aid of construction for standard facilities installed to serve the customer if the Cooperative analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
 - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
 - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

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Schedule: 04-RTP

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Which was filed March 18, 2005

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Sheet 1 of 5 Sheets

REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

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MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. The Cooperative will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * \text{MC}_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

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MONTHLY RATE (continued)

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
 \$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Cooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

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PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

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PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer’s schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer’s bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative’s Rules and Regulations as filed with the Kansas Corporation Commission.

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Schedule: 04-PAL-SL-I

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PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Cooperative existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

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- 3. Maintenance of the Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
- 4. The customer is responsible for all damages to, or loss of, the Cooperative's property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.
- 5. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.
- 6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.
- 7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
- 8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Cooperative's line extension policy currently on file with the Kansas Corporation Commission.
- 9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.
- 10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Cooperative will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

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B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse the Cooperative for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

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B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

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MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Coop.-100%	B* Cust-25% Coop.-75%	C* Cust-50% Coop.-50%	D* Cust-75% Coop.-25%	E Cust-100% Coop.-0%
PRIVATE AREA LIGHT							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$8.10	-	-	-	\$3.11
150W P.A.L.	13,500	60	\$12.86	-	-	-	\$4.39
200W P.A.L.	22,000	80	\$14.49	-	-	-	\$5.47
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$13.46	-	-	-	\$3.46
150W P.A.L.	13,500	60	\$14.98	-	-	-	\$4.52
200W P.A.L.	22,000	80	\$16.10	-	-	-	\$5.57
FLOOD LIGHTS							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$15.22	-	-	-	\$4.54
400W Flood	45,000	160	\$27.99	-	-	-	\$10.26
1000W Flood M.H.	110,000	402	\$41.47	-	-	-	\$24.25
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$17.17	-	-	-	\$4.68
400W Flood	45,000	160	\$29.92	-	-	-	\$10.39
1000W Flood M.H.	110,000	402	\$56.16	-	-	-	\$23.40
STREET LIGHT							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$8.98	-	-	-	\$3.18
150W P.A.L. Fixture	13,500	60	\$10.60	-	-	-	\$4.23
200W P.A.L. Fixture	22,000	80	\$13.05	-	-	-	\$5.37
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$13.46	-	-	-	\$3.46
150W P.A.L. Fixture	13,500	60	\$14.98	-	-	-	\$4.52
200W P.A.L. Fixture	22,000	80	\$16.10	-	-	-	\$5.57
STREET LIGHT							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$8.98	-	-	-	\$3.18
150W Cobra Head	13,500	60	\$10.60	-	-	-	\$4.23
200W Cobra Head	22,000	80	\$13.05	-	-	-	\$5.37
250W Cobra Head	27,000	100	\$14.34	-	-	-	\$6.44
400W Cobra Head	45,000	160	\$17.52	-	-	-	\$9.56
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$15.73	-	-	-	\$3.61
150W Cobra Head	13,500	60	\$16.94	-	-	-	\$4.67
200W Cobra Head	22,000	80	\$17.76	-	-	-	\$5.69
250W Cobra Head	27,000	100	\$19.76	-	-	-	\$7.11
400W Cobra Head	45,000	160	\$22.94	-	-	-	\$10.22
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$24.51	-	-	-	\$4.21
150W Cobra Head	13,500	60	\$25.71	-	-	-	\$5.24
200W Cobra Head	22,000	80	\$27.18	-	-	-	\$6.31
250W Cobra Head	27,000	100	\$30.34	-	-	-	\$7.50
400W Cobra Head	45,000	160	\$33.49	-	-	-	\$10.61

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 04-DOL-I

(Name of Issuing Utility)

Replacing Schedule 01-DOL-I Sheet 1

Which was filed March 18, 2005

WESTERN DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Cooperative street lighting standards, at the voltage and current of Cooperative's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Cooperative.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 2
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Cooperative when the lighting system is not working on the customer's premises.
7. The customer will provide the Cooperative, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Cooperative will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Cooperative's line extension policy currently on file with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 3
 Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Cooperative will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Cooperative is notified of a maintenance requirement. The Cooperative assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Cooperative and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Cooperative in identifying the responsible party.

