

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 3 Sheet 1

which was filed September 30, 1985

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**ADDITIONAL EQUIPMENT RENTAL CHARGE**  
**Schedule AE**

If a customer's installation of equipment requires the installation by the Company of additional facilities in accordance with Rule 6.05 of the General Rules and Regulations, the Company shall furnish and maintain such separate or additional facilities and the customer shall pay to the Company, in addition to his bill for electric service, a monthly rental charge therefor equal to one and three-fourths percent of the Company's total investment therein.

Issued October 30 1989  
Month Day Year

Effective November 30 1989  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 71 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)**  
**Schedule AL****AVAILABILITY:**

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

**RATE: 2ALDA, 2ALDE****1. Base Charge:**

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

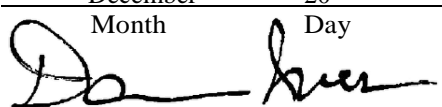
	Monthly <u>kWh</u>	Area <u>Lighting</u>	Flood <u>Lighting</u>
5800 Lumen High Pressure Sodium Unit (70 watt)	34	\$14.38	
8600 Lumen Mercury Vapor Unit* (175 watt)	71	\$15.03	
16000 Lumen High Pressure Sodium Unit (150 watt)	67		\$23.83
22500 Lumen Mercury Vapor Unit* (400 watt)	157	\$24.23	
22500 Lumen Mercury Vapor Unit* (400 watt)	157		\$25.78
50000 Lumen High Pressure Sodium Unit (400 watt)	162		\$40.60
63000 Lumen Mercury Vapor Unit* (1000 watt)	372		\$44.08

\* Limited to the units in service September 30, 1985, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 71 Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets


**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)**  
**Schedule AL****2. Additional Charges:**

If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot ornamental steel pole installed	\$10.83
Each 35-foot ornamental steel pole installed	\$11.89
Each 30-foot wood pole installed	\$6.70
Each 35-foot wood pole installed	\$7.76
Each overhead span of circuit installed	\$2.09

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.94 per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of \$2.94 per month per 300-foot length, or fraction thereof.

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 71 Sheet 3

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)**  
**Schedule AL****BILLING:**

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

**TERM:**

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

**UNEXPIRED CONTRACT CHARGES:**


If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

**SPECIAL PROVISIONS:**

1. The customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
2. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 71 Sheet 4

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 4 of 5 Sheets

**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)**  
**Schedule AL**

3. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
4. Extension of the Company's secondary circuit under this schedule to more than one pole and one span of wire for service hereunder to any customer is subject to prior study and approval by the Company.
5. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.
6. Upon receipt of written request from the customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the customer under this schedule, provided the customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
7. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
8. All existing mercury vapor lights shall be changed to high pressure sodium lights when maintenance or change out is required. When these change outs occur, the customer charge will be changed to the high pressure sodium rate.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 71 Sheet 5

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**PRIVATE UNMETERED PROTECTIVE LIGHTING SERVICE (FROZEN)**  
**Schedule AL**

9. When the Company changes mercury vapor lights, all lights at the same location will be changed to high pressure sodium. The 22500 lumen mercury vapor area light will be retained. However, the customer may change to any other light under Section A.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By   
Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ BOC \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 8 Sheet 1which was filed May 27, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**BUILDING OPERATOR CERTIFICATION PROGRAM  
Schedule BOC****PURPOSE:**

This voluntary Program is designed to establish and encourage Building Operator Certification through the Northwest Energy Efficiency Council's Building Operator Certification Level I and Level II curriculums to encourage energy efficient operation of buildings. In support of a partnership with the Midwest Energy Efficiency Alliance (MEEA), the Company will:

- Reimburse the annual cost to license the Level I and Level II curriculums for the Company's Kansas service territory.
- Reimburse portions of the tuition costs for Building Operators associated with properties in the Company's service area who successfully complete the certifications.

**AVAILABILITY:**

The certification courses funded by this Program will be available through MEEA for any building operators, managers and consultants employed by or associated with a company having at least one Kansas commercial property receiving electrical service from the Company.

Reimbursements for the successful completion of the certifications are available to any participant associated with at least one Kansas commercial property receiving electrical service from the Company.

The Company reserves the right to modify or terminate the program at any time, subject to Commission approval.

**PROGRAM ADMINISTRATION:**

The Program will be administered by MEEA. The Company will utilize an internal program manager to conduct its internal oversight of the program.

Issued July 18 2013  
Month Day YearEffective October 23 2014  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ BOC \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 8 Sheet 2which was filed May 27, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**BUILDING OPERATOR CERTIFICATION PROGRAM  
Schedule BOC****PROGRAM FUNDING:**

The Company will provide for incentive payments, marketing costs, evaluation cost, and Program administrative and delivery costs. This Program and its costs shall be eligible for recovery under the Company's Energy Efficiency Rider, Schedule EE, subject to the provisions thereof.

Evergy Kansas Metro will reimburse MEEA for the amount paid annually to license the Level I and Level II curriculums for the Evergy Kansas Metro area.

Tuition reimbursements of \$575 per certification level will be paid to the entity paying the tuition. To receive the reimbursement, qualified participants must complete a reimbursement request and submit it to the Company. The reimbursement form is available by contacting the Company directly.

**EVALUATION:**

Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and Docket No. 10-GIMX-013-GIV.

Issued July 18 2013  
Month Day YearEffective October 23 2014  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ CCN \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 20 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_ December 2, 2016 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**  
**Schedule CCN****PURPOSE:**

The Company owns electric vehicle (EV) charging stations throughout its Kansas service territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's Kansas service territory.

**AVAILABILITY:**

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

**HOST PARTICIPATION:**

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's Kansas service territory that applies for and agrees to locate one or more Company EV charging stations on its premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise. No Host shall receive any compensation for locating an EV charging station upon their premise(s).

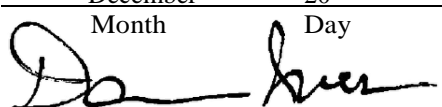
The maximum number of EV charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 EV charging stations under this tariff without approval of the State Regulatory Commission.

**PROGRAM ADMINISTRATION:**

Charges under this Schedule CCN will be administered and billed through either the Company's third party vendor on behalf of the Company, or directly by the Company depending upon the Billing Option chosen by the Host.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ CCN \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 20 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_ December 2, 2016 \_\_\_\_\_

No supplement or separate understanding  
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Sheet 2 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE****Schedule CCN****BILLING OPTIONS:**

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV, and an optional Session Overstay Charge dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy and Session Overstay Charges that will be the responsibility of the user at each EV charging station location.

1. Option 1: The Host pays the kWh Energy Charge plus applicable taxes and fees, and, if applicable, the EV charging station user pays the Session Overstay Charge.
2. Option 2: The EV charging station user pays the kWh Energy Charge plus taxes and fees, and, if applicable, the Session Overstay Charge.

**RATES FOR SERVICE:**


The EV charging station screen and third-party vendor's customer web portal will identify both the: (1) per kWh rate as equal to the Energy Charge plus applicable taxes and fees; and (2) any Session Overstay Charge rate(s) applicable to that charging station.

1. Energy Charge (per kWh)

Level 2:	\$0.20000
Level 3:	\$0.25000
2. Session Overstay Charge (Optional) (per hour): \$0.00 - \$6.00

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ CCN \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 20 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_ December 2, 2016 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE****Schedule CCN**

The Energy Charge shall be defined as a flat rate per kWh and reflect the inclusion of the: (1) Energy Cost Adjustment (ECA); (2) Energy Efficiency Rider (EER); (3) Property Tax Surcharge (PTS); (4) and Transmission Delivery Charge (TDC). A Session shall be defined as the period an EV is connected to the charging station. The Session Overstay Charge is an option that can be implemented at the discretion of the Host and Company to promote improved utilization of the EV charging station(s) located upon their premise.

The optional Session Overstay Charge will be configured within the following guidelines as either Charge-Based or Time-Based at the discretion of the Host.

1. Charge-Based – A Charge-Based Session Overstay Charge starts when the EV has stopped charging (but is still connected to the EV charging station) plus a defined grace period granting the user time to end the Charge Session and move the EV.
2. Time-Based – A Time-Based Session Overstay Charge starts at either the time of initial EV plug-in, or, a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion and may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Overstay Charges for fractional hours will be prorated. The Session Overstay Charge rate may not exceed \$6.00 per hour.


**BILLING:**

All users of the Company's public EV charging stations must have an account with the Company's third-party vendor. Information on opening an account can be found on the Company's website at <http://kcpl.chargepoint.com/>.

All charges applicable to any user of an EV charging station under Billing Option 1 or 2 will be billed directly through the Company's third-party vendor. All charges applicable to the Host under Billing Option 1 will be billed directly through the Company.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ CCN \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 20 \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

which was filed \_\_\_\_\_ December 2, 2016 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**  
**Schedule CCN**

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in Schedule Tax Adjustment (TA).

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ CHP \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 13 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_ June 15, 2007 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**COOL HOMES PROGRAM (FROZEN)  
Schedule CHP****PURPOSE:**

The Cool Homes Program (CHP or Program) is designed to encourage residential Customers to:

- Have working, central cooling systems evaluated and, if feasible, brought back to factory specifications (re-commissioned), or
- Replace less efficient, working central cooling systems with high efficiency central cooling systems.

The intent of Kansas City Power & Light Company to offer this Program was set forth in Appendix B, described in the "Energy Efficiency" section, of the Stipulation and Agreement approved by the Kansas Corporation Commission in Docket No. 04-KCPE-1025-GIE.

**DEFINITIONS:**

CheckMe!® – A testing process developed by Proctor Engineering Group, Ltd. used to properly evaluate air conditioning system performance.

EER – *Energy Efficiency Ratio*, the efficiency rating for the air conditioner or heat pump at a particular pair of external and internal temperatures. Calculated by dividing the amount of cooling put out by an air conditioning system, in British thermal units (Btu), divided by the amount of energy put in to it in watts (W). If the air conditioning capacity of a heat pump is 48,000 Btu and the compressor, fan and pumps consume 3.43 kW (3,430 watts), the EER is: 48,000 / 3,430 = 14.0.

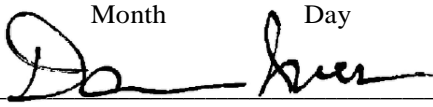
HVAC - Heating, Ventilation, and Air Conditioning.

Program Administrator – The Program will be implemented by a third-party vendor specializing in programs of this type.

CHP HVAC Contractor – A properly licensed HVAC contractor who requests to participate in the Cool Homes Program and completes training courses conducted by the Program Administrator.

Issued \_\_\_\_\_  
Month Day Year

Effective July 1 2011  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ CHP \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 13 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_ June 15, 2007 \_\_\_\_\_

No supplement or separate understanding  
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Sheet 2 of 4 Sheets

**COOL HOMES PROGRAM (FROZEN)  
Schedule CHP**

**SEER –** Seasonal Energy Efficiency Ratio, the efficiency rating for the air conditioner or heat pump over a range of expected external temperatures (i.e., the temperature distribution for the geographical location for the SEER test). SEER rating is the Btu of cooling output during a simulated, typical cooling season divided by the total electric energy input in watt-hours during the same period. The relationship between SEER and EER is relative because equipment performance is dependent on seasonal temperature, humidity, and air pressure patterns.

**AVAILABILITY:**

This Program is no longer available effective June 22, 2011. Rebates for existing subscribers of record at this date will be processed.

This Program is available to any current Customer with a working, central home cooling system receiving service under any generally available residential rate schedule.


**PROGRAM PROCESS:**

Prospective Customer participants will be identified in three ways:

- Customer electric usage data will be evaluated to identify Customers with a high probability of operating less efficient central air conditioning equipment.
- Participating CHP HVAC Contractors may identify existing Customers within the Company service area that are suitable for the Program.
- Customers interested in the Program, but not identified through the above means may contact a participating CHP HVAC Contractor or the Company directly. A listing of CHP HVAC Contractors will be posted on the Company website.

The following general process will be followed to serve Customers in the Program:

- The Program Administrator will assign participating Customers to a CHP HVAC Contractor for service.
- The CHP HVAC Contractor will evaluate the Customer's cooling system using CheckME!™.

Issued \_\_\_\_\_  
Month Day YearEffective July 1 2011  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ CHP \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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which was filed \_\_\_\_\_ June 15, 2007 \_\_\_\_\_

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Sheet 3 of 4 Sheets

**COOL HOMES PROGRAM (FROZEN)  
Schedule CHP**

- Customers with working equipment that can be re-commissioned to operate above an EER rating of 8.0 will be offered an opportunity to return the equipment as close as possible to manufacturer specifications at no cost to the customer. Re-commissioning efforts will be limited to refrigerant charge, non-ductwork air flow system adjustments, and basic filters.
- All participating Customers will receive a cost estimate for replacement of their system with a higher efficiency system. The Customer will be responsible for the cost of the replacement equipment. (Estimates for higher efficiency systems will include the applicable incentives.)
- The Customer may choose not to re-commission or replace their equipment.
- Four Compact Florescent Lights will be given to all Customers completing the initial CheckME!™ process regardless of their equipment choices.
- Where work is performed, a second CheckME!™ evaluation will be completed to verify the re-commissioning modifications or ensure the quality installation of new equipment.
- Incentives are provided to Customers through the CHP HVAC Contractors to help offset equipment costs and provide for quality installation practices.

**PROGRAM ADMINISTRATION:**

The CHP Program will be implemented by the Program Administrator. The Program Administrator will be responsible for market research, marketing, training, incentive processing, and status reporting associated with the Program. The Company will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator.

The Program Administrator will identify and contact HVAC Contractors associated with national brand networks or industry associations to recruit CHP HVAC Contractors. Other HVAC Contractors wishing to become CHP HVAC Contractors may contact the Company directly for consideration. Prospective Contractors will be required to complete training courses conducted by the Program Administrator.

Issued \_\_\_\_\_  
Month Day YearEffective \_\_\_\_\_ July 1 2011  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ CHP \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 13 Sheet 4which was filed June 15, 2007No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**COOL HOMES PROGRAM (FROZEN)  
Schedule CHP****PROGRAM COST:**

Program related services and incentives will be paid to the CHP HVAC Contractor by the Program Administrator who will then bill the Company on a per unit basis. Unit pricing is defined in agreements with the Program Vendor. Incentive amounts of \$650 per unit for installation of SEER 14.0 or SEER 15.0 rated equipment and \$850 per unit for installation of SEER 16.0 or above rated equipment will be paid to the HVAC contractor. The CHP HVAC Contractor will pass the equipment incentive to the Customer in the form of an itemized credit on the transaction documents. Similarly, if re-conditioning is feasible the entire cost will be paid by the Company through the Program Administrator to the CHP HVAC Contractor.

The total expenditure for each year of the Program is estimated to be:

	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>Total</u>
Program	\$1,805,746	\$1,856,768	\$1,984,321	\$1,963,451	\$2,019,205	\$9,629,491
KC (48.5%)	\$875,787	\$900,532	\$962,396	952,274	\$979,314	\$4,670,303

Program expenditures are not to exceed a maximum of \$9,629,491 over the 5-year pilot program timeframe. Payments will be provided until budgeted funds are expended for the year. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.

**TERM OF PROGRAM:**

The term of this Program Administrator will be five years from the effective date of the CHP tariff sheets, pursuant to the terms defined in agreements with the Program Administrator. The Company reserves the right to modify or terminate this Program at any time, subject to Commission Approval

**EVALUATION:**

Program evaluation will be conducted by a third party and will include random on-site inspections, engineering analysis, and process and impact analysis. Spot metering and run-time data will also be collected to verify the connected load and full load hour estimates in the engineering analysis along with pre-post billing analysis. The evaluation will also include a non-participant group. Upon CHP approval, a detailed evaluation plan will be developed.

