20190508170603 Filed Date: 05/09/2019 State Corporation Commission of Kansas

Nestar Energy.

Taking energy to heart.

Jeff McClanahan
Director of Utilities
Kansas Corporation Commission
1500 S.W. Arrowhead Road
Topeka, KS 66604-4027

May 8, 2019

Dear Mr. McClanahan:

Westar Energy, Inc. and Kansas Gas and Electric Company (collectively Westar Energy) hereby submit a revised Application for changes to the Net Metering Rider (schedule NMR). The original application was submitted May 10, 2018 in docket number 18-WSEE-493-TAR.

On December 12, 2018, Staff filed a Report and Recommendation recommending the Commission deny the Application as proposed. In the alternative, Staff recommended several changes to the proposed Application and remained committed to working with Westar to resolve Staff's concerns.

Since then, Staff and Westar Energy have met on multiple occasions to address Staff's concerns. The resulting attached tariff is the result of collaboration between Staff and Westar Energy. A significant change from the original application is removing the Interconnection Agreement from the tariff. This change aligns the Net Metering Rider tariff with the structure of Westar's Parallel Generation Rider tariff, simplifies the tariff, and allows Westar Energy to make timely updates to the Interconnection Agreement including those necessary to address safety concerns.

If you have questions concerning the revised Application, please contact me at 785-575-8181.

Sincerely,

Rebecca Fowler

**Regulatory Affairs** 

elseca Foular

cc:

**Drew Robinson** 

Tammie Rhea

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THE STATE CO	ORPORATION	COMMISSION	OF KANSAS			
WESTAR ENERGY, 1			NY, d.b.a. WESTAR ENERGY	SCHEDULE	NMR	
	(Name of	Issuing Utility)		Replacing Schedule_	NMP	Sheet1
	WESTA	R RATE AREA		Replacing Schedule_	TVIVIK	Sheet
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	Is powered by a re Is located on prem		•	or otherwise controll	ed by the	Custome	er-
3)	Generator; Is interconnected a				with the C	ompany'	s
4)	Is intended primari		vith the Company's part or all of the Cus	standards; tomer-Generator's c	wn electri	cal energ	ду
5)	requirements; and Contains a mechan	nism, approv	ved by the Compan	y that automatically	disables tl	he unit a	nd
		of electricity	back onto the Com	pany's electric lines			
"R	enewable energy re Wind;	sources" me	eans net renewable	generation capacity	from:		
	solar thermal source	es;					
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	clean and untreate existing hydropower	•	ducts such as pallet	s;			
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	less; fuel cells using hyd and	lrogen produ	uced by one of the a	above-named renew	able ener	gy resou	rces;
	other sources of ea			wer, that become av			
				wable by rules and r b. 66-1262, and ame			shed by
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THE STATE	CORPORATION COMMISSION OF KA	NSAS	In	dex
	Y, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a		SCHEDULE	NMR
	(Name of Issuing Utility) WESTAR RATE AREA		Replacing Schedule_	NMR Sheet 3
	(Territory to which schedule is applicable)		which was filed	October 28, 2015
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	NET M	ETERING RIDE	<u>:R</u>	
<u>CHARAC</u>	TER OF SERVICE			
	rnating current, 60 hertz, at the volta em most available to the service loc	•	the Company's e	stablished distribution
TERMS A	ND CONDITIONS			
1.	Customer's generator shall be siz electrical requirements	ed to offset part	, or all, of the Cu	stomer-Generator's own
	Company determination will includ	e but not be limit	ed to:	
	<ul><li>a) Customer's load profile,</li><li>b) Customer's peak load, and</li><li>c) Customers monthly kWh us</li></ul>			
2.	Additionally, customer-owned genwith Company facilities.	erating facilities	shall be connected	ed for parallel operation
3.	The Company will supply, own, addition, and for purposes of mor install, at its expense, load research expense to the Company, a suital billing and for load research. Add facilitate the customer's Net Meters of the customer.	nitoring custome th or production of the location for mitional distribution	r generation and l metering. The cus neters and associa n equipment requ	load, the Company may tomer shall supply, at no ated equipment used for ired by the Company to
4.	For the purposes of insuring the sa Company shall have the right to operating conditions warrant, to lingenerating facility to an amount no renewable generating facility is a p	require the cus mit the production greater than the	stomer, at certain n of electrical ene	times and as electrical rgy from the net metered
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No supplement shall modify the	or separate understanding tariff as shown hereon.		Shee	t 4 of 10 Sh	eets	
	NET ME	TERING RIDE	<u> </u>			
TERMS A	ND CONDITIONS (CONT)					
5.	The customer shall furnish, install, or cost to the Company, such relays, other control and protective apparate the operation of the renewable Custo system. In addition, the Company shadisconnect device on the line side of meters at no cost to the Company Customer. The Company shall give or an isolating device used, if possible after locking or isolating the Customer.	locks and sea us as shall be omer-Generate all require cust of the meter and unless otherw notice to the O ole; and otherw	als, breakers, autoridesignated by the or in parallel with the comer to install, owrind to be located newise mutually agrecustomer before a	matic syr Company e Compa n, and ma ear the e eed to by manuals	nchronize y as suita ny's distr lintain a r lectric m Compa switch is	er, and able for ribution manual leter or and locked
6.	If harmonics, voltage fluctuations, or attributable to the operation of the C the Customer's sole expense. Comp problems attributable to customer's o	Customer's sys pany will provi	tem, such problem de an estimate to	n(s) shall	be corre	cted at
7.	No customer's net metered facility present an undue hazard to Compar	•	e the Company's s	system o	r equipn	nent or
8.	If, at any time, in the reasonable exc Net Metered Facility is determined to of Westar Energy's electrical system out the Net Metered Facility from We shall permit Westar Energy's emplo and examine the Net Metered Facility	be adversely n, Westar Ene estar Energy's eyees and insp	affecting safety, po ergy may immediate electrical system. T	ower qua ely disco The Custo	lity, or re nnect an omer-Ge	liability d lock- nerator
9.	For a Customer-Generator, Westar or consumed during the billing perioder measures the amount of electrical electrical electrical that separately measure the	od either by e nergy produce	mploying a single, ed and consumed,	bidirection or by em	onal met ploying r	ter that nultiple