B. Special Systems: The Cooperative will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Cooperative reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Cooperative will relocate a Cooperative-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Cooperative shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Cooperative shall replace at the specified option under the rate table for existing Cooperative-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Cooperative may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued _____
Month Day Year

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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 4
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Cooperative will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Cooperative as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Cooperative if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued _____
Month Day Year

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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 5
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
 Month Day Year

Effective Upon Commission Approval _____
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 6
 Which was filed March 18, 2005

WESTERN DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE
 INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			<u>A</u> Cust-0% Coop.-100%	<u>B*</u> Cust-25% Coop.-75%	<u>C*</u> Cust-50% Coop.-50%	<u>D*</u> Cust-75% Coop.-25%	<u>E</u> Cust-100% Coop.-0%
ACORN							
35W HPS	2,025	14	\$18.40	-	-	-	\$2.69
100W HPS	7,920	40	\$26.91	-	-	-	\$4.58
250W HPS	27,000	100	\$31.44	-	-	-	\$7.81
SINGLE GLOBE							
35W HPS	2,205	14	\$14.22	-	-	-	\$2.41
70W HPS	5,670	28	\$23.41	-	-	-	\$3.73
100W HPS	7,920	40	\$24.26	-	-	-	\$4.40
150W HPS	13,500	60	\$25.48	-	-	-	\$5.45
MULT GLOBE							
70W HPS (5)	28,350	140	\$61.99	-	-	-	\$12.56
100W HPS (5)	39,600	200	\$66.14	-	-	-	\$15.79
150W HPS (5)	67,500	300	\$72.36	-	-	-	\$21.10
LANTERN							
35W HPS	2,025	14	\$16.60	-	-	-	\$2.58
100W HPS	7,920	40	\$29.06	-	-	-	\$4.71
250W HPS	27,000	100	\$33.36	-	-	-	\$7.94
SHOEBOX							
100W HPS	7,920	40	\$33.95	-	-	-	\$5.03
250W HPS	27,000	100	\$38.12	-	-	-	\$8.26
400W HPS	45,000	160	\$41.88	-	-	-	\$11.63
800W HPS	90,000	320	\$58.10	-	-	-	\$20.88

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

Replacing Schedule 01-PAL-I Sheet 1
 Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CONTROLLED PRIVATE AREA LIGHTING
(FROZEN)

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Cooperative's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$ 9.06	\$108.72	\$ 8.22	\$ 98.64
400	200	151	80	\$17.47	\$209.64	\$14.62	\$175.44
400 (Flood)	150	151	60	\$19.04	\$228.48	\$15.31	\$183.72
1000 (Flood)	400	355	160	\$36.16	\$433.92	\$27.99	\$335.88

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

Issued _____
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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

Replacing Schedule 01-PAL-I Sheet 2
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

1. Standard fixtures available for installation hereunder shall be determined by the Cooperative on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Cooperative-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Cooperative to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, Cooperative property located on his property unless occasioned by Cooperative negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An initial term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued _____
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By _____
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

Replacing Schedule 01-PAL-I Sheet 3
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-SL-I

Replacing Schedule 01-SL-I Sheet 1
 Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Cooperative.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Cooperative to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$4.69	\$56.28
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$10.96	\$131.52

(a) Enclosed luminaries will be installed on wood poles by the Cooperative on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Cooperative shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

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MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-SL-I

Replacing Schedule 01-SL-I Sheet 2

Which was filed March 18, 2005

WESTERN DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Cooperative shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

Replacing Schedule 01-OSL-V-I Sheet 1
 Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM
ORNAMENTAL SYSTEM
(FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Cooperative.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$ 9.94	\$119.28	\$10.60	\$127.20
250	150	95	60	\$16.03	\$192.36	\$13.05	\$156.60
400	200	151	80	\$ 8.98	\$107.76	\$ 9.94	\$119.28

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Cooperative and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

Replacing Schedule 01-OSL-V-I Sheet 2
 Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Cooperative, the annual charge shall be reduced \$23.88 per standard. The Cooperative will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued _____
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By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

Replacing Schedule 01-OSL-V-I Sheet 3
 Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

Replacing Schedule 01-STR Sheet 1
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE 34.5 kV

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Cooperative's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

- 1. DELIVERY DEMAND CHARGE:
 - a. All kW Billing Demand @ \$0.75 per kW
- 2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.0025 per kWh
- 3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
- 4. LOCAL ACCESS CHARGE @ \$1.45 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Cooperative's Wholesale Power Provider plus the following charges:

- 1. DELIVERY DEMAND CHARGE:
 - a. All kW Billing Demand @ \$0.75 per kW
- 2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.0025 per kWh
- 3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

