

July 15, 2024

Kansas Corporation Commission 1500 SW Arrowhead Drive Topeka, Kansas 66605-4027

25-EKCE-080-TAR

RE: Energy Efficiency Rider (EER)

To Whom It May Concern,

Evergy Kansas Central, Inc and Evergy Kansas South, Inc. (both doing business as Evergy Kansas Central) seek approval from the Commission of the enclosed Energy Efficiency Rider. This Rider will permit recovery of costs associated with Evergy Kansas Central's various energy efficiency programs.

In Docket No. 08-WSEE-862-ACT, Evergy Kansas Central sought to accumulate energy efficiency program costs in a sub-account of 182.3, Other Regulatory Assets. The Commission's November 12, 2008 Order conditionally approved Evergy Kansas Central's request subject to certain requirements including (a) the accumulated cost of each energy efficiency program should be tracked separately and (b) Evergy is to file separate applications with separate tariffs (rates of riders) as applicable for each program. As noted above, Evergy has received the Commission's approval for the deferral of costs associated with these programs as a regulatory asset for future recovery.

Evergy Kansas Central's specific programs and associated dockets are:

- WattSaver Air Conditioner Cycling Program Docket No. 09-WSEE-636-TAR
- Energy Efficiency Demand Response Program Docket No. 10-WSEE-141-TAR
- Simple Savings Program Rider Docket No. 10-WSEE-775-TAR

A finding common to the individual energy efficiency filings listed above is related to future cost recovery. The finding in Docket No. 09-WESS-636-TAR reads: "Westar should seek recovery of the WattSaver program costs through its Energy Efficiency Cost Recovery Rider as directed in the Commission's November 14, 2008 Order issued in Docket No. 08-GIMX-441-GIE."

Therefore, please find enclosed the original and redline version of the Energy Efficiency Rider tariff for Evergy Kansas Central. Also included are work papers supporting the cost associated with the above listed programs.

The WattSaver expenses are from the time frame of July 2023 through February 2024. The KEEIA programs started on March 1, 2024 and therefore, the expenses from those programs will be recovered in the first KEEIA filing made next July 2025 per docket 22-EKME-254-TAR. Also,



the time frame for recovery of the expenses included in this filing are from November 2024 through September 2025, which was also stated in docket 22-EKME-254-TAR.

We appreciate your attention to this matter and request that these tariffs become effective November 1, 2024.

In addition to the undersigned, all correspondence, pleadings, orders, decision and communications regarding this proceeding should be sent to:

Cathryn J. Dinges (#20848)
Senior Director and Regulatory Affairs Counsel
818 South Kansas Avenue
Topeka, Kansas 66612
Telephone: (785) 575-8344
Cathy.Dinges@evergy.com

Lisa A. Starkebaum Manager - Regulatory Affairs Evergy, Inc. 1200 Main Street – 19th Floor Kansas City, Missouri 64105

Phone: (816) 652-1277

Email: lisa.starkebaum@evergy.com

And

Leslie R. Wines Senior Executive Administrative Assistant Evergy, Inc. 818 South Kansas Ave Topeka, Kansas 66612

Phone: (785) 575-1584

Email: leslie.wines@evergy.com

Please contact me if you require any additional information at 785-508-2568.

Sincerely,

Robin Allacher

Regulatory Analyst Lead

Robin allen

cc: Ronald Klote Lisa Starkebaum

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THE STATE	CORPORATION	COMMISSION	OF KANSAS			_
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	interest rate is calcoming ((Short-term debt in EO = Earnings C	ulated as follov nterest rate mu pportunity is e	vs: Itiplied by 12) + (Long equal to the Earning	g-term debt interest rate gs Opportunity Award ance verified through E	e multiplied by	[,] 6)) / 18. annual incenti
	interest rate is calcoming ((Short-term debt in EO = Earnings Coordered by the Co	ulated as follow nterest rate mu pportunity is o mmission base ifficiency Dem	vs: Itiplied by 12) + (Longequal to the Earninged on actual performation of Response programmers)	gs Opportunity Award	e multiplied by means the EM&V against	(6)) / 18. annual incenti planned targe
	interest rate is calcominated ((Short-term debt in EO = Earnings Coordered by the Coordered	ulated as follown nterest rate mu pportunity is emmission base efficiency Demind 18-KG&E-3 true-up amounto be applied to	vs: Itiplied by 12) + (Longled and to the Earning and Response programmed and Response programmed and Response programmed and the subsequent EE amount and the activation in the subsequent EE amount and the subsequent and the	gs Opportunity Award ance verified through E	e multiplied by means the M&V against R tariff as Or e determined te true-up will	(6)) / 18. annual incenting planned targeted in the 1 prior to filing the difference of the differen
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	Index
E STATE CORPORATION COMMISSION OF KA	ANSAS
ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC	., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE <u>EER</u>
(Name of Issuing Utility)	Replacing Schedule <u>EER</u> Sheet 7
EVERGY KANSAS CENTRAL RATE AREA	replacing selection selection selection selections.
(Territory to which schedule is applicable) 31, 2023	which was filed February 29, 2024October
supplement or separate understanding all modify the tariff as shown hereon.	Sheet 7 of 15 Sheets
PE = Projected Energy, in kWh, forecas Rider applies during the applicable RP	sted to be delivered to the customers to which the Energy Efficienc
The EE factor components and total EE schedules shall be rounded to the nearest	Factor applicable to the Residential and Non-Residential rat \$0.00001.
	Y EFFICIENCY RIDER ved Under Kansas Energy Efficiency Investment Act)
CALCULATION OF TD:	
Monthly Throughput Disincentive = the samplicable to (1) Residential and (2) Non-R	um of the Throughput Disincentive Calculation for all program esidential customers.
Throughput Disincentive Calculation:	
The Throughput Disincentive Calculation fo	or each program shall be determined by the formula:
TD\$ = MS	x NMR
•	
Where:	
TD\$ = Throughput Disincentive Dollars	to be collected for a given calendar month, for a given class.
NMR = Net Margin Revenue. Net Mar Margin Revenue Rates By Rate Class	gin revenue values for each class are provided below in the Ne By Month_table.
MS = The sum of all Programs' Monthly Savings in kWh for each Program shall	v Savings in kWh, for a given month, for a given class. The Monthl be determined by the formula:
MS = (MASCY + C	ASPY – RB) x LS
of the date used for the KEEIA norma	sing Adjustment shall equal the CAS defined below applicable a lization in any general rate case resulting in new rates becomin ion of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio. In th
	2024_
sued <u>July 15</u>	<u>2024 </u>
•	Year
Month Day	

