20191011115801_240 Filed Date: 10/11/2019 **State Corporation Commission**

Index

THE STATE CORPORATION COMMISSION OF KANSAS					
EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERG	GY KANSAS CENTRAL SCHEDULERS				
(Name of Issuing Utility)					
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RS Sheet 1				
(Territory to which schedule is applicable) 2017	which was filed September 27, 2018 June 8,				
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 1 of 6 Sheets				
RESIDENTIAL STAN	IDARD SERVICE				

AVAILABLE

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Westar's Evergy Kansas Central distribution system after October 28, 20151, 2018.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued			
	Month	Day	Year
Effective	September	27	2018
	Month	Day	Year
Ву			
	Darrin Ives, Vice P	resident	

					Iı	ndex		
	CORPORATION							
ERGY KANSAS			JTH, INC., d/b/a/ EVERGY KAN	ISAS CENTRAL	SCHEDU	LE	RS	
		Issuing Utility)		Replacing	g Schedule_	RS	Sheet2_	
EVER	GY KANSAS CEN	NTRAL RATE	AREA					
	erritory to which sc 17	chedule is applica	ible)	which wa	as filed	Septembe	er 27, 2018 June 8	},
	or separate understandin tariff as shown hereon			Shee	et 2 of 6 Sh	eets		
		<u>RESID</u>	DENTIAL STANDAR	D SERVICE	<u>:</u>			
		STA	NDARD ELECTRIC	SERVICE				
NET MC	NTHLY BILL							
BAS	IC SERVICE F	EE	\$14.50					
ENE	RGY CHARGE							
V	Winter Period -	Energy used	in the billing months	of October	through N	Лау.		
		t per kWh	first 500 kWh					
		t per kWh t per kWh	next 400 kWh additional kWh					
5	Summer Period	- Energy use	d in the billing mont	hs of June th	hrough Se	eptembe	r.	
	7.35120	t per kWh	first 500 kWh					
		per kWh	next 400 kWh					
	8.10880	t per kWh	additional kWh					
F	Plus all applicab	ole adjustmen	ts and surcharges.					
<u>MINIMU</u>	M MONTHLY E	<u> BILL</u>						
	Basic Service icable adjustme	•	e minimum specifie narges.	d in the Ele	ectric Ser	vice Agr	eement, plus	s all
		<u>CO1</u>	NSERVATION USE	SERVICE				
cons	sumption is less	than or equa	of this summer pe I to 30 kWh for each e energy rates for the	of the billing	g months			
ssued								
ucu	Month	Day	Year					
ffective	September	27	2018					
	Month	Day	Year					

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	E CORPORATION				0.011====		~ ~	
EVERGY KANS		ERGY KANSAS SOU Issuing Utility)	TH, INC., d/b/a/ EVERGY KAN	ISAS CENTRAL	SCHEDU	ЛЕ <u> </u>	RS	
				Replacin	g Schedule	RS	Sheet3	
EVE	RGY KANSAS CEN	NTRAL RATE A	AREA					
	(Territory to which so 2017	hedule is applica	ble)	which wa	as filed	Septemb	er 27, 2018 June 8,	
	nt or separate understanding the tariff as shown hereon				She	eet 3 of 6 Sh	neets	
		RESID	ENTIAL STANDAR	D SERVICE	į			
mo		at month's us	consumption exceed sage and all subsect period.					
			mption as used he days in the billing pe		e the kW	/h used	during the billir	
	RE	STRICTED F	PEAK MANAGEME	NT ELECTR	RIC SER	/ICE		
an thi cu	d taking service ι s rate schedule. stomers. If an ex	under the Pea Restricted F isting custom	ectric Service is only ak Management Ele Peak Management er stops taking serv or service at a later o	ctric Service Electric Ser ice under thi	Rate pr vice Rat	ior to the e is not	e effective date available to ne	
NET N	MONTHLY BILL							
ВА	SIC SERVICE F	EE	\$16.50					
EN	IERGY CHARGE		4.4623	ø per kWh				
DE	EMAND CHARGE							
	Winter Period -	Demand set i \$2.13 per	n the billing months kW	of October t	through I	Мау.		
	Summer Period	- Demand se \$6.91 per	t in the billing montl kW	ns of June th	rough S	eptembe	r.	
	Plus all applica	able adjustme	ents and surcharges					
Icenad								
155ucu	Month	Day	Year					
Effective _		27	<u>2018</u>					
	Month	Day	Year					
Ву								

