

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the matter of the responsibility of Victor J.) Docket No.: 26-CONS-3106-CMSC
Leis (Operator) for abandoned wells pursuant)
to K.S.A. 55-179.) CONSERVATION DIVISION
)
) License No.: 5983
_____)

**MOTION FOR THE DESIGNATION OF A PRESIDING OFFICER
AND SCHEDULING OF A PREHEARING CONFERENCE**

The Staff of the State Corporation Commission of the State of Kansas (Staff and Commission, respectively) moves for the designation of a presiding officer and the scheduling of a prehearing conference in this matter. In support of its motion, Staff states the following:

1. On February 20, 2023, District #3 Staff conducted a lease inspection of the Gallon lease in Section 1, Township 28 South, Range 15 East, Wilson County, Kansas.¹ Staff's inspection found 17 inactive and abandoned wells on the lease.² On May 5, 2025, Staff conducted a follow up lease inspection. Staff submitted its inspection reports to the District #3 Abandoned Well Coordinator, Russell Hine, for review to be included as part of a fee fund plugging project. Part of Mr. Hines' review included sharing the report with the legal department to determine if any potentially responsible parties exist for the abandoned wells on the Gallon lease.

2. Upon reviewing the report, Legal Staff determined that a majority of the wells on the Gallon lease could be plugged using available funds. However, Legal Staff determined that Victor J. Leis (Operator) appeared to be a potentially responsible party for one of the wells on the lease, the Gallon #B-3, API #15-205-23685 (Subject Well). The Subject Well was listed in

¹ Exhibit A.

² *Id.*

Commission databases as a permitted well. The permitted well matches an intent to drill form that was previously submitted by Operator.

3. Under K.S.A. 55-179(b)(2) a person that is legally responsible for the proper care and control of an abandoned well includes the most recent operator to produce from or inject or dispose into the well, but if no production or injection has occurred, the person that caused the well to be drilled. The statute goes on to provide that a person shall not be legally responsible for a well pursuant to this paragraph if: (A) Such person can demonstrate that the well was physically operating or was in compliance with temporary abandonment regulations immediately before being transferred or assigned the well to an operator with an active operator's license; and (B) a completed report of transfer was filed pursuant to Commission regulations if transferred or assigned after August 28, 1997. Here, it appears that Operator is a potentially responsible party for the Subject Well as the person who caused the well to be drilled.

4. On August 11, 2025, Staff sent a letter to Operator regarding the Subject Well.³ The letter stated that Operator appeared to be responsible for the well pursuant to K.S.A. 55-179(b)(2) and requested that Operator contact District #3 Staff as soon as possible and bring the Subject Well into compliance with the Commission's rules and regulations by September 10, 2025.⁴ The letter stated that failure to remediate the Subject Well by that deadline would result in Staff filing a motion in anticipation of a formal hearing in which Operator would be required to appear before the Commission to show why it is not responsible for remediating the Subject Well.⁵ To date, Operator has not contacted Staff about addressing the Subject Well and the well remains out of compliance with the Commission's rules and regulations.

³ Exhibit B.

⁴ *Id.*

⁵ *Id.*

WHEREFORE, for the reasons described above, Staff moves for the designation of a presiding officer and the scheduling of a prehearing conference in this matter that will allow further development of a procedural schedule in anticipation of a hearing regarding Operator's responsibility for the well at issue.

Respectfully submitted,

/s/ Kelcey Marsh

Kelcey A. Marsh #28300

Litigation Counsel | Kansas Corporation Commission

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Phone: 316-337-6200 | Email: Kelcey.Marsh@ks.gov

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Inspection Date: 02/20/2023 District: 3 Incident Number: 8309

☒ New Situation ☒ Lease Inspection
☐ Response to Request ☒ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 101 API: Q3: Q2: Q1: SW

Operator Name: State of Kansas SEC 1 TWP 28 RGE 15 RGEDIR: E

Address: FSL:

City: FEL:

State: Kansas Zip Code: Lease: Gallon Well No.:

Phone contact: County: WL

Reason for Investigation:

Complaint # 8228

Problem:

The landowner contacted the District # 3 office because he had one abandoned well on his property in the southwest quarter 1-28-15E WL. Co. stating that he had multiple abandoned wells on his property.

Persons contacted:

John Gallon (620)-212-1056

Findings:

I performed a lease inspection of the southwest quarter 1-28-15E WL. Co. on February 20, 2023 and referenced seventeen (17) abandoned wells with GPS. Research found that one (1) the Gallon 16WDW3 API # 15-205-23379-00-00 has been selected to be plugged as part of the federal plugging project. Research of the remaining sixteen (16) wells found that they did not qualify to be plugged as part of the federal plugging program. The remaining sixteen (16) wells were either not on the past operator's well inventory or there were no records of the well. Research found there is no authorized enhanced recovery wells within the quarter mile area of review of the wells referenced with GPS in the southwest quarter 1-28-15E WL. Co. Research of the wells in the area and the intents found that wells vary in depth from 1100 feet to 1275 feet.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance officer Ryan Duling for review. It is my recommendation that complaint # 8228 be closed. It is my further recommendation that this report be forwarded to District # 3 Abandoned well coordinator Russell Hine and that the sixteen (16) wells located on the Gallon lease Southwest quarter 1-28-15E WL. Co. be considered for possible fee fund plugging.

Photo's Taken: 32

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Dallas Logan

☒ District Files ☒ Courthouse Position: E.C.R.S.

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Additional Findings:

Gallon # 4 API # 15-205-21161-00-00, 1451 FSL & 5177 FEL, Lat. 37.635898 & Long. -95.723263, SW NW SW 1-28-15E WL. Co. Gallon # 4 is an abandoned oil well constructed with 4.5 inch casing. This well does not have surface control, and there is no completion information for this well. This well was matched up per an old lease map that has been attached to this report. See attached photo's 4016 and 4017.

Gallon # 2 API # 15-205-21159-00-00, 1477 FSL & 4974 FEL, Lat. 37.635963 & Long. -95.722560, SW NW SW 1-28-15E WL. Co. Gallon # 2 is an abandoned oil well constructed with 4.5 inch casing, 2 inch tubing, and 1 inch production casing. There is no completion information for this well. This well was matched up per an old lease map that has been attached to this report. See attached photo's 4018 and 4019.

Gallon # 1 API # 15-205-21003-00-00, 1479 FSL & 4640 FEL, Lat. 37.635960 & Long. -95.721406, SW NW SW, 1-28-15E WL. Co. Gallon # 1 is an abandoned oil well constructed with 6 inch surface casing, 4.5 inch casing, and 2 inch tubing. There is not cement present at the surface between the 6 inch surface casing and the 4.5 inch casing. This well is not shut in with surface control, and there is no completion records for this well. This well was matched up per an old lease map that has been attached to this report. See attached photo's 4020 and 4021.

Gallon # 9 API # 15-205-21879-00-00, 1468 FSL & 4330 FEL, Lat. 37.635923 & Long. -95.720339, SE NW SW, 1-28-15E WL. Co. Gallon # 9 is an abandoned oil well constructed with 4.5 inch casing and 2.5 inch casing. There is not cement present at surface between the 4.5 inch casing and 2.5 inch casing. This well is not shut in with surface control, and there is no completion records for this well. This well was matched up per an old lease map that has been attached to this report, and the attached intent to drill from May 1, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4022 and 4023.

J Gallon # 14 API # 15-205-23122-00-00, 1767 FSL & 4455 FEL, Lat. 37.636747 & Long. -95.720758, SE NW SW 1-28-15E WL. Co. J. Gallon 14 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and there are no completion records for this well. This well was matched up per the attached intent to drill from September, 13 1982. This intent shows an estimated total vertical depth of 1100 feet. This well is under a cedar tree. See attached photo 4024 and 4025.

Gallon # 3, API # 15-205-21160-00-00, 1756 FSL & 4775 FEL, Lat. 37.636725 & Long. -95.721862, SW NW SW, 1-28-15E WL. Co. Gallon # 3 is an abandoned oil well constructed with 4.5 inch casing and 2 inch casing. This well is not shut in with surface control and there are no completion records for this well. This well was matched up per the old lease map that has been attached to this report. This well is located under a cedar tree. See attached photo's 4026 and 4027.

Gallon # 4WDW API # 15-205-01323-00-00, 1701 FSL & 5188 FEL, Lat. 37.636582 & Long. -95.723290 SW NW SW, 1-28-15E WL. Co. Gallon 4WDW is an abandoned enhanced recovery well constructed with 2.5 inch casing that is shut in with a valve. RBDMS shows this well has a total vertical depth of 1275 feet. See attached photo's 4029 and 4030.

Gallon # 7 API # 15-205-21877-00-00, 2002 FSL & 5172 FEL, Lat. 37.637408 & Long. -95.723225, NW NW SW, 1-28-15E WL. Co. Gallon # 7 is an abandoned oil well constructed with 2.5 inch casing. This well is not shut in with surface control, and there is no completion information for this well. This well was matched to the attached intent to drill from April 27, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4031 and 4032.

Gallon # 8 API # 15-205-21878-00-00, 2059 FSL & 4890 FEL, Lat. 37.637559 & Long. -95.722250, NW NW SW 1-28-15E WL. Co. Gallon # 8 is an abandoned oil well constructed with 2.5 inch casing, 1 inch production casing, and a pump jack. This well was matched up per the attached lease map and the attached intent to drill from April 29, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4035 and 4036.

Gallon # 11 API # 15-205-23099-00-00, 2068 FSL & 4574 FEL, Lat. 37.637576 & Long. -95.721156 NE NW SW, 1-28-15E WL. Co. Gallon # 11 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and there is no completion report for this well. This well was matched up per the attached intent footages from August 17, 1982. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4037 and 4038.

Gallon # 12 API # 15-205-23100-00-00, 2346 FSL & 4712 FEL, Lat. 37.638344 & Long. -95.721622, NW NW SW, 1-28-15E WL. Co. Gallon # 12 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and there is no completion information for this well. This well was matched up per the attached intent to drill from April 27, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4039 and 4040.

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shut in with surface control, and the 2 inch casing is bent at the surface. Also there is no completion information for this well. This well was matched up per the attached intent from August 20, 1982. This intent has an estimated total vertical depth of 1100. See attached photo's 4039 and 4040.

Gallon # 15 API # 15-205-23101-00-00, 2415 FSL & 4424 FEL, Lat. 37.638525 & Long. -95.720626, NE NW SW, 1-28-15E WL. Co. Gallon # 15 is an abandoned oil well constructed with 2 inch casing. The tee on the well head is not shut in and there is no completion records for this well. This well was matched up per the attached intent from August 24, 1982. This intent has an estimated total vertical depth of 1100 feet. See attached photo's 4041 and 4042.