Whole Business Efficiency 8.117% 7.809% 8.087% 8.291% 9.156% 8.765% 9.264% 8.805% 7.652% 8.337% 8.021% 7.695% 100. Business Energy Education 8.179% 8.120% 8.098% 8.325% 8.469% 7.799% 8.543% 8.495% 7.907% 9.084% 8.687% 8.294% 100. Hard-to-Reach Businesses 7.805% 7.539% 7.881% 8.365% 9.589% 9.288% 9.810% 8.999% 7.486% 8.080% 7.742% 7.416% 100. Hard-to-Reach Homes 5.945% 4.702% 3.666% 3.687% 7.312% 16.682% 17.456% 17.112% 11.193% 3.296% 3.617% 5.330% 100. Home Demand Response 1.864% 1.561% 1.245% 2.153% 7.472% 20.996% 22.390% 22.384% 14.106% 2.290% 1.409% 2.129% 100. Whole Home Efficiency 3.864% 3.076% 2.419% 3.069% 7.738% 19.364%<		E CORROR (TION 6		TAGION.	OFILL	NG LG]	Index			
Replacing Schedule								RGV KAN	SAS CENT	RAL.		SCHEDU	I.E.	EER	
Replacing Schedule FER Sheet 8 (Territory to which schedule is applicable) (Territory to which schedule is ap	VERGT KANS	THE CENTRAL, II					u.o.a. E v E	MOT KIIV	DAD CENT			SCILDO	LL	EER	
Territory to which schedule is applicable Mark Pebruary 29, 2024October	FVFF	RGV KANSA							Rej	placing S	Schedule	EEF		Sheet	8
event more than one general rate case resulting in new rates becoming effective during the accrual a collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio, the Rebasing Adjustment shall inclue each and every prior Rebasing Adjustment calculation. LS = Load Shape. The Load Shape is the monthly load shape percent for each program as follows: **ENERGY EFFICIENCY RIDER** (KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act) **Program Name** (KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act) **Program Name** **Whole bunness Efficiency** **Bunness Transport** **Bunness Trans	(Te	rritory to whic							wh	ich was t	filed	Februar	y 29, 20)24Oc tob	er
collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio, the Rebasing Adjustment shall inclue each and every prior Rebasing Adjustment calculation. LS = Load Shape. The Load Shape is the monthly load shape percent for each program as follows: ENERGY EFFICIENCY RIDER (KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act) Program Name Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec To Whole Business Efficiency 8 (117% F860% 8.087% 8.0	No supplementshall modify t	nt or separate und he tariff as show	lerstanding n hereon.	7							She	et 8 of 15	5 Sheets		
Section Sect		collection o each and e	f TD\$ p very pri	ursuan or Reba	t to KE asing A	EIA 202 .djustme	24 – 20 ent calc	028 DSN culation.	// Portfo	olio, the	Rebas	ing Adjı	ustmen	ıt shall iı	nclude
Whole Business Efficiency	(K	EEIA 2024-2	2028 DS	SM Por							fficiend	cy Inves	stment	Act)	
Month Day Year Effective November 1 2024	Whole Busine Business Ene Hard-to-Reacl Hard-to-Reacl Home Deman Whole Home Home Energy	ess Efficiency ergy Education h Businesses h Homes id Response Efficiency r Education Here: MC = Meas the number ME = Meas EM&V repo MAS = The CAS = Cum CY = Curre PY = Prior p	8.117% 8.179% 7.805% 5.945% 1.864% 7.702% sure Courage Courag	7.809% 8.120% 7.539% 4.7029 4.7029 1.561% 3.076% 7.150% unt. Me n meas ergy. Me e curre MC mi sum of	8.087% 8.098% 7.881% 3.666% 1.245% 2.419% 8.021% asure (ure inst easure nt prog ultiplied	8.291% 8.325% 8.365% 3.687% 2.153% 3.069% 7.853% Count, for talled in Energy ram years	9.156% 8.469% 9.589% 7.312% 7.472% 8.530% or a giv the cu	8.765% 7.799% 9.288% 16.682% 20.996% 19.364% 8.863% Ven prog rrent proger the sav	9.264% 8.543% 9.810% 17.456% 22.390% 9.385% gram ye ogram y vings fo es in a	8.805% 8.495% 8.999% 17.112% 19.668% 9.398% ar, for a year. r each	7.652% 7.907% 7.486% 11.193% 14.106% 12.397% 8.511% a given measur m in the	8.337% 9.084% 8.080% 3.296% 2.290% 2.529% 8.612% class, for	8.021% 8.687% 7.742% 3.617% 1.409% 2.363% 7.952% Dr each ted in t	neasul	100.000 100.000 100.000 100.000 100.000
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EVERGY KANSA	AS CENTRAL, INC., & EVE	RGY KANSAS SOU	TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE_	EER
	1)	lame of Issuing Ut	ility)	Replacing Schedu	ıle EER	Sheet 0
EVER	GY KANSAS CENT	RAL RATE AI	REA	Replacing Schedu	nc <u>LLR</u>	Sheet
(Terri 31, 2	ritory to which schedu 2023	le is applicable)		which was filed _	February 29,	2024October
No supplement shall modify the	or separate understanding the tariff as shown hereon.	;		S	heet 9 of 15 Shee	ets
	Programs – KEEIA	2024 – 2028	DSM Portfolio progra	ams.		
		TG factors de	termined for Year 1 r	Manual updated ba no later than 24 montl		
(KE	EEIA 2024-2028 DS		NERGY EFFICIENC Approved Under Ka	/ RIDER nsas Energy Efficie	ncy Investme	nt Act)
EARNING	GS OPPORTUNITY	<u>/</u> _				