					Inde	ex	
	CORPORATION						
ERGY KANSAS			OUTH, INC., d/b/a/ EVERGY	KANSAS CENTRAL	SCHEDULE		RS
	(Name of I	ssuing Utility)		Replacing S	Schedule	RS	Sheet4
EVER	GY KANSAS CEN	TRAL RATE	AREA	riepiuomg z			
	Cerritory to which sc	hedule is applic	cable)	which was t	filed S	Septembe	r 27, 2018 June 8,
	or separate understandin tariff as shown hereon	ıg			Sheet 4	4 of 6 She	eets
		RESII	DENTIAL STAND	ARD SERVICE			
MINIMU	M MONTHLY B	BILL .					
char		plied in any	ne minimum specific month that the contracts.				
BILLING	<u>DEMAND</u>						
Cust	tomer's average	kilowatt loa	d during the 30 mi	nute period of m	aximum	use dur	ring the month.
		RESTRICT	TED CONSERVAT	ION USE SERV	<u>ICE</u>		
unde takin kWh be b	er the Conservating service under in any summer billed at the rate	ion Use Serv this Restricte billing mont ss for the S	rice is only available rice rate prior to the ed Conservation Us th then that month standard Electric S Conservation Use	e effective date o e Service averag 's usage, and all Service portion o	f this rate e daily co subsequ	schedo onsump ient en	ule. If customer otion exceeds 3 ergy usage sha
			umption as used days in the billing		the kWh	used o	luring the billin
NET MC	NTHLY BILL						
ВА	SIC SERVICE	FEE	\$14.50				
EN	IERGY CHARG	E	4.9653¢ per	kWh			
Plı	ıs all applicable	adiustments	s and surcharges.				
		,	3				
ssued							
	Month	Day	Year				
	G 1						
ffective	September	27	2018				

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THE STAT	E CORPOR	ATION	COMMISSION	OF KANSAS				
EVERGY KAN	SAS CENTRAL,	INC. & EV	ERGY KANSAS SOU	TH, INC., d/b/a/ EVERGY KA	NSAS CENTRAL SCHED	OULE	RS	
		(Name of	Issuing Utility)			. D.C	G1	
EVE	ERGY KANS	SAS CEI	NTRAL RATE A	AREA	Replacing Schedul	le <u>RS</u>	Sheet5	
	(Territory to 2017	which so	hedule is applica	ble)	which was filed _	Septemb	er 27, 2018 June 8,	
* *	nt or separate u		•		SI	neet 5 of 6 Sh	ieets	
			RESID	ENTIAL STANDAI	RD SERVICE			
۵۵ ال	STMENTS	: AND (SURCHARGE		<u> </u>			
<u> AD30</u>	STIVILIVIE	AND	JONOLIANOL	<u>.o</u>				
	The rates	s hereu	nder are subj	ect to adjustment a	as provided in the fol	lowing sch	nedules:	
	,	1. F	Retail Energy	Cost Adjustment				
			Property Tax S					
				Delivery Charge				
				Cost Recovery Rid				
			tenewable ⊑n Energy Efficier	ergy Program Ride)			
			ax Adjustmer	-				
			•					
	rius ali a	ppiicat	ne aujustinen	ts and surcharges.				
DEFIN	NITIONS A	ND CC	<u>NDITIONS</u>					
	1.	The initi	ial term of sen	vice under this rate	schedule shall be on	o vear C	ompany recerves	
					kecute an Electric S	•		
					and or a longer ir			
				to serve such cust				
	2.	The De	ak Managam	ont Floatria Carvia	a component of this	roto cobo	odula ia frazon ta	
					e component of this disting customer elec			
					, the customer car			
			ement Electric		, and ductomer dar		omiton to real	
	3.	۹ Custo	mer-Generat	or is the owner or o	operator of a Facility	which:		
		a.			d, operated, leased, provides power to a f			
			premise;		,	,		
		b.	İs interconi	nected and operate	es in parallel phase a	nd synchr	onization with the	
Jane 4								
Issued	Mont	th	Day	Year				
Effective _	Septem	her	27	2018_				
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	CORPORATION (CENTRAL, INC. & EVE		T OF KANSAS JTH, INC., d/b/a/ EVERGY K	ANSAS CENTRAL SCHEI	DULE	RS		
		ssuing Utility)						
EVER	GY KANSAS CEN	TRAL RATE A	AREA	Replacing Schedu	le <u>RS</u>	Sheet6		
	erritory to which scl	hedule is applical	ble)	which was filed September 27, 2018				
	or separate understandin tariff as shown hereon	g		Si	heet 6 of 6 Sh	eets		
		RESID	DENTIAL STANDA	RD SERVICE				
	c. d.	electrical e Contains a disables the	d primarily to offsomering requirements and mechanism, and entition and interrupties in the event	et part or all of the obs; and oproved by the Cots the flow of electricity that service to the	mpany th ty back ont	at automatically to the Company's		
4		al motor units nstallation.	s shall not exceed	five horsepower, unl	ess otherw	vise agreed upon		
5	sleeping served u shall be apartme	facilities, liven under this scheme calculated be ents served; of	ving facilities and nedule if service way no multiplying the notherwise the Sm	artments, each having permanent provisions initiated prior to Denumber of kWh in eall General Service ortion of such service	ons for sa cember 21 ach block t rate sche	nitation, may be 1,1978. Charges by the number of dule shall apply.		
6	presentl		the State Corporat	ect to Company's Gei ion Commission of K				
7			s rate schedule a naving jurisdiction.	re subject to chang	ges made	by order of the		
Issued	Month	Day	Year					
Effective	September	27	2018_					

