



Jeff McClanahan  
Director of Utilities  
Kansas Corporation Commission  
1500 S.W. Arrowhead Road  
Topeka, KS 66604-4027

May 8, 2019

Dear Mr. McClanahan:

Westar Energy, Inc. and Kansas Gas and Electric Company (collectively Westar Energy) hereby submit a revised Application for changes to the Net Metering Rider (schedule NMR). The original application was submitted May 10, 2018 in docket number 18-WSEE-493-TAR.

On December 12, 2018, Staff filed a Report and Recommendation recommending the Commission deny the Application as proposed. In the alternative, Staff recommended several changes to the proposed Application and remained committed to working with Westar to resolve Staff's concerns.

Since then, Staff and Westar Energy have met on multiple occasions to address Staff's concerns. The resulting attached tariff is the result of collaboration between Staff and Westar Energy. A significant change from the original application is removing the Interconnection Agreement from the tariff. This change aligns the Net Metering Rider tariff with the structure of Westar's Parallel Generation Rider tariff, simplifies the tariff, and allows Westar Energy to make timely updates to the Interconnection Agreement including those necessary to address safety concerns.

If you have questions concerning the revised Application, please contact me at 785-575-8181.

Sincerely,

A handwritten signature in black ink that reads 'Rebecca Fowler'.

Rebecca Fowler  
Regulatory Affairs

cc: Drew Robinson  
Tammie Rhea

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE \_\_\_\_\_ NMR

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_ Sheet \_\_\_\_\_ 1

which was filed \_\_\_\_\_ October 28, 2015

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

**NET METERING RIDER**

**AVAILABLE**

This service is for net metering customers taking service on or after July 1, 2014. Net metering service is available under this Rider at points on the Company's existing distribution facilities for customers operating generation powered by renewable energy resources. The net metering service shall be available on a first-come, first-serve basis until the total rated generating capacity of total connected load from renewable generation (net metered facilities per KSA 66-1265) equals one percent of the Company's peak demand from the previous year as stated in K.S.A. 66-1265. All customers receiving service under this schedule must enter into an Interconnection Agreement.

**APPLICABLE**

Net metering service is applicable for residential customers with renewable electrical generating systems up to fifteen kilowatts (15 kW) or for nonresidential customers with renewable electrical generating systems up to one-hundred kilowatts (100 kW) or up to one-hundred fifty kilowatts (150 kW) for schools. A "school" means any postsecondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instructions for students enrolled in grade kindergarten or grades one through twelve. Net metering service is applicable to customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions section, of the customer can be supplied from customer owned renewable generation and where such source is connected for parallel operation with Company's distribution system.

This schedule is not applicable to resale electric service.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

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(Territory to which schedule is applicable)

SCHEDULE \_\_\_\_\_ NMR

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_ Sheet \_\_\_\_\_ 2

which was filed \_\_\_\_\_ October 28, 2015

No supplement or separate understanding  
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Sheet 2 of 10 Sheets

**NET METERING RIDER**

**DEFINITIONS**

**Customer-Generator:**

The owner or operator of a Net Metered Facility which:

- 1) Is powered by a renewable energy resource;
- 2) Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator;
- 3) Is interconnected and operates in parallel phase and synchronization with the Company's facilities and is in compliance with the Company's standards;
- 4) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- 5) Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means net renewable generation capacity from:

Wind;  
solar thermal sources;  
photovoltaic cells and panels;  
dedicated crops grown for energy production;  
cellulosic agricultural residues; plant residues;  
methane from landfills or from wastewater treatment;  
clean and untreated wood products such as pallets;  
existing hydropower;  
new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;  
fuel cells using hydrogen produced by one of the above-named renewable energy resources;  
and  
other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

which was filed \_\_\_\_\_ October 28, 2015 \_\_\_\_\_

No supplement or separate understanding  
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Sheet 3 of 10 Sheets

**NET METERING RIDER**

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the service location.

