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Section 1: Application

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

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In the Matter of the Application of Kansas City Power & Light Company to Make Certain Changes in Its Charges for Electric Service

Docket No.: 17-KCPE-____-RTS

APPLICATION

COMES NOW Kansas City Power & Light Company ("KCP&L" or the "Company") and, pursuant to Kansas Statutes Annotated (K.S.A.) 66-117 and Kansas Administrative Regulations (K.A.R.) 82-1-231(b)(3), hereby respectfully requests authorization to make certain changes in its charges for electric service in Kansas. KCP&L respectfully requests that the proposed rate changes become effective in accordance with the statute and regulation. In support of this Application, KCP&L states the following:

I. <u>THE APPLICANT</u>

1. KCP&L is a vertically integrated electric public utility company under the jurisdiction of the Commission that is engaged in the production, transmission, delivery and furnishing of power within the meaning of K.S.A. 66-104, in legally designated areas of Kansas. KCP&L holds a certificate of convenience and authority issued by the Commission, authorizing KCP&L to engage in such utility business. KCP&L is a Missouri corporation, authorized to do business in Kansas as a foreign corporation.

II. <u>DESCRIPTION OF THE RATE REQUEST</u>

2. This Application is made pursuant to the Commission's regulations that allow KCP&L to make an "abbreviated filing" when filing within 12 months of the Commission's order in a prior general rate proceeding given approval by the Commission to do so and

1

acceptance of certain parameters by the Company.¹ Under these regulations, KCP&L may eliminate data that duplicates information provided in the prior case. K.A.R. 82-1-231(b)(3).

3. This Application is made in order to true-up the costs of construction of environmental upgrades at the LaCygne Generating Stations and the Wolf Creek capital addition costs to actual costs along with all affected components of KCP&L's revenue requirement. KCP&L's filing in this docket updates the amortization of Wolf Creek refueling outage costs included in base rates to refueling outage 20 expenditures. This Application also incorporates into KCP&L's rates updates to certain regulatory asset and liability amortizations.

III. <u>AUTHORITY FOR APPLICATION</u>

4. In order for KCP&L to utilize the provisions of K.A.R. 82-1-231(b)(3), KCP&L must have obtained prior permission from the Commission to file under this regulation. KCP&L received permission from the Commission in Docket No. 15-GIME-025-MIS ("15-025 Docket") to make an "abbreviated filing" following its next general rate case.² In the Commission's September 10, 2015 *Order on KCP&L's Application for Rate Change* in Docket No. 15-KCPE-116-RTS ("15-116 Docket" and "15-116 Order"), Ordered paragraph B, the Commission approved the Unanimous Partial Settlement Agreement on Revenue Requirement ("15-116 RR Settlement") in their entirety and incorporated the terms of the Agreements into its order. The 15-116 RR Settlement set forth the issues to be addressed in the abbreviated rate case and

¹ As part of a Unanimous Partial Settlement Agreement on Revenue Requirement, the parties to KCP&L's last rate case requested the Commission waive the twelve-month period for filing such abbreviated rate case under the regulation and allow KCP&L to file an abbreviated rate case no later than 14 months after the Commission's order. The Commission approved the Unanimous Partial Settlement on Revenue Requirement in its *Order on KCP&L's Application for Rate Change*, issued Sep. 10, 2015 in Docket No. 15-KCPE-116-RTS.

² 15-025 Docket, Order Approving Joint Application, issued Sep. 9, 2014, Ordering ¶ C.

also provided for the Company to file the abbreviated case up to 14 months after the 15-116 Order.

5. The Commission's approval of the 15-116 RR Settlement Agreement granted KCP&L authority to address the following issues in this abbreviated rate case filing:

- True-up La Cygne Environmental Project costs to actual with all affected components of KCP&L's revenue requirement, including deferred taxes, trued-up consistently. Allowance for Funds Used During Construction (AFUDC) amounts recorded on the Project will also be trued-up;
- True-up La Cygne deferred depreciation total amortization amount, including deferred taxes, as well as annual amortization amount;
- True-up to Wolf Creek capital additions costs to actual with all affected components of KCP&L's revenue requirement, including deferred taxes, trued-up consistently. AFUDC amounts recorded on the Wolf Creek Additions will also be trued-up;
- Update the amortization of Wolf Creek refueling outage costs included in base rates to refueling outage 20 actual expenditures; and
- Termination of the following regulatory asset items:
 - Removal of amortization of pre-existing FAS 87 regulatory asset;
 - Removal of amortization of the regulatory assets associated with rate case expense for all rate cases prior to this 15-116 Docket;
 - Removal of amortization of the regulatory asset associated with the Kansas Merger Transition Costs;

- Removal of the amortization of the regulatory asset associated with the talent assessment expenses; and
- Removal of amortization of the regulatory liability of a legal fee reimbursement.

See Unanimous Partial Settlement Agreement on Revenue Requirement, Attachment A to the 15-116 Order, at pp. 7-8.

6. The Commission's approval of the 15-116 Rate Design Settlement and related filings – Joint Motion for Approval of Process to Implement Migration Adjustment and Joint Motion for Approval of Modification to Process Implementing Migration Adjustment – along with the orders approving those filings set forth the manner in which rate design is to be applied in the abbreviated rate case as well as how to address the customer migration impact.

7. KCP&L adopts the Commission's 15-116 Docket rulings for purposes of this abbreviated rate case as required by K.A.R. 82-1-231(b)(3)(A). As required, KCP&L's filing is based on the cost of capital adopted in the Commission's 15-116 Order. KCP&L also requests that the Commission take administrative notice of the following items from the 15-116 Docket:

- KCP&L's Minimum Filing Requirements,³
- 15-116 RR Settlement,⁴
- 15-116 Rate Design Settlement,⁵
- 15-116 Order,⁶

 $^{^{3}}$ Minimum Filing Requirements defined as Sections 1 through 17 pursuant to K.A.R. 82-1-231(c)(4)(A) through (Q).

⁴ 15-116 Docket, Attachment A to the 15-116 Order, Unanimous Partial Settlement Agreement on Revenue Requirement.

⁵ 15-116 Docket, Attachment B to the 15-116 Order, Non-Unanimous Settlement Agreement on Rate Design.

⁶ 15-116 Order, issued Sep. 10, 2015.

- Joint Motion for Approval to Process Implementing Migration Adjustment,⁷
- Order Granting Joint Motion for Approval of Process to Implement Migration Adjustment,⁸
- Joint Motion for Approval of Modification to Process Implementing Migration Adjustment,⁹ and
- Order Granting Joint Motion for Approval of Modified Process to Implement Migration Adjustment.¹⁰

IV. <u>TESTIMONY AND SCHEDULES</u>

8. The testimony of four witnesses, and the schedules required by K.A.R. 82-1-231(b)(3), are filed in support of this Application. The names and the subject matter of each witness' testimony are as follows:

Darrin R. Ives	Overview and Summary of Abbreviated Rate Case
Linda J. Nunn	Revenue Requirement Model, Accounting Adjustments including True-ups for Plant in Service related to the La Cygne Environmental Project and Wolf Creek Projects, and the removal of certain Regulatory Asset and Liability Amortizations
Robert N. Bell	La Cygne Environmental Project Status
Marisol E. Miller	Minimum Filing Requirements, Customer Migration Impact, Rate Design and Tariffs

⁷ 15-116 Docket, Joint Motion for Approval of Process to Implement Migration, filed Sep. 24, 2015.

⁸ 15-116 Docket, Order Granting Joint Motion for Approval of Process to Implement Migration Adjustment, issued Oct. 27, 2015.

⁹ 15-116 Docket, Joint Motion for Approval of Modification to Process Implementing Migration Adjustment, filed Feb. 12, 2016.

¹⁰ 15-116 Docket, Order Granting Joint Motion for Approval of Modified Process to Implement Migration Adjustment, issued Mar. 3, 2016.

9. The schedules filed with this Application support a decrease to the Company's current authorized revenue requirement of \$2,829,191. The proposed revenues are just and reasonable and the requested rate decrease is the amount necessary for KCP&L to recover its prudently incurred costs.

V. MOTION FILED SIMULTANEOUS TO THIS APPLICATION

10. KCP&L has filed a Motion for Protective Order simultaneously with this Application. KCP&L requests that the Commission act expeditiously on this motion. Additionally, as part of any Discovery Order issued in this docket, KCP&L requests the Commission require all discovery issued to KCP&L to be served upon the following electronic address in addition to the standard service required by the Commission's process: Regulatory.Affairs@kcpl.com. This will help ensure that discovery submitted to the Company is processed efficiently.

VI. <u>SERVICE</u>

11. All correspondence, pleadings, orders, decisions and communications regarding this proceeding should be sent to:

Robert J. Hack, Corporate CounselRoger W. Steiner, Corporate CounselKansas City Power & Light CompanyOne Kansas City Place1200 Main, 19th FloorKansas City, MO 64105Telephone:(816) 556-2314 (Steiner)Facsimile:(816) 556-2110E-mail:roger.steiner@kcpl.com

Darrin R. Ives, Vice President—Regulatory Affairs Kansas City Power & Light Company One Kansas City Place 1200 Main, 31st Floor Kansas City, MO 64105 Telephone: (816) 556-2522 Facsimile: (816) 556-2418 E-mail: <u>darrin.ives@kpl.com</u>

Mary Britt Turner, Director—Regulatory Affairs Kansas City Power & Light Company One Kansas City Place 1200 Main, 19th Floor Kansas City, MO 64105 Telephone: (816) 556-2874 (Turner) Facsimile: (816) 556-2110 E-mail: mary.turner@kcpl.com

WHEREFORE, KCP&L respectfully requests that the Commission (1) take administrative notice of certain documents from the 15-116 Docket as requested, (2) approve its proposed rate schedules and tariffs for electric service and order that they become effective as proposed, (3) act expeditiously on the motion filed simultaneously with this Application, and (4) grant such other and further relief as it deems just and reasonable.

Respectfully submitted,

|s| Roger W. Steiner

Robert J. Hack (#12826) Corporate Counsel Roger W. Steiner (#26159) **Corporate Counsel** Kansas City Power & Light Company One Kansas City Place 1200 Main, 19th Floor Kansas City, MO 64105 Telephone: (816) 556-2314 Facsimile: (816) 556-2110 E-mail: rob.hack@kcpl.com E-mail: roger.steiner@kcpl.com

ATTORNEYS FOR KANSAS CITY POWER & LIGHT COMPANY

VERIFICATION

STATE OF MISSOURI)) ss. COUNTY OF JACKSON)

I, Darrin R. Ives, being duly sworn, on oath state that I am Vice President–Regulatory Affairs of Kansas City Power & Light Company, that I have read the foregoing Application and know the contents thereof, and that the facts set forth therein are true and correct to the best of my knowledge and belief.

KANSAS CITY POWER & LIGHT COMPANY

By: Darrin R. Ives

The foregoing Application was subscribed and sworn to before me this November $\frac{9}{4}$, 2016.

Nicol A. C. Notary Public

My Commission Expires:

X

Tub 1/ 2019

NICOLE A. WEHRY Notary Public - Notary Seal State of Missouri Commissioned for Jackson County My Commission Expires: February 04, 2019 Commission Number: 14391200 Section 2: General Information and Publicity

Kansas City Power & Light Company Retail Revenue Summary - Kansas Test Year Ending June 30, 2014

ABBREVIATED RATE CASE - 2017

Line No.	(iii) Classification	(iii) Average Number of Customers	Base MWH (Adj for Customer Migration)	Base Revenue (Adj for Customer Migration)	Average Price per kWh	Proposed Revenue	Proposed Price per kWh	(i) Proposed Revenue Increase / (Decrease) (Base Rates)	Proposed Percent Increase / Decrease (Base Rates)	(iv) Proposed Average Monthly Increase per I Customer	Proposed ncrease per kWh	Average Monthly kWh Usage per Customer
1	Residential	216,502	2,832,717	\$ 293,967,898	\$ 0.10378	\$ 292,481,578	\$ 0.10325	\$ (1,486,320)	-0.05%	\$ (0.57) \$	(0.00052)	1,090
2	Small General Service	22,047	342,271	\$ 40,234,598	\$ 0.11755	\$ 40,066,154	\$ 0.11706	\$ (168,444)	-0.05%	\$ (0.64) \$	(0.00049)	1,294
3	Medium General Service	4,104	762,170	\$ 70,343,521	\$ 0.09229	\$ 70,032,094	\$ 0.09189	\$ (311,427)	-0.04%	\$ (6.32) \$	(0.00041)	15,475
4	Large General Service	1,114	2,369,900	\$ 164,724,593	\$ 0.06951	\$ 163,905,798	\$ 0.06916	\$ (818,795)	-0.03%	\$ (61.25) \$	(0.00035)	177,268
5	Other (Lighting and Traffic Signals)	4,268	55,822	\$ 8,743,022	\$ 0.15662	\$ 8,698,817	\$ 0.15583	\$ (44,205)	-0.08%	\$ (0.86) \$	(0.00079)	1,090
6	Subtotal Retail (Billed)	248,035	6,362,880	\$ 578,013,632	\$ 0.09084	\$ 575,184,441	\$ 0.09040	\$ (2,829,191)	-0.04%	\$ (0.95) \$	(0.00044)	2,138
7	Adjustments	(2,662) *		\$ (1,138,028)	:	\$ (1,138,028)						
8	Total Retail (Billed)	245,373	6,362,880	\$ 576,875,604	:	\$ 574,046,413		\$ (2,829,191)	-0.04%			

NOTES:

* Area Lights not included in total customer count. Average Number of Customers from 15-KCPE-116-RTS Minimum Filing Requirement Schedule 17.

Adjustments from 15-KCPE-116-RTS Minimum Filing Requirement Schedule 17.

Kansas City Power & Light Company General Information and Publicity 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Names of the Communities Affected* provided in Section 2 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Kansas City Power & Light Company Docket No. 17-KCPE-___-RTS Summary of Reasons for Filing This Rate Application

Test Year: N/A - Filing involves revenue adjustments based upon changes in certain items over and under the revenue requirement authorized for those items in the Commission's September 10, 2015 Order in Docket No. 15-KCPE-116-RTS ("15-116 Docket").

Kansas City Power & Light Company ("KCP&L"), a subsidiary of Great Plains Energy, Inc., files this Application with the State Corporation Commission of the State of Kansas ("Commission"), and requests approval to decrease rates for electric service. The decrease from this current Application is expected to be effective early July 2017.

KCP&L's rates were last adjusted on October 1, 2015 by Order of the Commission issued on September 10, 2015 in the 15-116 Docket ("September 10 Order"). The resulting total increase to KCP&L's retail jurisdictional rates in Kansas was \$40.126 million or approximately 7.46%. As part of the September 10 Order, the Commission approved KCP&L's request to file an abbreviated rate case proceeding under K.A.R. 82-1-231(b)(3).

Since its last general rate case, the 15-116 Docket, KCP&L has continued investment in environmental control equipment on La Cygne Unit 1 and La Cygne Unit 2 as addressed before the Commission in predetermination Docket No. 11-KCPE-581-PRE. That equipment was put in place based upon a Commission-approved budget which was updated in the 15-116 Docket. A joint application filed by KCP&L, Westar, Commission Staff and the Citizens' Utility Ratepayer Board ("CURB") in Docket No. 15-GIME-025-MIS ("15-025 Docket") and approved by the Commission set out the provisions of an agreement on treatment of the costs for both the La Cygne environmental control equipment as well as capital improvements to the Wolf Creek Nuclear Generating Station. Part of those provisions involved an abbreviated rate case to true-up the final costs of the La Cygne and Wolf Creek projects to reflect actual costs. The Partial Settlement Agreement filed by the parties and approved by the Commission in the 15-116 Docket identified plant investment for the La Cygne environmental and Wolf Creek projects as well as updates to several regulatory asset/liability items for consideration in the abbreviated rate case. These additional investments in plant compared against the budget amounts in rates have resulted in the need for a revenue adjustment.

Also, per the Partial Settlement Agreement, this application reflects actual operations and maintenance costs from Wolf Creek outage number 20 and, consistent with a Commission-approved process from the 15-116 Docket, this abbreviated rate case includes minor adjustment for the impact of commercial and industrial customers who migrated to a lower rate as a result of the rate design changes implemented in the 15-116 Docket.



KCP&L FILES RATE DECREASE REQUEST WITH KANSAS CORPORATION COMMISSION

KANSAS CITY, Mo. (November 9, 2016) — Kansas City Power & Light Company (KCP&L), a subsidiary of Great Plains Energy Incorporated (NYSE: GXP), filed a rate decrease request with the Kansas Corporation Commission (KCC) to decrease base rates for electric service in its Kansas service area. The company is seeking to decrease rates 0.5 percent, or a reduction of approximately \$0.56 per month, for the average residential customer¹. The <u>rate request process</u> takes approximately eight months in Kansas. If approved, new rates are expected to be effective in July 2017.

This rate decrease request is primarily due to environmental equipment upgrades at the La Cygne power plant and upgrades at the Wolf Creek nuclear plant coming in under budget.

"We work to manage our costs and are pleased with our ability to come in under our projected budgets on these projects," said Terry Bassham, President and CEO of Great Plains Energy and KCP&L. "We are proud of the hard work and dedication of our employees that keep our customers' interests in mind every day."

For more information about this request, visit <u>kcpl.com/KSrates</u>. For more information about the regulatory and rate request processes, visit <u>kcpl.com/rateprocess</u>.

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About Great Plains Energy:

Headquartered in Kansas City, Mo., Great Plains Energy Incorporated (NYSE: GXP) is the holding company of Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company, two of the leading regulated providers of electricity in the Midwest. Kansas City Power & Light Company and KCP&L Greater Missouri Operations Company use KCP&L as a brand name. More information about the companies is available on the Internet at: www.kcpl.com.

¹ The typical residential customer in Kansas uses a monthly average 1452 kWh per Summer month, 791 kWh per winter month.

Forward-Looking Statements

Statements made in this release that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forwardlooking statements include, but are not limited to, statements relating to Great Plains Energy's proposed acquisition of Westar, shareholder and regulatory approvals, the completion of the proposed transactions, benefits of the proposed transactions, and anticipated future financial measures and operating performance and results, including estimates for growth and other matters affecting future operations. In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Great Plains Energy and KCP&L are providing a number of important factors that could cause actual results to differ materially from the provided forward-looking information. These important factors include: the risk that Great Plains Energy or Westar may be unable to obtain shareholder approvals for the proposed transactions or that Great Plains Energy or Westar may be unable to obtain governmental and regulatory approvals required for the proposed transactions, or that required governmental and regulatory approvals or agreements with other parties interested therein may delay the proposed transactions or may be subject to or impose adverse conditions or costs; the occurrence of any event, change or other circumstances that could give rise to the termination of the proposed transactions or could otherwise cause the failure of the proposed transactions to close; risks relating to the potential decline in the Great Plains Energy share price resulting in an increase in the exchange ratio of Great Plains Energy shares offered to Westar shareholders in accordance with the transaction agreement and resulting in reduced value of the proposed transactions to Great Plains Energy shareholders; the risk that a condition to the closing of the proposed transactions or the committed debt or equity financing may not be satisfied; the failure to obtain, or to obtain on favorable terms, any equity, debt or equity-linked financing necessary to complete or permanently finance the proposed transactions and the costs of such financing; the outcome of any legal proceedings, regulatory proceedings or enforcement matters that may be instituted relating to the proposed transactions; the receipt of an unsolicited offer from another party to acquire assets or capital stock of Great Plains Energy or Westar that could interfere with the proposed transactions; the timing to consummate the proposed transactions; the costs incurred to consummate the proposed transactions; the possibility that the expected value creation from the proposed transactions will not be realized, or will not be realized within the expected time period; the credit ratings of the companies following the proposed transactions; disruption from the proposed transactions making it more difficult to maintain relationships with customers,

employees, regulators or suppliers; the diversion of management time and attention on the proposed transactions; future economic conditions in regional, national and international markets and their effects on sales, prices and costs; prices and availability of electricity in regional and national wholesale markets; market perception of the energy industry, Great Plains Energy and KCP&L changes in business strategy, operations or development plans; the outcome of contract negotiations for goods and services; effects of current or proposed state and federal legislative and regulatory actions or developments, including, but not limited to, deregulation, re-regulation and restructuring of the electric utility industry; decisions of regulators regarding rates the Companies can charge for electricity; adverse changes in applicable laws, regulations, rules, principles or practices governing tax, accounting and environmental matters including, but not limited to, air and water quality; financial market conditions and performance including, but not limited to, changes in interest rates and credit spreads and in availability and cost of capital, derivatives and hedges and the effects on nuclear decommissioning trust and pension plan assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of terrorist acts, including but not limited to cyber terrorism; ability to carry out marketing and sales plans; weather conditions including, but not limited to, weather-related damage and their effects on sales, prices and costs; cost, availability, guality and deliverability of fuel; the inherent uncertainties in estimating the effects of weather, economic conditions and other factors on customer consumption and financial results; ability to achieve generation goals and the occurrence and duration of planned and unplanned generation outages; delays in the anticipated in-service dates and cost increases of generation, transmission, distribution or other projects; Great Plains Energy's ability to successfully manage transmission joint ventures or to integrate the transmission joint ventures of Westar; the inherent risks associated with the ownership and operation of a nuclear facility including, but not limited to, environmental, health, safety, regulatory and financial risks; workforce risks, including, but not limited to, increased costs of retirement, health care and other benefits; and other risks and uncertainties.

This list of factors is not all-inclusive because it is not possible to predict all factors. Additional risks and uncertainties will be discussed in the joint proxy statement/prospectus and other materials that Great Plains Energy will file with the SEC in connection with the proposed transactions. Other risk factors are detailed from time to time in Great Plains Energy's and KCP&L's quarterly reports on Form 10-Q and annual report on Form 10-K filed with the

Securities and Exchange Commission. Each forward-looking statement speaks only as of the date of the particular statement. Great Plains Energy and KCP&L undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Additional Information and Where to Find It

This communication does not constitute an offer to sell or the solicitation of an offer to buy any securities or a solicitation of any proxy, vote or approval, nor shall there be any sale of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. In connection with the proposed transactions, Great Plains Energy will file a Registration Statement on Form S-4, that includes a joint proxy statement of Great Plains Energy and Westar, which also constitutes a prospectus of Great Plains Energy, as well as other materials. WE URGE INVESTORS TO READ THE REGISTRATION STATEMENT AND JOINT PROXY STATEMENT/PROSPECTUS AND THESE OTHER MATERIALS CAREFULLY WHEN THEY BECOME AVAILABLE BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION ABOUT GREAT PLAINS ENERGY, WESTAR AND THE PROPOSED TRANSACTION. Investors will be able to obtain free copies of the registration statement and joint proxy statement/prospectus (when available) and other documents that will be filed by Great Plains Energy and Westar with the SEC at http://www.sec.gov, the SEC's website, or from Great Plains Energy's website (http://www.greatplainsenergy.com) under the tab, "Investor Relations" and then under the heading "SEC Filings." These documents will also be available free of charge from Westar's website (http://www.westarenergy.com) under the tab "Investors" and then under the heading "SEC Filings."

Participants in Proxy Solicitation

<u>Great Plains Energy Contacts:</u> Investors: Calvin Girard, Senior Manager, Investor Relations, 816-654-1777,

<u>calvin.girard@kcpl.com</u> Media: Katie McDonald, Director, Corporate Communications, 816-556-2365,

katie.mcdonald@kcpl.com

Section 3: Summary of Rate Base, Operating Income and Rate of Return

Line 7.438% No. Description Return Α В 1 Net Orig Cost of Rate Base (Sch 2) \$ 2,104,628,095 2 Rate of Return 7.438% \$ 156,548,552 3 Net Operating Income Requirement Net Income Available (Sch 9) 4 158,258,797 5 Additional NOIBT Needed (1,710,246) 6 Additional Current Tax Required (1, 118, 945)7 Gross Revenue Requirement \$ (2,829,191)

Revenue Requirement

Rate Base

		Electric		
Line No.	Description	Retail Juris Rate Base	Witness	Adj No./REF
NO.	A	B	C	
	8	2	Ũ	2
1	Total Plant :			
2	Total Plant in Service - Schedule 3	4,079,488,428	Nunn	RB-20
3	Subtract from Total Plant:			
4	Depreciation Reserve - Schedule 6	1,515,706,054	Nunn	RB-30
5	Net (Plant in Service)	2,563,782,374		
6	Add to Net Plant:			
7	Cash Working Capital - Schedule 8	(36,445,654)		116 Docket
8	Materials and Supplies - Schedule 12	47,720,480		116 Docket
9	Prepayments - Schedule 12	5,842,636		116 Docket
10	Fuel Inventory - Oil - Schedule 12	3,547,200		116 Docket
11	Fuel Inventory - Coal - Schedule 12	21,104,346		116 Docket
12	Fuel Inventory - Additives - Schedule 12	301,295		116 Docket
13	Fuel Inventory - Nuclear - Schedule 12	24,621,690		116 Docket
14	Regulatory Asset - latan 1 and Com-KS	3,191,963		116 Docket
15	Regulatory Asset - La Cygne Environ-KS	2,789,570	Nunn	RB-27
16	Regulatory Asset - Meter Replacement-KS	0		116 Docket
17	Rate Base - Settlement Adjustment	(52,781)		116 Docket
18	Subtract from Net Plant:			
19	Cust Advances for Construction-KS	1,428,516		116 Docket
20	Customer Deposits-KS	1,541,181		116 Docket
21	Deferred Income Taxes - Schedule 13	499,086,309	Nunn	RB-125
22	Def Gain on SO2 Emissions Allowances-KS	29,701,868		116 Docket
23	Def Gain (Loss) Emissions Allow-Allocated	17,150		116 Docket
24	Total Rate Base	2,104,628,095		

Income Statement

Line		Per Order	Abbrev Case	Adjusted	Adjusted
No.	Description	15-KCPE-116-RTS	Adjustments	Total Comany	Jurisdictional
	Α	В	С	D	F
1	Operating Revenue	1,669,507,546	(242,625)	1,669,264,921	776,060,944
2	Operating & Maintenance Expenses:				
3	Production	666,084,089	(167,216)	665,916,873	287,853,371
4	Transmission	23,221,486	-	23,221,486	9,926,037
5	Distribution	53,351,917	-	53,351,917	24,156,680
6	Customer Accounting	27,987,158	-	27,987,158	11,844,463
7	Customer Services	10,275,036	-	10,275,036	1,598,614
8	Sales	314,050	-	314,050	149,036
9	A & G Expenses	155,590,304	(780,281)	154,810,023	71,106,270
10	Total O & M Expenses	936,824,040	(947,497)	935,876,543	406,634,471
11	Depreciation Expense	194,233,341	(261,008)	193,972,333	89,461,230
12	Amortization Expense	34,984,114	(1,032,614)	33,951,500	16,421,478
13	Taxes other than Income Tax	99,336,592	-	99,336,592	45,548,478
14	Net Operating Income before Tax	404,129,459	1,998,494	406,127,952	217,995,287
15	Income Taxes Current	64,963,575	1,018,734	65,982,309	44,855,206
16	Income Taxes Deferred	35,442,551	15,166	35,457,717	15,379,646
17	Investment Tax Credit	(1,087,652)	-	(1,087,652)	(498,363)
18	Total Taxes	99,318,474	1,033,900	100,352,374	59,736,489
19	Total Net Operating Income	304,810,984	964,594	305,775,578	158,258,797

Summary of Rate Base Adjustments

Line No.	Adj No.	Description	Witness	Inc	rease (Decreas	se) Rate Base	
	Α	B	С	D	È	F	G
				Total Adjustments	Allocated Adjs	100% MO & Whsl Adjs	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
1	Plant In-Servi	ice					
2	RB-20	True-Up La Cygne Env & Wolf Creek Projects	Nunn	(921,402)	(921,402)		
3	Regulatory A	sset - La Cygne Deferred Depreciation					
4	RB-27	True-Up La Cygne Deferred Depreciation	Nunn	(253,691)			(253,691)
5	Accumulated	Depreciation Reserve					
6	RB-30	True-Up La Cygne Env & Wolf Creek Projects	Nunn	(24,869,719)	(24,869,719)		
7	Accumulated	Deferred Income Taxes					
8	RB-125	Deferred Income Taxes adjustments for the True- up of La Cygne Env & Wolf Creek Plant, True-up of the La Cygne Deferred Depr and the includible timing differences associated with the Reg Assets & Liabilities being removed in this case.	Nunn	858,494	858,494		
9		Total Rate Base Adjustments		(25,186,318)	(24,932,627)	0	(253,691)

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Summary of Cost of Service Adjustments

A B D E F A JURISDICTIONAL COST OF SERVICE Adjust to 2:29:17: Update Date Total Adjustments Allocated Adjs 100% M0 & Whist 100% M0 & W	Line No.	Adj No.	Description	Witness		Increase (D	ecrease)	
Total Adjustments Allocated Adjs 100% MO & While 100% Adjs 1 JURISDICTIONAL COST OF SERVICE Incr (Decr) Incr (Decr)<	10.			Withess	D		,	G
Total Adjustments Allocated Adjs 100% MO & While 100% Adjs 1 JURISDICTIONAL COST OF SERVICE Incr (Decr) Incr (Decr)<								
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22 CS-132 Amortize Regulatory Liability - LaCygne Bud Depr Deferral Nunn (7,738) 23 CS-133 Amortize Regulatory Liability - Wolf Creek Bud Plant Nunn (55,218) 20 (1,032,614) 131,130 0 (1 21 Income Tax Expense (1,033,900 1,033,900 (1 23 CS-125 Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes Nunn 1,033,900 1,033,900 0	20	CS-130	Amortize Regulatory Asset - Migration	Nunn	93,282			93,282
Deferral Deferral CR-13 Amortize Regulatory Liability - Wolf Creek Bud Plant Nunn (55,218) 20 1 Income Tax Expense (1,032,614) 131,130 0 (1 21 Income Tax Expense Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes Nunn 1,033,900 1,033,900 0 23	21	CS-131	Amortize Regulatory Liability - LaCygne Bud Plant	Nunn	(1,190,626)			(1,190,626
20 (1,032,614) 131,130 0 (1 21 Income Tax Expense 2 CS-125 Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes Nunn 1,033,900 1,033,900 1 23 1,033,900 1,033,900 0 0 0 0	22	CS-132		Nunn	(7,738)			(7,738
21 Income Tax Expense 22 CS-125 Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes 23 1,033,900	23	CS-133	Amortize Regulatory Liability - Wolf Creek Bud Plant	Nunn	(55,218)			(55,218
22 CS-125 Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes Nunn 1,033,900 23 1,033,900 0	20				(1,032,614)	131,130	0	(1,163,744
22 CS-125 Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes Nunn 1,033,900 23 1,033,900 1,033,900	21	Income Tax F	Expense					
			Reflect adjustments to Schedule 9, Allocation of	Nunn	1,033,900	1,033,900		
24 Total Electric Oper. Expenses (1,207,219) 336,803 0 (1	23				1,033,900	1,033,900	0	(
	24		Total Electric Oper. Expenses		(1,207,219)	336,803	0	(1,544,022
25 Net Electric Operating Income 964,594 (336,803) 0 1	25		Net Electric Operating Income		964,594	(336,803)	0	1,301,397

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Section 4: Plant Investments

Kansas City Power & Light Company Plant Investments 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Test Year Plant in Service by Primary Accounts, Unadjusted and Adjusted* provided in Section 4 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Total Pla	nt in Servic	e - Schedule 3					Adjustments								Electric
			KS Basis		Estimated True-	Up	Estimated True-Up								Juris
Line	Account		For Juris Books	La	aCygne Environm	ental	Wolf Creek			Тс	otal	Adjusted	Juris	Juris	Adjusted
No.	No.	Description	Total Co Plant							Adjus	tments	Plant	Factor #	Allocation	Plant
			Per Order												
			15-KCPE-116-RT	S											
	Α	В	С		D		E	F		(G	н	1	J	ĸ
1	INTANGIE	BLE PLANT													
2	30100	Organization	\$ 70,828	\$	\$	- \$; -	\$	-	\$	-	\$ 70,828	PTD	45.820% \$	32,453
3	30200	Franchises and Consents	22,505				-				-	22,505	100% MO	0.000%	-
4	30301	Miscellaneous Intangibles (Like 353)	1,995,605				-				-	1,995,605	D1	46.229%	922,554
5		Misc Intangible Plant-5-Year Software, excl Wolf Creek					-								
6	30302	Customer Related	36,695,206				-				-	36,695,206	C1	47.456%	17,414,113
7	30302	Energy Related	12,709,688				-				-	12,709,688	E1	42.519%	5,403,981
8	30302	Demand Related	16,859,569				-				-	16,859,569	D1	46.229%	7,794,061
9	30302	Corporate Software	17,644,013				-				-	17,644,013	Sal&Wg	45.861%	8,091,713
10	30302	Transmission Related	3,756,566				-				-	3,756,566	D1	46.229%	1,736,634
11	30304	Miscl Intang Plt - Communications Equip (Like 397)	-				-				-	-	PTD	45.820%	-
12		Miscl Intangible Plt - 10 yr Software					-								
13	30303	Customer Related	66,769,467				-				-	66,769,467	C1	47.456%	31,686,185
14	30303	Energy Related	31,263,341				-				-	31,263,341	E1	42.519%	13,292,735
15	30303	Demand Related	26,755,904				-				-	26,755,904	D1	46.229%	12,369,067
16	30303	Corporate Software	25,976,320				-				-	25,976,320	Sal&Wg	45.861%	11,912,989
17	30305	Miscl Intang Plt - WC 5yr Software	27,798,125				-				-	27,798,125	D1	46.229%	12,850,879
18	30307	Miscl Intg Plt-Srct (Like 312)	34,322				-				-	34,322	D1	46.229%	15,867
19	30308	Miscl Intang Trans Line (Like 355)	6,744,899				-				-	6,744,899	D1	46.229%	3,118,120
20	30309	Miscl Intang Trans Ln MINT Line	54,170				-				-	54,170	D1	46.229%	25,042
21	30310	Miscl Intang-latan Hwy & Bridge	3,182,718				-				-	3,182,718	D1	46.229%	1,471,348
22		TOTAL PLANT INTANGIBLE	\$ 278,333,246	\$	\$	- 4	; -	\$ 	-	\$	-	\$ 278,333,246		\$	128,137,742

Total Plant in Service - Schedule 3

Total Pla	int in Servic	ce - Schedule 3			Adjustments					Electric
			KS Basis	Estimated True-Up	Estimated True-Up					Juris
Line	Account		For Juris Books	LaCygne Environmental	Wolf Creek	Total	Adjusted	Juris	Juris	Adjusted
No.	No.	Description	Total Co Plant	· -		Adjustments	Plant	Factor #	Allocation	Plant
23	PRODUC	TION PLANT								
24	STEAM P	RODUCTION								
25	31000	Sm Pr-Land	9,644,655			-	9,644,655	D1	46.229%	4,458,656
26	31100	Stm Pr-Structures-Elec	265,100,817	9,472,179		9,472,179	274,572,997	D1	46.229%	126,933,174
27	31101	Stm Pr-Struc-Lshd Impr-P&M	903,314			-	903,314	D1	46.229%	417,596
28	31102	Stm Pr-Struc-H5 Rebuild	8,736,177			-	8,736,177	D1	46.229%	4,038,673
29	31104	Stm Pr-Structure latan 2-Elec	92,294,420			-	92,294,420	D1	46.229%	42,667,064
30	31115	Stm Pr-Struc-Addl Amort-100% KS	-			-	-	100% KS	100.000%	-
31	31200	Stm Pr-Boiler Plt Equip-Elec	1,690,558,191	(20,098,728)		(20,098,728)	1,670,459,463	D1	46.229%	772,241,717
32	31201	Stm Pr-Boiler-Unit Train-Elec	20,904,498			-	20,904,498	D1	46.229%	9,664,003
33	31202	Stm Pr-Boiler AQC Equip-Elec	2,804,682			-	2,804,682	D1	46.229%	1,296,585
34	31203	Stm Pr-Boiler-H5 Rebuild	220,918,728			-	220,918,728	D1	46.229%	102,129,182
35	31204	Stm Pr-Boiler latan 2-Elec	640,253,988			-	640,253,988	D1	46.229%	295,984,937
36	31213	Stm Pr-Boiler Plt Eq-lat 1 & Com-Juris Disallow-100% K	(1,249,901)			-	(1,249,901)	100% KS	100.000%	(1,249,901)
37	31214	Stm Pr-Boiler Plt Eq-lat 2-Juris Disallow-100% KS	(4,477,350)			-	(4,477,350)	100% KS	100.000%	(4,477,350)
38	31215	Stm Pr-Boiler-Addl Amort-100% KS	-			-	-	100% KS	100.000%	-
39	31400	Stm Pr-Turbogenerator-Elec	275,919,956			-	275,919,956	D1	46.229%	127,555,864
40	31404	Stm Pr-Turbogen latan 2-Elec	225,113,694			-	225,113,694	D1	46.229%	104,068,485
41	31415	Stm Pr-Turbogen-Addl Amort-100% KS	-			-	-	100% KS	100.000%	-
42	31500	Stm Pr-Accessory Equip-Elec	204,406,429	5,941,034		5,941,034	210,347,463	D1	46.229%	97,242,160
43	31501	Stm Pr-Acc-H5 Rebuild	39,216,281			-	39,216,281	D1	46.229%	18,129,412
44	31502	Stm Pr-Accessory Equip-Comp	14,320			-	14,320	D1	46.229%	6,620
45	31504	Stm Pr-Accessory latan 2-Elec	57,119,059			-	57,119,059	D1	46.229%	26,405,741
46	31515	Stm Pr-Access-Addl Amort-100% KS	-			-	-	100% KS	100.000%	-
47	31600	St Pr-Misc Pwr Plt Equip-Elec	45,623,087	2,693,048		2,693,048	48,316,135	D1	46.229%	22,336,211
48	31601	St Pr-Misc Eq-H5 Rebuild	2,305,161			-	2,305,161	D1	46.229%	1,065,660
49	31604	St Pr-MiscPwr Eq latan 2-Elec	3,913,634			-	3,913,634	D1	46.229%	1,809,246
50	31615	St Pr-MiscPwr Eq-Addl Amort-100% KS	-				-	100% KS	100.000%	-
51		TOTAL STEAM PRODUCTION PLANT	3,800,023,841	(1,992,467)	-	- (1,992,467)	3,798,031,374		-	1,752,723,735