Issued \_\_\_\_\_  
Month Day Year

Effective July 1 2011  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ Communities Served \_\_\_\_\_

Communities

Replacing Schedule Served Sheet 1

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed July 27, 1983

No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 1 of 1 Sheets

Community(1)		County(1)
BALDWIN	MISSION	ANDERSON
BONNER SPRINGS	MISSION HILLS	BOURBON
EDGERTON	MISSION WOODS	COFFEY
EDWARDSVILLE	MOUND CITY	DOUGLAS
FAIRWAY	OLATHE	FRANKLIN
FONTANA	OSAWATOMIE	JOHNSON
FULTON	OTTAWA	LEAVENWORTH
GARDNER	OVERLAND PARK	LINN
GARNETT	PAOLA	MIAMI
GREELEY	PARKER	OSAGE
HARRIS	PLEASANTON	WYANDOTTE
KANSAS CITY	PRARIE VILLAGE	
LACYGNE	PRINCETON	
LAKE QUIVIRA	QUENEMO	
LANE	RANTOUL	
LEAWOOD	RICHMOND	
LENEXA	ROELAND PARK	
LINN VALLEY	SHAWNEE	
LOUISBURG	SPRING HILL	
LYNDON	WELLSVILLE	
MAPLETON	WESTWOOD	
MELVERN	WESTWOOD HILLS	
MERRIAM	WILLIAMSBURG	

(1) Based on taxing cities and counties for consistency and may not include all communities which are eligible to be served.

Issued September 10 2015  
Month Day Year

Effective October 1 2015  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 76 Sheet 1which was filed May 27, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**DEMAND ESPONSE INCENTIVE RIDER  
Schedule DR****PURPOSE:**

This voluntary rider is intended to help defer future generation capacity additions and provide for improvements in energy supply.

**AVAILABILITY:**

This Rider is available to any Customer currently receiving or requesting service under any generally available non-residential rate schedule. The Customer must have load curtailment capability of at least 25 kW during the Curtailment Season within designated Curtailment Hours and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. The Company also reserves the right to modify or terminate the Program at any time subject to Commission approval.

**NEED FOR CURTAILMENT:**


Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the opportunity to sell the energy in the wholesale market is greater than the Customer's retail price.

**AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS:**

For the purposes of this Rider only, and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

Issued July 18 2013  
Month Day Year

Effective October 23 2014  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 76 Sheet 2which was filed May 27, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**DEMAND ESPONSE INCENTIVE RIDER  
Schedule DR**

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

**TERM OF CONTRACT:**

Contracts under this Rider shall be for a one-year, three-year, or five-year term. Thereafter, Customers may enter into a new contract for a term of one year, three years, or five years subject to the terms and conditions of this Rider as may be modified from time to time. The Company reserves the right to limit the contract term. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

**CURTAILMENT SEASON:**

The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day, Labor Day, or the days celebrated as such.

**CURTAILMENT HOURS:**


Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday, during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.

**CURTAILMENT NOTIFICATION:**

Customers will receive Curtailment Notification a minimum of four hours prior to the start time of a Curtailment Event.

Issued July 18 2013  
Month Day Year

Effective October 23 2014  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 76 Sheet 3which was filed May 27, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

**DEMAND ESPONSE INCENTIVE RIDER  
Schedule DR****CURTAILMENT LIMITS:**

The Customer shall specify in the contract, the Maximum Number of Curtailment Events for which the Customer agrees to curtail each Curtailment Season. The Maximum Number of Curtailment Events shall not exceed ten (10) separate occurrences per year. Each occurrence shall be no less than two hours and no more than eight hours per day and no more than one occurrence will be required per day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative Curtailment Hours per Customer shall not exceed eighty (80) hours in any calendar year.

**ESTIMATED PEAK DEMANDS:**

The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June through September of the previous year.

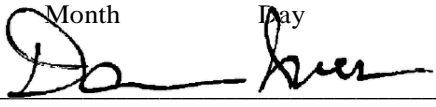
The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand or to otherwise measure the Customer's curtailment performance.

**ESTIMATED PEAK DEMAND MODIFICATIONS:**

The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in their Curtailable Load, the Customer shall lose and/or repay their curtailment payments proportional to the number of days curtailment was not available and the change in the Curtailable Load.

Issued July 18 2013  
Month Day Year

Effective October 23 2014  
Month Day Year

By 

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 76 Sheet 4which was filed May 27, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**DEMAND ESPONSE INCENTIVE RIDER  
Schedule DR****FIRM POWER LEVELS:**

During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.

The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.

**FIRM POWER LEVEL MODIFICATION:**


After the Curtailment Season and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 25 kW. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based upon the decreased level of Curtailable Load.

**CURTAILABLE LOAD:**

Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment and the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

Issued July 18 2013  
Month Day Year

Effective October 23 2014  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 76 Sheet 5which was filed May 27, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**DEMAND ESPONSE INCENTIVE RIDER  
Schedule DR****CUSTOMER COMPENSATION:**

Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual curtailment occurrences per season. Timing of all payments/credits shall be specified in the contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.

Compensation will include:

INITIAL PAYMENT: A Customer, upon agreement with the Company, may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the Program Participation Payment on a net present value (NPV) basis calculated by the Company and in no case will the Initial Payment amount exceed the Program Participation Payment amount. The Initial Payment amount will not be greater than a level which would result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.

PROGRAM PARTICIPATION PAYMENT: For each Curtailment Season, Customer shall receive a payment/credit of a minimum of:

- One-year contract: \$2.50 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events. Customers enrolling in their third or fourth consecutive one-year contracts will receive \$3.25 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events. Customers enrolling in their fifth or greater consecutive one-year contract will receive \$4.50 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events.

Issued July 18 2013  
Month Day Year

Effective October 23 2014  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 76 Sheet 6which was filed May 27, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

**DEMAND ESPONSE INCENTIVE RIDER  
Schedule DR**

- Three-year contract: \$3.25 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events.
- Five-year contract: \$4.50 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events.

The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.

CURTAILMENT OCCURRENCE PAYMENT: The Customer will also receive \$0.35 per kW of Curtailable Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to his Firm Power Level during a Curtailment Event.

Payments for Additional Voluntary Events could be an amount other than \$0.35 per kW and will be determined in advance of each Additional Voluntary Event.

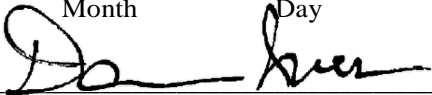
**PENALTIES:**

Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction in, or refund of, Program Participation Payments and Curtailment Occurrence Payments for each such failure as outlined below:

Curtailment Occurrence Payment reduction: Customer will forfeit Curtailment Occurrence Payment for every hour during which it fails to effect load reduction to its Firm Power Level or lower.

Issued July 18 2013  
Month Day Year

Effective October 23 2014  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 76 Sheet 7which was filed May 27, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

**DEMAND ESPONSE INCENTIVE RIDER**  
**Schedule DR**

Program Participation Payment reduction: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the customer underperformed during a curtailment occurrence.

Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.

**CURTAILMENT CANCELLATION:**


The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a curtailment occurrence, the canceled curtailment shall be counted as a separate occurrence with a zero-hour duration.

**TEST CURTAILMENT:**

The Company reserves the right to request a test Curtailment once each year and/or within three months after a failure to effect load reduction to its Firm Power Level or lower with any request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.

Issued July 18 2013  
Month Day Year

Effective October 23 2014  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ DR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 76 Sheet 8which was filed May 27, 2011No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**DEMAND ESPONSE INCENTIVE RIDER  
Schedule DR****ADDITIONAL VOLUNTARY EVENTS**


At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Occurrence Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of events equal to their chosen Maximum Number of Events.

**PROGRAM FUNDING:**

The Company will provide for customer compensation, marketing costs, evaluation cost, and Program administrative and delivery costs. This Program and its costs shall be eligible for recovery under the Company's Energy Efficiency Rider, Schedule EE, subject to the provisions thereof.

**EVALUATION:**

Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and Docket No. 10-GIMX-013-GIV.

Issued July 18 2013  
Month Day YearEffective October 23 2014  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 2 Sheet 1which was filed September 10, 2015No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**ENERGY COST ADJUSTMENT****APPLICABILITY:**

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Evergy Kansas Metro's Retail Rate Schedules.

**BASIS:**

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

**ENERGY COST ADJUSTMENT:**

Prior to January 1 of each ECA year, an ECA factor (ECA<sub>P</sub>) will be calculated for each calendar month of the ECA year as follows:

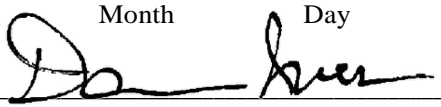
$$ECA_P = \frac{((F_P + P_P + E_P) - BPR_P)}{S_P} - \frac{OSSM_K}{S_K} - \frac{TRUE_A}{S_{TRUE}}$$

Where:

F<sub>P</sub> = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all Evergy Metro, Inc. Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded in Account 501, Account 518 and Account 547, excluding any Evergy Metro, Inc. internal labor cost.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE	ECA
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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 2 Sheet 2

which was filed September 10, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

### ENERGY COST ADJUSTMENT

P<sub>P</sub> = Projected cost of purchased power during the month in which the ECA is in effect for all Evergy Metro, Inc. Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded in Account 555, and Evergy Metro, Inc.'s projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs) excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

E<sub>P</sub> = Projected cost of emission allowances during the month in which the ECA is in effect for all Evergy Metro, Inc. Retail, Requirements Sales for Resale, and Bulk Power Sales customers not included in OSSM, to be recorded In Account 509.

BPR<sub>P</sub> = Projected Revenue from asset-based Bulk Power Sales customers not included in OSSM.

S<sub>P</sub> = Projected kWhs to be delivered to all Evergy Metro, Inc. Retail and Requirements Sales for Resale customers during the month in which the ECA is in effect.

OSSM = Projected annual asset-based Off-System Sales Margin from Bulk Power Sales at the median for the effective ECA year, but excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

OSSM<sub>K</sub> = The projected annual asset-based Off-System Sales Margin from Bulk Power Sales at the median for the effective ECA year, but excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff multiplied by the projected Unused Energy (UE1) Allocator for Evergy Kansas Metro. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price.

Issued	December	13	2018
	Month	Day	Year

Effective December 20 2018  
Month Day Year

By Ho Nee

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ECA

Replacing Schedule \_\_\_\_\_ 2 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ September 10, 2015

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

**ENERGY COST ADJUSTMENT**

$S_K$  = Projected annual kWhs to be delivered to all Evergy Kansas Metro's Retail customers during the effective ECA year.

$S_{TRUE}$  = Projected kWhs for Evergy Kansas Metro's Retail customers for the twelve-month period beginning in April of the year following the ECA year.

$TRUE_A$  = The annual true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual costs incurred to achieve those Retail sales less the credits applied for Off-System Sales Revenue for the ECA year. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

$$TRUE_A = ECAREV_A - [(F_A + P_A + E_A - BPR_A) - NABPC_A] \times \frac{S_{AK}}{S_{AT}} + OSSM_A + TRUE_{PRIOR}$$

Where:


$ECAREV_A$  = Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year.

$F_A$  = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518 and Account 547, excluding any internal Evergy Metro, Inc. labor costs and all costs associated with  $OSSM_A$ .

$P_A$  = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs) less all costs associated with  $OSSM_A$  excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

Issued \_\_\_\_\_ December 13 2018  
Month Day Year

Effective \_\_\_\_\_ December 20 2018  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ECA \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ 2 \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ September 10, 2015 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

**ENERGY COST ADJUSTMENT**

$E_A$  = Actual total company emission allowance costs incurred during the ECA year recorded in Account 509 less all costs associated with  $OSSM_A$ .

$BPR_A$  = Actual Revenue from asset-based Bulk Power Sales customers not included in  $OSSM_A$ .

$NABPC_A$  = Actual total company cost for non-asset-based sales to Bulk Power customers during the ECA year, as reflected in  $P_A$ .

$OSSM_A$  = Actual total company asset-based Off-System Sales Margin from Bulk Power Sales for the ECA but excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff multiplied by the actual Unused Energy (UE1) Allocator for Evergy Kansas Metro. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price.

$S_{AK}$  = Actual kWhs delivered to Evergy Kansas Metro's Retail customers during the ECA year.

$S_{AT}$  = Actual kWhs delivered to all Evergy Metro, Inc. Retail and Requirements Sales for Resale customers during the ECA year.


$TRUE_{PRIOR}$  = Remaining true-up amounts from previous ECA years (positive or negative).

**NOTES TO THE TARIFF:**

- On or before December 20th prior to each ECA year, Evergy Kansas Metro will submit a report containing the projected monthly ECA factors on a \$/kWh basis for each month of the coming ECA year. Such report will set the monthly ECA factors for January, February and March of the ECA year. Evergy Kansas Metro will publish such projected monthly ECA factors, and any updates to such monthly ECA factors to consumers.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 2 \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_


which was filed \_\_\_\_\_ September 10, 2015 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

**ENERGY COST ADJUSTMENT**

2. On or before the 20th day of March, June, and September of each ECA year, Evergy Kansas Metro will submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.
3. On or before the 1st day of March each year beginning March 1, 2009, Evergy Kansas Metro will file an application that provides the true-up reconciliation for the preceding ECA year, otherwise known as the Actual Cost Adjustment ("ACA"). Such reconciliation amount, if any, for a given ECA year will be applied as an adjustment to the monthly ECA factors for the 12-month period beginning April following the reconciled ECA year. The Commission may make such ACA subject to correction in whole or in part, pending final determination on the application. All revenues collected pursuant to the ECA tariff shall be deemed to be revenues subject to adjustment until the ACA review is complete, the Commission has issued a final order in the ACA matter, and all terms and conditions of such order are satisfied. The Commission shall make a final determination on the adjustment, including the reasonableness and prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) days of the filing of the application. Prudent operation of Evergy Metro, Inc.'s system will be consistent with industry standards regarding economic dispatch, reliability, maintenance and fuel procurement as such is necessary to minimize the impact of this ECA tariff on customer rates.
4. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.
5. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.
6. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day YearEffective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day YearBy \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 2 \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

which was filed \_\_\_\_\_ September 10, 2015 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

**ENERGY COST ADJUSTMENT**

7. The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts.
8. Retail Customers are customers that receive service under one of the Evergy Kansas Metro Retail tariffs.
9. Requirements Sales for Resale Customers are wholesale customers receiving firm service for the full capacity and energy needs of the customer on a contract basis of one year or longer (Account 447).
10. Bulk Power Sales Customers are wholesale customers receiving service under Power contracts. These are Non-Requirements Sales for Resale customers (Account 447).
11. The Unused Energy (UE1) Allocator for Evergy Kansas Metro's jurisdiction is calculated by dividing the Evergy Kansas Metro jurisdictional "Unused Energy" MWhs by the total Evergy Metro, Inc. "Unused Energy" MWhs. The "Unused Energy" MWhs for each Evergy, Inc. jurisdiction (Kansas, Missouri, and FERC) is calculated by subtracting the "Energy Used" MWhs for each jurisdiction from the "Available Energy" MWhs for each jurisdiction. The "Energy Used" is based on the "Energy w/ Losses" Allocator (E1) which reflects the energy used by each jurisdiction's customers. The "Available Energy" is calculated by multiplying Evergy Metro, Inc.'s total "Available Capacity" by the total hours in the subject year (8760 in non-leap years) and by the jurisdictional "Demand" Allocator (D1) which reflects the 12-CP demand from each jurisdiction's customers. The "Available Capacity" is defined as the total MWs of capacity from all sources of generation and capacity purchases that are included in the cost-of-service (revenue requirement) calculation.
12. This tariff is subject to Evergy Kansas Metro's Rules and Regulations as approved by the State Corporation Commission of Kansas.
13. This tariff is subject to all applicable Kansas statutes and regulations regarding the filing and investigation of complaints on unreasonable, unfair or unjust rates.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day YearEffective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day YearBy \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ECA \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 2 \_\_\_\_\_ Sheet \_\_\_\_\_ 7 \_\_\_\_\_

which was filed \_\_\_\_\_ September 10, 2015 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 7 of 7 Sheets

**ENERGY COST ADJUSTMENT**

14. In Docket No. 10-KCPE-422-TAR, the Commission granted Evergy Kansas Metro a one year waiver for calendar year 2010 to calculate the OSSM component of the projected ECA factors ( $OSSM_K / S_K$ ) in two six-month segments, January-June (which will not include projected Off-system Sales Margin (OSSM) from Iatan 2) and July-December (which will include projected OSSM from Iatan 2), rather than on a 12-month annual basis. For calendar year 2010 only, the OSSM component will be calculated and the ECA factors will be submitted in two separate six-month calculations; one for January-June 2010 filed December 18, 2009 and updated pursuant to the tariff on or before March 20, 2010 and one for July-December 2010 to be filed on or before June 20, 2010 and updated pursuant to the tariff on or before September 20, 2010.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ EDR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 75 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**ECONOMIC DEVELOPMENT RIDER**  
**Schedule EDR****PURPOSE:**

The purpose of this Economic Development Rider is to encourage and stimulate industrial and commercial business development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.


