

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

Before Commissioners:

Shari Feist Albrecht, Chair
Jay Scott Emler
Pat Apple

In the Matter of the Application of)	18-CONS-3283-CHOR
Charles N. Griffin, for an Order)	
Authorizing the Drilling of Mollie #1H as a)	CONSERVATION DIVISION
Horizontal Wellbore upon its Mollie lease)	
located in Barber County, Kansas)	License No. 33936

APPLICATION FOR HORIZONTAL WELLBORE

COMES NOW, Charles N. Griffin aka Griffin Management, LLC ("Griffin"), by and through its consultant, files this Application for Horizontal Wellbore ("Application") requesting an order pursuant to K.A.R. 82-3-103a authorizing the drilling of the Mollie #1H as a horizontal wellbore in Barber County, Kansas. In support of its Application, Griffin states as follows:

1. Griffin is a foreign limited liability company duly authorized by and in good standing with the Kansas Secretary of State's office to do business in the State of Kansas. Griffin's mailing address is PO Box 347, Barber, Kansas, 67124-0347.
2. The Commission has issued Griffin oil and gas Operator's License No 33936, which license is in full force and effect through March 30, 2018.
3. Griffin owns and operates oil and gas leases covering the following described tracts of land located in Barber County, Kansas, to-wit:

All of Section Eight (20), Township Thirty- three South (33), Range Twelve (12) West of the 6th P.M.,

(the 'Subject Land'). The oil and gas leases covering the Subject Land will be unitized by Griffin for the production of oil and gas prior to the drilling of the subject horizontal wellbore.

4. Griffin proposes to drill a horizontal wellbore on the Subject Land to be known as the M o l l i e # 1 H well. The target producing formation for that well is the Viola Formation ("Unitized Formation").

5. Griffin intends to spud the Mollie #1H well at a surface location that is 302 feet from the South Line ("FSL") and 1506 feet from the East line ("FEL") of Section 20, Township 33 South, Range 12 West of the 6th P.M., Barber County, Kansas. Griffin intends to drill vertically from the Mollie #1H surface location to a determined depth, at which point drilling will begin to deviate horizontally in a Northerly direction. Griffin estimates there will be approximately 907 feet of build to deviate the drilling of the Mollie #1H well in a horizontal direction. Griffin anticipates that the Mollie #1H well will just enter the Unitized Formation at a location that is approximately 4,875 feet true vertical depth ("TVD"). The drilling of the Mollie #1H well will continue horizontally in a Northerly direction through the Unitized Formation until it reaches its bottom-hole location estimated to be 4,835 feet TVD, 660 feet from the North Line ("FNL") and 1900 feet from the East Line ("FEL") of the NE/4 of Section 20, Township 33 South, Range 12 West of the 6th P.M., Barber County, Kansas. Griffin anticipates the Mollie #1H well will be drilled to a measured total depth ("MTD") of 8,975 feet, with a TVD of 4,835 feet. A staking plat depicting the surface location and bottom-hole location of the Mollie#1 is attached hereto as Exhibit A. A Directional survey plan of the Mollie #1H planned wellbore is attached hereto as Exhibit B.

6. Griffin requests an order from the Commission authorizing it to drill the Subject Well as a horizontal wellbore as described above pursuant to K.A.R. 82-3-103a. Griffin requests that the Commission assign the Subject Well a production allowable consistent with the provisions of K.A.R. 82-3-1303. If Griffin is successful in drilling the Subject Well with 4033 feet MTD of completion interval, the allowable prescribed by K.A.R. 82-3-1303 would be 1254 barrels of oil per day in the event of an oil well, and 3 million thousand cubic feet of gas per day in the event of a gas well.

7. The Subject Well will be drilled, operated, and produced in compliance with the Commissioner's rules and regulations for the production of oil and gas from horizontal wells consistent with the requirements of K.A.R. 82-3-1307, Griffin will furnish a copy of a directional survey and detailed as-drilled plat map with the completion report for each of the Subject Wells. Exhibit A attached hereto is a detailed plat depicting the surface location completion interval, and estimated bottom-hole location of the Subject Well along with the boundaries of the Mollie #1H unit.

8. The granting of this Application will not cause waste or violate the correlative rights of any party. The drilling of the Subject Well is necessary to produce hydrocarbon reserves from the Unitized Formation underlying the unit lands, and will therefore prevent waste and protect the correlative rights of Griffin and the mineral owners in the Mollie #1H. At no point will the completion interval of the Subject Wells be drilled nearer than 660 feet from the boundary of the Mollie #1H unit.