Total Plant in Service - Schedule 3

Total Pla	nt in Servic	e - Schedule 3			Adjustments						Electric
			KS Basis	Estimated True-Up	Estimated True-Up						Juris
Line	Account		For Juris Books	LaCygne Environmental	Wolf Creek		Total	Adjusted	Juris	Juris	Adjusted
No.	No.	Description	Total Co Plant			A	djustments	Plant	Factor #	Allocation	Plant
52	NUCLEA	R PRODUCTION									
53	32000	Nucl Pr-Land & Land Rights	3,474,780				-	3,474,780	D1	46.229%	1,606,366
54	32100	Nucl Pr-Struct & Improv-Elec	411,395,757				-	411,395,757	D1	46.229%	190,185,379
55	32200	Nucl Pr-Reactor Plt Eq-Elec	883,329,903		(921,402)		(921,402)	882,408,501	D1	46.229%	407,931,273
56	32300	Nucl Pr-Turbine/Generato-Elec	234,658,080				-	234,658,080	D1	46.229%	108,480,788
57	32400	Nucl Pr-Accessory Equip-Elec	138,552,485				-	138,552,485	D1	46.229%	64,051,844
58	32500	Nucl Pr-Misc Pwr Plt Eq-Elec	114,657,878				-	114,657,878	D1	46.229%	53,005,534
59	32803	Nucl Pr-MPSC Disall-100% KS basis	(115,798,395)				-	(115,798,395)	D1	46.229%	(53,532,787)
60	32805	Nucl Pr-Disal-Pre 1988 Res					-		D1	46.229%	
61		TOTAL NUCLEAR PRODUCTION PLANT	1,670,270,488	-	(921,402)	-	(921,402)	1,669,349,086			771,728,397
62	OTHER P	RODUCTION									
63	34000	Oth Prod-Land-Elec-CT's	1,008,931				-	1,008,931	D1	46.229%	466,422
64	34001	Oth Prod-LandRights-Easements-CT's	93,269				-	93,269	D1	46.229%	43,118
65	34100	Oth Prod-Structures-Elec-CT's	7,835,163		-		-	7,835,163	D1	46.229%	3,622,141
66	34102	Oth Prod-Struct-Elec-Wind	5,023,044		-		-	5,023,044	D1	46.229%	2,322,118
67	34200	Oth Prod-Fuel Holders-Elec-CT's	11,829,541		-		-	11,829,541	D1	46.229%	5,468,714
68	34400	Oth Prod-Generators-Elec-CT's	290,428,833		-		-	290,428,833	D1	46.229%	134,263,216
69	34401	Other Prod-Generators-Elect-SOLAR	1,009,191		-		-	1,009,191	D1	46.229%	466,542
70	34402	Oth Prod-Generators-Elec-Wind	257,965,361		-		-	257,965,361	D1	46.229%	119,255,581
71	34415	Oth Prod-Generators-Wind-Addl Amort-100% KS			-		-	-	100% KS	100.000%	-
72	34500	Oth Prod-Accessory Equip-Elec-CT's	22,834,837		-		-	22,834,837	D1	46.229%	10,556,385
73	34502	Oth Prod-Accesry Eq-Elec-Wind	707,218		-		-	707,218	D1	46.229%	326,942
74	34600	Oth Prod-Misc Pwr Plt Equip-Elec-CT's	306,995		-		-	306,995	D1	46.229%	141,922
75	34602	Oth Prod-Misc Pwr Plt Eq-Wind	111,158		-		-	111,158	D1	46.229%	51,388
76		TOTAL OTHER PRODUCTION PLANT	599,153,541	-	-	-	-	599,153,541			276,984,488
77		RETIREMENTS WORK IN PROGRESS-PROD									
78		Production - Salvage & Removal Retirements not					-	-	D1	46.229%	-
		classified									
79		TOTAL RETIREMENTS WORK IN PROGRESS-PROD	\$ -	\$ - \$	- \$	- \$	-	\$-			\$ -
					·						·
80		TOTAL PRODUCTION PLANT	\$ 6,069,447,870	\$ (1,992,467) \$	(921,402) \$	- \$	(2,913,869)	\$ 6,066,534,001			\$ 2,801,436,620

Total Plant in Service - Schedule 3	3
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Total Pla	nt in Servic	e - Schedule 3			Adjustments							Electric
			KS Basis	Estimated True-Up	Estimated True-Up		Total					Juris
Line	Account		For Juris Books Total Co Plant	LaCygne Environmental	Wolf Creek	Wolf Creek			Adjusted	Juris Factor #	Juris Allocation	Adjusted Plant
No.	No.	Description					Adjustments	6	Plant			
81		SSION PLANT										
82	35000	Land - Transmission Plant	303,922		-		\$-	\$	303,922	D1	46.229% \$	140,501
83	35001	Land Rights - Transmission Plant	4,790,198		-		-		4,790,198	D1	46.229%	2,214,475
84	35002	Land Rights- TP- Wolf Creek	-		-		-		-	D1	46.229%	-
85	35200	Structures & Improvements - TP	1,092,536		-		-		1,092,536	D1	46.229%	505,072
86	35201	Structures & Improvements - TP - Wolf Creek	48,039		-		-		48,039	D1	46.229%	22,208
87	35300	Station Equipment - Transmission Plant	30,499,516	(25,516)			(25,51	16)	30,474,000	D1	46.229%	14,087,917
88	35315	Station Equip - Transm Plt-Addl Amort - 100% KS	-				-		-	100% KS	100.000%	-
89	35301	Station Equipment - Wolf Creek -TP	2,270,054				-		2,270,054	D1	46.229%	1,049,430
90	35303	Station Equipment - Communications	1,542,906				-		1,542,906	D1	46.229%	713,275
91	35400	Towers and Fixtures - Transmission Plant	822,378				-		822,378	D1	46.229%	380,180
92	35500	Poles and Fixtures - Transmission Plant	23,532,727	24,078			24,07	78	23,556,805	D1	46.229%	10,890,146
93	35501	Poles & Fixtures - Wolf Creek	11,173				-		11,173	D1	46.229%	5,165
94	35600	Overhead Conductors & Devices - TP	20,207,056	19,700			19,70	00	20,226,756	D1	46.229%	9,350,688
95	35601	Overhead Conductors & Devices- Wlf Crk	7,560				-		7,560	D1	46.229%	3,495
96	35700	Underground Conduit	699,819		-		-		699,819	D1	46.229%	323,521
97	35800	Underground Conductors & Devices	598,403		-		-		598,403	D1	46.229%	276,638
98		Transmission-Salvage & Removal : Retirements not classified	-		-		-		-	D1	46.229%	-
99		TOTAL TRANSMISSION PLANT	\$ 86,426,287	\$ 18,262 \$	-	\$ -	\$ 18,26	62 \$	86,444,549		\$	39,962,710
100	DISTRIBL	JTION PLANT										
101	36000	Distribution Land Electric	9,297,117		-		\$-	\$	9,297,117	360L	49.450% \$	4,597,462
102	36001	Distribution Depreciable Land Rights	16,589,694		-		· -		16,589,694	360LR	41.669%	6,912,743
103	36100	Distribution Structures & Improvements	12.613.830		-		-		12,613,830	361	50.624%	6.385.651
104	36200	Distribution Station Equipment	205,651,769		-		-		205,651,769	362	40.054%	82,371,760
105	36203	Distribution Station Equipment-Communicatons	4,111,289		-		-		4,111,289	362Com	45.079%	1,853,344
106	36300	Distribution Energy Storage Equipment	2,502,752		-		-		2,502,752	363	0.000%	-
107	36400	Distribution Poles, Tower, & Fixtures	326.411.811				_		326,411,811	364	43.311%	141,373,199
108	36500	Distribution Overhead Conductor	239,858,779	741			74	11	239,859,520	365	44.770%	107,385,827
109	36600	Distribution Underground Circuit	258,710,619	1,949			1,94		258,712,568	366	42.038%	108,756,813
110	36700	Distribution Underground Conductors	471,142,790	5,553			5,55		471,148,343		47.368%	223,171,662
110	36800	Distribution Underground Conductors	281,845,800	5,555				55		367	42.426%	119,576,181
							-		281,845,800	368		
112	36900	Distribution Services	125,373,986				-		125,373,986	369	48.526%	60,838,479
113	37000	Distribution Meters Electric	47,714,797				-		47,714,797	370	46.111%	22,001,913
114	37002	Distribution AMI Meters Electric	53,040,233				-		53,040,233	370AMI	50.220%	26,636,699
115	37100	Distribution Cust Prem Install	14,109,377				-		14,109,377	371	25.162%	3,550,173
116	37300	Distribution Street Light and Traffic Signal	35,407,787				-		35,407,787	373	65.511%	23,196,066
117		Distribution-Salvage and removal: Retirements not classified	-				-		-	Dist Plt	44.702%	-
118		TOTAL DISTRIBUTION PLANT	\$ 2,104,382,430	\$ 8.243 \$	-	\$ -	\$ 8.24	13 \$	2,104,390,673		\$	938,607,971

Total Plant in Service - Schedule 3					_				Electric	
			KS Basis	Estimated True-Up	Estimated True-Up					Juris
Line	Account		For Juris Books	LaCygne Environmental	Wolf Creek	Total	Adjusted Plant	Juris Factor #	Juris Allocation	Adjusted Plant
No.	No.	Description	Total Co Plant			Adjustments				
119	GENERA									
120	38900	Land and Land Rights - General Plant	\$ 2,802,505		-	\$-\$	2,802,505	PTD	45.820% \$	5 1,284,109
121	39000	Structures & Improvements - General Plant	86,498,062		-	-	86,498,062	PTD	45.820%	39,633,458
122	39003	Struct & Imprv - Leasehold (801 Char)	6,343,114		-	-	6,343,114	PTD	45.820%	2,906,418
123	39004	Struct & Imprv - Leasehold (Marshall)	-		-	-	-	PTD	45.820%	-
124	39005	Struct & Imprv - Leasehold (One KC Place)	28,425,066		-	-	28,425,066	PTD	45.820%	13,024,380
125	39100	Office Furniture & Equipment - Gen. Plt	9,482,413		-	-	9,482,413	PTD	45.820%	4,344,847
126	39110	Office Furn & Equip-Gen-Unrecovered Res-100% KS	-		-	-	-	100% KS	100.000%	-
127	39101	Office Furniture & Equip - Wolf Creek	7,676,816		-	-	7,676,816	PTD	45.820%	3,517,521
128	39111	Office Furn & Equip-Wolf Creek-Unrecov Res-100% KS	-		-	-	-	100% KS	100.000%	-
129	39102	Office Furniture & Equip - Computer	28,311,941		-	-	28,311,941	PTD	45.820%	12,972,546
130	39112	Office Furn & Equip-Computer-Unrec Res-100% KS	-		-	-	-	100% KS	100.000%	-
131	39200	Transportation Equipment- Autos	881,426		-	-	881,426	PTD	45.820%	403,870
132	39201	Transportation Equipment- Light Trucks	10,054,262		-	-	10,054,262	PTD	45.820%	4,606,868
133	39202	Transportation Equipment - Heavy Trucks	37,339,948		-	-	37,339,948	PTD	45.820%	17,109,184
134	39203	Transportation Equipment - Tractors	573,073		-	-	573,073	PTD	45.820%	262,582
135	39204	Transportatiob Equipment - Trailers	1,888,300		-	-	1,888,300	PTD	45.820%	865,220
136	39300	Stores Equipment - General Plant	770,262		-	-	770,262	PTD	45.820%	352,934
137	39310	Stores Equip - Gen - Unrecovered Reserve-100% KS	-		-	-	-	100% KS	100.000%	-
138	39400	Tools, Shop, & Garage Equipment-Gen. Plt	5,321,402		-	-	5,321,402	PTD	45.820%	2,438,269
139	39410	Tools, Shop, & Gar Equip-Gen-Unrecov Res-100% KS			-	-	-	100% KS	100.000%	
140	39500	Laboratory Equipment	7,128,651		-		7,128,651	PTD	45.820%	3,266,352
141	39510	Laboratory Equipment-Unrecovered Reserve-100% KS	-		-		-	100% KS	100.000%	-
142	39600	Power Operated Equipment - Gen. Plt	25,077,135		-		25.077.135	PTD	45.820%	11,490,357
143	39700	Communication Equipment - Gen. Plt	112,057,889	1,965,963	-	1,965,963	114,023,852	PTD	45.820%	52,245,790
144	39710	Communica Equip-Unrecov Res-100% KS	-	1	-	-	-	100% KS	100.000%	-
145	39701	Communications Equip - Wolf Creek	140,692		-		140,692	PTD	45.820%	64,465
146	39800	Miscellaneous Equipment - Gen. Plt	1.209.542		-		1,209,542	PTD	45.820%	554,213
147	39810	Miscellaneous Equip-Gen-Unrecov Res-100% KS	.,,0.2		-		.,,,,,,	100% KS	100.000%	-
148		Gen Plant-Slvg & removal/retirements not classified	-		-	-	-	PTD	45.820%	-
149		TOTAL GENERAL PLANT	\$ 371.982.499	\$ 1,965,963	- \$ -	\$ 1.965.963 \$	373.948.462			5 171,343,385
			+ 01.1,002,400	<u>+ 1,000,000 (</u>	÷	<u>+ 1,000,000 </u>	510,010,102			
									_	
150		TOTAL PLANT IN SERVICE	\$ 8,910,572,332	\$ (0) \$	6 (921,402) \$ -	\$ (921,402) \$	8,909,650,930			5 4,079,488,428

Summary of Plant In-Service Adjustments

Line No.	Adj No.	Description	Witness	Increase (Decrease) Rate Base					
	Α	В	C	D	E	F	G		
				Total Adjustments	Allocated Adjs	100% MO & Whsl Adjs	100% KS Adjs		
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)		
1	Plant In-Service								
2	RB-20	True-Up La Cygne Env & Wolf Creek Projects	Nunn	(921,402)	(921,402)				
3		Total Plant In-Service Adjustments		(921,402)	(921,402)	0	0		

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Kansas City Power & Light Company Plant Investments 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Historical Plant in Service by Primary Accounts* provided in Section 4 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Section 5: Accumulated Provision for Depreciation and Amortization

Kansas City Power & Light Company Accumulated Provision for Depreciation and Amortization 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Test Year Accumulated Reserve for Depreciation, Unadjusted and Adjusted* provided in Section 5 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Depreciation Reserve - Schedule 6

Deprecia	tion Reserv	e - Schedule 6									Electric
			KS Basis	Adjus	tments	_					Juris
Line	Account		For Juris Books	RB-30 Estimated	RB-30 Estimated		Total	Adjusted	Juris	Juris	Adjusted
No.	Number	Depreciation Reserve Description	Tot Co Reserve	True-Up LaCygne Env	True-Up Wolf Creek	Adj	ustments	Reserve	Factor #	Allocation	Plant
			Per Order								
			15-KCPE-116-RTS								
	А	В	С	D	E		F	G	н	I	J
1	INTANGIB	LE PLANT									
2	30100	Organization	-			\$	-	\$ -	PTD	45.820% \$	-
3	30200	Franchises and Consents	-				-	-	100% MO	0.000%	-
4	30301	Miscellaneous Intangibles (Like 353)	522,857				-	522,857	D1	46.229%	241,713
5		Misc Intang Plant-5-Year Software, excl Wlf Crk									
6	30302	Customer Related	29,998,107				-	29,998,107	C1	47.456%	14,235,932
7	30302	Energy Related	9,057,253				-	9,057,253	E1	42.519%	3,851,017
8	30302	Demand Related	14,077,535				-	14,077,535	D1	46.229%	6,507,946
9	30302	Corporate Software	12,269,305				-	12,269,305	Sal&Wg	45.861%	5,626,821
10	30302	Transmission Related	3,756,567				-	3,756,567	D1	46.229%	1,736,635
11	30304	Miscl Intang Plt - Communications Equip (Like 397)	-				-	-	PTD	45.820%	-
12		Miscl Intangible Plt - 10 yr Software									
13	30303	Customer Related	41,950,494				-	41,950,494	C1	47.456%	19,908,068
14	30303	Energy Related	19,921,322				-	19,921,322	E1	42.519%	8,470,267
15	30303	Demand Related	5,320,951				-	5,320,951	D1	46.229%	2,459,838
16	30303	Corporate Software	4,350,072				-	4,350,072	Sal&Wg	45.861%	1,994,985
17	30305	Miscl Intang Plt - WC 5yr Software	15,797,522				-	15,797,522	D1	46.229%	7,303,084
18	30307	Miscl Intg Plt-Srct (Like 312)	8,172				-	8,172	D1	46.229%	3,778
19	30308	Miscl Intang Trans Line (Like 355)	513,331				-	513,331	D1	46.229%	237,309
20	30309	Miscl Intang Trans Ln MINT Line	6,900				-	6,900	D1		
21	30310	Miscl Intang-latan Hwy & Bridge	225,863				-	225,863	D1	46.229%	104,415
22		TOTAL PLANT INTANGIBLE	\$ 157,776,251	\$-	\$ -	\$	-	\$ 157,776,251		\$	72,681,808

Depreciation Reserve - Schedule 6

Deprecia			KS Basis	Adjust	ments					Juris
Line	Account		For Juris Books	RB-30 Estimated	RB-30 Estimated	Total	Adjusted	Juris	Juris	Adjusted
No.	Number	Depreciation Reserve Description	Tot Co Reserve	True-Up LaCygne Env	True-Up Wolf Creek	Adjustments	Reserve	Factor #	Allocation	Plant
23	PRODUCT	TION PLANT		· · · · · ·						
24	STEAM P	RODUCTION								
25	31000	Sm Pr-Land	\$-			-	-	D1	46.229%	-
26	31100	Stm Pr-Structures-Elec	62,707,767	1,876,118		1,876,118	64,583,885	D1	46.229%	29,856,678
27	31101	Stm Pr-Struc-Lshd Impr-P&M	463,633			-	463,633	D1	46.229%	214,334
28	31102	Stm Pr-Struc-H5 Rebuild	7,922,541			-	7,922,541	D1	46.229%	3,662,535
29	31104	Stm Pr-Structure latan 2-Elec	8,254,291			-	8,254,291	D1	46.229%	3,815,901
30	31115	Stm Pr-Struc-Addl Amort-100% KS	5,931,817			-	5,931,817	100% KS	100.000%	5,931,817
31	31200	Stm Pr-Boiler Plt Equip-Elec	446,388,735	18,723,838		18,723,838	465,112,573	D1	46.229%	215,018,287
32	31201	Stm Pr-Boiler-Unit Train-Elec	7,856,280			-	7,856,280	D1	46.229%	3,631,903
33	31202	Stm Pr-Boiler AQC Equip-Elec	59,505,083			-	59,505,083	D1	46.229%	27,508,783
34	31203	Stm Pr-Boiler-H5 Rebuild	197,568,466			-	197,568,466	D1	46.229%	91,334,519
35	31204	Stm Pr-Boiler latan 2-Elec	70,230,999			-	70,230,999	D1	46.229%	32,467,299
36	31213	Stm Pr-Boiler Plt Eq-lat 1 & ComJuris Disallow-100% K:				-	(102,346)	100% KS	100.000%	(102,346)
37	31214	Stm Pr-Boiler Plt Eq-lat 2-Juris Disallow-100% KS	(409,304)			-	(409,304)	100% KS	100.000%	(409,304)
38	31215	Stm Pr-Boiler-Addl Amort-100% KS	47,084,753			-	47,084,753	100% KS	100.000%	47,084,753
39	31400	Stm Pr-Turbogenerator-Elec	107,178,046			-	107,178,046	D1	46.229%	49,547,660
40	31404	Stm Pr-Turbogen latan 2-Elec	14,905,318			-	14,905,318	D1	46.229%	6,890,624
41	31415	Stm Pr-Turbogen - latan 2 -Add Amort -100%KS	8,798,405			-	8,798,405	100% KS	100.000%	8,798,405
42	31500	Stm Pr-Accessory Equip-Elec	51,567,554	1,834,772		1,834,772	53,402,326	D1	46.229%	24,687,521
43	31501	Stm Pr-Acc-H5 Rebuild	34,738,058			-	34,738,058	D1	46.229%	16,059,161
44	31502	Stm Pr-Accessory Equip-Comp	3,715			-	3,715	D1	46.229%	1,717
45	31504	Stm Pr-Accessory latan 2-Elec	4,418,637			-	4,418,637	D1	46.229%	2,042,705
46	31515	Stm Pr-Access-Addl Amort-100% KS	3,151,783			-	3,151,783	100% KS	100.000%	3,151,783
47	31600	St Pr-Misc Pwr Plt Equip-Elec	18,976,570	187,759		187,759	19,164,329	D1	46.229%	8,859,535
48	31601	St Pr-Misc Eq-H5 Rebuild	2,071,487			-	2,071,487	D1	46.229%	957,634
49	31604	St Pr-MiscPwr Eq Iatan 2-Elec	309,821			-	309,821	D1	46.229%	143,228
50	31615	St Pr-MiscPwr Eq-Addl Amort-100% KS	875,350				875,350	100% KS	100.000%	875,350
51		TOTAL STEAM PRODUCTION PLANT	1,160,397,459	22,622,487	-	22,622,487	1,183,019,946		_	582,030,484

Electric

Depreciation Reserve - Schedule 6

200.0010			KS Basis	Adjust	tments					Juris
Line	Account		For Juris Books	RB-30 Estimated	RB-30 Estimated	Total	Adjusted	Juris	Juris	Adjusted
No.	Number	Depreciation Reserve Description	Tot Co Reserve	True-Up LaCygne Env	True-Up Wolf Creek	Adjustments	Reserve	Factor #	Allocation	Plant
52	NUCLEAR	PRODUCTION								
53	32000	Nucl Pr-Land & Land Rights	-			-	-	D1	46.229%	-
54	32100	Nucl Pr-Struct & Improv-Elec	252,350,159		147,312	147,312	252,497,471	D1	46.229%	116,727,813
55	32200	Nucl Pr-Reactor Plt Eg-Elec	393,618,474		1,679,639	1,679,639	395,298,113	D1	46.229%	182,743,551
56	32300	Nucl Pr-Turbine/Generato-Elec	82,989,499			-	82,989,499	D1	46.229%	38,365,464
57	32400	Nucl Pr-Accessory Equip-Elec	67,968,538		210,343	210,343	68,178,881	D1	46.229%	31,518,619
58	32500	Nucl Pr-Misc Pwr Plt Eq-Elec	28,321,601		25,080	25,080	28,346,681	D1	46.229%	13,104,472
59	32803	Nucl Pr-MPSC Disall-100% KS basis	(63,553,673)			-	(63,553,673)	D1	46.229%	(29,380,418)
60	32805	Nucl Pr-Disal-Pre 1988 Res	(11,891,311)			-	(11,891,311)	D1	46.229%	(5,497,270)
61		TOTAL NUCLEAR PRODUCTION PLANT	749,803,287	-	2,062,374	2,062,374	751,865,661		-	347,582,232
62	OTHER P	RODUCTION								
63	34000	Oth Prod-Land-Elec-CT's	-			-	-	D1	46.229%	-
64	34001	Oth Prod-LandRights-Easements-CT's	566			-	566	D1	46.229%	262
65	34100	Oth Prod-Structures-Elec-CT's	1,650,659	-		-	1,650,659	D1	46.229%	763,088
66	34102	Oth Prod-Struct-Elec-Wind	1.722.237	-		-	1.722.237	D1	46.229%	796,178
67	34200	Oth Prod-Fuel Holders-Elec-CT's	5,008,509	-		-	5,008,509	D1	46.229%	2,315,399
68	34400	Oth Prod-Generators-Elec-CT's	123,967,657	-		-	123,967,657	D1	46.229%	57,309,380
69	34401	Other Prod-Generators-Elect-SOLAR	88,152	-		-	88,152	D1	46.229%	40,752
70	34402	Oth Prod-Generators-Elec-Wind	82,084,165	-		-	82,084,165	D1	46.229%	37,946,935
71	34415	Oth Prod-Generators-Wind-Addl Amort-100% KS	5,740,000	-		-	5,740,000	100% KS	100.000%	5,740,000
72	34500	Oth Prod-Accessory Equip-Elec-CT's	12,517,998	-		-	12,517,998	D1	46.229%	5,786,983
73	34502	Oth Prod-Accesry Eq-Elec-Wind	97,828	-		-	97,828	D1	46.229%	45,225
74	34600	Oth Prod-Misc Pwr Plt Equip-Elec-CT's	7,859	-		-	7,859	D1	46.229%	3,633
75	34602	Oth Prod-Misc Pwr Plt Eq-Wind	1,408			-	1,408	D1	46.229%	651
76		TOTAL OTHER PRODUCTION PLANT	232,887,038	-	-	-	232,887,038		-	110,748,486
77		RETIREMENTS WORK IN PROGRESS-PROD								
78		Production - Salvage & Removal Retirements not	(35,838,467)	-		-	(35,838,467)	D1	46.229%	(16,567,872)
		classified							_	
79		TOTAL RETIREMENTS WORK IN PROGRESS-PROD	\$ (35,838,467)	\$-	\$-	\$-\$	(35,838,467)		-	\$ (16,567,872)
80		TOTAL PRODUCTION PLANT	\$ 2,107,249,317	\$ 22,622,487	\$ 2,062,374	\$ 24,684,861 \$	2,131,934,178		-	\$ 1,023,793,330

Electric

Depreciation Reserve - Schedule 6

Deprecia	tion Reserv	e - Schedule 6										Electric
			KS Basis	Adjust								Juris
Line	Account	Democristics Descent Description	For Juris Books	RB-30 Estimated	RB-30 Estimated		Total		Adjusted	Juris	Juris	Adjusted Plant
<u>No.</u> 81	Number	Depreciation Reserve Description SSION PLANT	Tot Co Reserve	True-Up LaCygne Env	True-Up Wolf Creek	Αάjι	Istments		Reserve	Factor #	Allocation	Plant
82	35000	Land - Transmission Plant				\$	_	\$	_	D1	46.229% \$	_
83	35000	Land Rights - Transmission Plant	225,578			Ψ	-	Ψ	225,578	D1	46.229%	104,283
84	35002	Land Rights- TP- Wolf Creek	-				-		-	D1	46.229%	-
85	35200	Structures & Improvements - TP	409,295				-		409,295	D1	46.229%	189,214
86	35201	Structures & Improvements - TP - Wolf Creek	23,881				-		23,881	D1	46.229%	11,040
87	35300	Station Equipment - Transmission Plant	10,422,663	60,906			60,906		10,483,569	D1	46.229%	4,846,481
88	35301	Station Equipment - Wolf Creek -TP	1,154,714				-		1,154,714	D1	46.229%	533,816
89	35303	Station Equipment - Communications	1,684,505				-		1,684,505	D1	46.229%	778,735
90	35315	Station Equip - Transm Plt-Addl Amort - 100% KS	28,260				-		28,260	100% KS	100.000%	28,260
91	35400	Towers and Fixtures - Transmission Plant	738,469				-		738,469	D1	46.229%	341,389
92	35500	Poles and Fixtures - Transmission Plant	11,945,049	2,576			2,576		11,947,625	D1	46.229%	5,523,303
93	35501	Poles & Fixtures - Wolf Creek	11,231				-		11,231	D1	46.229%	5,192
94	35600	Overhead Conductors & Devices - TP	9,343,829	577			577		9,344,406	D1	46.229%	4,319,853
95	35601	Overhead Conductors & Devices- Wlf Crk	5,058				-		5,058	D1	46.229%	2,338
96 97	35700	Underground Conduit	422,097				-		422,097	D1 D1	46.229%	195,132
97 98	35800	Underground Conductors & Devices	364,184 386,410				-		364,184 386,410	D1 D1	46.229% 46.229%	168,360
90		Transmission-Salvage & Removal : Retirements not classified	360,410				-		300,410	DI	40.229%	178,635
99		TOTAL TRANSMISSION PLANT	\$ 37,165,223	\$ 64,059	\$-	\$	64,059	\$	37,229,282		\$	17,226,032
100		TION PLANT										
100	36000	Distribution Land Electric				s	_	\$	-	360L	49.450% \$	_
101	36001	Distribution Depreciable Land Rights	266,549			Ψ		Ψ	266,549	360LR	41.669%	111,068
102	36100	Distribution Structures & Improvements	5,533,767				_		5,533,767	361	50.624%	2.801.425
103	36200	Distribution Station Equipment	78,967,180						78,967,180	362	40.054%	31,629,514
105	36203	Distribution Station Equipment-Communicatons	5,527,188				_		5,527,188	362Com	45.079%	2,491,623
105	36300	Distribution Energy Storage Equipment	5,527,100						5,527,100	363	0.000%	2,431,023
100	36400	Distribution Poles, Tower, & Fixtures	155,390,625						155,390,625	364	43.311%	67,301,700
108	36500	Distribution Overhead Conductor	87,790,256	22			22		87,790,278	365	44.770%	39,303,971
100	36600	Distribution Underground Circuit	55,689,295	19			19		55,689,314	366	42.038%	23,410,507
110	36700	Distribution Underground Conductors	151,566,650	70			70		151,566,720	367	47.368%	71,793,518
111	36800	Distribution Line Transformers	143,313,862	10			-		143,313,862	368	42.426%	60,802,482
112	36900	Distribution Services	62,772,422						62,772,422	369	48.526%	30,460,694
112	37000	Distribution Meters Electric	29,398,231						29,398,231	370	46.111%	13,555,907
114	37002	Distribution AMI Meters Electric	694,094						694,094	370AMI	50.220%	348,573
115	371002	Distribution Cust Prem Install	14,737,699						14,737,699	371	25.162%	3,708,270
115	37300	Distribution Street Light and Traffic Signal	12,552,327				_		12,552,327	373	65.511%	8,223,180
117	57500	Distribution-Salvage and removal: Retirements not	(2,582,032)						(2,582,032)	Dist Plt	44.702%	(1,154,232)
117		classified	(2,002,002)				-		(2,002,002)	DISCUL	44.70270	(1,134,232)
118		TOTAL DISTRIBUTION PLANT	\$ 801,618,113	\$ 111	\$-	\$	111	\$	801,618,224		\$	354,788,200
119	GENERAL	PLANT										
120	38900	Land and Land Rights - General Plant	-			\$	-	\$	-	PTD	45.820% \$	-
121	39000	Structures & Improvements - General Plant	20,226,051			Ŷ	-	Ŷ	20,226,051	PTD	45.820%	9,267,587
122	39003	Struct & Imprv - Leasehold (801 Char)	1,963,151				-		1,963,151	PTD	45.820%	899,517
123	39004	Struct & Imprv - Leasehold (Marshall)	-				-		-	PTD	45.820%	-
124	39005	Struct & Imprv - Leasehold (One KC Place)	6,474,340				-		6,474,340	PTD	45.820%	2,966,546
125	39100	Office Furniture & Equipment - Gen. Plt	966,530				-		966,530	PTD	45.820%	442,865
126	39110	Office Furn & Equip-Gen-Unrecovered Res-100% KS	(1,039,604)				-		(1,039,604)	100% KS	100.000%	(1,039,604)
127	39101	Office Furniture & Equip - Wolf Creek	2,119,087				-		2,119,087	PTD	45.820%	970,967
128	39111	Office Furn & Equip-Wolf Creek-Unrecov Res-100% KS	(98,669)				-		(98,669)	100% KS	100.000%	(98,669)
129	39102	Office Furniture & Equip - Computer	6,759,882				-		6,759,882	PTD	45.820%	3,097,382

Depreciation Reserve - Schedule 6

Depresia			KS Basis	Adjus	tments					Juris
Line	Account		For Juris Books	RB-30 Estimated	RB-30 Estimated	Total	Adjusted	Juris	Juris	Adjusted
No.	Number	Depreciation Reserve Description	Tot Co Reserve	True-Up LaCygne Env	True-Up Wolf Creek	Adjustments	Reserve	Factor #	Allocation	Plant
130	39112	Office Furn & Equip-Computer-Unrec Res-100% KS	(19,700)			-	(19,700)	100% KS	100.000%	(19,700)
131	39200	Transportation Equipment- Autos	521,467			-	521,467	PTD	45.820%	238,936
132	39201	Transportation Equipment- Light Trucks	3,183,540			-	3,183,540	PTD	45.820%	1,458,700
133	39202	Transportation Equipment - Heavy Trucks	10,445,351			-	10,445,351	PTD	45.820%	4,786,065
134	39203	Transportation Equipment - Tractors	423,710			-	423,710	PTD	45.820%	194,144
135	39204	Transportatiob Equipment - Trailers	1,095,053			-	1,095,053	PTD	45.820%	501,754
136	39300	Stores Equipment - General Plant	376,245			-	376,245	PTD	45.820%	172,396
137	39310	Stores Equip - Gen - Unrecovered Reserve-100% KS	12,263			-	12,263	100% KS	100.000%	12,263
138	39400	Tools, Shop, & Garage Equipment-Gen. Plt	2,450,592			-	2,450,592	PTD	45.820%	1,122,863
139	39410	Tools, Shop, & Gar Equip-Gen-Unrecov Res-100% KS	(7,320)			-	(7,320)	100% KS	100.000%	(7,320)
140	39500	Laboratory Equipment	3,400,130			-	3,400,130	PTD	45.820%	1,557,941
141	39510	Laboratory Equipment-Unrecovered Reserve-100% KS	(250,161)			-	(250,161)	100% KS	100.000%	(250,161)
142	39600	Power Operated Equipment - Gen. Plt	9,155,143			-	9,155,143	PTD	45.820%	4,194,891
143	39700	Communication Equipment - Gen. Plt	53,676,435	120,688		120,688	53,797,123	PTD	45.820%	24,649,870
144	39710	Communica Equip-Unrecov Res-100% KS	(7,920,439)			-	(7,920,439)	100% KS	100.000%	(7,920,439)
145	39701	Communications Equip - Wolf Creek	120,471			-	120,471	PTD	45.820%	55,200
146	39800	Miscellaneous Equipment - Gen. Plt	270,541			-	270,541	PTD	45.820%	123,962
147	39810	Miscellaneous Equip-Gen-Unrecov Res-100% KS	15,288			-	15,288	100% KS	100.000%	15,288
148		Gen Plant-Slvg & removal/retirements not classified	(385,333)			-	(385,333)	PTD	45.820%	(176,560)
149		TOTAL GENERAL PLANT	\$ 113,934,044	\$ 120,688	\$-	\$ 120,688 \$	114,054,732		_	\$ 47,216,684
150		TOTAL DEPRECIATION RESERVE	\$ 3,217,742,948	\$ 22,807,345	\$ 2,062,374	\$ 24,869,719 \$	3,242,612,667		-	\$ 1,515,706,054

Electric

Summary of Accumulated Depreciation Reserve Adjustments

Line No.	Adj No.	Description	Witness	Inc	rease (Decrease) Rate Base	
	Α	В	C	D	E	F	G
				Total Adjustments	Allocated Adjs	100% MO & Whsl Adjs	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
5	Accumulated	Depreciation Reserve					
6	RB-30	True-Up La Cygne Env & Wolf Creek Projects	Nunn	(24,869,719)	(24,869,719)		
9		Total Accumulated Depreciation Reserve		(24,869,719)	(24,869,719)	0	0
		Adjustments					

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Kansas City Power & Light Company Accumulated Provision for Depreciation and Amortization 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Historical Accumulated Reserve for Depreciation* provided in Section 5 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Section 6: Working Capital

Working Capital - Schedule 12

unt	Per Order	Adiustment	Adjusted	Juris Factor	Juris	Juris Adjusted
. Description B	15-KCPE-116-RTS	Adjustment	Balance E	# F	Allocator G	Balance
В			E	F	G	н
1 FUEL INVENTORY - RB-74						
Coal	49,635,562		49,635,562	E1	42.5186%	21,104,346
Oil	8,342,702		8,342,702	E1	42.5186%	3,547,200
Lime/Linestone	398,403		398,403	E1	42.5186%	169,395
Ammonia	98,229		98,229	E1	42.5186%	41,766
Powder Activated Carbon	211,987		211,987	E1	42.5186%	90,134
FOSSIL FUELS	58,686,883	0	58,686,883		-	24,952,841
					-	
NUCLEAR FUEL IN REACTOR - RB-75						
Fuel w/o MO Gross AFUDC	232,492,088		232,492,088	E1	42.5186%	98,852,381
Less Accum Prov for Amort	(174,584,043)		(174,584,043)	E1	42.5186%	(74,230,691)
TOTAL NUCLEAR FUEL IN REACTOR	57,908,045	0	57,908,045		-	24,621,690
					_	
TOTAL FUEL INVENTORY	116,594,928	0	116,594,928		-	49,574,531
					_	
163 MATERIALS & SUPPLIES - RB-72						
Fossil Generation Related M&S	50,602,418		50,602,418	D1	46.2293%	23,393,144
Wolf Creek Related M&S	35,022,351		35,022,351	D1	46.2293%	16,190,588
T&D Related M&S - MO	675,359		675,359	100% MO	0.0000%	0
T&D Related M&S - KS	577,086		577,086	100% KS	100.0000%	577,086
T&D Related M&S - ALLOCATED	15,633,813		15,633,813	PTD	45.8201%	7,163,422
Wind Generation Related M&S	857,122		857,122	D1	46.2293%	396,242
Miscellaneous Other	0		0	PTD	45.8201%	0
TOTAL MATERIALS & SUPPLIES	103,368,149	0	103,368,149		-	47,720,480
					-	
5 PREPAYMENTS - RB-50 (excl GRT)						
GRT Taxes	0		0	100% MO	0.0000%	0
General Insurance	3,673,577		3,673,577	PTD	45.8201%	1,683,235
Postage	314,007		314,007	C1	47.4561%	149,015
Other	6,011,131		6,011,131	D1	46.2293%	2,778,904
Wolf Creek General Insurance	2,663,855		2,663,855	D1	46.2293%	1,231,482
TOTAL PREPAYMENTS	12,662,570	0	12,662,570		-	5,842,636
					-	
WORKING CAPITAL, excl Cash	232,625,647	0	232,625,647			103,137,647
,	·,		<u> </u>			
CASH WORKING CAPITAL - Sch 8						(35,564,717)
						(00,00.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
TOTAL WORKING CAPITAL					-	67,572,931
	CASH WORKING CAPITAL - Sch 8 TOTAL WORKING CAPITAL	CASH WORKING CAPITAL - Sch 8				

FROZE CWC

Jurisdictional

Kansas City Power & Light Company 2016 KS Abbreviated RATE CASE - Direct Filing Update 2/28/17 2015 Order Updated for Attachment A to Docket 15-KCPE-116-RTS

uSII	working Capital - Schedule 6		Jurisdictional			N			
1		W/P	Adjusted Test Year	Devenue	F	Net	Factor	CWC Reg	
Line No.	Associat Departmention	Ref		Revenue	Expense	(Lead)/Lag	Factor (Col E/365)		
NO.	Account Description	Ref	Expenses B	Lag C	Lead D	(C) - (D) E	(COLE/305) F	(B) X (F) G	-
1	Operations & Maintenance Expense		Б	C	D	E	г	G	
2	Gross Payroll excl Wolf Creek and Accrued Vac	Note (a)	50,289,755	25.30	14.44	10.86	0.0298	1,496,430	
2	Accrued Vacation		5,784,675	25.30	344.83	(319.53)	(0.875422)	(5,064,032)	
3 4	Wolf Creek Payroll	Note (a)		25.30 25.30	344.83 13.81	(319.53)	(0.875422) 0.0315	(5,064,032) 675,630	
		Note (a)	21,460,698						
5	Nuclear Oper & Mtce, less fuel and payroll	Sch 9, In 102 less A/C 518 and WC Payroll	27,040,781	25.30	13.81	11.49	0.0315	851,303	
6	Coal, Freight, Additives & Handling (non-labor)	Sch 9, see A/C 501	140,766,619	0	0	-	-	-	No
7	Purchased Gas	Sch 9, see A/C501/547	2,789,178	0	0	-	-	-	No
8	Purchased Oil, excl Wolf Creek	Sch 9, see A/C 501/547	-	0	0	-	-	-	No
9	Nuclear Fuel	Sch 9, A/C 518	10,680,271	0	0			-	No
10	Purchased Power	Sch 9, AC 555	33,669,131	0	0	-	-	-	No
11	Pension Expense	Sch 9, see A/C 926	22,298,055	25.30	51.74	(26.44)	(0.0724)	(1,615,173)	
12	OPEBs	Sch 9, see A/C 926	1,414,121	25.30	178.44	(153.14)	(0.4196)	(593,307)	
13	Cash Vouchers	calculation	91,082,213	25.30	39.15	(13.85)	(0.0379)	(3,455,884)	
14	Total Operation & Maintenance Expense	Sch 9	407,275,497	20.00	00.10	(10.00)	(0.0010)	(7,705,033)	
							-		-
15	Taxes other than Income Taxes					40.00		407 505	
16	FICA Taxes - Employer's	Sch 9, see A/C 708	5,621,938	25.30	14.42	10.88	0.0298110	167,595	
17	City Franchise Taxes		19,824,017	25.30	47.67	(22.37)	(0.0613)	(1,214,914)	
18	Ad Valorem / Property Taxes	Sch 9, see A/C 708	32,870,926	25.30	200.42	(175.12)	(0.4798)	(15,770,750)	
19	Sales Taxes		28.055.767	25.30	24.24	1.06	0.0029	81.554	
20	Use Taxes		116,489	25.30	73.65	(48.35)	(0.1325)	(15,430)	
21	Total Taxes other than Income Taxes		86,489,137				-	(16,751,945)	-
22	Income Taxes								
23	Current Income Taxes-Federal	Sch 11	22,356,845	25.30	45.63	(20.33)	(0.0557)	(1,245,184)	
24	Current Income Taxes-State	Sch 11	5,880,476	25.30	45.63	(20.33)	(0.0557)	(327,518)	
25	Total Income Taxes		28,237,321				-	(1,572,703)	-
26	Misc Revenues incl Transmission for Others	Sch 9, line 23 (Note b)	(3,999,552)	25.30	36.88	(11.58)	(0.0317)	126,879	
27	Bulk Power Sales	Sch 9, AC 447 (Note b)	(90,847,864)	0	0	-	-	-	N
28	Interest Expense	Sch 11	57,578,070	25.30	86.55	(61.25)	(0.1678)	(9,661,916)	
29	Total Cash Working Capital Requirement		484,732,609				_	(35,564,717)	-
29						()	- =		
te a	Calculation of Jurisdictional Payroll for CWC Annualized Payroll (CS-50)	Total Company 169,065,500	Sal&Wg Allocation 45.8610%	Jurisdictional 77,535,129		FORMA CWC AD.		(880,219)	
	Less: Nuclear Payroll -Accts 517 -532 (CS-50)	46,795,095	45.8610%	21,460,698	Other Adj to TIE to ORDER		(718)		
	Accrued Vacation	12,613,496	45.8610%	5,784,675		TOTAL CWC Red		(36,445,654)	-
			40.0010%			I OTAL OWG Rec		(30,443,034)	-
	Gross Payroll excl Wolf Creek Prod and Accrued Vac	109,656,909	-	50,289,755					

Note b Revenue and expense lags reflect a correction of the final Staff schedules supporting the order in 10-KCPE-415-RTS Misc revenues were segregated from bulk power sales revenues. Bulk power sales revenues were given 0 day revenue and expense lags.