**AVAILABILITY:**

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Kansas service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, SGA, MGA or LGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991.

**APPLICABILITY:**

The Rider is applicable to new facilities or the additional separately-metered facilities meeting the above availability criteria and the following applicability criteria:

Issued September 10 2015  
Month Day YearEffective October 1 2015  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ EDR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 75 Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**ECONOMIC DEVELOPMENT RIDER**  
**Schedule EDR**

- 1) The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:


PAE = Projected Annual Energy (kWh)  
HRS = Hours in year (8760)  
PCD = Projected Customer Demand coincident with  
Company System Peak Demand

If the above load factor criterion is not met, the Company may consider, but not be limited to, the following other factors when determining qualification for the Rider:

- a. Number of new permanent full-time jobs created or the percentage increase in existing permanent full-time jobs;
  - b. Capital investment;
  - c. Additional off-peak usage;
  - d. Curtailable/interruptible load;
  - e. New industry or technology;
  - f. Competition with existing industrial Customers.
- 2) The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider.

Issued September 10 2015  
Month Day Year

Effective October 1 2015  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ IEW \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 6 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_ July 18, 2013 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**INCOME-ELIGIBLE WEATHERIZATION  
Schedule IEW****PURPOSE:**

This Program is intended to assist residential Customers in reducing their energy usage by weatherizing the homes of qualified Customers.

**AVAILABILITY:**

This Program is available to any Customer currently receiving service under any generally available residential rate schedule for a minimum of one year prior to completion of an application for weatherization assistance and who also meets the additional Customer eligibility requirements defined in the agreement between the Company and the Social Service Agency. The Company reserves the right to modify or terminate the Program at any time subject to Commission approval.

**PROGRAM ADMINISTRATION:**

The Program will be administered by Kansas-based Social Service Agencies that are directly involved in qualifying and assisting Customers under this Program.

**PROGRAM ADMINISTRATION COSTS:**


Program funds cannot be used for administrative costs except those incurred by the Social Service Agency that are directly related to qualifying and assisting Customers under this Program. The amount of reimbursable administrative costs per Program year shall not exceed 13 percent of the total Program funds, as defined in the agreement between the Company and the Social Service Agency, that are utilized by the Social Service Agency within a Program year.

**PROGRAM GRANTS:**

The total amount of grants offered to a Customer will be defined in the agreement between the Company and the Social Service Agency using established criteria for Income-Eligible Weatherization. The average expenditure per Customer in each program year shall not exceed the Adjusted Average Expenditure Limit for weatherization determined by the U.S. Department of Energy that is applicable for the month that the weatherization is completed.

Issued \_\_\_\_\_ July \_\_\_\_\_ 18 \_\_\_\_\_ 2013 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 23 \_\_\_\_\_ 2014 \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ IEW \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 6 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_ July 18, 2013 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**INCOME-ELIGIBLE WEATHERIZATION  
Schedule IEW****CUSTOMER ELIGIBILITY:**

The Social Service Agency will select Customers eligible for Income-Eligible Weatherization using the following criteria: The Customer's household earnings meet the low income guidelines for weatherization specified by the Department of Energy (DOE) for the number of persons in the residence, the residence must have energy consumption greater than 3,000 kWh per year, the Customer must have received electric service from the Company for a minimum of one year prior to completion of an application, and other eligibility requirements defined in the agreement between the Company and Social Service Agency.

**PROGRAM FUNDING:**

The Company will provide for incentive payments, marketing costs, evaluation cost, and Program administrative and delivery costs. This Program and its costs shall be eligible for recovery under the Company's Energy Efficiency Rider, Schedule EE, subject to the provisions thereof.

**EVALUATION:**

Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and Docket No. 10-GIMX-013-GIV.

Issued \_\_\_\_\_ July \_\_\_\_\_ 18 \_\_\_\_\_ 2013 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ October \_\_\_\_\_ 23 \_\_\_\_\_ 2014 \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_



Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGA \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 46 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**LARGE GENERAL SERVICE - SPACE HEATING**  
**Schedule LGA****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

**TERM OF CONTRACT:**

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day YearEffective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGA \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 46 Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**LARGE GENERAL SERVICE - SPACE HEATING**  
**Schedule LGA****RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGAE, 2LGAH**

1. CUSTOMER CHARGE:  
Customer pays one of the following charges per month based upon the Facilities Demand:
 

0 - 999 kW	\$105.97
1000 kW or above	\$724.76
2. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$3.069
3. DEMAND CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.620	\$3.059
4. ENERGY CHARGE:  
Per kWh associated with:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.06741 per kWh	\$0.04716 per kWh
Next 180 Hours Use per month	\$0.04818 per kWh	\$0.02942 per kWh
Over 360 Hours Use per month	\$0.02755 per kWh	\$0.02416 per kWh

**RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGAF, 2LGAG**

1. CUSTOMER CHARGE:  
Customer pays one of the following charges per month based upon the Facilities Demand:
 

0 - 999 kW	\$105.97
1000 kW or above	\$724.76
2. FACILITIES CHARGE:  
Per kW of Facilities Demand per month \$2.577
3. DEMAND CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.497	\$3.002

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGA \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 46 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**LARGE GENERAL SERVICE - SPACE HEATING**  
**Schedule LGA****4. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month

Next 180 Hours Use per month

Over 360 Hours Use per month

Summer Season

\$0.06548 per kWh

\$0.04674 per kWh

\$0.02651 per kWh

Winter Season

\$0.04590 per kWh

\$0.02845 per kWh

\$0.02341 per kWh

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.697 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**


The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**CUSTOMER DEFINITIONS:**

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day YearEffective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day YearBy \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGA \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 46 Sheet 4

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**LARGE GENERAL SERVICE - SPACE HEATING**  
**Schedule LGA**

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND:**

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

**MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

**BILLING DEMAND:**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

**DETERMINATION OF HOURS USE:**

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGA \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 46 Sheet 5

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**LARGE GENERAL SERVICE - SPACE HEATING**  
**Schedule LGA****METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGS \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 33 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGS \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 33 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS**

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

**TERM OF CONTRACT:**

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

**RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGHE, 2LGHH, 2LGSE, 2LGSH**

1. CUSTOMER CHARGE:
  - A. Customer pays one of the following charges per month based upon the Facilities Demand:
 


0 - 999 kW	\$105.97
1000 kW or above	\$724.76
  - B. plus, additional meter charge for customers with separately metered space heat \$2.34
2. FACILITIES CHARGE:
 

Per kW of Facilities Demand per month	\$3.069
---------------------------------------	---------
3. DEMAND CHARGE:
 

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.620	\$3.361

Issued December 13 2018  
                     Month                    Day                    Year

Effective December 20 2018  
                     Month                    Day                    Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 33 \_\_\_\_\_ Sheet \_\_\_\_\_ 3

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS****4. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month

Next 180 Hours Use per month

Over 360 Hours Use per month

Summer Season

\$0.06741 per kWh

\$0.04818 per kWh

\$0.02755 per kWh

Winter Season

\$0.06757 per kWh

\$0.04105 per kWh

\$0.03067 per kWh

**5. SEPARATELY METERED SPACE HEAT: 2LGHE, 2LGHH**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

A. Applicable during the Winter Season:

\$0.02416 per kWh per month.

B. Applicable during the Summer Season:

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

**RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGSF, 2LGSG****1. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW

\$105.97

1000 kW or above

\$724.76

**2. FACILITIES CHARGE:**

Per kW of Facilities Demand per month

\$2.577

**3. DEMAND CHARGE:**

Per kW of Billing Demand per month

Summer Season

\$6.497

Winter Season

\$3.287

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 33 Sheet 4

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS****4. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month

Next 180 Hours Use per month

Over 360 Hours Use per month

Summer Season

\$0.06548 per kWh

\$0.04674 per kWh

\$0.02651 per kWh

Winter Season

\$0.06547 per kWh

\$0.04010 per kWh

\$0.02991 per kWh

**RATE FOR SERVICE AT SUBSTATION VOLTAGE: 2LGSU, 2LGSV****1. CUSTOMER CHARGE:**

Customer pays the following charge per month

\$773.70

**2. FACILITIES CHARGE:**

Per kW of Facilities Demand per month

\$0.817

**3. DEMAND CHARGE:**

Per kW of Billing Demand per month:

First 2520 kW

Next 2520 kW

Next 2520 kW

All kW over 7560 kW

Summer Season

\$11.256

\$10.513

\$7.742

\$5.651

Winter Season

\$7.650

\$6.975

\$5.406

\$4.160

**4. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month

Next 180 Hours Use per month

Over 360 Hours Use per month

Summer Season

\$0.05603 per kWh

\$0.03396 per kWh

\$0.01965 per kWh

Winter Season

\$0.05240 per kWh


\$0.03700 per kWh

\$0.02673 per kWh

**RATE FOR SERVICE AT TRANSMISSION VOLTAGE: 2LGSW, 2LGSZ****1. CUSTOMER CHARGE:**

Customer pays the following charge per month:

\$773.70

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 33 Sheet 5

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS****2. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$0.000

**3. DEMAND CHARGE:**

Per kW of Billing Demand per month:

	<u>Summer Season</u>	<u>Winter Season</u>
First 2541 kW	\$11.155	\$7.582
Next 2541 kW	\$10.419	\$6.913
Next 2541 kW	\$7.698	\$5.375
All kW over 7623 kW	\$5.619	\$4.137

**4. ENERGY CHARGE:**

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.05532 per kWh	\$0.05185 per kWh
Next 180 Hours Use per month	\$0.03354 per kWh	\$0.03658 per kWh
Over 360 Hours Use per month	\$0.01922 per kWh	\$0.02629 per kWh

**REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.697 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**


The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 33 \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS**

**CUSTOMER DEFINITIONS:**

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND:**

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

1008 kW for service at Substation Voltage.

1016 kW for service at Transmission Voltage.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 33 Sheet 7

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS****MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 33 \_\_\_\_\_ Sheet \_\_\_\_\_ 8 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**LARGE GENERAL SERVICE  
Schedule LGS**

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by 0.90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

**SERVICE AT TRANSMISSION VOLTAGE:**

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGS-2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 34 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_ December 13, 2012 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**LARGE GENERAL SERVICE OFF-PEAK RIDER  
Schedule LGS-2****PURPOSE:**

The purpose of this Rider is to allow customers the ability to exceed their On-Peak demand during Off-Peak hours and not be billed for such excess demand.

**AVAILABILITY:**

Electric service under this Rider is only available to Customers who receive service under any Large General Service rate schedule and whose premise(s) are billed using a Company meter capable of measuring demand.

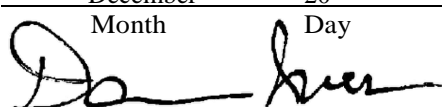
**CONDITIONS:**

This Rider is applicable to any Customer who meets the above availability criteria and the following conditions:

1. The Customer must make a written request and the Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
2. The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours up to 100% of the On-Peak Demand to the extent which the Company shall determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers.
3. Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
4. If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.
5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGS-2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 34 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_ December 13, 2012

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**LARGE GENERAL SERVICE OFF-PEAK RIDER**  
**Schedule LGS-2**

6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
7. In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel, all, or a portion, of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty (60) minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the cancelled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty (60) minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.

**DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS:**

On-Peak hours shall be the hours between 11:00 a.m. and 7:00 p.m. Monday thru Friday. Off-Peak hours shall be all hours other than On-Peak hours and for all hours during the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LGS-2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 34 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_ December 13, 2012 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**LARGE GENERAL SERVICE OFF-PEAK RIDER**  
**Schedule LGS-2**

**DETERMINATION OF DEMAND:**

On-Peak Demand shall be the highest 30-minute demand established by the Customer during On-Peak hours. Off-Peak Demand shall be the highest 30-minute demand established by the Customer during Off-Peak hours.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ **LS** \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ **70** \_\_\_\_\_ Sheet **1** \_\_\_\_\_which was filed \_\_\_\_\_ **June 21, 2017** \_\_\_\_\_No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE  
Schedule LS****AVAILABILITY:**

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Kansas, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.


**RATE: 2LS1E (Metered)**

\$0.05740 per kWh for all kWh per month.

**RATE: KSOLL, 2LSIE (Unmetered)**

1. The Customer will pay a monthly charge for all lighting service as follows:

A.	Customer Charge	\$18.14
B.	Energy Charge (All usage)	\$0.05740

Issued \_\_\_\_\_  
Month Day YearEffective January 30 2009  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ **LS** \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ **70** \_\_\_\_\_ Sheet \_\_\_\_\_ **2** \_\_\_\_\_

which was filed \_\_\_\_\_ **June 21, 2017** \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE  
Schedule LS**

2. The monthly kWh usage for unmetered service will be calculated as follows:

$$\text{kWh Usage} = \frac{\text{Total Watts} \cdot \text{MBH} \cdot \text{BLF}}{1,000}$$

**MBH** = Monthly Burning Hours ( $\frac{4,100 \text{ hours}}{12}$ )

**BLF** = Ballast Loss Factor; one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

3. For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 45 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**MEDIUM GENERAL SERVICE - SPACE HEATING**  
**Schedule MGA****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

**TERM OF CONTRACT:**

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day YearEffective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGA \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 45 Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**MEDIUM GENERAL SERVICE - SPACE HEATING  
Schedule MGA****RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGAE, 2MGAH**

- |    |  |                      |                      |
|----|--|----------------------|----------------------|
| 1. | CUSTOMER CHARGE:                             |                      |                      |
|    | Customer pays the following charge per month |                      | \$50.38              |
| 2. | FACILITIES CHARGE:                           |                      |                      |
|    | Per kW of Facilities Demand per month        |                      | \$2.940              |
| 3. | DEMAND CHARGE:                               | <u>Summer Season</u> | <u>Winter Season</u> |
|    | Per kW of Billing Demand per month           | \$4.114              | \$2.859              |
| 4. | ENERGY CHARGE:                               | <u>Summer Season</u> | <u>Winter Season</u> |
|    | Per kWh associated with:                     |                      |                      |
|    | First 180 Hours Use per month                | \$0.08994 per kWh    | \$0.04749 per kWh    |
|    | Next 180 Hours Use per month                 | \$0.05639 per kWh    | \$0.02876 per kWh    |
|    | Over 360 Hours Use per month                 | \$0.05706 per kWh    | \$0.02500 per kWh    |

**RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGAF, 2MGAG**

- |    |  |                      |                      |
|----|--|----------------------|----------------------|
| 1. | CUSTOMER CHARGE:                             |                      |                      |
|    | Customer pays the following charge per month |                      | \$50.38              |
| 2. | FACILITIES CHARGE:                           |                      |                      |
|    | Per kW of Facilities Demand per month        |                      | \$2.489              |
| 3. | DEMAND CHARGE:                               | <u>Summer Season</u> | <u>Winter Season</u> |
|    | Per kW of Billing Demand per month           | \$4.026              | \$2.797              |
| 4. | ENERGY CHARGE:                               | <u>Summer Season</u> | <u>Winter Season</u> |
|    | Per kWh associated with:                     |                      |                      |
|    | First 180 Hours Use per month                | \$0.08770 per kWh    | \$0.04618 per kWh    |
|    | Next 180 Hours Use per month                 | \$0.05463 per kWh    | \$0.02796 per kWh    |
|    | Over 360 Hours Use per month                 | \$0.05220 per kWh    | \$0.02431 per kWh    |

Issued December 13 2018  
 Month Day Year

Effective December 20 2018  
 Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 45 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**MEDIUM GENERAL SERVICE - SPACE HEATING  
Schedule MGA****REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.681 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**CUSTOMER DEFINITIONS:**

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 45 \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**MEDIUM GENERAL SERVICE - SPACE HEATING**  
**Schedule MGA**

**MINIMUM DEMAND:**

25 kW for service at Secondary Voltage.  
26 kW for service at Primary Voltage.

**MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

**BILLING DEMAND:**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

**DETERMINATION OF HOURS USE:**

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 45 Sheet 5

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**MEDIUM GENERAL SERVICE - SPACE HEATING**  
**Schedule MGA**

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 32 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**MEDIUM GENERAL SERVICE  
Schedule MGS****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.


Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGS

Replacing Schedule 32 Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE  
Schedule MGS**

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

**TERM OF CONTRACT:**

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

**RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGHE, 2MGHH, 2MGSE, 2MGSH****1. CUSTOMER CHARGE:**

A. Customer pays the following charge per month \$50.38

B. plus, additional meter charge for customers with  
separately metered space heat \$2.36**2. FACILITIES CHARGE:**

Per kW of Facilities Demand per month \$2.940

**3. DEMAND CHARGE:**

Per kW of Billing Demand per month


Summer Season  
\$4.114Winter Season  
\$2.085**4. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month	<u>Summer Season</u> \$0.08994 per kWh	<u>Winter Season</u> \$0.08054 per kWh
Next 180 Hours Use per month	\$0.05639 per kWh	\$0.04521 per kWh
Over 360 Hours Use per month	\$0.05706 per kWh	\$0.03804 per kWh

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 32 Sheet 3

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE  
Schedule MGS****5. SEPARATELY METERED SPACE HEAT: 2MGHE, 2MGHH**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

A. Applicable during the Winter Season:  
\$0.02500 per kWh per month.

B. Applicable during the Summer Season:  
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

**RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGSF, 2MGSG**

1.	CUSTOMER CHARGE: Customer pays the following charge per month		\$50.38
2.	FACILITIES CHARGE: Per kW of Facilities Demand per month		\$2.489
3.	DEMAND CHARGE: Per kW of Billing Demand per month	<u>Summer Season</u> \$4.026	<u>Winter Season</u> \$2.044
4.	ENERGY CHARGE: Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	First 180 Hours Use per month	\$0.08770 per kWh	\$0.07870 per kWh
	Next 180 Hours Use per month	\$0.05463 per kWh	\$0.04415 per kWh
	Over 360 Hours Use per month	\$0.05220 per kWh	\$0.03476 per kWh

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 32 \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE  
Schedule MGS****REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.681 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**


The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**CUSTOMER DEFINITIONS:**

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
3. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 32 Sheet 5

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**MEDIUM GENERAL SERVICE  
Schedule MGS**

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MINIMUM DEMAND:**

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

**MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

**FACILITIES DEMAND:**

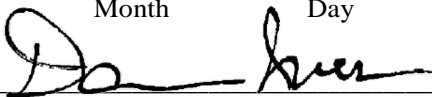
Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

**BILLING DEMAND:**

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 32 \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**MEDIUM GENERAL SERVICE  
Schedule MGS****DETERMINATION OF HOURS USE:**

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 73 Sheet 1which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE  
Schedule ML****AVAILABILITY:**

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**RATE (Incandescent): 2MLIL (FROZEN)**

- 1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit:  
(Code X)

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
1.1	2500 Lumen (187 -watt)*	64	\$124.08

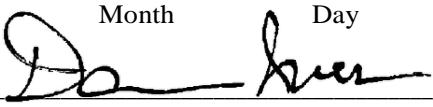
- 2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (269 -watt)*	92	\$209.88
2.2	6000 Lumen (337 -watt)*	115	\$234.48

\*Limited to the units in service on December 28, 1972, until removed.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 73 Sheet 2which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE  
Schedule ML**

- 3.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
3.1	4000 Lumen (269 -watt) Under Sod* <sup>(1)</sup>	92	\$329.28

<sup>(1)</sup> Code ISE

\* Limited to the units in service on December 28, 1972, until removed.

**RATE (Customer Owned): 2MLCL (FROZEN)**

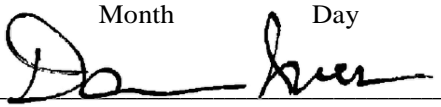
- 4.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
4.1	16000 Lumen Limited Maintenance (150-watt) <sup>(1)</sup>	67	\$202.68
4.2	27500 Lumen Limited Maintenance (250-watt) <sup>(1)</sup>	109	\$265.68

<sup>(1)</sup> Code LMX

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 73 Sheet 3which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE  
Schedule ML****RATE (Mercury Vapor and High-Pressure Sodium Vapor): 2MLML, 2MLSK, 2MLSL (FROZEN)****5.0 Basic Installation:**

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

		Monthly	Lumen Charge	Total Charge
	<u>Size of Lamp</u>	<u>kWh</u>	<u>per Lamp</u> <u>per Year<sup>(1)</sup></u>	<u>per Lamp</u> <u>per Year<sup>(1)</sup></u>
5.1	8600 Lumen Mercury Vapor (175-watt)*	71	\$45.36	\$206.04
5.2	12100 Lumen Mercury Vapor (250-watt)*	101	\$63.60	\$224.28
5.3	22500 Lumen Mercury Vapor (400-watt)*	157	\$120.84	\$281.52
5.4	5800 Lumen High Pressure Sodium (70-watt)***	34	\$31.68	\$192.36
5.5	9500 Lumen High Pressure Sodium (100-watt)***	49	\$45.72	\$206.40
5.6	16000 Lumen High Pressure Sodium (150-watt)***	67	\$64.20	\$224.88
5.7	27500 Lumen High Pressure Sodium (250-watt)***	109	\$121.20	\$281.88
5.8	50000 Lumen High Pressure Sodium (400-watt)***	162	\$282.84	\$443.52


<sup>(1)</sup> Rates above are based on a Base Unit Charge of \$160.68 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge. kWh usage for twin lamps is two times the single monthly kWh.

**6.0 Optional Equipment:** The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above for Mercury Vapor and High-Pressure Sodium Vapor installations only.

**6.1 Ornamental steel pole** instead of wood pole, additional charge per unit per year \$44.88. (New installations are available with underground service only).

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 73 Sheet 4

which was filed June 21, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**  
**Schedule ML**

6.2 Laminated wood pole instead of wood pole.\*\* (Available with underground service only). Additional charge per unit per year \$94.20.

6.3 Aluminum pole instead of a wood pole, additional charge per unit per year \$92.16. (Available with underground service only).

NOTE: Wattage specifications do not include wattage required for ballast.

\* Limited to the units in service on April 18, 1992, until removed.

\*\* Limited to the units in service on December 1, 2010, until removed.

\*\*\* Limited to units in service on December 20, 2018 until removed.

6.4 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$78.84.

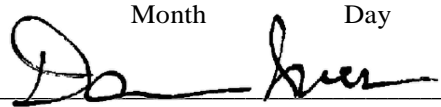
6.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$427.32.

6.6 Breakaway base. Additional charge per unit per year \$41.40. (Available with underground service only).

6.7 Special black square luminaire,\* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$90.72.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 73 Sheet 5which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets


**MUNICIPAL STREET LIGHTING SERVICE  
Schedule ML****RATE (LED): 2MLLL****7.0 Basic Installation:**

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month<sup>(2), (3)</sup></u>
7.1	5000 Lumen LED (Class A)(Type V pattern) <sup>(1)</sup>	16	\$25.58
7.2	5000 Lumen LED (Class B)(Type II pattern) <sup>(1)</sup>	16	\$25.58
7.3	7500 Lumen LED (Class C)(Type III pattern) <sup>(1)</sup>	23	\$27.12
7.4	12500 Lumen LED (Class D)(Type III pattern) <sup>(1)</sup>	36	\$28.84
7.5	24500 Lumen LED (Class E)(Type III pattern) <sup>(1)</sup>	74	\$41.47

<sup>(1)</sup> Lumens for LED luminaires may vary  $\pm 12\%$  due to differences between lamp suppliers.<sup>(2)</sup> Twin luminaires shall be two times the rate per single luminaire per month.<sup>(3)</sup> Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.

\* Limited to the units in service on December 1, 2010, until removed.

**8.0** Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 73 Sheet 6which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE  
Schedule ML**

	<u>Size and Type of Luminaire</u>	<u>Monthly kWh</u>	<u>Rate per Luminaire per Month</u>
8.1	5000 Lumen LED (Class A) (Type V pattern) <sup>(1)</sup>	16	\$16.23
8.2	5000 Lumen LED (Class B) (Type II pattern) <sup>(1)</sup>	16	\$16.23
8.3	7500 Lumen LED (Class C) (Type III pattern) <sup>(1)</sup>	23	\$17.77
8.4	12500 Lumen LED (Class D) (Type III pattern) <sup>(1)</sup>	36	\$19.49
8.5	24500 Lumen LED (Class E) (Type III pattern) <sup>(1)</sup>	74	\$32.12

<sup>(1)</sup> Lumens for LED luminaires may vary  $\pm 12\%$  due to differences between lamp suppliers.

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above.

9.1 Metal pole instead of wood pole, additional charge per unit per month \$3.74. (New installations are available with underground service only).

9.2 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.57.

9.3 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$35.61.

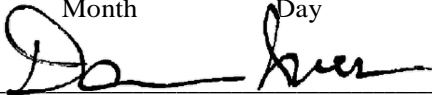
9.4 Rock Removal or other specialized trenching/boring for installation of underground service. Additional charge per service per month \$20.00.

9.5 Breakaway base. Additional charge per unit per month \$3.45. (Available with underground service on metal poles only).

10.0 Special Mounting Heights: The standard mounting height is 31 ft. or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 7.0.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 73 Sheet 7which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE  
Schedule ML**

		<u>Wood Pole</u>	<u>Metal Pole</u>
10.1	Between 31 and 41 ft.	\$2.13	\$3.38
10.2	Greater than 41 ft.	\$4.49	\$7.89

**REPLACEMENT OF UNITS:**

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent, mercury vapor, and high pressure sodium vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent LED street lamps.

**STANDARD UNITS:**

Standard street lamps are those LED units for which a rate is stated except those with an X designation in the type code.

**BURNING HOURS:**

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML-LED

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 82 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**MUNICIPAL STREET LIGHTING SERVICE  
LIGHT EMITTING DIODE PILOT PROGRAM  
Schedule ML-LED****AVAILABILITY:**

Electric service is available under this schedule at points on or adjacent to the Company's existing secondary distribution lines in incorporated communities with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting. This Pilot Program will continue for a minimum of two years.

Applicable to MARC associated incorporated communities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately-owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

**TERMS:**

This Pilot Program shall last a minimum of two years pursuant to the individual agreements with member MARC communities. An evaluation of the LED street lighting fixtures will occur during the second year and may extend beyond if required.


**EQUIPMENT AND SERVICE PROVIDED:**

The MARC contractor will install the following items designated as a standard LED street lighting fixture:

1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – approved by Company and MARC for use in the Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by the Company.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML-LED

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 82 Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**MUNICIPAL STREET LIGHTING SERVICE  
LIGHT EMITTING DIODE PILOT PROGRAM  
Schedule ML-LED**

2. Approved LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company's standard overhead extensions consist of a properly sized wood pole(s), an arm not to exceed 10 feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required.
3. An approved LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company's standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of two hundred feet (200') of secondary circuit from the Company's underground distribution system and a transformer if required.

**RATE (LED): 2MLLL**

The rates charged for 10.1 and 10.2 below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.


**10.0 Basic Installation:**

Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

		Monthly	Lumen Charge	Total Charge
	<u>Size of Lamp</u>	<u>kWh</u>	<u>per Lamp</u>	<u>per Lamp</u>
			<u>per Year</u> <sup>(1)</sup>	<u>per Year</u> <sup>(1)</sup>
10.1	Small LED ( $\leq$ 7000 lumens)	21	\$22.56	\$183.24
10.2	Large LED ( $>$ 7000 lumens)	44	\$48.84	\$209.52

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML-LED

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 82 Sheet 3

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**MUNICIPAL STREET LIGHTING SERVICE  
LIGHT EMITTING DIODE PILOT PROGRAM  
Schedule ML-LED**

<sup>(1)</sup> Rates above are based on a Base Unit Charge of \$160.68 plus a Lumen Charge as stated above. Twin units will be billed at one and one-half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge. KWh usage for twin lamps is two times the single monthly kWh.

11.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for  
Basic Installation listed in 10.1 and 10.2 above for LED installations only.

11.1 Ornamental steel pole instead of wood pole, additional charge per unit per year \$44.88. (New installations are available with underground service only).

11.2 Aluminum pole instead of a wood pole, additional charge per unit per year \$92.16. (Available with underground service only).

11.3 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per year \$78.84.

11.4 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$427.32.


11.5 Breakaway base. Additional charge per unit per year \$41.40. (Available with underground service only).

**REPLACEMENT OF UNITS:**

During this Pilot Program standard fixtures available for installation hereunder shall be determined by the Company with consultation from MARC communities on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML-LED

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 82 Sheet 4

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**MUNICIPAL STREET LIGHTING SERVICE  
LIGHT EMITTING DIODE PILOT PROGRAM  
Schedule ML-LED**

This Pilot Program will be only available on existing street light locations and shall replace the existing fixture as least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.

Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot Program evaluation period.

Fixtures installed under this Pilot Program that fall may be replaced with the standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.

**BURNING HOURS:**

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment
- Property Tax Surcharge
- Tax Adjustment (TA)
- Transmission Delivery Charge

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MOL \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 69 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE  
Schedule MOL****AVAILABILITY:**

Available for ornamental street lighting service through a Company owned Street Lighting System within corporate limits of a municipality.

**TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

**RATE: (High Pressure Sodium Vapor) 2MOSL  
(Light Emitting Diode (LED)) 2MOLL****1.0 Basic Installation:**

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:


	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Total Charge, per Lamp, per Month, Under Sod</u>	<u>Total Charge, per Lamp, per Month, Under Concrete</u>
1.1	9500 Lumen High Pressure Sodium (100-watt)	49	\$62.24	\$90.96
1.2	16000 Lumen High Pressure Sodium (150-watt)	67	\$63.26	\$92.30
1.3	4300 Lumen LED (Class K) (Acorn Style)	26	\$61.83	\$90.84
1.4	10000 Lumen LED (Class L) (Acorn Style)	41	\$62.32	\$91.65

Company inventory availability as follows <sup>(1,2)</sup>:

1. Luminaire: Standard Ornamental
2. Post: 12-foot cast aluminum with 4-inch diameter shaft
3. Base: Standard Screw-in Base

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ MOL \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ 69 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE**  
**Schedule MOL**

- (1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.
- (2) Any changes to above listed standard equipment will incur additional monthly facilities charges.

Lumens for LED luminaires may vary  $\pm 12\%$  due to differences between luminaire suppliers.

**NOTE:** Hight Pressure Sodium wattage specifications do not include wattage required for ballast.

**REPLACEMENT OF UNITS:**

Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

**STANDARD UNITS:**

Standard street lamps are those units for which a rate is stated.

**BURNING HOURS:**

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

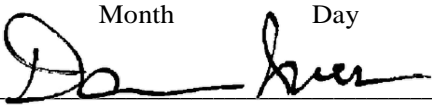
- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ NH \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 14 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_ March 10, 2008 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**ENERGY STAR® new Homes (FROZEN)  
Schedule NH****PURPOSE:**

This ENERGY STAR® New Homes (ESNH) Program is designed to improve the energy efficiency of new homes built in the residential construction market by applying efficient construction techniques and high-performance products (windows, doors, appliances, lighting, and heating and cooling systems) in accordance with guidelines set by the U.S. Environmental Protection Agency (EPA) through the ENERGY STAR® program. Homes built under the ENERGY STAR® guidelines are typically 20–30% more energy efficient than standard homes.

The Company's participation in this Program was set forth in the Stipulation and Agreement approved by the Kansas Corporation Commission (Commission) in Docket No. 04-KCPE-1025-GIE (Stipulation and Agreement).

**DEFINITIONS:**

**Builder –** Companies or individuals in the business of constructing new, residential homes within the Company's service territory.

**HERS Index –** The Home Energy Rating System (HERS) Index is a scoring system established by the Residential Energy Services Network. In that system homes are given a score indicating their relative level of energy efficiency:

- homes built to the specifications of the HERS Reference Home, based on the 2006 International Energy Conservation Code (IECC), score a HERS Index of 100,
- homes that produce as much energy as they consume in a year, achieving net zero energy consumption, score a HERS Index of 0 and
- homes that do not meet the 2006 IECC would have a HERS Index greater than 100.