Mati on c perio	rix below. The EO to current program lev	arget at 100% els. If Commis may seek Co	is \$11,196,553. The ssion-approved new ommission approval	shall be calculated used to cannot go above to programs are added to have the targets	\$13,571,914.	The cap is based proved program
OTHER F	PROVISIONS					
com		ts in any gei	neral rate case refle	month by class contecting the rates set		
com	nmencement of the ermined for Year 1	KEEIA 2024	l – 2028 DSM Port	ctively in the TRM no folio based on EM& alization of each sub	V ex-post gro	oss adjustments
of th	he KEEIA 2024 – ermined for Year 1	2028 DSM F	Portfolio based on E	RM no later than 24 mo RM&V net-to-gross po alization of each sub	ercentages fo	r each program
			2624			
Issued	July Month	15 Day	<u>2024</u> Year			
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Effective	November Month	Dox'	<u>2024</u> Year			
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THE STATE CORI	PORATION (COMMISSION	OF KAI	NSAS				_			
EVERGY KANSAS CENT	RAL, INC., & EVI	ERGY KANSAS SO	UTH, INC., o	l.b.a. EVER	GY KANSA	S CENTRA	L	SCHEI	DULE	EER	
	(1	Name of Issuing U	ftility)				_				
EVERGY KA	ANSAS CENT	ΓRAL RATE A	REA			Replac	eing Sched	ule <u>E</u>	ER	Sheet	10
(Territory to 31, 2023	o which schedu	ıle is applicable	:)			which	was filed	Febru	ary 29, 2	024Octob	er
No supplement or separ shall modify the tariff a	rate understanding	g					•	Sheet 10 c	of 15 Shee	ts	
	is shown hereon.							Sheet 10 C	71 13 SHEE		
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(KEEIA 2	2024-2028DS	E SM Portfolio	NERGY Approve				ıy Efficie	ency Inv	estment	t Act)	
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EE Factors	for the billing	g months of C	october 2	:025 tnr	ougn Se	otember	2026 are	as tollo	ws:		
	al - \$0.00000 dential - \$0.0 REVENUE R	0000	TE CLA	SS BY N	<u>MONTH</u>						
Class	January Feb	ruary March	April	May	June	July	August	September	October	November	Decembe
esidential - RES		0.07901 \$ 0.07901	\$ 0.07901		\$ 0.08666	\$ 0.08666		\$ 0.08666		\$ 0.07901	\$ 0.0790
esidential - RSDG		0.07753 \$ 0.07753		\$ 0.07753		\$ 0.08607		\$ 0.08607			\$ 0.0775
on Residential - SGS		0.06737 \$ 0.06737		\$ 0.06737	\$ 0.07355	\$ 0.07355	<u> </u>	\$ 0.07355			\$ 0.0673
on Residential - MGS	+	0.02187 \$ 0.02187 0.02449 \$ 0.02449		\$ 0.02187 \$ 0.02449	\$ 0.02777 \$ 0.02366	\$ 0.02777 \$ 0.02366		\$ 0.02777			\$ 0.0218
Ion Residential - LGS Ion Residential - LPS	+	0.02449 \$ 0.02449	\$ 0.02449 \$ 0.02346	\$ 0.02449 \$ 0.02346	\$ 0.02366 \$ 0.02239	\$ 0.02366 \$ 0.02239		\$ 0.02366 \$ 0.02239			\$ 0.0244
Ion Residential - LPS			\$ 0.02346 \$ 0.03528	\$ 0.02346	\$ 0.02239	\$ 0.02239		\$ 0.02239			\$ 0.0234
on Residential - ICS		0.04568 \$ 0.04568	\$ 0.04568	\$ 0.04568	<u> </u>	\$ 0.04568		\$ 0.04568			\$ 0.0456
on Residential - SPECIAL		0.02341 \$ 0.02341	\$ 0.02341	\$ 0.02341	\$ 0.02465	\$ 0.02465		\$ 0.02465	\$ 0.02341	\$ 0.02341	\$ 0.0234
Ion Residential - CHURCH		0.07120 \$ 0.07120	\$ 0.07120	\$ 0.07120	\$ 0.10509	\$ 0.10509		\$ 0.10509			\$ 0.0712
on Residential - SCHOOL		0.05484 \$ 0.05484	\$ 0.05484	\$ 0.05484		\$ 0.06002		\$ 0.06002			\$ 0.0548
on Residential - EV	\$ 0.09957 \$ 0	0.09957 \$ 0.09957	\$ 0.09957	\$ 0.09957	\$ 0.13057	\$ 0.13057	\$ 0.13057	\$ 0.13057	\$ 0.09957	\$ 0.09957	\$ 0.0995
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Business Demand Response Home Demand Response	Note 3	\$ 306,567	-	1	
Home Demand Response	Note 3	\$ 203,915	1050/ 57 / 0	4.545.000	
•	Note 4		125% of Target \$		
IM/hala Duainasa Efficiency	Note 5	\$ 1,699,613	125% of Target \$ 2		
Whole Home Efficiency	Note 6	\$ 4,476,539	125% of Target \$ 5		
Whole Home Efficiency	Note 7	\$ 2,089,126	125% of Target \$ 2		
Total	Ļļ	\$11,196,553	<u> </u>	3,571,914	
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E STATE	CORPORATION	COMMISSION	OF KANSAS			
RGY KANSA			JTH, INC., d.b.a. EVERGY KAN	ISAS CENTRAL	SCHEDULE_	EER
	(Name of Issuing Ut	ility)	Replacing Sched	ule FFR	Sheet 12
EVER	GY KANSAS CEN	TRAL RATE A	REA	Replacing benea	uic <u>EER</u>	Sheet12
(Terri 31, 2	ritory to which sched	ule is applicable)		which was filed	February 29	, 2024Oc tober
supplement all modify th	or separate understandir e tariff as shown hereon	ng			Sheet 12 of 15 Sh	neets
(KE	EEIA 2024-2028 D		NERGY EFFICIENCY Approved Under Kar		ency Investme	ent Act)
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EKUT KANSA	S CENTRAL, INC., & EVI	ERGY KANSAS SOU	UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE_	EER
	(1	Name of Issuing U	tility)		1 EED	CI 4 12
EVER	GY KANSAS CENT	ΓRAL RATE A	REA	Replacing Schedu	le <u>EER</u>	_ Sheet <u>13</u>
(Terr	ritory to which schedu	ule is applicable)	which was filed _	February 29,	. 2024October
31, 2						
o supplement of all modify the	or separate understandin e tariff as shown hereon.	g 		Sl	heet 13 of 15 Sh	eets
						