Gallon # 13 API # 15-205-24714-00-00, 1104 FSL & 5110 FEL, Lat. 37.634944 & Long. -95.723042, NW SW SW, 1-28-15E WL. Co. Gallon # 13 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing. This well was matched per the attached intent from November 2, 1987. This intent shows an estimated total vertical depth of 550 feet. See attached photo's 4043 and 4044.

Gallon # B-3 API # 15-205-23685-00-00, 1105 FSL & 5106 FEL, Lat. 37.634946 & Long. -95.723031, NW SW SW, 1-28-15E WL. Co. Gallon # B-3 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing. There is not cement present between the 4.5 inch casing and the 2 inch casing, and there is no completion record for this well. This well was matched to the attached intent from January, 12 1984. This intent shows an estimated total vertical depth of 1200 feet. See attached photo's 4045 and 4046.

Gallon # 11 API # 15-205-24470-00-00, 812 FSL & 4779 FEL, Lat. 37.634133 & Long. -95.721913, NW SW SW, 1-28-15E WL. Co. Gallon # 11 is an abandoned oil well constructed with 4.5 inch casing, and 2 inch casing that is full of fluid that is not shut in with surface control. This well was matched per the attached intent from February 27, 1987. This well has a completion date of March 23, 1987 and has a total vertical depth of 1135 feet. See attached photo's 4047 and 4048.

Gallon # 14 API # 15-205-24715-00-00, 1118 FSL & 4751 FEL, Lat. 37.634974 & Long. -95.721804, NW SW SW, 1-28-15E WL. Co. Gallon 14 is an abandoned oil well constructed with 6 inch surface casing, and 4.5 inch casing. The area between the 6 inch surface casing and 4.5 inch casing is full of fluid. There is not cement present at surface between the 6 inch surface casing and the 4.5 inch casing. Also this well is not shut in with surface control. This well was matched per the attached intent from November 2, 1987. This intent shows an estimated total vertical depth of 1150 feet. See attached photo's 4049 and 4050.

Courthouse Research was conducted from present to December 31, 1988.
August 23, 1995 Assignment Robert E Austin to Jeff Galemor etal Book 150 PG. 207

March 3, 1995 Release James W Pickering to Pan Oil & Gas Inc. etal Book 214 PG. 451

February 24, 2023 Assignment Matrix Income Trust I to Robert E. Austin Book 146 PG. 155

April 1, 1992 Assignment Gallon Lease Gen. Partnership to Matrix Income Trust I Book 144 PG. 630

April 1, 1992 Affidavit Donald C. Kaiser to The Public Book 144 PG. 626

May 23, 1990 Assignment Jeanne Wikins to Consolidated Western Resources Inc. Book 141 PG. 513

May 9, 1990 Assignment James W. Pickering etal to Pan Oil & Gas Inc. etal Book 141 PG. 447.
May 9, 1990 Release James W Pickering to Errol J Donahue Book 201 PG. 467.

March 23, 1989 Assignment Intex Consulting Corp. to Gallon lease General Partnership Book 139 PG. 72.

March 20, 1989 Assignment Yates Center Raceway Inc. to Intex Consulting Corp. Book 139 PG. 60.

February 15, 1989 Assignment 5 Stars Oil Company to Errol J Donahue etal Book 138 PG. 621

February 14, 1989 Assignment Yates Center Raceway Inc. to Intex Consulting Corp. Book 138 PG. 619.

January 9, 1989 Assignment Longhorn Properties Inc. to Yates Center Raceway Inc. Book 138 PG. 506.

The First lease on record is an Oil & Gas lease January 13, 1899 Sarah C. Mattix to Forest Oil Co. Book 3, PG. 461.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. SW NW SW
County: Wilson	PIC ID#: 4016 & 4017
Subject: Gallon # 4	PIC Orientation: West
FSL: 1451	Latitude: 37.635898
FEL: 5177	Longitude: -95.723263
API#: 15-205-21161-00-00	
Date: February 20, 2023	Time: 9:13 AM
Staff: Dallas Logan	

Additional Information: Gallon # 4 is an abandoned oil well constructed with 4.5 inch casing. This well does not have surface control, and there is no completion information for this well.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. SW NW SW
County: Wilson	PIC ID#: 4018 & 4019
Subject: Gallon # 2	PIC Orientation: North & Northwest
FSL: 1477	Latitude: 37.635963
FEL: 4974	Longitude: -95.722560
API#: 15-205-21159-00-00	
Date: February 20, 2023	Time: 9:15 AM
Staff: Dallas Logan	

Additional Information: Gallon # 2 is an abandoned oil well constructed with 4.5 inch casing, 2 inch tubing, and 1 inch production casing.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. SW NW SW
County: Wilson	PIC ID#: 4020 & 4021
Subject: Gallon # 1	PIC Orientation: Southeast & Northwest
FSL: 1479	Latitude: 37.635960
FEL: 4640	Longitude: -95.721406
API#: 15-205-21003-00-00	
Date: February 20, 2023	Time: 9:17 AM & 9:18 AM
Staff: Dallas Logan	

Additional Information: Gallon # 3 is an abandoned oil well constructed with 6 inch surface casing, 4.5 inch casing, and 2 inch casing. There is not cement present at the surface between the 6 inch surface casing and the 4.5 inch casing. This well is not shut in with surface control, and there is no completion records for this well.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. SE NW SW
County: Wilson	PIC ID#: 4022 & 4023
Subject: Gallon # 9	PIC Orientation: North
FSL: 1468	Latitude: 37.635923
FEL: 4330	Longitude: -95.720339
API#: 15-205-21879-00-00	
Date: February 20, 2023	Time: 9:19 AM
Staff: Dallas Logan	

Additional Information: Gallon # 9 is an abandoned oil well constructed with 4.5 inch casing, and 2.5 inch casing. There is not cement present at surface between the 4.5 inch casing and 2.5 inch casing. This well is not shut in with surface control, and there is no completion records for this well.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. SE NW SW
County: Wilson	PIC ID#: 4024 & 4025
Subject: J. Gallon # 14	PIC Orientation: North
FSL: 1767	Latitude: 37.636747
FEL: 4455	Longitude: -95.720758
API#: 15-205-23122-00-00	
Date: February 20, 2023	Time: 9:27 AM
Staff: Dallas Logan	

Additional Information: J. Gallon # 14 is an abandoned oil well constructed with 2 inch casing that is not shut in with surface control. There is no completion information for this well. You can see in the photo on the right that this well is under a cedar tree.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. SW NW SW
County: Wilson	PIC ID#: 4026 & 4027
Subject: Gallon # 3	PIC Orientation: North
FSL: 1756	Latitude: 37.636725
FEL: 4475	Longitude: -95.721862
API#: 15-205-21160-00-00	
Date: February 20, 2023	Time: 9:29 AM
Staff: Dallas Logan	

Additional Information: Gallon # 3 is an abandoned oil well constructed with 4.5 inch casing, and 2 inch casing that is not shut in with surface control. There is no completion information for this well. You can see in these two photos that the well is under a cedar tree.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. NW NW SW
County: Wilson	PIC ID#: 4029 & 4030
Subject: Gallon # 4WDW	PIC Orientation: East
FSL: 1701	Latitude: 37.636582
FEL: 5188	Longitude: -95.723290
API#: 15-205-01323-00-00	
Date: February 20, 2023	Time: 9:35 AM
Staff: Dallas Logan	

Additional Information: Gallon 4WDW is an abandoned enhanced recovery well constructed with 2.5 inch casing that is shut in with a valve.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. NW NW SW
County: Wilson	PIC ID#: 4031 & 4032
Subject: Gallon # 7	PIC Orientation: East
FSL: 2002	Latitude: 37.637408
FEL: 5172	Longitude: -95.723225
API#: 15-205-21877-00-00	
Date: February 20, 2023	Time: 9:38 AM
Staff: Dallas Logan	

Additional Information: Gallon # 7 is an abandoned oil well constructed with 2.5 inch casing. This well is not shut in with surface control, and there is no completion information for this well.

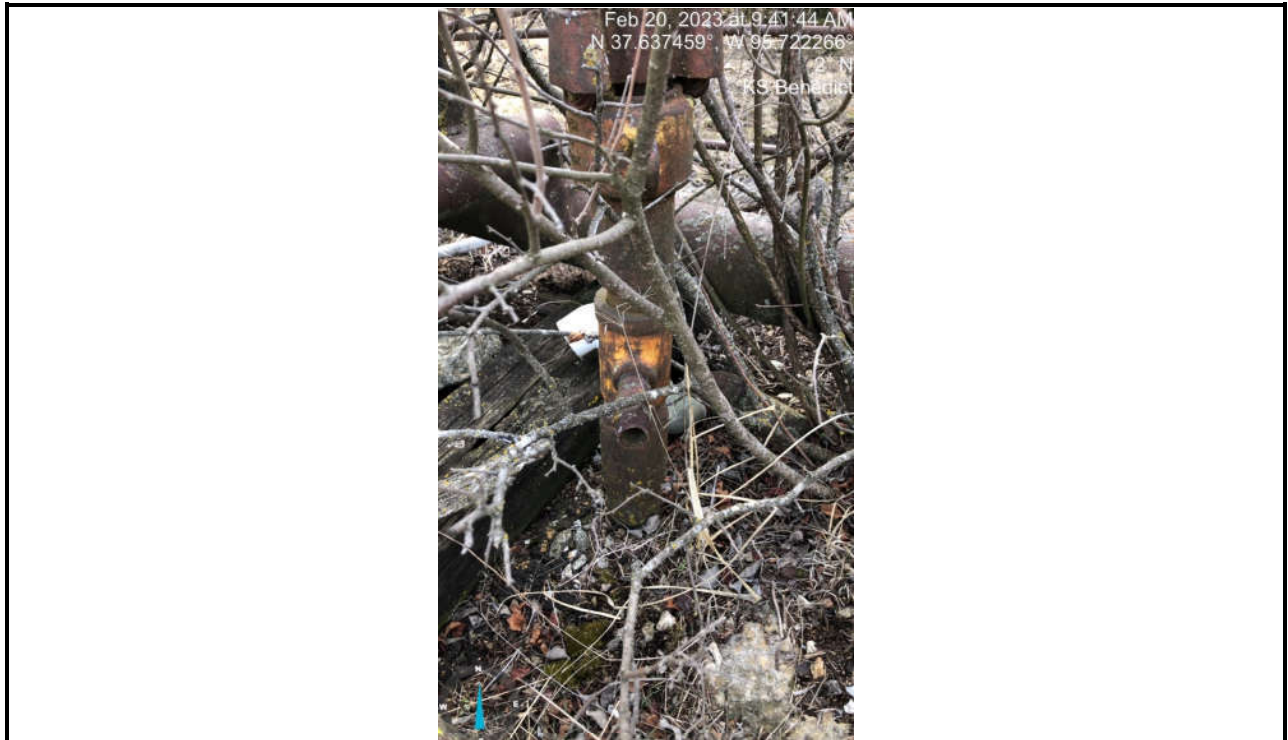
KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. NW NW SW
County: Wilson	PIC ID#: 4035
Subject: Gallon # 8	PIC Orientation: East
FSL: 2059	Latitude: 37.637559
FEL: 4890	Longitude: -95.722250
API#: 15-205-21878-00-00	
Date: February 20, 2023	Time: 9:41 AM
Staff: Dallas Logan	