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THE STATE CORPORATION C	OMMISSION OF KAN	ISAS			
EVERGY KANSAS CENTRAL, INC. & EVER		b/a/ EVERGY KANSAS CENT	TRAL SCHEDI	JLE	RS
(Name of Issu	uing Utility)	Re	placing Schedule	RS	Sheet 1
EVERGY KANSAS CENT	RAL RATE AREA		placing beneduce	<u> </u>	Sheet 1
(Territory to which sche	dule is applicable)	wh	nich was filed	Septembe	er 27, 2018
No supplement or separate understanding shall modify the tariff as shown hereon			Sho	eet 1 of 6 Sh	eets
	RESIDENTIAL	_ STANDARD SER	VICE		
<u>AVAILABLE</u>					
Electric Service is ava system to customers not available to new of agreement connecting	using electric servic sustomer-generator	e for residential pu s operating or addi	rposes. Resion ng generation	dential Sta under ar	andard Service is interconnection
<u>APPLICABLE</u>					
Applicable to resident sleeping facilities, living restricted to resident household, home, detended for the maintenance of through a single method ordinary farm use proposed feed mills or any other standby, supplements	ng facilities and perial electric services ached garage on the improvement of cuer under this sches oviding that such le is not applicable for commercial enterp	ermanent provision used principally ne same premise as ustomer's quality of dule may also use buildings are adjator crop irrigation, crise. This schedule	is for sanitation for domestices customer's life. Service electric service to the commercial datis not applica	on. This purpose home, or to custom vice in facustomer iries, hatcomer	rate schedule is in customer's place of dwelling ers in rural areas arm buildings for the dwelling unit.
CHARACTER OF SERVI	<u>CE</u>				
Alternating current, 60) hertz, single phas	e, at nominal voltaç	ges of 120 or	120/240 \	olts.
Issued					
Issued Month	Day Ye	ear ear			
Effective August		019			
Month) Day Yo	ear			

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THE STATE CORPORATION COMMISSION		Na La Genter La	шь	D.C.
VERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOU	JTH, INC., d/b/a/ EVERGY KA	INSAS CENTRAL SCHED	ULE	RS
(Name of Issuing Utility)		Replacing Schedul	e <u>RS</u>	Sheet2
EVERGY KANSAS CENTRAL RATE	AREA			
(Territory to which schedule is application	ıble)	which was filed	Septembe	er 27, 2018
No supplement or separate understanding shall modify the tariff as shown hereon		Sh	eet 2 of 6 Sh	eets
RESID	DENTIAL STANDA	RD SERVICE		
STA	NDARD ELECTRIC	C SERVICE		
NET MONTHLY BILL				
BASIC SERVICE FEE	\$14.50			
ENERGY CHARGE				
Winter Period - Energy used	in the billing month	s of October through	Мау.	
7.3512¢ per kWh 7.3512¢ per kWh 6.0089¢ per kWh	first 500 kWh next 400 kWh additional kWh	1		
Summer Period - Energy use	d in the billing mor	ths of June through \$	Septembe	r.
7.3512¢ per kWh 7.3512¢ per kWh 8.1088¢ per kWh	first 500 kWh next 400 kWh additional kWh	1		
Plus all applicable adjustmen	ts and surcharges.			
MINIMUM MONTHLY BILL				
The Basic Service Fee, plus the applicable adjustments and surcl	•	ed in the Electric Se	ervice Agr	eement, plus all
CON	NSERVATION USE	SERVICE		
The energy charge component consumption is less than or equa September will be reduced to the	I to 30 kWh for eac	h of the billing month:		
Issued				
Month Day	Year			
Effective August 6 Month Day	2019 Year			