Note 1		vings reported	in the EM&V report.	ormance metric is base The calculation of the A y the rate of \$23.21/MV	Annual Incenti	
Note 2		reported in the	EM&V report. The o	ance metric is based on alculation of the Annual ne rate of \$25.88/MWh.	I Incentive Am	
Note 3	eligible custome of programs great	rs completing of the completing of the complete than 50%.	online energy analys If metrics are achiev	w/ documentation (4 / y is yearly; 3) EM&V cus ed, then the annual Ince iness and \$203,915 ove	stomer survey entive Amount	of awareness is 25% of the
Note 4	each program yea MW from custom be reported ea calculated as 15	ar. For Busine ers enrolled du ach year in the 5% of Net Beno	ess DR, the cumulati uring each year's sur e EM&V report. The efits from Business	ative MW demand respo we demand response ca nmer peak events. The target is 47.20 MW. Ta DR at target MW reduct	apability will be cumulative DF arget Incentive tion. The calc	e the evaluated R capability will Amount is
	Allitual litter		s incremental www a	chieved multiplied by a i	rate of \$26,190	
	Allilual lilicel		s incremental www a	chieved multiplied by a i	rate of \$26,190	
Issued		15 Day	2024 Year	chieved multiplied by a i	rate of \$26,190	

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E STATE	CORPORATION							
RGY KANSA	AS CENTRAL, INC., & EV	ERGY KANSAS SOU	UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SC	CHEDULE_	EEF	
	((Name of Issuing U	tility)	D1 C -	1 1. 1 .	EED	C1 4	1.4
EVER	GY KANSAS CEN	TRAL RATE A	REA	Replacing So	nedule	EEK	Sneet	14
	ritory to which sched	ule is applicable))	which was fi	led F	e <u>bruary 29,</u>	2024Octe	ber
	t or concrete understandir	20						
Il modify th	t or separate understandir ne tariff as shown hereon				Sheet	14 of 15 Sh	eets	
Note 5	capability at the the EM&V reponormalized averaend of the programme The total target 3.936 MWh. TMW reduction.	e end of each propert. For Home Dage peak saving am year. The color is 61.64 MW. Farget Incentive The calculation	rogram year and fir DR, the cumulative gs per participant m cumulative DR capa The total target fo Amount is calcula n of the Annual Ince	nbination of the cumist-year incremental Network demand response canultiplied by the number of cumulative incremented as 15% of Net Bentive Amount is increhieved multiplied by	MWh enapability ber of particular of particu	ergy saving in each ye irticipants ear in the I t Year MW om Home MW achie	gs reporte ear will be enrolled a EM&V re Vh saving DR at tal eved multi	ed in the at the port. s is get
	The performanc	e metric for Wh	hala Duainaga Effic		vination (of first year	r increme	ntal
Note 6	energy savings will be excluded MWh savings is Peak is 29.75	reported in the I from this perfo 81,451 MWh. MW. The calc	I savings reported i EM&V report. The ormance metric. Th The total target for ulation of the Annu	ciency will be a combount the EM&V report a hard to reach and e he total targets for Cu Cumulative Incremental Incentive Amount eved multiplied by the	nd first-y nergy ed Imulative Ital MW is MW a	vear increnducation er Increment Coincidend Chieved m	nental M\ nergy sa\ tal First \ it with Sy ultiplied l	Nh ings ∕ear stem
Note 6	energy savings will be excluded MWh savings is 29.75 rate of the performance coincident peak savings reported excluded from savings is 24,150 is 17.18 MW.	reported in the from this performed from this performance metric for What demand saving in the EM&V this performance MWh. The to The calculation	I savings reported in EM&V report. The primance metric. The total target for ulation of the Annual IV and MWh achies are ported in the larget for Cumulation of the Annual Inces of the Annual Inces in EM&V and III report. The total target for Cumulation of the Annual Inces	n the EM&V report a e hard to reach and e le total targets for Cu Cumulative Incremental Incentive Amount	nd first-y nergy ed imulative ntal MW is MW at e rate of ion of first t-year in education de Incren W Coince achieve	vear increnducation er Increment Coinciden schieved m \$21.69/MV	nental M\ nergy sav tal First \ it with Sy ultiplied b Vh. remental MWh en avings wi t Year M\ System	Wh ings /ear stem by a MW ergy II be Wh Peak
	energy savings will be excluded MWh savings is 29.75 rate of the performance coincident peak savings reported excluded from savings is 24,150 is 17.18 MW.	reported in the from this performed from this performance metric for What demand saving in the EM&V this performance MWh. The to The calculation	I savings reported in EM&V report. The primance metric. The total target for ulation of the Annual IV and MWh achies are ported in the larget for Cumulation of the Annual Inces of the Annual Inces in EM&V and III report. The total target for Cumulation of the Annual Inces	n the EM&V report as hard to reach and enter total targets for Curulative Incremental Incentive Amount eved multiplied by the experimental of the experimental of the experimental Multiplied Amount is MW intive Amount is MW	nd first-y nergy ed imulative ntal MW is MW at e rate of ion of first t-year in education de Incren W Coince achieve	vear increnducation er Increment Coinciden schieved m \$21.69/MV	nental M\ nergy sav tal First \ it with Sy ultiplied b Vh. remental MWh en avings wi t Year M\ System	Wh ings /ear stem by a MW ergy II be Wh Peak

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THE STATE CORPORATION COMMISSION OF KANSAS						
VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	GY KANSAS CENTRAL SCHEDULE EER					
(Name of Issuing Utility)						
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>EER</u> Sheet 1					
(Territory to which schedule is applicable)	which was filed February 29, 2024					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 13 Sheets					
	ENGV PIDED					
ENERGY EFFICIE (LEGACY ENERGY EFFICIENCY AND D						
APPLICABLE						
	all retail rate schedules of Evergy Kansas Central and Area Lighting Service, Street Lighting and Traffic Signal					
<u>PURPOSE</u>						
GIV and is designed to recover costs associated with Response Programs deferred but not recovered. T	ith the Commission's Order in Docket No. 08-GIMX-441- h Commission approved Energy Efficiency and Demand This Rider will be effective for November 2024 through will file a new Energy Efficiency Rider / KEEIA for					
BASIS FOR CHARGE						
to each applicable customer's bill. The EE factor will by multiplying the kilowatt-hours (kWh) of electricity	recovered using an Energy Efficiency (EE) factor applied I be applied to each applicable customer's energy usage billed by the EE factor. The charge associated with this as a separate line on the applicable customer's monthly					
Issued July 15 2024						
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THE STATE CORPORATION COMMISSION OF KANSAS											
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL SCHEDULE	EER									
(Name of Issuing Utility)	Replacing Schedule EER S	heet 2									
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>EER</u> Si	nicci									
(Territory to which schedule is applicable)	which was filedFebruary 29, 202	4									
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 13 Sheets										
ENERGY EFFICIENCY RIDER (LEGACY ENERGY EFFICIENCY AND DEMAND RESPONSE PROGRAMS)											
ENERGY EFFICIENCY RIDER AMOUNT CALCULATION											
The initial EE factor will be calculated to recover actual Energy Efficiency programs deferred over a 12-month period divided by the total applicable.	eriod ending in June of each year plus										
EE factor = EE costs + True / kWh											
Where:											
EE costs = The actual costs associated with Commiscosts are recorded in separate sub-accounts of Accour Energy Efficiency or Demand Response Program and under approved Demand Response Programs.	it 182.3 Other Regulatory Assets for ea	ich approved									
True = The annual true-up amount for an Energy Efficience next EE Rider and to be applied to the subsequent EE I between the approved recovery amount and the actual in effect.	actor calculation. The true-up will be t	he difference									
kWh = The estimated kilowatt-hours for the period this	EE factor will be applied to customers' i	monthly bills.									
EE FACTOR											
\$0.000251 / kWh effective for November 2024 through	September 2025.										
DEFINITIONS AND CONDITIONS	·										
All provisions of this Rider are subject to changes jurisdiction.	made by order of the regulatory autho	rity having									
Issued July 15 2024											
Month Day Year											
Effective November 1 2024 Month Day Year											

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THE STATE CORPORATION COMMISSION OF KANSAS	VOA G OFFWER A L	HEDLILE FED
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN (Name of Issuing Utility)	NSAS CENTRAL SC.	HEDULE <u>EER</u>
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	EER Sheet 3
(Territory to which schedule is applicable)	which was filed Fe	ebruary 29, 2024
No supplement or separate understanding shall modify the tariff as shown hereon.		f 13 Sheets
ENERGY EFFICIENCY (KEEIA 2024-2028 DSM Portfolio Approved Under Kart TRANSITION FROM LEGACY ENERGY EFFICIENCY PROGEN As Evergy Kansas Central transitions from the Legacy Er (Legacy Programs), it is anticipated that Energy Efficiency and True-Up for the preceding Energy Efficiency Rider year period from November 2024 through September 2025. Fur occur in the June 2025 filing for the program year one, Man over the period of October 2025 through September 2026.	nsas Energy Efficiency RAMS TO KEEIA 2024-2 Theregy Efficiency and Demoy (EE) Costs in July 202 Therefore transition over to the transition over to the transition over to the transition over the transition	and Response Programs 3 through February 2024 2024 for recovery over the 5 the KEEIA programs will 2024 months, with recovery
recovery as ordered in the 10-WSEE-141-TAR and 18-KG APPLICABLE This Energy Efficiency Rider shall be applicable to all nor Central and Evergy Kansas South. The Energy Efficiency Residential and Non-Residential customer classes. PURPOSE	n-lighting Retail Rate Sch	
This Energy Efficiency Rider is filed in compliance with the TAR and is designed to recover costs associated with Portfolio deferred but not recovered and any remaining Energy Efficiency and Demand Response Programs. Thos	Commission approved Kunrecovered charges from the charges include: and Earnings Opportunity of associated with Legacy interest carrying costs at the erm debt on the unrecover	m the Company's Legacy Award (EO) (if any) for the Programs. Program Costs the Company's average of red balances. These filings
Issued July 15 2024 Month Day Year Effective November 1 2024		

