20251003133615 Filed Date: 010/3/2025 State Corporation Commission of Kansas

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the matter of the responsibility of Victor J.)	Docket No.: 26-CONS-3106-CMSC
Leis (Operator) for abandoned wells pursuant)	
to K.S.A. 55-179.)	CONSERVATION DIVISION
)	
)	License No.: 5983

MOTION FOR THE DESIGNATION OF A PRESIDING OFFICER AND SCHEDULING OF A PREHEARING CONFERENCE

The Staff of the State Corporation Commission of the State of Kansas (Staff and Commission, respectively) moves for the designation of a presiding officer and the scheduling of a prehearing conference in this matter. In support of its motion, Staff states the following:

- 1. On February 20, 2023, District #3 Staff conducted a lease inspection of the Gallon lease in Section 1, Township 28 South, Range 15 East, Wilson County, Kansas.¹ Staff's inspection found 17 inactive and abandoned wells on the lease.² On May 5, 2025, Staff conducted a follow up lease inspection. Staff submitted its inspection reports to the District #3 Abandoned Well Coordinator, Russell Hine, for review to be included as part of a fee fund plugging project. Part of Mr. Hines' review included sharing the report with the legal department to determine if any potentially responsible parties exist for the abandoned wells on the Gallon lease.
- 2. Upon reviewing the report, Legal Staff determined that a majority of the wells on the Gallon lease could be plugged using available funds. However, Legal Staff determined that Victor J. Leis (Operator) appeared to be a potentially responsible party for one of the wells on the lease, the Gallon #B-3, API #15-205-23685 (Subject Well). The Subject Well was listed in

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¹ Exhibit A.

² *Id*.

Commission databases as a permitted well. The permitted well matches an intent to drill form that was previously submitted by Operator.

- 3. Under K.S.A. 55-179(b)(2) a person that is legally responsible for the proper care and control of an abandoned well includes the most recent operator to produce from or inject or dispose into the well, but if no production or injection has occurred, the person that caused the well to be drilled. The statute goes on to provide that a person shall not be legally responsible for a well pursuant to this paragraph if: (A) Such person can demonstrate that the well was physically operating or was in compliance with temporary abandonment regulations immediately before being transferred or assigned the well to an operator with an active operator's license; and (B) a completed report of transfer was filed pursuant to Commission regulations if transferred or assigned after August 28, 1997. Here, it appears that Operator is a potentially responsible party for the Subject Well as the person who caused the well to be drilled.
- 4. On August 11, 2025, Staff sent a letter to Operator regarding the Subject Well.³ The letter stated that Operator appeared to be responsible for the well pursuant to K.S.A. 55-179(b)(2) and requested that Operator contact District #3 Staff as soon as possible and bring the Subject Well into compliance with the Commission's rules and regulations by September 10, 2025.⁴ The letter stated that failure to remediate the Subject Well by that deadline would result in Staff filing a motion in anticipation of a formal hearing in which Operator would be required to appear before the Commission to show why it is not responsible for remediating the Subject Well.⁵ To date, Operator has not contacted Staff about addressing the Subject Well and the well remains out of compliance with the Commission's rules and regulations.

³ Exhibit B.

⁴ Id

⁵ *Id*.

WHEREFORE, for the reasons described above, Staff moves for the designation of a

presiding officer and the scheduling of a prehearing conference in this matter that will allow

further development of a procedural schedule in anticipation of a hearing regarding Operator's

responsibility for the well at issue.

Respectfully submitted,

/s/ Kelcey Marsh

Kelcey A. Marsh #28300

Litigation Counsel | Kansas Corporation Commission

266 N. Main, Suite 220 | Wichita, Kansas 67202

Phone: 316-337-6200 | Email: Kelcey.Marsh@ks.gov

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KCC OIL/GAS REGULATORY OFFICES

Inspection Date:	02/20/2023	District:	3	Incident	Number:	8309
	✓ N	ew Situation	✓ [ease Inspect	ion	
	□R	esponse to Re	quest 🔽 (Complaint		
	□F	ollow-up	✓ F	ield Report		
Operator License No	o: 101	API:		Q3:	Q2:	Q1: SW
Operator Name: St	ate of Kansas		SEC 1	TWP 28	RGE 15	RGEDIR: E
Address:					FSL:	
City:					FEL:	
State: Kansas Zip	Code:	Lea	se: Gallor		Well No.:	
Phone contact: Reason for Investiga	ation:			Cou	nty: WL	
	ation.					
Complaint # 8228						
Problem:						
The landowner contact						
southwest quarter 1-2	:0-15E WL. CO.	stating that he	nau munipi	e abandoned	wells on his	property.
Persons contacted:	•					
John Gallon (620)-21	_					
001111 Gallott (020) 21	12 1000					
Findings:						
I performed a lease ir	spection of the	southwest qua	rter 1-28-15	E WL. Co. on	February 20	0, 2023 and
referenced seventeer						
# 15-205-23379-00-0 the remaining sixteen						
program. The remain	ning sixteen (16)) wells were eith	ner not on th	ne past opera	tor's well inv	entory or there were
no records of the well area of review of the						
wells in the area and						
Actions / Recommen		Follow-up Re	<u>.</u>		line Date:	
I will refer this report t that complaint # 8228						
# 3 Abandoned well c	coordinator Russ	sell Hine and th	at the sixtee	en (16) wells l	ocated on th	
Southwest quarter 1-2	28-15E WL. Co.	. be considered	for possible	e fee fund plu	gging.	
				B	.	20
		D B 15		<u></u>	s Taken:	32
✓ RBDMS ✓ KGS		AR Report Pr		<u>Dallas Lo</u>	<u>jan</u>	
⊻ D	istrict Files	Courthouse	Positio	n: E.C.R.S		

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Additional Findings:

Gallon # 4 API # 15-205-21161-00-00, 1451 FSL & 5177 FEL, Lat. 37.635898 & Long. -95.723263, SW NW SW 1-28-15E WL. Co. Gallon # 4 is an abandoned oil well constructed with 4.5 inch casing. This well does not have surface control, and there is no completion information for this well. This well was matched up per an old lease map that has been attached to this report. See attached photo's 4016 and 4017.