Additional Information: Gallon # 8 is an abandoned oil well constructed with 2.5 inch casing, 1 inch production casing, and a pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. NW NW SW
County: Wilson	PIC ID#: 4035
Subject: Gallon # 8	PIC Orientation: North
FSL: 2059	Latitude: 37.637559
FEL: 4890	Longitude: -95.722250
API#: 15-205-21878-00-00	
Date: February 20, 2023	Time: 9:41 AM
Staff: Dallas Logan	

Additional Information: Gallon # 8 is an abandoned oil well constructed with 2.5 inch casing, 1 inch production casing, and a pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. NE NW SW
County: Wilson	PIC ID#: 4037 & 4038
Subject: Gallon # 11	PIC Orientation: Northeast
FSL: 2068	Latitude: 37.637576
FEL: 4574	Longitude: -95.721156
API#: 15-205-23099-00-00	
Date: February 20, 2023	Time: 9:53 AM
Staff: Dallas Logan	

Additional Information: Gallon # 11 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and there is no completion report for this well.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. NW NW SW
County: Wilson	PIC ID#: 4039 & 4040
Subject: Gallon # 12	PIC Orientation: West
FSL: 2346	Latitude: 37.638344
FEL: 4712	Longitude: -95.721622
API#: 15-205-23100-00-00	
Date: February 20, 2023	Time: 9:55 AM
Staff: Dallas Logan	

Additional Information: Gallon # 12 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and the 2 inch casing is bent at the surface. Also there is no completion information for this well.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. NE NW SW
County: Wilson	PIC ID#: 4041 & 4042
Subject: Gallon # 15	PIC Orientation: Southwest
FSL: 2415	Latitude: 37.638525
FEL: 4424	Longitude: -95.720626
API#: 15-205-23101-00-00	
Date: February 20, 2023	Time: 9:58 AM
Staff: Dallas Logan	

Additional Information: Gallon # 15 is an abandoned oil well constructed with 2 inch casing. The tee on the well head is not shut in and there is no completion records for this well.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. NW SW SW
County: Wilson	PIC ID#: 4043 & 4044
Subject: Gallon # 13	PIC Orientation: South & Northeast
FSL: 1104	Latitude: 37.634944
FEL: 5110	Longitude: -95.723042
API#: 15-205-24714-00-00	
Date: February 20, 2023	Time: 10:31 AM
Staff: Dallas Logan	

Additional Information: Gallon # 13 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. NW SW SW
County: Wilson	PIC ID#: 4045 & 4046
Subject: Gallon # B-3	PIC Orientation: Northwest
FSL: 1105	Latitude: 37.634946
FEL: 5106	Longitude: -95.723031
API#: 15-205-23685-00-00	
Date: February 20, 2023	Time: 10:33 AM
Staff: Dallas Logan	

Additional Information: Gallon # B-3 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing. There is not cement present between the 4.5 inch casing and the 2 inch casing, and there is no completion record for this well.

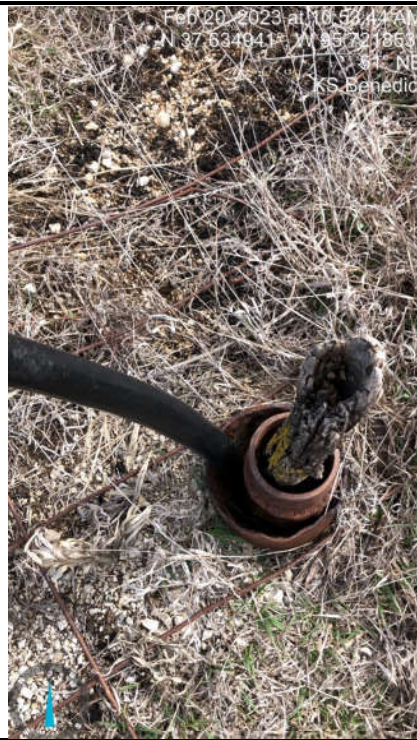
KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. NW SW SW
County: Wilson	PIC ID#: 4047 & 4048
Subject: Gallon # 11	PIC Orientation: North
FSL: 812	Latitude: 37.634133
FEL: 4779	Longitude: -95.721913
API#: 15-205-24470-00-00	
Date: February 20, 2023	Time: 10:44 AM
Staff: Dallas Logan	

Additional Information: Gallon # 11 is an abandoned oil well constructed with 4.5 inch casing, and 2 inch casing that is full of fluid that is not shut in with surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. NW SW SW
County: Wilson	PIC ID#: 4049 & 4050
Subject: Gallon # 14	PIC Orientation: Northeast
FSL: 1118	Latitude: 37.634974
FEL: 4751	Longitude: -95.721804
API#: 15-205-24715-00-00	
Date: February 20, 2023	Time: 10:53 AM
Staff: Dallas Logan	

Additional Information: Gallon 14 is an abandoned oil well constructed with 6 inch surface casing, and 4.5 inch casing. The area between the 6 inch surface casing and 4.5 inch casing is full of fluid. There is not cement present at surface between the 6 inch surface casing and the 4.5 inch casing. Also this well is not shut in with surface control.

Gallon lease

1-28-15E WL. Co.

Legend

- Disposal Well
- Oil Well



1000 ft

**APPLICATION FOR DISPOSAL OF SALT WATER INTO
SALT WATER FORMATIONS**
(File 2 Copies)

TO

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 COLORADO DERBY BLDG.
WICHITA, KANS. 67202

Field Name John Gallon
Lease Operator Hazlett Oil Company
Lease Name John Gallon
Legal Description of Lease North half (N/2) of
Southwest quarter (SW/4) south of RR
Sec. 1 Twp. 28 Rge. 15 (E) ~~XXX~~
County Wilson

Application for SALT WATER DISPOSAL ORDER under Rules 82-2-400 to 405, of the Commission's General Rules and Regulations is herein submitted:

- A. Production map as required by Rule 82-2-400 and 403, (Map must show names of landowners and lessees and all wells on leases within one-half mile radius of the disposal well location and all leases and wells that may be connected to the disposal system.)
- B. Salt water is desired to be introduced into Mississippian Lime formation (s), which contain water as defined in Rule 82-2-400 "B", with (open hole) (perforations) from a depth of 1200 feet to a bottom depth of 1232 feet.
- C. Disposal is desired to be made into well No. 4 (WDW1) located 140 feet from the West line and 140 feet from the South line of the N/2 of SW/4 Sec. 1 Twp. 28 Rge. 15 (E) (W), Wilson County, Kansas.
- D. Elevations of the producing formations in wells are:
(a) Shown on the production map;
(b) Shown by tabulated statement attached hereto;
(c) Shown by well log information and surface elevations;
(d) ☒ Not required because water is being introduced into a salt water formation not known to be productive or expected to produce in this field.
- E. Disposal well log as required under Rule 82-2-403 "B" is:
(a) ☒ attached hereto;
(b) to be filed on completion of the authorized disposal well.
- F. Casing information as required under Rule 82-2-401 is as follows: Description of ALL casings in this well must be shown and verified by Driller's Log.)

SIZE	TOTAL LENGTH	SEAT DEPTH	CONDITION	CEMENTED OR MUDDIED	ESTIMATED FT. ENCASED IN CEMENT	NUMBER OF SACKS CEMENT USED
4½	1260	--	New	Cemented	To surface	130

- G. Salt water, desired to be introduced, will be produced from the following described well (s) and lease (s):

LEASE OPERATOR	NAME OF LEASE	DESCRIPTION OF LEASE	WELL NUMBERS
Hazlett Oil Co.	Gallon	N/2 of SW/4 south of RR tracks, Sec 1 Twp 28 Rge 15E	1,2,3,5,6, 7,8,9

and from any well or wells that may be drilled on the above described lease (s); estimated at 0 barrels per day minimum to 600 barrels per day maximum; to be introduced at:

- (a) gravity pressure at the well head,
(b) or if necessary, with 100 pounds minimum pressure to 600 pounds maximum pressure at the well head.

DRILLER'S LOG
HAZLETT OIL COMPANY
GALLON No. 4 (WDW-1)
DATE - 9/22/80

2	Soil	2
2	Clay	4
20	Lime	24
3	Coal	27
104	Soft Shale	131
2	Lime	133
5	Shale	138
6	Lime	144
6	Limey Shale	150
2	Coal	152
8	Limey Shale	160
44	Shale Limey	204
50	Lime	254
24	Shale Dark Gray	278
1	Coal	279
17	Lime Shaley	296
1	Coal	297
4	Lime	301
3	Shale Light Gray	304
8	Lime Shaley	312
5	Lime	317
13	Shale Dark Gray	33-
6	Lime Shaley	336
12	Lime	348
9	Lime Shaley	357
59	Lime	416
2	Coal	418
7	Lime	425
5	Shale Limey	430
14	Shale Dark	444
2	Lime	446
4	Lime Shaley	450
2	Coal	452
36	Lime	488
2	Shale	490
54	Lime	544
6	Shale Dark Gray	550
2	Coal	552
30	Shale Dark	582
19	Shale Light	601
2	Lime	603
24	Shale Light Sandy	627
10	Lime	637
1	Coal	638
38	Shale Dark	676
6	Light Gray Shale	682
13	Light Gray Sand No Odor	695
42	Limey Shale	737
2	Lime	739
2	Coal	741
15	Lime	756
1	Coal	757

7	lime Shaley	764
1	Coal	765
7	Hard Brown Lime	772
11	Black Shale	783
15	Gray Sandy Shale	798
15	Lime	813
5	Shale	818
7	Lime	825
12	Shale	837
3	Lime	840
54	Dark Sandy Shale Slight Odor	894
3	Coal	897
16	Shale Slightly Sandy	913
2	Coal	915
15	Light Gray Sand	930
37	Sandy Gray Shale	967
5	Dark Shale	972
23	Sandy Shale Gray	995
7	Black Shale	1002
3	Coal	1005
31	Gray Sandy Shale	1036
16	Shale & Coal Slight Gas Odor	1052
6	Mixed Shale	1058
4	Coal	1062
5	Sandy Shale Gas Odor	1067
1	Oil Sand Slightly Shaley Good Odor & Show	1068
2	Shale	1070
16	Sand Good Show & Odor	1086
2	Shale	1088
1	Sand Show & Odor	1089
10	Shale	1099
4	Sand White	1103
1	Shale	1104
14	Water Sand	1118
2	Shale Sandy Broken	1120
5	Water Sand	1125
5	Sandy Shale Broken	1130
24	Sand Light Gray Slight Gas Odor	1154
41	Shale Sandy	1195
80	Mississippi Lime	1275

14 Hours Rig Time @ \$50.00 During Coreing.

8 Hours Rig Time @ \$125.00 Drilling Miss. Lime.

3 Hours Rig Time @ \$125.00 For Running 4½" Pipe.

7" @ 60' w/30 sx.