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	(Name of Issuing Utility)	Danlasina Cahadula	NIMD Chart 5
	WESTAR RATE AREA	Replacing Schedule	NMR Sheet 5
	(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement of shall modify the	or separate understanding tariff as shown hereon.	She	eet 5 of 10 Sheets
	NET METERING R	<u>IDER</u>	
10.	If the electricity supplied by Westar Energ Customer-Generator during a billing period, to net electricity supplied by Westar Energy.;		
11.	The net electric energy delivered to the Cust with the customer's standard tariff.	omer-Generator sha	l be billed in accordance
12.	If the electricity generated by the Customer-Westar Energy during a billing period, the Custoff a) the minimum monthly bill or b) the demand system plus the basic service fee, as defined be credited at a rate of 100% of the utility's month of the excess kilowatt-hours (kWh).	stomer-Generator sha d charge times the de in Westar Energy's a	all be charged the greater emand placed on Westar's applicable tariff, and shall
13.	Any excess kWh earned shall only be applied the meter(s) assigned to the account specified		
14.	Service hereunder is subject to the Company's by the Kansas Corporation Commission.	s General Terms and	I Conditions as approved
15.	All provisions of this rate schedule are subject authority having jurisdiction.	t to changes made b	by order of the regulatory
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		RATE AREA		Replacing Schedule_	NMR	Sheet	6
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INSTRUCTIO	NS						
For Cust	tomer-Genera	ators Applying	for Interconnection	1:			
Westar interconi informat	Energy to nection of getion before pro	obtain an Ir neration equip oceeding to ap	nterconnection Agoment to Westar E ply for interconnec	/estar Energy's electreement and for nergy's system. You tion to the Westar s	informat u should ystem.	ion rela understa	ted to nd this
			eement and the fo ar Energy's electric	llowing must be sub cal system.	mitted to	Westar	Energy
(1) Sing	le Line Diagr	ams:					
	Diagrams must be accepted.	st be project sp	ecific. Generic line	drawings from spec	cification ı	manuals	will not
Г	Diagrams mus	st be legible.					
			source type, existin sconnect switch, ar	g generation, storag nd revenue meter.	je devices	s, inverte	rs, load
(2) Insta	llation Plans:						
a lo	rchitectural ocation of the	or construction e source of ge	drawings are not	of the installation required. The plan ting generation, end	or map n	nust iden	tify the
(3) Equi	oment Specif	ications:					
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	Submit to W	estar Energy at	:				
			Westar Energy, li er Services Accou x 889, Topeka, Ka	ınt Manager			
			ompany this applic s denied under K.	cation/agreement. Th S.A. 66-1265 (a).	nis proces	sing fee is	non-
approv kilowat (90) da If the I	val or denial value (15 kW) up ays of receipt nterconnection	vithin thirty (30) to 150 kW, We If the application on Agreement is	days of receipt; for estar Energy will pron in is denied, you we s approved and si	) or less, Westar En r a Net Metered Fac ovide notice of appro ill be provided with th gned by both you ar tionship with Westar	ility of gre oval or der e reason( nd Westar	ater than f nial within r s) for the d	ifteen ninety enial.
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INSTRU	<u>CTIONS</u>						
	Customer-Generications:	erators Who H	ave Received Appro	oval of Net Metered F	Facility Pla	ans and	
				ecessary to construc quired information t			Facility
			Westar Energy, Ir mer Services Accou ox 889, Topeka, Kai	nt Manager			
Ger enç inte	nerator will furnis gineer that the erconnection is a erconnection with	sh Westar Enell installation approved by Wanin one (1) yea	rgy certification from complies with sub estar Energy and th ar after receipt of no	ty to Westar Energy' a licensed electricial omitted information. e Customer-Generatice of the approval, filing a new applicati	n or licens If the or does r the appro	sed profe applicati not compl	ssional on for ete the
any Fac per We any a d tha	applicable fees cility to Westar E manent electric estar Energy agre applicable fees ate for interconn	s, Westar Ene inergy's electrical service alreade to a later day, if electric services after services.	rgy will schedule a cal system within fif dy exists to the prote. Similarly, upon rice does not exist let Metered Facility e is established to the call system.	ent and required info date for interconnec- teen (15) days of rec- emises unless the ( eceipt of required info to the premises, Wes- to Westar Energy's he premises, unless	ction of the ceipt by Volustomer ormation star Energelectrical	he Net Mestar Er Generatar and payr gy will so system r	letered nergy if or and nent of hedule no later
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	o Apply to Transfe letered Facility:	r Ownership and/	or Transfer of O	perational Control of	an Existii	ng Net	