Note c ECA Components were given a 0 day lag, consistent with prior cases

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Fuel Inventories* provided as Section 6 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Nuclear Fuel Inventories* provided as Section 6 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Materials and Supplies* provided as Section 6 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Prepayments* provided as Section 6 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Section 7: Capital and Cost of Money

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Capital Structure, Ratios and Cost of Capital - Projected* provided in Section 7 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Capital Structure, Ratios and Cost of Capital – Test Year* provided in Section 7 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Cost of Long Term Debt Issues - Projected* provided in Section 7 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Cost of Long Term Debt Issues – Test Year* provided in Section 7 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Cost of Preferred Stock Capital* provided in Section 7 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Historical Interest Coverage* provided in Section 7 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *GPE Consolidated Capital Structure* provided in Section 7 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Section 8: Financial and Operating Data

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Comparative Balance Sheets* provided in Section 8 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Comparative Statements of Income and Retained Earnings* provided in Section 8 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Operating Revenue and Expenses by Primary Account* provided in Section 8 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Sales of Electricity by Rate Schedule* provided in Section 8 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Annual Payroll by Primary Account* provided in Section 8 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Section 9: Test Year/ Pro Forma Income Statements

Kansas City Power & Light Company Test Year/Pro Forma Income Statements 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Test Year Operating Income* provided in Section 9 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Income Statement

Line		Per Order	Abbrev Case	Adjusted	Adjusted
No.	Description	15-KCPE-116-RTS	Adjustments	Total Comany	Jurisdictional
	Α	В	С	D	F
1	Operating Revenue	1,669,507,546	(242,625)	1,669,264,921	776,060,944
2	Operating & Maintenance Expenses:				
3	Production	666,084,089	(167,216)	665,916,873	287,853,371
4	Transmission	23,221,486	-	23,221,486	9,926,037
5	Distribution	53,351,917	-	53,351,917	24,156,680
6	Customer Accounting	27,987,158	-	27,987,158	11,844,463
7	Customer Services	10,275,036	-	10,275,036	1,598,614
8	Sales	314,050	-	314,050	149,036
9	A & G Expenses	155,590,304	(780,281)	154,810,023	71,106,270
10	Total O & M Expenses	936,824,040	(947,497)	935,876,543	406,634,471
11	Depreciation Expense	194,233,341	(261,008)	193,972,333	89,461,230
12	Amortization Expense	34,984,114	(1,032,614)	33,951,500	16,421,478
13	Taxes other than Income Tax	99,336,592	-	99,336,592	45,548,478
14	Net Operating Income before Tax	404,129,459	1,998,494	406,127,952	217,995,287
15	Income Taxes Current	64,963,575	1,018,734	65,982,309	44,855,206
16	Income Taxes Deferred	35,442,551	15,166	35,457,717	15,379,646
17	Investment Tax Credit	(1,087,652)	-	(1,087,652)	(498,363)
18	Total Taxes	99,318,474	1,033,900	100,352,374	59,736,489
19	Total Net Operating Income	304,810,984	964,594	305,775,578	158,258,797

Kansas City Power & Light Company Test Year/Pro Forma Income Statements 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Schedule of Adjustments – Test Year and Pro Forma Income Statements* provided in Section 9 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Summary of Adjustments

Line No.	Adj No.	Description	Witness		Increase (D	ecrease)	
	A	B		D	E	F	G
					A diversion 0, 00, 47	Undete Dete	
				Total Adjustments	Adjust to 2-28-17 Allocated Adis		100% KS Adjs
				,	· · · · · · · · · · · · · · · · · · ·	Adjs	···· · ··· · ··· · ··· · ··· · ···· · ···· · ······
1	JURISDICTIO	NAL COST OF SERVICE		Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
2	OPERATING	PEVENIJE					
2	R-20	Rate Migration Revenue	Miller	(242,625)			(242,625
4				(242,625)	0	0	(242,625
5	OPERATING	EXPENSES					
6	CS-36	Annualize Wolf Creek refueling outage amortization	Nunn	(346,104)	(346,104)		
7	CS-65	Annualize Pension expense	Nunn	(400,003)	(400,003)		
8	CS-80	Amortize KS Rate Case expenses	Nunn	(168,908)			(168,90
9	CS-96	Amortize Merger transition costs	Nunn	(222,222)			(222,22
10	CS-101	Amortize Talent Assessment severance regulatory	Nunn	(18,064)			(18,06
11	CS-114	asset Amortization of La Cygne Obsolete Inventory	Nunn	178,888	178,888		
12	CS-115	Amortize Legal fee reimbursement	Nunn	28,916			28,91
13		-		(947,497)	(567,219)	0	(380,27
14	Depreciation	Expense					
15	CS-120	Annualize depreciation expense based on jurisdictional depreciation rates applied to jurisdictional plant-in- service at indicated period	Nunn	(261,008)	(261,008)		
16				(261,008)	(261,008)	0	
17	Amortization	Expense					
18	CS-113	Amortization of La Cygne Reg Asset - Depr Deferral	Nunn	(3,444)			(3,44
19	CS-121	Annualize plant amortization expense based on jurisdictional amortization rates applied to unamortized jurisdictional plant-in-service at indicated period	Nunn	131,130	131,130		
20	CS-130	Amortize Regulatory Asset - Migration	Nunn	93,282			93,28
21	CS-131	Amortize Regulatory Liability - LaCygne Bud Plant	Nunn	(1,190,626)			(1,190,62
22	CS-132	Amortize Regulatory Liability - LaCygne Bud Depr Deferral	Nunn	(7,738)			(7,73
23	CS-133	Amortize Regulatory Liability - Wolf Creek Bud Plant	Nunn	(55,218)			(55,21
20				(1,032,614)	131,130	0	(1,163,74
21	Income Tax E	Expense					
22	CS-125	Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes	Nunn	1,033,900	1,033,900		
23				1,033,900	1,033,900	0	
24		Total Electric Oper. Expenses		(1,207,219)	336,803	0	(1,544,022
25		Net Electric Operating Income		964,594	(336,803)	0	1,301,39
				1	, ,		. ,

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Section 10: Depreciation and Amortization

			TOTAL COM	PANY - JUR	IS BASIS	JURISDICTIC	NAL DEPRE	CIATION
eprecia	tion Expens	se - Schedule 5	From Schedule 3 Adjusted	Depr%		From Schedule 3 Adjusted	Depr%	
Line	Account		Jurisdictional	Depr	Depreciation	Jurisdictional	Depr	Depreciation
No.	No.	Plant Account Description	Plt in Svc	Rate	Expense	Plt in Svc	Rate	Expense
	Α	В	С	D	E	С	D	E
1	INTANGIE	BLE PLANT						
2	30100	Organization	\$ 70,828	0.00%	-	\$ 32,453	0.00%	-
3	30200	Franchises and Consents	22,505	0.00%	-	-	0.00%	-
4	30301	Miscellaneous Intangibles (Like 353)	1,995,605	0.00%	-	922,554	0.00%	-
5		Misc Intangible Plant-5-Year Software, excl Wolf Creek						
6	30302	Customer Related	36,695,206	0.00%	-	17,414,113	0.00%	-
7	30302	Energy Related	12,709,688	0.00%	-	5,403,981	0.00%	
8	30302	Demand Related	16,859,569	0.00%	-	7,794,061	0.00%	
9	30302	Corporate Software	17,644,013	0.00%	-	8,091,713	0.00%	
10	30302	Transmission Related	3,756,566	0.00%	-	1,736,634	0.00%	
11	30304	Miscl Intang Plt - Communications Equip (Like 397)	-	0.00%	-	-	0.00%	
12		Miscl Intangible Plt - 10 yr Software						
13	30303	Customer Related	66,769,467	0.00%	-	31,686,185	0.00%	
14	30303	Energy Related	31,263,341	0.00%	-	13,292,735	0.00%	
15	30303	Demand Related	26,755,904	0.00%	-	12,369,067	0.00%	
16	30303	Corporate Software	25,976,320	0.00%	-	11,912,989	0.00%	
17	30305	Miscl Intang Plt - WC 5yr Software	27,798,125	0.00%	-	12,850,879	0.00%	
18	30307	Miscl Intg Plt-Srct (Like 312)	34,322	0.00%	-	15,867	0.00%	
19	30308	Miscl Intang Trans Line (Like 355)	6,744,899	0.00%	-	3,118,120	0.00%	
20	30309	Miscl Intang Trans Ln MINT Line	54,170	0.00%	-	25,042	0.00%	
21	30310	Miscl Intang-latan Hwy & Bridge	3,182,718	0.00%	-	1,471,348	0.00%	
22		TOTAL PLANT INTANGIBLE	278,333,246	_	-	128,137,742		

Depreciation Expense - Schedule 5			TOTAL COMPANY - JURIS BASIS			JURISDICTIONAL DEPRECIATION		
			From Schedule 3 Adjusted	Depr%		From Schedule 3 Adjusted	Depr%	
Line	Account		Jurisdictional	Depr	Depreciation	Jurisdictional	Depr	Depreciation
No.	No.	Plant Account Description	Plt in Svc	Rate	Expense	Plt in Svc	Rate	Expense
23	PRODUCT	TION PLANT						
24	STEAM PF	RODUCTION						
25	31000	Sm Pr-Land	9,644,655	0.00%	-	4,458,656	0.00%	-
26	31100	Stm Pr-Structures-Elec	274,572,997	1.78%	4,887,399	126,933,174	1.78%	2,259,41
27	31101	Stm Pr-Struc-Lshd Impr-P&M	903,314	0.00%	-	417,596	0.00%	-
28	31102	Stm Pr-Struc-H5 Rebuild	8,736,177	0.49%	42,807	4,038,673	0.49%	19,79
29	31104	Stm Pr-Structure latan 2-Elec	92,294,420	1.76%	1,624,382	42,667,064	1.76%	750,94
30	31115	Stm Pr-Struc-Addl Amort-100% KS	-		-	-		-
31	31200	Stm Pr-Boiler Plt Equip-Elec	1,670,459,463	3.19%	53,287,657	772,241,717	3.19%	24,634,51
32	31201	Stm Pr-Boiler-Unit Train-Elec	20,904,498	2.90%	606,230	9,664,003	2.90%	280,25
33	31202	Stm Pr-Boiler AQC Equip-Elec	2,804,682	0.00%	-	1,296,585	0.00%	-
34	31203	Stm Pr-Boiler-H5 Rebuild	220,918,728	0.70%	1,546,431	102,129,182	0.70%	714,90
35	31204	Stm Pr-Boiler latan 2-Elec	640,253,988	2.10%	13,445,334	295,984,937	2.10%	6,215,68
36	31213	Stm Pr-Boiler Plt Eq-lat 1 & Com-Juris Disallow-100% KS	(1,249,901)	2.63%	(32,872)	(1,249,901)	2.63%	(32,87
37	31214	Stm Pr-Boiler Plt Eq-lat 2-Juris Disallow-100% KS	(4,477,350)	2.10%	(94,024)	(4,477,350)	2.10%	(94,02
38	31215	Stm Pr-Boiler-Addl Amort-100% KS	-		-	-		-
39	31400	Stm Pr-Turbogenerator-Elec	275,919,956	2.36%	6,511,711	127,555,864	2.36%	3,010,31
40	31404	Stm Pr-Turbogen latan 2-Elec	225,113,694	1.84%	4,142,092	104,068,485	1.84%	1,914,86
41	31415	Stm Pr-Turbogen-Addl Amort-100% KS	-		-	-		-
42	31500	Stm Pr-Accessory Equip-Elec	210,347,463	2.75%	5,784,555	97,242,160	2.75%	2,674,1
43	31501	Stm Pr-Acc-H5 Rebuild	39,216,281	0.83%	325,495	18,129,412	0.83%	150,47
44	31502	Stm Pr-Accessory Equip-Comp	14,320	0.00%	-	6,620	0.00%	-
45	31504	Stm Pr-Accessory latan 2-Elec	57,119,059	1.88%	1,073,838	26,405,741	1.88%	496,42
46	31515	Stm Pr-Access-Addl Amort-100% KS	-		-	-		-
47	31600	St Pr-Misc Pwr Plt Equip-Elec	48,316,135	2.45%	1,183,745	22,336,211	2.45%	547,23
48	31601	St Pr-Misc Eq-H5 Rebuild	2,305,161	0.55%	12,678	1,065,660	0.55%	5,86
49	31604	St Pr-MiscPwr Eq latan 2-Elec	3,913,634	1.13%	44,224	1,809,246	1.13%	20,44
50	31615	St Pr-MiscPwr Eq-Addl Amort-100% KS	-		-	-		-
51		TOTAL STEAM PRODUCTION PLANT	3,798,031,374	_	94,391,683	1,752,723,735		43,568,38

			TOTAL COM	TOTAL COMPANY - JURIS BASIS			JURISDICTIONAL DEPRECIATION		
eprecia	tion Expens	se - Schedule 5	From Schedule 3	Depr%		From Schedule 3	Depr%		
Line	Account		Adjusted Jurisdictional	Depr	Depreciation	Adjusted Jurisdictional	Depr	Depreciation	
No.	No.	Plant Account Description	Plt in Svc	Rate	Expense	Plt in Svc	Rate	Expense	
52	-	R PRODUCTION	Fit in Svc	Rale	Expense	Fit in SVC	Rale	Expense	
53	32000	Nucl Pr-Land & Land Rights	3,474,780	0.00%		1,606,366	0.00%		
53 54	32000	Nucl Pr-Struct & Improv-Elec	411,395,757	1.42%	- 5.841.820	190.185.379	1.42%	2.700.632	
55	32200	Nucl Pr-Reactor Plt Eq-Elec	882,408,501	1.97%	17,383,447	407,931,273	1.97%	8,036,246	
56	32300	Nucl Pr-Turbine/Generato-Elec	234,658,080	2.10%	4,927,820	108,480,788	2.10%	2,278,097	
57	32400	Nucl Pr-Accessory Equip-Elec	138,552,485	1.91%	2,646,352	64,051,844	1.91%	1,223,390	
58	32500	Nucl Pr-Misc Pwr Plt Eq-Elec	114,657,878	2.20%	2,522,473	53,005,534	2.20%	1,166,122	
59	32803	Nucl Pr-MPSC Disall-100% KS basis	(115,798,395)	1.97%	(2,281,228)	(53,532,787)	1.97%	(1,054,596	
60	32805	Nucl Pr-Disal-Pre 1988 Res	(110,730,530)	1.57 /0	(2,201,220)	(00,002,707)	1.57 /0	(1,004,000	
61	02000	TOTAL NUCLEAR PRODUCTION PLANT	1,669,349,086		31,040,684	771,728,397		14,349,891	
62		RODUCTION							
63	34000	Oth Prod-Land-Elec-CT's	1,008,931	0.00%		466.422	0.00%		
64	34000	Oth Prod-LandRights-Easements-CT's	93,269	0.00%	-	400,422 43,118	0.00%	-	
65	34100	Oth Prod-Structures-Elec-CT's	7,835,163	2.49%	195,096	3,622,141	2.49%	- 90,191	
66	34102	Oth Prod-Struct-Elec-Wind	5,023,044	5.17%	259.691	2,322,118	5.17%	120,054	
67	34200	Oth Prod-Fuel Holders-Elec-CT's	11,829,541	2.60%	307,568	5,468,714	2.60%	142,187	
68	34400	Oth Prod-Generators-Elec-CT's	290,428,833	2.95%	8,567,651	134,263,216	2.95%	3,960,765	
69	34401	Other Prod-Generators-Elect-SOLAR	1,009,191	2.95%	29,771	466,542	2.95%	13,763	
70	34402	Oth Prod-Generators-Elec-Wind	257,965,361	4.81%	12,408,134	119,255,581	4.81%	5,736,193	
71	34415	Oth Prod-Generators-Wind-Addl Amort-100% KS	201,000,001		-	-		-	
72	34500	Oth Prod-Accessory Equip-Elec-CT's	22,834,837	2.06%	470,398	10,556,385	2.06%	217,462	
73	34502	Oth Prod-Accesry Eq-Elec-Wind	707,218	5.53%	39,109	326,942	5.53%	18,080	
74	34600	Oth Prod-Misc Pwr Plt Equip-Elec-CT's	306,995	3.41%	10,469	141,922	3.41%	4,840	
75	34602	Oth Prod-Misc Pwr Plt Eq-Wind	111,158	4.81%	5,347	51,388	4.81%	2,472	
76		TOTAL OTHER PRODUCTION PLANT	599,153,541	_	22,293,233	276,984,488		10,306,005	
77		RETIREMENTS WORK IN PROGRESS-PROD							
78		Production - Salvage & Removal Retirements not							
		classified-Nuclear and Steam							
79		TOTAL RETIREMENTS WORK IN PROGRESS-PROD							

	•		TOTAL COM	PANY - JUR	IS BASIS	JURISDICTIONAL DEPRECIATION			
Deprecia	tion Expens	se - Schedule 5	From Schedule 3 Adjusted	Depr%		From Schedule 3 Adjusted	Depr%		
Line	Account		Jurisdictional	Depr	Depreciation	Jurisdictional	Depr	Depreciation	
No.	No.	Plant Account Description	Plt in Svc	Rate	Expense	Plt in Svc	Rate	Expense	
81	TRANSMI	SSION PLANT							
82	35000	Land - Transmission Plant	303,922	0.00%	-	140,501	0.00%	-	
83	35001	Land Rights - Transmission Plant	4,790,198	0.00%	-	2,214,475	0.00%	-	
84	35002	Land Rights- TP- Wolf Creek	-	0.00%	-	-	0.00%	-	
85	35200	Structures & Improvements - TP	1,092,536	1.41%	15,405	505,072	1.41%	7,122	
86	35201	Structures & Improvements - TP - Wolf Creek	48,039	1.41%	677	22,208	1.41%	31:	
87	35300	Station Equipment - Transmission Plant	30,474,000	1.16%	353,498	14,087,917	1.16%	163,420	
88	35301	Station Equipment - Wolf Creek -TP	2,270,054	1.16%	26,333	1,049,430	1.16%	12,173	
89	35303	Station Equipment - Communications	1,542,906	24.06%	371,223	713,275	24.06%	171,61	
90	35315	Station Equip - Transm Plt-Addl Amort - 100% KS							
91	35400	Towers and Fixtures - Transmission Plant	822,378	0.43%	3,536	380,180	0.43%	1,63	
92	35500	Poles and Fixtures - Transmission Plant	23,556,805	2.00%	471,136	10,890,146	2.00%	217,80	
93	35501	Poles & Fixtures - Wolf Creek	11,173	2.00%	223	5,165	2.00%	10	
94	35600	Overhead Conductors & Devices - TP	20,226,756	0.30%	60,680	9,350,688	0.30%	28,05	
95	35601	Overhead Conductors & Devices- Wlf Crk	7,560	0.30%	23	3,495	0.30%	1	
96	35700	Underground Conduit	699,819	0.84%	5,878	323,521	0.84%	2,71	
97	35800	Underground Conductors & Devices	598,403	2.00%	11,968	276,638	2.00%	5,53	
98		Transmission-Salvage & Removal : Retirements not classified	-						
99		TOTAL TRANSMISSION PLANT	86,444,549	_	1,320,582	39,962,710		610,496	

			TOTAL COM	PANY - JUR	IS BASIS	JURISDICTIONAL DEPRECIATION			
eprecia	tion Expens	e - Schedule 5	From Schedule 3 Adjusted	Depr%		From Schedule 3 Adjusted	Depr%		
Line	Account		Jurisdictional	Depr	Depreciation	Jurisdictional	Depr	Depreciation	
No.	No.	Plant Account Description	Plt in Svc	Rate	Expense	Plt in Svc	Rate	Expense	
100	DISTRIBU	TION PLANT							
101	36000	Distribution Land Electric	9,297,117	0.00%	-	4,597,462	0.00%	-	
102	36001	Distribution Depreciable Land Rights	16,589,694	0.00%	-	6,912,743	0.00%	-	
103	36100	Distribution Structures & Improvements	12,613,830	1.85%	233,356	6,385,651	1.85%	118,13	
104	36200	Distribution Station Equipment	205,651,769	1.66%	3,413,819	82,371,760	1.66%	1,367,37	
105	36203	Distribution Station Equipment-Communicatons	4,111,289	21.62%	888,861	1,853,344	21.62%	400,69	
106	36300	Distribution Energy Storage Equipment	2,502,752	0.00%	-	-	0.00%	-	
107	36400	Distribution Poles, Tower, & Fixtures	326,411,811	2.54%	8,290,860	141,373,199	2.54%	3,590,87	
108	36500	Distribution Overhead Conductor	239,859,520	2.26%	5,420,825	107,385,827	2.26%	2,426,92	
109	36600	Distribution Underground Circuit	258,712,568	0.76%	1,966,216	108,756,813	0.76%	826,55	
110	36700	Distribution Underground Conductors	471,148,343	0.98%	4,617,254	223,171,662	0.98%	2,187,08	
111	36800	Distribution Line Transformers	281,845,800	1.47%	4,143,133	119,576,181	1.47%	1,757,77	
112	36900	Distribution Services	125,373,986	5.21%	6,531,985	60,838,479	5.21%	3,169,68	
113	37000	Distribution Meters Electric	47,714,797	1.88%	897,038	22,001,913	1.88%	413,6	
114	37002	Distribution AMI Meters Electric	53,040,233	5.02%	2,662,620	26,636,699	5.02%	1,337,1	
115	37100	Distribution Cust Prem Install	14,109,377	0.00%	-	3,550,173	0.00%	-	
116	37300	Distribution Street Light and Traffic Signal	35,407,787	4.99%	1,766,849	23,196,066	4.99%	1,157,4	
117		Distribution-Salvage and removal: Retirements not classified							
118		TOTAL DISTRIBUTION PLANT	2,104,390,673		40,832,815	938,607,971		18,753,3	

				TOTAL COMP		IS BASIS	JURISDICTIONAL DEPRECIATION			
eprecia	tion Expens	se - Schedule 5		From Schedule 3	Depr%		From Schedule 3	Depr%		
Line	Account			Adjusted Jurisdictional	Depr	Depreciation	Adjusted Jurisdictional	Depr	Depreciation	
No.	No.	Plant Account Description		Plt in Svc	Rate	Expense	Plt in Svc	Rate	Expense	
119	GENERAL		-							
120	38900	Land and Land Rights - General Plant		2,802,505	0.00%	-	1,284,109	0.00%	-	
121	39000	Structures & Improvements - General Plant		86,498,062	2.85%	2,465,195	39,633,458	2.85%	1,129,55	
122	39003	Struct & Imprv - Leasehold (801 Char)		6,343,114	0.00%	-	2,906,418	0.00%	-	
123	39004	Struct & Imprv - Leasehold (Marshall)		-	0.00%	-	-	0.00%	-	
124	39005	Struct & Impry - Leasehold (One KC Place)		28,425,066	0.00%	-	13,024,380	0.00%	-	
125	39100	Office Furniture & Equipment - Gen. Plt	(a)	9,482,413		-	4,344,847		-	
126	39110	Office Furn & Equip-Gen-Unrecovered Res-100% KS	. ,							
127	39101	Office Furniture & Equip - Wolf Creek	(a)	7,676,816		-	3,517,521		-	
128	39111	Office Furn & Equip-WIf Crk-Unrecov Res-100% KS	. ,							
129	39102	Office Furniture & Equip - Computer	(a)	28,311,941		-	12,972,546		-	
130	39112	Office Furn & Equip-Computer-Unrec Res-100% KS	()	, ,			, ,			
131	39200	Transportation Equipment- Autos		881,426	11.50%	101,364	403,870	11.50%	46,44	
132	39201	Transportation Equipment- Light Trucks		10,054,262	11.60%	1,166,294	4,606,868	11.60%	534,39	
133	39202	Transportation Equipment - Heavy Trucks		37,339,948	8.83%	3,297,117	17,109,184	8.83%	1,510,74	
134	39203	Transportation Equipment - Tractors		573,073	6.91%	39,599	262,582	6.91%	18,14	
135	39204	Transportatiob Equipment - Trailers		1,888,300	2.98%	56,271	865,220	2.98%	25,78	
136	39300	Stores Equipment - General Plant	(a)	770,262		-	352,934		-	
137	39310	Stores Equip - Gen - Unrecovered Reserve-100% KS								
138	39400	Tools, Shop, & Garage Equipment-Gen. Plt	(a)	5,321,402		-	2,438,269		-	
139	39410	Tools, Shop, & Gar Equip-Gen-Unrecov Res-100% KS								
140	39500	Laboratory Equipment	(a)	7,128,651		-	3,266,352		-	
141	39510	Laboratory Equipment-Unrecovered Reserve-100% KS								
142	39600	Power Operated Equipment - Gen. Plt		25,077,135	8.91%	2,234,373	11,490,357	8.91%	1,023,79	
143	39700	Communication Equipment - Gen. Plt	(a)	114,023,852		-	52,245,790		-	
144	39710	Communica Equip-Unrecov Res-100% KS								
145	39701	Communications Equip - Wolf Creek	(a)	140,692		-	64,465		-	
146	39800	Miscellaneous Equipment - Gen. Plt	(a)	1,209,542		-	554,213		-	
147	39810	Miscellaneous Equip-Gen-Unrecov Res-100% KS								
148		Gen Plant-Slvg & removal/retirements not classified								
149		TOTAL GENERAL PLANT		373,948,462	_	9,360,214	171,343,385		4,288,85	
150		TOTAL PLANT IN SERVICE		8,909,650,930	_	199,239,210	4,079,488,428		91,876,99	

	o. opaaloa lo		TOTAL COMPANY - JURIS BASIS			JURISDICTIONAL DEPRECIATION		
Depreciat	ion Expense	- Schedule 5	From Schedule 3 Adjusted	Depr%		From Schedule 3 Adjusted	Depr%	
Line	Account		Jurisdictional	Depr	Depreciation	Jurisdictional	Depr	Depreciation
No.	No.	Plant Account Description	Plt in Svc	Rate	Expense	Plt in Svc	Rate	Expense
151	L	ESS: DEPR CHARGED TO CLEARING OR OTHER ACCO	UNT					
152		Unit Trains (312) Charged to Inventory			606,230			280,256
153		Vehicles(392) Charged to Clearing			4,660,646			2,135,511
154	т	OTAL CHARGED TO CLEARINGS			5,266,877			2,415,767
155	т	OTAL DEPR EXPENSE NET OF CLEARING			193,972,333			89,461,230

					Adjustment	
156	Depreciation of Unit Trains and Vehicles	Projected		Test Year	(Total Company)	Account
157	Unit Trains	606,230	_	0	606,230	501
158	Vehicles	4,660,646	PwrPlt	4,059,058		
159	Percent cleared to O&M	38.27%		38.27%		
		1,783,769	_	1,553,523	230,246	933
					836,476	

(a) General Plant Amortization - Included on Amortization Adj CS-121

Authoriz	uthorized Depreciation Rates by Jurisdiction Authorized Per Order 15-KCPE-116-RTS								
ACCT. NO.	DESCRIPTION	IS-RCFE-116-RTS KANSAS JURISDICTION							
	PRODUCTION PLANT								
31000	STEAM LAND & LAND RIGHTS	0.00%							
31100		1.78%							
31102 31104		0.49% 1.76%							
31200		3.19%	Note A						
31201 31202		2.90% 0.00%							
31203 31204		0.70% 2.10%							
31204		2.63%							
31214	Boiler Plt Eq - latan 2-KS Juris Disallow	2.10%							
31400 31404	TURBOGENERATOR UNITS TURBOGENERATOR UNITS-IATAN 2	2.36% 1.84%							
31500		2.75%	Note A						
31501 31502	ACCESSORY ELECTRIC EQUIPMENT - H5 ACC ELEC EQUIP - COMPUTERS	0.83% 0.00%							
31504	ACCESSORY ELECTRIC EQUIPMENT-IATAN 2	1.88%							
31600 31601		2.45% 0.55%							
31601 31604	MISC. POWER PLANT EQUIPMENT - H5 MISC. POWER PLANT EQUIPMENT-IATAN 2	0.55% 1.13%							
	NUCLEAR								
32100 32101	STRUCTURES & IMPROVEMENTS MISSOURI GROSS AFDC	1.42% 0.00%							
32200 32201	REACTOR PLANT EQUIPMENT MISSOURI GROSS AFDC	1.97% 0.00%							
32300 32301	TURBOGENERATOR UNITS MISSOURI GROSS AFDC	2.10% 0.00%							
32400 32401	ACCESSORY ELECT. EQUIPMENT MISSOURI GROSS AFDC	1.91% 0.00%							
32500 32501	MISC POWER PLANT EQUIPMENT MISSOURI GROSS AFDC	2.20% 0.00%							
20004	REGULATORY DISALLOWANCES	0.00%							
32801 32802	MPSC DISALLOWANCE MPSC DISALLOW - NOT MO JUIRIS	0.00% 0.00%							
32803	KCC DISALLOWANCE	1.97%							
32804 32800	KCC DISALLOW - NOT KS JUIRIS MISSOURI GROSS AFDC	1.97% 0.00%							
0.0000	OTHER PRODUCTION PLANT - CT	0.000/							
34000 34001	LAND - CT LAND RIGHTS - CT	0.00% 0.00%							
34100	STRUCTURES & IMPROVEMENTS - CT	2.49%							
34200 34400	FUEL HOLDERS, PRODUCERS AND ACC - CT GENERATORS - CT	2.60% 2.95%							
34401	GENERATORS - SOLAR	2.95%							
34500 34600	ACCESSORY ELECTRIC EQUIPMENT - CT OTHER PROD-MISC PWR PLT EQUIP - CT	2.06% 3.41%							
	OTHER PRODUCTION PLANT - WIND								
34000 34102	LAND - WIND STRUCTURES & IMPROVEMENTS - WIND	0.00% 5.17%							
34402		4.81%							
34502		5.53%	Nut D						
34602		4.81%	Note B						
	TRANSMISSION PLANT LAND AND LAND RIGHTS								
35000	LAND	0.00%							
35002	LAND RIGHTS-WOLF CREEK	0.00%							
35200 35201 35202		1.41% 1.41% 0.00%							
35300	STATION EQUIPMENT	1.16%							
35301	STATION EQUIPMENT - WOLF CREEK	1.16%							
35302 35303	MO GROSS AFDC STATION EQUIP - COMMUN EQUIP	0.00% 24.06%							
35400	TOWERS AND FIXTURES	0.43%							

Section 10

Authoriz	ed Depreciation Rates by Jurisdiction	Authorized Per Order	
ACCT.		15-KCPE-116-RTS KANSAS	
NO.	DESCRIPTION	JURISDICTION	
35500	POLES AND FIXTURES	2.00%	
35501 35502	POLES AND FIXTURES-WOLF CREEK MO GROSS AFDC	2.00% 0.00%	
35600 35601	OVERHEAD CONDUCTORS AND DEVICES OVERHEAD CONDUCTOR & DEVICES-WOLF CREEK	0.30% 0.30%	
35602	MO GROSS AFDC	0.00%	
35700	UNDERGROUND CONDUIT	0.84%	
35800	UNDERGROUND CONDUCTORS & DEVICES	2.00%	
36000	LAND & LAND RIGHTS LAND (NON-DEPRECIABLE)	0.00%	
36100	STRUCTURES & IMPROVEMENTS	1.85%	
36200	STATION EQUIPMENT	1.66%	
36203	STATION EQUIP - COMMUN EQUIP	21.62%	
36300	ENERGY STORAGE EQUIPMENT	0.00%	
36400	POLES, TOWERS, & FIXTURES	2.54%	
36500	OVERHEAD CONDUCTORS & DEVICES	2.26%	
36600	UNDERGROUND CONDUIT	0.76%	
36700	UNDERGROUND CONDUCTORS & DEV.	0.98%	
36800	LINE TRANSFORMERS	1.47%	
36900	SERVICES	5.21%	
37000 37002	METERS AMI METERS	1.88% 5.02%	Note C
37100	INSTALLATION ON CUST.PREMISES	0.00%	
37300	STREET LIGHTS & SIGNAL SYSTEMS	4.99%	
	GENERAL PLANT		
39000	STRUCTURES AND IMPROVEMENTS	2.85%	
39100	OFFICE FURNITURE & EQUIPMENT	5.00%	Gen Plt Amortiz
39101	OFFICE FURNITURE & EQUIPMENT-WOLF CREEK	5.00%	Gen Plt Amortiz
39102	OFFICE FURNITURE & EQUIPMENT - COMPUTERS	20.00%	Gen Plt Amortiz
39200 39201	TRANSPORTATION EQUIP - AUTO'S TRANSPORTATION EQUIP - LIGHT TRUCKS	11.50% 11.60%	
39202	TRANSPORTATION EQUIP - HEAVY TRUCKS	8.83%	
39203 39204	TRANSPORTATION EQUIP - TRACTORS TRANSPORTATION EQUIP - TRAILERS	6.91% 2.98%	
39300	STORES EQUIPMENT		Gen Plt Amortiz
39400	TOOLS, SHOP & GARAGE EQUIPMENT	5.00%	Gen Plt Amortiz
39500	LABORATORY EQUIPMENT	5.00%	Gen Plt Amortiz
39600	POWER OPERATED EQUIPMENT	8.91%	
			Con Dit Amorti-
39700 39701	COMMUNICATIONS EQUIPMENT COMMUNICATIONS EQUIPMENT-WOLF CREEK		Gen Plt Amortiz Gen Plt Amortiz
39702	MO GROSS AFDC	0.00%	
39800	MISCELLANEOUS EQUIPMENT	5.00%	Gen Plt Amortiz
39900	OTHER TANGIBLE PROPERTY	0.00%	

PLANT THAT IS AMORTIZED (Depreciation rate is 0%)

	LAND RIGHTS & LEASEHOLD IMPROVEMENTS	
31101	LEASE HOLD IMPROVEMENTS - P&M BLDG	0.00%
32000	LAND & LAND RIGHTS - NUCLEAR	0.00%
32001	MISSOURI GROSS AFDC	0.00%
34002	LAND RIGHTS - WIND	0.00%
35001	LAND RIGHTS - TRANSMISSION	0.00%
36001	LAND RIGHTS - DISTRIBUTION	0.00%
38900	LAND & LAND RIGHTS - GENERAL	0.00%
39003	Struct & Imprv - Leashold (801 Charlotte)	0.00%

	ed Depreciation Rates by Jurisdiction	Authorized Per Order 15-KCPE-116-RTS
ACCT. NO.	DESCRIPTION	KANSAS JURISDICTION
39004	Struct & Imprv - Leashold (Marshall)	0.00%
39005	Struct & Imprv - Leashold (1KC Place)	0.00%
	INTANGIBLE PLANT (to be Amortized)	
30100	ORGANIZATION	0.00%
30200	FRANCHISES & CONSENTS	0.00%
30301	INTANGIBLE SUBSTATION EQUIP (LIKE 353)	0.00%
30302	5-YR SOFTWARE	0.00%
30303	10-YR SOFTWARE	0.00%
30304	INTANGIBLE COMMUNICATION EQUIP (LIKE 397)	0.00%
30305	5-YR SOFTWARE-WOLF CREEK	0.00%
30306	INTANGIBLE ACC EQUIP (LIKE 345)	0.00%
30307	Misc Intg Plt-Srct (Like 312)	0.00%
30308	Misc Intang Trans Line (Like 355)	0.00%
30309	Miscl Intang Trans Ln MINT Line	0.00%
30310	Misc Intang-latan Hwy & Bridge	0.00%

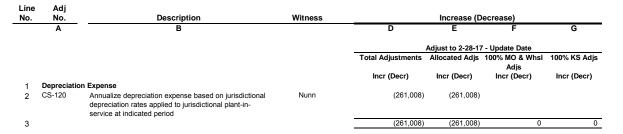
Note A - Adjusted Authorized Rate - Calculated a New composite Rate incorporating a new Depr Rate for the La Cvone Environmental Project per Depreciation Analysis conducted by Dane Watson.