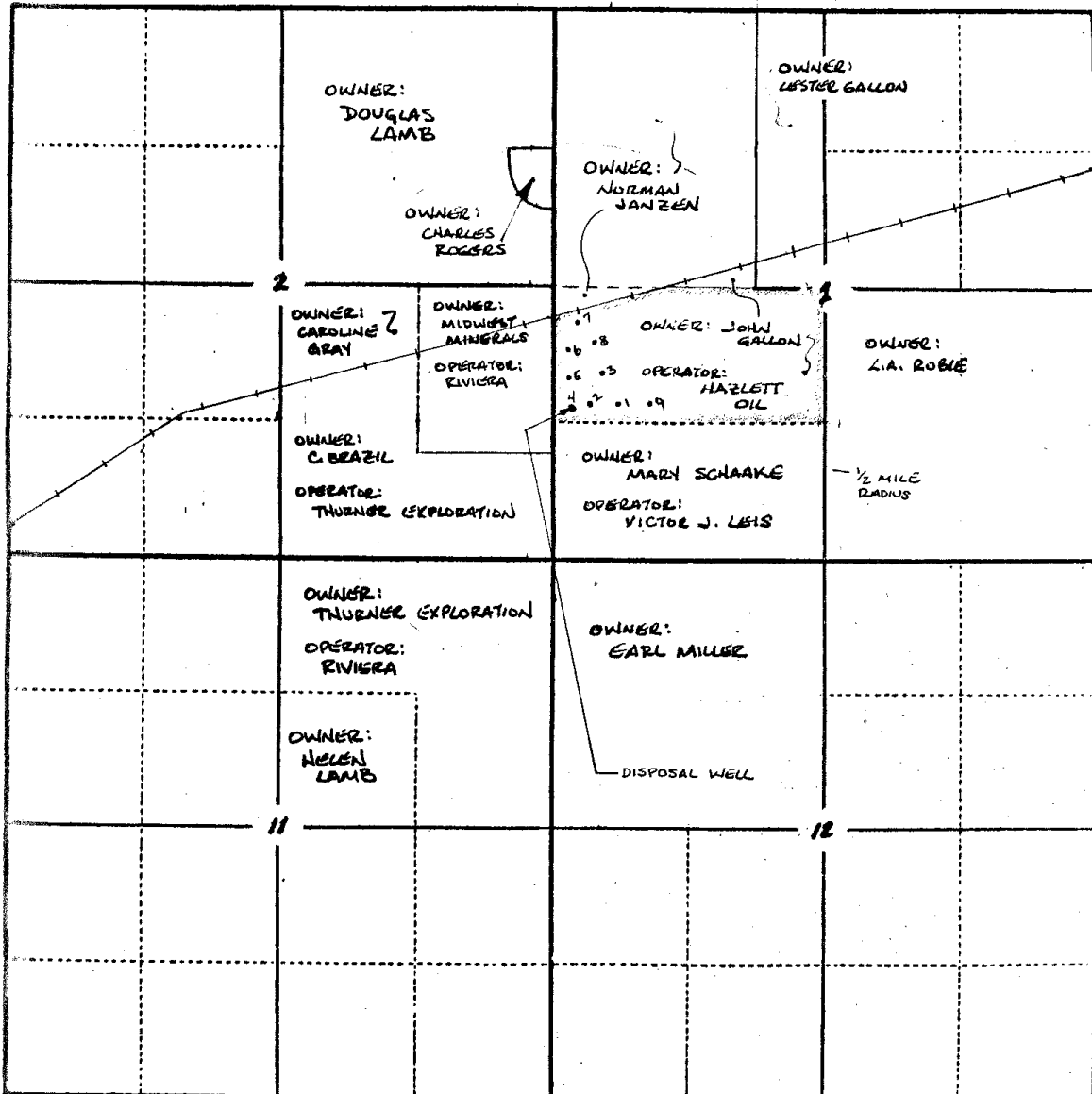
4¼" @ 1260' w/130 sx.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Bldg
Wichita, Kansas 67202

CO 7

OPERATOR HAZLETT OIL COMPANY Lease JOHN GALLON

Township 28 Range 15 County WILSON Pool BARTLESVILLE



**APPLICATION FOR DISPOSAL OF SALT WATER INTO
SALT WATER FORMATIONS
(File 2 Copies)**

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 N. Water
Wichita, Kansas 67202

Field Name Benedict FieldLease Operator Hazlett Oil Co.Lease Name GallonLegal Description of Lease (See Exhibit "A")Sec. 1 Twp. 28 Rge. 15 (E) (W)County Wilson

RECEIVED
FEB 25 1981
CONSERVATION DIVISION
Wichita, Kansas

Application for SALT WATER DISPOSAL ORDER under Rules 82-2-400 to 405, of the Commission's General Rules and Regulations is herein submitted:

- A. Production map as required by Rule 82-2-400 and 403. (Map must show names of landowners and lessees and all wells on leases within one-half mile radius of the disposal well location and all leases and wells that may be connected to the disposal system.)
- B. Salt water is desired to be introduced into Mississippi Lime formation (s), which contain water as defined in Rule 82-2-400 "B", with ~~(open hole)~~ (perforations) from a depth of 1224 feet to a bottom depth of 1232 feet.
- C. Disposal is desired to be made into well No. WDW-1 located 165' feet from the West line and 165' feet from the South line of the NW 1/4 SW 1/4 of Sec. 1 Twp. 28 Rge. 15 E (E) (W), Wilson County, Kansas.
- D. Elevations of the producing formations in wells are:
 (a) Shown on the production map;
 (b) Shown by tabulated statement attached hereto;
☒ Shown by well log information and surface elevations;
☒ Not required because water is being introduced into a salt water formation not known to be productive or expected to produce in this field.
- E. Disposal well log as required under Rule 82-2-403 "B" is:
☒ attached hereto;
 (b) to be filed on completion of the authorized disposal well.
- F. Casing information as required under Rule 82-2-401 is as follows: (Description of All casings in this well must be shown and verified by Driller's Log.)

SIZE	TOTAL LENGTH	SEAT DEPTH	CONDITION	CEMENTED OR MUDDIED	ESTIMATED FT. ENCASED IN CEMENT	NUMBER OF SACKS CEMENT USED
4 1/2"	1260'		New	Cemented	To Top	130 sax
7"	60'		New	Cemented	Surface pipe	

- C. Salt water, desired to be introduced, will be produced from the following described well (s) and lease (s):

LEASE OPERATOR	NAME OF LEASE	DESCRIPTION OF LEASE	WELL NUMBERS
Hazlett Oil Co.	Gallon	See Exhibit "A"	1, 2, 3 WDW-1

and from any well or wells that may be drilled on the above described lease (s); estimated at 20 barrels per day minimum to 80 barrels per day maximum; to be introduced at:

- (a) gravity pressure at the well head;
 (b) or if necessary, with 0 pounds minimum pressure to _____ pounds maximum pressure at the well head.



H. A copy of this application with map attached, has been mailed or personally delivered to all operators of producing or drilling wells within one-half mile radius from the proposed disposal well location.

OFFSET OPERATOR'S CORRECT NAME

Tom Davis
Steve Leis

MAILING ADDRESS

Rt. #4 Yates Center, Ks. 66783

I. Regulations on HEARINGS UPON OBJECTIONS OR COMPLAINTS, are made a part of this application and are listed at the bottom of this page.

J. The Order requested by this application will not become fully effective until the following has been received by the Conservation Division:

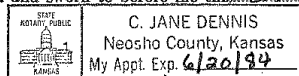
- (a) a complete formation log of the disposal well
- (b) complete casing and cementing information
- (c) notification of the date water was first injected. 12-15-80

K. Supplemental information:

I hereby certify that the statements herein are true and correct to the best of my knowledge and belief.

Salsom Oilfield Services, Inc.
Carleton D. Carlson, Inc.
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 24th day of February, 19 1981



C. Jane Dennis
Notary Public.

My Commission expires 6/20/84

Address all correspondence to: Hazlett Oil Co.

Address: P. O. Box 707 Chanute, Kansas 66720

REGULATIONS ON HEARINGS UPON OBJECTIONS OR COMPLAINTS

Rule 82-2-403

"F" Objections or complaints, stating the reasons why the proposed plan as contained in the application may cause damage to oil, gas or fresh water resources, must be filed within ten days after the application is filed.

"G" In the event any such objection or complaint is filed or the Commission on its own motion deems that there should be a hearing on the application, a hearing shall be had after reasonable notice of the time, place and subject matter of such hearing has been given to the parties in interest.

"H" Orders approving the disposal plan will not be made within ten days of the filing of the application unless the written consent of all persons entitled to notice is filed with the Commission within such time.