9. The Subject Well(s) will be cased and cemented to the Unitized Formation in compliance with Commission regulations, minimizing the risk of pollution in fresh and usable waters.

10. Oil and gas produced from the Subject Well will be allocated among the interest owners of the Mollie #1H in accordance with the terms of the oil and gas leases which comprise the Mollie #1H.

11. A list of all operators or lessees, other than Griffin, and unleased mineral owners within one-half mile of the completion interval of the Subject Well, whose names and addresses Griffin has been able to determine after reasonable search and inquiry, is attached as Exhibit C. Notice of this Application is being provided to all persons identified on Exhibit C, and will be published in the *Wichita Eagle* and the *Kiowa News*, the official newspaper for Barber County, Kansas. A true and correct copy of the Notice of Application to be published is enclosed herewith. Each publisher's affidavit will be provided to the Commission upon Griffin's receipt from the publisher. As such, notice of this Application will be compliant with K.A.R. 82-3-135a and K.A.R. 82-3-103a(b), and be lawful and proper in all respects.

Wherefore, Griffin Management, LLC, prays that this Application for Horizontal Wellbore be adopted by the Commission and that if no written protest is received by the Commission with fifteen (15) days after Notice of the Application is published and has been duly provided to all interested parties, that the Commission administratively grant, without hearing, Griffin's request to (a) drill the Mollie #1H as a horizontal wellbore completed in the Unitized Formation of the Mollie #1H consistent with the provisions of this Application and Commission regulations, and (b) assign a production allowable to the horizontal well consistent with the provisions of K.A.R. 82-3-1303. In the event a timely and proper protest is filed, Griffin requests that the Commission set this Application for hearing and, upon such hearing, grant the requested order and afford such other and further relief as the Commission deems necessary and proper.

Respectfully submitted,

By 

Wayne Smith
7011 N. Robinson Ave.
Oklahoma City, OK 73116
405/842-7888
wayne.smith@tresmanagement.com
Agent and consultant for
Charles N. Griffin
Griffin Management, LLC

VERIFICATION

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

Wayne Smith, being of lawful age and being first duly sworn upon his oath,
deposes and says:

That he is the consultant for Charles N. Griffin, Griffin Resources, LLC;
he has read the above foregoing Application and is familiar with the contents and that the
statements made therein are true and correct to the best of his knowledge and belief.



Wayne M. Smith
Consultant

SUBSCRIBED AND SWORN to before me this 29 day of January 2018

My appointment expires Oct 31, 2020


Notary Public



Griffin Management

Project: Barber County (KS27S)
Site: Sec 8-T22S-R12W
Well: Mollie 1H
Wellbore: Wellbore #1
Design: 01-17-18



Azimuths to Grid North
True North: 0.09°
Magnetic North: 4.52°
Magnetic Field
Strength: 51156.8snT
Dip Angle: 65.01°
Date: 01/17/2018
Model: IGRF2015



WELL DETAILS: Mollie 1H

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	177362.00	957462.00	37° 9' 13.229 N	98° 38' 45.417 W
SHL: 302' FSL / 1506' FEL					
BHL: 660' FNL / 1900' FEL					