Note B - Used Authorized Rate for a like Account 34402. Need an Authorized Rate.

Note C - Rate is per Depreciation Analysis conducted by Dane Watson. Need an Authorized Rate.

Section 10

Summary of Depreciation Adjustments



(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Section 11: Taxes

12 Month Revenues and O & M Expenses - Schedule 9

12 Mor Line No.	nth Reven Account No.	ues and O & M Expenses - Schedule 9 Description	Before Rev Req Incr Per Order 15-KCPE-116-RTS	Rev Req Incr Per Order 15-KCPE-116-RTS	Per Order 15-KCPE-116-RTS	Rate Case Adj	Adjusted Balance	Juris Factor #	Juris Allocator	Electric Juris Adjusted Balance
	Α	B	С	D	E	F	G	Н	I	J
301		OTHER OPERATING EXPENSES								
302		Taxes Other Than Income Taxes-Allocated								
303	408.12x	Property Tax	71,020,187		71,020,187	0	71,020,187	Elec Plt wo WC	45.7369%	32,482,432
304	408.12x	Property Tax - Wolf Creek	15,774,979		15,774,979	0	15,774,979	WC Plt	46.2293%	7,292,662
305	408.14x	Payroll Tax, incl Unemployment	12,270,610		12,270,610	0	12,270,610	Sal&Wg	45.8610%	5,627,419
306	408.14x	ORVS - KS	40,378		40,378	0	40,378	100% KS	100.0000%	40,378
307	408.1xx	Other Miscellaneous Taxes	230,438		230,438	0	230,438	PTD	45.8201%	105,587
308	408.130	Gross Receipts Tax-100% MO	0		0	0	0	100% MO	0.0000%	0
309	408.110	KCMO City Earnings Tax-100% MO	0		0	0	0	100% MO	0.0000%	0
310		TOTAL OTHER OPERATING EXPENSES	99,336,592	0	99,336,592	0	99,336,592	-		45,548,478
311		TOTAL OPERATING EXPENSE	1,265,378,087	0	1,265,378,087	(2,241,119)	1,263,136,969]		558,065,658
312		NET INCOME BEFORE TAXES	364,003,529	40,125,930	404,129,459	1,998,494	406,127,952	-		217,995,287
313	409.100	INCOME TAXES								
314		Current Income Taxes	49,084,300	15,879,275	64,963,575	1,018,734	65,982,309	Sch11		44,855,206
315		TOTAL CURRENT INCOME TAXES	49,084,300	15,879,275	64,963,575	1,018,734	65,982,309	-		44,855,206
316	410 & 411	DEFERRED INCOME TAXES								
317		Deferred Income Taxes - Def. Inc. Tax.	50,677,203		50,677,203	15,166	50,692,369	Sch 11		22,522,575
318		Amortization of Deferred ITC	(1,087,652)		(1,087,652)	0	(1,087,652)	Sch 11		(498,363)
319		Amort of Excess Deferred Income Taxes	(352,531)		(352,531)	0	(352,531)	Sch 11		(161,530)
320		Amort. Of prior deferred taxes-Basis Differences	(15,236,559)		(15,236,559)	0	(15,236,559)	Sch 11		(6,981,399)
321		Amort of R&D Credits	0		0	0	0	Sch 11		0
322		Amort of Cost of Removal-ER-2007-0291	354,438		354,438	0	354,438	Sch 11		0
323		TOTAL DEFERRED INCOME TAXES	34,354,899	0	34,354,899	15,166	34,370,065	-		14,881,283
324								-		
325 326		TOTAL INCOME TAXES	83,439,199	15,879,275	99,318,474	1,033,900	100,352,374	-		59,736,489
326 327		NET OPERATING INCOME	280.564.329	24.246.655	304.810.984	964.594	305.775.578			158.258.797

Summary of Income Tax Expense Adjustments

Line No.	Adj No.	Description	Witness		Increase (E)ecrease)	
	Α	В		D	E	F	G
					Adjust to 2-28-1	7 - Update Date	
				Total Adjustments	Allocated Adjs	100% MO & Whsl Adis	100% KS Adjs
				Incr (Decr)	Incr (Decr)	Incr (Decr)	Incr (Decr)
1	Income Tax	Expense					
2	CS-125	Reflect adjustments to Schedule 9, Allocation of Current and Deferred Income Taxes	Nunn	1,033,900	1,033,900		
3		Total Income Tax Expense Adjustments		1,033,900	1,033,900	0	0

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Income Tax - Schedule 11

	ne Tax - Schedule 11				(Jurisdictional) Adjusted with
ine		Total Company Juris	Juris	Тах	7.438%
No.	Line Description	Balance * Factor #	# Allocator *	Rate	Return
1	A Net Income Before Taxes (Sch 9)	406,127,952		В	C 217,995,283
2	Add to Net Income Before Taxes:				
3	Depreciation Exp	193,972,333			89,461,230
4	Plant Amortization Exp	31,888,685			14,611,41
5	Amortiz of Unrecovered Reserve - KS	2,777,263 100% KS	100.0000%		2,777,26
6	Book Nuclear Fuel Amortization	25,119,056			10,680,27
7	Transp & Unit Train Depr-Clearing (a)	2,390,000			1,097,58
8	50% Meals & Entertainment	963,906 Sal&Wg	45.8610%		442,05
9	Total	257,111,243			119,069,81
10	Subtract from Net Income Before Taxes:				
11	Interest Expense	129,218,031			57,269,84
12	IRS Tax Return Depreciation	300,743,798 PTD	45.8201%		137,800,96
13	IRS Tax Return Plant Amortization	11,189,321 PTD	45.8201%		5,126,95
14	IRS Tax Return Nuclear Amortization	26,821,302 E1	42.5186%		11,404,04
15	Cost of Removal Incurred on Pre-81 Property	3,648,883 PTD	45.8201%		1,671,92
16	Cost of Removal Provided for Pre-81 Property	(4,873,057) PTD	45.8201%		(2,232,83
17	IRC Section 199 Domestic Production Activities	D1	46.2293%		
18	Total	466,748,278			211,040,89
19	Net Taxable Income	196,490,917			126,024,207
20	Provision for Federal Income Tax:				
21	Net Taxable Income	196,490,917			126,024,20
22	Deduct State Income Tax @ 100%	13,754,364		7.00%	8,821,69
23	Deduct City Income Tax	0			(
24	Federal Taxable Income	182,736,553			117,202,512
25	Federal Tax Before Tax Credits	63,957,794		35.00%	41,020,879
26	Less Tax Credits:				
27	Wind	(10,557,184) E1	42.5186%		(4,488,76
28	Research and Development	(1,100,000) E1	42.5186%		(467,70
29	Fuels Tax Credit	(72,665) E1	42.5186%		(30,89
30	Total Federal Tax	52,227,945		:	36,033,51
31	Provision for State Income Tax:	100,100,017			400.004.00
32 33	Net Taxable Income	196,490,917 0			126,024,20
	Deduct Federal Income Tax @ 0%	0			
34 35	Deduct City Income Tax State Jurisdictional Taxable Income	196,490,917			126,024,20
36	Total State Tax	13,754,364		7.00%	8,821,69
37	Provision for City Income Tax:				
38	Net Taxable Income	196,490,917			126,024,207
39	Total City Tax	0_		0.00%	(
40	Effective Tax rate before Tax Cr and Earnings Tax	39.55%			39.55
41	Summary of Provision for Income Tax:				
42	Federal Income Tax	52,227,945			36,033,51
43	State Income Tax	13,754,364			8,821,69
44	City Income Tax	0			
45	Total Provision for Income Tax	65,982,309			44,855,20
46	Deferred Income Taxes:	50.000.000			
47	Deferred Income Taxes - Excess IRS Tax over Tax SL	50,692,369 See Com			22,522,57
48 49	Amortization of Deferred ITC	(1,087,652) PTD	45.8201%		(498,36
	Amort of Excess Deferred Income Taxes (ARAM)	(352,531) PTD	45.8201%		(161,53

Income Tax - Schedule 11

Incor Line	ne Tax - Schedule 11	Total Company	Juris	Juris	Тах	(Jurisdictional) Adjusted with 7.438%
No.	Line Description	Balance *	Factor #	Allocator *	Rate	Return
50	Amort. of Prior Deferred taxes - Turnaround of Book/Tax Basis Differences	(15,236,559)		45.8201%	Kale	(6,981,399)
51	Amortization of R&D Credits	0	100% MO	0.0000%		0
	Amortization of Cost of Removal-ER-2007-0291	354,438		0.0000%		Ő
53	Total Deferred Income Tax Expense	34,370,065	10070 100	0.000070		14,881,283
	·					· · · ·
54	Total Income Tax	100,352,374				59,736,489
55	(a) Percent of vehicle depr clearing to O&M				38.2730%	
Intere	est Expense Proof:				te Base (Sch. 2)	2,105,509,032
					Vtd Cost of Debt	2.720%
					Exp @ 12/31/07	57,269,846
			Les	s: Interest Expe	ense from Line 7	57,269,846
*	As Needed				Difference	0
	Note 1: If this cell contains a ref# error, delete the cell cont If (state tax > 0, state tax, 0)	ents and re-enter th	he formula			
	Computation of Line 43 Above:					
	Straight Line Tax Depreciation:					
	Annualized Book Depreciation (Sch 5)	193,972,333				89,461,230
	Amortiz of Unrecovered Reserve - KS	2,777,263	100% KS	100.0000%		2,777,263
58	Adjusted Annualized Book Depreciation	196,749,596				92,238,493
59	Straight Line Tax Ratio	82.58%				82.58%
60	Straight Line Tax Depreciation	162,480,539				76,172,761
	Deferred Income Taxes - Excess IRS Tax over Tax SL:					
61	IRS Tax Return Depreciation	300,743,798				137,800,969
62	Less: Tax Straight Line Depreciation	162,480,539				76,172,761
63	Excess IRS Tax Depr over Tax SL Depr	138,263,259				61,628,207
64	IRS Tax Return Plant Amortization	11,189,321				5,126,953
65	Less: Tax Straight Line Amortization	23,027,213	PTD	45.8201%		10,551,081
66	Excess IRS Tax Amort over Tax SL Amort	(11,837,892)				(5,424,128)
	IRS Tax Return Nuclear Amortization	26,821,302				11,404,042
68	Less: Tax Straight Line Nuclear Amort	25,073,801	E1	42.5186%		10,661,029
69	Excess IRS Tax Nuclear Amort over Tax SL Nuclear Amort	1,747,501				743,013
70	Total Timing Differences	128,172,868				56,947,092
71	Effective Tax rate	39.55%				39.55%
72	Deferred Income Taxes - Excess IRS Tax over Tax SL	50,692,369				22,522,575

Kansas City Power & Light Company Taxes 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Deferred Investment Tax Credits – 10 Year Summary* provided in Section 11 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Accumulated Deferred Income Tax Reserves - Schedule 13

LINE NO.	Account No.	Line Description	Per Order <u>15-KCPE-116-RTS</u> KS ADIT Balance	Abbrev Case Adjustment	Adjusted Balance	Juris Factor #	Juris Allocator	Juris Adjusted Balance
	A	B	E	E	E	F	G	H
		-	-	-	-	•	•	
1	190	ACCT 190 ACCUM DEFERRED TAX						
2		Misc	0		0	PTD	45.8201%	0
3		Net Operating Loss	(93,986,916)		(93,986,916)	PTD	45.8201%	(43,064,855)
4		Vacation & Other Salaries & Wages Alloc	(8,604,985)		(8,604,985)	Sal&Wg	45.8610%	(3,946,329)
5		Advertising	0		0	100% MO	0.0000%	0
6		Nuclear Fuel	0		0	E1	42.5186%	0
7		TOTAL ACCT 190	(102,591,901)	0	(102,591,901)			(47,011,184)
8	000							
9	282					.		
10		Method/Life Depreciation - Non Wolf Creek	766,143,892	(11.040)	766,143,892	D1	46.2293%	354,182,958
11		Method/Life Depreciation - Wolf Creek	172,789,962	(11,042)	172,778,920	D1	46.2293%	79,874,485
12		Nuclear Fuel	554,270		554,270	E1	42.5186%	235,668
13 14		Other DIT Adj for Post March 2015 Method/Life	<u>(5,293,313)</u> 934,194,811	(11.042)	(5,293,313) 934,183,769	D1	46.2293%	(2,447,062) 431,846,050
14		TOTAL LIBERALIZED DEPRECIATION	954,194,011	(11,042)	934,103,709			431,040,030
16		ACCUM DIT ON BASIS DIFFERENCES						
17		Gross AFUDC - Wolf Creek Construction	7,664,839		7,664,839	100% MO	0.0000%	0
18		AFUDC Debt/Cap Int - W/O Fuel & Wolf Creek Constr	(25,124,728)		(25,124,728)	D1	46.2293%	(11,614,986)
19		AFUDC Debt - Nuclear Fuel	0		0	E1	42.5186%	0
20		Contributions in Aid of Construction	(26,940,401)		(26,940,401)	D1	46.2293%	(12,454,359)
21		Repair Allowance	45,975,242		45,975,242	D1	46.2293%	21,254,033
22		Repair Expense - Wolf Creek	48,725,558		48,725,558	D1	46.2293%	22,525,484
23		Repair Expense - Production	147,413,879		147,413,879	D1	46.2293%	68,148,404
24		Pensions Capitalized - Assigned	17,530		17,530	100% KS	100.0000%	17,530
25		Pensions Capitalized - Allocated	0		0	D1	46.2293%	0
26		Payroll Tax Capitalized - Assigned	29,323		29,323	100% KS	100.0000%	29,323
27		Payroll Tax Capitalized - Allocated	0		0	D1	46.2293%	0
28		Prop Tax Capitalized - Assigned - Wolf Creek	0		0		100.0000%	0
29		Prop Tax Capitalized - Assigned - MO	0		0	100% MO		0
30		Prop Tax Capitalized - Allocated - Wolf Creek	0		0	D1	46.2293%	0
31		Prop Tax Capitalized - Allocated	10,406		10,406	D1	46.2293%	4,811
32		Health & Welfare Capitalized	107,907		107,907	D1	46.2293%	49,885
33		Other Miscellaneous	61,232,437		61,232,437	D1	46.2293%	28,307,327
34		TOTAL ACCUM DIT ON BASIS DIFFERENCES	259,111,992	0	259,111,992			116,267,452
35 36		TOTAL 400T 000	1 102 206 004	(11.042)	4 402 205 762			E40 110 E00
36 37		TOTAL ACCT 282	1,193,306,804	(11,042)	1,193,295,762			548,113,502
37 38	283	MISC DEFERRED INCOME TAX (RATEBASE ITEMS)						
38	203	Prior Years Depr ADJ & Other Total Plant	(11,628,368)		(11,628,368)	D1	46.2293%	(5,375,713)
39 40		Refueling Outage & Other items with E1 Allocator	11,088,013		11,088,013	E1	40.2293%	4,714,468
40 41		Postretirement Benefits & Other Salaries & Wages	(3,866,227)		(3,866,227)	⊑ i Sal&Wq	45.8610%	(1,773,089)
41		Customer Demand Prog & Other 100% MO	(3,000,227)		(3,800,227)	100% MO	0.0000%	(1,773,089)
42		Customer Demand Prog & Other 100% KS	1,273,606	(847,452)	426,154		100.0000%	426,154
44		TOTAL ACCT 283	(3,132,976)	(847,452)	(3,980,428)	100 /0 100	100.000070	(2,008,180)
45			(0,102,010)	(017,402)	(0,000,720)			(2,000,100)
10		EXCLUDE Charging Stations - Per Settlement	(17,514)		(17,514)		44.7025%	(7,829)
			(, 51.1)		(,211)			(.,==0)
46								
47		TOTAL ACCUMULATED DEFERRED TAXES	1,087,564,412	(858,494)	1,086,705,918			499,086,309

1

A .11

Summary of Accumulated Deferred Income Tax Adjustments

Line No.	Adj No.	Description	Witness	Inc	rease (Decrease	e) Rate Base	
	Α	B	C	D	E	F	G
				Total Adjustments Incr (Decr)	Allocated Adjs Incr (Decr)	100% MO & Whsl Adjs Incr (Decr)	100% KS Adjs Incr (Decr)
1	Accumulate	d Deferred Income Taxes					
2	RB-125	Deferred Income Taxes adjustments for the True- up of La Cygne Env & Wolf Creek Plant, True-up of the La Cygne Deferred Depr and the includible timing differences associated with the Reg Assets & Liabilities being removed in this case.	Nunn	858,494	858,494		
3		Total Accumulated Deferred Income Tax Adjustments		858,494	858,494	0	0

(1) All amounts are total company; if an adjustment is applicable to only KS or MO it is so indicated

Kansas City Power & Light Company Taxes 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Deferred Investment Tax Reserves – 10 Year Summary* provided in Section 11 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Section 12: Allocation Ratios

Rate Case Utility Allocation Factors

	Rate Case Utility Allocation Factors		Per Order 15-KCPE-116-RTS							
		Jurisdictional Allocators								
urisdiction Factors		KS Retail	MO Retail	Non Juris / Wholesale	Total					
100% MO	Missouri Jurisdictional	0.0000 %	100.0000 %	0.0000 %	100.0000 %					
100% KS	Kansas Jurisdictional	100.0000 %	0.0000 %	0.0000 %	100.0000 %					
NonJur/Wh	Non Jurisdictional/Wholesale	0.0000 %	0.0000 %	100.0000 %	100.0000 9					
D1	D1 - Demand (Capacity) Factor	46.2293 %	53.5494 %	0.2213 %	100.0000 9					
E1	E1 - Energy Factor with Losses (E1)	42.5186 %	57.2441 %	0.2373 %	100.0000 9					
UE1	UE1 - Unused Energy Factor	45.8711 %	n/a	n/a						
C1	C1 - Customer - Elec (Retail only) (C1)	47.4561 %	52.5439 %	0.0000 %	100.0000 9					
lended Fact	ors (See Calculation Below)	KS	MO & Whsl							
Sal&Wq	Sal & Wg - Salaries & Wages w/o A&G	45.8610 %	54.1390 %		100.0000					
PTD	PTD - Prod/Trsm/Dist Plant (excl Gen)	45.8201 %	54.1799 %		100.0000					
Dist Plt	Dist Plt - Weighted Situs Basis	44.7025 %	55.2975 %		100.0000					
lec Plt wo W	C Total Plant without Wolf Creek	45.7369 %	54.2631 %		100.0000					
WC Plt	Wolf Creek Plant	46.2293 %	53.7707 %		100.0000					
itus Basis P	lant used for Dist Depr Reserve	KS Retail	MO Retail	Non Juris /						
				Wholesale						
360L	360 - Dist Land	49.4504 %	50.5496 %	0.0000 %	100.0000					
360LR	360 - Dist Land Rights	41.6689 %	58.3311 %	0.0000 %	100.0000					
361	361 - Dist Structures & Improvements	50.6242 %	49.3758 %	0.0000 %	100.0000					
301		00.0212 /0								
362	362 - Distr Station Equipment	40.0540 %	59.9460 %	0.0000 %						
	362 - Distr Station Equipment 362 - Distr Station Equip-Communication		59.9460 % 54.9206 %	0.0000 % 0.0000 %	100.0000					
362		40.0540 %			100.0000 100.0000					
362 362Com	362 - Distr Station Equip-Communication	40.0540 % 45.0794 %	54.9206 %	0.0000 %	100.0000 100.0000 100.0000					
362 362Com 363	362 - Distr Station Equip-Communication 363 - Distr Energy Storage Equipment	40.0540 % 45.0794 % 0.0000 %	54.9206 % 100.0000 %	0.0000 % 0.0000 %	100.0000 100.0000 100.0000 100.0000					
362 362Com 363 364	362 - Distr Station Equip-Communication 363 - Distr Energy Storage Equipment 364 - Dist Poles, Towers & Fixtures	40.0540 % 45.0794 % 0.0000 % 43.3113 %	54.9206 % 100.0000 % 56.6887 %	0.0000 % 0.0000 % 0.0000 %	100.0000 100.0000 100.0000 100.0000 100.0000					
362 362Com 363 364 365	362 - Distr Station Equip-Communication 363 - Distr Energy Storage Equipment 364 - Dist Poles, Towers & Fixtures 365 - Dist Overhead Conductor	40.0540 % 45.0794 % 0.0000 % 43.3113 % 44.7703 %	54.9206 % 100.0000 % 56.6887 % 55.2297 %	0.0000 % 0.0000 % 0.0000 % 0.0000 %	100.0000 100.0000 100.0000 100.0000 100.0000 100.0000					
362 362Com 363 364 365 366	362 - Distr Station Equip-Communication 363 - Distr Energy Storage Equipment 364 - Dist Poles, Towers & Fixtures 365 - Dist Overhead Conductor 366 - Dist Underground Circuits	40.0540 % 45.0794 % 0.0000 % 43.3113 % 44.7703 % 42.0377 %	54.9206 % 100.0000 % 56.6887 % 55.2297 % 57.9623 %	0.0000 % 0.0000 % 0.0000 % 0.0000 % 0.0000 %	100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000					
362 362Com 363 364 365 366 366 367	 362 - Distr Station Equip-Communication 363 - Distr Energy Storage Equipment 364 - Dist Poles, Towers & Fixtures 365 - Dist Overhead Conductor 366 - Dist Underground Circuits 367 - Dist Underground Conduct & Devices 	40.0540 % 45.0794 % 0.0000 % 43.3113 % 44.7703 % 42.0377 % 47.3676 %	54.9206 % 100.0000 % 56.6887 % 55.2297 % 57.9623 % 52.6324 %	0.0000 % 0.0000 % 0.0000 % 0.0000 % 0.0000 %	100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000					
362 362Com 363 364 365 366 367 368 369	 362 - Distr Station Equip-Communication 363 - Distr Energy Storage Equipment 364 - Dist Poles, Towers & Fixtures 365 - Dist Overhead Conductor 366 - Dist Underground Circuits 367 - Dist Underground Conduct & Devices 368 - Dist Line Transformers 	40.0540 % 45.0794 % 0.0000 % 43.3113 % 44.7703 % 42.0377 % 47.3676 % 42.4261 % 48.5256 %	54.9206 % 100.0000 % 56.6887 % 55.2297 % 57.9623 % 52.6324 % 57.5739 % 51.4744 %	0.0000 % 0.0000 % 0.0000 % 0.0000 % 0.0000 % 0.0000 % 0.0000 %	100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000					
362 362Com 363 364 365 366 367 368 369 370	 362 - Distr Station Equip-Communication 363 - Distr Energy Storage Equipment 364 - Dist Poles, Towers & Fixtures 365 - Dist Overhead Conductor 366 - Dist Underground Circuits 367 - Dist Underground Conduct & Devices 368 - Dist Line Transformers 369 - Dist Services 	40.0540 % 45.0794 % 0.0000 % 43.3113 % 44.7703 % 42.0377 % 47.3676 % 42.4261 % 48.5256 % 46.1113 %	54.9206 % 100.0000 % 56.6887 % 55.2297 % 57.9623 % 52.6324 % 57.5739 %	0.0000 % 0.0000 % 0.0000 % 0.0000 % 0.0000 % 0.0000 %	100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000					
362 362Com 363 364 365 366 367 368 369	 362 - Distr Station Equip-Communication 363 - Distr Energy Storage Equipment 364 - Dist Poles, Towers & Fixtures 365 - Dist Overhead Conductor 366 - Dist Underground Circuits 367 - Dist Underground Conduct & Devices 368 - Dist Line Transformers 369 - Dist Services 370 - Dist Meters 	40.0540 % 45.0794 % 0.0000 % 43.3113 % 44.7703 % 42.0377 % 47.3676 % 42.4261 % 48.5256 %	54.9206 % 100.0000 % 56.6887 % 55.2297 % 52.6324 % 57.5739 % 51.4744 % 53.8887 %	0.0000 % 0.0000 % 0.0000 % 0.0000 % 0.0000 % 0.0000 % 0.0000 %	100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000 100.0000					

	Per Sche	edule 3	
Calc of PTD Allocation Factor	Total Adj Plant	KS Juris	
Total Production Plant	6,012,694,991	2,776,547,223	Same as Direct
Total Transmission Plant	99,851,930	46,160,848	
Total Distribution Plant	1,983,115,515	886,728,772	_
Total Prod, Transm & Dist Plant	8,095,662,436	3,709,436,843	=
Total PTD Allocation Factor		45.8201 %	=

Total Adj Plant

1,650,223,752

7,084,912,046 3,240,421,588

Calc of Elec Plt wo WC and WC Plt Allocation Factors

Total Plant

Total Nuclear Production Plant Total Plant without Nuclear Plant

Per Sche	dule 3		
Total Adj Plant	KS Juris	Juris Alloc	
8,735,135,798	4,003,308,477	Same as Direct	
1.650.223.752	762.886.889	46,2293 % Same as Direct	

ame as Direct 45.7369 % Same as Direct

Rate Case Utility Allocation Factors					
		Jurisdiction	nal Allocators		
Calculation of Salaries and Wages Allocation Factor	COSCLAS				
Elec Oper & Mtce Labor	Test Year Labor	Factor	Juris Allocator	KS Juris	
Production - Demand Related	102,952,508	D1	46.2293 %	47,594,224	
Production - Energy Related Related	8,543,010	E1	42.5186 %	3,632,368	
Transmission	3,002,733	D1	46.2293 %	1,388,142	
Distribution	23,805,250	Dist Plt	44.7025 %	10,641,534	
Customer Accounts	9,651,714	C1	47.4561 %	4,580,327	
Customer Services	824,531	C1	47.4561 %	391,290	
Sales	246,376	C1	47.4561 %	116,920	
Subtotal Salaries & Wages W/O A&G	149,026,122		45.8610 %	68,344,806	
Administrative & General	30,230,298	Sal&Wg	45.8610 %	13,863,904	
TOTAL LABOR	179,256,420		-	82,208,710	
Situs Distribution Allocation Factors		Sch 3 I	Distrib Situs	Juris Alloca	ators
	Total	Missouri	Kansas	Missouri	Kansas
36000 - Dist Land	9,297,117	4,699,653	4,597,464	50.5496 % 4	9.4504 %
36001 - Dist Land Rights	16,589,190	9,676,655	6,912,534	58.3311 % 4	1.6689 %
36100 - Dist Structures & Improvements	12,613,830	6,228,182	6,385,648	49.3758 % 5	0.6242 %
36200 - Distr Station Equipment	195,705,490	117,317,616	78,387,874	59.9460 % 4	0.0540 %
36203 - Distr Station Equip-Communication	4,111,289	2,257,946	1,853,343	54.9206 % 4	5.0794 %
36300 - Distr Energy Storage Equipment	2,500,987	2,500,987		100.0000 %	0.0000 %
36400 - Dist Poles, Towers & Fixtures	312,284,926	177,030,256	135,254,670	56.6887 % 4	3.3113 %
36500 - Dist Overhead Conductor	231,375,281	127,787,803	103,587,479	55.2297 % 4	4.7703 %
36600 - Dist Underground Circuits	250,628,095	145,269,697	105,358,397	57.9623 % 4	2.0377 %
36700 - Dist Underground Conduc & Devices	455,107,418	239,534,001	215,573,416	52.6324 % 4	7.3676 %
36800 - Dist Line Transformers	274,875,160	158,256,331	116,618,829	57.5739 % 4	2.4261 %
36900 - Dist Services	120,080,296	61,810,572	58,269,725	51.4744 % 4	8.5256 %
37000 - Dist Meters	112,568,171	60,661,576	51,906,595	53.8887 % 4	6.1113 %
37001 - Distr AMI Meters	53,697,690	26,730,808	26,966,882	49.7802 % 5	0.2198 % March 2015
37100 - Dist Customer Premise Installations	10,769,500	8,059,704	2,709,796	74.8382 % 2	5.1618 %
37300 - Dist Street Lights & Traffic Signals	35,915,833	12,386,954	23,528,879	34.4888 % 6	5.5112 %
Total by Jurisdiction	2,098,120,273	1,160,208,741	937,911,531		
Total Dist Plant - Weighted Situs	2,098,120,273	1,160,208,741	937,911,531	55.2975 % 4	4.7025 %

Kansas City Power & Light Company Allocation Ratios 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Description of Allocation Ratios* provided in Section 12 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Section 13: Annual Report to Stockholders and the U.S. Securities and Exchange Commission

Kansas City Power & Light Company Annual Report to Stockholders and U.S. Securities and Exchange Commission 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Annual Report to Stockholders* provided in Section 13 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Kansas City Power & Light Company Annual Report to Stockholders and U.S. Securities and Exchange Commission 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the Annual Report to the U.S. Securities and Exchange Commission – Form 10-K provided in Section 13 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS. Section 14: Additional Evidence

Kansas City Power & Light Company Additional Evidence 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Additional Evidence* provided as Section 14 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS. Section 15: Additional Evidence

Kansas City Power & Light Company Additional Evidence 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Additional Evidence* provided as Section 15 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS. Section 16: Financial Statements

Kansas City Power & Light Company Financial Statements 2016 KS Abbreviated Rate Case

Pursuant to K.A.R. 82-1-231(b)(3), refer to the *Financial Statements (most recent fiscal year-audited)* provided as Section 16 of Kansas City Power & Light Company Docket No. 15-KCPE-116-RTS.

Section 17: Data by Tariff Schedule

Kansas City Power & Light Company Retail Revenue Detail - Kansas Test Year Ending June 30, 2014

ABBREVIATED RATE CASE - 2017

	(i)	(ii)	(iii)	(iv)	(v - vii)		(viii)		(ix)	(x)	(xi) Proposed Revenue	(xii) Proposed		Average Monthly	Proposed	Average Monthly
			Average								Increase /	Percent Increase			Increase /	kWh Usage
Line			Number of				verage Price			posed Price	(Decrease)	/ Decrease			(Decrease)	per
No.	Class / Tariff	Tariff Description	Customers	Base MWH	Base Revenue		per kWh	Prop	osed Revenue	per kWh	(Base Rates)	(Base Rates)	0	Customer	per kWh	Customer
1	Residential															
2	RESA	Residential General Use	153,571	1,869,863			0.10875	\$	202,325,164		\$ (1,026,285			(0.56) \$		1,015
3	RESB	Residential Water Heat - One Meter	0	-		\$	-	\$		\$	\$-	0.0%		- \$		-
4	RESC	Residential Space Heat - One Meter	50,303			\$	0.09523	\$	71,520,901		\$ (364,099)			(0.60) \$		1,251
5	RESD	Residential Space Heat - Two Meter	12,548	207,140	1 - 1 1	\$	0.08998	\$	18,543,722	0.08952				(0.63) \$		1,376
6	RESE	Residential General Use and Water Heat - Two Meter		-	+	\$	-	\$		\$	\$-	0.00%		- \$		-
7	RTOD	Residential Time of Day	56	754		\$		\$	- /	\$ 0.10456				(0.57) \$	(,	1,126
8	ROU	Residential Other Use	24	86	\$ 12,958	\$	0.15143	\$	12,907	\$ 0.15084	\$ (51)	-0.39%	\$	(0.18) \$	(0.00060)	302
9	Small General Service															
10	SGSS	Small General Secondary	19,574	306,152	\$ 36,324,526	\$	0.11865	\$	36,172,422	\$ 0.11815	\$ (152,104)	-0.42%	\$	(0.65) \$	(0.00050)	1,303
11	SGSSA	Small General Secondary All Electric	1,126	22,327	\$ 2,308,747	\$	0.10341	\$	2,299,018	\$ 0.10297	\$ (9,729)	-0.42%	\$	(0.72) \$	(0.00044)	1,652
12	SGSSH	Small General Secondary Separate Heat Meter	393	10,853	\$ 1,109,842	\$	0.10226	\$	1,105,204	\$ 0.10183	\$ (4,638	-0.42%	\$	(0.98) \$	(0.00043)	2,300
13	SGSSU	Small General Secondary Unmetered	948	2,649	\$ 467,258	\$	0.17642	\$	465,385	\$ 0.17571	\$ (1,873)	-0.40%	\$	(0.16) \$	(0.00071)	233
14	SGSP	Small General Primary	4	282	\$ 23,118	\$	0.08203	\$	23,021	\$ 0.08169	\$ (97)	-0.42%	\$	(2.02) \$	(0.00034)	5,871
15	SGSPA	Small General Primary All Electric	2	9	\$ 1,109	\$	0.12607	\$	1,105	\$ 0.12561	\$ (4)	-0.36%	\$	(0.17) \$	(0.00045)	382
16	Medium General Service															
17	MGSS	Medium General Secondary	3.567	630,144	\$ 59.776.413	\$	0.09486	\$	59.511.977	\$ 0.09444	\$ (264.436	-0.44%	\$	(6.18) \$	(0.00042)	14.721
18	MGSSA	Medium General Secondary All Electric	420	109,593	\$ 8,549,573	\$	0.07801	\$	8,511,502	\$ 0.07766	\$ (38,071	-0.45%	\$	(7.55) \$	(0.00035)	21,727
19	MGSSH	Medium General Secondary Separate Heat Meter	111	20,787	\$ 1.756.692	\$	0.08451	\$	1.748.936	0.08414				(5.83) \$		15,618
20	MGSP	Medium General Primary	5	1,500	\$ 248,930	\$	0.16601	\$	247,819	\$ 0.16527				(19.49) \$		26,307
21	MGSPA	Medium General Primary All Electric	1	146	\$ 11,913	\$	0.08154	\$	11,860	\$ 0.08117	\$ (53	-0.44%	\$	(4.42) \$	(0.00036)	12,176
22	Large General Service															
23	LGSS	Large General Secondary	705	1.155.287	\$ 86.705.300	\$	0.07505	\$	86.272.813	\$ 0.07468	\$ (432,487	-0.50%	\$	(51.10) \$	(0.00037)	136,510
24	LGSSA	Large General Secondary All Electric	302		1 1 1	Ŝ	0.06448		45.672.028	0.06416				(62.79) \$		196.635
25	LGSSH	Large General Secondary Separate Heat Meter	57	1	1 - 1 1 -	Ŝ		\$	6.224.242	0.06735				(45.47) \$		135,103
26	LGSP	Large General Primary	45		\$ 17,890,651		0.06765		17,802,291	0.06732				(162.43) \$	(,	486,122
27	LGSPA	Large General Primary All Electric	3	22,463			0.04019		898.335	0.03999				(132.88) \$		660,666
28	LGSSSS	Large General Service Substation	1	18,288	\$ 1,065,387	\$	0.05826	\$	1,060,051	\$ 0.05796				(444.67) \$		
29	LGSSTR	Large General Service Transmission	1	105,184	\$ 6,005,732		0.05710	\$	5,976,038	0.05682				(2,474.50) \$		
30	Other (Lighting and Traffic Signals)													(, , , ,	(,	
31	ALC	KS Commercial Area Lights	735	2,098	\$ 535,378	\$	0.25523	\$	532,671	\$ 0.25394	\$ (2,707)	-0.51%	\$	(0.31) \$	(0.00129)	238
32	ALR	KS Residential Area Lights	1,928	1,068	\$ 373,256	\$	0.34955	\$	371,369	\$ 0.34778	\$ (1,887)	-0.51%	\$	(0.08) \$	(0.00177)	46
33	OPL	KS Commercial Secondary Off Peak Lighting	1,508	39,470	\$ 2,260,131	\$	0.05726	\$	2,248,704	\$ 0.05697	\$ (11,427)	-0.51%	\$	(0.63) \$	(0.00029)	2,181
34	CLI, CLM	KS Street Lighting Private	1	2	\$ 677	\$	0.38140	\$	674	\$ 0.37947	\$ (3)	-0.51%	\$	(0.29) \$	(0.00193)	148
35	MLS, MLI, MLM, MLC, MOL, MLL	KS Street Lighting Public & MuniLED	85	10,632	\$ 4,165,340	\$	0.39176	\$	4,144,280	\$ 0.38978	\$ (21,060)	-0.51%	\$	(20.63) \$	(0.00198)	10,414
36	TSL	KS Traffic Signal	12	2,553	\$ 1,408,239	\$	0.55161	\$	1,401,119	\$ 0.54882	\$ (7,120)	-0.51%	\$	(49.45) \$	(0.00279)	17,729
37	Subtotal Retail (Billed)		248,035	6,362,880	\$ 578,013,635	\$	0.09084	\$	575,184,441	\$ 0.09040	\$ (2,829,194)	-0.49%	\$	(0.95) \$	(0.00044)	2,138
38	Area lights not included in total custom	ner count	(2,662)	*												
39	EDR Adjustments				\$ (682,066)			\$	(682,066)							
40	Mpower Adjustments				\$ (455,884)			\$	(455,884)							
41	Revenue Adjustments				\$ (78)			\$	(78)							
42	Total Retail (Billed)		245,373	6,362,880	\$ 576,875,608			\$	574,046,414		\$ (2,829,194)	-0.49%				

NOTES:

* Area Lights not included in total customer count.

RESE eliminated in 15-116 rate case and customers moved to RESD in this schedule. Base Revenue and Proposed Revenue from Rate Design Rate Summaries. Class/Tariff level revenues were not provided from Bill Frequencies/Summaries.

Average Number of Customers from 15-KCPE-116-RTS Minimum Filing Requirement Schedule 17. Non-retail revenue adjustments (EDR, Mpower, and Revenue) from 15-KCPE-116-RTS Minimum Filing Requirement Schedule 17.

Other (Lighting and Traffic Signals) from 15-KCPE-116-RTS Minimum Filing Requirement Schedule 17.