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THE STATE (CORPORATION	COMMISSION	OF KANSAS								
EVERGY KANSAS	S CENTRAL, INC., & EV	/ERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE_	EER					
		(Name of Issuing Ut	ility)	Danlasina Sahadul	la EED	Chapt 1					
EVERG	GY KANSAS CEN	TRAL RATE A	REA	Replacing Schedul	ie <u>EER</u>	_ Sneet4					
(Terri	tory to which schee	lule is applicable)		which was filed February 29, 2024							
No supplement of shall modify the	or separate understandi tariff as shown hereo	ng 1.		Shee	et 4 of 13 Sheets						
(KE	EIA 2024-2028 [OSM Portfolio	ENERGY EFFICI Approved Under	ENCY RIDER Kansas Energy Efficier	ncy Investme	ent Act)					
2)	Efficiency Rid	er and total acturam Costs (PC)	ıal monthly amount	erences between the revi s for:	enues billed ι	under this Energy					
	iii. Amor Corp iv. Energ	tization of any oration Commis gy Efficiency De	 Earnings Oppo sion (Commission) mand Response R 			e Kansas					
BASIS FO	R CHARGE										
to ea by m Non-	ch applicable cu ultiplying the kilc Residential cust	stomer's bill. T watt-hours (kW omer class. Th	he EE factor will b /h) of electricity bill ne charge associa	covered using an Energy e applied to each applica ed by the EE factor for the ted with this Energy Efficier's monthly billings.	able custome he respective	r's energy usage Residential and					
DEFINITION	<u>ONS</u>										
As us	sed in this Energ	y Efficiency Rid	ler, the following d	efinitions shall apply:							
	oughput Disincer ementation of the			he utility's lost margins a	ssociated wit	th the successful					
years	s one, two and t	ree. Program	year four will be	January 2024, and eac January 2027 through Fo 028 DSM Portfolio are re	ebruary 2028						
Issued	July Month	15 Day	2024 Year								
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(Name of Issuing Utility)									
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>EER</u> Sheet 5								
(Territory to which schedule is applicable)	which was filed February 29, 2024								
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 13 Sheets								
shall modify the tariff as snown nereon.	Sheet 3 of 13 Sheets								
ENERGY EFFICIE (KEEIA 2024-2028 DSM Portfolio Approved Und									
	ans the performance of studies and activities intended to nd oversight and to estimate and/or verify the estimated s, and other effects from demand-side programs.								
	Company, including buy downs, markdowns, rebates, ion, giveaways, and education, which encourages the								
	lemand-side programs and the Energy Efficiency Rider ing, which became effective following Commission order o under Docket No. 22-EKME-254-TAR.								
planning, program design; administration; delivery; e	program expenditures, including such items as program and-use measures and incentive payments; advertising market potential studies; and other costs necessary to								
"Earnings Opportunity" (EO) means the annual inc performance verified through EM&V against planned	centive ordered by the Commission based on actual targets.								
2026 for program year one recovery. Program ye	eriod beginning October 1, 2025 through September 30, ar two recovery will be the October 1, 2026 through will be October 1, 2027 through November 30, 2028. B through November 30, 2029.								
DETERMINATION OF ENERGY EFFICIENCY FACTOR F	RATES								
The Energy Efficiency Factor (EE Factor) during each lighting rate schedule calculated as follows:	h applicable RP is a dollar per kWh rate for each non-								
EE Factor = [PC + TD + EO	+ EEDR + TRUEI/PE								
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E STATE CORPORATION COMMISS RGY KANSAS CENTRAL, INC., & EVERGY KANSA		ANSAS CENTRAL	SCHEDULE_	EER
(Name of Issu	ing Utility)	Replacing Schedul	o EED	Shoot 6
EVERGY KANSAS CENTRAL RA	ΓE AREA	Replacing Schedul	e <u>EER</u>	Sheet0
(Territory to which schedule is applic	eable)	which was filed _	February 29,	2024
supplement or separate understanding Il modify the tariff as shown hereon.		Shee	t 6 of 13 Sheets	
(KEEIA 2024-2028 DSM Port	ENERGY EFFICIENC		ency Investn	nent Act)
Where:				
PC = Actual Program Costs on cumulative over- or unde months of short-term debt in calculated as follows:	er-balances at an interes	t rate calculated using	the Company	/'s average of 1
((Short-term debt interest rate	e multiplied by 12) + (Lon	g-term debt interest rate	multiplied by	6)) / 18
TD = Throughput Disincentive See below for the detailed carrying costs on cumulative average of 12 months of ship interest rate is calculated as the second control of the	methodology for calculate over- or under- balance ort-term debt interest rate	ating the TD. Such ares at an interest rate ca	nounts shall lculated using	include monthl g the Company'
((Short-term debt interest rate	e multiplied by 12) + (Lon	g-term debt interest rate	multiplied by	6)) / 18.
EO = Earnings Opportunity ordered by the Commission				
EEDR = Energy Efficiency I WSEE-141-TAR and 18-KG		ram rider per the EED	R tariff as Or	dered in the 10
True = The annual true-up a next EE Rider and to be appl between the approved reco was in effect for the prior rec	ied to the subsequent EE very amount and the act	Factor calculation. Th	e true-up will	be the differenc
PE = Projected Energy, in kV Rider applies during the app		vered to the customers	to which the E	Energy Efficienc
The EE factor components an schedules shall be rounded to the		cable to the Resident	ial and Non-	Residential rat
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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY (Name of Issuing Utility)	KANSAS CENTRAL SCHED	ULE <u>EER</u>
, , , , , , , , , , , , , , , , , , , ,	Replacing Schedule EI	ER Sheet 7
EVERGY KANSAS CENTRAL RATE AREA		
(Territory to which schedule is applicable)	which was filed Februa	ıry 29, 2024 ———————————————————————————————————
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 13	Sheets
ENERGY EFFICIEN (KEEIA 2024-2028 DSM Portfolio Approved Under		estment Act)
CALCULATION OF TD:		
Monthly Throughput Disincentive = the sum of the applicable to (1) Residential and (2) Non-Residential c		ation for all programs
Throughput Disincentive Calculation:		
The Throughput Disincentive Calculation for each prog	ram shall be determined by the	formula:
TD\$ = MS x NMR		
Where:		
TD\$ = Throughput Disincentive Dollars to be collect	cted for a given calendar month,	for a given class.
NMR = Net Margin Revenue. Net Margin revenue Margin Revenue Rates By Rate Class By Month_ta		ided below in the Net
MS = The sum of all Programs' Monthly Savings in Savings in kWh for each Program shall be determi		en class. The Monthly
MS = (MASCY + CASPY – RE	3) x LS	
RB = Rebasing Adjustment. The Rebasing Adjustment of the date used for the KEEIA normalization in a effective during the accrual and collection of TD\$ event more than one general rate case resulting in collection of TD\$ pursuant to KEEIA 2024 – 2028 each and every prior Rebasing Adjustment calculates.	ny general rate case resulting ir pursuant to KEEIA 2024 – 2028 n new rates becoming effective of DSM Portfolio, the Rebasing Ad	n new rates becoming DSM Portfolio. In the during the accrual and
LS = Load Shape. The Load Shape is the monthly	load shape percent for each pro	gram as follows:
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Effective November 1 2024 Month Day Year		