Gallon # 2 API # 15-205-21159-00-00, 1477 FSL & 4974 FEL, Lat. 37.635963 & Long. -95.722560, SW NW SW 1-28-15E WL. Co. Gallon # 2 is an abandoned oil well constructed with 4.5 inch casing, 2 inch tubing, and 1 inch production casing. There is no completion information for this well. This well was matched up per an old lease map that has been attached to this report. See attached photo's 4018 and 4019.

Gallon # 1 API # 15-205-21003-00-00, 1479 FSL & 4640 FEL, Lat. 37.635960 & Long. -95.721406, SW NW SW, 1-28-15E WL. Co. Gallon # 1 is an abandoned oil well constructed with 6 inch surface casing, 4.5 inch casing, and 2 inch tubing. There is not cement present at the surface between the 6 inch surface casing and the 4.5 inch casing. This well is not shut in with surface control, and there is no completion records for this well. This well was matched up per an old lease map that has been attached to this report. See attached photo's 4020 and 4021.

Gallon # 9 API # 15-205-21879-00-00, 1468 FSL & 4330 FEL, Lat. 37.635923 & Long. -95.720339, SE NW SW, 1-28-15E WL. Co. Gallon # 9 is an abandoned oil well constructed with 4.5 inch casing and 2.5 inch casing. There is not cement present at surface between the 4.5 inch casing and 2.5 inch casing. This well is not shut in with surface control, and there is no completion records for this well. This well was matched up per an old lease map that has been attached to this report, and the attached intent to drill from May 1, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4022 and 4023.

J Gallon # 14 API # 15-205-23122-00-00, 1767 FSL & 4455 FEL, Lat. 37.636747 & Long. -95.720758, SE NW SW 1-28-15E WL. Co. J. Gallon 14 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and there are no completion records for this well. This well was matched up per the attached intent to drill from September, 13 1982. This intent shows an estimated total vertical depth of 1100 feet. This well is under a cedar tree. See attached photo 4024 and 4025.

Gallon # 3, API # 15-205-21160-00-00, 1756 FSL & 4775 FEL, Lat. 37.636725 & Long. -95.721862, SW NW SW, 1-28-15E WL. Co. Gallon # 3 is an abandoned oil well constructed with 4.5 inch casing and 2 inch casing. This well is not shut in with surface control and there are no completion records for this well. This well was matched up per the old lease map that has been attached to this report. This well is located under a cedar tree. See attached photo's 4026 and 4027.

Gallon # 4WDW API # 15-205-01323-00-00, 1701 FSL & 5188 FEL, Lat. 37.636582 & Long. -95.723290 SW NW SW, 1-28-15E WL. Co. Gallon 4WDW is an abandoned enhanced recovery well constructed with 2.5 inch casing that is shut in with a valve. RBDMS shows this well has a total vertical depth of 1275 feet. See attached photo's 4029 and 4030.

Gallon # 7 API # 15-205-21877-00-00, 2002 FSL & 5172 FEL, Lat. 37.637408 & Long. -95.723225, NW NW SW, 1-28-15E WL. Co. Gallon # 7 is an abandoned oil well constructed with 2.5 inch casing. This well is not shut in with surface control, and there is no completion information for this well. This well was matched to the attached intent to drill from April 27, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4031 and 4032.

Gallon # 8 API # 15-205-21878-00-00, 2059 FSL & 4890 FEL, Lat. 37.637559 & Long. -95.722250, NW NW SW 1-28-15E WL. Co. Gallon # 8 is an abandoned oil well constructed with 2.5 inch casing, 1 inch production casing, and a pump jack. This well was matched up per the attached lease map and the attached intent to drill from April 29, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4035 and 4036.

Gallon # 11 API # 15-205-23099-00-00, 2068 FSL & 4574 FEL, Lat. 37.637576 & Long. -95.721156 NE NW SW, 1-28-15E WL. Co. Gallon # 11 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and there is no completion report for this well. This well was matched up per the attached intent footages from August 17, 1982. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4037 and 4038.

Gallon # 12 API # 15-205-23100-00-00, 2346 FSL & 4712 FEL, Lat. 37.638344 & Long. -95.721622, NW NW SW, 1-28-15E WL. Co. Gallon # 12 is an abandoned oil well constructed with 2 inch casing. This wealhisithout

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shut in with surface control, and the 2 inch casing is bent at the surface. Also there is no completion information for this well. This well was matched up per the attached intent from August 20, 1982. This intent has an estimated total vertical depth of 1100. See attached photo's 4039 and 4040.

Gallon # 15 API # 15-205-23101-00-00, 2415 FSL & 4424 FEL, Lat. 37.638525 & Long. -95.720626, NE NW SW, 1-28-15E WL. Co. Gallon # 15 is an abandoned oil well constructed with 2 inch casing. The tee on the well head is not shut in and there is no completion records for this well. This well was matched up per the attached intent from August 24, 1982. This intent has an estimated total vertical depth of 1100 feet. See attached photo's 4041 and 4042.

Gallon # 13 API # 15-205-24714-00-00, 1104 FSL & 5110 FEL, Lat. 37.634944 & Long. -95.723042, NW SW SW, 1-28-15E WL. Co. Gallon # 13 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing. This well was matched per the attached intent from November 2, 1987. This intent shows an estimated total vertical depth of 550 feet. See attached photo's 4043 and 4044.

Gallon # B-3 API # 15-205-23685-00-00, 1105 FSL & 5106 FEL, Lat. 37.634946 & Long. -95.723031, NW SW SW, 1-28-15E WL. Co. Gallon # B-3 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing. There is not cement present between the 4.5 inch casing and the 2 inch casing, and there is no completion record for this well. This well was matched to the attached intent from January, 12 1984. This intent shows an estimated total vertical depth of 1200 feet. See attached photo's 4045 and 4046.

Gallon # 11 API # 15-205-24470-00-00, 812 FSL & 4779 FEL, Lat. 37.634133 & Long. -95.721913, NW SW SW, 1-28-15E WL. Co. Gallon # 11 is an abandoned oil well constructed with 4.5 inch casing, and 2 inch casing that is full of fluid that is not shut in with surface control. This well was matched per the attached intent from February 27, 1987. This well has a completion date of March 23, 1987 and has a total vertical depth of 1135 feet. See attached photo's 4047 and 4048.