Section 18: Proposed Rate Change Schedules/ Rules and Regulations

Kansas City Power & Light Company Electric Rates Issued November 9, 2016

The tariff sheets being filed are as follows:

Rate Tariffs

Schedule 11, Sheet 2 Schedule 11, Sheet 3 Schedule 12, Sheet 1 Schedule 16, Sheet 1 Schedule 31, Sheet 2 Schedule 31, Sheet 3 Schedule 31, Sheet 4 Schedule 32, Sheet 2 Schedule 32, Sheet 3 Schedule 32, Sheet 4 Schedule 33, Sheet 2 Schedule 33, Sheet 3 Schedule 33, Sheet 4 Schedule 33, Sheet 5 Schedule 44, Sheet 2 Schedule 44, Sheet 3 Schedule 44, Sheet 4 Schedule 45, Sheet 2 Schedule 45, Sheet 3 Schedule 45, Sheet 4 Schedule 46, Sheet 2 Schedule 46, Sheet 3

Rule Tariffs

None

Schedule 46, Sheet 4 Schedule 69, Sheet 1 Schedule 70, Sheet 1 Schedule 71, Sheet 1 Schedule 71, Sheet 2 Schedule 73, Sheet 1 Schedule 73, Sheet 2 Schedule 73, Sheet 3 Schedule 73, Sheet 4 Schedule 73, Sheet 5 Schedule 74, Sheet 1 Schedule 74, Sheet 2 Schedule 74, Sheet 3 Schedule 74, Sheet 4 Schedule 74, Sheet 5 Schedule 74, Sheet 6 Schedule 74, Sheet 7 Schedule 74, Sheet 8 Schedule 74, Sheet 9 Schedule 74, Sheet 10 Schedule 82, Sheet 2

THE STATE C	CORPORATION COMMISSION OF KANSAS	60		11
KANSAS CIT	Y POWER & LIGHT COMPANY	SC	HEDULE	11
(N	Name of Issuing Utility)	Replacing Schedule	Sheet 2	
Rate Areas No.	. 2 & 4 y to which schedule is applicable)	which was filed	September	24 2015
-	or separate understanding	which was filed	September	24, 2013
	e tariff as shown hereon.	Sheet	2 of 4	Sheets
	RESIDENTIAL SEF	RVICE		
	Schedule R		(Continued)	
RATE:				
Single	e-phase kWh and three-phase kWh will be cum	nulated for billing un	der this schedule.	
Α.	RESIDENTIAL GENERAL USE – ONE ME	TER: 2RS1A, 2RS	DA	
	For general residential use including electric a separately metered circuit, the kWh shall b		ipment <u>not</u> connec	cted through
	Customer Charge (Per Month)	\$14.0	00	
	Energy Charge (Per kWh):	Summer <u>Season</u>	Winter <u>Season</u>	
	First 1000 kWh per month Over 1000 kWh per month	\$0.10766 \$0.10766	\$0.08313 \$0.08313	
C.	RESIDENTIAL GENERAL USE AND SPAC	E HEAT - ONE ME	TER: 2RS6A, 2R	W6A
	When the customer has electric space heat is of a size and design approved by the 0 metered circuit, the kWh shall be billed a heating equipment, of a size and design app	Company and <u>not</u> of s follows (custome	connected through r may also have	a separately electric water
	Customer Charge (Per Month)	\$14.0	00	
	Energy Charge (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>	
	First 1000 kWh per month Over 1000 kWh per month	\$0.10766 \$0.10766	\$0.07486 \$0.06538	
Issued:	November 9, 2016			
	Month Day Year			
Effective:	Month Day Year			
By: /s/ D	Month Day Year Varrin R. Ives Vice President			
<i>J</i> . <i>15/D</i>	Title			

L

THE STATE C	ORPORATION COMMISSION OF KANSAS			11		
KANSAS CITY	<u> POWER & LIGHT COMPANY</u>	SCI	HEDULE	11		
(Na	ame of Issuing Utility)	Replacing Schedule	11	Sheet 3		
Rate Areas No.	2 & 4 to which schedule is applicable)	which was filed	September 24	1 2015		
No supplement of	or separate understanding					
shall modify the	tariff as shown hereon.	Sheet	3 of 4	Sheets		
	RESIDENTIAL SERVICE Schedule R (Continued)					
D.	RESIDENTIAL GENERAL USE AND SPAC	CE HEAT - 2 METER	RS: 2RS2A, 2RS3A	, 2RW7A		
	When the customer has electric space heat is of a size and design approved by the Cor circuit or may also have electric water separately metered circuit, the kWh used s metered space heating is limited to premise	mpany and connecte heating equipment hall be billed as follo	ed through a separa connected throug ows. This option o	tely metered h the same		
	Customer Charge (Per Month)	\$14.0	00			
		Summer <u>Season</u>	Winter <u>Season</u>			
	Energy Charge for Usage on Gener Use Meter (Per kWh, Per Month):					
	First 1000 kWh per month Over 1000 kWh per month	\$0.10766 \$0.10766	\$0.07486 \$0.06538			
	Separately metered space heat rate	9:				
	For all kWh (Per kWh)	\$0.10766	\$0.06538			
F.	When a customer has electric space heating of a size and design approved by the C circuit, the kWh used shall be billed on Rate equipment on the separately metered circu option prior to March 1, 1999.	company connected e D above. This op	through a separat tion of connecting w	ely metered vater heating		
MIN	IMUM:					
	Minimum Monthly Bill:					
	(1) Customer Charge; plus					
	(2) Any additional charges for line exten	nsions, if applicable.				
Issued:	November 9, 2016					
	Month Day Year					
Effective:	Month Day Year					
By: /s/ Da	urrin R. Ives Vice President					
	Title					

THE STATE CORPORATION COMMISSION OF KANSAS			10		
KANSAS CITY POWER & LIGHT COMPANY	SCH	IEDULE	12		
(Name of Issuing Utility)	Replacing Schedule	12	Sheet 1		
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	1.1. 61.1	G (1	24 2015		
No supplement or separate understanding	which was filed	Septembe	r 24, 2015		
shall modify the tariff as shown hereon.	Sheet	1 of	1 Sheets		
RESIDENTIAL					
Schedulo					
AVAILABILITY:					
This rate schedule applies to residential customers who do <u>not</u> qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.					
RATE: 2RO1A					
Customer Charge (per month)	<u>Summer</u> \$14.00	<u>Wint</u> \$14.			
Energy Charge (per kWh) All Energy	\$0.12570	\$0.	09877		
MINIMUM:					
Minimum Monthly Bill:					
(1) Customer Charge; plus					
(2) Any additional charges for line extension	ons, if applicable; plus	5			
SUMMER AND WINTER SEASONS:					
The Summer Season is four consecutive months, 15, inclusive. The Winter Season is eight consecu ending May 15. Customer bills for meter reading reflect the number of days in each season.	itive months, beginnin	g and effective	September 16 and		
ADJUSTMENTS AND SURCHARGES:					
The rates hereunder are subject to adjustment as	provided in the following	ng schedules:			
 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 					
REGULATIONS:					
Subject to Rules and Regulations filed with the State Regulatory Commission.					
Issued: November 9, 2016 Month Day Year					
Effective:					
By: /s/ Darrin R. Ives Vice President Title					

THE ST	ATE C	ORPORATION COMMISSION OF KANSAS	SCI	HEDULE	3	16
<u>KANSA</u>	S CITY	POWER & LIGHT COMPANY				10
Dete A		ame of Issuing Utility)	Replacing Schedule	16		Sheet 1
Rate Are	eas NO. Territory	to which schedule is applicable)	which was filed	Ş	September 24	4 2015
	-	or separate understanding			September 2-	, 2015
		tariff as shown hereon.	Sheet	1	of 2	Sheets
		RESIDENTIAL TIME OF DA Schedule		EN)		
AVAI	LABILI	ITY:				
	For ele	ectric service to a single-occupancy private res	sidence:			
	Tempo	Single-phase electric service through one r existing customers who request to be serve prior consent of the Company dependir equipment. prary or seasonal service will not be supplied u	d under this schedule ag upon the availab	. This li	mit may be	extended upon
	This so	chedule not available after October 1, 2015.				
RATE	: 2TE ⁻	1A				
	Single-	phase kWh will be cumulated for billing under	this schedule.			
	Α.	Customer Charge (per customer per month)	: \$20.00			
	В.	Energy Charge (per kWh for all kWh per mo	nth):			
		Summer Season: On-Peak Hours \$0.17648	Winter Season: \$0.07716			
		Off-Peak Hours \$0.07381				
Issued:		November 9, 2016				
		Month Day Year				
Effective	: _	Month Day Year				
By:	/s/ Da	arrin R. Ives Vice President				

THE STATE CORPORATION COMMISSION OF KANSAS	S SCHEDULE 31					
KANSAS CITY POWER & LIGHT COMPANY						
(Name of Issuing Utility)	Replacing Schedule 31 Sheet 2					
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed September 24, 2015					
No supplement or separate understanding	which was filed September 24, 2015					
shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets					
SMALL GENE Schedul	ERAL SERVICE e SGS (Continued)					
RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGHE, 2SGHH, 2SGSE, 2SGSH, 2SUSE, 2SUSH,						
A. CUSTOMER CHARGE:						
(i) For Metered Service:(a) Customer pays one of the following charge	es per month based upon the Facilities Demand:					
0-24 kW 25 kW or above	\$18.38 \$48.04					
(b) plus, additional meter charge for Customers separately metered space heat:	s with \$2.17					
(ii) For Unmetered Service Customer pays:	\$7.89					
B. FACILITIES CHARGE:						
Per kW of Facilities Demand per month First 25 kW All kW over 25 kW	\$0.00 \$2.831					
C. ENERGY CHARGE:						
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer SeasonWinter Season\$0.14443 per kWh\$0.11496 per kWh\$0.06342 per kWh\$0.05418 per kWh\$0.05668 per kWh\$0.04272 per kWh					
D. SEPARATELY METERED SPACE HEAT: 2SGI	HE, 2SGHH					
	etered electric space heating equipment of a size and kWh used for electric space heating shall be billed as					
(i) Applicable during the Winter Sea \$0.04145 per kWh per m						
heating circuit will be added to	eason: energy used by equipment connected to the space the demands and energy measured for billing under rmination of the Minimum Monthly Bill.					
Issued: November 9, 2016						
Month Day Year						
Effective:						
Month Day Year						
By: /s/ Darrin R. Ives Vice Presider Title	<u>11</u>					

THE S	TATE CORPORATION C	OMMISSION OF KANSAS	SCHE	DULE	31	
KANS	AS CITY POWER & LIGH	HT COMPANY	Serie			
D	(Name of Issuing Utility)		Replacing Schedule 3	31	Sheet 3	
Rate A	reas No. 2 & 4 (Territory to which schedule is a	oplicable)	which was filed	September 24	2015	
	plement or separate underst			September 24	, 2015	
	odify the tariff as shown he		Sheet	3 of 6	Sheets	
		SMALL GENER Schedule	SGS	(Continue	ed)	
RATE	FOR SERVICE AT PRIM	ARY VOLTAGE: 2SGSF,	2SGSG			
А.	CUSTOMER CHARGE	:				
	For Metered Service: Customer pays one of the following charges per month based upon the Facilities Demand:					
		0-24 kW 25 kW or above	\$18.3 \$48.0			
В.	FACILITIES CHARGE:					
	Per kW of Facilities Der	nand per month First 26 kW All kW over 26 kW	\$0.00 \$2.3			
C.	ENERGY CHARGE:					
	kWh associated with: First 180 Hours Use Next 180 Hours Use Over 360 Hours Us	e per month	Summer Season \$0.14081 per kWh \$0.06168 per kWh \$0.05520 per kWh	Winter Season \$0.11202 per k \$0.05285 per k \$0.04155 per k	‹ Wh	
Issued:		ember 9, 2016				
	Month	Day Year				
Effectiv	/e:	Day Year	4			
By:	/s/ Darrin R. Ives	Vice President				
1		Title	7			

THE STATE CORPORATION COMMI	SSION OF KANSAS			-	24	
VANGAS CITY DOWED & LICHT CO		SCH	EDUL	.E	31	
KANSAS CITY POWER & LIGHT CO (Name of Issuing Utility)		Replacing Schedule	31		Sheet 4	
Rate Areas No. 2 & 4		Replacing Schedule	51			
(Territory to which schedule is applicable	:)	which was filed		September 24	4, 2015	
No supplement or separate understanding			4	6 6	<u> </u>	
shall modify the tariff as shown hereon.		Sheet	4	of 6	Sheets	
SMALL GENERAL SERVICE Schedule SGS (Continued)						
REACTIVE DEMAND ADJUSTMENT	(Secondary and Pri	mary Service):				
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.665 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.						
MINIMUM MONTHLY BILL:						
The Minimum Monthly Bill sl Reactive Demand Adjustment		sum of the Customer	Charg	ge, Facilities	Charge, and	
UNMETERED SERVICE:						
Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.						
SUMMER AND WINTER SEASONS						
The Summer Season is for September 15, inclusive. T September 16 and ending M days in both seasons will refle	he Winter Season is lay 15. Customer bi	eight consecutive m ills for meter reading	onths,	, beginning a	and effective	
CUSTOMER DEFINITIONS:						
Secondary Voltage Customer	- Receives service on	the low side of the line	e trans	former.		
Primary Voltage Customer -	exceeding 69,000 v	t Primary voltage of olts. Customer will ov ling the line transforme	vn all			
Water Heating Customer -	Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.					
Issued: November	2016					
Month Da		1				
Effective:						
Month Da		1				
By: /s/ Darrin R. Ives	Vice President					

Title

THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 32	
(Name of Issuing Utility)	Replacing Schedule 32 Sheet 2	2
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed September 24, 2015	
No supplement or separate understanding		
shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets	
MEDIUM GENE Schedule M	IGS (Continued)	
RATE FOR SERVICE AT SECONDARY VOLTAGE: 2M	GHE, 2MGHH, 2MGSE, 2MGSH	
A. CUSTOMER CHARGE:		
(i) Customer pays the following charge per month:	\$49.62	
(ii) plus, additional meter charge for customers with separately metered space heat:	\$2.32	
B. FACILITIES CHARGE:		
Per kW of Facilities Demand per month	\$2.896	
C. DEMAND CHARGE:	Summer Season Winter Season	
Per kW of Billing Demand per month	\$4.052 \$2.053	
D. ENERGY CHARGE:		
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer SeasonWinter Season\$0.09188 per kWh\$0.08226 per kWh\$0.05759 per kWh\$0.04618 per kWh\$0.05828 per kWh\$0.03887 per kWh	
E. SEPARATELY METERED SPACE HEAT: 2MGH	E, 2MGHH	
When the customer has separately metered ele approved by the Company, the kWh used for elect	ctric space heating equipment of a size and design ric space heating shall be billed as follows:	
(i) Applicable during the Winter Seas \$0.02554 per kWh per mo		
	gy used by equipment connected to the space heating nds and energy measured for billing under the rates	
	1	
Issued: November 9, 2016 Month Day Year	4	
Effective:		
By: /s/ Darrin R. Ives Vice President Title		

THE STATE CORP	ORATION COMMISS	ION OF KANSAS	SCF	IEDULI	E	32		
	WER & LIGHT COMP	<u>PANY</u>						2
(Name of Rate Areas No. 2 &	f Issuing Utility) 4		Replacing Schedule	32		Sh	leet	3
(Territory to whi	ich schedule is applicable)		which was filed		Septemb	er 24, 201	5	
No supplement or sep shall modify the tarif			Sheet	3	of	6	Sheet	S
RATE FOR SERV	/ICE AT PRIMARY V	AL SERVICE MGS 2MGSG		(Cont	inued)			
A. CUSTOME			, 2110000					
Customer p	bays the following cha	rge per month:	\$49).62				
B. FACILITIES	S CHARGE:							
Per kW of F	Facilities Demand per	month	\$2	2.451				
C. DEMAND (CHARGE:		Summer Season	\ \ /i	nter Sea	60 0		
Per kW of E	Billing Demand per mo	onth	\$3.965		\$2.013	5011		
D. ENERGY C	HARGE:							
Next 18	iated with: 30 Hours Use per mor 30 Hours Use per mor 60 Hours Use per mo	nth	Summer Season \$0.08958 per kWł \$0.05580 per kWł \$0.05332 per kWł	า \$ า \$	0.04510	eason) per kWh) per kWh) per kWh	า	
Issued:	November 9, 2	2016						
Effective: By: /s/ Darrin	Month Day	Year Year Vice President Title						

THE STATE CORPORATION COMMISSION OF KANSAS

		SCI	HEDUL	Е	32		
KANSAS CITY POWER & LIGHT CO	MPANY						
(Name of Issuing Utility)	Re	eplacing Schedule	32		Sheet 4		
Rate Areas No. 2 & 4							
(Territory to which schedule is applicabl	e) wi	nich was filed		September 2	4, 2015		
No supplement or separate understanding	5						
shall modify the tariff as shown hereon.		Sheet	4	of 6	Sheets		
	MEDIUM GENERAL SERVICE Schedule MGS (Continued)						
	NT (Secondary and Prim						
REACTIVE DEMAND ADJUSTME	NT (Secondary and Frim	ary Service).					
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.671 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.							
MINIMUM MONTHLY BILL:							
The Minimum Monthly Bill sh Charge, and Reactive Demar		the Customer Ch	arge, Fa	acilities Cha	arge, Demand		
SUMMER AND WINTER SEASO	NS:						
The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.							
CUSTOMER DEFINITIONS:							
Secondary Voltage Customer	- Receives service on the	low side of the lin	e transf	ormer.			
Primary Voltage Customer -	Receives service at Pre- exceeding 69,000 volts. transformation including	Customer will o	wn all e				
Water Heating Customer -	Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.						
Issued: November	0 2016						
	ay Year						
Effective:	X.						
	ay Year						
By: /s/ Darrin R. Ives	Vice President						

Title

THE ST	TATE CORPORATION COMMISSION OF KANSAS	SCHEI	DULF	33			
KANSA	AS CITY POWER & LIGHT COMPANY	Seriel		55			
	(Name of Issuing Utility)	Replacing Schedule 3	3	Sheet 2			
Rate A	reas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Sentemb	er 24, 2015			
	plement or separate understanding		Septemb				
	odify the tariff as shown hereon.	Sheet 2	2 of	8 Sheets			
RATEI	LARGE GENER Schedule LG FOR SERVICE AT SECONDARY VOLTAGE: 2LG	3S	-	inued)			
A.	A. CUSTOMER CHARGE:						
	(i) Customer pays one of the following charges per month based upon the Facilities Demand:						
	0 - 999 kW 1000 kW or above	\$104.76 \$716.49					
	(ii) plus, additional meter charge for customers with separately metered space heat:	\$2.31	1				
В.	FACILITIES CHARGE:						
	Per kW of Facilities Demand per month	\$3.03	34				
C.	DEMAND CHARGE:	Summer Season	Winter Sea				
	Per kW of Billing Demand per month	\$6.544 \$3.322		5011			
D.	ENERGY CHARGE:						
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.06889 per kWh \$0.04922 per kWh \$0.02815 per kWh	\$0.04194	ason 5 per kWh 4 per kWh 4 per kWh			
E.	SEPARATELY METERED SPACE HEAT: 2LGH	E, 2LGHH					
	When the customer has separately metered electric approved by the Company, the kWh used for elect						
	(i) Applicable during the Winter Sease \$0.02469 per kWh per mo						
	 Applicable during the Summer Season: The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill. 						
Issued:	November 9, 2016						
	Month Day Year						
Effectiv							
By:	/s/ Darrin R. Ives Vice President						
<i>Dy</i> .	Title	1					

THE S'	TATE CORPORATION COMMISSION OF KANSAS	SCHE	DUIF	33
KANS.	AS CITY POWER & LIGHT COMPANY	SCIL		
Data A	(Name of Issuing Utility)	Replacing Schedule 3	33	Sheet 3
Kate A	reas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Septemb	per 24, 2015
	plement or separate understanding odify the tariff as shown hereon.	Sheet	3 of	8 Sheets
	LARGE GENER Schedule L FOR SERVICE AT PRIMARY VOLTAGE: 2LGSF, 2	GS	(Con	tinued)
A.	CUSTOMER CHARGE:			
	Customer pays one of the following charges per mo	onth based upon the Faci	ilities Deman	d:
	0 - 999 kW 1000 kW or above	\$104.7 \$716.4		
В.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per month	\$2.5	547	
C.	DEMAND CHARGE:	Summer Season	Winter Sea	ason
	Per kW of Billing Demand per month	\$6.423	\$3.250	
D.	ENERGY CHARGE:			
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.06690 per kWh \$0.04774 per kWh \$0.02708 per kWh	\$0.06690 \$0.04098	Season 0 per kWh 8 per kWh 6 per kWh
Issued:	November 9, 2016 Month Day Year	-		
Effectiv	/e: Month Day Year	4		
By:	/s/ Darrin R. Ives Vice President Title	-		

	SCHEDULE3		
KANSAS CITY POWER & LIGHT COMPANY	Denlasing Cale dala	22 Shart 4	
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	33 Sheet 4	
(Territory to which schedule is applicable)	which was filed	September 24, 2015	
No supplement or separate understanding			
shall modify the tariff as shown hereon.	Sheet	4 of 8 Sheets	
LARGE GENER Schedule L		(Continued)	
RATE FOR SERVICE AT SUBSTATION VOLTAGE: 2LGS	SU, 2LGSV		
A. CUSTOMER CHARGE:			
Customer pays the following charge per month:	\$764.	88	
B. FACILITIES CHARGE:			
Per kW of Facilities Demand per month	\$0.8	808	
C. DEMAND CHARGE:			
Per kW of Billing Demand per month First 2520 kW Next 2520 kW Next 2520 kW All kW over 7560 kW	Summer Season \$11.127 \$10.393 \$7.654 \$5.586	Winter Season \$7.563 \$6.896 \$5.344 \$4.112	
D. ENERGY CHARGE:			
kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.05724 per kWh \$0.03470 per kWh \$0.02008 per kWh	Winter Season \$0.05354 per kWh \$0.03781 per kWh \$0.02731 per kWh	
Issued: November 9, 2016 Month Day Year			
Effective:			
By: /s/ Darrin R. Ives Vice President Title			

THE STATE CORPORATION COMMISSION OF KANSAS

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 33				33		
KANSAS CITY POWER & LIGHT COMPANY						
Doto A	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule 33		Sheet 5		
Kate A	(Territory to which schedule is applicable)	which was filed	Septembe	er 24, 2015		
	plement or separate understanding odify the tariff as shown hereon.	Sheet	5 of	8 Sheets		
LARGE GENERAL SERVICE Schedule LGS (Continued)						
RATE	FOR SERVICE AT TRANSMISSION VOLTAGE: 2L	GSW, 2LGSZ				
Α.	CUSTOMER CHARGE:					
	Customer pays the following charge per month:	\$764.88	i			
В.	FACILITIES CHARGE:					
	Per kW of Facilities Demand per month	\$0.00				
C.	DEMAND CHARGE:					
	Per kW of Billing Demand per month First 2541 kW Next 2541 kW Next 2541 kW All kW over 7623 kW	Summer Season \$ 11.028 \$10.301 \$7.610 \$ 5.555	Winter Sea \$7.496 \$6.834 \$5.314 \$4.090			
D.	ENERGY CHARGE:					
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.05653 per kWh \$0.03427 per kWh \$0.01963 per kWh	Winter Se \$0.05298 \$0.03738 \$0.02687	per kWh per kWh		
REACI	TIVE DEMAND ADJUSTMENT (Secondary, Primary	y, Substation, and Trar	nsmission Se	ervice):		
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.689 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.						
MINIM	UM MONTHLY BILL:					
	The Minimum Monthly Bill shall be equal to the sun Charge, and Reactive Demand Adjustment.	n of the Customer Charg	ge, Facilities (Charge, Demand		
Issued:	November 9, 2016					
Effectiv	764					
LIICUIV	Month Day Year					
By:	/s/ Darrin R. Ives Vice President					

Title

THE ST.	ATE CORPORATION COMMISSION OF KANSAS	SCHED	DULE 44
KANSA	S CITY POWER & LIGHT COMPANY		
Rate Are	(Name of Issuing Utility) eas No. 2 & 4	Replacing Schedule 44	Sheet 2
(Territory to which schedule is applicable)	which was filed	September 24, 2015
	ement or separate understanding lify the tariff as shown hereon.	Sheet 2	of 5 Sheets
shan moc		Sheet 2	01 5 Sheets
	SMALL GENERAL SER Schedule		G (Continued)
RATE F	OR SERVICE AT SECONDARY VOLTAGE: 2SGA		
	CUSTOMER CHARGE:		
	Customer pays one of the following charges per mo	nth based upon the Facili	ties Demand:
		-	
	0 - 24 kW 25 kW or above	\$18.38 \$48.04	
B.	FACILITIES CHARGE:		
l	Per kW of Facilities Demand per month	• • • •	
	First 25 kW All kW over 25 kW	\$0.000 \$2.83	
C.	ENERGY CHARGE:	¢	
	kWh associated with:	Summer Season	Winter Season
	First 180 Hours Use per month	\$0.14443 per kWh	\$0.07817 per kWh
	Next 180 Hours Use per month Over 360 Hours Use per month	\$0.06342 per kWh \$0.05668 per kWh	\$0.04744 per kWh \$0.04145 per kWh
Issued:	November 9, 2016		
155404.	Month Day Year		
Effective			
By:	Month Day Year /s/ Darrin R. Ives Vice President		
Бу.	/s/ Darmi K. ives vice Fresident Title	4	

THE ST	TATE CORPORATION COMMISSION OF KAN	SAS SCHEDULE	44					
KANSAS CITY POWER & LIGHT COMPANY		—						
Rate Ar	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule 44	Sheet 3					
	(Territory to which schedule is applicable)	which was filed Sept	tember 24, 2015					
	plement or separate understanding odify the tariff as shown hereon.	Sheet 3	of 5 Sheets					
	SMALL GENERAL SERVICE – SPACE HEATING							
			Continued)					
RATE	RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGAF, 2SGAG							
Α.	CUSTOMER CHARGE:							
	Customer pays one of the following charges p	er month based upon the Facilities Der	nand:					
	0 - 24 kW	\$18.38						
	25 kW or above	\$48.04						
Α.	FACILITIES CHARGE							
	Per kW of Facilities Demand per month	* 0.00						
	First 26 kW All kW over 26 kW	\$0.00 \$2.395						
C.	ENERGY CHARGE:							
	kWh associated with:	Summer Season Winter S	Season					
	First 180 Hours Use per month Next 180 Hours Use per month		629 per kWh 622 per kWh					
	Over 360 Hours Use per month		015 per kWh					
Issued:	November 9, 2016							
100000	Month Day Year							
Effectiv								
By:	/s/ Darrin R. Ives Vice Pres	ident						
-	Title							

THE STATE CORPORATION COMMISS	SION OF KANSAS	SCE	IEDULE	44		
KANSAS CITY POWER & LIGHT COM	PANY_	501				
(Name of Issuing Utility)		Replacing Schedule	44	Sheet 4		
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)		which was filed	Sont	ombor 24, 2015		
No supplement or separate understanding		which was filed	Sept	ember 24, 2015		
shall modify the tariff as shown hereon.		Sheet	4	of 5 Sheets		
SMALL GENERAL SERVICE – SPACE HEATING Schedule SGA (Continued)						
REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):						
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.665 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.						
MINIMUM MONTHLY BILL:						
The Minimum Monthly Bill shal Reactive Demand Adjustment.	I be equal to the s	um of the Customer	Charge, Fa	acilities Charge, and		
SUMMER AND WINTER SEASONS:						
The Summer Season is four September 15, inclusive. The September 16 and ending May days in both seasons will reflect	Winter Season is y 15. Customer bi	eight consecutive m Ils for meter reading	nonths, beg	inning and effective		
CUSTOMER DEFINITIONS:						
Secondary Voltage Customer -	Receives service or	n the low side of the lir	ne transform	ier.		
Primary Voltage Customer -	exceeding 69,000	at Primary voltage of volts. Customer will of uding the line transfor	own all equi	olts or over but not ipment necessary for		
Issued: November 9, 2	2016					
Issued: November 9, 2	Year					
Effective						
Effective: Month Day	Year					
By: /s/ Darrin R. Ives	Vice President					
	Title					

THE S	TATE CORPORATION COMMISSION OF KANSAS	SCHE	DULE	45
KANS.	AS CITY POWER & LIGHT COMPANY			
Rate A	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule _4	10	Sheet 2
	(Territory to which schedule is applicable)	which was filed	September 24	, 2015
	plement or separate understanding odify the tariff as shown hereon.	Sheet	2 of 6	Sheets
	MEDIUM GENERAL SERV Schedule		G (Continue	d)
RATE	FOR SERVICE AT SECONDARY VOLTAGE: 2MG	AE, 2MGAH		
Α.	CUSTOMER CHARGE:			
	Customer pays the following charge per month:	\$49.6	2	
В.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per month	\$2.8	96	
C.	DEMAND CHARGE:	Summer Season	Winter Season	
	Per kW of Billing Demand per month	\$4.052	\$2.815	
Α.	ENERGY CHARGE:			
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.09188 per kWh \$0.05759 per kWh \$0.05828 per kWh	Winter Seaso \$0.04851 per \$0.02938 per \$0.02554 per	kWh kWh
Issued:	November 9, 2016			
Effectiv	Month Day Year			
	Month Day Year	-		
By:	/s/ Darrin R. Ives Vice President Title			

THE S	TATE CORPORATION COMMISSION OF KANSAS	SCHE	DULE	45
KANSAS CITY POWER & LIGHT COMPANY				-
Rate A	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule 4	-5	Sheet 3
	(Territory to which schedule is applicable)	which was filed	September 24,	2015
	plement or separate understanding odify the tariff as shown hereon.	Sheet	3 of 6	Sheets
	MEDIUM GENERAL SERV	ICE – SPACE HEATING	3	
	Schedule	MGA	(Continued	d)
RATE	FOR SERVICE AT PRIMARY VOLTAGE: 2MGAF,	2MGAG		
A.	CUSTOMER CHARGE:			
	Customer pays the following charge per month:	\$49.0	62	
В.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per month	\$2.4	451	
C.	DEMAND CHARGE:	0		
	Per kW of Billing Demand per month	Summer Season \$3.965	Winter Season \$2.755	
D.	ENERGY CHARGE:			
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.08958 per kWh \$0.05580 per kWh \$0.05332 per kWh	Winter Season \$0.04717 per k \$0.02856 per k \$0.02484 per k	Wh Wh
Issued:	November 9, 2016 Month Day Year	_		
Effectiv	/e: Month Day Year	-		
By:	/s/ Darrin R. Ives Vice President Title	-		

THE STATE CORPORATION COMMI	SSION OF KANSAS	SC	HEDULE	45			
KANSAS CITY POWER & LIGHT CO	MPANY						
(Name of Issuing Utility) Rate Areas No. 2 & 4		Replacing Schedule	45	Sheet 4			
(Territory to which schedule is applicable)	which was filed	Septeml	ber 24, 2015			
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	4 of	6 Sheets			
MEDIU	M GENERAL SERVI	CE – SPACE HEATI	NG				
	Schedule I			ntinued)			
REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):							
Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.671 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand of Demand as defined in the Determination of Demands section.							
MINIMUM MONTHLY BILL:							
The Minimum Monthly Bill sha Charge, and Reactive Deman		n of the Customer C	harge, Facilities	s Charge, Demand			
SUMMER AND WINTER SEASONS:							
The Summer Season is four of 15, inclusive. The Winter Se and ending May 15. Custo seasons will reflect the numbe	eason is eight consec mer bills for meter r	utive months, begin eading periods inclu	ning and effect	tive September 16			
CUSTOMER DEFINITIONS:							
Secondary Voltage Customer	- Receives service on	the low side of the lir	ne transformer.				
Primary Voltage Customer -	Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.						
Issued: November 9							
Month Da	y Year						
Effective: Month Da	y Year						
By: /s/ Darrin R. Ives	Vice President Title						

THE ST.	ATE CORPORATION COMMISSION OF KAN	NSAS	SCH	FDI	JLE	46	
KANSA:	S CITY POWER & LIGHT COMPANY					-10	
Dete Arr	(Name of Issuing Utility)		Replacing Schedule	46		Sheet	2
Kate Are	as No. 2 & 4 Ferritory to which schedule is applicable)		which was filed		September 24	. 2015	
No supple	ement or separate understanding						
shall mod	lify the tariff as shown hereon.		Sheet	2	of 6	She	ets
	LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)						
RATE F	OR SERVICE AT SECONDARY VOLTAGE:	: 2LGA	E, 2LGAH				
A. (CUSTOMER CHARGE:						
	Customer pays one of the following charges p	per mon	th based upon the Fa	ciliti	es Demand:		
	0-999 kW 1000 kW or above		\$104. \$716.				
B.	FACILITIES CHARGE:						
l	Per kW of Facilities Demand per month		\$3.	034			
C.	DEMAND CHARGE:		Summer Season	,	Winter Season		
l	Per kW of Billing Demand per month		\$6.544		\$3.024		
D.	ENERGY CHARGE:						
	Wh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month		Summer Season \$0.06889 per kWh \$0.04922 per kWh \$0.02815 per kWh	1	Winter Seaso \$0.04818 per \$0.03006 per \$0.02469 per	kWh kWh	
Issued:	November 9, 2016						
	Month Day Year						
Effective	Month Day Year						
By:	/s/ Darrin R. Ives Vice Pres Title						

THE S	TATE CORPORATION COMMISSION OF KANSAS	SCHE	DULE	46	
KANS	AS CITY POWER & LIGHT COMPANY	SCHL		4 0	
	(Name of Issuing Utility)	Replacing Schedule 4	46	Sheet	3
Rate A	reas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Septem	nber 24, 2015	
	plement or separate understanding		bepter		
	odify the tariff as shown hereon.	Sheet	3 of	6 Shee	ets
RATE	LARGE GENERAL SERVIO Schedule LO FOR SERVICE AT PRIMARY VOLTAGE: 2LGAF, 2	GA		ntinued)	
	CUSTOMER CHARGE:				
	Customer pays one of the following charges per mor	nth based upon the Faci	ilities Demar	nd:	
	0-999 kW 1000 kW or above	\$104.7 \$716.4			
В.	FACILITIES CHARGE:				
	Per kW of Facilities Demand per month	\$2.5	547		
C.	DEMAND CHARGE:	Summer Season	Winter Se	eason	
	Per kW of Billing Demand per month	\$6.423	\$2.968		
D.	ENERGY CHARGE:				
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0.06690 per kWh \$0.04774 per kWh \$0.02708 per kWh	\$0.0290	Season 1 per kWh 6 per kWh 2 per kWh	
Issued: Effectiv By:	Month Day Year				
5	Title				

THE STATE CORPORATION COMMI	SSION OF KANSAS	SCI	HEDULE		46	
KANSAS CITY POWER & LIGHT CO	MPANY_					
(Name of Issuing Utility) Rate Areas No. 2 & 4		Replacing Schedule	46		Sheet	4
(Territory to which schedule is applicable	2)	which was filed	S	eptember 24,	, 2015	
No supplement or separate understanding shall modify the tariff as shown hereon.	, ,	Sheet	4	of 6	Sheets	
LARG	E GENERAL SERVI	CE – SPACE HEATI				
	Schedule	LGA		(Continued	d)	
REACTIVE DEMAND ADJUSTMENT	(Secondary and Prir	mary Service):				
Company may determine the each month a charge of \$0. reactive demand is greater th that month. The maximum Maximum Demand as defined	689 per month shall an fifty percent (50%) reactive demand in	be made for each k of the customer's Mo kilovars shall be cor	ilovar by onthly Ma	[,] which suc ximum Dem	h maximur iand (kW) i	n n
MINIMUM MONTHLY BILL:						
The Minimum Monthly Bill sha Charge, and Reactive Deman	•	n of the Customer Ch	arge, Fao	cilities Charg	ge, Deman	d
SUMMER AND WINTER SEASONS:						
The Summer Season is for September 15, inclusive. T September 16 and ending M days in both seasons will refle	he Winter Season is lay 15. Customer bi	eight consecutive n Ils for meter reading	nonths, b	beginning a	nd effectiv	e
CUSTOMER DEFINITIONS:						
Secondary Voltage Customer	- Receives service on	the low side of the lin	ie transfo	rmer.		
Primary Voltage Customer -	Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.					
Issued: November						
Effective:						
By: /s/ Darrin R. Ives	ay Year Vice President Title					
	1 1110					

KANSAS	S CITY POWER & LIGHT COMPANY		SCHEDULE	69
Rate Area	(Name of Issuing Utility)	Replacing Sc	hedule <u>69</u>	Sheet 1
	erritory to which schedule is applicable)	which was fi	led Sep	tember 24, 2015
	ement or separate understanding ify the tariff as shown hereon.		Sheet 1	of 2 Sheets
	MUNICIPAL ORNAMENTAL S Schedul		ING SERVICE	
VAILA	BILITY:			
	Available for ornamental street lighting service three corporate limits of a municipality.	ough a Compa	ny-owned Street L	ighting System within
ERM O	F CONTRACT:			
t	Contracts under this schedule shall be for a peri hereof. Termination prior to end of 10-year perior actual investment less depreciation.			
RATE (H	igh Pressure Sodium Vapor): 2MOSL			
5	Basic Installation: Street lamps equipped with ornamental lumina extensions not in excess of 200 feet per unit:	ire on ornam	ental poles serve	d from underground
	Size of Lamp	Monthly kWh	Total Charge, per Lamp, per Month, Under Sod	Total Charge, per Lamp, per Month, Under Concrete
1.1 1.2	9500 Lumen High Pressure Sodium (100-watt) 16000 Lumen High Pressure Sodium (150-watt)	49 67	\$62.95 \$63.98	\$92.00 \$93.36
(Company inventory availability as follows ^(1,2) :			
	Luminaire: Standard Ornamental			
	Post: 12-foot cast aluminum with 4 inch diamet	ter shaft		
	Base: Standard Screw-in Base			
	 ⁽¹⁾ If any equipment becomes obsolete, then new appropriate available equipment by mutual agr ⁽²⁾ Any changes to above listed standard equipment 	eement of the	Company and the N	Municipality.
	NOTE: Wattage specifications do not include wat	tage required f	or ballast.	
ssued:	November 9, 2016 Month Day Year	_		
Effective:				
	Month Day Year	1		

THE STATE CORPORATION COMMISSION OF KA	ANSAS SCHEDULI	E 70				
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule 70	Sheet 1				
(Territory to which schedule is applicable)	which was filed	September 24, 2015				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1	of 1 Sheets				
OFF-PEAK LIGHTING SERVICE Schedule LS						
AVAILABILITY:						
For secondary electric service through one meter for lighting service which is controlled with a photo-electric cell or other positive controlled device which restricts service to non-daylight hours. At the Company's discretion, the metering requirement may be eliminated for some unmetered lights connected prior to March 1, 1999, where it is economical for the Company to do so. Usage for unmetered lights will be estimated using wattage ratings and hours usage.						
Standby, breakdown, supplementary, ten schedule.	porary or seasonal service will not	be supplied under this				
TERM OF CONTRACT:						
Contracts under this schedule shall be for thereof.	r a period of not less than one year	from the effective date				
RATE: 2LS1E						
\$0.05805 per kWh for all kWh per month.						
Monthly service facilities charge shall be lighting service facilities in excess of ordina time of any installation, extension, addition service facilities charge shall remain in recovered.	ary metering and transformation facilit or betterment of the Company's servic	ies as determined at the ce facilities. The monthly				
ADJUSTMENTS AND SURCHARGES:						
The rates hereunder are subject to adjustr	nent as provided in the following sche	dules:				
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 						
REGULATIONS:						
Subject to Rules and Regulations filed with	the State Regulatory Commission.					
Issued: November 9, 2016						
Month Day Year						
Effective: Month Day Year						
	resident					
	1					