Ir				ered Facility, comple fication and facility lo			
		1/1	/estar Energy, In				
			Services Accou				
		P.O. Box 8	889, Topeka, Ka	nsas 66601			
a a a o	nd, if the new Cus nd no changes are pplication. There a	stomer-Generator e being proposed re no fees or char ol of an existing N	has satisfactor to the existing ges for the Cust	Il review the new Inf ly completed the Int Net Metered Facility omer-Generator who ility, unless modifica	erconnect, utility she is transfe	ction Agree nall approverring owne	ement re the ership
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		<u>N</u>	NET METERING R	<u>IDER</u>		
INSTRUC	CTIONS					
	Customer-Gen cility:	erators Who Pr	opose Significant N	Modifications to an Ex	xisting Ne	t Metered
sha	•	•	9	Net Metered Facility, t and required inform		
			Westar Energy,	Inc		
		Consu	mer Services Acco			
		P.O. E	Box 889, Topeka, K	ansas 66601		
wiri	ng changes, ad	dditions of ene		adding or removing pequipment relocation		
day prod info	s whether the a cessing fee of	application is ap \$100 may be	oproved as submitt e required with the	otify the Customer-Ged, or additional model interconnection in the second in the second in the second interconnection in the second interconnection in the s	difications Agreemer	are required. A
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(Territory to which schedule is applicable)	which was filed October 28,	2015	Deleted: July 3, 20	14
supplement or separate understanding all modify the tariff as shown hereon.	Sheet 1 of 10 Sheets			
NET METERING RIDI	<u> </u>			
tAVAILABLE				
This service is for net metering customers taking service is available under this Rider at points on the Coustomers operating generation powered by renewable shall be available on a first-come, first-serve basis until connected load from renewable generation (net meter percent of the Company's peak demand from the prevoustomers receiving service under this schedule must e	company's existing distribution energy resources. The net mete the total rated generating capaed facilities per KSA 66-1265) ous year as stated in K.S.A. 6	facilities for ring service acity of total equals one 6-1265. All	<b>Deleted:</b> a written A <sub>l</sub>	oplication / Agreement for
APPLICABLE			Deleted: .	
Net metering service is applicable for residential custor systems up to fifteen kilowatts (15 kW) or for nonresic generating systems up to one-hundred kilowatts (100 kl kW, for schools. A "school" means any postsecondary 74-3201b, and amendments thereto, or any public or prostudents enrolled in grade kindergarten or grades on applicable to customers who contract for service supplicable to customers who contract for service supplication from customer owned renewable generation and who operation with Company's distribution system.  This schedule is not applicable to resale electric services.	ential customers with renewab V) or up to one-hundred fifty killeducational institution as define vate school which provides instead through twelve. Net metering ad at one point of delivery where its section, of the customer can are such source is connected	le electrical cowatts (150 ed in K.S.A. cructions for g service is e part or all be supplied	Deleted: )	
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WESTAR RATE AREA			
(Territory to which schedule is applicable)	which was filed October 28, 2015	Deleted: July 3, 2	2014
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NET METERING RID	<u>ER</u>		
<u>DEFINITIONS</u>			
Customer-Generator:			
The owner or operator of a Net Metered Facility which:			
<ol> <li>Is powered by a renewable energy resource;</li> <li>Is located on premises owned, operated, leased, or</li> </ol>	otherwise controlled by the Customer-		
Generator; 3) Is interconnected and operates in parallel phase an			
facilities and is in compliance with the Company's s  4) Is intended primarily to offset part or all of the Custo			
requirements; and 5) Contains a mechanism, approved by the Company	that automatically disables the unit and		
interrupts the flow of electricity back onto the Comp to the Customer-Generator is interrupted.			
"Renewable energy resources" means net renewable g Wind:	eneration capacity from:		
solar thermal sources;			
photovoltaic cells and panels;			
dedicated crops grown for energy production;			
cellulosic agricultural residues; plant residues; methane from landfills or from wastewater treatmen	ıt;		
clean and untreated wood products such as pallets;			
existing hydropower; new hydropower, not including pumped storage, that	at has a nameplate rate of 10 megawatts or		
less; fuel cells using hydrogen produced by one of the ab and	pove-named renewable energy resources;		
other sources of energy, not including nuclear pow			
date of this tariff, and that are certified as renew	able by rules and regulations established by	Deleted:	
the Commission pursuant to K.S.A. 2009 Supp.	oo-1202, and amendments thereto.	Deleted: <object></object>	Jeffrey L. Martin
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, <u>Darrin Ives</u> , Vice President			