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVI	ERGY KANSAS CENTRAL SCHEDULE RS
(Name of Issuing Utility)	AND I MARONS CERTIFICE SCIENCE AND
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RS Sheet 3
(Territory to which schedule is applicable)	which was filed September 27, 2018
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 3 of 6 Sheets
RESIDENTIAL STA	ANDARD SERVICE
	exceeds the 30 kWh usage level in any summer billing subsequent energy usage during the summer period
Customer's average daily consumption as us period divided by the number of days in the bi	sed herein shall be the kWh used during the billing lling period.
RESTRICTED PEAK MANA	GEMENT ELECTRIC SERVICE
and taking service under the Peak Managemethis rate schedule. Restricted Peak Managemethis rate schedule.	e is only available to customers in the North Rate Area ent Electric Service Rate prior to the effective date of ement Electric Service Rate is not available to new ng service under this rate for any reason the customer a later date.
NET MONTHLY BILL	
BASIC SERVICE FEE \$1	6.50
ENERGY CHARGE	4.4623¢ per kWh
DEMAND CHARGE	
Winter Period - Demand set in the billing n \$2.13 per kW	nonths of October through May.
Summer Period - Demand set in the billing \$6.91 per kW	months of June through September.
Plus all applicable adjustments and surc	harges.
Issued	
Month Day Year	
Effective August 6 2019	

Month

By_

)Day

Year

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THE STATE CORPORATION COMMISSION OF KANSAS	ERGY KANSAS CENTRAL SCHEDULE RS
VERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVE (Name of Issuing Utility)	ERGY KANSAS CENTRAL SCHEDULE RS
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RS Sheet 4
(Territory to which schedule is applicable)	which was filed September 27, 2018
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 4 of 6 Sheets
RESIDENTIAL STA	NDARD SERVICE
MINIMUM MONTHLY BILL	
	pecified in the Electric Service Agreement, plus the ne customer has purchased at least 1 kWh, plus all
BILLING DEMAND	
Customer's average kilowatt load during the 3	0 minute period of maximum use during the month.
RESTRICTED CONSER	VATION USE SERVICE
under the Conservation Use Service rate prior to taking service under this Restricted Conservation kWh in any summer billing month then that mo	lable to customers in the South Rate Area taking service of the effective date of this rate schedule. If customers in Use Service average daily consumption exceeds 30 onth's usage, and all subsequent energy usage shall ric Service portion of this rate schedule unless the Use Service.
Customer's average daily consumption as us period divided by the number of days in the bil	sed herein shall be the kWh used during the billing lling period.
NET MONTHLY BILL	
BASIC SERVICE FEE \$14.50	
ENERGY CHARGE 4.9653¢ ¡	per kWh
Plus all applicable adjustments and surcharg	ges.
Issued Month Day Year	
Effective August 6 2019 Month Day Year	

By

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		OMMISSION OF KANSAS GY KANSAS SOUTH, INC., d/b/a/ EVERGY K	ANSAS CENTRAL SCHE	DULE	RS	
	(Name of Iss	uing Utility)				
EVERGY KAN	NSAS CENT	TRAL RATE AREA	Replacing Schedi	ıle <u>RS</u>	Sheet5	
(Territory t	to which sche	edule is applicable)	which was filed	Septemb	er 27, 2018	
No supplement or separate shall modify the tariff as sh			S	Sheet 5 of 6 Sl	neets	
		RESIDENTIAL STANDA	RD SERVICE			
ADJUSTMENT	S AND SU	JRCHARGES				
The rate	es hereun	der are subject to adjustment	as provided in the fo	llowing sch	nedules:	
Plue all	 Pro Tra En Re En Ta 	tail Energy Cost Adjustment operty Tax Surcharge ansmission Delivery Charge vironmental Cost Recovery R newable Energy Program Ridergy Efficiency Rider x Adjustment	er			
Plus all	applicable	e adjustments and surcharges	•			
DEFINITIONS A	AND CON	<u>IDITIONS</u>				
1.	the right additiona	term of service under this rate to require the customer to e I charge, or special minimur are required to serve such cus	execute an Electric nand or a longer	Service Ag	greement with an	
2.	2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.					
3.	A Custom	ner-Generator is the owner or	operator of a Facility	/ which:		
	a. b.	Is located on premises owner the Customer-Generator and premise; Is interconnected and operat Company facilities;	provides power to a	facility loca	ated on that same	

Issued Month Day Year

Effective August 6 2019

Month Day Year

By

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	PORATION COMMISSION OF KANSAS TAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVER	GY KANSAS CENTRAL SCHEDULERS			
(Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon		Replacing Schedule RS Sheet 6 which was filed September 27, 2018 Sheet 6 of 6 Sheets			
				RESIDENTIAL STAN	IDARD SERVICE
				electrical energy requirer d. Contains a mechanism disables the unit and inter	offset part or all of the Customer-Generator's own nents; and , approved by the Company that automatically trupts the flow of electricity back onto the Company's yent that service to the Customer-Generator is
4.	Individual motor units shall not exception to installation.	eed five horsepower, unless otherwise agreed upon			
5.	A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.				
6.	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.				
7.	All provisions of this rate schedu regulatory authority having jurisdict	le are subject to changes made by order of the on.			
Issued					

Year

2019 Year

Day

6

Day

Darrin Ives, Vice President

Month

Month

August

Effective _

By_