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THE ST	TATE C	ORPORATION COMMISSION OF KANS	SAS	SCHEI	DULE	71
KANSA		POWER & LIGHT COMPANY				
Rate Ar	(N eas 2 &	ame of Issuing Utility) 4	Replacing So	chedule /	1	Sheet
	(Territory	to which schedule is applicable)	which was fi	led	Septemb	per 24, 2015
		or separate understanding tariff as shown hereon.		Sheet	1 of	4 Sheets
	<u>)</u>					
		PRIVATE UNMETERED P	ROTECTIVE LIGH	TING SER	VICE	
VAILA	ABILITY	<i>(</i> :				
	walkwa	metered protective lighting service for ays and other all-night outdoor private pal street, park or other public lighting, o	areas on existing	customer's		
ATE:	2ALD	A, 2ALDE				
	A.	Base Charge: The monthly rate for each private lig existing secondary circuits is as follow		d on an e	xisting wood	d pole and using
				Monthly	Area	Flood
		5800 Lumen High Pressure Sodium l	Jnit (70-watt)	<u>kWh</u> 34	Lighting \$14.55	<u>Lighting</u>
		8600 Lumen Mercury Vapor Unit* (17	75-watt)	71	\$15.20	*•••••••••••••
		16000 Lumen High Pressure Sodium U 22500 Lumen Mercury Vapor Unit* (40		67 157	\$24.51	\$24.10
		22500 Lumen Mercury Vapor Unit* (40		157	Ψ24.01	\$26.08
		50000 Lumen High Pressure Sodium L 63000 Lumen Mercury Vapor Unit* (10	. ,	162 372		\$41.06 \$44.59
		* Limited to the units in service Septen	·			ψ++.09
		NOTE: Wattage specifications do not	include wattage re	quired for b	allast.	
	В.	Additional Charges:				
		If an extension of the Company's second customer's premises to supply service tomer's premises, the above monthly r	e hereunder at the	location or	locations de	
		Each 30-foot ornamental stee	•		10.95	
		Each 35-foot ornamental stee	l pole installed	\$	12.03	
sued:		November 9, 2016				
soucu.		Month Day Year				
ffective	e:					
	-	Month Day Year				
y:	/s/ Da	arrin R. Ives Vice Presi Title	dent			

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE	71			
KANSAS CITY POWER & LIGHT COMPANY					
(Name of Issuing Utility) Rate Areas 2 & 4	Replacing Schedule 71	Sheet 2			
(Territory to which schedule is applicable)	which was filed Se	ptember 24, 2015			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2	of 4 Sheets			
PRIVATE UNMETERED PROT	ECTIVE LIGHTING SERVICE				
Schedu		(Continued)			
RATE: 2ALDA, 2ALDE (Continued)					
 B. Additional Charges (continued) Each 30-foot wood pole installed Each 35-foot wood pole installed Each overhead span of circuit installed 		convice borounder the			
If the installation of additional transformer above monthly rate shall be increased by a Company's total investment in such addition	a charge equal to one and three	-			
If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional <u>\$2.97</u> per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of <u>\$2.97</u> per month per 300 foot length, or fraction thereof.					
BILLING:					
The charges for service under this schedule shall electric service bill.	appear as a separate item on	the customer's regular			
TERM:					
The minimum initial term under this rate schedule installation requires extension of the Company's s of circuit or the installation by the Company of a required to execute a service agreement with an ir	ervice facilities of more than o	ne pole and one span			
UNEXPIRED CONTRACT CHARGES:					
If the contracting customer terminates service durin customer does not assume the same agreement for the contracting customer shall pay to the Company times the number of remaining months in the contra	or private lighting service at the unexpired contract charges eq	same service address,			
Issued: November 9, 2016					
Effective: Month Day Year	-				
By: /s/ Darrin R. Ives Vice President Title	-				

THE STATE	CORPORATION COMMISSION O	F KANSAS				70	
KANSAS CI	TY POWER & LIGHT COMPANY		SC	HEDULE		73	
	(Name of Issuing Utility)		Replacing Schedule	73		Sheet	1
Rate Areas 2 (Territo	& 4 bry to which schedule is applicable)	-	which was filed	S	eptember 24,	2015	
No supplement	nt or separate understanding			~	<u></u>	, 2010	
shall modify t	he tariff as shown hereon.		Sheet	1	of 5	Sheet	S
	MUNICIPA	L STREET L Schedul	IGHTING SERVICE e ML				
AVAILABILI	TY:						
	lable for street lighting service the sof a municipality.	rough a Com	pany-owned Street L	_ighting \$	System with	in corpora	ate
TERM OF C	ONTRACT:						
Cont there	tracts under this schedule shall b eof.	e for a perio	d of not less than te	en years	from the ef	fective da	ate
RATE (Incar	ndescent): 2MLIL						
1.0	Street lamps equipped with a h and supplied from overhead ci (Code X)						ble
	<u>Size of Lamp</u> 1.2 2500 Lumen (187-wa	<u>Monthly kV</u> tt)* 64	<u>Vh</u> <u>Rate p</u>	<u>er Lamp</u> \$125.52	<u>per Year</u> 2		
2.0	Street lamps equipped with a h extension not in excess of 500			ood poles	s served ove	rhead by	an
	Size of Lamp	Monthly kV	Vh Rate pe	er Lamp p	<u>ber Year</u>		
2.1 2.2	4000 Lumen (269-watt)* 6000 Lumen (337-watt)*	92 115		\$212.23 \$237.24			
	*Limited to the units in service	on December	28, 1972, until remo	ved.			
Icoundi	Ne 0 2016						
Issued:	November 9, 2016 Month Day Ye	ar					
Effective:							
	Month Day Yes						
By: <u>/s/</u>	Darrin R. Ives Vi	ice President _{Title}					

THE STATE C	CORPORATION COMMISSION OF KANSAS		EDULE	73
KANSAS CIT	Y POWER & LIGHT COMPANY			
(N Rate Areas 2 &	lame of Issuing Utility)	Replacing Schedule	73	Sheet 2
(Territory	v to which schedule is applicable)	which was filed	September	24, 2015
	or separate understanding e tariff as shown hereon.	Sheet	2 of 5	Sheets
shan mouny un			2 01 5	blietts
	MUNICIPAL STREE Sched	LIGHTING SERVICE	(Co	ntinued)
RATE (Incand	lescent): 2MLIL (continued)			
4.0	Street lamps equipped with hood, refle underground by an extension not in exce		rnamental steel	poles served
4.1	<u>Size of Lamp</u> 4000 Lumen (269-watt) Under Sod* ⁽¹⁾	Monthly kWh Ra	ate per Lamp pe \$333.12	<u>r Year</u>
	(1) Code ISE			
*Limite	ed to the units in service on December 28, 1	972, until removed.		
Issued:	November 9, 2016			
	Month Day Year			
Effective:	Month Day Year			
By: /s/ D	Month Day Year arrin R. Ives Vice Presiden	t		
	Title			

THE ST	TATE CO	ORPORATION COMMISSION (OF KANSAS	SC	HEDULE	र.	73	
KANSA		POWER & LIGHT COMPANY						
Rate A	Na) 4 reas 2 &	me of Issuing Utility) 4		Replacing Schedule	73		Sheet	3
	(Territory	to which schedule is applicable)	_	which was filed		September	24, 2015	
		r separate understanding tariff as shown hereon.		Sheet	3	of 5	5 Shee	ts
					-			
MUNICIPAL STREET Sched						(Continued)	
RATE	(Custon	ner Owned): 2MLCL						
	6.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:							ier,
	6.4 6.5	<u>Size of Lamp</u> 16000 Lumen Limited Mainter 27500 Lumen Limited Mainter	nance (150-wa nance (250-wa	tt) ⁽¹⁾ 67 tt) ⁽¹⁾ 109	<u>R</u> a	ate per La \$204 \$268		<u>r</u>
		⁽¹⁾ Code LMX						
RATE	(Mercur	y Vapor): 2MLML						
	7.0	Post-top, low-mounting street underground by an extension						ved
	7.1	<u>Size of Lamp</u> 8600 Lumen** (175-watt)	<u>Monthly kV</u> 71	<u>Vh</u> <u>Rate</u>	<u>per Lam</u> \$289.80	<u>o per Yea</u>)	<u>r</u>	
	** Limit	ed to the units in service on Se	ptember 30, 19	985, until removed.				
	NOTE:	Wattage specifications do not	include wattag	e required for ballas	t.			
			-	-				
Issued:		November 9, 2016						
			ear					
Effectiv	/e:	Month Day Ye	ear					
By:	/s/ Da		Vice President					

THE STATE CORPORATION COMMISSION OF KANSAS		SCHEDULE	73			
KANSAS CITY POWER & LIGHT COMPANY	~	_				
(Name of Issuing Utility) Rate Areas 2 & 4	Replacin	ng Schedule 73	Sheet 4			
(Territory to which schedule is applicable)	which w	vas filed Sep	tember 24, 2015			
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4	of 5 Sheets			
shan mounty the tarm as shown hereon.		Sileet 4	of 5 Sheets			
MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued)						
RATE (Mercury Vapor and High Pressure Sodium	Vapor): 2N	ILML, 2MLSK, 2MLSL				
8.0 <u>Basic Installation:</u> Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)						
		Lumen Charge	Total Charge			
Size of Lamp	Monthly kWh	per Lamp _per Year ⁽¹⁾	per Lamp per Year ⁽¹⁾			
		-				
8.1 8600 Lumen Mercury Vapor (175-watt)*8.2 12100 Lumen Mercury Vapor (250-watt)*	71 101	\$45.84 \$64.20	\$208.44 \$226.80			
8.3 22500 Lumen Mercury Vapor (400-watt)*	157	\$122.16	\$284.76			
8.5 5800 Lumen High Pressure Sodium (70-watt)	34	\$32.16	\$194.76			
8.6 9500 Lumen High Pressure Sodium (100-watt)	49	\$46.20	\$208.80			
8.7 16000 Lumen High Pressure Sodium (150-watt)	67	\$64.80	\$227.40			
8.8 27500 Lumen High Pressure Sodium (250-watt)	109	\$122.64	\$285.24			
8.9 50000 Lumen High Pressure Sodium (400-watt)	162	\$286.08	\$448.68			
⁽¹⁾ Rates above are based on a Base Unit Charge of units will be billed at one and one-half (1 1/2) time Lumen Charge. KWh usage for twin lamps is two	es the Bas	e Unit Charge plus (2)	s stated above. Twin times the appropriate			
9.0 <u>Optional Equipment:</u> The following rates for Op Installation listed in 8.0 above for Mercury Vapor						
9.1 <u>Ornamental steel pole</u> instead of wood pole, add installations are available with underground service		rge per unit per year <u>\$</u>	<u>45.36</u> . (New			
9.2 <u>Laminated wood pole</u> instead of wood pole.** charge per unit per year <u>\$95.28</u> .	(Available	with underground serv	rice only). Additional			
9.3 <u>Aluminum pole</u> instead of a wood pole, additio underground service only).	nal charge	e per unit per year <u>\$93</u>	3.24. (Available with			
NOTE: Wattage specifications do not include wattage requir	ed for ballas	st				
* Limited to the units in service on April 18, 1992, until remov	ed.					
** Limited to the units in service on December 1, 2010, until	removed					
	iemoveu.					
Issued: November 9, 2016 Month Day Year	-					
Effective:						
Month Day Year						
By: /s/ Darrin R. Ives Vice President						

THE STATE COR	PORATION COMM	ISSION OF KANSA			F	73
KANSAS CITY PO	OWER & LIGHT CO	MPANY	50	CHEDUL	E	15
	of Issuing Utility)		Replacing Schedule	73		Sheet 5
(Territory to w	hich schedule is applicabl		which was filed		September 2	4, 2015
No supplement or so shall modify the tar	eparate understanding	5	Shee	et 5	of 5	Sheets
	Ν	IUNICIPAL STREE	T LIGHTING SERVICE			
		Sche	dule ML	(C	ontinued)	
RATE (Mercury V	apor and High Pre	essure Sodium Va	oor): 2MLML, 2MLSK,	2MLSL	(Continued)
Optional E	Equipment (continue	ed)				
	nderground service er year <u>\$79.80</u> .	extension, under s	<u>od,</u> not in excess of 20	0 feet. /	Additional ch	narge per unit
	nderground service nit per year <u>\$432.24</u>		oncrete, not in excess o	of 200 fe	et. Addition	al charge per
	reakaway base. A ervice only).	Additional charge p	er unit per year <u>\$41.7</u>	<u>76</u> . (Av	ailable with	underground
			ead of basic installa arge per unit per year <u>s</u>		iinaire. (A	vailable with
REPLACEMENT	OF UNITS:					
installation to replace poles in n	n only by mutual ag existing incandesc eed of repair or repl	reement of the Con ent and mercury va	ame pole location with npany and the Municip por street lamps in new valent high pressure so	ality. Th ed of rep	e Company	has the right cement (or on
STANDARD UNIT	'S:					
		ose mercury vapor designation in the	or high pressure sodiu type code.	ım vapo	r units for w	hich a rate is
BURNING HOUR	S:					
		os are to burn each e, approximately 4′	and every day of the ye 00 hours per year.	ear from	one-half hou	ır after sunset
ADJUSTMENTS	AND SURCHARGI	ES:				
The rates	hereunder are sub	ject to adjustment a	as provided in the follow	ving sch	edules:	
■ P ■ T	 Tax Adjustment (TA) 					
REGULATIONS:						
Subject to	Rules and Regulat	ions filed with the S	tate Regulatory Commi	ssion.		
Issued:	November Month I	9, 2016				
Effective	MOILII I	ay 1 tdi				
Effective:		ay Year				
By: <u>/s/ Darrin</u>	R. Ives	Vice Preside Title	nt			

THE STATE CORPORATION COMMISSION OF KANSA		74
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE	74
(Name of Issuing Utility)	Replacing Schedule 74	Sheet 1
Rate Area 2 & 4 (Territory to which schedule is applicable)	which was filed Septem	ıber 24, 2015
No supplement or separate understanding	when was nedSeptem	1001 24, 2013
shall modify the tariff as shown hereon.	Sheet 1 of	10 Sheets
MUNICIPAL TRAFFIC CO	ONTROL SIGNAL SERVICE	
	dule TR	
AVAILABILITY:		
Available for traffic control signal service thro corporate limits of a municipality.	ugh a Company-owned Traffic Cont	rol System within
TERM OF CONTRACT:		
Contracts under this schedule shall be for a pet thereof.	eriod of not less than ten years from	the effective date
RATE: Basic Installations 2TSLM		
(1) Individual Control. This basic installati 8-inch lenses, and is operated by its owr which is activated by a synchronous mot The monthly kWh is 213 kWh.	n controller (having no more than fourte	en signal circuits),
Issued: November 9, 2016 Month Day Year	—	
Effective: Month Day Year		

Vice President Title

/s/ Darrin R. Ives

By:

THE STATE CORPORAT	ION COMMISSION OF KANSAS	SCI	IEDULE	74
KANSAS CITY POWER &	& LIGHT COMPANY			
(Name of Issuing Rate Area 2 & 4	g Utility)	Replacing Schedule	74	Sheet 2
(Territory to which sche	dule is applicable)	which was filed	Septembe	r 24, 2015
No supplement or separate				
shall modify the tariff as she	own hereon.	Sheet	2 of	10 Sheets
RATE: <u>Basic Installa</u>	MUNICIPAL TRAFFIC CON Schedu Itions 2TSLM (Continued)		/ICE (Continue	ed)
(3) <u>Flasher (</u>	Control.			
a "c	<u>-Way, 1-Light Signal Unit</u> . This ban n 8-inch lens mounted on an existin on" and "off" 24 hours per day. Th nonthly kWh is 50 kWh.	ng post, with the traffi	c signal lamp flas	shing alternately
si si di fla bi S	-Way, 1-Light Signal Unit - Suspe ignal units all with 8-inch lenses uspended from an overhead mess istance of 15 feet above the road ashing contactor which is activated asic installation is <u>48.63</u> . The susp upplemental Equipment, Mast Arm he monthly kWh is 101 kWh.	mounted by pipe fi enger or from a mast dway. The installation d by a synchronous r ension system for this	ttings with the e t arm with a mini on is operated t notor. The mon s signal unit is pro	entire assembly imum clearance by an individual thly rate for this byided for under
(4) <u>Pedestria</u>	an Push Button Control.			
si po	his basic installation consists of tw ignal units for pedestrian control all edestrian actuation, a controller, an istallation is <u>138.78</u> . The monthly k	with 8-inch lenses, a nd a flashing device.	pair of push butto	ons for
Issued:	November 9, 2016			
155000.	Month Day Year			
Effective:	Month Day Year			
By: <u>/s/ Darrin R. Ives</u>				

THE STA	TE CO	RPORA	FION CON	MMISSIC	ON OF KA	ANSAS			SCH	IEDU	LE		74	
KANSAS				COMPA	<u>NY</u>		-							
Rate Area		ne of Issuin	g Utility)				Repl	acing Sche	dule	74			Sheet	3
(Te	rritory to	o which sch	edule is appli	icable)			whic	h was filed			Septem	ber 24,	2015	
No suppler shall modif									Sheet	3	of	10	Shee	ets
	j ule t	<u>unn us si</u>									01	10	Sile	
			MU	JNICIPA	L TRAFF	IC CON Schedu		SIGNAL	SERV		(Continu	led)		
RATE:	<u>Basi</u>	c Install	ations 2	tslm (C	Continue	d)								
	(7)	four-ph relays; installa	ase or ei additiona tion is av	ight-phas Il equipm /ailable (Septembe	e electro ent as re only to ir er 30, 198	onic con equired, ntersecti 35. The	troller and al ons w	basic ins complete I necessau here such y rate for t \$497.44	with on the with of the with of the with a second s	cabine erconr c inst	et, power necting c tallation i	supp ables. s com	ly and le This ba pleted a	oad asic
			Eight-pha Eight-pha	ase elect ase elect	ronic con ronic con	ntroller htroller		\$571.70						
			W	ith pre-ei	npt capa	DIIITIES		\$677.07						
	T	The mont	thly kWh i	s 55 kWI	า.									
Issued:			Novem	ber 9, 20	16 _{Year}									
Diffe at:			month	Day	i cai									
Effective:			Month	Day	Year									
By:	/s/ Dar	rin R. Ive	S.			resident itle	-							

THE STATE CO	ORPORATION COMMISSION OF KANS		IEDUL	Б	74
KANSAS CITY	POWER & LIGHT COMPANY	SCI	IEDUI		/4
	ame of Issuing Utility)	Replacing Schedule	74		Sheet 4
Rate Area 2 & 4 (Territory	to which schedule is applicable)	which was filed		Septembe	er 24, 2015
	or separate understanding				
shall modify the	tariff as shown hereon.	Sheet	4	of	10 Sheets
		CONTROL SIGNAL SERV hedule TR	ICE	(Continu	ued)
RATE: <u>Su</u>	Ipplemental Equipment 2TSLM				
(3	3-Light Signal Unit. This suppleme lenses installed at any controlled in the existing control cable and co supplemental equipment is <u>\$23.77</u> .	tersection where the 3-ligh ontroller at such intersecti	t signa on. T	l unit can	be connected to
Issued:	November 9, 2016				
	Month Day Year				
Effective:	Month Day Year				
By: /s/ Da	rrin R. Ives Vice Presi	dent			
	Title				

THE STATE CO	DRPORATION COMMISSION OF KANSAS	SCL		74			
KANSAS CITY	POWER & LIGHT COMPANY		HEDULE _				
Rate Area 2 & 4		Replacing Schedule	74	Sheet 5			
(Territory t	to which schedule is applicable)	which was filed	Sep	tember 24, 2015			
	or separate understanding tariff as shown hereon.	Sheet	5	of 10 Sheets			
	MUNICIPAL TRAFFIC CONT Schedul			Continued)			
RATE: <u>Su</u>	pplemental Equipment 2TSLM (Continued	d)					
(3)	<u>3-Light Signal Unit</u> . (continued) This supplemental equipment can be use Signal Unit only if the signal units are hung						
(4)	(4) <u>2-Light Signal Unit</u> . This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is <u>\$22.86</u> . The monthly kWh is 50 kWh.						
(5)	(5) <u>1-Light Signal Unit</u> . This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is <u>\$7.00</u> . The monthly kWh is 50 kWh.						
(6)	<u>Push Buttons, Pair</u> . This supplemental pedestrian actuation which may be inst Individual Control installation where Tread tional stations at a basic Pedestrian Pu connected to the existing control cable an existing controller at such installation by monthly rate for this supplemental equipme	alled as pedestrian le Detectors or Loop ush Button Control d controller at such the addition of nec	actuation Detectors installation	devices at a basic are used or as addi- and which can be and operated by the			
(7)	<u>12-Inch Round Lens</u> . This supplemental e and one 116-watt traffic signal type lamp 69-watt lamp. The monthly rate for this su 48 kWh.	which are substitu	ted for an	8-inch lens and one			
(8)	<u>12-Inch Square Lens</u> . This supplemental e 116-watt traffic signal type lamp which are The monthly rate for this supplemental equ	substituted for an 8-	inch lens a	and one 69-watt lamp.			
Issued:	November 9, 2016						
	Month Day Year						
Effective:	Month Day Year						
By: /s/ Da	arrin R. Ives Vice President Title						

THE STA	ATE COI	RPORAT	'ION C	OMMISS	ION OF KA	NSAS		SC	HEDUL	Е	,	74	
KANSAS				HT COMP	ANY								6
Rate Are		e of Issuing	g Utility)				Replacing S	Schedule	74			Sheet _	6
		which sche					which was	filed		Septembe	er 24, 2	015	
No supple shall mod								Sheet	6	of	10	Shee	ts
			I	MUNICIP	AL TRAFFI	IC CON Sched	TROL SIGN	AL SER\	/ICE	(Cont	tinued)	
RAT	ГЕ: <u>Sup</u>	plement	tal Eq	<u>uipment</u>	2TSLM (C	ontinue	ed)						
	(9) <u>9-Inch Square Lens</u> . This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is <u>\$6.20</u> . The monthly kWh is 50 kWh.												
	(10)	<u>Fiber Optic Arrow Lens</u> . This supplemental equipment consists of an arrow-forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is <u>\$35.38</u> . The monthly kWh is 50 kWh.											
	(11)	directio	<u>Directional Louvre</u> . This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is <u>\$1.44</u> .										
	(12)	<u>Vehicle</u>	Vehicle - Actuation Units.										
	 (b) Loop Detector. (i) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$29.24. The monthly kWh is 15 kWh. (ii) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$46.35. The monthly kWh is 18 kWh. 						the ent wo ate						
Issued:			Nove	mber 9, 20)16 _{Year}								
Effective:				Day	- 044								
			Month	Day	Year								
By:	/s/ Darr	in R. Ives	3		Vice Presi Title	ident							

THE STATE CO	RPORAT	TION COMMISSION (OF KANSAS	SC	HEDULE	3	74
		& LIGHT COMPANY					
(Nan Rate Area 2 & 4	ne of Issuin	g Utility)		Replacing Schedule	74		Sheet 7
(Territory to		edule is applicable)	_	which was filed	(September	24, 2015
No supplement or shall modify the ta				Sheet	: 7	of	10 Sheets
		MUNICIPAL T	RAFFIC CON Schedule	TROL SIGNAL SER TR	VICE	(Coi	ntinued)
RATE: <u>Sup</u>	plement	al Equipment 2TSL	M (Continue	d)			
(13)	flasher main st	<u>Equipment</u> . This s equipment so that all reet and flash red to rate for this supplem	signals at a c traffic on the c	ontrolled intersection cross street during ce	may flas ertain pre	sh amber set period	to traffic on the ds of time. The
(14)	Mast A	<u>.rm</u> .					
	(b) <u>Style 2</u> . This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is <u>\$37.94</u> .						support a street ndard mast arm raffic signal unit equipment, in-
	(c)	to exceed 38 feet support a street ligh standard mast arm traffic signal unit of equipment, includir	in length, sup nting unit. The lengths of 35 15 feet abov ng pole, one	ment consists of a st oported on a steel p e pole and mast arm and 38 feet, provid e the street. The m e mast arm, wiring signal unit, is <u>\$38.24</u>	ole whic shall be ing a min onthly ra cable	th may o e of a "cla nimum cla ate for thi	r may not also assic" style with earance for the s supplemental
Issued:		November 9, 2016					
		Month Day Y	ear				
Effective:		Month Day Ye	ear				
By: /s/ Dar	rin R. Ive		Vice President				

THE STATE CORPORATION COMMISSION OF KANSAS					Е	74	
KANSAS CITY	POWER & LIGHT COMPANY		SCI	HEDUL		/4	
	ne of Issuing Utility)		Replacing Schedule	74		Sheet	8
Rate Area 2 & 4 (Territory to	o which schedule is applicable)		which was filed		September 2	4.2015	
	r separate understanding ariff as shown hereon.		Sheet	8	of 10		s
							~
	MUNICIPAL TRA		FROL SIGNAL SERV dule TR	ICE	(Continu	ied)	
RATE: <u>Su</u>	pplemental Equipment 2TSLM	(Continue	d)				
(14)	Mast Arm. (continued)						
(d) <u>Style 4</u> . This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit, is <u>\$51.65</u> .							it. a te
(15)) <u>Back Plate</u> . This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is <u>\$1.71</u> .						
(16)	<u>Wood Pole Suspension</u> . This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is <u>\$18.03</u> .						
(19)	<u>Traffic Signal Pole</u> . This supp that is no more than 15 feet is <u>\$12.38</u> for each pole.						
Issued:	November 9, 2016						
	Month Day Year						
Effective:	Month Day Year						
By: /s/ Dar	5	e President					

THE STATE CO	THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 74						
KANSAS CITY	POWER & LIGHT COMPANY	SCE	EDULE _		74		
(Na Rate Area 2 & 4	me of Issuing Utility)	Replacing Schedule	74		Sheet	9	
(Territory t	o which schedule is applicable)	which was filed	Sep	tember 24,	2015		
	r separate understanding tariff as shown hereon.	Sheet	9	of 10	Sheet	ts	
	MUNICIPAL TRAFFIC CONT Schedule		CE	(Contin	ued)		
RATE: <u>Su</u>	pplemental Equipment 2TSLM (Continue	ed)					
(20)	(20) <u>Preemption Control for Emergency Equipment</u> . This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is <u>\$53.92</u> . Availability of this rate is subject to the discretion of the Company.						
(21)	(21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is <u>\$158.95</u> for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate. The monthly kWh is 20 kWh.						
(22)	Audio Warning Systems for the Visual described supplemental equipment, the cu	ly Impaired. For e ustomer will be billed	ach intersone of the	section ind following r	cluding t rates:	he	
	Rate A: For a Standard Intersection cons directions from each corner:	sisting of 4 street corn	ers with cr	ossings in	2		
	8 Navigator pedestrian push button s international walking signs, with Bra	5			7"		
	1 Central control unit mounted in the	cabinet.					
	The monthly rate for this system is \$347	7.14 per intersection.	The mont	hly kWh is	87 kWh.		
	Rate B: For Non-Standard Intersections:						
	The monthly rate is <u>\$164.78</u> for the station using 2-wire technology, 5" x 7 29 kWh for the central control unit and	" signs and Braille in	scriptions.				
	Additionally, the cost of any upgrades of e system must be paid.	existing equipment nee	cessitated	by installa	tion of a		
Issued:	November 9, 2016						
	Month Day Year						
Effective:	Effective:						
By: /s/ Darrin R. Ives Vice President Title							

THE STATE CORPORATION COMMISSION OF KANSAS							
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE	74					
(Name of Issuing Utility)	Replacing Schedule 74	Sheet 10					
Rate Area 2 & 4 (Territory to which schedule is applicable)	which was filed September	24, 2015					
No supplement or separate understanding							
shall modify the tariff as shown hereon.	Sheet 10 of	10 Sheets					
MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continued)							
RATE: <u>Supplemental Equipment</u> 2TSLM (Continued)							
(23) <u>Camera Video Detection System</u> . For supplemental equipment, the customer wil		the described					
For a Standard Intersection consisting of	4 directional traffic flows:						
 4 Image sensors (cameras) with luminaire arm mounting bracket. 4 Image sensor harnesses. 1 Interface panel. 1 Detector port master with harness. Plus required cable and software package. 							
The monthly rate for this system is $\$1,071.20$ per intersection. The monthly kWh is 26 kWh.							
Additionally, the costs of any upgrades o system must be paid.	Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.						
The monthly rates for each type of Supplement monthly rate for the Basic Installation at that inte		addition to the					
ADJUSTMENTS AND SURCHARGES:							
The rates hereunder are subject to adjustment as p	provided in the following schedules:						
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 							
REGULATIONS:							
Subject to Rules and Regulations filed with the State	e Regulatory Commission.						
Jaguadi Novambar 0, 2016							
Issued: November 9, 2016 Month Day Year							
Effective:							
By: /s/ Darrin R. Ives Vice President Title							

THE STATE CORPORATION COMMISSION OF KANSAS							
KANSAS CITY POWER & LIGHT COMPANY SCHEDULE 82			82				
(Name of Issuing Utility)	Replacing Schedule	82	Sheet 2				
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Contombo	. 24 2015				
No supplement or separate understanding	which was filed	September	24, 2015				
shall modify the tariff as shown hereon.	Shee	t 2 of	3 Sheets				
MUNICIPAL STREET LIGHTING SERVICE LIGHT EMITTING DIODE PILOT PROGRAM Schedule ML-LED							
RATE (LED): 2MLLL							
 The rates charged for 10.1 and 10.2 below are exclure reflective of rates that may be associated with a L study. An LED lighting rate may be developed bas information. 10.0 <u>Basic Installation:</u> Street lamps equipped with hood, reflector, ar circuits by an extension not in excess of 200 feet 	ED lighting schedule sed on the outcome nd refractor, on woo	e upon completior of this pilot and o od poles serviced	n of pilot period r other relevant				
	Lumen C onthly per La kWh per Yea	imp	otal Charge per Lamp <u>per Year⁽¹⁾</u>				
			-				
10.1 Small LED (≤ 7000 lumens) 10.2 Large LED (> 7000 lumens)	21 \$22.8 44 \$49.4		\$185.40 \$212.04				
⁽¹⁾ Rates above are based on a Base Unit Char Twin units will be billed at one and one-half (² appropriate Lumen Charge. KWh usage for twi	1 1/2) times the Bas	e Unit Charge plu	is (2) times the				
11.0 <u>Optional Equipment</u> : The following rates for Opt Basic Installation listed in 10.1 and 10.2 above for			rate for				
11.1 <u>Ornamental steel pole</u> instead of wood <u>\$45.36</u> . (New installations are available with unc			ınit per year				
11.2 <u>Aluminum pole</u> instead of a wood pole, addition underground service only).	nal charge per unit	per year <u>\$93.24</u> .	(Available with				
11.3 <u>Underground service extension, under sod,</u> not year <u>\$79.80</u> .	in excess of 200 fee	et. Additional chai	rge per unit per				
11.4 <u>Underground service extension under concrete</u> , per year <u>\$432.24.</u>	not in excess of 200) feet. Additional	charge per unit				
11.5 <u>Breakaway base.</u> Additional charge per unit per year <u>\$41.76</u> . (Available with underground service only).							
Issued: November 9, 2016							
Month Day Year	4						
Effective:							
By: /s/ Darrin Ives Vice President Title							

THE STATE C	CORPORATION COMMISSION OF KANSAS					
KANSAS CIT	Y POWER & LIGHT COMPANY	SCHEDULE11				
(1	Jame of Issuing Utility)	Replacing Schedule 11 Sheet 2				
Rate Areas No.	y to which schedule is applicable)	which was filed December 9, 2013September 24, 2015				
	or separate understanding	which was filed <u>December 9, 2013September 24, 2015</u>				
	e tariff as shown hereon.	Sheet 2 of 4 Sheets				
	RESIDENTIAL SEF					
	Schedule R					
RATE:						
Single	e-phase kWh and three-phase kWh will be cum	nulated for billing under this schedule.				
Α.	RESIDENTIAL GENERAL USE – ONE ME	TER: 2RS1A, 2RSDA				
	For general residential use including electric a separately metered circuit, the kWh shall b	c water heating equipment <u>not</u> connected through be billed as follows:				
	Customer Charge (Per Month)	\$14.00				
	Energy Charge (Per kWh):	Summer Winter <u>Season Season</u>				
	First 1000 kWh per month Over 1000 kWh per month	\$0. <u>10766</u> 10829				
C.	RESIDENTIAL GENERAL USE AND SPAC	E HEAT - ONE METER: 2RS6A, 2RW6A				
	is of a size and design approved by the (ing equipment for the residence and the equipment Company and <u>not</u> connected through a separately s follows (customer may also have electric water proved by the Company, under this option):				
	Customer Charge (Per Month)	\$14.00				
		Summer Winter <u>Season Season</u>				
	Energy Charge (Per kWh) First 1000 kWh per month Over 1000 kWh per month	\$0. <u>10766</u> 10829 \$0. <u>07486</u> 07529 \$0. <u>10766</u> 10829 \$0. <u>06538</u> 06575				
Issued:	November 9, 2016September 10, 2015					
	Month Day Year					
Effective:	October 1, 2015					
$R_{W} = \frac{1}{2} \sqrt{n}$	Month Day Year arrin R. Ives Vice President					
By: <u>/s/ D</u>	arrin K. Ives vice President Title					

THE STATE CORPORATION COMMISSION OF KANSAS	SCI	HEDULE	11
KANSAS CITY POWER & LIGHT COMPANY			
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	11	Sheet 3
(Territory to which schedule is applicable)	which was filed	September Dece	ember <u>24</u> 9, 201 <u>5</u> 3
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of	4 Sheets
RESIDENTIAL SE	BVICE		
Schedule F	-	(Conti	nued)
D. RESIDENTIAL GENERAL USE AND SPA	CE HEAT - 2 METER	RS: 2RS2A, 2R	S3A, 2RW7A
When the customer has electric space hea is of a size and design approved by the Co circuit or may also have electric water separately metered circuit, the kWh used s metered space heating is limited to premise	mpany and connecte heating equipment shall be billed as follo	ed through a sep connected thr ows. This opti	oarately metered ough the same on of separately
Customer Charge (Per Month)	\$14.(00	
	Summer <u>Season</u>	Winter <u>Season</u>	
Energy Charge for Usage on Gene Use Meter (Per kWh, Per Month): First 1000 kWh per month Over 1000 kWh per month	\$0. <u>10766</u> 10829	9 \$0. <u>07486</u> 0752 9 \$0. <u>06538</u> 0657	
Separately metered space heat rat	e:		
For all kWh (Per kWh)	\$0. <u>10766</u> 10829	9 \$0. <u>06538</u> 0657	'5
F. When a customer has electric space heat of a size and design approved by the C circuit, the kWh used shall be billed on Rat equipment on the separately metered circu option prior to March 1, 1999.	Company connected te D above. This op	through a sep tion of connecti	arately metered
MINIMUM:			
Minimum Monthly Bill:			
(1) Customer Charge; plus			
(2) Any additional charges for line exte	ensions, if applicable.		
Issued: <u>Nov</u> September <u>910</u> , 201 <u>65</u>			
Month Day Year			
Effective: October 1, 2015 Month Day Year			
By: /s/ Darrin R. Ives Vice President			

THE STATE CORPORATION COMMISSION OF KANSAS							
KANSA	AS CITY POWER & LIGHT COMPANY	SCI	HEDULE	12			
	(Name of Issuing Utility)	Replacing Schedule	12	Sheet 1			
Rate Ai	reas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	<u>Sept</u> Decen	nber <u>249</u> , 201 <u>5</u> 3			
	plement or separate understanding		1 0	1 01			
shall mo	odify the tariff as shown hereon.	Sheet	1 of	1 Sheets			
RESIDENTIAL OTHER USE Schedule ROU							
AVAIL	ABILITY:						
	This rate schedule applies to residential customers who do <u>not</u> qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.						
RATE:	2R01A						
	Customer Charge (per month)	<u>Summer</u> \$14.00		<u>Winter</u> \$14.00			
	Energy Charge (per kWh) All Energy	\$0. <u>12570</u> 12643	\$0. <u>0</u>	<u>9877</u> 09934			
MINIM	UM:						
	Minimum Monthly Bill:						
	(1) Customer Charge; plus						
	(2) Any additional charges for line exten	sions, if applicable; plus	5				
SUMM	ER AND WINTER SEASONS:						
	The Summer Season is four consecutive months 15, inclusive. The Winter Season is eight conse ending May 15. Customer bills for meter reading reflect the number of days in each season.	cutive months, beginnir	ng and effective	e September 16 and			
ADJUS	STMENTS AND SURCHARGES:						
	The rates hereunder are subject to adjustment as	s provided in the followi	ng schedules:				
	 Energy Cost Adjustment (ECA) Energy Efficiency Rider (EER) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 						
REGUL	LATIONS:						
	Subject to Rules and Regulations filed with the S	tate Regulatory Commi	ssion.				
Issued:	<u>Nov</u> September <u>9</u> 10, 201 <u>6</u> 5 Month Day Year	_					
Effectiv	ve: October 1, 2015						
By:	/s/ Darrin R. Ives Vice Presiden	t					
2.							