THE STAT	E CORPOR	ATION (COMMI	SSION	OF KAI	NSAS				Iı	ndex			
EVERGY KAN	SAS CENTRAL, I					d.b.a. EVE	RGY KAN	SAS CENT	RAL	S	SCHEDUI	LE	EER	
		1)	Name of Is	ssuing Uti	ility)			Rer	olacing S	schedule_	EER		Sheet	8
EVE	RGY KANSA	AS CENT	TRAL R	ATE AI	REA			1	8	_				
	erritory to whi			olicable)				whi	ich was t	filed	February	29, 202	24	
No suppleme shall modify	ent or separate un the tariff as show	derstanding vn hereon.	g 							Sheet 8	3 of 13 Sl	neets		
(F	KEEIA 2024-	2028 D	SM Por		IERGY Approve				ergy Ef	fficienc	y Inves	tment	Act)	
Program Na	ame ness Efficiency	Jan 8.117%	Feb 7.809%	Mar 8.087%	Apr 8.291%	May 9.156%	Jun 8.765%	Jul 9.264%	Aug 8.805%	Sep 7.652%	Oct 8.337%	Nov 8.021%	Dec 7.695%	Total 100.000%
Business Er	nergy Education	8.179%	8.120%	8.098%	8.325%	8.469%	7.799%	8.543%	8.495%	7.907%	9.084%	8.687%	8.294%	100.000%
Hard-to-Read	ch Businesses ch Homes	7.805% 5.945%	7.539% 4.702%	7.881% 3.666%	8.365% 3.687%	9.589% 7.312%	9.288% 16.682%	9.810% 17.456%	8.999% 17.112%	7.486% 11.193%	8.080% 3.296%	7.742% 3.617%	7.416% 5.330%	100.000% 100.000%
Home Dema	and Response	1.864%	1.561%	1.245%	2.153%	7.472%	20.996%	22.390%	22.384%	14.106%	2.290%	1.409%	2.129%	100.000%
Whole Home Home Energ	gy Education	3.864% 7.702%	3.076% 7.150%	2.419% 8.021%	3.069% 7.853%	7.738% 8.530%	19.364% 8.863%	20.049% 9.385%	19.668% 9.398%	12.397% 8.511%	2.529% 8.612%	2.363% 7.952%	3.464% 8.023%	100.000% 100.000%
W	here:													
	MC = Mea the number ME = Mea EM&V report MAS = The CAS = Curren CY = Curren PY = Prior Measure - Programs TRM - Contained the KEEIA	r of each sure End ort for the e sum of mulative ent progran Fregran Energy KEEIA ommissicand N	ergy. Me curre MC mi sum of ram year efficier 2024 - on-App	ure inst easure nt prog ultiplied f MAS f ar - 2028 roved - tors def	Energy ram year by ME or each asures of DSM Potermine of the ortion.	the cur will be ar. for all a progra describe ortfolio al Res d for Ye	the save measurement for the program ource !	ogram y vings fo es in a p ne KEEI ach pro ms.	rear. reach i progran A 2024 gram ir	measuren in the - 2028	e report current DSM F chnical	ed in the program of	ne final im year o rce Mai	nual. gross
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHEDULE <u>EER</u>
(Name of Issuing Utility)	Replacing Schedule <u>EER</u> Sheet 9
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>EER</u> Sheet 7
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ENERGY EFFICIENC (KEEIA 2024-2028 DSM Portfolio Approved Under Ka	
EARNINGS OPPORTUNITY	
The annual KEEIA 2024 – 2028 DSM Portfolio EO Award Matrix below. The EO target at 100% is \$11,196,553. The on current program levels. If Commission-approved new period, the Company may seek Commission approval proportionately to the increase in savings targets.	EO cannot go above \$13,571,914. The cap is base programs are added during the approved program
OTHER PROVISIONS	
The Company shall file an update to NMR rates by compliance tariff sheets in any general rate case refl determinants used in setting rates in that case.	
Annual kWh savings per measure will be updated prospe commencement of the KEEIA 2024 – 2028 DSM Port determined for Year 1 and annually thereafter upon finite report.	tfolio based on EM&V ex-post gross adjustment
KEEIA NTG factors will be updated prospectively in the TF of the KEEIA 2024 – 2028 DSM Portfolio based on Education determined for Year 1 and annually thereafter upon final report.	EM&V net-to-gross percentages for each prograr
FILING	
Under the term of this Energy Efficiency Rider, the Coadjustment filing for program year one in June 2025, to 1 2026. Program year two EE KEEIA filing will take place in through September 30, 2027. Program year three EE KE dates of October 1, 2027 through November 30, 2028. FAugust 2028 with effective dates of December 1, 2028 the	take effect October 1, 2025 through September 30 in June 2026 with effective dates of October 1, 202 EEIA filing will take place in June 2027 with effectiv Program year four EE KEEIA filing will take place i

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By Darrin Ives, Vice President