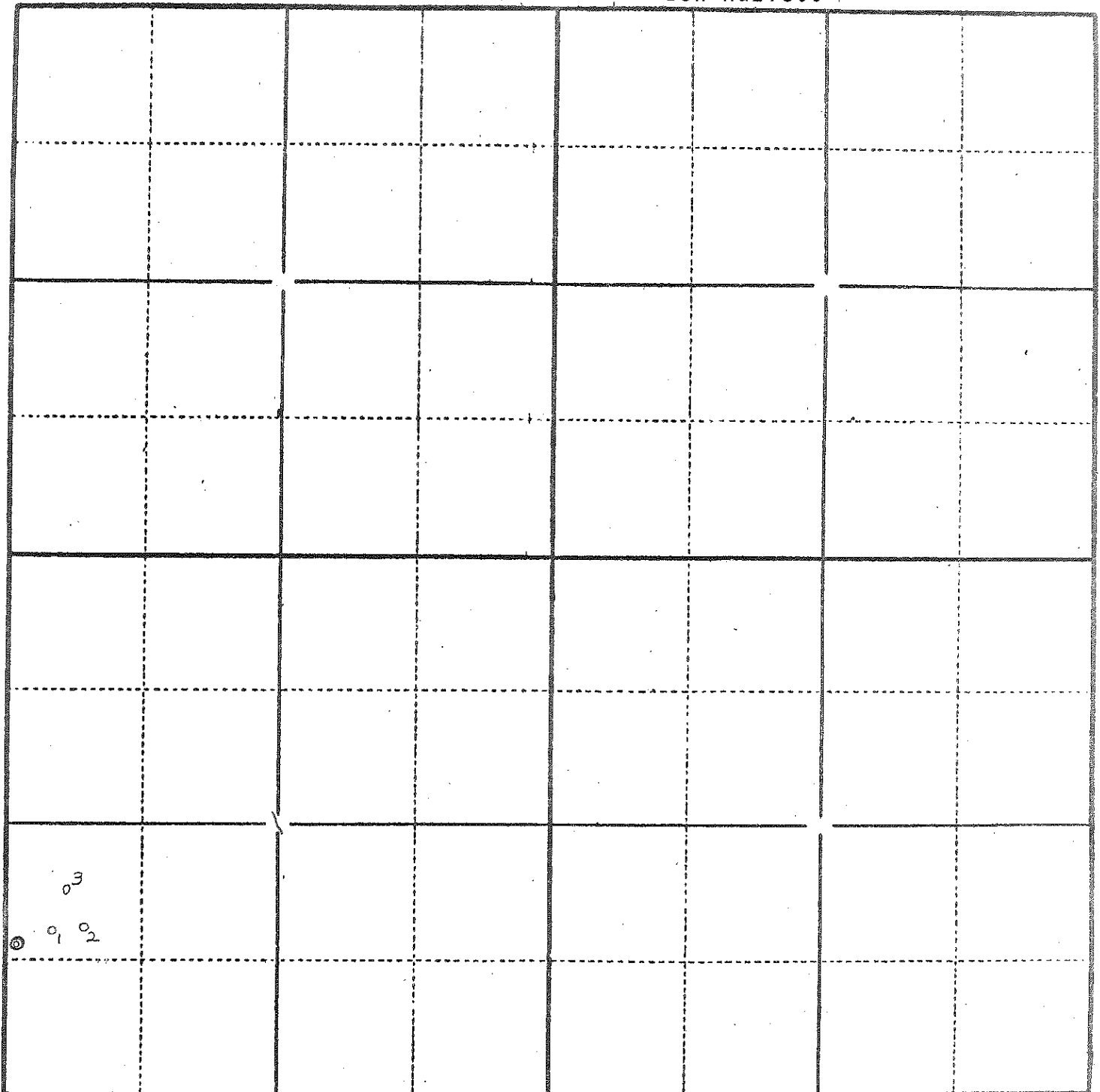
NOTE: Any objections to or complaints of this application are to be filed with THE STATE CORPORATION COMMISSION, State Office Bldg., Topeka, Kansas 66612

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
Wichita, Kansas 67202

CO 7

OPERATOR Hazlett Oil Co. Lease Gallon

Township 28 Range 15E County Wilson Pool Benedict
LANDOWNERS: John B. Gallon LESSEES: Hazlett Oil Co.
Donna G. Gallon Don Hazlett



© Disposal Water Well WDW-1

North Half of Southwest Quarter (N/2 SW/4) that lies
south of the railroad tracks in Section One (1),
Township Twenty-Eight (28), Range Fifteen (15),

CARDS MUST
BE TYPED

STATE OF KANSAS

NOTICE OF INTENTION TO DRILL

C-1
ME-1331

TO BE FILED WITH THE STATE CORPORATION COMMISSION
5 DAYS PRIOR TO COMMENCEMENT OF WELL

API Number 15-205-21,879
(For office use only)

1. Operator Hazlett Oil Company

Address c/o J. Siddall Route 3 Box 13

City-State Chanute, Kansas Zip Code 66720

Starting Date 5 / 1 / 81
Month Day Year

County Wilson

2. Contractor J-J Drilling Company

Address P.O. Box #251

City-State Chanute, Kansas Zip Code 66720

3. Type of Equipment: Rotary: ☒ Air: ☐ Cable Tools: ☐

4. Well to be Drilled for: Oil: ☒ Gas: ☐ SWD: ☐ Input: ☐

5. Well Classification: Infield ☐ Pool Ext. ☐ Wildcat ☐

6. Depth of Deepest Fresh Water within 1 mile 30 ft.

7. Depth of Municipal Water Well within 3 miles None ft.

8. Depth to Protect all Fresh Water (Table 1) 150 ft.

9. Amount of Surface Casing to be set 55 ft.

10. (Surface Casing) Alternate No. 1 ☐ Alternate No. 2 ☒

\$40.00 FEE PAID ☒ 4-20-81

REMARKS:

Signature of Operator

Est. Total Depth 1100 ft.

OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128

PC # 689

CARDS MUST
BE TYPED

STATE OF KANSAS

NOTICE OF INTENTION TO DRILL

C-1
MI-1331

TO BE FILED WITH THE STATE CORPORATION COMMISSION
5 DAYS PRIOR TO COMMENCEMENT OF WELL

THIS PERMIT

Number

15-

205-13,122

(For office use only)

1. Operator Prairie Oil Exploration MAR 03 1983 Date 9 / 13 / 82

Month Day Year

Mailing Address Route 3 Box 13

Street Address same as above Wilson County

City-State Chanute, Kansas Zip Code 66720

Contact person J. Siddall Phone # 316-431-7024

2. Contractor J-J Drilling

Street Address P.O. Box #251

City-State Chanute, Kansas Zip Code 66720

3. Type of Equipment: Rotary: X Air: Cable Tools:

4. Well to be Drilled for: Oil: X Gas: S.W.D.: Input:

5. Well Classification: Infield Pool Ext. X Wildcat

6. Depth of Deepest Fresh Water within 1 mile 45 ft.

7. Depth of Municipal Water Well within 3 miles None ft.

8. Depth to Protect all Fresh Water (Table 1) 200 ft.

9. Amount of Surface Casing to be set 95 ft.

10. (Surface Casing) Alternate No. 1 Alternate No. 2 X

\$40.00 FEE PAID ☐ 9/7/82

REMARKS: PC #10

OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128

Signature of Operator [Signature]

Sec. 1 Twp. 28 S. Rng. 15 East West

Exact 830 E of W1 N/2 of

Spot Location 460 N of SL SW/4

of Well

Nearest Lease Line 460 feet

Lease Name John Gallon

Well No. 14

Est. Total Depth 1100 ft.

MHC-KVHE 9/8/82

PC #10

9/7/82

PC #10

CARDS MUST
BE TYPED

STATE OF KANSAS

NOTICE OF INTENTION TO DRILL

C-1
MI-1331

TO BE FILED WITH THE STATE CORPORATION COMMISSION
5 DAYS PRIOR TO COMMENCEMENT OF WELL

API Number 15-205-21-8717
(For office use only)

1. Operator Hazlett Oil Company

Address c/o J. Siddall Route 3 Box 13

City-State Chanute, Kansas Zip Code 66720

Starting Date 4 / 27 / 81
Month Day Year

County Wilson

2. Contractor J-J Drilling Company

Address P.O. Box #251

City-State Chanute, Kansas Zip Code 66720

Sec. 1 Twp. 28 S. Rng. 15E East
~~West~~ X

Exact Spot Location 1000 N of SL

of Well 200 E of WL N/2 SW/4

3. Type of Equipment: Rotary: ☒ Air: ☐ Cable Tools: ☐

4. Well to be Drilled for: Oil: ☒ Gas: ☐ SWD: ☐ Input: ☐

5. Well Classification: Infield ☐ Pool Ext. ☐ Wildcat ☐

6. Depth of Deepest Fresh Water within 1 mile 30 ft.

7. Depth of Municipal Water Well within 3 miles None ft.

8. Depth to Protect all Fresh Water (Table 1) 150 ft.

9. Amount of Surface Casing to be set 55 ft.

10. (Surface Casing) Alternate No. 1 ☐ Alternate No. 2 ☒

Est. Total Depth 1100 ft.

\$40.00 FEE PAID ☒ 4-20-81

REMARKS:

OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128

Signature of Operator

PC # 689

CARDS MUST
BE TYPED

STATE OF KANSAS

NOTICE OF INTENTION TO DRILL

C-1
MI-1331

TO BE FILED WITH THE STATE CORPORATION COMMISSION
5 DAYS PRIOR TO COMMENCEMENT OF WELL

THIS PERMIT API Number 15- 205-23099
(For office use only)

1. Operator Prairie Oil Exploration **EXPIRES FEB 12 1983**

Starting Date 8 / 17 / 82
Month Day Year

Mailing Address Route 3 Box 13

Street Address same as above

County Wilson

City-State Chanute, Kansas Zip Code 66720

Sec. 1 Twp. 28 S. Rng. 15 East West

Contact person J. Siddall Phone # 316-431-7024

2. Contractor J-I Drilling

Street Address P.O. Box #251

Nearest Lease Line 485 feet

City-State Chanute, Kansas Zip Code 66720

Lease Name John Gallon

3. Type of Equipment: Rotary: ☒ Air: ☐ Cable Tools: ☐

4. Well to be Drilled for: Oil: ☒ Gas: ☐ SWD: ☐ Input: ☐

5. Well Classification: Infield ☐ Pool Ext. ☒ Wildcat ☐

6. Depth of Deepest Fresh Water within 1 mile 45 ft.

7. Depth of Municipal Water Well within 3 miles None ft.

8. Depth to Protect all Fresh Water (Table 1) 200 ft.

9. Amount of Surface Casing to be set 70 95 ft.

10. (Surface Casing) Alternate No. 1 ☐ Alternate No. 2 ☒

\$40.00 FEE PAID 23-12-82

REMARKS:

OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128

Signature of Operator

Post 129

CARDS MUST
BE TYPED

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

C-1
MI-1331

TO BE FILED WITH THE STATE CORPORATION COMMISSION
5 DAYS PRIOR TO COMMENCEMENT OF WELL

API Number 15- 205-23100
(For office use only)