THE STA	ATE C	ORPORATION COMM	AISSION OF KANSA	S	S	CHEI	DULE			16	
KANSAS	S CITY	POWER & LIGHT C	<u>OMPANY</u>		5		JULL			10	
		ame of Issuing Utility)		F	Replacing Schedule	e <u>1</u>	6			Sheet	1
Rate Area	as No. [°] erritorv	$\frac{2 \& 4}{10}$ to which schedule is applical	ole)	v	which was filed		SentI	Jec eml	oer 24	<mark>9</mark> , 201 <u>5</u> 3	
	-	or separate understandi		v			<u>bept</u> i		<u> 24</u>	<u>, 201<u>9</u>5</u>	
		tariff as shown hereon			She	et 1	1	of	2	Sheet	ts
AVAIL	ARII		IDENTIAL TIME OF Schedu			ZEN)					
ŀ	or ele	ectric service to a sing	le-occupancy private	resia	ence:						
		existing customers prior consent of the equipment. prary or seasonal serv		rved u nding ed und	under this schedu upon the avail	ile. T ability	his lim	it may	be e	xtended u	upon
		chedule not available	after October 1, 2015	.							
RATE	2TE	1A									
3	Single	phase kWh will be cu	mulated for billing un	der th	nis schedule.						
	Α.	Customer Charge (p	per customer per mor	nth):	\$20.00						
	В.	Energy Charge (per	kWh for all kWh per	mont	h):						
		Summer On-Peał \$0. <u>1764</u>	Hours		Winter Seasor \$0. 07761<u>0771</u>						
		Off-Peak \$0. 0742									
Issued:		<u>Nov</u> Septembe									
		Month	Day Year								
Effective:	_	Octobe Month	r 1, 2015 Day Year								
By:	/s/ Da	arrin R. Ives	Vice President	:							

THE ST	TATE CORPORATION COMMISSION OF KANSAS	SCF	IEDULE		31	
<u>KANS</u>	AS CITY POWER & LIGHT COMPANY	501			51	
D ()	(Name of Issuing Utility)	Replacing Schedule	31		Sheet	2
Rate Ai	reas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Sent	December <u>24</u>	19 20153	
	blement or separate understanding	winen was mea	<u></u>		9 , 201 <u>9</u> 5	
	odify the tariff as shown hereon.	Sheet	2	of 6	Sheet	S
RATEI	SMALL GENER Schedule FOR SERVICE AT SECONDARY VOLTAGE: 2SGI	SGS	2SGSH, :	(Continue 2SUSE, 2S		
A.	CUSTOMER CHARGE:					
	(i) For Metered Service:(a) Customer pays one of the following charges	per month based upor	n the Fac	ilities Dema	and:	
	0-24 kW 25 kW or above		16<u>18.38</u> 24<u>48.04</u>			
	(b) plus, additional meter charge for Customers separately metered space heat:		18 <u>2.17</u>			
	(ii) For Unmetered Service Customer pays:	\$ 7.9)2 7.89			
В.	FACILITIES CHARGE:					
	Per kW of Facilities Demand per month First 25 kW All kW over 25 kW	\$0.0 \$ 2.8)0 343<u>2.831</u>			
C.	ENERGY CHARGE:					
	kWh associated with: First 180 Hours Use per month kWh	Summer Season \$0. 14504<u>14443</u> pe		Season \$0. <mark>11</mark>	5 44 <u>11496</u>	<u>)</u> per
kWh	Next 180 Hours Use per month	\$0. 06369<u>06342</u> pe	ər kWh	\$0. 05	441 <u>05418</u>	<u>}</u> per
	Over 360 Hours Use per month	\$0. 05692<u>05668</u> per	kWh	\$0. 04290(<u>)4272</u> per	kWh
D.	SEPARATELY METERED SPACE HEAT: 2SGHE	E, 2SGHH				
	When the customer has separately meter design approved by the Company, the king follows:					
	(i) Applicable during the Winter Seaso \$0. 04162<u>04145</u> per kWh p					
	 (ii) Applicable during the Summer Sea The demand established and er heating circuit will be added to the 	nergy used by equipr	rgy meas	sured for bi		
Issued:	NovSeptember 910, 20165 Month Day Year	-				
Effectiv	re: October 1, 2015 Month Day Year	-				
By:	/s/ Darrin R. Ives Vice President Title	-				

THE STATE CORPORATION	COMMISSION OF KANSAS			21
KANSAS CITY POWER & LI	IGHT COMPANY	SCF	IEDULE	31
(Name of Issuing Util	-	Replacing Schedule	31	Sheet 3
Rate Areas No. 2 & 4 (Territory to which schedule	is applicable)		CartDaa	
No supplement or separate under	**	which was filed	<u>Sept</u> Dec	ember <u>24</u> 9, 201 <u>5</u> 3
shall modify the tariff as shown		Sheet	3 c	of 6 Sheets
	Schedul		(Ce	ontinued)
RATE FOR SERVICE AT PR	RIMARY VOLTAGE: 2SGSF	, 2SGSG		
A. CUSTOMER CHARC	GE:			
For Metered Service: Customer pays c	: one of the following charges p	er month based upon th	e Facilities I	Demand:
	0-24 kW 25 kW or above	\$ <mark>18</mark> \$48	.46<u>18.38</u> .24<u>48.04</u>	
B. FACILITIES CHARG	E:			
Per kW of Facilities I	Demand per month First 26 kW All kW over 26 kW		.00 .405<u>2.395</u>	
C. ENERGY CHARGE:				
kWh associated with First 180 Hours I Next 180 Hours Over 360 Hours	Jse per month Use per month	Summer Season \$0. <u>1414014081</u> p \$0. 06194<u>06168</u> p \$0.05543<u>05520</u> p	er kWh	eason \$0. <u>11249<u>11202</u> per k\ \$0.05307<u>05285</u> per k\ \$0.04172<u>04155</u> per k\</u>
Issued: Nov S	ept ember <u>9</u> 10, 201 <u>6</u> 5			
Mont		7		
Effective:	October 1, 2015 th Day Year	_		
By: /s/ Darrin R. Ives	Vice Presiden Title	<u>t</u>		

THE STAT	TE CORPORATION COMMIS	SSION OF KANSAS	~ ~			
VANGAGO	CITY POWER & LIGHT CON	AD A NV	SC	HEDULE		31
KANSAS	(Name of Issuing Utility)		Replacing Schedule	31		Sheet 4
Rate Areas	No. 2 & 4					
(Ter	ritory to which schedule is applicable))	which was filed	<u>Sept</u> E	ecember 249	, 201 <u>5</u> 3
	nent or separate understanding y the tariff as shown hereon.		Sheet	4	of 6	Sheets
		SMALL GENER Schedule S			(Continued))
REACTIVE	E DEMAND ADJUSTMENT	(Secondary and Prin	mary Service):			
ea rea tha	ompany may determine the ch month a charge of \$0.64 active demand is greater tha at month. The maximum aximum Demand as defined	68665 per month sha an fifty percent (50%) reactive demand in	all be made for each of the customer's Mo kilovars shall be con	kilovar by onthly Max	which such imum Dema	maximum and (kW) in
MINIMUM	MONTHLY BILL:					
	e Minimum Monthly Bill sh eactive Demand Adjustment.		sum of the Custome	r Charge,	Facilities C	harge, and
UNMETER	RED SERVICE:					
kV dif	nmetered secondary service Vh/demand meter. This typ ficult to install and read me id rated equipment loads.	e of service usually a	applies to delivery po	pints for w	hich it is imp	oractical or
SUMMER	AND WINTER SEASONS:					
Se Se	e Summer Season is for eptember 15, inclusive. Th eptember 16 and ending M lys in both seasons will refle	ne Winter Season is ay 15. Customer bi	eight consecutive n Ils for meter reading	nonths, be	eginning an	d effective
CUSTOME	ER DEFINITIONS:					
Se	condary Voltage Customer	- Receives service on	the low side of the lir	ne transfor	mer.	
Pri	imary Voltage Customer -	exceeding 69,000 v	t Primary voltage o olts. Customer will o ling the line transform	wn all eq		
Wa	ater Heating Customer -	a separately metere	d prior to March 1, 19 d circuit as the sole of a size and design	means of	water heati	ng with an
T 1		20165				
Issued:	<u>Nov</u> September 2 Month Day					
Effective:	October 1	, 2015				
	Month Day	y Year				
By: //	s/ Darrin R. Ives	Vice President				
		Title	1			

THE ST	TATE CORPORATION COMMISSION OF KANSA		IEDULE		32	
KANS/	AS CITY POWER & LIGHT COMPANY	501			52	
	(Name of Issuing Utility)	Replacing Schedule	32		Sheet 2	
Rate Ar	reas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Sept	December 2	249, 2015 3	
No supp	blement or separate understanding					
shall mo	odify the tariff as shown hereon.	Sheet	2	of 6	Sheets	
RATE	MEDIUM GEN Schedule FOR SERVICE AT SECONDARY VOLTAGE: 2		= 2MGS	(Continu H	ed)	
	CUSTOMER CHARGE:		.,			
	(i) Customer pays the following charge per month	: \$4 9	.84<u>49.62</u>			
	(ii) plus, additional meter charge for customers wi separately metered space heat:		.33 2.32			
В.	FACILITIES CHARGE:					
	Per kW of Facilities Demand per month	\$ 2.909 2.896				
C.	DEMAND CHARGE:	Summer Season		ter Season		
_	Per kW of Billing Demand per month	\$ 4.070<u>4.052</u> \$2.0(\$ 2.062 2.0	<u>53</u>	
D.	ENERGY CHARGE:					
	kWh associated with: First 180 Hours Use per month kWh	Summer Season \$0. 09228<u>09188</u> pe		/inter Seas \$0. <mark>(</mark>	on) 8263<u>08226</u> per	
kWh	Next 180 Hours Use per month	\$0. 05785<u>05759</u> p	er kWh	\$0. <mark>(</mark>) 4639<u>04618</u> per	
	Over 360 Hours Use per month	\$0. 05854<u>05828</u> per kWh \$0.03904<u>03887</u> per kWh				
E.	SEPARATELY METERED SPACE HEAT: 2MG	HE, 2MGHH				
	When the customer has separately metered e approved by the Company, the kWh used for ele					
	(i) Applicable during the Winter Sea \$0. 02565 02554 per kWI					
	 (ii) Applicable during the Summer S The demand established and en circuit will be added to the den above and for the determination 	ergy used by equipment nands and energy meas	sured for			
Issued:	NovSeptember 910, 20165 Month Day Year					
Effective	re: <u>October 1, 2015</u>					
By:	Month Day Year /s/ Darrin R. Ives Vice Presider Title	nt				

THE ST	TATE CORPORATION COMMISSION OF KANSAS	SCH	IEDULE		32
<u>KANS</u>	AS CITY POWER & LIGHT COMPANY				
Rate Ar	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule	32		Sheet 3
	(Territory to which schedule is applicable)	which was filed	<u>Sept</u>	Jec ember <u>24</u> 9,	, 201 <u>5</u> 3
	plement or separate understanding odify the tariff as shown hereon.	Sheet	3	of 6	Sheets
PATE	MEDIUM GENEI Schedule FOR SERVICE AT PRIMARY VOLTAGE: 2MGSI	MGS		(Continued))
	CUSTOMER CHARGE:	, 20000			
	Customer pays the following charge per month:	\$ 49	.84<u>49.62</u>	<u>'</u>	
В.	FACILITIES CHARGE:				
	Per kW of Facilities Demand per month	\$ <mark>2</mark>	462 <u>2.45</u>	<u>51</u>	
C.	DEMAND CHARGE:	Summer Season	\\/int	er Season	
	Per kW of Billing Demand per month	\$ 3.983 3.965			
D.	ENERGY CHARGE:				
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season \$0. 08998<u>0</u>8958 pe \$0. 05605<u>05580</u> pe \$0. 05356<u>05332</u> pe	er kWh er kWh	\$0. <mark>045</mark>	75<u>08039</u> per k <u>3004510</u> per k 66<u>03550</u> per k
Issued:	<u>NovSept</u> ember <u>910</u> , 201 <u>6</u> 5 Month Day Year				
Effectiv	e: October 1, 2015 Month Day Year	-			
By:	/s/ Darrin R. Ives Vice President Title	-			

By:

/s/ Darrin R. Ives

THE STATE CORPORATION COMMI	SSION OF KANSAS	SCH	IEDULE		32	
KANSAS CITY POWER & LIGHT CO	<u>MPANY</u>					
(Name of Issuing Utility)		Replacing Schedule	32		Sheet	4
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Sent	December 24	4 9 201 53	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	4	of 6	<u>19,2015</u> Sheet	ts
shan modify the tarm as shown hereon.				010	Bliee	15
	MEDIUM GENER			(Continue	ed)	
REACTIVE DEMAND ADJUSTME	NT (Secondary and F	Primary Service):				
Company may determine the each month a charge of \$0.6 reactive demand is greater tha that month. The maximum Maximum Demand as defined	74 <u>671</u> per month sha an fifty percent (50%) reactive demand in	all be made for each l of the customer's Mo kilovars shall be con	kilovar by nthly Ma	y which suo ximum Den	ch maximi nand (kW)	um) in
MINIMUM MONTHLY BILL:						
The Minimum Monthly Bill sha Charge, and Reactive Deman		n of the Customer Ch	arge, Fa	cilities Char	ge, Dema	ınd
SUMMER AND WINTER SEASO	NS:					
The Summer Season is fo September 15, inclusive. T September 16 and ending M days in both seasons will refle	he Winter Season is lay 15. Customer b	eight consecutive mills for meter reading	ionths, b	beginning a	and effect	ive
CUSTOMER DEFINITIONS:						
Secondary Voltage Customer	- Receives service on	the low side of the lin	e transfo	rmer.		
Primary Voltage Customer -	exceeding 69,000 v	t Primary voltage of olts. Customer will ov ding the line transform	wn all eo			
Water Heating Customer -	a separately metere	d prior to March 1, 199 ed circuit as the sole i of a size and design a	means o	f water hea	ating with	•
		1				
Issued: <u>NovSeptember</u> Month Da		4				
	, iou					
Effective: October		-				

Vice President Title

THE ST	TATE CORPORATION COMMISSION OF KANSAS	SCHEDULE	33				
KANS	AS CITY POWER & LIGHT COMPANY						
	(Name of Issuing Utility)	Replacing Schedule 33	Sheet 2				
Rate A	reas No. 2 & 4 (Territory to which schedule is applicable)	which was filed Sept Dec e	ember <u>24</u> 9, 201 <u>5</u> 3				
No supp	plement or separate understanding		<u>,,, 2016</u> 0				
shall mo	odify the tariff as shown hereon.	Sheet 2 o	f 8 Sheets				
LARGE GENERAL SERVICE Schedule LGS (Continued) RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGHE, 2LGHH, 2LGSE, 2LGSH							
	CUSTOMER CHARGE:	, , , , , , ,					
	(i) Customer pays one of the following charges pe	r month based upon the Facilities De	emand:				
	0 - 999 kW 1000 kW or above	\$ 105.28<u>104.76</u> \$720.07<u>716.49</u>					
	(ii) plus, additional meter charge for customers wit separately metered space heat:	h \$ 2.32<u>2.31</u>					
В.	FACILITIES CHARGE:						
	Per kW of Facilities Demand per month	\$ 3.049<u>3.034</u>					
C.	DEMAND CHARGE:	Summer Season Winter S	` 22222				
	Per kW of Billing Demand per month		9<u>3.322</u>				
D.	ENERGY CHARGE:						
	kWh associated with: First 180 Hours Use per month per kWh	Summer Season Winter \$0. 06923<u>06889</u> per kWh	Season \$0. 06939<u>06905</u>				
per kW	Next 180 Hours Use per month	\$0. 04947<u>04922</u> per kWh \$0.04216<u>041</u>					
por kiv	Over 360 Hours Use per month	\$0. 02829<u>02815</u> per kWh \$0	. 03150<u>03134</u> per kWh				
E.	SEPARATELY METERED SPACE HEAT: 2LGH	IE, 2LGHH					
	When the customer has separately metered electr approved by the Company, the kWh used for electron						
	(i) Applicable during the Winter Sea \$0. 02481<u>02469</u> per kWh						
	circuit will be added to the dem	eason: ergy used by equipment connected to ands and energy measured for billi					
Issued:	<u>Nov</u> September <u>910</u> , 201 <u>6</u> 5 Month Day Year						
Effectiv							
By:	/s/ Darrin R. Ives Vice Presiden	t					
<i>2j</i> .	Title	<u> </u>					

THE ST	TATE CORPORATION COMMISSION	I OF KANSAS	80	ם ווותםנוי	,	33		
KANSA	AS CITY POWER & LIGHT COMPAN	Y	SC	CHEDULE	·			
	(Name of Issuing Utility)		Replacing Schedule	33		Sh	leet	3
Rate Ar	reas No. 2 & 4 (Territory to which schedule is applicable)		1.1.1	C		240.2	0150	
-	lement or separate understanding		which was filed	<u>Sept</u>	<u>Dee</u> emb	per <u>24</u> 9, 20	01 <u>5</u> 4	
	bdify the tariff as shown hereon.		Shee	t 3	of	8	Sheets	
RATE	L FOR SERVICE AT PRIMARY VOLTA	ARGE GENER Schedule LO AGE: 2LGSF, 2	GS		(Cont	inued)		
Α.	CUSTOMER CHARGE:							
	Customer pays one of the following	charges per mor	nth based upon the F	acilities I	Demand	1:		
	0 - 999 kW 1000 kW o		\$4 \$7	05.28<u>104</u> 20.07<u>716</u>	<u>.76</u> .49			
В.	FACILITIES CHARGE:							
	Per kW of Facilities Demand per mo	nth		\$ 2.560<u>2.</u>{	<u>547</u>			
C.	DEMAND CHARGE:		Summer Season	Wir	nter Sea	ison		
	Per kW of Billing Demand per month	ı	\$ 6.455<u>6.4</u>		\$ 3.266 3			
D.	ENERGY CHARGE:							
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month		Summer Seasor \$0. 06723<u>06690</u> \$0.04798<u>04774</u> \$0.02722<u>02708</u>	per kWh per kWh	9	Season \$0. 06723 \$0. 04118 \$0. 03071	04098	per k
Issued: Effectiv By:	e: <u>October 1, 2015</u> Month Day	Year Year Vice President						
1		Title						

				SCHEI	DULE			33	
	WER & LIGHT COMPANY			1.	2	2		C1	4
(Name o Rate Areas No. 2 &	f Issuing Utility) 4		Replacing Schedu	ile	3	3		Sheet	4
(Territory to wh	ich schedule is applicable)		which was filed		<u>Sept</u> D	eemt	oer <u>24</u> 9.	, 201 <u>5</u> 3	
No supplement or seg shall modify the tarif			Sh	neet 4	1	of	8	Sheet	S
			AL SERVICE						
		hedule L			(Cont	inued))	
RATE FOR SERVI	CE AT SUBSTATION VOLTAG	GE: 2LGS	U, 2LGSV						
A. CUSTOME	R CHARGE:								
Customer p	pays the following charge per m	onth:		\$ <mark>768</mark>	3.70<u>764</u>	.88			
B. FACILITIES	S CHARGE:								
Per kW of I	Facilities Demand per month			\$0. <mark>8</mark>	12 <u>808</u>				
C. DEMAND	CHARGE:								
Fir Ne Ne	Billing Demand per month st 2520 kW ext 2520 kW ext 2520 kW kW over 7560 kW		Summer Seaso \$ 11.183<u>11</u> \$10.445<u>10</u> \$7.692<u>7.(</u> \$<u>5.614<u>5.(</u></u>	1.127).393 654	\$ <mark>5.</mark>		7.601<u>7.</u> .896 .344	<u>563</u>	
D. ENERGY (CHARGE:								
Next 18	iated with: 30 Hours Use per month 80 Hours Use per month 60 Hours Use per month		Summer Seaso \$0. 05753<u>0</u>572 \$0. 03487<u>0347</u> \$0.02018<u>0200</u>	2 <u>4</u> per 7 <u>0</u> per	‹Wh ‹Wh	\$ \$	60. <mark>0380</mark>	31 <u>05354</u> 9003781 1 5 02731	per k
Issued:	Nov <u>Sept</u> ember <u>910</u> , 201 <u>65</u> Month Day Year								
Effective:	October 1, 2015 Month Day Year								
By: /s/ Darrin		President							

THE STATE CORPORATION COMMISSION OF KANSAS

	SCHEDULE 33
KANSAS CITY POWER & LIGHT COMPANY	Doplaging Schedula 22 Shoot 5
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule 33 Sheet 5
(Territory to which schedule is applicable)	which was filed <u>SeptDecember 249</u> , 201 <u>5</u> 3
No supplement or separate understanding	Shart 5 of 9 Sharts
shall modify the tariff as shown hereon.	Sheet 5 of 8 Sheets
	ENERAL SERVICE Jule LGS (Continued)
RATE FOR SERVICE AT TRANSMISSION VOLTAGE	E: 2LGSW, 2LGSZ
A. CUSTOMER CHARGE:	
Customer pays the following charge per month	n: \$ 768.70 764.88
B. FACILITIES CHARGE:	
Per kW of Facilities Demand per month	\$0.00
C. DEMAND CHARGE:	
Per kW of Billing Demand per month First 2541 kW Next 2541 kW Next 2541 kW All kW over 7623 kW	Summer Season Winter Season \$ 11.083 \$7.5337.496 \$10.352 \$6.8686.834 \$7.6487.610 \$5.3415.314 \$5.5835.555 \$4.1104.090
D. ENERGY CHARGE:	
kWh associated with: First 180 Hours Use per month per kWh	Summer Season Winter Season \$0. 05681<u>05653</u> per kWh \$0.05324<u>05298</u>
Next 180 Hours Use per month per kWh	\$0. 03444<u>03427</u> per kWh \$0.03757<u>03738</u>
Over 360 Hours Use per month per kWh	\$0. 01973<u>01963</u> per kWh \$0.02700<u>02687</u>
each month a charge of \$0.692689 per mont	onthly maximum 30-minute reactive demand in kilovars. In the shall be made for each kilovar by which such maximum
	50%) of the customer's Monthly Maximum Demand (kW) in In kilovars shall be computed similarly to the Monthly ation of Demands section.
MINIMUM MONTHLY BILL:	
	e sum of the Customer Charge, Facilities Charge, Demand
Issued: <u>NovSept</u> ember <u>910</u> , 201 <u>65</u> Month Day Year	—
Effective: October 1, 2015	
By: /s/ Darrin R. Ives Vice Presi	ident

Title

THE STATE CORPORATION COMMISSION OF KANSAS

THE STA	ATE CORPORATION COMMISSION OF	KANSAS	COL			4.4	
KANSAS	S CITY POWER & LIGHT COMPANY		SCH	IEDULE		44	
	(Name of Issuing Utility) as No. 2 & 4		Replacing Schedule	44		Sheet	2
(]	Ferritory to which schedule is applicable)		which was filed	<u>Sept</u>	December 24	<mark>9</mark> , 201 <u>5</u> 3	
	ement or separate understanding						
shall mod	lify the tariff as shown hereon.		Sheet	2	of 5	Sheet	ts
	SMALL GENE	ERAL SERV Schedule	/ICE – SPACE HEAT SGA		(Continued))	
RATE FO	OR SERVICE AT SECONDARY VOLTA	GE: 2SGA	NE, 2SGAH				
A. (CUSTOMER CHARGE:						
(Customer pays one of the following char	ges per mor	nth based upon the Fa	acilities D	emand:		
	0 - 24 kW 25 kW or above	è		.46 <u>18.38</u> .24 <u>48.04</u>			
B. I	FACILITIES CHARGE:						
I	Per kW of Facilities Demand per month First 25 kW All kW over 25 kW			.00 <u>0</u> . 843 2.83	<u>:1</u>		
C. I	ENERGY CHARGE:						
ł	kWh associated with: First 180 Hours Use per month kWh		Summer Season \$0. <mark>14504<u>14443</u> pe</mark>		nter Season \$0. 078	3 50<u>07817</u>	7 per
kWh	Next 180 Hours Use per month		\$0. 06369<u>06342</u> pe	er kWh	\$0. <mark>047</mark>	<mark>764<u>0474</u>4</mark>	<u>4</u> per
	Over 360 Hours Use per month		\$0. 05692<u>05668</u> per	kWh	\$0. 04162 0	<u>4145</u> per	r kWh
Issued:	<u>Nov</u> September <u>910</u> , 201 <u>65</u> Month Day Year						
Effective							
By:	Month Day Year /s/ Darrin R. Ives Vice Pre						
	Titl	ie					

THE ST	TATE CORPORATION COMMISSION OF KANS	SAS SCHEDULE 44
KANSA	AS CITY POWER & LIGHT COMPANY	
	(Name of Issuing Utility)	Replacing Schedule 44 Sheet 3
Rate Ar	eas No. 2 & 4	
-	(Territory to which schedule is applicable)	which was filed <u>SeptDecember 249</u> , 201 <u>5</u> 3
	lement or separate understanding dify the tariff as shown hereon.	Sheet 3 of 5 Sheets
		ERVICE – SPACE HEATING nedule SGA (Continued)
RATEF	FOR SERVICE AT PRIMARY VOLTAGE: 2SG	GAF, 2SGAG
Α.	CUSTOMER CHARGE:	
	Customer pays one of the following charges pe	er month based upon the Facilities Demand:
	0 - 24 kW 25 kW or above	\$ <u>18.4618.38</u> \$4 <u>8.2448.04</u>
Α.	FACILITIES CHARGE	
	Per kW of Facilities Demand per month First 26 kW All kW over 26 kW	\$0.00 \$ 2.405<u>2.395</u>
C.	ENERGY CHARGE:	
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season Winter Season \$0. <u>1414014081</u> per kWh \$0. <u>0766107629</u> per kWh \$0. <u>0619406168</u> per kWh \$0. <u>0464104622</u> per kWh \$0. <u>0554305520</u> per kWh \$0. <u>0403204015</u> per kWh
Issued:	<u>NovSept</u> ember <u>109</u> , 201 <u>65</u> Month Day Year	
Effective	e: <u>October 1, 2015</u>	
By:	Month Day Year /s/ Darrin R. Ives Vice Presid Title	ident
	The	

THE STATE CORPORATION COMMISSION	ON OF KANSAS	1 CT		4.4
KANSAS CITY POWER & LIGHT COMPA	ANY	SCE	IEDULE	44
(Name of Issuing Utility)		Replacing Schedule	44	Sheet 4
Rate Areas No. 2 & 4		1 1 01 1		1 0.10 00150
(Territory to which schedule is applicable) No supplement or separate understanding		which was filed	<u>Sept</u> De	eember <u>249</u> , 201 <u>5</u> 3
shall modify the tariff as shown hereon.		Sheet	4	of 5 Sheets
SMALL	SENERAL SERVI Schedule	CE – SPACE HEATIN SGA		Continued)
			()	,
REACTIVE DEMAND ADJUSTMENT (Se	econdary and Prir	nary Service):		
Company may determine the cu each month a charge of \$0.6686 reactive demand is greater than f that month. The maximum rea Maximum Demand as defined in t	<u>65</u> per month sha ifty percent (50%) ctive demand in	Il be made for each I of the customer's Mo kilovars shall be con	kilovar by v nthly Maxin	which such maximum num Demand (kW) in
MINIMUM MONTHLY BILL:				
The Minimum Monthly Bill shall Reactive Demand Adjustment.	be equal to the s	um of the Customer	Charge, F	acilities Charge, and
SUMMER AND WINTER SEASONS:				
The Summer Season is four September 15, inclusive. The September 16 and ending May days in both seasons will reflect t	Winter Season is 15. Customer bi	eight consecutive m Ils for meter reading	onths, beg	ginning and effective
CUSTOMER DEFINITIONS:				
Secondary Voltage Customer - R	eceives service or	the low side of the lin	e transforn	ner.
	exceeding 69,000	at Primary voltage o volts. Customer will o uding the line transform	wn all equ	olts or over but not ipment necessary for
Issued: <u>Nov</u> September <u>910</u> ,	2016 5			
Month Day	Year			
Effective: October 1, 20	115			
Month Day	Year			
By: /s/ Darrin R. Ives	Vice President			

THE ST	TATE CORPORATION COMMISSION OF KANSAS	SCHEI	DULE	45
<u>KANS</u>	AS CITY POWER & LIGHT COMPANY			
Rate Ar	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule 4	15	Sheet 2
	(Territory to which schedule is applicable)	which was filed	<u>Sept</u> Deceml	ber <u>24</u> 9, 201 <u>5</u> 3
	plement or separate understanding odify the tariff as shown hereon.	Sheet	2 of	6 Sheets
	MEDIUM GENERAL SER Schedule			tinued)
RATE	FOR SERVICE AT SECONDARY VOLTAGE: 2M0	GAE, 2MGAH		
A.	CUSTOMER CHARGE:			
	Customer pays the following charge per month:	\$ 49.8	4 <u>49.62</u>	
В.	FACILITIES CHARGE:			
	Per kW of Facilities Demand per month	\$ 2.9(99 2.896	
C.	DEMAND CHARGE:	Summer Season	Winter Sea	
	Per kW of Billing Demand per month	\$ <u>4.070</u> 4.052		\$ 2.828 2.815
А.	ENERGY CHARGE:			
	kWh associated with: First 180 Hours Use per month kWh	Summer Season \$0. 09228<u>09188</u> per l	Winter S kWh	Season \$0. 04873<u>04851</u> per
kWh	Next 180 Hours Use per month	\$0. 05785<u>05759</u> per	kWh	\$0. 02951<u>02938</u> per
KVVII	Over 360 Hours Use per month	\$0. 05854<u>05828</u> per kV	Vh \$0. <mark>02</mark>	2 565<u>02554</u> per kWh
Issued:	<u>Nov</u> September <u>9</u> 40, 201 <u>6</u> 5			
155000	Month Day Year	1		
Effectiv				
By:	/s/ Darrin R. Ives Vice President			
-	Title	-		

IIL 5	TATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 45	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)		Replacing Schedule 45 Sheet	3
Rate A1	(Territory to which schedule is applicable)		
		which was filed <u>SeptDecember 249</u> , 201 <u>5</u> 3	
	plement or separate understanding odify the tariff as shown hereon.	Sheet 3 of 6 Sheets	
	MEDIUM GENERAL SERV		
	Schedule		
	FOR SERVICE AT PRIMARY VOLTAGE: 2MGAF,	2MGAG	
A.	CUSTOMER CHARGE:		
	Customer pays the following charge per month:	\$4 <u>9.8449.62</u>	
В.	FACILITIES CHARGE:		
	Per kW of Facilities Demand per month	\$ 2.462 2.451	
C.	DEMAND CHARGE:		
	Per kW of Billing Demand per month	Summer Season Winter Season \$3.9833.965 \$2.7672.755	
D.	ENERGY CHARGE:		
	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month Over 360 Hours Use per month	Summer Season Winter Season \$0.0899808958 per kWh \$0.0473804717 \$0.0560505580 per kWh \$0.0286902856 \$0.0535605332 per kWh \$0.0249502484	pe
sued: ffectiv y:	/e: <u>October 1, 2016</u> Month Day Year /s/ Darrin R. Ives Vice President	-	

THE STATE CORPORATION COMMI	SSION OF KANSAS	SCI	HEDULE	45
KANSAS CITY POWER & LIGHT CO (Name of Issuing Utility) Rate Areas No. 2 & 4	<u>MPANY</u>	Replacing Schedule	45	Sheet 4
(Territory to which schedule is applicable	e)	which was filed	<u>Sept</u> E)ec ember <u>24</u> 9, 201 <u>5</u> 3
No supplement or separate understanding shall modify the tariff as shown hereon.	5	Sheet	4	of 6 Sheets
MEDIU	M GENERAL SERVI Schedule I		-	(Continued)
REACTIVE DEMAND ADJUSTMENT	(Secondary and Prin	nary Service):		
Company may determine the month a charge of \$0.674671 demand is greater than fifty month. The maximum reacti Demand as defined in the Det	per month shall be n percent (50%) of the ve demand in kilovars	nade for each kilovar customer's Monthly shall be computed s	by which Maximun	such maximum reactive n Demand (kW) in tha
MINIMUM MONTHLY BILL:				
The Minimum Monthly Bill sh Charge, and Reactive Deman	•	m of the Customer C	harge, Fa	cilities Charge, Demand
SUMMER AND WINTER SEASONS	:			
The Summer Season is four of 15, inclusive. The Winter Se and ending May 15. Custor seasons will reflect the numb	eason is eight conseconder bills for meter r	cutive months, begin	ning and o	effective September 16
CUSTOMER DEFINITIONS:				
Secondary Voltage Customer	- Receives service on	the low side of the lin	e transfor	mer.
Primary Voltage Customer -	exceeding 69,000 v		own all eo	volts or over but no quipment necessary fo
Issued: <u>NovSept</u> ember Month Da				
Effective: October				
By: /s/ Darrin R. Ives	ay Year Vice President Title			
	1110			

THE ST	TATE CORPORATION COMMISSION OF KANS				16					
<u>KANS</u>	AS CITY POWER & LIGHT COMPANY		EDULE		46					
Rate Ar	(Name of Issuing Utility) reas No. 2 & 4	Replacing Schedule	46		Sheet	2				
	(Territory to which schedule is applicable)	which was filed	<u>Sept</u>	December 24	<u>4</u> 9, 201 <u>5</u> 3					
No supp shall mo	plement or separate understanding odify the tariff as shown hereon.	Sheet	2	of 6	Sheet	ts				
	LARGE GENERAL SERVICE – SPACE HEATING Schedule LGA (Continued)									
RATE	FOR SERVICE AT SECONDARY VOLTAGE: 2	2LGAE, 2LGAH								
A.	CUSTOMER CHARGE:									
	Customer pays one of the following charges per month based upon the Facilities Demand:									
	0-999 kW 1000 kW or above		.28<u>104.7</u>6 .07 716.49							
В.	FACILITIES CHARGE:									
	Per kW of Facilities Demand per month	\$ 3 .	.049<u>3.03</u>4	<u>4</u>						
C.	DEMAND CHARGE:	Summer Season	Wint	er Season						
	Per kW of Billing Demand per month	\$ 6.577 6.544			3.039 <u>3.024</u>	<u>4</u>				
D.	ENERGY CHARGE:									
kWh	kWh associated with: First 180 Hours Use per month Next 180 Hours Use per month	Summer Season \$0. 06923<u>0</u>6889 per k \$0. 04947<u>04922</u> pe	kWh	nter Seasor \$0. <mark>04842(</mark> \$0. 03 0						
KVVII	Over 360 Hours Use per month	\$0. 02829<u>02815</u> per kWh	\$0. <mark>0</mark>) 2481<u>0246</u>9	<mark>9</mark> per kWł	า				
Issued:	NovSeptember 910, 20165 Month Day Year									
Effectiv	e: October 1, 2015									
By:	/s/ Darrin R. Ives Vice Presid	dent								
	Title									

SCHEDULE 46
SCHEDOLE 40
Replacing Schedule 46 Sheet 3
which was filed $\underline{\text{SeptDec}}$ ember $\underline{249}$, $201\underline{53}$
Sheet 3 of 6 Sheets
CE – SPACE HEATING GA (Continued)
PLGAG
nth based upon the Facilities Demand:
\$ 105.28 104.76 \$ 720.07 716.49
\$ 2.560 2.547
Summer Season Winter Season
\$ <u>6.4556.423</u> \$ <u>2.9832.968</u>
Summer Season Winter Season \$0. 0672306690 per kWh \$0. 04714<u>04691</u> per kV \$0. 0479804774 per kWh \$0. 0292102906 per kV \$0. 02722 02708 per kWh \$0. 02404<u>02392</u> per kV

	SSION OF KANSAS	SCH	HEDULE		46		
KANSAS CITY POWER & LIGHT CO	<u>MPANY</u>	Danlaging Sabadula	16		Sheet 4		
(Name of Issuing Utility) Rate Areas No. 2 & 4		Replacing Schedule	46		Sheet 4		
(Territory to which schedule is applicable		which was filed	Sept	t <mark>Dec</mark> ember <u>24</u>	<mark>9</mark> , 201 <u>5</u> 3		
No supplement or separate understanding shall modify the tariff as shown hereon.	,	Sheet	4	of 6	Sheets		
LARG	E GENERAL SERVI Schedule		NG	(Continued	I)		
REACTIVE DEMAND ADJUSTMENT	(Secondary and Prir	nary Service):					
Company may determine the each month a charge of \$0. reactive demand is greater th that month. The maximum Maximum Demand as defined	92 <u>689</u> per month sha an fifty percent (50%) reactive demand in	Il be made for each of the customer's Mo kilovars shall be cor	kilovar b nthly Ma	y which suc aximum Dem	h maximum and (kW) in		
MINIMUM MONTHLY BILL:							
The Minimum Monthly Bill sha Charge, and Reactive Deman		n of the Customer Ch	arge, Fa	acilities Charç	ge, Demand		
SUMMER AND WINTER SEASONS:	:						
The Summer Season is for September 15, inclusive. T September 16 and ending N days in both seasons will refle	he Winter Season is lay 15. Customer bi	eight consecutive m Ils for meter reading	nonths,	beginning a	nd effective		
CUSTOMER DEFINITIONS:							
Secondary Voltage Customer	- Receives service on	the low side of the lin	e transfo	ormer.			
Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.							
Issued: <u>NovSept</u> ember Month Da							
Effective: October							
By: /s/ Darrin R. Ives	Vice President Title						

THE S	TATE CORPORATION COMMISSION OF KANSAS		60				(0)	
KANS	AS CITY POWER & LIGHT COMPANY		SC.	HEDULE			69	
	(Name of Issuing Utility)	Replacing	Schedule	69			Sheet	1
Rate A	reas 2 & 4 (Territory to which schedule is applicable)	which was	filed	Sept)ec emh	er 249	, 201 <u>5</u> 3	
	plement or separate understanding						,	
shall m	odify the tariff as shown hereon.		Sheet	1	of	2	Shee	ets
	MUNICIPAL ORNAMENTAL S Schedu		HTING SI	ERVICE				
AVAIL	ABILITY:							
	Available for ornamental street lighting service thr corporate limits of a municipality.	ough a Comp	pany-own	ed Street	Lightir	ng Sys	stem wi	thin
TERM	OF CONTRACT:							
	Contracts under this schedule shall be for a per thereof. Termination prior to end of 10-year perio actual investment less depreciation.							
RATE	(High Pressure Sodium Vapor): 2MOSL							
1.0	Basic Installation: Street lamps equipped with ornamental lumina extensions not in excess of 200 feet per unit:	aire on orna	mental p	oles serv	ed fro	m un	dergrou	und
	Size of Lamp	Monthly kWh	per per	Charge, Lamp, Month, ler Sod		per L per N	Charge Lamp, Month, Concret	
1.1 1.2	9500 Lumen High Pressure Sodium (100-watt) 16000 Lumen High Pressure Sodium (150-watt)	49 67		3.27<u>62.95</u> 4.31<u>63.98</u>			47 <u>92.(</u> 83 <u>93.3</u>	
	Company inventory availability as follows ^(1,2) :							
	Luminaire: Standard Ornamental							
	Post: 12-foot cast aluminum with 4 inch diame	ter shaft						
	Base: Standard Screw-in Base							
	 ⁽¹⁾ If any equipment becomes obsolete, then new appropriate available equipment by mutual agr ⁽²⁾ Any changes to above listed standard equipme 	eement of the	e Compai	ny and the	Munic	pality		
	NOTE: Wattage specifications do not include wat	tage required	for balla	st.				
Issued:	<u>Nov</u> September <u>9</u> 10, 201 <u>6</u> 5 Month Day Year							
Effectiv								
Bu	/s/ Darrin R. Ives Vice President							
By:	/s/ Damin K. Ives vice President Title							

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 70							
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE 70							
(Name of Issuing Utility)	Replacing Schedule 70 Sheet 1							
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed Sept Dec ember 249, 20153							
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets							
OFF-PEAK LIGH Sched								
AVAILABILITY:								
photo-electric cell or other positive controlled devi Company's discretion, the metering requirement n	eter for lighting service which is controlled with a ce which restricts service to non-daylight hours. At the nay be eliminated for some unmetered lights connected the Company to do so. Usage for unmetered lights will ge.							
Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.								
TERM OF CONTRACT:								
Contracts under this schedule shall be for a per thereof.	iod of not less than one year from the effective date							
RATE: 2LS1E								
\$0. 05835<u>05805</u> per kWh for all kWh per month.								
lighting service facilities in excess of ordinary me time of any installation, extension, addition or bette	to 1.50% of the total installed cost of the Company's ering and transformation facilities as determined at the erment of the Company's service facilities. The monthly until the Company's investment in such facilities is							
ADJUSTMENTS AND SURCHARGES:								
The rates hereunder are subject to adjustment as	provided in the following schedules:							
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 								
REGULATIONS:								
Subject to Rules and Regulations filed with the Sta	te Regulatory Commission.							
Issued: <u>NovSept</u> ember <u>910</u> , 201 <u>65</u> Month Day Year								
Effective: October 1, 2015 Month Day Year								