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THE STATE CORF EVERGY KANSAS CENTI							GY I	KANSAS	S C	ENTRAL	,		9	SCHED) ULI	E		EER		
			of Issuing U								•									
EVERGY KA	NSAS	CENTRAI	RATE	AREA						Replac	ing S	Sched	ule_	E	ER	:	She	et	10	—
(Territory to										which v	was	filed		Febru	arv	29, 20	24			
No supplement or separ- shall modify the tariff a			11											10 of 1						
shall modify the tariff a	s snown n	ereon.										Sile	eet	10 01 1	3 31	neets				
ENERGY EFFICIENCY RIDER (KEEIA 2024-2028DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)																				
EE Factors	for the	billing mo	nths of C	Octobe	r 20	25 thro	oug	jh Sep	ote	mber :	202	6 are	as	follo	ws:					
	EE Factors for the billing months of October 2025 through September 2026 are as follows: Residential - \$0.00000 Non-Residential - \$0.00000																			
NET MARGIN F	REVEN	UE RATE	S BY RA	ATE CI	_AS	S BY N	<u> 10</u>	<u>NTH</u>												
Class	January	February	March	April	1.	May		June		July		gust	_	tember		tober		rember		ember
Residential - RES Residential - RSDG	\$ 0.07903		\$ 0.07901 \$ 0.07753	\$ 0.079 \$ 0.077		0.07901		0.08666	\$	0.08666 0.08607	_	.08666	'	0.08666 0.08607		0.07901 0.07753	_	0.07901		0.07901 0.07753
Non Residential - SGS	\$ 0.0673	9 \$ 0.06737	\$ 0.06737	\$ 0.067	37 \$	0.06737	\$	0.07355	\$	0.07355	\$ 0	.07355	\$	0.07355	\$ (0.06737	\$ (0.06737	\$	0.06737
Non Residential - MGS Non Residential - LGS	\$ 0.0218		\$ 0.02187 \$ 0.02449	\$ 0.021 \$ 0.024		0.02187		0.02777	\$	0.02777		.02777		0.02777 0.02366		0.02187 0.02449		0.02187		0.02187 0.02449
Non Residential - LPS	\$ 0.02346		\$ 0.02346	\$ 0.024	_	0.02346	_	0.02300	\$	0.02366	_	.02339	_	0.02366		0.02346	т .	0.02346	_	0.02449
Non Residential - LTM	\$ 0.03528		\$ 0.03528	\$ 0.035		0.03528		0.03544	\$	0.03544		.03544	\$	0.03544		0.03528	_	0.03528		0.03528
Non Residential - ICS	\$ 0.04568		\$ 0.04568	\$ 0.045	-	0.04568		0.04568	\$	0.04568		.04568		0.04568		0.04568		0.04568		0.04568
Non Residential - SPECIAL Non Residential - CHURCH	\$ 0.0234		\$ 0.02341 \$ 0.07120	\$ 0.023 \$ 0.071		0.02341		0.02465	\$	0.02465 0.10509		.02465		0.02465 0.10509		0.02341 0.07120	_	0.02341		0.02341 0.07120
Non Residential - SCHOOL	\$ 0.05484	 	\$ 0.05484	\$ 0.054	_	0.05484	-	0.06002	\$	0.06002	_	.06002		0.06002	_		_	0.05484		0.05484
Non Residential - EV	\$ 0.0995		\$ 0.09957	\$ 0.099	_	0.09957	_	0.13057	\$	0.13057	_	.13057	_	0.13057	_	0.09957		0.09957	_	0.09957
	y Month ovember]	15 Day		202 Yea	ır														
· · · · · · · · · · · · · · · · · · ·	Month		Day		Yea															

					Index	
	TE CORPORATION NSAS CENTRAL, INC., & EV			KANSAS CENTRAL	SCHEDUL	E EER
		Name of Issuing U	tility)		chedule <u>EER</u>	
(T	Territory to which sched	ule is applicable)	which was f	iled February	29, 2024
	ent or separate understanding the tariff as shown hereon		,		Sheet 11 of 13 Sh	
,	(KEEIA 2024-2028D INGS OPPORTUNIT	SM Portfolio	NERGY EFFICIEN		ficiency Investi	ment Act)
Everç	gy Kansas Cent	ral Earning	s Opportunity	Matrix (w/ rese	rve budget)	
	Program Name		Target Incentive		ncentive Amount	
	Hard-to-Reach Busines Hard-to-Reach Homes Business Energy Edu Home Energy Educat Business Demand Re Home Demand Respo	cation ion sponse onse	Note 2 \$ 368 Note 3 \$ 306	,613 125% of Target	\$ 1,545,206 \$ 2,124,516	
	Whole Business Effic Whole Home Efficiend Total		Note 6 \$ 4,476 Note 7 \$ 2,089 \$11,196	,126 125% of Target		
Issued	July Month	15 Day	2024 Year			

2024

Year

Darrin Ives, Vice President

Day

November

Month

Effective

By_

					Index	
THE STATE	CORPORATION	COMMISSION	OF KANSAS			
VERGY KANSA			JTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL	SCHEDULE_	EER
		(Name of Issuing Ut	tility)	Replacing Schedu	le FFR	Sheet 12
EVER	GY KANSAS CEN	TRAL RATE A	REA	Replacing Benedu	ICEER	Sirect
(Terr	ritory to which sched	February 29,	2024			
No supplement hall modify the	or separate understandi e tariff as shown hereor	ng i.		Shee	et 12 of 13 Sheet	S
·	EEIA 2024-2028 D	SM Portfolio		Y RIDER ansas Energy Efficiei	ncy Investme	ent Act)
Note 1		avings reported	in the EM&V report.	ormance metric is base The calculation of the <i>i</i> y the rate of \$23.21/MV	Annual Incenti	
Note 2		reported in the	EM&V report. The c	nce metric is based on alculation of the Annua ne rate of \$25.88/MWh.	•	
Note 3	eligible custome of programs grea	ers completing of the than 50%.	online energy analys If metrics are achiev	v/ documentation (4 / y is yearly; 3) EM&V cus ed, then the annual Inco iness and \$203,915 ove	tomer survey entive Amount	of awareness is 25% of the
Note 4	each program ye MW from custom be reported e calculated as 1	ear. For Busine ners enrolled du each year in the 5% of Net Beno	ss DR, the cumulative ring each year's sum EM&V report. The the efits from Business D	ative MW demand response can be demand response can be demand response can be demand response can be at target MW reduct thieved multiplied by a	pability will be cumulative DR arget Incentive ion. The calc	e the evaluated R capability will Amount is ulation of the
ssued	July Month	15 Day	2024 Year			
Effective	November Month	1 ∧ Day	2024_ Year			

					Index	
E STATE	E CORPORATION	COMMISSION	N OF KANSAS			
RGY KANSA	AS CENTRAL, INC., & E	VERGY KANSAS SC	OUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE_	EER
		(Name of Issuing U	Jtility)	Danlasina Cab	edule <u>EER</u>	Chart 12
EVER	GY KANSAS CEN	NTRAL RATE A	AREA	Replacing Sch	edule <u>EER</u>	Sneet13
(Ter	ritory to which sche	dule is applicable	e)	which was file	d February 29	, 2024
supplement	t or separate understandine tariff as shown hereo	ing	·		Sheet 13 of 13 Shee	
modily th	ie tariii as snown nereo	n.			Sheet 13 01 13 Shee	rts
Note 5	capability at the the EM&V reponse normalized averaged of the programme total target 3.936 MWh.	e end of each port. For Home I age peak saving ram year. The o t is 61.64 MW. Target Incentive The calculation	orogram year and fir DR, the cumulative gs per participant m cumulative DR capa The total target for Amount is calculated of the Annual Ince	nbination of the cumula st-year incremental Modemand response cap- ultiplied by the number bility will be reported of Cumulative Incrementated as 15% of Net Ber- ntive Amount is incremated by the	Wh energy savir ability in each y er of participants each year in the al First Year M' nefits from Home nental MW achi	ngs reported in ear will be the enrolled at the EM&V report. Wh savings is DR at target eved multiplied
Note 6	MW coincider energy savings will be exclude MWh savings is Peak is 29.75	nt peak demand reported in the d from this perf 81,451 MWh. MW. The cald	d savings reported in EM&V report. The formance metric. The The total target for culation of the Annu	iency will be a combir of the EM&V report and hard to reach and end e total targets for Cum Cumulative Incrementa al Incentive Amount is ved multiplied by the r	d first-year incre ergy education e ulative Incremental MW Coincide MW achieved n	mental MWh energy savings ntal First Year nt with System nultiplied by a
Note 7	coincident peal savings reporte excluded from savings is 24,15 is 17.18 MW.	k demand savired in the EM&Voluments this performant to MWh. The to The calculation	ngs reported in the I report. The hard to nce metric. The tota otal target for Cumu n of the Annual Ince	y will be a combination M&V report and first-to reach and energy ed a larget for Cumulative lative Incremental MW antive Amount is MW and multiplied by the rate	year incrementa ucation energy s Incremental Firs Coincident with chieved multiplic	I MWh energy savings will be st Year MWh n System Peak ed by a rate of
			Type text here			
ıed	July	15	2024			
ied	July Month	15 Day	2024 Year			
ued	•					