EXPIRES
FEB 12 1983

1. Operator

Prairie Oil Exploration

Starting Date

Month 8 / Day 20 / Year 82

Mailing Address Route 3 Box 13

Street Address same as above

County Wilson

City-State Chanute, Kansas Zip Code 66720

Contact person J. Siddall Phone # 316-431-7024

Sec. 1 Twp. 28 S. Rng. 15 East West West

Exact Spot Location 1040 N of SL N/2 of
of Well 570 E of WL SW/4

2. Contractor

J-J Drilling

Street Address P.O. Box # 251

Nearest Lease Line 165 feet

City-State Chanute, Kansas Zip Code 66720

3. Type of Equipment: Rotary: X Air: Cable Tools:

4. Well to be Drilled for: Oil: X Gas: SWD: Input:

5. Well Classification: Infield Pool Ext. X Wildcat

6. Depth of Deepest Fresh Water within 1 mile 45 ft.

7. Depth of Municipal Water Well within 3 miles None ft.

8. Depth to Protect all Fresh Water (Table 1) 200 ft.

9. Amount of Surface Casing to be set 70 95 ft.

10. (Surface Casing) Alternate No. 1 Alternate No. 2 X

\$40.00 FEE PAID ☒ 5-12-82 OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128

REMARKS:

Signature of Operator [Signature]

PC 5/12/82

MR 8/12/82

CARDS MUST
BE TYPED

STATE OF KANSAS

NOTICE OF INTENTION TO DRILL

TO BE FILED WITH THE STATE CORPORATION COMMISSION
5 DAYS PRIOR TO COMMENCEMENT OF WELL

THIS PERMIT

Number

15-

205-23101

(For office use only)

1. Operator

Prairie Oil Exploration

FEB 12 1988

Starting Date

8

Month

24

Day

82

Year

Mailing Address Route 3 Box 13

Street Address same as above

EXPIRES

Wilson

County

City-State Chanute, Kansas Zip Code 66720

Contact person J. Siddall Phone # 316-431-7024

2. Contractor J-J Drilling

Street Address P.O. Box # 251

City-State Chanute, Kansas Zip Code 66720

3. Type of Equipment: Rotary: ☒ Air: ☐ Cable Tools: ☐

4. Well to be Drilled for: Oil: ☐ Gas: ☐ S.W.D.: ☒ Input: ☐

5. Well Classification: Infield ☒ Pool Ext. ☒ Wildcat ☐

6. Depth of Deepest Fresh Water within 1 mile 45 ft.

7. Depth of Municipal Water Well within 3 miles None ft.

8. Depth to Protect all Fresh Water (Table 1) 200 ft.

9. Amount of Surface Casing to be set 75 ft.

10. (Surface Casing) Alternate No. 1 ☐ Alternate No. 2 ☒

\$40.00 FEE PAID ☒ 872-82

REMARKS:

PC #729

Signature of Operator

OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128

55-128

Starting Date

8

Month

24

Day

82

Year

15-

Number

Wilson

County

205-23101

MI-1331

C-1

NOTICE OF INTENTION TO DRILL

STATE OF KANSAS

CARDS MUST BE TYPED

CARD MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Expected Spud Date NOVEMBER 2, 1987
month day year

API Number 15-205-24,714

OPERATOR: License # 4972
Name MIURA PETROLEUM, INC.
Address 430 SQ. EVERGREEN
City/State/Zip CHANUTE, KANSAS 66720
Contact Person LOUIE MCALPINE
Phone 316-431-7554

CONTRACTOR: License #
Name CQ. TOOLS
City/State

Well Drilled For: Well Class: Type Equipment:
X Oil Storage X Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date
Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/29/87. Signature of Operator or Agent [Signature] Title AS. AGENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 11-30-88 Approved By 10-30-87

EFFECTIVE DATE: 11-4-87

Sec. 1... Twp. 28. S, Rg. 15... East West
1000 Ft. from South Line of Section
5115 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 165 feet
County WILSON
Lease Name GALLON Well # 13

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water
Depth to bottom of usable water
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 20

Conductor pipe required
Projected Total Depth 550 feet
Formation KANSAS CITY

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/29/87. Signature of Operator or Agent [Signature] Title AS. AGENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 11-30-88 Approved By 10-30-87

EFFECTIVE DATE: 11-4-87

State of Kansas

NOTICE OF INTENTION TO DRILL

Starting date January 12, 1984
Month Day Year
Operator license # 5983
Operator Victor J. Leis
name & P.O. Box 223
address Yates Center, KS 66783

Contact person Victor J. Leis
Phone (316) 625-2106
Contractor license # 5831
Contractor Mo Kat Drilling Co.
name & P.O. Box 590
address Caney, KS

Type equipment: rotary X air cable
Well drilled for: oil X gas SWD
Inj OWWO
Well class: infield X pool ext wildcat

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.
Date 1-10-84 Signature of operator or agent Victor J. Leis Title Operator

Date received 1-11-84

To be filed with Kansas Corporation Commission
5 days prior to commencing well.

Card to be typed

McHARDIE 1-11-84

form C-1
4/83

API Number 15-205-23,685
NW 1/4, SW 1/4, Sec, Sec 1, T 28 S, R 15 East XXX
1110 ft. from or S line of section
165 ft. from W or line of section

Nearest lease or unit boundary line 165 feet
County WILLSON

Lease name Gallon Well # B-3
Surface pipe by alternate 1 or 2 X
Domestic well within 330 ft. yes; Municipal well within one mile yes
X no; X no

Depth of fresh water feet
Lowest usable water formation unknown
Depth to bottom of usable water 150 feet
Surface pipe to be set X 20 feet
Conductor pipe if any required none feet
Ground surface elevation unknown feet MSL
Est. total depth 1200 feet

X Into solid formation not less than 20 ft

EXPIRES

JUL 12 1984

THIS PERMIT

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date February 24, 1987
month day year

OPERATOR: License # 4972
Name Miura Petroleum, Inc.
Address 600 West Cherry
City/State/Zip Chanute, KS 66720
Contact Person Louie McAlpine
Phone 316-431-7554

CONTRACTOR: License # 5378
Name Fleming Drilling, Inc.
City/State 1209 Plummer, Chanute, KS 66720

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ SWD ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☒ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

~~Alternate 3-cementing will be done immediately upon setting production casing.~~

Date 2/23/87 Signature of Operator or Agent Corey Engleman Title As agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. 1
This Authorization Expires 2-23-87 Approved By

API Number 15-205-24470
NW SW SW Sec 1... Twp 28.. S, Rg 15.. East
755 Ft. from South Line of Section
4685 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Wilson
Lease Name Gallon Well # 1.1
Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 150
Depth to bottom of usable water 20
Surface pipe planned to be set 1000 feet
Projected Total Depth 1000 feet
Formation Bartlesville

C

SIDE TWO

Operator Name Miura Petroleum, Inc. Lease Name..... Gallon Well #..... 11

Sec..... 1 Twp..... 28 Rge..... 15 ☒ East ☐ West County..... Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Pawnee Lime	743	788
Oswego Lime	801	820
Blackjack Creek Lime	825	834
Squirrel Section	838	921
Cattleman Section	926	1006
Bartlesville Section	1014	- TD

See attached core analysis

T.D. 1,126.5

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		6.5/8		21		5	
Production		2.7/8		1132.45	Port. A	135	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1084 - 1087		

TUBING RECORD				Liner Run ☐ Yes ☒ No	
Size	Set At	Packer at			

Date of First Production	Producing Method	Exhibit A
4-1-87	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)	Page 40 of 46

SIDE TWO

Operator Name Miura Petroleum, Inc. Lease Name..... Gallon Well #..... 11

Sec..... 1 Twp..... 28 Rge..... 15 ☒ East ☐ West County..... Wilson

AMENDED

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

See attached core analysis

Name	Top	Bottom
Pawnee Lime	743	788
Oswego Lime	801	820
Blackjack Creek Lime	825	834
Squirrel Section	838	921
Cattleman Section	926	1006
Bartlesville Section	1014	- TD

T.D. 1,126.5

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		6.5/8		21		5	
Production		2.7/8		1132.45	Part A	135	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1084 - 1087	100 gal 15.70 acid 25 lbs 12 x 30 sand 1 in gelled water	all ports

TUBING RECORD Size 7/8 Set At Packer at Liner Run ☐ Yes ☒ No

Date of First Production 4-1-87 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain) Page 41 of 46

Exhibit A

STATION ChanuteOPERATOR Tucson Guinotte

P.O. Box 884

Ticket **69683****CONSOLIDATED OIL WELL SERVICES, INC.**

Chanute, Kansas 66720

Phone (316) 431-9210

Date <u>3-3-87</u>	Customer's Acct. No. <u>5376</u>	Sec. <u>1</u>	Twp. <u>28</u>	Range <u>15</u>	Well No. & Farm <u>Gallon #11</u>	Place or Destination <u>Benedict</u>
Charge To <u>Mura Petroleum of L. Mc Alpine</u>				Owner <u>James E. # 72982</u>		County <u>Wilson</u>
Mailing Address <u>P.O. Box 704</u>				Contractor <u># 72982</u>		State <u>Ks</u>
City & State <u>Chanute Ks 66720</u>				Well Owner Operator Contractor		

CEMENTING SERVICE DATA

TYPE OF JOB		CASING		HOLE DATA		PLUGS AND HEAD		PRESSURE		CEMENT LEFT IN CASING	
Surface		New		Bore Size	<u>5"</u>	Bottom		Circulating	<u>100</u>	Requested	
Production	☒	Used		Total Depth	<u>1137'</u>	Top	<u>1-2 cup</u>	Minimum	<u>300</u>	Necessity	
Squeeze		Size	<u>2 1/2"</u>			Head	<u>13V</u>	Maximum	<u>700</u>	Measured	
Pumping		Weight		Cable Tool		FLOAT EQUIPMENT		Sacks Cement	<u>135 sks 50/50 por</u>		
Other		Depth	<u>2 1/2" 1132'</u>	Rotary	☒	<u>Float shoe</u>		Type & Brand	<u>Portland "A"</u>		
		Type	<u>ELL 8</u>					Admixes	<u>3% zel 2-zel dual</u>		

FRACTURING - ACIDIZING SERVICE DATA

Type of Job	At Intervals of				
Bbls Fracturing Fluid	Breakdown Pressure from		psi to		psi
Treating Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/BPM
Sand	Gals. Treating Acid		Type	Open Hole Diameter	
Well Treating Through: Tubing	Casing	Annulus	Size	Weight	
Remarks:					
No. Perforations	Pay Formation Name		Depth of Job		Fl.