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	NET METERIN	G RIDER				
CHARAC	TER OF SERVICE					
	rnating current, 60 hertz, at the voltage and p em most available to the service location.	hase of the Company's	established distribution			
TERMS A	ND CONDITIONS					
1.	Customer's generator shall be sized to of	set part, or all, of the	customer-generators ow	1	Deleted: appropri	ately sized for customer's anticipated
	electrical requirements		Deleted: electric le	nad		
	Company determination will include but not	be limited to:			Deleted. dicollo	odd.
	<ul> <li>a) Customer's load profile,</li> <li>b) Customer's peak load, and</li> <li>c) Customers monthly kWh usage</li> </ul>			-	Formatted: Indent: Le Not at 0.3" + 1.25"	ft: 1", Tab stops: 1.38", List tab +
2.	Additionally, customer-owned generating fawith Company facilities.	acilities shall be connec	cted for parallel operatio	ו		
3.	The Company will supply, own, and mair addition, and for purposes of monitoring c install, at its expense, load research or proceed expense to the Company, a suitable locatic billing and for load research. Additional distacilitate the customer's Net Metered Facility of the customer.	ustomer generation and uction metering. The cu on for meters and assocution equipment req	I load, the Company ma stomer shall supply, at no ciated equipment used for juired by the Company to	y r		
4.	For the purposes of insuring the safety and Company shall have the right to require operating conditions warrant, to limit the pregenerating facility to an amount no greater to the conditions was a surface.	the customer, at certain oduction of electrical en	n times and as electric ergy from the net metere	al d		
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seals, breakers, autom be designated by the C ator in parallel with the ustomer to install, own, and to be located ne erwise mutually agree e Customer before a r	natic synchronizer, and company as suitable for Company's distribution and maintain a manual ar the electric meter or ed to by Company and manual switch is locked		1 1	Page Break
system, such problem(	s) shall be corrected at			
	stem or equipment or		Moved (insertion) [1	1
·I.				ustomer-generator shall notify the
ely affecting safety, po Energy may immediate y's electrical system. T	wer quality, or reliability ly disconnect and lock- he Customer-generator		Company at the ad rider four business energizing and star generator, and the a representative pr  Formatted: Numbered + Start at: 6 + Alignr	Idress provided in this net metering days in advance of the initial ricup testing of the customer-owne Company shall have the right to he testent at said test.¶  If + Level: 1 + Numbering Style: 1, ment: Left + Aligned at: 0.5" + Ta
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	SCHEDULE	which was filedOctober 28, 2015  Sheet 4 of 10 Sheets  DER  maintain in good order and repair, and without seals, breakers, automatic synchronizer, and ee designated by the Company as suitable for attor in parallel with the Company's distribution sustomer to install, own, and maintain a manual and to be located near the electric meter or serwise mutually agreed to by Company and ee Customer before a manual switch is locked wises shall give notice as soon as practicable so.  ptive problems on the Company's system are system, such problem(s) shall be corrected at bridge an estimate to customer to prevent the system.  Ige the Company's system or equipment or	SCHEDULE	SCHEDULE