The lower a home's HERS Index, the more energy efficient it is in comparison to the HERS Reference Home. Each 1-point decrease in the HERS Index corresponds to a 1% reduction in energy consumption compared to the HERS Reference Home. Residential Energy Services Network is a non-profit corporation recognized by the EPA as a national standards making body for building energy efficiency rating systems. The International Energy Conservation Code is a model energy building code produced by the International Code Council® providing minimum energy efficiency provisions for residential and commercial buildings.

Issued \_\_\_\_\_  
Month Day YearEffective July 1 2011  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE       NH      

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule       14       Sheet       2      

which was filed       March 10, 2008      

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**ENERGY STAR® new Homes (FROZEN)  
Schedule NH**

HERS Rater – A person certified by the Residential Energy Services Network, in accordance with its standards, to produce accurate and fair HERS Index ratings.

Homes – Newly constructed residential structures three stories or less including site constructed homes, attached or detached homes, single or low-rise multi-family residential buildings, system-built homes (structural insulated panels or modular) and log homes.

**AVAILABILITY:**

This Program is no longer available effective June 22, 2011. Rebates for existing subscribers of record at this date will be processed.


The training, rating and incentive elements of the Program are available to Builders constructing Homes within the Company's service territory. The Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.

**PROGRAM PROCESS:**

1. The Company will complete the necessary requirements to obtain Partner status with ENERGY STAR® to promote the ESNH Program regionally. Partner status will provide the Company access to technical information and tools needed to promote and sponsor the Program.
2. The Company will work with Builders in the KCPL service territory to help them achieve Partner status with ENERGY STAR® under the ESNH Program. Partner status for Builders will provide access to technical information and tools needed to comply with the Program and the terms associated with displaying the ENERGY STAR® qualification.
3. As necessary, the Company will expand the availability of certified HERS Raters within the Company's service territory. The HERS program will be used to provide independent, third party verification of ESNH construction.
4. Builders will construct Homes according to one of the following agreement structures:

Issued \_\_\_\_\_  
Month Day Year

Effective       July             1             2011        
Month Day Year

By   
Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ NH \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 14 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_ March 10, 2008 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**ENERGY STAR® new Homes (FROZEN)  
Schedule NH**

- a. Performance agreement – In this structure, Builders submit construction plans for analysis prior to construction. Using standardized software, the analysis will yield a HERS Index rating. Homes built to the specifications of construction plans analyzed to have an index of 85 or below will qualify for ENERGY STAR® rating.
  - b. Prescriptive agreement – In this structure, Builders apply specific energy efficiency measures, pre-defined by ENERGY STAR® and available through its website, to a Home. The measures include high efficiency heating and cooling equipment, ductwork, windows, water heating, lighting, and appliances. Where applicable, ENERGY STAR® rated equipment is specified.
4. For single Homes, the Builder will retain a HERS Rater to complete onsite inspections. Inspections will occur twice, once during the construction and once following completion of the Home to verify compliance with ENERGY STAR® requirements. Inspection costs of up to \$750 per home will be paid by the Company.
  5. For Homes that achieve ENERGY STAR® qualification, Builders may request a rebate of \$800 per Home toward the incremental cost of meeting ENERGY STAR® requirements. The rebate request form is available from the Company.
  6. The Company will promote the Program to residential Customers through mediums that may include press releases, direct mailings, bill messages, bill inserts, trade ally communications, and web site materials.
  8. The Company will obtain ENERGY STAR® materials and establish a clearinghouse of training materials, marketing resources and tools that can be used by Builders and the Company to implement and promote the Program.

**PROGRAM ADMINISTRATION:**

The Program will be administered by the Company in compliance with terms established by ENERGY STAR®.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ NH \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 14 \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

which was filed \_\_\_\_\_ March 10, 2008 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**ENERGY STAR® new Homes (FROZEN)  
Schedule NH****PROGRAM COST:**

The total expenditure for each year of the Program is estimated to be:

	2008	2009	2010	2011	2012	Total
Program	\$80,000	\$920,000	\$1,735,000	\$1,685,000	\$1,685,000	\$6,105,000
KS (48.5%)	\$38,800	\$446,200	\$841,475	\$817,225	\$817,225	\$2,960,925

These amounts will provide for incentive payments, ratings, marketing costs, evaluation cost, and Company administrative costs. Payments will be provided until the budgeted funds for the total Program are expended. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.

**EVALUATION:**

Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV.

Issued \_\_\_\_\_  
Month Day YearEffective \_\_\_\_\_ July 1 2011  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PG \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 68 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_ January 7, 2002 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**PARALLEL GENERATION CONTRACT SERVICE  
Schedule PG****AVAILABILITY:**

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its Kansas service area. Resale electric service will not be supplied under this schedule.

**APPLICABILITY:****Type I Customers-**

Applicable to contracting Residential and Commercial/Industrial Customers with renewable source generation as provided for by K.S.A. 66-1, 184, July 1, 2007. Contacts for service shall be where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. In no event shall this schedule be applicable to Type I Customers with renewable source generators greater than 25 kilowatts for Residential Customers and 200 kilowatts for Commercial/Industrial Customers.

**Type II Customers-**

Applicable to a "Qualifying Facility" who contacts for service where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation on the customers system with the system of the Company. "Qualifying Facility" shall mean a co-generation facility or a small power production facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). Type II Customers served by this schedule shall meet the following criteria:

- a. Eligible Small Power Producer's (SPP) whose maximum capacity exceeds those listed in "Applicability: Type I Customers";
- b. Non-eligible Small Power Producer's (SPP) where capacity is equal to or less than 80 MW;
- c. Eligible Co-generators, of limited capacity, but are subject to certain operating and efficiency standards as described in PURPA 1978.

**Type I and II Customers:**

Such generators shall be appropriately sized at or less than such customer's anticipated electric load requirement.

Issued \_\_\_\_\_  
Month Day YearEffective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PG \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 68 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_ January 7, 2002 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**PARALLEL GENERATION CONTRACT SERVICE****Schedule PG**

The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regards to metering equipment) in excess of those facilities required for an ordinary Residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General Service Rate Schedule. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt.

This Schedule is not applicable to breakdown, standby or resale electric service.

**CHARACTER OF SERVICE:**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT:**

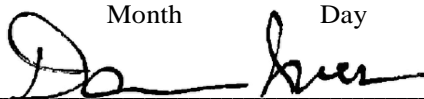
The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential or General Service Rate Schedule.

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following.

**Type I Customers-**

One-hundred and fifty percent (150%) of the Company's monthly system average cost of energy per kilowatt hour received.

For Type 1 Customers served by this schedule, the Company may credit such compensation to the Customer's account or pay such compensation to the Customer at least annually or when the total compensation due equals \$25 or more. In the event the payment amount calculated above meets or exceeds \$25, the company shall issue a check to the Customer upon request.

Issued \_\_\_\_\_  
Month Day YearEffective \_\_\_\_\_  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PG \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 68 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_ January 7, 2002 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**PARALLEL GENERATION CONTRACT SERVICE  
Schedule PG**

**Type II Customers-**

For Type II Customers with 200kW or less: One hundred percent (100%) of the Company's monthly system average cost of energy per kilowatt hour received.

For Type II Customers greater than 200 kW: As noted by separate agreement.

The payment amount calculated above shall be credited on the monthly bill issued by the Company for energy delivered to the Customer. In the event the payment amount calculated exceeds, by \$5 or more, the amount of the monthly bill for energy delivered to the Customer, the Company shall issue a check to the Customer upon request.


If it can be demonstrated that through the purchase of electrical energy from the Customer, the Company can avoid capacity cost, a capacity payment will be negotiated between the Company and the Customer.

**OTHER TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
January 30 2009  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PG \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ 68 \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 7, 2002 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

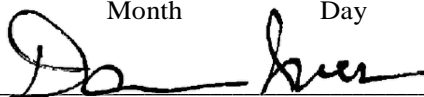
**PARALLEL GENERATION CONTRACT SERVICE**

**Schedule PG**

4. The Company may install, own and maintain a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer shall provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at the said test.
6. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributed to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
7. No Customer's generating system or connecting device shall damage the Company's system or equipment or present an undue hazard to the Company personnel.
8. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
9. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.
10. The Customer agrees to hold harmless the Company from injury or property damage occurred by the Customer or its invitees or agents with regard to the ownership, maintenance, operation or use of a parallel generation facility, unless said injury or property damage is the result of the Company's sole negligence.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PG \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 68 \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

which was filed \_\_\_\_\_ January 7, 2002 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**PARALLEL GENERATION CONTRACT SERVICE**

**Schedule PG**

11. The Customer agrees to defend and indemnify the Company against all liability and expenses arising out of any injury, death or damage caused by the Customer or its agents with regards to the ownership, maintenance, operation or use of a parallel generation facility.
12. The Commercial Customer agrees to connect no more than 10 irrigation pumps to renewable generators when the renewable generators are attached or connected to the Company's system.
13. The Company shall provide to the Customer a written estimate of all costs that will be incurred by the Company and billed to the Customer to accommodate interconnection.
14. The Company may limit the number and size of connected renewable generators due to distribution line capacity. And in no case shall the Company be obligated to purchase and amount greater than 54% of the Company's peak power requirements.
15. The Company and the Customer shall agree to enter into an interconnection agreement.
16. In any instance where the Company and renewable generator Customer can not agree to terms and conditions of an agreement, the Kansas Corporation Commission shall establish the terms and conditions.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PL \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 72 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**PRIVATE UNMETERED LED LIGHTING SERVICE  
Schedule PL****AVAILABILITY:**

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

**RATE: 2ALDA, 2ALDE****1. Base Charge:**

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Monthly <u>kWh</u>	Monthly <u>Rate</u>
4,500 Lumen LED (Type A-PAL)	11	\$3.46
8,000 Lumen LED (Type C-PAL)	21	\$4.44
14,000 Lumen LED (Type D-PAL)	39	\$6.27
10,000 Lumen LED (Type C-FL)	27	\$10.27
23,000 Lumen LED (Type E-FL)	68	\$14.25
45,000 Lumen LED (Type F-FL)	134	\$22.27

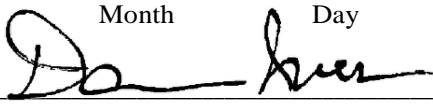
Lumens for LED luminaires may vary  $\pm 12\%$  due to differences between luminaire suppliers.

**2. Additional Charges:**

A. Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PL \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 72 Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**PRIVATE UNMETERED LED LIGHTING SERVICE**  
**Schedule PL**

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed	(SP30)	\$10.83
Each 35-foot metal pole installed	(SP35)	\$11.89
Each 30-foot wood pole installed	(WP30)	\$6.70
Each 35-foot wood pole installed	(WP35)	\$7.76
Each overhead span of circuit installed	(SPAN)	\$2.09
Optional Breakaway Base (for metal pole only)	(BKWY)	\$3.45

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.94 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

**BILLING:**

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PL \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 72 Sheet 3

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**PRIVATE UNMETERED LED LIGHTING SERVICE  
Schedule PL****TERM:**

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

**UNEXPIRED CONTRACT CHARGES:**

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

**REPLACEMENT OF UNITS:**


The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent LED luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

**SPECIAL PROVISIONS:**

1. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
2. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PL \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 72 Sheet 4

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**PRIVATE UNMETERED LED LIGHTING SERVICE**  
**Schedule PL**

3. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
4. Extension of the Company's secondary circuit under this schedule, of more than one pole and one span of wire for service hereunder to any Customer, is subject to prior study and approval by the Company.
5. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable, but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.
6. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
7. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
8. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PL \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 72 Sheet 5

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**PRIVATE UNMETERED LED LIGHTING SERVICE  
Schedule PL**

**OPERATING HOURS:**

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

**ADJUSTMENTS AND SURCHARGES:**

The Rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PT \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 7 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER  
PROGRAMMABLE THERMOSTAT PROGRAM  
Schedule PT****PURPOSE:**

The Programmable Thermostat Program (Program) is intended to help reduce system peak load and thus defer the need for additional capacity. The Program accomplishes this by cycling a Participant's air conditioning unit (and/or other appliances) temporarily in a Company coordinated effort to limit overall system peak load.

**AVAILABILITY:**

This Program is available to any Customer currently receiving or requesting service under any residential rate schedule or any small or medium general service rate schedule. Customers must also have adequate paging, radio, Wi-Fi or other acceptable technology coverage and have a working central air conditioning system of suitable size and technology to be controlled by the programmable thermostat and economically contribute to the Program. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for the tenant to participate, based on thermostat ownership. The Company may limit the number of participants based on available Program budget. The Company reserves the right to modify or terminate the Program at any time subject to Commission approval.

**CONTROLS AND INCENTIVES:**

Participating Customers will receive a programmable thermostat that can be controlled via signals sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a signal to the thermostat that will cycle the air conditioner and/or other equipment. Customers may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Other Company-supplied control devices may be substituted for, or provided in addition to, the programmable thermostat to control other appliances such as pool pumps or electric water heaters with the Customer's permission.

Issued \_\_\_\_\_  
Month Day YearEffective October 23 2014  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PT \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 7 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER  
PROGRAMMABLE THERMOSTAT PROGRAM  
Schedule PT**

**CYCLING METHODS:**

The Company may elect to cycle participating Customers' air conditioner units either by raising the thermostat setting, or by directly cycling the compressor unit.

**NOTIFICATION:**

The Company will notify participating Customers of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

**CURTAILMENT SEASON:**

The curtailment season will extend from June 1 to September 30.

**CURTAILMENT LIMITS:**


The Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day celebrated as such. A curtailment event occurs whenever the thermostat is being controlled by the Company. The Company may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Customer. The Company is not required to curtail all participating Customers simultaneously and may stagger curtailment events across participating Customers.

**CURTAILMENT OPT OUT PROVISION:**

Participating Customers may opt out of one air conditioning cycling curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website ([www.evergy.com](http://www.evergy.com)) or by calling the Company at the telephone number provided with the air conditioner cycling agreement. If an event does not occur on the day the Customer requested to opt out, the Customer is not considered as having used their once-per-month opt out provision.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ PT \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 7 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER  
PROGRAMMABLE THERMOSTAT PROGRAM  
Schedule PT**

**NEED FOR CURTAILMENT:**

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approach a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a Customer's retail price.

**CONTRACT TERM:**

Initial contracts will be for a term of three years. Thereafter, the contract will continue to be in force, terminable on 90 days written notice. At the end of the initial contract term, the thermostat becomes the Customer's property; and, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Customer leaves the Program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, any equipment previously installed at Company expense becomes the Customer's property. With the exception of thermostats, the Company may retain ownership of all other Company supplied control devices after the initial contract term.

**PROGRAM FUNDING:**

The Company will provide for incentive payments, marketing costs, evaluation cost, and Program administrative and delivery costs. Such costs shall be eligible for recovery under the Company's Energy Efficiency Rider, Schedule EE, subject to the provisions thereof.

**EVALUATION:**

Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and Docket No. 10-GIMX-013-GIV.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 11 Sheet 1which was filed August 25, 1976No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**RESIDENTIAL SERVICE  
Schedule R****AVAILABILITY:**

For electric service to a single-occupancy private residence:

Single-phase electric service through one or more meters for ordinary domestic use for all customers who request to be served under this rate. Customers currently served with separately metered space heat shall be eligible for the single meter heat rate (Rate C) only if the needed meter conversion from two meters to a single meter is made by the Customer. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer paying the full cost of the required three-phase line extension prior to construction of the extension. For all other three-phase air conditioning equipment, service is limited to premises served under this schedule since January 10, 1966. Whenever three-phase equipment of less than 25 tons cooling capacity requires replacement because of failure or other reason, the Customer shall replace it with single-phase equipment if required by the Company.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit, with the exception noted in Rate F below. Customers applying for single metered electric space heat service must qualify under the provisions of this paragraph or have been served under the single metered electric space heat option on August 30, 1991.

Temporary or seasonal service will not be supplied under this schedule.

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 11 Sheet 2which was filed August 25, 1976No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**RESIDENTIAL SERVICE  
Schedule R****TERM OF CONTRACT:**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

**RATE:**

Single-phase kWh and three-phase kWh will be cumulated for billing under this schedule.