Vice President Title

By:

/s/ Darrin R. Ives

tered protective lighting service for and other all-night outdoor privat street, park or other public lighting, PALDE ase Charge: the monthly rate for each private kisting secondary circuits is as follo 6800 Lumen High Pressure Sodium 6600 Lumen High Pressure Sodium 2500 Lumen High Pressure Sodium	Schedule AL or private entrance te areas on existin , or for temporary s lighting unit insta ows: n Unit (70-watt) 175-watt)	s filed <u>Sheet 1</u> SHTING SERVIO es, exits, yards, ig customer's p ervice. Iled on an exis <u>Monthly</u> <u>kWh</u>	driveways, s remises. No sting wood po Area I	Sheets streets, alleys t available for
PRIVATE UNMETERED PRIVATE UNMETERED PRIVATE UNMETERED tered protective lighting service for and other all-night outdoor privat street, park or other public lighting PALDE ase Charge: he monthly rate for each private kisting secondary circuits is as follo 8800 Lumen High Pressure Sodium 6600 Lumen High Pressure Sodium 2500 Lumen High Pressure Sodium	PROTECTIVE LIG Schedule AL or private entrance te areas on existin , or for temporary s lighting unit insta ows: n Unit (70-watt) 175-watt)	Sheet 1 SHTING SERVIO SHTING SERVIO es, exits, yards, ig customer's p ervice. lled on an exis Monthly <u>kWh</u>	of 4 CE driveways, s remises. No sting wood po Area I Lighting Li	Sheets streets, alleys, t available for ble and using Flood
ff as shown hereon. PRIVATE UNMETERED PRIVATE UNMETERED tered protective lighting service for and other all-night outdoor private street, park or other public lighting PRIVATE UNMETERED Street protective lighting service for and other all-night outdoor private street, park or other public lighting PRIVATE for each private street, park or other public lighting PRIVATE for each private street for each private stree for each private	Schedule AL or private entrance te areas on existin , or for temporary s lighting unit insta ows: n Unit (70-watt) 175-watt)	SHTING SERVIO es, exits, yards, ig customer's p ervice. lled on an exis Monthly <u>kWh</u>	CE driveways, s remises. No sting wood po Area I Lighting Li	streets, alleys t available for ble and using Flood
tered protective lighting service for and other all-night outdoor privat street, park or other public lighting, PALDE ase Charge: ne monthly rate for each private kisting secondary circuits is as follo 6800 Lumen High Pressure Sodium 6600 Lumen High Pressure Sodium 2500 Lumen High Pressure Sodium	Schedule AL or private entrance te areas on existin , or for temporary s lighting unit insta ows: n Unit (70-watt) 175-watt)	es, exits, yards, ig customer's p ervice. lled on an exis Monthly <u>kWh</u>	driveways, s remises. No sting wood po Area I <u>Lighting Li</u>	t available for ole and using Flood
and other all-night outdoor privat street, park or other public lighting, PALDE ase Charge: ne monthly rate for each private kisting secondary circuits is as follo 6800 Lumen High Pressure Sodium 6000 Lumen Mercury Vapor Unit* (6000 Lumen High Pressure Sodium 2500 Lumen Mercury Vapor Unit* (te areas on existin , or for temporary s lighting unit insta ows: n Unit (70-watt) 175-watt)	ig customer's p ervice. Iled on an exis Monthly <u>kWh</u>	remises. No sting wood po Area I Lighting Li	t available for ole and using Flood
and other all-night outdoor privat street, park or other public lighting, PALDE ase Charge: ne monthly rate for each private kisting secondary circuits is as follo 6800 Lumen High Pressure Sodium 6000 Lumen Mercury Vapor Unit* (6000 Lumen High Pressure Sodium 2500 Lumen Mercury Vapor Unit* (te areas on existin , or for temporary s lighting unit insta ows: n Unit (70-watt) 175-watt)	ig customer's p ervice. Iled on an exis Monthly <u>kWh</u>	remises. No sting wood po Area I Lighting Li	t available for ole and using Flood
ase Charge: ne monthly rate for each private kisting secondary circuits is as follo 6800 Lumen High Pressure Sodium 6000 Lumen Mercury Vapor Unit* (6000 Lumen High Pressure Sodium 2500 Lumen Mercury Vapor Unit* (-	ows: n Unit (70-watt) 175-watt)	Monthly <u>kWh</u>	Area I Lighting Li	Flood
ne monthly rate for each private kisting secondary circuits is as follo 6800 Lumen High Pressure Sodium 6600 Lumen Mercury Vapor Unit* (6000 Lumen High Pressure Sodium 2500 Lumen Mercury Vapor Unit* (ows: n Unit (70-watt) 175-watt)	Monthly <u>kWh</u>	Area I Lighting Li	Flood
3600 Lumen Mercury Vapor Unit*(3000 Lumen High Pressure Sodiun 2500 Lumen Mercury Vapor Unit*(175-watt)	kWh	Lighting <u>Li</u>	
3600 Lumen Mercury Vapor Unit*(3000 Lumen High Pressure Sodiun 2500 Lumen Mercury Vapor Unit*(175-watt)			
2500 Lumen Mercury Vapor Unit* (~ 0000 Lumen High Pressure Sodiun	400-watt) 400-watt)	71 67 157 157 162	\$ <u>15.28</u> 15.20 \$ \$ 24.63 24.51	\$ <u>24.22</u> 24.10
8000 Lumen Mercury Vapor Unit* (1000-watt)	372	\$	\$44. <u>8244.59</u>
Limited to the units in service Sept	ember 30, 1985, ur	ntil removed.		
IOTE: Wattage specifications do no	ot include wattage	required for ball	ast.	
an extension of the Company's se ustomer's premises to supply servi	ice hereunder at th	e location or lo	cations desire	
	•			
	IOTE: Wattage specifications do n dditional Charges: an extension of the Company's se ustomer's premises to supply serv mer's premises, the above monthly Each 30-foot ornamental ste	IOTE: Wattage specifications do not include wattage dditional Charges: an extension of the Company's secondary circuit or a ustomer's premises to supply service hereunder at th	dditional Charges: an extension of the Company's secondary circuit or a new circuit is ustomer's premises to supply service hereunder at the location or lo mer's premises, the above monthly rate shall be increased as follows Each 30-foot ornamental steel pole installed \$4-	IOTE: Wattage specifications do not include wattage required for ballast. dditional Charges: an extension of the Company's secondary circuit or a new circuit is required either ustomer's premises to supply service hereunder at the location or locations desired mer's premises, the above monthly rate shall be increased as follows: Each 30-foot ornamental steel pole installed \$ 11.01.10.95

THE STATE CORPORATION COMMISSION OF KANSAS	COL		71					
KANSAS CITY POWER & LIGHT COMPANY	SCH	IEDULE	71					
(Name of Issuing Utility)	Replacing Schedule	71	Sheet 2					
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which was filed	Sent	ec ember <u>24</u> 9, 201 <u>5</u> 3					
No supplement or separate understanding		<u></u>	<u></u>					
shall modify the tariff as shown hereon.	Sheet	2	of 4 Sheets					
PRIVATE UNMETERED PROT Schedu		RVICE	(Continued)					
RATE: 2ALDA, 2ALDE (Continued)								
 B. Additional Charges (continued) Each 30-foot wood pole installed Each 35-foot wood pole installed Each overhead span of circuit installed If the installation of additional transformer above monthly rate shall be increased by Company's total investment in such addition If the customer requires underground service, underground ductwork in conformance with Compa for installing cable and making the connection to Company in length, there will be an additional charge of \$2.96 	facilities is required to a charge equal to one nal transformer facilities the customer will be any specifications and to ompany facilities. Then it served. If the underg	85 11 o supply s and three s. e respons he Compa e will be a ground cor	-fourths percent of the sible for installing all any will be responsible n additional <u>\$2.992.97</u> nduit exceeds 300 feet					
BILLING:	<u>, 2000</u> por monar por co							
The charges for service under this schedule shall electric service bill.	appear as a separate	item on t	he customer's regular					
TERM:								
The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.								
UNEXPIRED CONTRACT CHARGES:								
If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.								
Issued: <u>NovSept</u> ember <u>910</u> , 201 <u>65</u> Month Day Year								
Effective: October 1, 2015 Month Day Year	4							
By: /s/ Darrin R. Ives Vice President Title	-							

THE STATE	CORPORATION COMMISSION	OF KANSAS	SCHEDULE	72
KANSAS CIT	TY POWER & LIGHT COMPANY		SCHEDULE	73
	(Name of Issuing Utility)	Replac	cing Schedule 73	Sheet 1
Rate Areas 2 (Territo	x 4 ry to which schedule is applicable)		was filed Sept Dec er	mber <u>24</u> 9, 201 <u>5</u> 3
	t or separate understanding			
shall modify th	he tariff as shown hereon.		Sheet 1 of	5 Sheets
	MUNICIP	AL STREET LIGHTIN Schedule ML	IG SERVICE	
AVAILABILI	ГҮ:			
	able for street lighting service the of a municipality.	nrough a Company-or	wned Street Lighting Syste	m within corporate
TERM OF CO	ONTRACT:			
Cont there	racts under this schedule shall of.	be for a period of no	ot less than ten years from	the effective date
RATE (Incan	descent): 2MLIL			
1.0	Street lamps equipped with a and supplied from overhead c (Code X)			
	<u>Size of Lamp</u> 1.2 2500 Lumen (187-wa	<u>Monthly kWh</u> att)* 64	<u>Rate per Lamp per Y</u> \$ 126.12 125.	
2.0	Street lamps equipped with a extension not in excess of 50			ed overhead by an
	Size of Lamp	Monthly kWh	Rate per Lamp per Ye	<u>ear</u>
2.1 2.2	4000 Lumen (269-watt)* 6000 Lumen (337-watt)*	92 115	\$ 213.36<u>212.</u> \$238.44<u>237.</u>	
	*Limited to the units in service	on December 28, 19	72, until removed.	
Issued:	Nov Sept ember <u>9</u> 10, 201	65		
155000.		<u>o</u> s 'ear		
Effective:	October 1, 2015			
		ear		
By: <u>/s/</u>	Darrin R. Ives V	Vice President Title		

THE STATE (CORPORATION COMMISSION OF KAN	ISAS	SCH	IEDULE		73	
KANSAS CIT	Y POWER & LIGHT COMPANY			EDULL			
	Name of Issuing Utility)	Replacing Sche	edule	73		Sheet	2
	y to which schedule is applicable)	which was filed	1 1	<u>Sept</u> E)ecembe	er <u>24</u> 9, 201 <u>5</u> 3	
	t or separate understanding e tariff as shown hereon.		Sheet	2	of 5	5 Shee	<u> </u>
Shan mouny m				Δ	01 .) 51100	15
MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued							
RATE (Incand	descent): 2MLIL (continued)						
4.0	Street lamps equipped with hood, underground by an extension not in e			ornamen	tal stee	l poles serv	ved
4.1	<u>Size of Lamp</u> 4000 Lumen (269-watt) Under Sod*	(1) Monthly kWh 92	<u>F</u>	Rate per L \$ 3	<u>_amp pe</u> 334.80 <u>3</u>		
	(1) Code ISE						
Issued:	<u>NovSeptember <u>9</u>10, 201<u>6</u>5</u>						
	Month Day Year						
Effective:	October 1, 2015 Month Day Year						
By: /s/ D	Darrin R. Ives Vice Pres	sident					
	Title						

THE S	TATE C	ORPORATION COMMISSION	OF KANSAS		SCH	IEDULE		73	
KANS/		POWER & LIGHT COMPANY	Y						
Rate A	reas 2 &			Replacing Sche	dule	73		Sheet	3
		to which schedule is applicable)		which was filed	l	Sept-	Jec embe	er <u>24</u> 9, 201 <u>5</u>	}
		or separate understanding tariff as shown hereon.			Sheet	3	of	5 She	ets
		MUNICIF	PAL STREET LI Schedu		/ICE			(Continued)
RATE	(Custor	mer Owned): 2MLCL							
	6.0	Street lamps equipped with maintained and controlled by						ed by custo	ner,
	6.4 6.5	<u>Size of Lamp</u> 16000 Lumen Limited Mainte 27500 Lumen Limited Mainte	enance (150-wa enance (250-wa	tt) ⁽¹⁾ <u>Monthly k</u> tt) ⁽¹⁾ 67 tt) ⁽¹⁾ 109	<u>Wh</u>	<u>Ra</u>	\$ <mark>20</mark>	amp per Yea)6.04<u>204.96</u> 70.00<u>268.68</u>	
		⁽¹⁾ Code LMX							
RATE	(Mercu	ry Vapor): 2MLML							
	7.0	Post-top, low-mounting stree underground by an extension							rved
	7.1	<u>Size of Lamp</u> 8600 Lumen** (175-watt)	<u>Monthly kW</u> 71	<u>Vh F</u>		er Lamp \$ <mark>291.24</mark>		<u>ar</u>	
	** Limit	ted to the units in service on S	eptember 30, 1	985, until remov	red.				
	NOTE:	: Wattage specifications do no	ot include wattag	je required for b	allast.				
Issued:		Nov <mark>Sept</mark> ember <u>9</u> 10, 20 Month Day	1 <u>6</u> 5 Year						
Effectiv	ve.	October 1 2015	i cai						
	-		Year						
By:	/s/ Da	arrin R. Ives	Vice President Title						

THE STATE CORPORATION COMMISSION OF KANSA	S			
KANSAS CITY POWER & LIGHT COMPANY		SCHEDULE	73	_
(Name of Issuing Utility)	Replaci	ng Schedule 73	Sheet 4	_
Rate Areas 2 & 4 (Territory to which schedule is applicable)	which u	vas filed Sept Dec	ember 249, 2015 3	
No supplement or separate understanding	which v	vas med <u>sept</u> ee	eniber <u>24</u> 9, 201 <u>5</u>	1
shall modify the tariff as shown hereon.		Sheet 4	of 5 Sheets	-
MUNICIPAL STREE Schedu		G SERVICE (Contine	ued)	
RATE (Mercury Vapor and High Pressure Sodiun				
8.0 <u>Basic Installation:</u> Street lamps equipped with hood, reflector, and by an extension not in excess of 200 feet per ur			om overhead circuits	
Size of Lamp	Monthly <u>kWh</u>	Lumen Charge per Lamp <u>per Year</u> (1)	Total Charge per Lamp <u>per Year⁽¹⁾</u>	
8.1 8600 Lumen Mercury Vapor (175-watt)* \$ 209.522 08.44	71	\$4 <u>6.08 45.84</u>		
8.2 12100 Lumen Mercury Vapor (250-watt)* \$ 228.00226.80	101	\$ 64.56<u>64.20</u>		
8.3 22500 Lumen Mercury Vapor (400-watt)* \$286.20284.76	157	\$ 122.76 _ <u>122.16</u>		
8.5 5800 Lumen High Pressure Sodium (70-watt) \$ 195.72 194.76	34	\$ 32.28 <u>32.16</u>		
8.6 9500 Lumen High Pressure Sodium (100-watt) \$209.88208.80		\$4 <u>6.4446.20</u>		
8.7 16000 Lumen High Pressure Sodium (150-watt) \$ 228.60227.40		\$ 65.16<u>64.80</u>		
8.8 27500 Lumen High Pressure Sodium (250-watt) \$286-68285.24		\$ 123.2 4 <u>122.64</u>	0 007 50000 00	
8.9 50000 Lumen High Pressure Sodium (400-watt) \$4 <u>50.96448.68</u>	162		\$ 287.52<u>286.08</u>	
⁽¹⁾ Rates above are based on a Base Unit Cha above. Twin units will be billed at one and one-l appropriate Lumen Charge. KWh usage for twin	half (1 1/2) ti	imes the Base Unit Char	ge plus (2) times the	
9.0 <u>Optional Equipment:</u> The following rates for 0 Installation listed in 8.0 above for Mercury Vapo				
9.1 <u>Ornamental steel pole</u> instead of wood pole, a (New installations are available with underground			4 <u>5.6045.36</u> .	
9.2 <u>Laminated wood pole</u> instead of wood pole.** charge per unit per year <u>\$95.7695.28</u> .	(Available	with underground servi	ce only). Additional	
9.3 <u>Aluminum pole</u> instead of a wood pole, addition underground service only).	nal charge p	er unit per year <u>\$93.729</u> ;	<u>3.24</u> . (Available with	
Issued: <u>NovSept</u> ember <u>910</u> , 201 <u>65</u> Month Day Year				
Effective: October 1, 2015			•	Formatted: Le
By: /s/ Darrin R. Ives Vice Preside Title	nt			(i ormatted. Le

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THE STA	ATE C	ORPORATION CO	MMISSION	N OF KANSAS	C	CHEDU	u IZ		73	
KANSA	S CITY	POWER & LIGHT	COMPAN	<u>IY</u>	2	CHEDU	LE		/3	
Rate Are	(Na	ame of Issuing Utility)			Replacing Schedul	e <u>73</u>			Sheet	5
		to which schedule is app			which was filed	<u>S</u>	ept <mark>Dec</mark> em	ber <u>24</u>	<mark>9</mark> , 201 <u>5</u> 3	
		or separate understar tariff as shown here			She	et 5	of	5	Shee	ets
	MUNICIPAL STREET LIGHTING SERVICE Schedule ML (Continued) RATE (Mercury Vapor and High Pressure Sodium Vapor): 2MLML, 2MLSK, 2MLSL (Continued)									
-				Sourium vapor): ZIVILIVIL, ZIVILON	, 211123	L (Contin	iuea)		
	-	al Equipment (cont								
	9.4	<u>Underground ser</u> per year <u>\$80.167</u>		<u>sion, under sod</u>	, not in excess of 2	00 feet.	Addition	al cha	irge per	unit
	9.5	<u>Underground ser</u> unit per year <u>\$43</u>			<u>erete,</u> not in excess	of 200 f	feet. Adc	litional	l charge	per
	9.6	Breakaway base service only).	Addition	al charge per ur	nit per year <u>\$42.004</u>	<u>1.76</u> . (/	Available	with u	Indergro	und
	9.7				d of basic installa ge per unit per year			(Ava	ailable	with
REPLAC		IT OF UNITS:								
i t	installa to repla	tion only by mutua	al agreeme descent an	ent of the Compa d mercury vapo	ne pole location wit any and the Munici r street lamps in ne ent high pressure so	cality. T ed of re	The Comp epair or re	bany h eplace	has the r ment (o	ight
STAND	ARD U	NITS:								
		ard street lamps ar except those with a			high pressure sod e code.	um vap	or units f	or whi	ich a rat	e is
BURNIN	ig hoi	JRS:								
	Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.						nset			
ADJUST	FMEN	S AND SURCHA	RGES:							
-	The ra	tes hereunder are	subject to	adjustment as p	provided in the follo	wing sc	hedules:			
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 										
REGUL	ATION	S:								
	Subjec	t to Rules and Reg	ulations fil	ed with the State	e Regulatory Comm	ission.				
Issued:		Nov <mark>Sept</mark> er Month	nber <u>9</u> 10, 2 _{Day}	01 <u>6</u> 5 Year						
Effective	: _	Month	ber 1, 2015							
By:	/s/ Da	urrin R. Ives	Day	Year Vice President						
-				Title	1					

ANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Area 2 & 4 (Territory to which schedule is applicable) (o supplement or separate understanding hall modify the tariff as shown hereon. MUNICIPAL TRAFFIC CO Sched AVAILABILITY: Available for traffic control signal service throw	Replacing Schedule which was filed Sheet ONTROL SIGNAL SERVI dule TR	<u>Sept</u> Ð	ec ember <u>24</u> 4 of 10	Sheet	1
(Territory to which schedule is applicable) To supplement or separate understanding hall modify the tariff as shown hereon. MUNICIPAL TRAFFIC CO Sched AVAILABILITY:	Sheet	1			
MUNICIPAL TRAFFIC CO Sched AVAILABILITY:	ONTROL SIGNAL SERV		of 10	Shee	
Scheel		ICE			iS
Available for traffic control signal service throu					
corporate limits of a municipality.	ugh a Company-owned	Traffic C	Control Sys	tem wit	hin
TERM OF CONTRACT:					
Contracts under this schedule shall be for a pe thereof.	eriod of not less than ter	n years fr	om the eff	ective da	ate
RATE: Basic Installations 2TSLM					
(1) <u>Individual Control</u> . This basic installation 8-inch lenses, and is operated by its owr which is activated by a synchronous is <u>\$166.19165.35</u> . The monthly kWh is 2	n controller (having no mo motor. The monthly	ore than fo	ourteen sigr	nal circuit	ts),
ssued: <u>NovSept</u> ember <u>910</u> , 201 <u>65</u> Month Day Year					

Effective:		October 1, 2015			
			Month	Day	Year
By:	/s/ D	Darrin R. Ive	es		Vice President
					Title

THE STATE C	ORPOR	ATION COMMISSION OF	KANSAS	SC	CHEDUL	F	74	
KANSAS CITY	Y POWI	ER & LIGHT COMPANY		50		·L	/ 4	
(N Rate Area 2 &		suing Utility)		Replacing Schedule	74		Sheet	2
		schedule is applicable)		which was filed	Se	pt <mark>Dec</mark> ember	: <u>24</u> 9, 201 <u>5</u> 3	
		ate understanding				6 1	0 01 /	
shall modify the	e tariff a	s shown hereon.		Shee	et 2	of 1	0 Sheet	S
			Schedu	TROL SIGNAL SER Ile TR		(Continued	d)	
RATE: <u>Bas</u>	sic Inst	allations 2TSLM (Contin	ued)					
(3)	<u>Flash</u>	er Control.						
	(a)	<u>1-Way, 1-Light Signal U</u> an 8-inch lens mounted "on" and "off" 24 hou is <u>\$39.2339.03</u> . The kWh.	on an existii	ng post, with the traf	fic signa	l lamp flash or this bas	ning alternate	əly on
	(b)	<u>4-Way, 1-Light Signal U</u> signal units all with 8-i suspended from an over distance of 15 feet abo flashing contactor which basic installation is <u>\$48.</u> for under Supplemental Suspension. The month	nch lenses rhead mess ive the road is activated <u>8848.63</u> . T Equipment	mounted by pipe enger or from a ma dway. The installa d by a synchronous he suspension syst , Mast Arm, Wood	fittings v st arm v tion is c motor. em for tl	with the en vith a minin perated by The month nis signal u	ntire assemb num clearan y an individu nly rate for th unit is provide	bly ce ual nis ed
(4)	Pede	strian Push Button Control.						
		This basic installation co signal units for pedestrial pedestrian actuation, a c installation is <u>\$139.4913</u>	onsists of tw n control all controller, a	with 8-inch lenses, and a flashing device	a pair of e. The r	push buttor	ns for	-
Issued:		NovSeptember 910, 20165 Month Day Year						
Effective:		October 1, 2015						
-	<u> </u>	Month Day Year						
By: /s/ Da	arrin R.	Ives Vice	e President _{Title}					

THE STATE CO	DRPORATION COMMISSION OF KANSAS	SCHEI	JII F	74
KANSAS CITY	POWER & LIGHT COMPANY	SCHL		/ 4
(Na	me of Issuing Utility)	Replacing Schedule 74	4	Sheet 3
Rate Area 2 & 4 (Territory t	to which schedule is applicable)	which was filed	Sept December	24 9 , 2015 3
No supplement o	r separate understanding			
shall modify the	tariff as shown hereon.	Sheet 3	3 of 10	Sheets
RATE: <u>Basi</u>	MUNICIPAL TRAFFIC CON Sched ic Installations 2TSLM (Continued)		E (Continued)	
(7)	Four-and Eight-Phase Electronic Control four-phase or eight-phase electronic con relays; additional equipment as required, installation is available only to intersect operating after September 30, 1985. The	troller complete with cab and all necessary interco ions where such basic i monthly rate for this basic	pinet, power sup onnecting cable installation is co	oply and load s. This basic ompleted and
	Four-phase electronic controller Eight-phase electronic controller Eight-phase electronic controller with pre-empt capabilities	\$ 499.97<u>497.44</u> \$574.61<u>571.70</u> \$<u>680.51</u>677.07		
		φ σσσ.σ τ<u>σττ.στ</u>_		
	The monthly kWh is 55 kWh.			
Issued:	Nov September 910, 20165 Month Day Year	-		
Effective:	October 1, 2015 Month Day Year	-		
By: /s/ Dat	rrin R. Ives Vice President Title	-		

KANSAS CITY POWER & LIGHT COMPANY 74 (Name of Issuing Utility) Replacing Schedule 74 Rate Area 2 & 4 74 Shed	
	et <u>4</u>
(Territory to which schedule is applicable) which was filed <u>SeptDecember 249, 201</u>	1 <u>5</u> 3
No supplement or separate understanding shall modify the tariff as shown hereon.Sheet4of10S	heets
MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continued)	
RATE: Supplemental Equipment 2TSLM	
(3) <u>3-Light Signal Unit</u> . This supplemental equipment consists of one 3-light signal unit with lenses installed at any controlled intersection where the 3-light signal unit can be come the existing control cable and controller at such intersection. The monthly rate f supplemental equipment is <u>\$23.8923.77</u> . The monthly kWh is 50 kWh.	cted to
Issued: <u>NovSept</u> ember <u>910</u> , 201 <u>6</u> 5	
Month Day Year	
Effective: October 1, 2015 Month Day Year	
By: /s/ Darrin R. Ives Vice President Title	

THE STATE CO	ORPORATION COMMISSION OF KANSAS		E 74				
<u>KANSAS CITY</u>	POWER & LIGHT COMPANY	SCHEDULI	274				
Rate Area 2 & 4		Replacing Schedule 74	Sheet 5				
	to which schedule is applicable)	which was filed Sep	<u>tt<mark>Dec</mark>ember <u>24</u>9, 201<u>5</u>3</u>				
	or separate understanding	Sheet 5	of 10 Sheets				
shall modify the	tariff as shown hereon.	Sheet 5	of 10 Sheets				
		NTROL SIGNAL SERVICE dule TR	(Continued)				
RATE: <u>Sı</u>	upplemental Equipment 2TSLM (Continu	ued)					
(3)	<u>3-Light Signal Unit</u> . (continued) This supplemental equipment can be u Signal Unit only if the signal units are hu						
(4)	(4) <u>2-Light Signal Unit</u> . This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is <u>\$22.9822.86</u> . The monthly kWh is 50 kWh.						
(5)	(5) <u>1-Light Signal Unit</u> . This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is <u>\$7.047.00</u> . The monthly kWh is 50 kWh.						
(6)	Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is \$3.193.17.						
(7)							
(8)	(8) <u>12-Inch Square Lens</u> . This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is <u>\$8.908.86</u> . The monthly kWh is 66 kWh.						
Issued:	<u>NovSept</u> ember <u>910</u> , 201 <u>6</u> 5						
	Month Day Year						
Effective:	October 1, 2015 Month Day Year	_					
By: /s/ Da	arrin R. Ives Vice President	t					

THE STATE CO	RPORATION COMMISSION OF KAN		HEDULE	74	
KANSAS CITY I	POWER & LIGHT COMPANY				
(Nam Rate Area 2 & 4	ne of Issuing Utility)	Replacing Schedule	74	Sheet 6	
(Territory to	which schedule is applicable)	which was filed	<u>Sept</u> Decem	ber <u>24</u> 9, 201 <u>5</u> 3	
	separate understanding ariff as shown hereon.	Sheet	6 of	10 Sheets	
		C CONTROL SIGNAL SER	//05		
		Schedule TR		ntinued)	
RATE: <u>Sup</u>	oplemental Equipment 2TSLM (Co	ontinued)			
(9)	<u>9-Inch Square Lens</u> . This supplet 116-watt traffic signal type lamp wi The monthly rate for this suppleme	hich are substituted for an 8	-inch lens and	one 69-watt lamp.	
(10)	Fiber Optic Arrow Lens. This sup apertures powered by two 42-watt of optic fibers. The monthly rate for kWh is 50 kWh.	lamps which supply illumina	ation to such ap	ertures by means	
(11)	(11) <u>Directional Louvre</u> . This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is <u>\$1.451.44</u> .				
(12)	Vehicle - Actuation Units.				
	installed in the pave controller at the inter is <u>\$29.3929.24</u> . The (ii) <u>Double</u> . This suppl loops installed in the the controller at th	nental equipment consists o ement so that vehicles pas rsection. The monthly rate monthly kWh is 15 kWh. emental equipment consist e pavement so that vehicles e intersection. The mon 46.35. The monthly kWh is r	sing over the for this suppler s of one loop passing over thly rate for t	loop operate the mental equipment detector and two the loops operate	
Issued:	Nov Sept ember <u>9</u> 10, 201 <u>65</u> Month Day Year				
Effective	-				
Effective:	October 1, 2015 Month Day Year				
By: /s/ Darr	rin R. Ives Vice Presid	lent			

	OKFORA	TION COMMISSION OF K		HEDULE	74
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Area 2 & 4			Replacing Schedule	74	Sheet7_
(Territory	to which sch	edule is applicable)	which was filed	<u>Sept</u>	Dec ember <u>24</u> 9, 201 <u>5</u> 3
to supplement of hall modify the		understanding hown hereon.	Sheet	7	of 10 Sheets
		MUNICIPAL TRAFI	FIC CONTROL SIGNAL SERV	/ICE	
		S	chedule TR		(Continued)
RATE: <u>Su</u>	pplemen	tal Equipment 2TSLM (0	Continued)		
(13)	flasher main s	equipment so that all sign treet and flash red to traffic	emental equipment consists o als at a controlled intersection c on the cross street during ce l equipment is <u>\$8.508.46.</u> The	may flasl rtain pres	h amber to traffic on the set periods of time. The
(14)) <u>Mast A</u>	<u>Arm</u> .			
	(b)	feet in length supported lighting unit. The pole at lengths of 15, 20, 25 or 3 of 15 feet above the st	ental equipment consists of a solution of a steel pole which may condimast arm shall be of a "class 30 feet, providing a minimum condense. The monthly rate for the arm, wiring cable, and traffinit, is <u>\$38.1337.94</u> .	or may no sic" style learance nis suppl	ot also support a street with standard mast arm for the traffic signal unit emental equipment, in-
	(c)	to exceed 38 feet in le support a street lighting standard mast arm leng traffic signal unit of 15 f equipment, including p	ntal equipment consists of a stern ngth, supported on a steel po- unit. The pole and mast arm ths of 35 and 38 feet, providin eet above the street. The mo- pole, one mast arm, wiring ng traffic signal unit, is <u>\$38.430</u>	ole which shall be ng a min onthly rat cable	n may or may not also of a "classic" style with imum clearance for the te for this supplemental
ssued:	1	<u>Nov</u> September <u>910</u> , 201 <u>65</u> Month Day Year			
Effective:		Month Day Year			

THE STATE CO	RPORATION COMMISSION OF KAN		HEDULE	74
	POWER & LIGHT COMPANY			Sheet 8
Rate Area 2 & 4	ne of Issuing Utility)	Replacing Schedule	74	Sheet 8
	which schedule is applicable)	which was filed	Sept December	er <u>24</u> 9, 201 <u>5</u> 3
	separate understanding ariff as shown hereon.	Sheet	8 of	10 Sheets
	MUNICIPAL TRAFFIC	CONTROL SIGNAL SERV	/ICE (Conti	nued)
RATE: <u>Sup</u>	plemental Equipment 2TSLM (Co	ntinued)		
(14)	Mast Arm. (continued)			
	(d) <u>Style 4</u> . This supplemental e length, supported on a steel po The pole and mast arm sha minimum clearance for the traf for this supplemental equipme signal unit attachments, but ex	ble which may or may not al Il be of a "classic" style. fic signal unit of 15 feet abo ent, including pole, one ma	so support a stre The mast arm s ve the street. Th st arm, wiring ca	eet lighting unit. shall provide a ne monthly rate
(15)	<u>Back Plate</u> . This supplemental equiphead to extend 8 inches beyond supplemental equipment is <u>\$1.721.</u>	the signal in all direction		
(16)	Wood Pole Suspension. This supp guys and span cable to support su for this supplemental equipment is	spension type traffic signal		
(19)	<u>Traffic Signal Pole</u> . This suppleme that is no more than 15 feet in le is <u>\$12.4412.38</u> for each pole.			
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By: /s/ Darr	tin R. Ives Vice Pres	sident		

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THE STATE CO	RPORATION COMMISSION OF KANSAS	SCI	IEDULE	74			
KANSAS CITY	POWER & LIGHT COMPANY		-				
(Nan Rate Area 2 & 4	ne of Issuing Utility)	Replacing Schedule	74	Sheet 9			
	o which schedule is applicable)	which was filed	<u>Sept</u> D	ec ember <u>24</u> 9, 201 <u>5</u> 3			
	separate understanding		0	6 10 61			
shall modify the ta	ariff as shown hereon.	Sheet	9	of 10 Sheets			
MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continued)							
RATE: SU	oplemental Equipment 2TSLM (Continu	iea)					
(20)	Preemption Control for Emergency Equ activation switch, interconnecting cable, allows emergency vehicles to preempt located in a fire station or other emerg equipment is <u>\$54.1953.92</u> . Availability of	and an interface with the normal signal seq ency facility. The mo	the traffic uence. Th onthly rate	signal controller that e activation switch is for this supplemental			
(21)	(21) Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is <u>\$159.76158.95</u> for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate. The monthly kWh is 20 kWh.						
(22)	Audio Warning Systems for the Visu described supplemental equipment, the	ally Impaired. For e	each inters	section including the following rates:			
	Rate A: For a Standard Intersection cor directions from each corner:	nsisting of 4 street corn	ers with cr	rossings in 2			
	8 Navigator pedestrian push button international walking signs, with B						
	1 Central control unit mounted in the	e cabinet.					
	The monthly rate for this system is <u>\$348.90347.14</u> per intersection. The monthly kWh is 87 kWh.						
	Rate B: For Non-Standard Intersections	S:					
	The monthly rate is $\frac{165.62164.78}{165.62164.78}$ for the central control unit plus $\frac{22.9222.80}{1600}$ per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions. The monthly kWh is 29 kWh for the central control unit and 7 kWh for each station.						
	Additionally, the cost of any upgrades of system must be paid.	existing equipment ne	cessitated	by installation of a			
Issued:	NovSeptember 910, 20165	_					
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Effective:	October 1, 2015MonthDayYear	-					
By: /s/ Dar	rin R. Ives Vice President Title	_					
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THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 74						
KANSAS CITY POWER & LIGHT COMPANY							
(Name of Issuing Utility) Rate Area 2 & 4	Replacing Schedule 74 Sheet 10						
(Territory to which schedule is applicable)	which was filed <u>SeptDec</u> ember <u>249</u> , 201 <u>5</u> 3						
No supplement or separate understanding							
shall modify the tariff as shown hereon.	Sheet 10 of 10 Sheets						
MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE Schedule TR (Continued)							
RATE: <u>Supplemental Equipment</u> 2TSLM (Continued)						
(23) <u>Camera Video Detection System</u> . For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:							
For a Standard Intersection consisting of 4 directional traffic flows:							
 4 Image sensors (cameras) with luminaire arm mounting bracket. 4 Image sensor harnesses. 1 Interface panel. 1 Detector port master with harness. Plus required cable and software package. 							
The monthly rate for this system is $\frac{1076.641,071.20}{100}$ per intersection. The monthly kWh is 26 kWh.							
Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.							
The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.							
ADJUSTMENTS AND SURCHARGES:							
The rates hereunder are subject to adjustment as provided in the following schedules:							
 Energy Cost Adjustment (ECA) Property Tax Surcharge (PTS) Tax Adjustment (TA) Transmission Delivery Charge (TDC) 							
REGULATIONS:							
Subject to Rules and Regulations filed with the State Regulatory Commission.							
Issued: <u>NovSept</u> ember <u>910</u> , 201 <u>65</u> Month Day Year	_						
Effective: October 1, 2015							
By: /s/ Darrin R. Ives Vice President	_						
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THE STATE CORPORATION COMMISSION OF KANSAS							
KANSAS CITY POWER & LIGHT COMPANY	SCHEDULE		.Е	82			
(Name of Issuing Utility)	Replacing Sc	hedule	82	Sheet	2		
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was fil	led Se	<u>Sept</u> December <u>249</u> , 201 <u>5</u> 3				
No supplement or separate understanding		<u> </u>		<u>_</u> , <u>_</u> , <u>_</u> , <u>_</u> , <u>,</u>			
shall modify the tariff as shown hereon.		Sheet 2	of 3	3 Sheets	5		
MUNICIPAL STREET LIGHTING SERVICE LIGHT EMITTING DIODE PILOT PROGRAM Schedule ML-LED							
RATE (LED): 2MLLL							
The rates charged for 10.1 and 10.2 below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.							
10.0 <u>Basic Installation:</u> Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)							
Size of Lamp	Nonthly	umen Charge per Lamp <u>per Year⁽¹⁾</u>	pe	al Charge r Lamp e <u>r Year</u> ⁽¹⁾			
10.1 Small LED (≤ 7000 lumens)	21	\$ 22.92 22.80	<u>)</u>				
\$ 186.36<u>185.40</u> 10.2 Large LED (> 7000 lumens) \$<u>213.12212.04</u>	44	\$ 49.68	Ŀ				
⁽¹⁾ Rates above are based on a Base Unit Charge of <u>\$163.44162.60</u> plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge. KWh usage for twin lamps is two times the single monthly kWh.							
11.0 <u>Optional Equipment</u> : The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 10.1 and 10.2 above for LED installations only.							
11.1 <u>Ornamental steel pole</u> instead of wood pole, additional charge per unit per year <u>\$45.6045.36</u> . (New installations are available with underground service only).							
11.2 <u>Aluminum pole</u> instead of a wood pole, additional charge per unit per year <u>\$93.7293.24</u> . (Available with underground service only).							
11.3 <u>Underground service extension, under sod,</u> not in excess of 200 feet. Additional charge per unit per year <u>\$80.1679.80</u> .							
11.4 <u>Underground service extension under concrete</u> , not in excess of 200 feet. Additional charge per unit per year <u>\$434.40432.24.</u>							
11.5 <u>Breakaway base.</u> Additional charge per unit per year <u>\$42.0041.76</u> . (Available with underground service only).							
Issued: <u>NovSept</u> ember <u>910</u> , 201 <u>65</u> Month Day Year	-						
Effective: October 1, 2015 Month Day Year							
By: /s/ Darrin Ives Vice President Title							