Gallon # 14 API # 15-205-24715-00-00, 1118 FSL & 4751 FEL, Lat. 37.634974 & Long. -95.721804, NW SW SW, 1-28-15E WL. Co. Gallon 14 is an abandoned oil well constructed with 6 inch surface casing, and 4.5 inch casing. The area between the 6 inch surface casing and 4.5 inch casing is full of fluid. There is not cement present at surface between the 6 inch surface casing and the 4.5 inch casing. Also this well is not shut in with surface control. This well was matched per the attached intent from November 2, 1987. This intent shows an estimated total vertical depth of 1150 feet. See attached photo's 4049 and 4050.

Courthouse Research was conducted from present to December 31, 1988. August 23, 1995 Assignment Robert E Austin to Jeff Galemore et al Book 150 PG. 207

March 3, 1995 Release James W Pickering to Pan Oil & Gas Inc. et al Book 214 PG. 451

February 24, 2023 Assignment Matrix Income Trust I to Robert E. Austin Book 146 PG. 155

April 1, 1992 Assignment Gallon Lease Gen. Partnership to Matrix Income Trust I Book 144 PG. 630

April 1, 1992 Affidavit Donald C. Kaiser to The Public Book 144 PG. 626

May 23, 1990 Assignment Jeanne Wikins to Consolidated Western Resources Inc. Book 141 PG. 513

May 9, 1990 Assignment James W. Pickering etal to Pan Oil & Gas Inc. etal Book 141 PG. 447. May 9, 1990 Release James W Pickering to Errol J Donahue Book 201 PG. 467.

March 23, 1989 Assignment Intex Consulting Corp. to Gallon lease General Partnership Book 139 PG. 72.

March 20, 1989 Assignment Yates Center Raceway Inc. to Intex Consulting Corp. Book 139 PG. 60.

February 15, 1989 Assignment 5 Stars Oil Company to Errol J Donahue et al Book 138 PG. 621

February 14, 1989 Assignment Yates Center Raceway Inc. to Intex Consulting Corp. Book 138 PG. 619.

January 9, 1989 Assignment Longhorn Properties Inc. to Yates Center Raceway Inc. Book 138 PG. 506.

The First lease on record is an Oil & Gas lease January 13, 1899 Sarah C. Mattix to Forest Oil Co. Book 3, PG. 461.

Exhibit A Page 3 of 46





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 4

FSL: 1451

FEL: 5177

API#: 15-205-21161-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. SW NW SW

PIC ID#: 4016 & 4017

PIC Orientation: West

Latitude: 37.635898

Longitude: -95.723263

Time: 9:13 AM

Additional Information: Gallon # 4 is an abandoned oil well constructed with 4.5 inch casing. This well does not have surface control, and there is no completion information for this well.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 2

FSL: 1477

FEL: 4974

API#: 15-205-21159-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. SW NW SW

PIC ID#: 4018 & 4019

PIC Orientation: North & Northwest

Latitude: 37.635963

Longitude: -95.722560

Time: 9:15 AM

Additional Information: Gallon # 2 is an abandoned oil well constructed with 4.5 inch casing, 2 inch tubing, and 1 inch production casing.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 1

FSL: 1479

FEL: 4640

API#: 15-205-21003-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. SW NW SW

PIC ID#: 4020 & 4021

PIC Orientation: Southeast & Northwest

Latitude: 37.635960

Longitude: -95.721406

Time: 9:17 AM & 9:18 AM

Additional Information: Gallon # 3 is an abandoned oil well constructed with 6 inch surface casing, 4.5 inch casing, and 2 inch casing. There is not cement present at the surface between the 6 inch surface casing and the 4.5 inch casing. This well is not shut in with surface control, and there is no completion records for this well.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 9

FSL: 1468

FEL: 4330

API#: 15-205-21879-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. SE NW SW

PIC ID#: 4022 & 4023

PIC Orientation: North

Latitude: 37.635923

Longitude: -95.720339

Time: 9:19 AM

Additional Information: Gallon # 9 is an abandoned oil well constructed with 4.5 inch casing, and 2.5 inch casing. There is not cement present at surface between the 4.5 inch casing and 2.5 inch casing. This well is not shut in with surface control, and there is no completion records for this well.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: J. Gallon #14

FSL: 1767

FEL: 4455

API#: 15-205-23122-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. SE NW SW

PIC ID#: 4024 & 4025

PIC Orientation: North

Latitude: 37.636747

Longitude: -95.720758

Time: 9:27 AM

Additional Information: J. Gallon # 14 is an abandoned oil well constructed with 2 inch casing that is not shut in with surface control. There is no completion information for this well. You can see in the photo on the right that this well is under a cedar tree.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 3

FSL: 1756

FEL: 4475

API#: 15-205-21160-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. SW NW SW

PIC ID#: 4026 & 4027

PIC Orientation: North

Latitude: 37.636725

Longitude: -95.721862

Time: 9:29 AM

Additional Information: Gallon # 3 is an abandoned oil well constructed with 4.5 inch casing, and 2 inch casing that is not shut in with surface control. There is no completion information for this well. You can see in these two photos that the well is under a cedar tree.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 4WDW

FSL: 1701

FEL: 5188

API#: 15-205-01323-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. NW NW SW

PIC ID#: 4029 & 4030

PIC Orientation: East

Latitude: 37.636582

Longitude: -95.723290

Time: 9:35 AM

Additional Information: Gallon 4WDW is an abandoned enhanced recovery well constructed with 2.5 inch casing that is shut in with a valve.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 7

FSL: 2002

FEL: 5172

API#: 15-205-21877-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. NW NW SW

PIC ID#: 4031 & 4032

PIC Orientation: East

Latitude: 37.637408

Longitude: -95.723225

Time: 9:38 AM

Additional Information: Gallon # 7 is an abandoned oil well constructed with 2.5 inch casing. This well is not shut in with surface control, and there is no completion information for this well.



Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 8

FSL: 2059

FEL: 4890

API#: 15-205-21878-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. NW NW SW

PIC ID#: 4035

PIC Orientation: East

Latitude: 37.637559

Longitude: -95.722250

Time: 9:41 AM

Additional Information: Gallon # 8 is an abandoned oil well constructed with 2.5 inch casing, 1 inch production casing, and a pump jack.



Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 8

FSL: 2059

FEL: 4890

API#: 15-205-21878-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. NW NW SW

PIC ID#: 4035

PIC Orientation: North

Latitude: 37.637559

Longitude: -95.722250

Time: 9:41 AM

Additional Information: Gallon # 8 is an abandoned oil well constructed with 2.5 inch casing, 1 inch production casing, and a pump jack.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 11

FSL: 2068

FEL: 4574

API#: 15-205-23099-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. NE NW SW

PIC ID#: 4037 & 4038

PIC Orientation: Northeast

Latitude: 37.637576

Longitude: -95.721156

Time: 9:53 AM

Additional Information: Gallon # 11 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and there is no completion report for this well.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 12

FSL: 2346

FEL: 4712

API#: 15-205-23100-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. NW NW SW

PIC ID#: 4039 & 4040

PIC Orientation: West

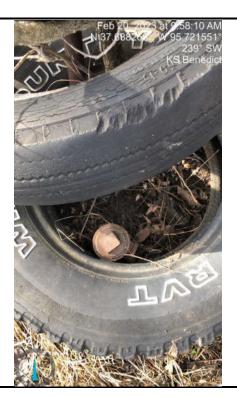
Latitude: 37.638344

Longitude: -95.721622

Time: 9:55 AM

Additional Information: Gallon # 12 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and the 2 inch casing is bent at the surface. Also there is no completion information for this well.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 15

FSL: 2415

FEL: 4424

API#: 15-205-23101-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. NE NW SW

PIC ID#: 4041 & 4042

PIC Orientation: Southwest

Latitude: 37.638525

Longitude: -95.720626

Time: 9:58 AM

Additional Information: Gallon # 15 is an abandoned oil well constructed with 2 inch casing. The tee on the well head is not shut in and there is no completion records for this well.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 13

FSL: 1104

FEL: 5110

API#: 15-205-24714-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. NW SW SW

PIC ID#: 4043 & 4044

PIC Orientation: South & Northeast

Latitude: 37.634944

Longitude: -95.723042

Time: 10:31 AM

Additional Information: Gallon # 13 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # B-3

FSL: 1105

FEL: 5106

API#: 15-205-23685-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. NW SW SW

PIC ID#: 4045 & 4046

PIC Orientation: Northwest

Latitude: 37.634946

Longitude: -95.723031

Time: 10:33 AM

Additional Information: Gallon # B-3 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing. There is not cement present between the 4.5 inch casing and the 2 inch casing, and there is no completion record for this well.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 11

FSL: 812

FEL: 4779

API#: 15-205-24470-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. NW SW SW

PIC ID#: 4047 & 4048

PIC Orientation: North

Latitude: 37.634133

Longitude: -95.721913

Time: 10:44 AM

Additional Information: Gallon # 11 is an abandoned oil well constructed with 4.5 inch casing, and 2 inch casing that is full of fluid that is not shut in with surface control.





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # 14

FSL: 1118

FEL: 4751

API#: 15-205-24715-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. NW SW SW

PIC ID#: 4049 & 4050

PIC Orientation: Northeast

Latitude: 37.634974

Longitude: -95.721804

Time: 10:53 AM

Additional Information: Gallon 14 is an abandoned oil well constructed with 6 inch surface casing, and 4.5 inch casing. The area between the 6 inch surface casing and 4.5 inch casing is full of fluid. There is not cement present at surface between the 6 inch surface casing and the 4.5 inch casing. Also this well is not shut in with surface control.



APPLICATION FOR DISPOSAL OF SALT WATER INTO SALT WATER FORMATIONS

(File 2 Copies)

STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 COLORADO DERBY BLDG. Leasi Name John Gallon Arplication for Sall WATER DISPOSAL ORDER under Rules 82-8400 to 408, of the Commission's Green Rules and Regulations is breats arbitration and stated to be introduced into Mississippi and Line Application maps a required by Rule 82-8400 and 400, Leasi within non-ball rule reduce of the disposal well location and stated in Bull 92-400 and 400, Leasi within non-ball rule reduced to the Mississippi and Line Mississippi and Line Salt water district to be introduced into Mississippi and Line Leasi Salt water and the salt will be a salt within and line of the MV2 port Salt Salt Salt Salt Salt Salt Salt Sal	то	Field Name John Gallon
CONSERVATION DIVISION 200 COLORDO DERBY BLDG. WICHITA, KANS. 67202 Legal Description of Legal. NOrth half (N/2) of Southwest quarter (SW/4) south of RR See		Lease Operator Hazlett Oil Company
Depth Description of Lesse NOTTH half (N/2) of SouthWest quarter (SW/4) south of RR Sec. 1 Twp 28 Rgc. 15 (E) 0000 County Wilson Application for SALT WATER DISPOSAL ORDER under Rules 82-400 to 405, of the Commission's Central Rules and Regulations is bronis is bronis in bronis in bronis in bronis in bronis in bronis in the submitted: A Production map as required by Rule 82-400 and 403, (Map must show names of heritifomer? and lesses and all wells on lesses within one-half wile reading of the disposal system.) N Salt water is desided to be introduced into. Wississippiar Line disposal well to be introduced into. Wississippiar Line disposal well to be introduced into well and the second of the		Lease Name John Gallon
Southwest quarter (SN/4) south of RR See 1 Twp 28 Rge 15 (E) 0780 County Wilson Application for SALT WATER DISPOSAL ORDER under Rules 88-8-400 to 405, of the Commission's General Rules and Regulations is breven submitted: A Production maps at required by Rule 82-2400 and 403. A Production maps at required by Rule 82-2400 and 403. A Production maps at required by Rule 82-2400 and 403. A Production maps at required by Rule 82-2400 and 403. A Production maps at required by Rule 82-2400 and 403. A Production maps at required by Rule 82-2400 and 403. B Salt water is desired to be introduced left of MISSISSIPPISAT Lines formation (a), which contain water as defined in Rule 82-240 "8", with (open hole) (perforations)/from a depth of 1232 C Disposal to desired to be made into will No. 4 (NDIMISested 140) freet from the NESEE line and 140 feet from the NESEE line and 155 (E) (W). WI ISON County, further. Bigs 15 (E) (W). WI ISON County, further. (a) Shown the production maps (b) Shown to the production maps (b) Shown the vibrolated intensities in wells are: (b) Not required because water is being introduced into a salt water figuration not known to be productive or expected to produce in this Beld. E Disposal well for an completion of the authorized disposal William (b) of the filed on completion of the authorized disposal William and variety filed by Britisher's Log.) F. Casing information at required under Rule 82-403 "B" is: (b) It is the filed on completion of the authorized disposal William and variety filed by Britisher's Log.) F. Casing information at required under Rule 82-401 is as follows: SEE LENGTH DEPTH CONDITION OR MUDDED ENASSED IN CEMENT CEMENT USED CEMENT USED CEMENT DEPTH CONDITION OR RULE REASE WELL NUMBERS Hazlett Oil Co. Gallon NAME OF LEASE DESCRIPTION OF LEASE WELL NUMBERS TWP 28 Rge 15E and from any well or wells that may be deliled on the above described lesse (1); estimated at Described well (2) aprivipe pressure at the well head. (b) or first required to be well beauti	200 COLORADO DERBY BLDG.	Level Description of Large North half (N/2) of
Application for SALT WATER DISPOSAL ORDER under Rules 82-2400 to 405, of the Commission's General Rules and Regulations is breein submitted: A Production map at required by Rule 82-2400 and 403. (Map must shop names got-lambomers and lessees and all wells on lessees within one-half mile radius of the disposal well location and all resists and wells that may be connected to the disposal system. Salt water is desired to be introduced into. Mississippiar Lime formation (s), which contain water as defined in Rule 82-2400 "B", with (open hole) (perforations) from a depth of 12-02 feet to a bottom depth	WICHITA, KANS. 6/202	
Application for SALT WATER DISPOSAL ORDER under Rules 82-8-400 to 405, of the Commission's General Rules and Regulations is breen submitted: A. Production may as required by Rule 82-2-400 and 403. [Map must show names ad-lardformers and lessees and all wells on lessees within one-helf attle radius of the disposal within one-helf attle within one-helf attle within one-helf attle of the disposal within one-helf attle of the disposal within one-helf attle within one-helf		
Application for SALT WATER DISPOSAL ORDER under Rules 82-2400 to 405, of the Commission's General Rules and Repulsition is herein submitted: A. Production map is required by Rule 82-2400 and 400. (Nap must show name; of the radius of the disposal system.) B. Salt water is derived to be introduced into. Mississippiar Lime furnation (s), which contain water as defined in the 82-2400 "B", with (open hole) (perforations) from a depth of 12-00 feet to a bottom depth of 12-20 f		Sec. 1 Twp 28 Rge 15 (E) (700)
A. Production map at irreduced the Miles 2-2400 and 403. [Map must show names of landsomers and lesses and all we'lls on leases within one-half mile radius of the disposal well location, and all-leases and we'lls that may be connected to the disposal system.] B. Salt water is desired to be introduced into		CountyWilson
A. Production map as irreduced by Rule 82-2400 and 403. [Map must show names of landsomers and lesses and all we'lls on leases within one-half mile radius of the disposal well location, and all-leases and we'lls that may be connected to the disposal system.] B. Salt water is desired to be introduced into		
leases within one-half mile radius of the disposal well location, and all-reases and wells that may be connected to the disposal system.) Mississippian Lime formation (a), which contain water at defined in Rule 82.2-400 "B", with (open hole) (perforations) from a depth of 1232 feet. C. Disposal is desired to be made into well No. 4 (MDM) dested 140 (feet from the MEST line and 140 (feet from the South line of the N/2 off Shocker. 1 Twp 28 line and 140 (see the producing formations in wells are: (a) Shown on the production map: (b) Shown by tabulated statement statched hereto; (c) Shown by tabulated statement statched hereto; (b) to be filed on completion of the authorized disposal well. E. Disposal well log as required under Rule 82.2-403 "B" is: (b) shown on the reduction map: (c) Shown by tabulated statement statched hereto; (b) to be filed on completion of the authorized disposal well. F. Casing information as required under Rule 82.2-403 "B" is: (c) statched hereto; (b) to be filed on completion of the authorized disposal well. F. Casing information as required under Rule 82.2-403 "B" is: (c) Shown on the following discreted well (s) and lease (s): SIZE LENGTH DEPTH CONDITION OR MUDDED ENCASED IN CEMENT IN SEAT CEMENT USED G. Salt water, desired to be introduced, will be produced from the following discribed well (s) and lease (s): LEASE OPERATOR NAME OF LEASE DESCRIPTION OF LEASE WELL NUMBERS Hazlett Oil Co. Gallon N/2 of SW/4 south 1, 2, 3, 5, 6, of RR tracks, Sec 1 7, 8, 9 Twp 28 Rge 15E and from any well or wells that may be defilled on the above described lease (s): estimated at 0 barrels per day maximum to 600 barrels per day maximum, to be introduced at: (a) gravity pressure at the well head. (b) or if necessary, with 1, 100 pounds minimum pressure to 600 pounds maximum pressure at the		Rules 82-2-400 to 405, of the Commission's General Rules and Regula-
B. Salt water is desired to be introduced into. M1SS1SS1PJAR L1me formation (a), which contain water at defined in Rule 82-2-400 "B", with (open hole) (perforations) from a depth of 1200 feet to a bottom depth of 1200 feet from the 1200 feet feet from the 1200 feet feet from the	leases within one-half mile radius of the disposal wel	(Map must show names of landowners and lessees and all wells on location and all leases and wells that may be connected to the
water as defined in Rule 82-2-400 "B", with (open hole) (perforations) from a depth of 1200	B. Salt water is desired to be introduced into MISSI	Tornation (*), which contain
Rge	water as defined in Rule 82-2-400 "B", with (open hole) (pe	erforations) from a depth of 1200 feet to a bottom depth of
Rge	C Disposal is desired to be made into well No. 4 (WDW)	Adecated 140 feet from the West line and
D. Elevations of the production map: (a) Shown on the production map: (b) Shown by tabulated statement statched heryto; (c) Shown by tabulated statement statched heryto; (d) Not required because water is being introduced into a saft water bymation not known to be productive or expected to produce in this field. E. Disposal well log as required under Rule 82-2-403 "B" is: (b) Ito he filed on completion of the authorized disposal well. F. Casing information as required under Rule 82-2-401 is as follows: Description of All casings in this well must be shown and verified by Driller's Log.	140feet from the South line of	of the N/2 to f SNo (Sec. 1 / Two 28
(a) Shown on the production map; (b) Shown by tabulated statement attached herefo; (c) Shown by will be information and surface elevations; (d) Not required because water is being introduced into a saft water regnation not known to be productive or expected to produce in this field. E. Disposal well log as required under Rule 82-2-403 "B" is: (b) attached hereto; (b) to be filed on completion of the authorized disposal well. F. Casing information as required under Rule 82-2-401 is as follows: Description of All casings in this well must be shown and verified by Driller's Log.) TOTAL SEAT CEMENTED ESTIMATED FT.		
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(b) to be filed on completion of the authorized disposal well F. Casing information as required under Rule 82-2 401 is as follows: Description of ALL casings in this well must be shown and verified by Briller's Log. TOTAL SEAT LENGTH DEPTH CONDITION OR MUDDED ESTIMATED FT. LENGTH DEPTH CONDITION OR MUDDED ENCASED IN CEMENT USED C. Salt water, desired to be introduced, will be produced from the following discribed well (s) and lease (s): LEASE OPERATOR NAME OF LEASE DESCRIPTION OF LEASE WELL NUMBERS Hazlett 0il Co. Gallon N/2 of SW/4 south 1,2,3,5,6, of RR tracks, Sec 1 7,8,9 Twp 28 Rge 15E and from any well or wells that may be drilled on the above described lease (s): estimated at 0 barrels per day minimum to 600 barrels per day maximum, to be introduced at: (a) gravity pressure at the well head. (b) or if necessary, with 1,00 pounds minimum pressure to 600 pounds maximum pressure at the		
F. Casing information as required under Rule 82-2401 is as follows: Description of All casings in this well must be shown and verified by Driller's Log.		
Shown and verified by Driller's Log.) Size Length Depth Condition Cemented Condition Condition Cemented Cemented Cemented Cemented Cement	(b) to be filed on completion of the authorized disposal wi	# 1
TOTAL SEAT CONDITION OR MUDDED ESTIMATED FT. CEMENT USED 4½ 1260 New Cemented To surface 130 C. Salt water, desired to be introduced, will be produced from the following dascribed well (s) and lease (s): LEASE OPERATOR NAME OF LEASE DESCRIPTION OF LEASE WELL NUMBERS Hazlett 0i1 Co. Gallon N/2 of SW/4 south of RR tracks, Sec 1 7,8,9 Twp 28 Rge 15E and from any well or wells that may be drilled on the above described lease (s); estimated at 0 barrels per day minimum to 600 barrels per day maximum, to be introduced at: (a) gravity pressure at the well head. (b) or if necessary, with 100 pounds minimum pressure to 600 pounds maximum pressure at the	F. Casing information as required under Rule 82-2,401 is as follo	
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Hazlett Oil Co. Gallon N/2 of SW/4 south 1,2,3,5,6, of RR tracks, Sec 1 7,8,9 Twp 28 Rge 15E and from any well or wells that may be delled on the above described lease (s); estimated at 0 barrels per day minimum to 600 barrels per day maximum; to be introduced at: (a) gravity pressure at the well head. (b) or if necessary, with 100 pounds minimum pressure to 600 pounds maximum pressure at the		•
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minimum to 600 barrels per day maximum, to be introduced at: (a) gravity pressure at the well head, (b) or if necessary, with 100 pounds minimum pressure to 600 pounds maximum pressure at the	Hazlett Oil Co. Gallon	of RR tracks, Sec 1 7,8,9
minimum to 600 barrels per day maximum, to be introduced at: (a) gravity pressure at the well head, (b) or if necessary, with 100 pounds minimum pressure to 600 pounds maximum pressure at the		
minimum to 600 barrels per day maximum, to be introduced at: (a) gravity pressure at the well head, (b) or if necessary, with 100 pounds minimum pressure to 600 pounds maximum pressure at the		
minimum to 600 barrels per day maximum, to be introduced at: (a) gravity pressure at the well head, (b) or if necessary, with 100 pounds minimum pressure to 600 pounds maximum pressure at the		
minimum to 600 barrels per day maximum, to be introduced at: (a) gravity pressure at the well head, (b) or if necessary, with 100 pounds minimum pressure to 600 pounds maximum pressure at the	and from any well or wells that may be drilled on the above	described lease (s)- estimated at 0 harrale per day
(b) or if necessary, with 100pounds minimum pressure to 600pounds maximum pressure at the	minimum to 600 barrels per day maximum	Darres per day
		ninimum pressure to 600 pounds maximum pressure at the
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DRILLER'S LOG HAZLETT OIL COMPANY GALLON No. 4 (WDW-1) DATE - 9/22/80