## 1. RESIDENTIAL GENERAL USE – ONE METER: 2RS1A, 2RSDA

For general residential use including electric water heating equipment not connected through a separately metered circuit, the kWh shall be billed as follows:


A. Customer Charge (Per Month) \$14.25

		<u>Summer</u>	<u>Winter</u>
		<u>Season</u>	<u>Season</u>
B.	Energy Charge (Per kWh):		
	First 1000 kWh per month	\$0.10677	\$0.08243
	Over 1000 kWh per month	\$0.10677	\$0.08243

## 2. RESIDENTIAL GENERAL USE AND SPACE HEAT - ONE METER: 2RS6A, 2RW6A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and not connected through a separately metered circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option):

A. Customer Charge (Per Month) \$14.25

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 11 Sheet 3which was filed August 25, 1976No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**RESIDENTIAL SERVICE  
Schedule R**

	<u>Summer Season</u>	<u>Winter Season</u>
B. Energy Charge (Per kWh):		
First 1000 kWh per month	\$0.10677	\$0.07423
Over 1000 kWh per month	\$0.10677	\$0.06524

## 3. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS: 2RS2A, 2RS3A, 2RW7A

When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit or may also have electric water heating equipment connected through the same separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

A. Customer Charge (Per Month) \$14.25

	<u>Summer Season</u>	<u>Winter Season</u>
B. Energy Charge for Usage on General Use Meter (Per kWh):		
First 1000 kWh per month	\$0.10677	\$0.07423
Over 1000 kWh per month	\$0.10677	\$0.06527


C. Separately metered space heat rate  
(Per kWh):

For all kWh per month	\$0.10677	\$0.06524
-----------------------	-----------	-----------

4. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate 3 above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 11 Sheet 4

which was filed August 25, 1976

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**RESIDENTIAL SERVICE  
Schedule R**

**MINIMUM:**

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RD \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 18 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE PILOT  
Schedule RD****AVAILABILITY:**

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings, on or after September 30, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering tariff (Schedule NM).

Not available for Temporary, Seasonal, Three phase, Standby, Supplemental, or Resale or single metered multi-occupancy Residential Service.

**APPLICABILITY:**

This Residential Demand Service Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to manage their demand.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the State Regulatory Commission.


Any Customer who has been disconnected for non-payment or is on a pay agreement, may not be allowed to participate in this pilot at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. If a customer utilizes the opt-out provision, then the customer: (1) must revert to their standard rate in Schedule R; or (2) may enroll in the Residential Time of Use Pilot (Schedule RTOU).

Participation in this pilot is contingent upon approval of this rate and adequate recovery of all costs (including marketing, customer education, and administrative costs) and lost margins associated with the pilot rate by the State Regulatory Commission.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  \_\_\_\_\_

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RD \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 18 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE PILOT  
Schedule RD****SUMMER ON-PEAK AND OFF-PEAK PERIODS:**

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

**RATE: 2RD1A**

1.	Customer Charge (Per month)	\$14.25	
		<u>Summer Season</u>	<u>Winter Season</u>
2.	Demand Charge: Per KW of Billing Demand per month	\$14.000	\$11.500
3.	Energy Charge (Per kWh): All Energy	\$0.07146	\$0.05227

**MINIMUM MONTHLY BILL:**

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RD \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 18 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE PILOT****Schedule RD****DETERMINATION OF MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 4:00 p.m. through 8:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RDG \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 23 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION  
Schedule RDG****AVAILABILITY:**

Any Customer-Generator operating or adding generation powered by Renewable Energy Resources or taking service under an interconnection agreement connecting to KCP&L's distribution system after December 20, 2018 must take service under this rate schedule.

For electric service to a single-occupancy private residence. Single-phase electric service through one meter for ordinary domestic use for all customers who request to be served under this rate. The Company reserves the right, in all instances, to designate whether a Customer-Generator is or is not a residential customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer-Generator. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer-Generator paying the full cost of the required three-phase line extension prior to construction of the extension.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer-Generator. Electric space heating equipment shall be permanently installed and thermostatically controlled.

Customers currently served under two-meter heat rates shall be required to convert their metering from two meters to a single meter or agree to provisions to combine the readings from the two meters when billed under this schedule.

Not available for Temporary, Seasonal, Standby, or Resale Service.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RDG \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 23 Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION  
Schedule RDG**

**TERM OF CONTRACT:**


Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

**DEFINITIONS:**

1. Customer-Generator: The owner and operator of a facility which:
  - A. Is powered by a Renewable Energy Resource;
  - B. Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator;
  - C. Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards;
  - D. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
  - E. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
2. Renewable Energy Resources: Net renewable generation capacity produced from wind, solar thermal sources, photovoltaic cells and panels, dedicated crops grown for energy production, cellulosic agricultural residues, plant residues, methane from landfills or from wastewater treatment, clean and untreated wood products such as pallets, hydroelectric sources (existing hydropower, new hydropower, not including pumped storage, that has a name plate rating of 10 megawatts or less), fuel cells using hydrogen produced by one of the above-named renewable energy sources; and other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansas Corporation Commission.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By   
Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RDG \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 23 Sheet 3

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION  
Schedule RDG****RATE: 2RSDG**

Single-phase and Three-phase service will be cumulated for billing under this schedule.

1.	Customer Charge (Per month)	\$14.25	
		<u>Summer Season</u>	<u>Winter Season</u>
2.	Demand Charge: Per KW of Billing Demand per month	\$9.000	\$3.000
3.	Energy Charge (Per kWh): All Energy	\$0.07688	\$0.07688

**MINIMUM MONTHLY BILL:**

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

**SUMMER AND WINTER SEASONS:**


The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**DETERMINATION OF MONTHLY BILLING DEMAND:**

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 2:00 p.m. through 7:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RDG \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 23 \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION  
Schedule RDG**

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RER \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 65 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**RENEWABLE ENERGY RIDER  
Schedule RER****AVAILABILITY:**

This service is available at points on the Company's existing distribution facilities for customers wishing to be served with renewable energy resources.

**APPLICABILITY:**

Renewable Energy Rider Service is available for customers with an average monthly peak demand of greater than 200 kW accepting service under any tariff subject to the Energy Cost Adjustment (ECA).

Customer accounts receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available to restricted rate schedules or backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE:**

Customers participating in this service will pay a fixed rate for the term of the agreement as a substitute for charges under the ECA for the renewable energy purchased. Any usage beyond the agreed amount under this service will be billed at the current authorized ECA rate. The monthly amount subscribed will be a fixed kW amount in 200 kW increments up to 1,000 kW, and in 500 kW increments thereafter.

The Company will work with the customer to determine an appropriate amount of renewable energy to place under contract. At the end of each calendar year, any excess generation will be credited to the customers' bill at 80% of the Renewable Participation Charge rate. Those customers with recurring excess generation may have their contracted amount reduced to better match their usage.

Alternating current, 60 hertz, at the voltage and phase of the Company's established transmission or distribution system most available to the service location.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RER

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 65 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**RENEWABLE ENERGY RIDER  
Schedule RER****APPLICATION:**

Renewable Energy Rider Service shall be available on a first-come, first-served basis until the Company's allocation of renewable generating capacity and its associated renewable energy credits have been assigned. All customers receiving service under this schedule must enter into a written Application/ Agreement for this service.

If customer interest exceeds a Purchase Power Agreement (PPA) limit, participation would be allocated to each customer proportional to their expressed interest. The limit will be re-evaluated if or when the PPA limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company.

Customers applying, but not allowed to subscribe due to a PPA limit, will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur.

**NET MONTHLY BILL:**

Energy purchased under this service will be billed at the Renewable Participation Charge as a substitute for the ECA. Customer usage exceeding the customer selected volume of usage purchased through this tariff will be subject to the then current ECA.

Renewable Participation Charge Defined by Project (Renewable Resource Details section)

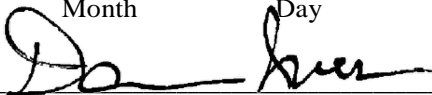
All charges, adjustments, and surcharges, except the ECA, will be billed at the standard rates applicable to the customer's rate class.

**DEFINITIONS AND CONDITIONS:**

1. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  \_\_\_\_\_

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RER \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ 65 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**RENEWABLE ENERGY RIDER  
Schedule RER**

3. Agreements under this Program are available for enrollment for twenty-year terms. Lesser terms of five-year, ten-year, and fifteen-years will be allowed and cost premium added to the twenty-year rate. Customers subscribing to more than 20% of the renewable resource will be required to commit to a minimum term of ten years. At the end of a given Participation Agreement term, subscribers will be offered an option to renew their participation prior to offering available capacity to new customers.
4. Customers may maintain participation in this program when relocating facilities or service within the Company's territory.
  - A. The Customer without penalty may transfer service to another account that is within the Company's service territory and is either (i) currently not covered by an Participation Agreement, or (ii) is covered by a Participation Agreement for only a part of its eligible usage, in either case only to the extent the consumption at the new account under (i) or the eligible unsubscribed usage at an account that had already been receiving service under (ii) is sufficient to accommodate the transfer; or
  - B. At the Customer's written request, the Company will attempt to find another interested Customer that meets the Company's eligibility requirements and is willing to accept transfer of service (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or
  - C. If option A. or B. is not applicable as to some or all the Participation Agreement at issue, the Customer will continue to be obligated to pay for, or be eligible to receive, the monthly adjustment as to that part of the service that was not transferred; or
  - D. If option A. or B. is not applicable and in lieu of option C., the Customer may terminate service for the account at issue upon payment of the Termination Fee, which is as follows:

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RER \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 65 \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**RENEWABLE ENERGY RIDER  
Schedule RER**

- a) The average of the Customer's Monthly Renewable Adjustment for the preceding 12 months (or all preceding months, if less than 12) times the number of months remaining in the term; if this value is less than or equal to zero (e.g., a credit to Customer), then the Termination Fee is zero, and in no event shall the Customer receive a net credit from Company for terminating service under this Rider.

5. This price is fixed and will not rise or fall with changes to ECA.
6. Renewable energy credits associated with the purchased renewable energy under this service will be delivered to the customer.

**RENEWABLE RESOURCE DETAILS:**

Project Name	Capacity Available	Contract Term	In-Service Date	Fixed Price

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ROU \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 12 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_ June 21, 2017 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL OTHER USE  
Schedule ROU****AVAILABILITY:**

This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.

**RATE: 2R01A**

	<u>Summer Season</u>	<u>Winter Season</u>
1. Customer Charge (per month)	\$14.25	\$14.25
2. Energy Charge (per kWh): All Energy	\$0.12465	\$0.09795

**MINIMUM:**

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable; plus

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Issued \_\_\_\_\_  
December 13 2018  
Month Day YearEffective \_\_\_\_\_  
December 20 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ ROU \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 12 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_ June 21, 2017 \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**RESIDENTIAL OTHER USE  
Schedule ROU**

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RTOD \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 16 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE (FROZEN)  
Schedule RTOD****AVAILABILITY:**

For electric service to a single-occupancy private residence:

Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.

Temporary or seasonal service will not be supplied under this schedule.

This schedule not available after October 1, 2015.

**RATE: 2TE1A**

Single-phase kWh will be cumulated for billing under this schedule.

1. Customer Charge (per customer per month): \$19.86
2. Energy Charge (per kWh):

	<u>Summer Season:</u>	<u>Winter Season:</u>
On-Peak Hours	\$0.17500	\$0.07652
Off-Peak Hours	\$0.07320	

**MINIMUM:**

Minimum Monthly Bill:

1. Customer charge; plus
2. Any additional charges for line extensions, if applicable.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RTOD \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 16 Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE (FROZEN)**  
**Schedule RTOD**

**WINTER SEASON:**

Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.

**SUMMER SEASON:**

Four consecutive months, spanning the period June 1 to September 30 each year.

**SUMMER ON-PEAK AND OFF-PEAK PERIODS:**

On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

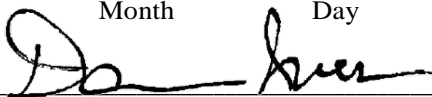
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RTOU \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 17 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL TIME OF USE PILOT  
Schedule RTOU****AVAILABILITY:**

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after September 30, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

**APPLICABILITY:**

This Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the State Regulatory Commission.

Any Customer who has been disconnected for non-payment or is on a pay agreement may not be allowed to participate in this pilot at the Company's discretion.

Service shall be provided for a fixed term of not less than one (1) year, and for such time thereafter until terminated by either party via (30) day written notice. If a customer utilizes the opt-out provision, then the customer: (1) must revert to their standard rate in Schedule R; or (2) may enroll in the Residential Demand Service Pilot (Schedule RD).

Participation in this pilot is contingent upon approval of this rate and adequate recovery of all costs (including marketing, customer education, and administrative costs) and lost margins associated with the pilot rate by the State Regulatory Commission.

Issued April 25 2019  
Month Day Year

Effective May 7 2019  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RTOU \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 17 Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL TIME OF USE PILOT  
Schedule RTOU****RATE: RTOU2**

1.	Customer Charge (Per month)	\$14.25	
		<u>Summer</u>	<u>Winter</u>
		<u>Season</u>	<u>Season</u>
2.	Energy Charge (Per kWh):		
	Peak	\$0.25701	\$0.19172
	Off-Peak	\$0.08567	\$0.07514
	Super Off-Peak	\$0.04284	\$0.03165

**PRICING PERIODS:**

Pricing periods are established in Central Standard Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays.
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

**MINIMUM:**

Minimum Monthly Bill:


1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Issued April 25 2019  
Month Day Year

Effective May 7 2019  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ RTOU \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 17 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL TIME OF USE PILOT  
Schedule RTOU**

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ April \_\_\_\_\_ 25 \_\_\_\_\_ 2019  
Month Day Year

Effective \_\_\_\_\_ May \_\_\_\_\_ 7 \_\_\_\_\_ 2019  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 44 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**SMALL GENERAL SERVICE - SPACE HEATING**  
**Schedule SGA****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.


**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

**TERM OF CONTRACT:**

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 44 Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**SMALL GENERAL SERVICE - SPACE HEATING**  
**Schedule SGA****RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGAE, 2SGAH**

1. CUSTOMER CHARGE:  
Customer pays one of the following charges per month based upon the Facilities Demand:
 

0 - 24 kW	\$18.14
25 kW or above	\$47.41
2. FACILITIES CHARGE:  
Per kW of Facilities Demand per month:
 

First 25 kW	\$0.000
All kW over 25 kW	\$2.794
3. ENERGY CHARGE:  
Per kWh associated with:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.14256 per kWh	\$0.07715 per kWh
Next 180 Hours Use per month	\$0.06261 per kWh	\$0.04682 per kWh
Over 360 Hours Use per month	\$0.05594 per kWh	\$0.04090 per kWh

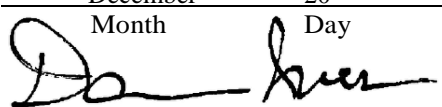
**RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGAF, 2SGAG**

1. CUSTOMER CHARGE:  
Customer pays one of the following charges per month based upon the Facilities Demand:
 

0 - 24 kW	\$18.14
25 kW or above	\$47.41
2. FACILITIES CHARGE:  
Per kW of Facilities Demand per month:
 

First 26 kW	\$0.000
All kW over 26 kW	\$2.364
3. ENERGY CHARGE:  
Per kWh associated with:
 

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.13898 per kWh	\$0.07530 per kWh
Next 180 Hours Use per month	\$0.06088 per kWh	\$0.04562 per kWh
Over 360 Hours Use per month	\$0.05448 per kWh	\$0.03963 per kWh

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGA \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 44 Sheet 3

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**SMALL GENERAL SERVICE - SPACE HEATING**  
**Schedule SGA****REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

**SUMMER AND WINTER SEASONS:**


The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**CUSTOMER DEFINITIONS:**

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 44 Sheet 4

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**SMALL GENERAL SERVICE - SPACE HEATING**  
**Schedule SGA**

**MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

**DETERMINATION OF HOURS USE:**

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 44 \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**SMALL GENERAL SERVICE - SPACE HEATING**  
**Schedule SGA**

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 31 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**SMALL GENERAL SERVICE  
Schedule SGS****AVAILABILITY:**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.


Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

**APPLICABILITY:**

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 31 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE  
Schedule SGS**

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

**TERM OF CONTRACT:**

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

**RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGHE, 2SGHH, 2SGSE, 2SGSH, 2SUSE, 2SUSH****1. CUSTOMER CHARGE:****A. For Metered Service:**

- a.) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$18.14
25 kW or above	\$47.41

- b.) plus, additional meter charge for Customers with separately metered space heat (Per Month) \$2.14

- B. For Unmetered Service Customer pays per month \$7.79

**2. FACILITIES CHARGE:**

Per kW of Facilities Demand per month:

First 25 kW	\$0.000
All kW over 25 kW	\$2.794

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 31 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**SMALL GENERAL SERVICE  
Schedule SGS****3. ENERGY CHARGE:**

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.14256 per kWh	\$0.11346 per kWh
Next 180 Hours Use per month	\$0.06261 per kWh	\$0.05348 per kWh
Over 360 Hours Use per month	\$0.05594 per kWh	\$0.04217 per kWh

**4. SEPARATELY METERED SPACE HEAT: 2SGHE, 2SGHH**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows:

**A. Applicable during the Winter Season:**

\$0.04090 per kWh per month.

**B. Applicable during the Summer Season:**

The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

**RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGSF, 2SGSG****1. CUSTOMER CHARGE:**

Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$18.14
25 kW or above	\$47.41

**2. FACILITIES CHARGE:**

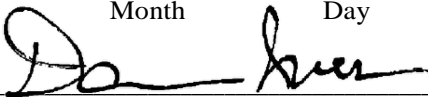
Per kW of Facilities Demand per month:

First 26 kW	\$0.000
All kW over 26 kW	\$2.364

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_



Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 31 \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**SMALL GENERAL SERVICE  
Schedule SGS****3. ENERGY CHARGE:**

Per kWh associated with:

First 180 Hours Use per month

Next 180 Hours Use per month

Over 360 Hours Use per month

Summer Season

\$0.13898 per kWh

\$0.06088 per kWh

\$0.05448 per kWh

Winter Season

\$0.11057 per kWh

\$0.05216 per kWh

\$0.04100 per kWh

**REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.657 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

**MINIMUM MONTHLY BILL:**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

**UNMETERED SERVICE:**

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

**SUMMER AND WINTER SEASONS:**

The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_



Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 31 \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**SMALL GENERAL SERVICE  
Schedule SGS**

**CUSTOMER DEFINITIONS:**

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
3. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

**DETERMINATION OF DEMANDS:**

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

**MONTHLY MAXIMUM DEMAND:**

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

**FACILITIES DEMAND:**

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 31 \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**SMALL GENERAL SERVICE  
Schedule SGS****DETERMINATION OF HOURS USE:**

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

**METERING AT DIFFERENT VOLTAGES:**

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SSP \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 66 \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSP****PURPOSE:**

The purpose of the Solar Subscription Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource constructed or procured by the Company. Decision to build or procure solar resources will be based on least cost to customers. Pricing for subscription to the resource will be fixed for the duration of the program for all Subscribers.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. The Solar Block Subscription Charge will replace the Energy Cost Adjustment (ECA) for the equivalent amount of energy produced by the subscribed Solar Blocks. Up to 10,000 Solar Blocks will be available for subscription with the initial offering. Customers will be required to enroll for the Program in advance and each solar resource will be built, or contracted, when 75 percent of the proposed solar resource is committed. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may terminate this Schedule SSP.

**AVAILABILITY:**

This Rider is available to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

Participants will be enrolled on a first-come, first-served basis. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

Issued \_\_\_\_\_  
December 13 2018  
Month Day YearEffective \_\_\_\_\_  
December 20 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SSP \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 66 Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSP****PRICING:**

The Solar Block Subscription Charge for energy sold through this Program is \$0.14370 per kWh.

When an additional solar resource is added to the Program, the levelized cost of the new solar resource will be averaged with the remaining levelized cost of existing solar resource(s) to determine the new price for the cost of the Solar Block. Additional solar resources will be added only if the price is less than or equal to the previous price, or otherwise deemed beneficial relative to the standard rates.

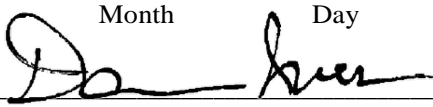
**SUBSCRIPTION LEVEL:**

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 100 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer's annual energy usage. The Customer's annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company's discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. If recurring excess generation occurs, subscription levels may be reduced to better match usage.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SSP \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 66 Sheet 3

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSP****BILLED PURCHASE QUANTITY:**

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

PQ = Monthly Purchase Quantity in kWh

SL = Subscription Level in kW AC

TSC = Total Solar System Capacity in kW AC


AME = Actual Monthly Energy Produced by the Solar Resource in kWh.

**MONTHLY BILLING:**

1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective subscription share. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
2. The Solar Block Subscription Charge will replace the ECA for the Participants share of the solar resource energy production for the billing month. Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be credited to the Customer at the then current ECA.
3. Any remaining metered energy consumption not covered by the Participants share of the solar resource energy production for the billing month will be billed with the ECA, including all applicable riders and charges
4. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SSP \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 66 \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSP****WAITING LIST:**

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability.

**SUBSCRIPTION TERM:**

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.

Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

**PROGRAM PROVISIONS AND SPECIAL TERMS:**

1. All rights to the renewable energy certificates (REC) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants.
2. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
3. Participants who move to another location within the Company's Kansas service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly.

Issued \_\_\_\_\_  
December 13 2018  
Month Day YearEffective \_\_\_\_\_  
December 20 2018  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SSP \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 66 \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**SOLAR SUBSCRIPTION RIDER**  
**Schedule SSP**


4. Participants must notify the Company in writing of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
5. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
6. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.
7. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.
8. Ownership of unsubscribed Solar Blocks and the associated RECs will be borne 75% by the Company and 25% by all Customers. The 25% borne by all Customers will be reflected in the ECA.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued \_\_\_\_\_ December \_\_\_\_\_ 13 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ December \_\_\_\_\_ 20 \_\_\_\_\_ 2018 \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SSR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 64 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**STANDBY SERVICE RIDER  
Schedule SSR****APPLICABILITY:**

Applicable to each Customer at a single premise(s) with behind-the-meter, on-site parallel Distributed Generation system(s) with a capacity greater than or equal to 100 kilowatts (kW), as a modification to standard electric service supplied under either the tariffed rate schedules of Small General Service (Schedule SGS or SGA), Medium General Service (Schedule MGS or MGA), or Large General Service (Schedule LGS or LGA). Customers must receive service under a standard rate schedule that includes a Facilities Charge and a Demand Charge. Provision of this Rider will be based on the nameplate rating of the Distributed Generation.


Customers with emergency backup, intermittent renewable generation, or energy storage systems are excluded from this Schedule SSR.

**DEFINITIONS:**

1. Distributed Generation – Customer's private, on-site generation that:
  - A. is located behind the meter on the Customer's premise(s);
  - B. has a nameplate capacity of greater than or equal to 100 KW;
  - C. operates in parallel with the Company's system; and
  - D. adheres to an applicable interconnection agreement entered into with the Company.
2. Standby Contract Capacity – Shall be the LESSER of:
  - A. The sum of nameplate rating(s) of all Customer Distributed Generation systems;
  - B. The sum of nameplate rating(s) less any generation on the same premises used exclusively for generation redundancy purposes; and

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SSR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 64 Sheet 2

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 2 of 7 Sheets

**STANDBY SERVICE RIDER**  
**Schedule SSR**

- C. The number of kilowatts mutually agreed upon by Company as representing the Customer's Standby Capacity requirements based on a Company approved Customer load curtailment plan. Any evidence that the load curtailment plan is not used as intended will result in the Standby Contract Capacity being reset to one of the other alternatives.

**RATES:**

1. **For Customers with Standby Contract Capacity greater than or equal to 100kW and less than or equal to 2MW**
- A. Capacity Reservation Charge — An additional charge, based on the size of the Distributed Generation, applied to recover the cost of providing and maintaining the generation and transmission facilities required to support the capacity requirements of the Customer within the Company system.
- B. Interconnection Charge — A charge applied in place of the Facility Charge associated with the standard rate, to recover the cost of providing and maintaining the distribution facilities required to interconnect the Customer to the Company system that are normally embedded in the volumetric energy charge of the standard rate.
- C. Supplemental Service Charge — A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer's Distributed Generation system to meet the Customer's full-service requirements. Supplemental Service will be deemed to occur if the Customer's Metered Grid Interconnection Load is positive. Supplemental Service will be supplied at the applicable rates under the standard rate schedule.
- D. Excess Generation Credit — If the Customer's Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation rate, as defined in Schedule PG.

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SSR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 64 Sheet 3

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

**STANDBY SERVICE RIDER  
Schedule SSR**

	<b>Small General Service</b>	<b>Medium General Service</b>	<b>Large General Service</b>
Capacity Reservation Charge (per kW of Standby Contract Capacity)	\$1.117	\$1.117	\$1.787
Interconnection Charge (per kW of Standby Contract Capacity)	\$6.686	\$6.384	\$6.626

Supplemental Service Charge - All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit - Excess energy will be credited at the current Parallel Generation rate as defined in Schedule PG.

2. **For Customers with Standby Contract Capacity between greater than 2MW and less than or equal to 10MW**
- A. Minimum Operating Limit - 90% of the Standby Contract Capacity.
  - B. Metered Grid Interconnection Load - all metered Customer usage from the Company system. Metering will measure both energy consumed and excess energy, if any, delivered back to the Company system.
  - C. Metered Generation Output - all metered output from the Customer's Distributed Generation system.
  - D. Total Customer Load - is the Metered Grid Interconnection Load plus the Metered Generation Output.
  - E. Standby Service Metering & Administrative Charge - A charge to cover additional meter costs, meter data processing, billing, and administrative costs beyond those covered in the standard tariff.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By   
Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SSR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 64 Sheet 4

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets


**STANDBY SERVICE RIDER  
Schedule SSR**

- F. Supplemental Service Charge - A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer's Distributed Generation system to meet the Customer's full-service requirements. Supplemental Service will be deemed to occur if the Customer's Total Load is greater than the Metered Generation Output and greater than the Minimum Operating Limit.
- G. Backup Service - Electric service (demand and energy) provided by the Company to Customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation (formerly referred to as Breakdown service). Backup Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Summer period. Seasonal periods are defined in the applicable standard rate schedule.
- H. Maintenance Service - Electric service (demand and energy) provided by the Company to customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation. Maintenance Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Winter period. Seasonal periods are defined in the applicable standard rate schedule.
- I. Excess Generation Credit - If the Customer's Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation rate, as defined in Schedule PG.

	<b>Small General Service</b>	<b>Medium General Service</b>	<b>Large General Service</b>
Standby Service Metering & Administrative Charge (per month)	\$140.00	\$140.00	\$160.00
Capacity Reservation Charge (per kW of Standby Contract Capacity)	\$1.117	\$1.117	\$1.787

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SSR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 64 Sheet 5

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

**STANDBY SERVICE RIDER  
Schedule SSR**

Demand Rate (per kW of Monthly Backup or Maintenance Demand):

Backup Service	\$0.186	\$0.186	\$0.298
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Maintenance Service	\$0.149	\$0.149	\$0.238
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Energy Charge (per kWh of Monthly Backup or Maintenance Energy):

Backup Service	\$0.14429	\$0.09178	\$0.06879
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Maintenance Service	\$0.06337	\$0.05754	\$0.04916
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Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.


Excess Generation Credit: Excess energy will be credited at the current Parallel Generation rate, as defined in Schedule PG.

Where:

- a) Daily Backup Demand shall equal the Maximum Backup Demand metered during a calendar day;
- b) Monthly Backup Demand shall equal the sum of the Daily Backup Demands for the billing period;
- c) Daily Maintenance Demand shall equal the Maximum Maintenance Demand metered during a calendar day; and
- d) Monthly Maintenance Demand shall equal the sum of the Daily Maintenance Demands for billing period.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SSR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 64 Sheet 6

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

**STANDBY SERVICE RIDER  
Schedule SSR****3. For Customers with Standby Contract Capacity greater than 10MW**

Terms for service to Distributed Generation systems of this size will be established by special rate(s) and interconnection agreement(s). Provisions of the special agreement(s) will address all requirements of systems of this size, including the requirements of the Southwest Power Pool and North American Electric Reliability Corporation. The Company may examine the locational benefit of the Customer Distributed Generation system and consider those benefits in defining the rates charged under this Schedule SSR. As practical, the terms of the special agreements will utilize rates and terms defined within the Company's Commission approved tariffs.

**GENERAL PROVISIONS:**

The contract term shall be one (1) year, automatically renewable, unless modifications to the Distributed Generation requires a change to the Standby Contract Capacity.

For Distributed Generation larger than 2MW, the Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder, including the Metered Grid Interconnection Load and the Metered Generation Output. The Company may inspect generation logs or other evidence that the Customer's Distributed Generation is being used in accordance with the provisions this Schedule SSR. Upon installation of the metering, the Customer shall initially reimburse the Company for any metering investment costs that are in addition to the cost of metering of standard full requirements retail service.

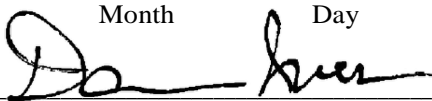
Distributed Generation systems shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed.

All metering occurring for service received and billed under this Schedule SSR will be measured in 15-minute intervals.

It is expected that the Customer will perform routine and scheduled maintenance of the Distributed Generation systems during the Winter Season.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ SSR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 64 Sheet 7

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

**STANDBY SERVICE RIDER  
Schedule SSR**

The Customer is responsible for timely notification of the Company, in writing, if the Distributed Generation system or load curtailment plan is changed in any way that would impact the Standby Contract Capacity. The Company reserves the right to confirm the Standby Contract Capacity at any time.

If at any time the Customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, the Customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.

In the event a Customer adds Distributed Generation systems after investments are made by the Company in accordance with the Company's Line Extension policy, the Company may require reimbursement by the Customer. Such reimbursement shall be limited to that investment which was incurred within the previous five years and shall be based upon the change in load requirements on the Company's electric system.

In establishing interconnection agreements, parallel operating guidelines, purchase agreements and standby service arrangements with customers in accordance with 18 C.F.R. Sections 292.101 et seq., it is not the Company's intent to simultaneously sell electricity at system-wide average costs and to repurchase the same electricity at avoided costs. Any condition which allows for this to occur, potentially or actually, shall not be permitted.

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE TA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1 Sheet 1which was filed August 25, 1976No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**TAX ADJUSTMENT  
Schedule TA****GENERAL APPLICATION**

When any franchise, occupation, sales, license, excise, privilege or similar tax or fee of any kind is imposed upon the company by any taxing authority based upon (1) the sale of electric service to customers, (ii) the amounts of electric energy sold to customers, or (iii) the gross receipts, net receipts or revenues to the Company therefrom, such tax or fee shall, insofar as practical, be charged on a pro rata basis to all customers so affected receiving electric service from the Company within the boundaries of such taxing authority. The pro rata amounts of such taxes and fees shall, in all cases, be set out as separate items on the bills of customers so affected, as additions to the other charges for electric service hereunder.

**METHOD OF BILLING:**

Where any such tax or fee is based upon the gross receipts, net receipts or revenues from electric service by the Company within such taxing authority, an amount proportionate to the applicable percentage thereof will be included as a separate item and added to each customer's bill so affected. Where any such tax or fee is based other than on a percentage of receipts or revenues from electric service, a pro rata amount of such tax or fee shall be added to each customer's bill so affected. All such amounts collected by the Company shall be paid or credited by the Company to the taxing authority in accordance with the ten effective regulations of such taxing authority. The pro rate taxes and fees applicable to each customer's so affected will be on the customer's bill and identified as such.