CEMENTING**INVOICE SECTION****FRACTURING - ACIDIZING**

CEMENTING		FRACTURING - ACIDIZING	
Pumping Charge - Cement	Office Use \$	Pumping Charge	Office Use \$
Pumping Charge <u>50/50 por</u>	@ <u>\$ 399.50</u>	Pumping Charge	@
<u>135</u> Sacks Bulk Cement	@ <u>708.75</u>	<u>12x30</u> Sand	@
Ton Mileage on Bulk Cement <u>23</u>	@ <u>52</u>	<u>10x20</u> Sand	@
<u>4-5</u> Premium Gel	@ <u>27.60</u>	<u>x</u> Sand	@
Flo-Seal	@	Ton Mileage	@
Calcium Chloride	@	Gals., Acid	@
<u>1-2 1/2"</u> Plug	@ <u>2. -</u>	Chemicals	@
Equipment	@		@
	@		@
	@		@
	@		@
	@	Potassium Chloride	@
	@	Rock Salt	@
Granulated Salt	@	Water Gel	@
Transport Truck (Hrs.)	@	Transport Truck (Hrs.)	@
Vac Truck (Hrs.)	@	Vac Truck (Hrs.)	@
Fuel Surcharge	@	Fuel Surcharge	@
	Tax <u>32.17</u>		Tax

A Finance Charge computed at 1 1/4% per month (annual percentage rate of 21%) will be added to balance over 30 days.

Total

\$ 1232.02

Total

\$

CONSERVATION DIVISION

Vichita, Kansas

Exhibit A

Page 42 of 46

NSCO-1893E

R. D. Dawson APR 4 - 1987

API: 15-205-24,470

WELL RECORD

Well No. 11	Farm	Gallon	Producer	Miura Petroleum Inc.		
Location	755' fsl	4685fel	NWSWSW	Sec. 1	Twp. 28	Rg. 15E
Elevation				State	Kansas	County Wilson
Kind (Oil, Gas, Water, Dry Hole)				Contractor	Fleming Drilling, Inc.	
Producing formation	Top		Bottom			
Shot with	qts.	from		to		
Packer Set at	Kind		Size			
Liner	from	to	Perforated from		to	

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
2	top soil	2	8	shale	862
19	lime, surface	21	58	shale	920
20	lime	41	1	lime	921
99	shale	140	13	shale	934
31	lime	171	3	shale, sand/odor	937
11	lime, brkn.	182	136	shale	1073
35	shale	217	2	coal	1075
46	lime	263	1	shale, sandy/odor	1076
17	shale	280		cored:	
46	sand, shaley	326	2	shaley oil sand	1078
6	shale & lime	332	5	shale	1083
222	lime	554	6	oil sand	1089
82	shale	636	2	oil sand, shaley	1091
8	lime	644	2	oil sand	1093
5	shale, brkn.	649	3	shale	1096
24	sand, lam.	673		drilled:	
22	shale	695	5	shale, sandy	1101
29	sand	724	15	oil sand, shaley	1116
20	shale	744	21	oil sand	1137
2	lime	746			
5	shale	751			
23	lime	774			
33	shale	807			
12	lime, 20'	819			
1	shale	820			
2	lime	822			
10	shale	832			
5	lime, 5'	837			
13	shale	850			
4	shale, sandy shpw of oil	854			

Total Depth 1137

Open Hole set 21' of 6 5/8" pipe for surface cemented with Casing 5 sacks cement. at

Casing at

Casing at

Cement Ran 1132.45' of 2 7/8" pipe Floatshow on bottom. SN. at 1092

Tubing Cent# 2nd jt and 10th jt. and 1st jt.

Rods

Additional Information

Started 2/24/87

Completed 3/3/87

RECEIVED
STATE CORPORATION COMMISSION

APR 4 1987

Date Completed

O. K.

CONSERVATION DIVISION
Wichita, Kansas
Exhibit A
Page 43 of 46

NSCO-10497

WELL NO. 11

STATE Kansas

DRILL PIPE

LENGTH STROKE

DATE 2/2/87

[illegible][illegible]

RECEIVED
STATE CORPORATION COMMISSION

APR 1 1987

Exhibit A
Page 44 of 46
CONSERVATION DIVISION
Wichita, Kansas

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date NOVEMBER 29 1987
month day year

API Number 15-205-24715

OPERATOR: License # 4972
Name MIURA PETROLEUM, INC.
Address 430 S. EVERGREEN
City/State/Zip CHANUTE, KANSAS 66720
Contact Person LOUIE MCALPINE
Phone 316-431-7554

CONTRACTOR: License #
Name C.O. TOOLS
City/State

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/29/87. Signature of Operator or Agent Title AS AGENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 11-30-88 Approved By 10-30-87

EFFECTIVE DATE: 11-4-87

NE SW SW
Sec. 1... Twp. 28. S, Rg. 15. ...
1155 Ft. from South Line of Section
4455 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 165 feet
County WILSON
Lease Name GALLON Well # 14
Ground surface elevation feet MSL

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water
Depth to bottom of usable water
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 20

Conductor pipe required
Projected Total Depth 1150 feet
Formation BARTLESVILLE

COMPLAINTS QUERY/FOR GREEN SHEETS

Incident Number	8228	KLN#
COMPLAINT	☒	
Call received by	Russell Hine	
COMPLAINT DATE	02/14/2023	
Agent referred to	Levi Burnett	
Agent Referred to Date	2/15/2023	
TIME REFERRED TO AGENT	9:30:00 AM	
CALL_IN_BY	John Gallon	
Caller contact	620-212-1056	
Problem (COMPLAINT)	14-15 abandoned wells wants plugged	
How Long Has Problem Existed(COMPLAINT)		
General Location		
SEC	1	
TWP	28	
RGE	15	
COUNTY	WL	CLOSE_DATE:
Suspected Cause		
REMARKS		

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

August 11, 2025

Victor J. Leis
205 N. Castle Street
Paola, KS 66071-1511

Re: Gallon #B-3, API #15-205-23685, Section 1, Township 28 South, Range 15 East, Wilson County

Mr. Leis,

Commission Staff has determined that you appear to be a potentially responsible party for the referenced well. On February 20, 2023, and May 1, 2025, Commission Staff conducted lease inspections that included the referenced well, which appeared to be inactive and abandoned. Commission Staff was able to match the referenced well to an intent which was filed by you for the referenced well. I have attached a copy of the portions of Staff's February 2023 field report describing the well for your reference. Accordingly, you appear to be responsible for the well pursuant to K.S.A. 55-179(b)(2) as the most recent operator to produce from or inject or dispose into the well, but if no production or injection has occurred, the person that caused the well to be drilled. I have also attached a copy of the relevant statutory authority to this letter for your reference.

I am hopeful we can resolve this matter without the Commission taking formal enforcement action. Please contact District 3 Staff about bringing the referenced well into compliance with the Commission's rules and regulations as soon as possible. Please ensure that the referenced well is brought into compliance with the Commission's rules and regulations by September 10, 2025. Failure to remediate the well by the deadline shall result in Staff filing a motion with the Commission requesting a presiding officer be assigned and a prehearing conference set in anticipation of a formal hearing where you will be required to appear before the Commission to show why you are not responsible for remediating this well, unless we have agreed to more time.

You are welcome to contact me by phone at 316.337.6200 or email at Kelcey.Marsh@ks.gov to discuss this matter in further detail. Again, I am hopeful that we can resolve this matter short of the Commission taking formal enforcement action.

Sincerely,

/s/ Kelcey Marsh
Kelcey Marsh
Litigation Counsel

cc: Troy Russell, Russell Hine, Ryan Duling, District #3

KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 02/20/2023 District: 3 Incident Number: 8309

☒ New Situation ☒ Lease Inspection
☐ Response to Request ☒ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 101 API: Q3: Q2: Q1: SW

Operator Name: State of Kansas SEC 1 TWP 28 RGE 15 RGEDIR: E

Address: FSL:

City: FEL:

State: Kansas Zip Code: Lease: Gallon Well No.:

Phone contact: County: WL

Reason for Investigation:

Complaint # 8228

Problem:

The landowner contacted the District # 3 office because he had one abandoned well on his property in the southwest quarter 1-28-15E WL. Co. stating that he had multiple abandoned wells on his property.

Persons contacted:

John Gallon (620)-212-1056

Findings:

I performed a lease inspection of the southwest quarter 1-28-15E WL. Co. on February 20, 2023 and referenced seventeen (17) abandoned wells with GPS. Research found that one (1) the Gallon 16WDW3 API # 15-205-23379-00-00 has been selected to be plugged as part of the federal plugging project. Research of the remaining sixteen (16) wells found that they did not qualify to be plugged as part of the federal plugging program. The remaining sixteen (16) wells were either not on the past operator's well inventory or there were no records of the well. Research found there is no authorized enhanced recovery wells within the quarter mile area of review of the wells referenced with GPS in the southwest quarter 1-28-15E WL. Co. Research of the wells in the area and the intents found that wells vary in depth from 1100 feet to 1275 feet.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance officer Ryan Duling for review. It is my recommendation that complaint # 8228 be closed. It is my further recommendation that this report be forwarded to District # 3 Abandoned well coordinator Russell Hine and that the sixteen (16) wells located on the Gallon lease Southwest quarter 1-28-15E WL. Co. be considered for possible fee fund plugging.

Photo's Taken: 32

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Dallas Logan

☒ District Files ☒ Courthouse Position: E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Gallon # 4 API # 15-205-21161-00-00, 1451 FSL & 5177 FEL, Lat. 37.635898 & Long. -95.723263, SW NW SW 1-28-15E WL. Co. Gallon # 4 is an abandoned oil well constructed with 4.5 inch casing. This well does not have surface control, and there is no completion information for this well. This well was matched up per an old lease map that has been attached to this report. See attached photo's 4016 and 4017.

Gallon # 2 API # 15-205-21159-00-00, 1477 FSL & 4974 FEL, Lat. 37.635963 & Long. -95.722560, SW NW SW 1-28-15E WL. Co. Gallon # 2 is an abandoned oil well constructed with 4.5 inch casing, 2 inch tubing, and 1 inch production casing. There is no completion information for this well. This well was matched up per an old lease map that has been attached to this report. See attached photo's 4018 and 4019.