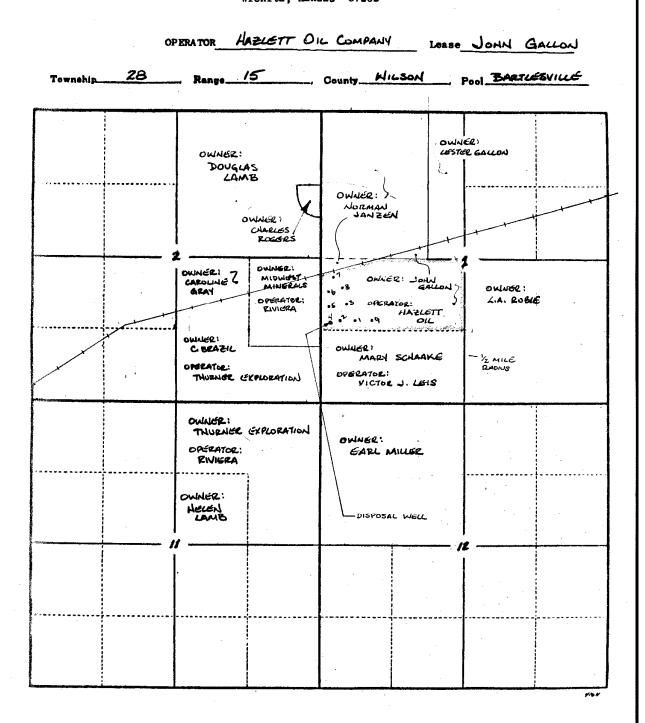
2	Soil	2
2 2	Clay	4
20	Lime	24
3	Coal	27
104	Soft Shale	131
	Lime	133
Š	Shale	138
6	Lime	144
6	Limey Shale	150
2	Coal	152
2 5 6 2 8	Limey Shale	160
44	Shale Limey	204
	Lime	254
50		278
24	Shale Dark Gray	279
1	Coal	296
17	Lime Shaley	
1	Coal	297
4	lime	301
3 8	Shale Light Gray	304
8	Lime Shaley	312
5	Lime	317
5 13	Shale Dark Gray	33-
6	Lime Shaley	336
12	Lime	348
9	Lime Shaley	357
59	Lime	416
2	Coal	418
7	Lime	425
5	Shale Limey	430
14	Shale Dark	444
2	Lime	446
4	Lime Shaley	450
ż	Coal	452
36	lime	488
2	Shale	490
54	Lime	544
_	Shale Dark Gray	550
6 2	Coal	552
	Shale Dark	582
30		601
19	Shale Light	603
2	Lime	627
24	Shale Light Sandy	637
10	Lime	
1	Coal .	638
38	Shale Dark	676
6	Light Gray Shale	682
13	Light Gray Sand No Odor	695
42	Limey Shale	737
2	Lime	739
2	Coal	741
2 2 15	Lime	756
1	Coal	757