**TERMS AND CONDITIONS**

1. Customer's generator shall be sized to offset part, or all, of the Customer-Generator's own electrical requirements

Company determination will include but not be limited to:

- a) Customer's load profile,
  - b) Customer's peak load, and
  - c) Customers monthly kWh usage
2. Additionally, customer-owned generating facilities shall be connected for parallel operation with Company facilities.
  3. The Company will supply, own, and maintain all necessary meters utilized for billing. In addition, and for purposes of monitoring customer generation and load, the Company may install, at its expense, load research or production metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Additional distribution equipment required by the Company to facilitate the customer's Net Metered Facility shall be installed by the Company at the expense of the customer.
  4. For the purposes of insuring the safety and quality of the Company's utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the net metered generating facility to an amount no greater than the load at the customer's facility of which the renewable generating facility is a part.

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SCHEDULE \_\_\_\_\_ NMR

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_ Sheet \_\_\_\_\_ 4

which was filed \_\_\_\_\_ October 28, 2015

No supplement or separate understanding  
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Sheet 4 of 10 Sheets

**NET METERING RIDER**

**TERMS AND CONDITIONS (CONT)**

5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as suitable for the operation of the renewable Customer-Generator in parallel with the Company's distribution system. In addition, the Company shall require customer to install, own, and maintain a manual disconnect device on the line side of the meter and to be located near the electric meter or meters at no cost to the Company unless otherwise mutually agreed to by Company and Customer. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
6. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's sole expense. Company will provide an estimate to customer to prevent the problems attributable to customer's generation system.
7. No customer's net metered facility shall damage the Company's system or equipment or present an undue hazard to Company personnel.
8. If, at any time, in the reasonable exercise of Westar Energy's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Westar Energy's electrical system, Westar Energy may immediately disconnect and lock-out the Net Metered Facility from Westar Energy's electrical system. The Customer-Generator shall permit Westar Energy's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.
9. For a Customer-Generator, Westar Energy shall measure the net electrical energy produced or consumed during the billing period either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the customers consumption and production of electricity;

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SCHEDULE \_\_\_\_\_ NMR

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_ Sheet \_\_\_\_\_ 5

which was filed \_\_\_\_\_ October 28, 2015

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**NET METERING RIDER**

10. If the electricity supplied by Westar Energy exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by Westar Energy.;
11. The net electric energy delivered to the Customer-Generator shall be billed in accordance with the customer's standard tariff.
12. If the electricity generated by the Customer-Generator exceeds the electricity supplied by Westar Energy during a billing period, the Customer-Generator shall be charged the greater of a) the minimum monthly bill or b) the demand charge times the demand placed on Westar's system plus the basic service fee, as defined in Westar Energy's applicable tariff, and shall be credited at a rate of 100% of the utility's monthly system average cost of energy per kWh for the excess kilowatt-hours (kWh).
13. Any excess kWh earned shall only be applied towards energy consumption registered on the meter(s) assigned to the account specified in the Interconnection Agreement.
14. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission.
15. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

which was filed \_\_\_\_\_ October 28, 2015 \_\_\_\_\_

No supplement or separate understanding  
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Sheet 6 of 10 Sheets

**NET METERING RIDER**

**INSTRUCTIONS**

For Customer-Generators Applying for Interconnection:

If you are interested in applying for interconnection to Westar Energy's electrical system, first contact Westar Energy to obtain an Interconnection Agreement and for information related to interconnection of generation equipment to Westar Energy's system. You should understand this information before proceeding to apply for interconnection to the Westar system.

The completed Interconnection Agreement and the following must be submitted to Westar Energy to apply for interconnection to Westar Energy's electrical system.

**(1) Single Line Diagrams:**

Diagrams must be project specific. Generic line drawings from specification manuals will not be accepted.

Diagrams must be legible.

Diagrams should include: resource type, existing generation, storage devices, inverters, load center, production meter, disconnect switch, and revenue meter.

**(2) Installation Plans:**

A legible general site plan or map drawing of the installation will be included. Detail architectural or construction drawings are not required. The plan or map must identify the location of the source of generation, any existing generation, energy storage, associated meters, production meter, and solar disconnect

**(3) Equipment Specifications:**

Generator source, power inverter and storage specification sheets are required proving the most-recent UL certification(s). Non-UL certified equipment will not be accepted.