Gallon # 1 API # 15-205-21003-00-00, 1479 FSL & 4640 FEL, Lat. 37.635960 & Long. -95.721406, SW NW SW, 1-28-15E WL. Co. Gallon # 1 is an abandoned oil well constructed with 6 inch surface casing, 4.5 inch casing, and 2 inch tubing. There is not cement present at the surface between the 6 inch surface casing and the 4.5 inch casing. This well is not shut in with surface control, and there is no completion records for this well. This well was matched up per an old lease map that has been attached to this report. See attached photo's 4020 and 4021.

Gallon # 9 API # 15-205-21879-00-00, 1468 FSL & 4330 FEL, Lat. 37.635923 & Long. -95.720339, SE NW SW, 1-28-15E WL. Co. Gallon # 9 is an abandoned oil well constructed with 4.5 inch casing and 2.5 inch casing. There is not cement present at surface between the 4.5 inch casing and 2.5 inch casing. This well is not shut in with surface control, and there is no completion records for this well. This well was matched up per an old lease map that has been attached to this report, and the attached intent to drill from May 1, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4022 and 4023.

J Gallon # 14 API # 15-205-23122-00-00, 1767 FSL & 4455 FEL, Lat. 37.636747 & Long. -95.720758, SE NW SW 1-28-15E WL. Co. J. Gallon 14 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and there are no completion records for this well. This well was matched up per the attached intent to drill from September, 13 1982. This intent shows an estimated total vertical depth of 1100 feet. This well is under a cedar tree. See attached photo 4024 and 4025.

Gallon # 3, API # 15-205-21160-00-00, 1756 FSL & 4775 FEL, Lat. 37.636725 & Long. -95.721862, SW NW SW, 1-28-15E WL. Co. Gallon # 3 is an abandoned oil well constructed with 4.5 inch casing and 2 inch casing. This well is not shut in with surface control and there are no completion records for this well. This well was matched up per the old lease map that has been attached to this report. This well is located under a cedar tree. See attached photo's 4026 and 4027.

Gallon # 4WDW API # 15-205-01323-00-00, 1701 FSL & 5188 FEL, Lat. 37.636582 & Long. -95.723290 SW NW SW, 1-28-15E WL. Co. Gallon 4WDW is an abandoned enhanced recovery well constructed with 2.5 inch casing that is shut in with a valve. RBDMS shows this well has a total vertical depth of 1275 feet. See attached photo's 4029 and 4030.

Gallon # 7 API # 15-205-21877-00-00, 2002 FSL & 5172 FEL, Lat. 37.637408 & Long. -95.723225, NW NW SW, 1-28-15E WL. Co. Gallon # 7 is an abandoned oil well constructed with 2.5 inch casing. This well is not shut in with surface control, and there is no completion information for this well. This well was matched to the attached intent to drill from April 27, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4031 and 4032.

Gallon # 8 API # 15-205-21878-00-00, 2059 FSL & 4890 FEL, Lat. 37.637559 & Long. -95.722250, NW NW SW 1-28-15E WL. Co. Gallon # 8 is an abandoned oil well constructed with 2.5 inch casing, 1 inch production casing, and a pump jack. This well was matched up per the attached lease map and the attached intent to drill from April 29, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4035 and 4036.

Gallon # 11 API # 15-205-23099-00-00, 2068 FSL & 4574 FEL, Lat. 37.637576 & Long. -95.721156 NE NW SW, 1-28-15E WL. Co. Gallon # 11 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and there is no completion report for this well. This well was matched up per the attached intent footages from August 17, 1982. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4037 and 4038.

Gallon # 12 API # 15-205-23100-00-00, 2346 FSL & 4712 FEL, Lat. 37.638344 & Long. -95.721622, NW NW SW, 1-28-15E WL. Co. Gallon # 12 is an abandoned oil well constructed with 2 inch casing. This well is not

KCC OIL/GAS REGULATORY OFFICES

shut in with surface control, and the 2 inch casing is bent at the surface. Also there is no completion information for this well. This well was matched up per the attached intent from August 20, 1982. This intent has an estimated total vertical depth of 1100. See attached photo's 4039 and 4040.

Gallon # 15 API # 15-205-23101-00-00, 2415 FSL & 4424 FEL, Lat. 37.638525 & Long. -95.720626, NE NW SW, 1-28-15E WL. Co. Gallon # 15 is an abandoned oil well constructed with 2 inch casing. The tee on the well head is not shut in and there is no completion records for this well. This well was matched up per the attached intent from August 24, 1982. This intent has an estimated total vertical depth of 1100 feet. See attached photo's 4041 and 4042.

Gallon # 13 API # 15-205-24714-00-00, 1104 FSL & 5110 FEL, Lat. 37.634944 & Long. -95.723042, NW SW SW, 1-28-15E WL. Co. Gallon # 13 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing. This well was matched per the attached intent from November 2, 1987. This intent shows an estimated total vertical depth of 550 feet. See attached photo's 4043 and 4044.

Gallon # B-3 API # 15-205-23685-00-00, 1105 FSL & 5106 FEL, Lat. 37.634946 & Long. -95.723031, NW SW SW, 1-28-15E WL. Co. Gallon # B-3 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing. There is not cement present between the 4.5 inch casing and the 2 inch casing, and there is no completion record for this well. This well was matched to the attached intent from January, 12 1984. This intent shows an estimated total vertical depth of 1200 feet. See attached photo's 4045 and 4046.

Gallon # 11 API # 15-205-24470-00-00, 812 FSL & 4779 FEL, Lat. 37.634133 & Long. -95.721913, NW SW SW, 1-28-15E WL. Co. Gallon # 11 is an abandoned oil well constructed with 4.5 inch casing, and 2 inch casing that is full of fluid that is not shut in with surface control. This well was matched per the attached intent from February 27, 1987. This well has a completion date of March 23, 1987 and has a total vertical depth of 1135 feet. See attached photo's 4047 and 4048.

Gallon # 14 API # 15-205-24715-00-00, 1118 FSL & 4751 FEL, Lat. 37.634974 & Long. -95.721804, NW SW SW, 1-28-15E WL. Co. Gallon 14 is an abandoned oil well constructed with 6 inch surface casing, and 4.5 inch casing. The area between the 6 inch surface casing and 4.5 inch casing is full of fluid. There is not cement present at surface between the 6 inch surface casing and the 4.5 inch casing. Also this well is not shut in with surface control. This well was matched per the attached intent from November 2, 1987. This intent shows an estimated total vertical depth of 1150 feet. See attached photo's 4049 and 4050.

Courthouse Research was conducted from present to December 31, 1988.
August 23, 1995 Assignment Robert E Austin to Jeff Galemor etal Book 150 PG. 207

March 3, 1995 Release James W Pickering to Pan Oil & Gas Inc. etal Book 214 PG. 451

February 24, 2023 Assignment Matrix Income Trust I to Robert E. Austin Book 146 PG. 155

April 1, 1992 Assignment Gallon Lease Gen. Partnership to Matrix Income Trust I Book 144 PG. 630

April 1, 1992 Affidavit Donald C. Kaiser to The Public Book 144 PG. 626

May 23, 1990 Assignment Jeanne Wikins to Consolidated Western Resources Inc. Book 141 PG. 513

May 9, 1990 Assignment James W. Pickering etal to Pan Oil & Gas Inc. etal Book 141 PG. 447.
May 9, 1990 Release James W Pickering to Errol J Donahue Book 201 PG. 467.

March 23, 1989 Assignment Intex Consulting Corp. to Gallon lease General Partnership Book 139 PG. 72.

March 20, 1989 Assignment Yates Center Raceway Inc. to Intex Consulting Corp. Book 139 PG. 60.

February 15, 1989 Assignment 5 Stars Oil Company to Errol J Donahue etal Book 138 PG. 621

February 14, 1989 Assignment Yates Center Raceway Inc. to Intex Consulting Corp. Book 138 PG. 619.

January 9, 1989 Assignment Longhorn Properties Inc. to Yates Center Raceway Inc. Book 138 PG. 506.

The First lease on record is an Oil & Gas lease January 13, 1899 Sarah C. Mattix to Forest Oil Co. Book 3, PG. 461.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: State of Kansas	KLN: 101
Lease: Gallon	Legal: 1-28-15E WL. Co. NW SW SW
County: Wilson	PIC ID#: 4045 & 4046
Subject: Gallon # B-3	PIC Orientation: Northwest
FSL: 1105	Latitude: 37.634946
FEL: 5106	Longitude: -95.723031
API#: 15-205-23685-00-00	
Date: February 20, 2023	Time: 10:33 AM
Staff: Dallas Logan	

Additional Information: Gallon # B-3 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing. There is not cement present between the 4.5 inch casing and the 2 inch casing, and there is no completion record for this well.

Gallon lease

1-28-15E WL. Co.

Legend

- Disposal Well
- Oil Well



1000 ft

State of Kansas

NOTICE OF INTENTION TO DRILL

Starting date January 12, 1984
Month Day Year
Operator license # 5983
Operator Victor J. Leis
name & P.O. Box 223
address Yates Center, KS 66783

Contact person Victor J. Leis
Phone (316) 625-2106
Contractor license # 5831
Contractor Mo Kat Drilling Co.
name & P.O. Box 590
address Caney, KS

Type equipment: rotary X air cable
Well drilled for: oil X gas SWD
Inj OWWO
Well class: infield X pool ext wildcat

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.
Date 1-10-84 Signature of operator or agent Victor J. Leis Title Operator

Date received 1-11-84

To be filed with Kansas Corporation Commission
5 days prior to commencing well.

Card to be typed

McHARDIE 1-11-84

form C-1
4/83

API Number 15-205-23,685
NW 1/4, SW 1/4, SE 1/4, SW 1/4, Sec, Sec 1, T 28 S, R 15 East XXX
1110 ft. from or S line of section
165 ft. from W or line of section

Nearest lease or unit boundary line 165 feet
County WILLSON

Lease name Gallon Well # B-3
Surface pipe by alternate 1 X or 2
Domestic well within 330 ft. yes; Municipal well within one mile yes
X no; 15 X no

Depth of fresh water feet
Lowest usable water formation unknown feet
Depth to bottom of usable water 150 feet
Surface pipe to be set X 20 feet
Conductor pipe if any required none feet
Ground surface elevation unknown feet MSL
Est. total depth 1200 feet

X Into solid formation not less than 20 ft

EXPIRES

JUL 12 1984

THIS PERMIT

CERTIFICATE OF SERVICE

26-CONS-3106-CMSC

I, the undersigned, certify that a true and correct copy of the attached Motion has been served to the following by means of first-class mail and electronic service on October 3, 2025.

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/s/ Sara Graves

Sara Graves