Issued September 30 1985  
Month Day Year

Effective September 30 1985  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE Table of Contents

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TOC-1 Sheet 1which was filed September 10, 2015No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**TABLE OF CONTENTS  
OF RATE FOR STATE OF KANSAS****Rate Schedule Title****Rate Schedule  
Designation**Residential

Residential Service

RS

Residential Other Use

ROU

Residential Time of Day Service (Frozen)

RTOD

Residential Time of Use Service Pilot

RTOU

Residential Demand Service Pilot

RD

Demand Service for Residential Distributed Generation

RDG

Commercial & Industrial

Small General Service

SGS

Small General Service – Space Heating

SAS

Medium General Service

MGS

Medium General Service – Space Heating

MGA

Large General Service

LGS

Large General Service Off-Peak Rider

LGS-2

Large General Service – Space Heating

LGA

Lighting

Off-Peak Lighting Service

LS

Private Unmetered Protective Lighting Service (Frozen)

AL

Private Unmetered LED Lighting Service

PL

Municipal Street Lighting Service

ML

Municipal Ornamental Street Lighting Service

MOL

Municipal Traffic Control Signal Service

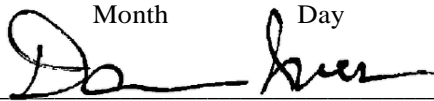
TR

Municipal Street Lighting – LED Pilot Program

ML-LED

Issued December 13, 2018  
Month Day YearEffective December 20, 2018  
Month Day Year

By



Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE Table of Contents

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TOC-1 Sheet 2which was filed September 10, 2015No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 2 of 2 Sheets

**TABLE OF CONTENTS  
OF RATE FOR STATE OF KANSAS****Rate Schedule Title****Rate Schedule  
Designation**

Customer Generation and Renewables	
Standby Service Rider	SSR
Renewable Energy Rider	RER
Solar Subscription Rider	SSP
Net Metering	NM
Parallel Generation Contract Service	PG
Energy Efficiency, Demand Response, & End Use	
Income Eligible Weatherization	IEW
Air Conditioner Cycling – Programmable Thermostat Program	PT
Building Operator Certification Program	BOC
Energy Audit & Energy Savings Measures Rider (Frozen)	ER
Cool Homes Program (Frozen)	CHP
ENERGY STAR® New Homes (Frozen)	NH
Public Electric Vehicle Charging Station Service	CCN
Demand Response Incentive Rider	DR
 Riders and Surcharges	
Tax Adjustment	TA
Energy Cost Adjustment	ECA
Additional Equipment Rental Charge	AE
Municipal Underground Service Rider	UG
Property Tax Surcharge	PTS
Energy Efficiency Rider	EE
Economic Development Rider	EDR
Thermal Storage Rider	TS
Voluntary Load Reduction Rider	VLR
Transmission Delivery Charge	TDC

Issued December 13, 2018  
                     Month                      Day                      Year

Effective December 20, 2018  
                     Month                      Day                      Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 74 Sheet 1which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule TR****AVAILABILITY:**

Available for traffic control signal service through a Company owned Traffic Control System within corporate limits of a municipality.

**TERM OF CONTRACT:**

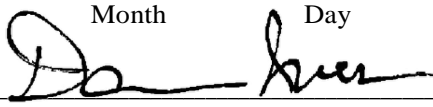
Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**RATE: Basic Installations 2TSLM**

1. Individual Control. This basic installation consists of four mounted 3 light signal units all with 8 inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. The monthly rate for this basic installation is \$163.48. The monthly kWh is 213 kWh.
2. Flasher Control:
  - A. 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day. The monthly rate for this basic installation is \$38.59. The monthly kWh is 50 kWh.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)


Replacing Schedule 74 Sheet 2which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE  
Schedule TR**

- B. 4 Way, 1 Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The monthly rate for this basic installation is \$48.08. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension. The monthly kWh is 101 kWh.
3. Pedestrian Push Button Control. This basic installation consists of two 3 light signal units for vehicular control, two 2 light signal units for pedestrian control all with 8 inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device. The monthly rate for this basic installation is \$137.21. The monthly kWh is 221 kWh.
4. Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four phase or eight phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:
- |    |   |          |
|----|---|----------|
| A. | Four phase electronic controller                                | \$491.81 |
| B. | Eight phase electronic controller                               | \$565.23 |
| C. | Eight phase electronic controller<br>with pre-empt capabilities | \$669.40 |

The monthly kWh is 55 kWh.

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 74 Sheet 3which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR****RATE: Supplemental Equipment 2TSLM**

5. 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$23.50. The monthly kWh is 50 kWh.

This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.


6. 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer. The monthly rate for this supplemental equipment is \$22.60. The monthly kWh is 50 kWh.

7. 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection. The monthly rate for this supplemental equipment is \$6.93. The monthly kWh is 50 kWh.

8. Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays. The monthly rate for this supplemental equipment is \$3.14.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 74 Sheet 4which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

9. 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$5.46. The monthly kWh is 48 kWh.
10. 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$8.75. The monthly kWh is 66 kWh.
11. 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp. The monthly rate for this supplemental equipment is \$6.13. The monthly kWh is 50 kWh.
12. Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers. The monthly rate for this supplemental equipment is \$34.98. The monthly kWh is 50 kWh.
13. Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. The monthly rate for this supplemental equipment is \$1.43.

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 74 Sheet 5which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**14. Vehicle - Actuation UnitsA. Loop Detector:

- a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection. The monthly rate for this supplemental equipment is \$28.91. The monthly kWh is 15 kWh.
- b) Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection. The monthly rate for this supplemental equipment is \$45.83. The monthly kWh is 18 kWh.

15. Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time. The monthly rate for this supplemental equipment is \$8.37. The monthly kWh is 14 kWh.

16. Mast Arm:

- A. Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable, and traffic signal unit attachments, but excluding traffic signal unit, is \$37.51.

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy 

Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

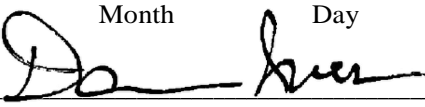
(Territory to which schedule is applicable)

Replacing Schedule 74 Sheet 6which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

- B. Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$37.80.
- C. Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, including pole, one mast arm, wiring cable and traffic signal unit attachments, but excluding traffic signal unit, is \$51.06.
17. Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. The monthly rate for this supplemental equipment is \$1.69.
18. Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. The monthly rate for this supplemental equipment is \$17.82.
19. Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. The monthly rate for this supplemental equipment is \$12.24 for each pole.

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA


(Territory to which schedule is applicable)

Replacing Schedule 74 Sheet 7which was filed June 21, 2017No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

20. Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. The monthly rate for this supplemental equipment is \$53.30. Availability of this rate is subject to the discretion of the Company.
21. Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is \$157.15 for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate. The monthly kWh is 20 kWh.
22. Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:
- A. Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:
- a) Eight (8) Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.

Issued December 13 2018  
Month Day YearEffective December 20 2018  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TR \_\_\_\_\_

Replacing Schedule 74 Sheet 8

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed June 21, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

b) One (1) Central control unit mounted in the cabinet.

The monthly rate for this system is \$343.20 per intersection. The monthly kWh is 87 kWh.

B. Rate B: For Non-Standard Intersections:

The monthly rate is \$162.91 for the central control unit plus \$22.54 per each required station using 2-wire technology, 5" x 7" signs and Braille inscriptions. The monthly kWh is 29 kWh for the central control unit and 7 kWh for each station.

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

23. Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of four (4) directional traffic flows:

- A. Four (4) Image sensors (cameras) with luminaire arm mounting bracket.
- B. Four (4) Image sensor harnesses.
- C. One (1) Interface panel.
- D. One (1) Detector port master with harness.
- E. Plus required cable and software package.

The monthly rate for this system is \$1,059.06 per intersection. The monthly kWh is 26 kWh.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 74 Sheet 9

which was filed June 21, 2017

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE**  
**Schedule TR**

Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

**ADJUSTMENTS AND SURCHARGES:**

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

**REGULATIONS:**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By   
Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 77 Sheet 1which was filed September 10, 2015No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**THERMAL STORAGE RIDER  
Schedule TS****AVAILABILITY:**

This Rider shall be available to all customers with installations of Thermal Storage Systems of a size and design approved by the Company who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, SGA, MGA, or LGA.

**DETERMINATION OF DEMAND:**

For customers with Thermal Storage Systems the Monthly Maximum Demand for any month included in the summer season, shall be the highest demand indicated in any 30-minute interval in that month during the period noon to 8 p.m., Monday through Friday (except holidays). Week-day holidays are Memorial Day, Independence Day and Labor Day. All other terms and conditions of the Customer's service schedule shall continue.

**METERING:**

The Company has the right to submeter the demand and usage of the thermal storage system.

**TERMINATION:**

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

Issued December 13 2018  
Month Day Year

Effective December 20 2018  
Month Day Year

By 

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ UG \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 5 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

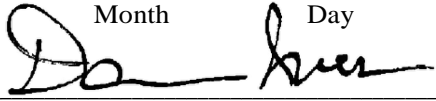
**MUNICIPAL UNDERGROUND SERVICE RIDER****Rider UG**

If any municipality or other governmental subdivision (hereinafter referred to as the "municipality"), by law, ordinance, regulation or otherwise requires the Company to construct lines and appurtenances or other facilities designed for any Distribution or Transmission voltages (hereinafter referred to as the "facilities") underground when the Company, absent from such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground construction is not otherwise provided for in the Company's General Rules and Regulations Applying to Electric Service, the cost of the additional investment required by the Company to construct the facilities underground shall be assessed against the customers, in the form of a monthly surcharge (hereinafter referred to as the "Surcharge") in accordance with the following:

1. If the underground facilities are in lieu of new overhead facilities, the Company shall estimate the installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. Any cost of installing underground facilities in excess of the cost of installing equivalent overhead facilities plus the cost of estimating the installed cost of both facilities shall be the additional investment upon which the Surcharge is based.
2. If the underground facilities replace existing overhead facilities which the Company has current plans to rebuild overhead, the Company shall estimate the installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. Any cost of installing underground facilities in excess of the cost of rebuilding the facilities plus any applicable cost of removing existing overhead facilities less any applicable salvage value of existing overhead facilities removed plus all costs of estimating the conversion shall be the additional investment upon which the Surcharge is based.
3. If the underground facilities replace existing overhead facilities which the Company has no current plans to rebuild overhead, the estimated installation cost of underground facilities plus the actual cost of removing existing overhead facilities less the estimated salvage value of existing overhead facilities removed plus all costs of estimating the conversion shall be the additional investment upon which the Surcharge is based.
4. The length of the term of the Surcharge will be 7 years from the date of installation of the last underground facilities subject to this Rider or such other term as agreed to by Company and municipality.

Issued March 6 1992  
Month Day Year

Effective March 9 1992  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ UG \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 5 \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**MUNICIPAL UNDERGROUND SERVICE RIDER**

**Rider UG**

5. The Surcharge shall be approved by the Kansas Corporation Commission on a case-by-case basis to support Company's additional investment in under-ground facilities. Unless otherwise ordered, the Surcharge shall be calculated by first multiplying the sum of the costs determined in accordance with sections 1, 2, or 3 of this Rider by the Monthly Fixed Charge Rate (hereinafter referred to as "MFCR") of 2.013% or such applicable MFCR for any term other than seven years pursuant to paragraph 10, and then dividing by the number of electric service customers in the municipality. The Surcharge shall be added as a separate line item to the customer's monthly bill.
6. If approved by the Kansas Corporation Commission the Surcharge may begin to appear in any municipality on bills rendered 30 days after placing the first facilities subject to that municipality's ordinance or regulation in service. The amount of the Surcharge shall thereafter be reviewed and adjusted at least once annually or more often at the discretion of Company, to reflect:
  - a. the number of electric service customers then in the municipality
  - b. the cost of additional facilities installed underground
7. All costs of the Company referenced in this Rider shall include applicable material and loaded labor costs, including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.
8. If the municipality repeals or rescinds its requirements concerning underground facilities subject to this Rider, the Surcharge shall continue until the end of term as specified in Section 4, subject to review and adjustment as specified in Section 6.
9. Failure by any customer to pay the Surcharge shall be grounds for disconnection of service to such customer in accordance with the Company's General Rules and Regulations Applying to Electric Service.

Issued \_\_\_\_\_  
March 6 1992  
Month Day Year

Effective \_\_\_\_\_  
March 9 1992  
Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ UG \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule \_\_\_\_\_ 5 \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**MUNICIPAL UNDERGROUND SERVICE RIDER**

**Rider UG**

10. The Company will request approval of the Kansas Corporation Commission for application of the surcharge for each law, ordinance or regulation which requires the Company to construct facilities underground pursuant to this rider.

Such request for approval will be filed one year prior to construction in all cases where possible. In cases where, due to the need to meet customer requirements either in terms of capacity or reliability, there is insufficient time to request approval of the surcharge one year prior to construction, such requests for approval will be made as far in advance of construction as practicable. Each request for approval of the surcharge will state the following:

- a. The reason for the surcharge;
- b. The estimated amount of the surcharge;
- c. The period of years over which the surcharge will be made;
- d. The factors upon which a conclusion may be drawn concerning the propriety of the surcharge.
- e. The number of electric customers within the municipality

Issued \_\_\_\_\_  
March 6 1992  
Month Day Year

Effective \_\_\_\_\_  
March 9 1992  
Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President



Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ VLR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 78 Sheet 1

which was filed \_\_\_\_\_

No supplement or separate understanding  
shall modify the tariff as shown hereon.


Sheet 1 of 3 Sheets

**VOLUNTARY LOAD REDUCTION RIDER**  
**Schedule VLR****AVAILABILITY:**

This Rider is available to any nonresidential Customer that has a peak demand in the past twelve months exceeding 100 kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.

**CONDITIONS:**

- Term of Contract:** Contracts under this Rider shall extend from the date the contract is signed until the subsequent September 30, and in no event for longer than twelve months. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.
- Notification Procedure:** At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two hours of the time of the Company's request.

Issued September 10 2015  
Month Day YearEffective October 1 2015  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ VLR \_\_\_\_\_

Replacing Schedule 78 Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)


which was filed \_\_\_\_\_

No supplement or separate understanding  
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Sheet 2 of 3 Sheets

**VOLUNTARY LOAD REDUCTION RIDER**  
**Schedule VLR**

3. **Average Monthly Peak:** The average of the Monthly Maximum Demands used in billing the four summer months of the immediately preceding summer. The term "Monthly Maximum Demand" shall carry the meaning as defined in the Large General Service rate schedule, even if the customer is billed on another rate schedule. For the purpose of applying this paragraph, the four summer months are those having regularly scheduled meter reading dates ending in June, July, August, and September. In special circumstances and prior to the signing of a Voluntary Load Reduction contract, the Average Monthly Peak may be adjusted to a value different from that computed as described in this paragraph, at the discretion of the Company.
4. **Credit Amount:** The amount of kWh to which the Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Average Monthly Peak, and then summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
5. **Special Provisions for Demand Response Incentive Rider Customers:** At its discretion, the Company may request that Customers served on the Demand Response Incentive Rider (Schedule DR) also participate in Voluntary Load Reduction from May 1 to September 30, inclusive. A separate Contract for service on Schedule VLR is not required for these customers. Such customers will be subject to the provisions of Schedule VLR except as specifically provided in this paragraph. If a Demand Response Incentive Rider curtailment event occurs during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be

Issued September 10 2015  
Month Day YearEffective October 1 2015  
Month Day YearBy  \_\_\_\_\_

Darrin Ives, Vice President

Index \_\_\_\_\_

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ VLR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 78 Sheet 3

which was filed \_\_\_\_\_


No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**VOLUNTARY LOAD REDUCTION RIDER**  
**Schedule VLR**

calculated by subtracting the Customer's actual load in each hour from the Firm Power Level (as defined in Schedule DR), setting the negative differences to zero, and summing these differences across all Load Reduction hours. If a Demand Response Incentive Rider curtailment event does not occur during the same period as a Voluntary Load Reduction, the amount of kWh to which the Voluntary Load Reduction credit will be applied shall be calculated by subtracting the Customer's actual load in each hour from ninety (90) percent of the Estimated Peak Load (as defined in Schedule DR), and summing these differences across all Load Reduction hours in each calendar day. This sum of the net kWh values then will be multiplied by the credit value per kWh to derive the total bill credit for each day on which the Customer has responded affirmatively to the Company's Load Reduction request. If the sum of the net kWh values is negative for any calendar day, no credit shall be applied to the bill for that day.

6. **Company Equipment:** The Customer shall allow the Company to install and maintain the metering equipment necessary and appropriate to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer.

Issued September 10 2015  
Month Day YearEffective October 1 2015  
Month Day YearBy 

Darrin Ives, Vice President