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SCHEDULE \_\_\_\_\_ NMR

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_ Sheet \_\_\_\_\_ 7

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**NET METERING RIDER**

Submit to Westar Energy at:

Westar Energy, Inc.  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

A processing fee of \$100 must accompany this application/agreement. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

For a Net Metered Facility of fifteen kilowatts (15 kW) or less, Westar Energy will provide notice of approval or denial within thirty (30) days of receipt; for a Net Metered Facility of greater than fifteen kilowatts (15 kW) up to 150 kW, Westar Energy will provide notice of approval or denial within ninety (90) days of receipt. If the application is denied, you will be provided with the reason(s) for the denial. If the Interconnection Agreement is approved and signed by both you and Westar Energy, it shall become a binding contract and shall govern your relationship with Westar Energy.

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SCHEDULE \_\_\_\_\_ NMR

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_ Sheet \_\_\_\_\_ 8

which was filed \_\_\_\_\_ October 28, 2015

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**NET METERING RIDER**

**INSTRUCTIONS**

For Customer-Generators Who Have Received Approval of Net Metered Facility Plans and Specifications:

After receiving approval of your application, it will be necessary to construct the Net Metered Facility in compliance with submitted information. Forward required information to Westar Energy

Westar Energy, Inc.  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Prior to the interconnection of the Net Metered Facility to Westar Energy's system, the Customer-Generator will furnish Westar Energy certification from a licensed electrician or licensed professional engineer that the installation complies with submitted information. If the application for interconnection is approved by Westar Energy and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filing a new application.

Upon receipt of a completed Interconnection Agreement and required information and payment of any applicable fees, Westar Energy will schedule a date for interconnection of the Net Metered Facility to Westar Energy's electrical system within fifteen (15) days of receipt by Westar Energy if permanent electric service already exists to the premises unless the Customer-Generator and Westar Energy agree to a later date. Similarly, upon receipt of required information and payment of any applicable fees, if electric service does not exist to the premises, Westar Energy will schedule a date for interconnection of the Net Metered Facility to Westar Energy's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and Westar Energy agree to a later date.

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WESTAR RATE AREA

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SCHEDULE \_\_\_\_\_ NMR

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_ Sheet \_\_\_\_\_ 9

which was filed \_\_\_\_\_ October 28, 2015

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**NET METERING RIDER**

**INSTRUCTIONS**

To Apply to Transfer Ownership and/or Transfer of Operational Control of an Existing Net Metered Facility:

If no changes are being made to the existing Net Metered Facility, complete the sections of the Interconnection Agreement related to customer identification and facility location and forward to Westar Energy at:

Westar Energy, Inc.  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Within fifteen (15) days of receipt, Westar Energy will review the new Interconnection Agreement and, if the new Customer-Generator has satisfactorily completed the Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, utility shall approve the application. There are no fees or charges for the Customer-Generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

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WESTAR RATE AREA

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SCHEDULE \_\_\_\_\_ NMR

Replacing Schedule \_\_\_\_\_ NMR \_\_\_\_\_ Sheet \_\_\_\_\_ 10

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**NET METERING RIDER**

**INSTRUCTIONS**

For Customer-Generators Who Propose Significant Modifications to an Existing Net Metered Facility:

If significant changes are being made to the existing Net Metered Facility, Customer-Generator shall submit an amended Interconnection Agreement and required information and forward to Westar Energy at:

Westar Energy, Inc.  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Significant changes include, but are not limited to adding or removing panels, inverter changes, wiring changes, additions of energy storage, and equipment relocations. Questions concerning applicability should be directed to the address above.

Westar Energy will review the new application and notify the Customer-Generator within thirty (30) days whether the application is approved as submitted, or additional modifications are required. A processing fee of \$100 may be required with the Interconnection Agreement and required information. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

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(Name of Issuing Utility)

SCHEDULE NMR

Replacing Schedule NMR Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

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Sheet 1 of 10 Sheets

**NET METERING RIDER**

**AVAILABLE**

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**APPLICABLE**

Net metering service is applicable for residential customers with renewable electrical generating systems up to fifteen kilowatts (15 kW) or for nonresidential customers with renewable electrical generating systems up to one-hundred kilowatts (100 kW) or up to one-hundred fifty kilowatts (150 kW) for schools. A "school" means any postsecondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instructions for students enrolled in grade kindergarten or grades one through twelve. Net metering service is applicable to customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions section, of the customer can be supplied from customer owned renewable generation and where such source is connected for parallel operation with Company's distribution system.

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This schedule is not applicable to resale electric service.