SECTION DETAILS

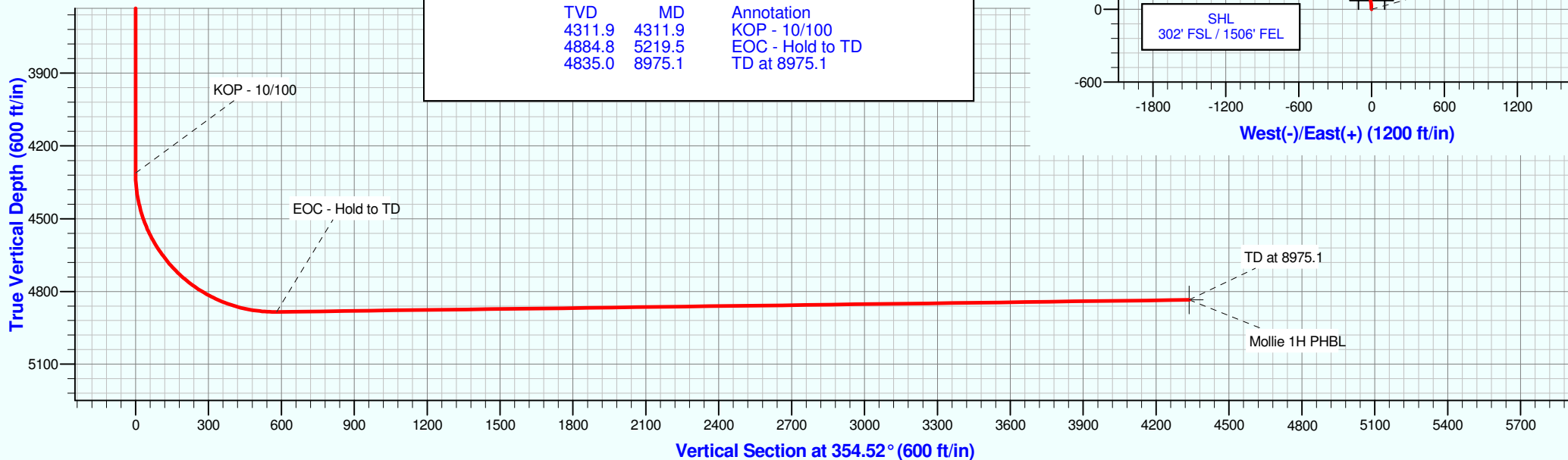
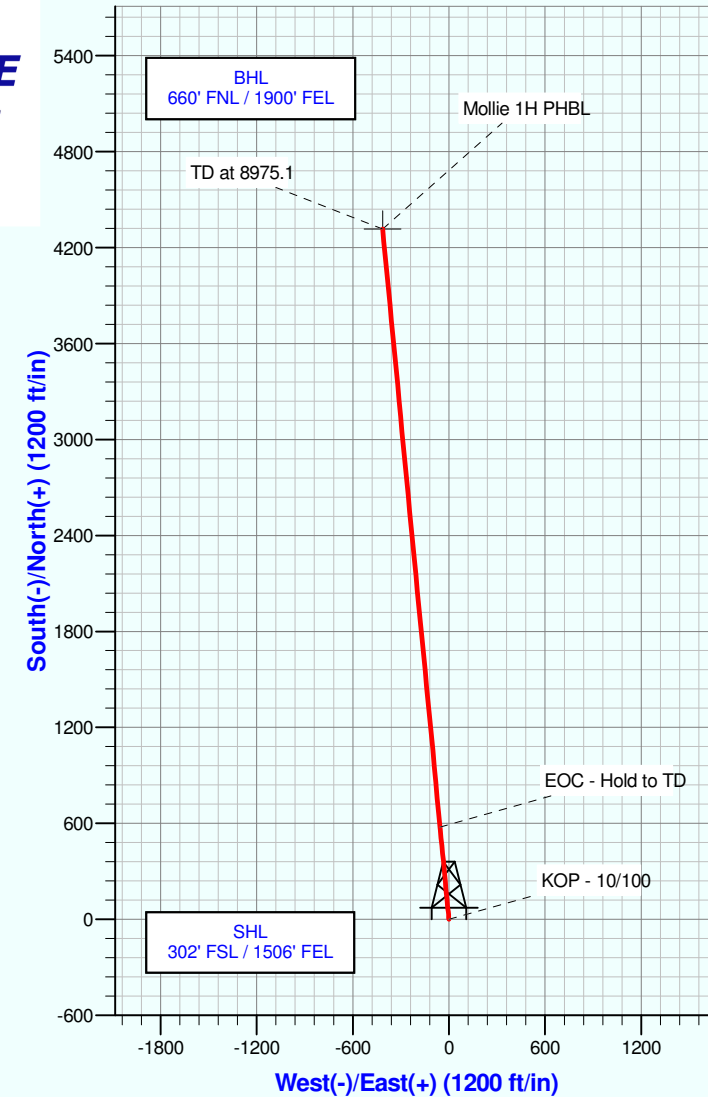
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	4311.9	0.00	0.00	4311.9	0.0	0.0	0.00	0.00	0.0	
3	5219.5	90.76	354.52	4884.8	577.9	-55.4	10.00	354.52	580.6	
4	8975.1	90.76	354.52	4835.0	4316.0	-414.0	0.00	0.00	4335.8	Mollie 1H PHBL