JULY 2024
Evergy Kansas Central
Energy Efficiency and Demand Response Expenditures
Applicable Energy Sales used for Development of Billing Rate

	F	or the period Nov 2024 through Sept 2025 *
Total retail energy sales (kWh)		18,808,473,321
Less Lighting energy sales		88,455,336
Total retail less lighting		18,720,017,985
	Jı	Expenses uly 2023 to June 2024
(Over) /Under recovery	\$	43,959
Program expenses	\$	4,660,319
Total EER amount	\$	4,704,278
Charge per kWh	\$	0.000251
Total 2023 Approved EER	\$	3,729,540
Increase/(Decrease)	\$	974,738

^{*} Time frame per docket 22-EKME-254-TAR

JULY 2024 Evergy Kansas Central Energy Efficiency and Demand Response expenditures from July 1, 2023 through June 30, 2024

Program	USoA	Docket No.	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Total
WattSaver	182381	09-WSEE-636-TAR	\$ 278,712 \$	21,833 \$	29,329 \$	(88,657) \$	16,397 \$	22,847 \$	15,625 \$	156,596	\$ - \$	- \$	- \$	- \$	452,681
Energy Efficiency Demand Response Rider	182384	10-WSEE-141-TAR	\$ 351,561 \$	315,247 \$	370,358 \$	366,779 \$	340,415 \$	340,300 \$	315,042 \$	342,209	\$ 354,055 \$	364,748 \$	370,358 \$	376,545 \$	4,207,617
Simple Savings program expenses	182383	10-WSEE-775-TAR	\$ - \$	- \$	21 \$	- \$	- \$	- \$	- \$	-	- \$	- \$	- \$	- \$	21
												G	rand total of all progra	ams \$	4,660,319

March 2024 through June 2024 Expenses for WattSaver will be included in the first KEEIA filing, which will be made in July 2025. See Docket 22-EKME-254-TAR

JULY 2024

Evergy Kansas Central

Energy Efficiency Program Recovery by Month

Energy Efficiency True-up (as app	orove	d)																			
		2023	2023		2023	2023		2023		2023		2024		2024		2024	2024	2	2024		2024
		July	August		September	October		November		December		January		February		March	April		May		June
Estimated MWh		2,089,311	2,055,043		1,648,739	1,451,095		1,428,017		1,589,496		1,653,651		1,526,368		1,472,407	1,343,269		1,558,642		1,883,402
Estimated kWh		2,089,311,300	2,055,042,587		1,648,738,595	1,451,094,574		1,428,016,583		1,589,495,954	1	,653,650,917	1	,526,367,701	1	1,472,406,641	1,343,268,721	1,55	8,641,895	1,	,883,401,739
Less Estimated Lighting kWh		9,223,758	9,216,458		9,209,192	9,201,959		8,705,498		8,700,557		8,695,643		8,690,754		8,685,891	8,681,051		8,676,237		8,671,447
Estimted net kWh		2,080,087,542	2,045,826,129		1,639,529,403	1,441,892,615		1,419,311,085		1,580,795,397	1	,644,955,274	1	,517,676,947	1	1,463,720,750	1,334,587,671	1,54	9,965,659	1,	,874,730,292
rate	\$	0.000211	\$ 0.000211	\$	0.000211	\$ 0.000211	\$	0.000188	\$	0.000188	\$	0.000188	\$	0.000188	\$	0.000188	\$ 0.000188	\$	0.000188	\$	0.000188
Estimated Recovery	\$	438,898.47	\$ 431,669.31	\$	345,940.70	\$ 304,239.34	\$	266,830.48	\$	297,189.53	\$	309,251.59	\$	285,323.27	\$	275,179.50	\$ 250,902.48	\$ 2	91,393.54	\$	352,449.29
		July 2023	August 2023		September 2023	October 2023	١	November 2023	De	ecember 2023	Ja	anuary 2024	Fe	ebruary 2024	١	March 2024	April 2024	Ма	y 2024	J	June 2024
Actual CCB recovery	\$	415,834.62	\$ 424,102.25	\$	417,018.41	\$ 317,253.69	\$	295,093.66	\$	259,511.60	\$	317,545.49	\$	271,221.46	\$	248,455.42	\$ 274,875.43	\$ 2	50,652.68	\$	313,317.29
Recovered through Solar Rate	\$	47.60	\$ 52.26	\$	52.05	\$ 45.03	\$	32.82	\$	25.18	\$	18.44	\$	17.91	\$	18.81	\$ 34.08	\$	39.84	\$	42.68
Total Recovery	\$	415,882.22	\$ 424,154.51	\$	417,070.46	\$ 317,298.72	\$	295,126.48	\$	259,536.78	\$	317,563.93	\$	271,239.37	\$	248,474.23	\$ 274,909.51	\$ 2	50,692.52	\$	313,359.97
over/(under)	\$	(23,016.25)	\$ (7,514.80)) \$	71,129.76	\$ 13,059.37	\$	28,296.00	\$	(37,652.76)	\$	8,312.34	\$	(14,083.90)	\$	(26,705.27)	\$ 24,007.03	\$ (40,701.02)	\$	(39,089.33

EER rate (Nov 2022 - Oct 2023) \$ 0.000211 EER rate (Nov 2023 - Oct 2024) \$ 0.000188 over/(under) July thru June \$ (43,959)

Residential Standard rate impact with EER

						usa	ige - kWh			
							900			
	current		proposed	<u>(</u>	current	E	roposed			
customer charge	\$ 14.25	\$	14.25	\$	14.25	\$	14.25			
winter										
500	\$0.082880	\$	0.082880	\$	41.44	\$	41.44			
400	\$0.082880	\$	0.082880	\$	33.15	\$	33.15			
all add'l	\$0.067750	\$	0.067750							
summer										
500	\$0.082880	\$	0.082880	\$	41.44	\$	41.44			
400	\$0.082880	\$	0.082880	\$	33.15	\$	33.15			
all add'l	\$0.091430	\$	0.091430							
RECA	\$0.025024	\$	0.025024	\$	22.52	\$	22.52			
TDC	\$0.023010	\$	0.023010	\$	20.71	\$	20.71			
PTS	\$0.001420	\$	0.001420	\$	1.28	\$	1.28			
EER	\$0.000188	\$	0.000251	\$	0.17	\$	0.23			
								incre	ase	
total bill winter				\$	133.52	\$	133.58	\$	0.06	0.04%
total bill summer				\$	133.52	\$	133.58	\$	0.06	0.04%
			annual impact	\$	1,602.24	\$	1,602.96	\$	0.72	0.04%
		n	nonthly impact	\$	133.52	\$	133.58	\$	0.06	