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SCHEDULE NMR

Replacing Schedule NMR, Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 10 Sheets

**NET METERING RIDER**

**DEFINITIONS**

**Customer-Generator:**

The owner or operator of a Net Metered Facility which:

- 1) Is powered by a renewable energy resource;
- 2) Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator;
- 3) Is interconnected and operates in parallel phase and synchronization with the Company's facilities and is in compliance with the Company's standards;
- 4) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- 5) Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means net renewable generation capacity from:

Wind;  
solar thermal sources;  
photovoltaic cells and panels;  
dedicated crops grown for energy production;  
cellulosic agricultural residues; plant residues;  
methane from landfills or from wastewater treatment;  
clean and untreated wood products such as pallets;  
existing hydropower;  
new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;  
fuel cells using hydrogen produced by one of the above-named renewable energy resources;  
and  
other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

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SCHEDULE NMR

Replacing Schedule NMR, Sheet 3

WESTAR RATE AREA

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Sheet 3 of 10 Sheets

**NET METERING RIDER**

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the service location.

**TERMS AND CONDITIONS**

1. Customer's generator shall be sized to offset part, or all, of the customer-generators own electrical requirements

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Company determination will include but not be limited to:

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- a) Customer's load profile,
- b) Customer's peak load, and
- c) Customers monthly kWh usage

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2. Additionally, customer-owned generating facilities shall be connected for parallel operation with Company facilities.
3. The Company will supply, own, and maintain all necessary meters utilized for billing. In addition, and for purposes of monitoring customer generation and load, the Company may install, at its expense, load research or production metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Additional distribution equipment required by the Company to facilitate the customer's Net Metered Facility shall be installed by the Company at the expense of the customer.
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SCHEDULE NMR

Replacing Schedule NMR Sheet 4

WESTAR RATE AREA

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**NET METERING RIDER**

**TERMS AND CONDITIONS (CONT)**

5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as suitable for the operation of the renewable customer-generator in parallel with the Company's distribution system. In addition, the Company shall require customer to install, own, and maintain a manual disconnect device on the line side of the meter and to be located near the electric meter or meters at no cost to the Company unless otherwise mutually agreed to by Company and Customer. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
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8. If, at any time, in the reasonable exercise of Westar Energy's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Westar Energy's electrical system, Westar Energy may immediately disconnect and lock-out the Net Metered Facility from Westar Energy's electrical system. The Customer-generator shall permit Westar Energy's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.
9. For a Customer-generator, Westar Energy shall measure the net electrical energy produced or consumed during the billing period either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the customers consumption and production of electricity;

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Jeffrey L. Martin

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Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE NMR

Replacing Schedule NMR, Sheet 5

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

**NET METERING RIDER**

10. If the electricity supplied by Westar Energy exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by Westar Energy.;

11. The net electric energy delivered to the Customer-generator shall be billed in accordance with the customer's standard tariff.

12. If the electricity generated by the Customer-generator exceeds the electricity supplied by Westar Energy during a billing period, the Customer-generator shall be charged the greater of a) the minimum monthly bill or b) the demand charge times the demand placed on Westar's system plus the basic service fee, as defined in Westar Energy's applicable tariff, and shall be credited at a rate of 100% of the utility's monthly system average cost of energy per kWh for the excess kilowatt-hours (kWh).

13. Any excess kWh earned shall only be applied towards energy consumption registered on the meter(s) assigned to the account specified in the Interconnection Agreement.

14. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission.

15. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Darrin Ives, Vice President



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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE NMR

Replacing Schedule NMR, Sheet 6

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

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No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

**NET METERING RIDER**

**INSTRUCTIONS**

For Customer-generators Applying for Interconnection:

If you are interested in applying for interconnection to Westar Energy's electrical system, first contact Westar Energy to obtain an Interconnection Agreement and for information related to interconnection of generation equipment to Westar Energy's system. You should understand this information before proceeding to apply for interconnection to the Westar system.

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The completed Interconnection Agreement and the following must be submitted to Westar Energy to apply for interconnection to Westar Energy's electrical system.

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(1) Single Line Diagrams:

Diagrams must be project specific. Generic line drawings from specification manuals will not be accepted.

Diagrams must be legible.

Diagrams should include: resource type, existing generation, storage devices, inverters, load center, production meter, disconnect switch, and revenue meter.