PROJECT TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
Mollie 1H PHBL	4835.0	4316.0	-414.0	181678.00	1957048.00	Point

Annotations

TVD	MD	Annotation
4311.9	4311.9	KOP - 10/100
4884.8	5219.5	EOC - Hold to TD
4835.0	8975.1	TD at 8975.1



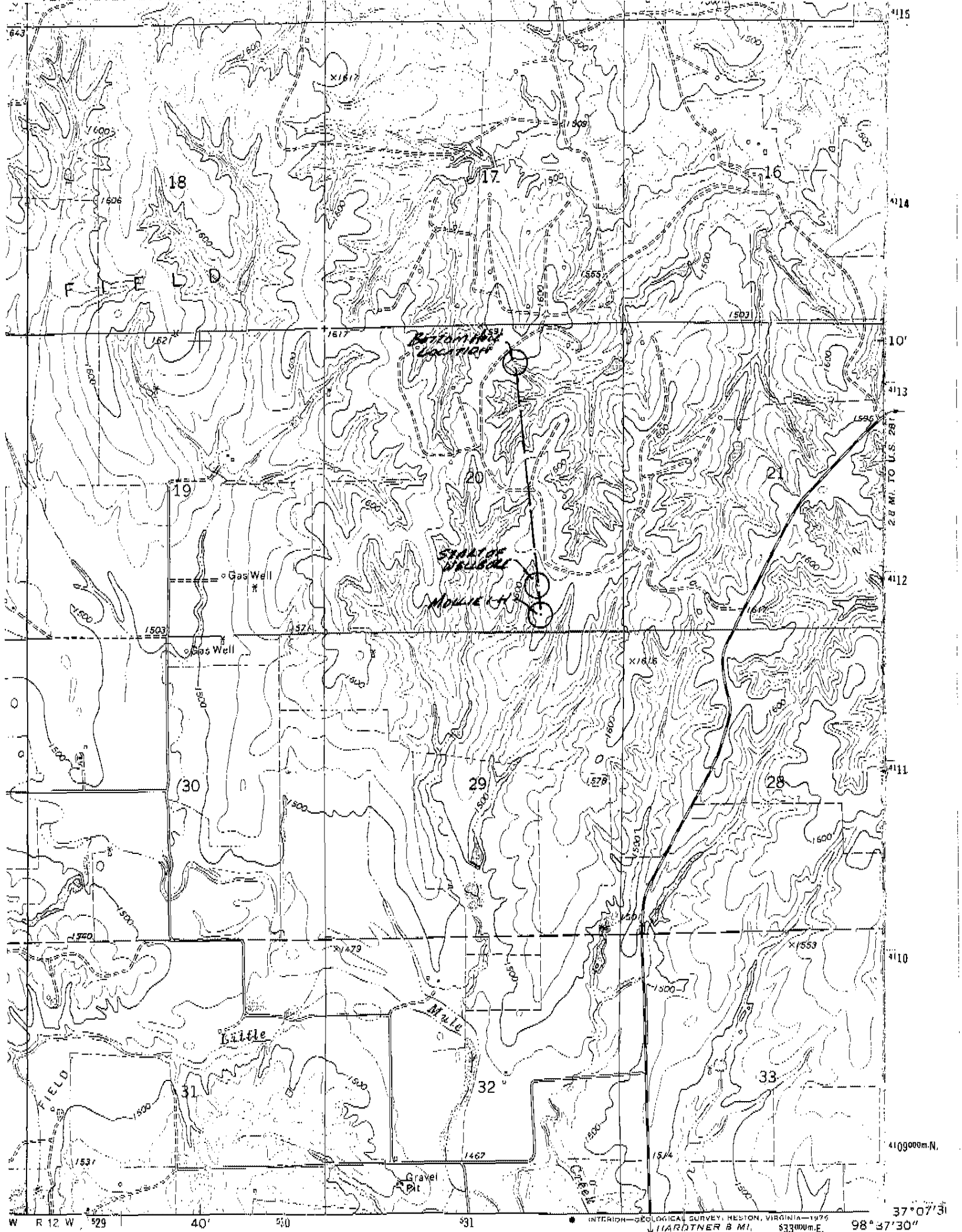


EXHIBIT "C"

OFFSETTING OPERATORS AND UNLESAED MINERAL OWNERS

Griffin Management LLC
PO Box 347
Pratt, KS 67124-0347

There are no unleased mineral owners.