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THE STATE CORPORATION COMMISSION OF KANSAS	COMPANIE NIME		Deleted:
VESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  (Name of Issuing Utility)	SCHEDULE NMR		
WESTAR RATE AREA	Replacing Schedule NMR Sheet 5		
(Territory to which schedule is applicable)	which was filed October 28, 2015	 7	Deleted: July 3, 2014
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 10 Sheets	-	
NET METERING RID	<u>ER</u>		
10. Jf the electricity supplied by Westar Energy Customer-generator during a billing period, the Celectricity supplied by Westar Energy.;	exceeds the electricity generated by the customer-generator shall be billed for the net		Formatted: Numbered + Level: 1 + Numbering Style: 1, 2, 3, + Start at: 6 + Alignment: Left + Aligned at: 0.5" + Tab after: 0.45" + Indent at: 0.95", Tab stops: Not at 1.25"
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11. The net electric energy delivered to the Custome the customer's standard tariff.	r-generator shall be billed in accordance with		
12. If the electricity generated by the Customer-ge			Moved (insertion) [4]
Westar Energy during a billing period, the Custo of a) the minimum monthly bill or b) the demand of			Formatted: Numbered + Level: 1 + Numbering Style: 1, 2, 3, + Start at: 6 + Alignment: Left + Aligned at: 0.5" + Tab
system plus the basic service fee, as defined in	Westar Energy's applicable tariff, and shall		after: 0.45" + Indent at: 0.95", Tab stops: Not at 1.25"
be credited at a rate of 100% of the utility's monfor the excess kilowatt-hours (kWh).	thly system average cost of energy per kWh		
13. Any excess kWh earned shall only be applied to the meter(s) assigned to the account specified in			
<ol> <li>Service hereunder is subject to the Company's C by the Kansas Corporation Commission.</li> </ol>	General Terms and Conditions as approved		
15. All provisions of this rate schedule are subject to	o changes made by order of the regulatory		
authority having jurisdiction.			
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WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	NMR		
(Name of Issuing Utility)	Replacing Schedule	NMR Sheet 6		
WESTAR RATE AREA				
(Territory to which schedule is applicable)	which was filed	October 28, 2015		Deleted: July 3, 2014
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 6 of 10 Sheets		
NET METERING RID	<u>ER</u>			
INSTRUCTIONS				
For Customer-generators Applying for Interconnection:				
If you are interested in applying for interconnection to W Westar Energy to obtain an Interconnection Ag	reement and for	information related to		
interconnection of generation equipment to Westar Er				
information before proceeding to apply for interconnect	ion to the vvestar s	<u>ystem.</u>	_	Deleted: with this Application
The completed Interconnection Agreement and the fol		omitted to Westar Energy		Deleted: To
to apply for interconnection to Westar Energy's electric	al system.		_	Deleted: , complete Sections A, B, C, and D, with the
(1) Single Line Diagrams:				plans
Diagrams must be project specific. Generic line	drawings from spe	cification manuals will not		
be accepted.	· ·			
Diagrams must be legible.				
Diagrams should include: resource type, existing		ge devices, inverters, load		
center, production meter, disconnect switch, an	d <u>revenue meter.</u>		_	Deleted: specifications describing
(2) Installation Plans:				
A legible general site plan or map drawing	of the installation	will be included. Detail	_	Deleted: Net Metered Facility attached
architectural or construction drawings are not location of the source of generation, any exist				
meters, production meter, and solar disconnect	ing generation, en	ergy eterage, accordated		Deleted: submit them
(3) Equipment Specifications:				
Generator source, power inverter and storage s	specification sheets	are required proving the		Deleted:
most-recent UL certification(s). Non-UL certifie	d equipment will no	t be accepted.		Deleted: <object> Jeffrey L. Martin</object>
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(Name of Issuing Utility)	Replacing Schedule NMR	Sheet 7		
WESTAR RATE AREA	Replacing Schedule NWK			
(Territory to which schedule is applicable)	which was filed Octobe	28, 2015	Deleted: July 3, 2014	
supplement or separate understanding I modify the tariff as shown hereon.	Sheet 7 of 10 Sh	eets		
NET METERING RIE	<u>DER</u>			
Submit to Westar Energy at:		-	Formatted: Indent: First line: 0.5"	
Westar Energy, Ind Consumer Services Accoun P.O. Box 889, Topeka, Kan	t Manager			
A processing fee of \$100 must accompany this applicated refundable, unless the application is denied under K.S.		ing fee is non-		
For a Net Metered Facility of fifteen kilowatts (15 kW) approval or denial within thirty (30) days of receipt; for kilowatts (15 kW) up to 150 kW, Westar Energy will pro	a Net Metered Facility of great	ater than fifteen		
(90) days of receipt. If the application is denied, you will	be provided with the reason(s	s) for the denial.	Deleted: this Application	
Jf the Interconnection Agreement is approved and sign become a binding contract and shall govern your relati	ned by both you and Westar	Energy, it shall	Deleted: If this Application	
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NET METERING RID	<u>DER</u>			
INSTRUCTIONS				
For Customer-generators Who Have Received Approv Specifications:	al of Net Metered F	acility Plans and		
After receiving approval of your application, it will be ne			y	Deleted: Application
in compliance with submitted information. Forward rec		o Westar Energy	+	Deleted: the plans and specifications described in the Application, complete Sections E and F of this Application and forward this Application
Westar Energy, Inc Consumer Services Accoun				Deleted: for review and completion of Section G at:
Prior to the interconnection of the Net Metered Facility generator will furnish Westar Energy certification from a engineer that the installation complies with subminterconnection is approved by Westar Energy and the interconnection within one (1) year after receipt of noti and the Customer-generator shall be responsible for fill  **Jpon receipt of a completed Interconnection Agreeme any applicable fees, Westar Energy will schedule a capacity to Westar Energy's electrical system within fifte permanent electric service already exists to the pre Westar Energy agree to a later date. Similarly, upon reany applicable fees, if electric service does not exist to	a licensed electrician nitted information. Customer-generatice of the approval, ing a new application that and required information in the content of the country of the co	n or licensed professional If the application for or does not complete the the approval shall expiron.  ormation and payment of ction of the Net Metere ceipt by Westar Energy Customer-generator and ormation and payment of the companyment of the net material companyment of the net material shall be s	al or e e e e e e e e e e e e e e e e e e	Deleted: (as completed in Section E)  Deleted: meets the plans and specifications described in the application  Deleted: Westar Energy will complete Section G and, upon  Deleted: Application/ Deleted: form  Deleted: ,
a date for interconnection of the Net Metered Facility t than fifteen (15) days after service is established to the and Westar Energy agree to a later date.	o Westar Energy's	electrical system no late	r	Deleted: a completed Application/Agreement form  Deleted:  Deleted:  Deleted: <object>  Jeffrey L. Martin</object>
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Territory to which schedule is applicable)  Which was filed  Deleted: Jacy 3, 2014  Deleted	(Name of Issuing Utility)			
INSTRUCTIONS  To Apply to Transfer Ownership and/or Transfer of Operational Control of an Existing Net Metered Facility.  If no changes are being made to the existing Net Metered Facility complete the sections of the interconnection Agreement related to customer identification and facility location and forward to Westar Energy at:  Westar Energy, Inc.  Consumer Services Account Manager P.O. Box 889, Topeka, Kansas 66601  Within fifteen (15) days of receipt, Westar Energy will review the new Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.  Deleted: Application/ Deleted: Applicat	WESTAR RATE AREA	Replacing Schedule NMR Sheet 9		
INSTRUCTIONS    To Apply to Transfer Ownership and/or Transfer of Operational Control of an Existing Net Metered Facility.   The changes are being made to the existing Net Metered Facility, complete the sections of the Interconnection Agreement related to customer identification and facility location and forward to Westar Energy at:    Westar Energy, Inc.   Consumer Services Account Manager P.O. Box 89, Topeka, Kansas 6601   Within lifteen (15) days of receipt, Westar Energy will review the new Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, unities shall approve the application. There are no fees or charges for the Customer-generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.    Deleted: Application/ Deleted: Application/ Deleted: Application/ Deleted: Application/Agreement.	(Territory to which schedule is applicable)	which was filed October 28, 2015		Deleted: July 3, 2014
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Metered Facility:  If no changes are being made to the existing Net Metered Facility, complete the sections of the Interconnection Agreement related to customer identification and facility location and forward to Westar Energy at:  Westar Energy, Inc. Consumer Services Account Manager P.O. Box 899, Topeka, Kansas 66601  Within fifteen (15) days of receipt, Westar Energy will review the new Interconnection Agreement and, if the new Customer-generator has satisfactorily completed the Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility, unless modifications are being proposed to that Net Metered Facility, unless modifications are being proposed to that Net Metered Facility, unless modifications are being proposed to that Net Metered Facility, unless modifications are being proposed to that Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.  Deleted: For Customer-generators Who Are Transferring Deleted: /  Deleted: //  Deleted: //  Deleted: Application/ Deleted: Application/ Deleted: Application/ Deleted: Application/Agreement.	NET METERING RID	<u>ER</u>		
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<u>INSTRUCTIONS</u>					
For Customer-generators Who Propose Significant I	Modifications to an Exis	ting Net M	etered ←		Formatted: Indent: Left: 0.5", First line: 0"
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Significant changes include, but are not limited to	Significant changes include, but are not limited to adding or removing panels, inverter changes,				
wiring changes, additions of energy storage, and	equipment relocations.	Question	s concerning	N/////	Deleted: ¶ ——Page Break————
applicability should be directed to the address above				<b>\</b> ///	APPLICATION/AGREEMENT¶ Customer-generator Information¶
				₩/	<object>Name:¶</object>
Westar Energy will review the new application and i	notify the Customer-ger	nerator wit	hin thirty (30)		Mailing Address:¶ <object><object>City: - State: - Zip Code:¶</object></object>
days whether the application is approved as submit	ted, or additional modif	ications ar	e required. A		<object><object>Service/Street Address (if different from above):¶</object></object>
processing fee of \$100 <u>may</u> be required with <u>information</u> . This processing fee is non-refundable.	ne Interconnection Ag	is denied	under KSA		<object><object><object>City: State: Zip</object></object></object>
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