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Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

Replacing Schedule 01-STR Sheet 2
 Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Cooperative.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Cooperative the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Cooperative may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Cooperative as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eight-five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

04-AQLE-1065-RTS
 Approved
 Kansas Corporation Commission
 March 30, 2005
 /S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

Replacing Schedule 01-STR Sheet 3
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TERMS AND CONDITIONS

The rights and obligations of Cooperative and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Cooperative's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued _____
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Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-M-I

Replacing Schedule 01-M-I Sheet 1
 Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Cooperative will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$10.06 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Delivery Charge

All kWh per month

\$0.09250 per kWh

\$0.10050 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-WP

Replacing Schedule 01-WP Sheet 1
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$16.21 per meter per month

Delivery Charge

\$0.09200 per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.10000 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Month Day Year

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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP-I

Replacing Schedule 01-IP-I Sheet 1
 Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Cooperative such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year (nameplate rating) \$34.00

plus

Delivery Charge

For all bills dated November 1 through June 30 inclusive, per kWh \$0.08050

For all bills dated July 1 through October 31 inclusive, per kWh \$0.08850

MINIMUM CHARGE

\$34.00 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 04-IP

(Name of Issuing Utility)

Replacing Schedule 01-IP-I Sheet 2

Which was filed March 18, 2005

WESTERN DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable
- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-CS

Replacing Schedule 01-CS-9 Sheet 1
Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.18858 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Cooperative deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-ECA

Replacing Schedule 04-ECA Sheet 1
 Which was filed March 18, 2005

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE 09-ECA
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Cooperative's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 7.181¢/kWh sold, as established during the base period of January 1 through December 31, 2009.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Cooperative will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Cooperative and the increased (decreased) dollar cost of purchased power recovered from customers.

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MID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 09-ECA

Replacing Schedule 04-ECAI Sheet 2

Which was filed March 18, 2005

WESTERN DIVISION

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

WESTERN DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-PGS Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Cooperative's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Cooperative's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Cooperative is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Cooperative's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the Cooperative to Customer, the Cooperative's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the Cooperative, the Cooperative shall pay:

 One hundred percent (100%) of the average system cost of power^a per kWh multiplied by the kWh supplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

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Schedule: 04-PGS

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 Which was filed March 18, 2005

WESTERN DIVISION
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Sheet 2 of 2 Sheets

DEFINITIONS AND CONDITIONS

1. The Cooperative will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, Cooperative may install at its expense, load research metering. The customer shall supply, at no expense to the Cooperative, a suitable location for meters and associated equipment used for billing and for load research.
2. The Cooperative shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The Cooperative will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to Cooperative personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Cooperative, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Cooperative as being required as suitable for the operation of the generator in parallel with the Cooperative's system.
5. The customer shall be required to reimburse the Cooperative for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Cooperative service.
6. The customer shall notify the Cooperative prior to the initial energizing and start-up testing of the customer-owned generator, and the Cooperative shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the Cooperative from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Cooperative from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-LAC

Original Schedule _____ Sheet 1

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over MKEC's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$1.45 per kW.

MONTHLY BILLING DEMAND

Monthly Billing Demand shall be defined as the Customer's demand as measured at the low side of the delivery point substation.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

LOSS FACTORS

Demand	
Annual	2.47 percent of annual demand as measured at delivery point.
Monthly	2.08 percent of monthly demand as measured at delivery point.
Energy	1.39 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

Issued _____
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Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-LAC

Original Schedule _____ Sheet 2

WESTERN DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

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Exhibit__ (RJM-WE-10)

Calculation of ECA Base

(a) Line No.	(b) Category	(c) Amount	(d) Source
1	Total Power Costs	\$ 13,005,973	Exhibit (RJM-WE-2) page 12
2	Less Power Costs STR	\$ 3,478,394	Exhibit (RJM-WE-4) page 13
3	Less 3-2-1 Credits	\$ (247,527)	Exhibit (RJM-WE-2) page 12
4	Total Qualifying Power Costs	\$ 9,775,105	
5			
6	Total kWh Sold	187,197,394 kWh	Exhibit (RJM-WE-2) page 5
7	Less kWh Sold STR	51,065,549 kWh	Exhibit (RJM-WE-2) page 5
8	Qualifying kWh	136,131,845 kWh	
9			
10	ECA Base Cost per kWh Sold	\$ 0.071806 /kWh	