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lime Shaley
                                           764
          Coal
                                           765
          Hard Brown Lime
                                           772
11
          Black Shale
                                           783
15
          Gray Sandy Shale
                                           798
15
          Lime
                                           813
 5
          Shale
                                           818
 7
          Lime
                                           825
12
          Shale
                                           837
 3
          Lime
                                           840
54
          Dark Sandy Shale Slight Odor
                                           894
 3
          Coal
                                           897
16
          Shale Slightly Sandy
                                           913
 2
          Coal
                                           915
15
          Light Gray Sand
                                           930
37
          Sandy Gray Shale
                                           967
 5
          Dark Shale
                                           972
23
          Sandy Shale Gray
                                           995
 7
          Black Shale
                                          1002
 3
          Coal
                                          1005
31
          Gray Sandy Shale
                                          1036
16
          Shale & Coal Slight Gas Odor 1052
 6
          Mixed Shale
                                          1058
 4
          Coal
                                          1062
 5
          Sandy Shale Gas Odor
                                          1067
 1
          Oil Sand Slightly Shaley Good Odor
                                 & Show
                                          1068
 2
          Shale
                                          1070
16
          Sand Good Show & Odor
                                          1086
 2
          Shale
                                          1088
 1
          Sand Show & Odor
                                          1089
10
          Shale
                                          1099
 4
          Sand White
                                          1103
 1
          Shale
                                          1104
14
          Water Sand
                                          1118
 2
          Shale Sandy Broken
                                          1120
 5
          Water Sand
                                          1125
 5
          Sandy Shale Broken
                                          1130
24
          Sand Light Gray Slight Gas Odor
                                          1154
41
                                          1195
          Shale Sandy
80
          Mississippi Lime
                                          1275
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- 14 Hours Rig Time @ \$50.00 During Coreing.
- 8 Hours Rig Time @ \$125.00 Drilling Miss. Lime.
- 3 Hours Rig Time @ \$125.00 For Running 4½" Pipe.

7" @ 60' w/30 sx.

4¼" @ 1260' w/130 sx.



APPLICATION FOR DISPOSAL OF SALT WATER INTO SALT WATER FORMATIONS (File 2 Copies)