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(2) Installation Plans:

A legible general site plan or map drawing of the installation will be included. Detail architectural or construction drawings are not required. The plan or map must identify the location of the source of generation, any existing generation, energy storage, associated meters, production meter, and solar disconnect

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(3) Equipment Specifications:

Generator source, power inverter and storage specification sheets are required proving the most-recent UL certification(s). Non-UL certified equipment will not be accepted.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE NMR

Replacing Schedule NMR, Sheet 7

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 28, 2015

No supplement or separate understanding  
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Sheet 7 of 10 Sheets

**NET METERING RIDER**

Submit to Westar Energy at:

Westar Energy, Inc.  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

A processing fee of \$100 must accompany this application/agreement. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

For a Net Metered Facility of fifteen kilowatts (15 kW) or less, Westar Energy will provide notice of approval or denial within thirty (30) days of receipt; for a Net Metered Facility of greater than fifteen kilowatts (15 kW) up to 150 kW, Westar Energy will provide notice of approval or denial within ninety (90) days of receipt. If the application is denied, you will be provided with the reason(s) for the denial. If the Interconnection Agreement is approved and signed by both you and Westar Energy, it shall become a binding contract and shall govern your relationship with Westar Energy.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE NMR

Replacing Schedule NMR, Sheet 8

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

**NET METERING RIDER**

**INSTRUCTIONS**

For Customer-generators Who Have Received Approval of Net Metered Facility Plans and Specifications:

After receiving approval of your application, it will be necessary to construct the Net Metered Facility in compliance with submitted information. Forward required information to Westar Energy.

Westar Energy, Inc.  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Prior to the interconnection of the Net Metered Facility to Westar Energy's system, the Customer-generator will furnish Westar Energy certification from a licensed electrician or licensed professional engineer that the installation complies with submitted information. If the application for interconnection is approved by Westar Energy and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application.

Upon receipt of a completed Interconnection Agreement and required information and payment of any applicable fees, Westar Energy will schedule a date for interconnection of the Net Metered Facility to Westar Energy's electrical system within fifteen (15) days of receipt by Westar Energy if permanent electric service already exists to the premises, unless the Customer-generator and Westar Energy agree to a later date. Similarly, upon receipt of required information and payment of any applicable fees, if electric service does not exist to the premises, Westar Energy will schedule a date for interconnection of the Net Metered Facility to Westar Energy's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-generator and Westar Energy agree to a later date.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE NMR

Replacing Schedule NMR, Sheet 9

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

**NET METERING RIDER**

**INSTRUCTIONS**

To Apply to Transfer Ownership and/or Transfer of Operational Control of an Existing Net Metered Facility:

If no changes are being made to the existing Net Metered Facility, complete the sections of the Interconnection Agreement related to customer identification and facility location and forward to Westar Energy at:

Westar Energy, Inc.  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Within fifteen (15) days of receipt, Westar Energy will review the new Interconnection Agreement and, if the new Customer-generator has satisfactorily completed the Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, utility shall approve the application. There are no fees or charges for the Customer-generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  
(Name of Issuing Utility)

SCHEDULE NMR

Replacing Schedule NMR Sheet 10

WESTAR RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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Sheet 10 of 10 Sheets

**NET METERING RIDER**

**INSTRUCTIONS**

For Customer-generators Who Propose Significant Modifications to an Existing Net Metered Facility:

If significant changes are being made to the existing Net Metered Facility, Customer-generator shall submit an amended Interconnection Agreement and required information and forward to Westar Energy at:

Westar Energy, Inc.  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Significant changes include, but are not limited to adding or removing panels, inverter changes, wiring changes, additions of energy storage, and equipment relocations. Questions concerning applicability should be directed to the address above.

Westar Energy will review the new application and notify the Customer-generator within thirty (30) days whether the application is approved as submitted, or additional modifications are required. A processing fee of \$100 may be required with the Interconnection Agreement and required information. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

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**APPLICATION/AGREEMENT¶**

**Customer-generator Information¶**

<object>Name:¶

Mailing Address:¶

<object><object>City: . State: . Zip Code:¶

<object><object>Service/Street Address (if different from above):¶

<object><object><object><object>City: . State: . Zip

Code:¶

<object><object>Daytime Phone: . Fax:¶

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