TO.	Annual Control				But Male.		
				Field N	ama Benedic	t Fie	ld
				Lease (perator Haz	lett	Oil Co.
	ORPORATION ATION DIVI		ION -	Lease N	sme Gallo	n	
		67202	Part on the good of the sea	i lemit	escription of Lease	See Ex	hibit "A"
;	•	*18845.7	4.7.7.7	. D	We visually		J. Jin
			FE9 25 10	04	1 20) .	1.5
		<i>00.</i>	USERVATION CON	5/ Sec	1 Twp. 28	3 Rge_	15 (E) (W)
			Wahla, Kansas	(07) County.	Wilson		
		•					
	cation for SAL in submitted:	T WATER I	DISPOSAL ORDEI	R under Rules 82	2-400 to 405, of the Co	omenission's	Ceneral Rules and Regula-
leases			82-2-400 and 403, ius of the dispos		show names of landow n and all leases and	mers and wells tha	lessees and all wells on t may be connected to the
B. Salt w	ater is desired to	o be introduc	ed intoN	<u>lississip</u>			ermation (s), which contain
water	7 0 0 0	de 82-2-400 " feet.	B", with (Xn)Xep(Kn)	(perforations)	from a depth of	224	_feet to a hottom depth of
			11011	7	1651		
C. Dispos			well No. WDW- South		165' feet from 14 SW4 of Sec.		est line and
Rge	15 E	eet from the… _(E) (W),	Wilso	On County	Kansas.		iwp
	ions of the produ Shown on the	•					
		=	nt attached hereto;				
% ∂	Shown by well	log informati	on and surface eleva			-	
(X1)	Not required ' in this field.	because water	is being introduce	d into a salt wate	formation not known t	o be produ	ctive or expected to produce
	id diis perd.		•	-			
			Rule 82-2-403 "B" i	s:		· · ·	
	(attached heret) to be filed on a		the authorized disp	osal well			
			_				
	; intermation as i	required unde	r Rule 82-2-401 is a	s fallows: (i	escription of <u>ALL</u> cas	sings in t	L2 • • • • • •
F. Casing				5	hown and verified by	ilriller's	ints well must be
F. Casing		SWAT			hown and verified by		Log.)
F. Casing	TOTAL LENGTH	SEAT DEPTH	CONDITION	CEMENTED OR MUDDED	hown and verified by ESTIMATE: ENCASED IN () FT.	Log.) NUMBER OF SACKS CEMENT USED
ب سیست د ۱۹۹۸	TOTAL		CONDITION New	CEMENTED	ESTIMATE: ENCASED IN () FT.	NUMBER OF SACKS
SIZE	TOTAL LENGTH		New	CEMENTED OR MUDDED Cemented	ESTIMATE: ENCASED IN C	O FT. CEMENT	NUMBER OF SACKS CEMENT USED
SIZE 4½"	TOTAL LENGTH		THE RESERVE THE PERSON NAMED IN COLUMN 2 I	CEMENTED OR MUDDED	ESTIMATE: ENCASED IN C	O FT. CEMENT	NUMBER OF SACKS CEMENT USED
SIZE 4½" 7"	TOTAL LENGTH 1260' 60'	DEPTH	N e w N e w	CEMENTED OR MUDDED Cemented Cemented	ESTIMATE: ENCASED IN C To Top Surface	PIPE	NUMBER OF SACKS CEMENT USED
SIZE 4½" 7"	TOTAL LENGTH 1260' 60'	DEPTH	N e w N e w	CEMENTED OR MUDDED Cemented Cemented	ESTIMATE: ENCASED IN C	PIPE	NUMBER OF SACKS CEMENT USED
SIZE 4½" 7" C. Salt w	TOTAL LENGTH 1260' 60'	DEPTH be introduced	N e w N e w	CEMENTED OR MUDDED Cemented Cemented	ESTIMATE: ENCASED IN C To Top Surface	Pipe	NUMBER OF SACKS CEMENT USED
SIZE 4½" 7" C. Salt w	TOTAL LENGTH 1260' 60'	DEPTH be introduced	New New L, will be produced NAME OF L.	CEMENTED OR MUDDED Cemented Cemented from the following EASE Di	ESTIMATE: ENCASED IN (TO TOP Surface decribed well (s) and (pipe dease (s):	NUMBER OF SACKS CEMENT USED 130 Sax WELL NUMBERS
SIZE 4½" 7" C. Salt w	TOTAL LENGTH 1260' 60'	DEPTH be introduced	New New	CEMENTED OR MUDDED Cemented Cemented from the following EASE Di	ESTIMATE: ENCASED IN (TO Top Surface decribed well (s) and	Pipe	NUMBER OF SACKS CEMENT USED 130 Sax WELL NUMBERS 1, 2, 3
SIZE 4½" 7" C. Salt w	TOTAL LENGTH 1260' 60'	DEPTH be introduced	New New L, will be produced NAME OF L.	CEMENTED OR MUDDED Cemented Cemented from the following EASE Di	ESTIMATE: ENCASED IN (TO TOP Surface decribed well (s) and (pipe dease (s):	NUMBER OF SACKS CEMENT USED 130 Sax WELL NUMBERS
SIZE 4½" 7" C. Salt w	TOTAL LENGTH 1260' 60'	DEPTH be introduced	New New L, will be produced NAME OF L.	CEMENTED OR MUDDED Cemented Cemented from the following EASE Di	ESTIMATE: ENCASED IN (TO TOP Surface decribed well (s) and (pipe dease (s):	NUMBER OF SACKS CEMENT USED 130 Sax WELL NUMBERS 1, 2, 3
SIZE 4½" 7" C. Salt w	TOTAL LENGTH 1260' 60'	DEPTH be introduced	New New L, will be produced NAME OF L.	CEMENTED OR MUDDED Cemented Cemented from the following EASE Di	ESTIMATE: ENCASED IN (TO TOP Surface decribed well (s) and (pipe dease (s):	NUMBER OF SACKS CEMENT USED 130 Sax WELL NUMBERS 1, 2, 3
SIZE 4½" 7" C. Salt w	TOTAL LENGTH 1260' 60'	DEPTH be introduced	New New L, will be produced NAME OF L.	CEMENTED OR MUDDED Cemented Cemented from the following EASE Di	ESTIMATE: ENCASED IN (TO TOP Surface decribed well (s) and (pipe dease (s):	NUMBER OF SACKS CEMENT USED 130 Sax WELL NUMBERS 1, 2, 3
SIZE 4½" 7" C. Salt w LEAS	TOTAL LENGTH 1260' 60' vater, desired to SE OPERATOR	DEPTH be introduced R CO.	New New L will be produced NAME OF L	CEMENTED OR MUDDED Cemented Cemented from the following EASE D	ESTIMATE: ENCASED IN (TO TOP Surface decribed well (s) and it ESCRIPTION OF LEA	pipe pipe sease (s): "A"	NUMBER OF SACKS CEMENT USED 130 Sax WELL NUMBERS 1, 2, 3
SIZE 4½" 7" C. Salt w LEAS Hazl	TOTAL LENGTH 1260' 60' rater, desired to SE OPERATOR	DEPTH be introduced R CO.	New New L will be produced NAME OF L Gallor	CEMENTED OR MUDDED Cemented Cemented from the following EASE D	ESTIMATE: ENCASED IN (TO TOP) Surface decribed well (s) and i	pipe dease (s):	NUMBER OF SACKS CEMENT USED 130 Sax WELL NUMBERS 1, 2, 3
SIZE 4½" 7" C. Salt w LEAS Hazl	TOTAL LENGTH 1260' 60' rater, desired to SE OPERATOR	DEPTH be introduced CO.	New New L, will be produced NAME OF L. Gallor be drilled on the a	CEMENTED OR MUDDED Cemented Cemented from the following EASE D	ESTIMATE: ENCASED IN (TO TOP) Surface decribed well (s) and i	pipe pipe sease (s): "A"	NUMBER OF SACKS CEMENT USED 130 Sax WELL NUMBERS 1, 2, 3 WDW-1
SIZE 4½" 7" C. Salt w. LEAS Hazl	TOTAL LENGTH 1260' 60' SE OPERATOI ett 0il	be introduced R CO.	New New L will be produced NAME OF L Gallor de drilled on the a arrels per day max head;	CEMENTED OR MUDDED Cemented Cemented from the following EASE D	ESTIMATE: ENCASED IN (TO TOP Surface decribed well (s) and (ESCRIPTION OF LEA See Exhibit	pipe pipe lease (s): .SE "A"	NUMBER OF SACKS CEMENT USED 130 Sax WELL NUMBERS 1, 2, 3 WDW-1
SIZE 4½" 7" C. Salt w. LEAS Hazl	TOTAL LENGTH 1260' 60' seter, desired to SE OPERATOR ett 0il	be introduced R CO.	New New L will be produced NAME OF L Gallor de drilled on the a arrels per day max head;	CEMENTED OR MUDDED Cemented Cemented from the following EASE Di	ESTIMATE: ENCASED IN (TO TOP Surface decribed well (s) and (ESCRIPTION OF LEA See Exhibit	pipe pipe lease (s): .SE "A"	NUMBER OF SACKS CEMENT USED 130 Sax WELL NUMBERS 1, 2, 3 WDW-1
SIZE 4½" 7" C. Salt w LEA: Hazl	TOTAL LENGTH 1260' 60' SE OPERATOI ett 0il	be introduced R CO.	New New L will be produced NAME OF L Gallor de drilled on the a arrels per day max head;	CEMENTED OR MUDDED Cemented Cemented from the following EASE Di Di Dibove described legimum; to be introduced and minimum presented	ESTIMATE: ENCASED IN (TO TOP Surface decribed well (s) and (ESCRIPTION OF LEA See Exhibit	pipe pipe lease (s): .SE "A"	NUMBER OF SACKS CEMENT USED 130 Sax WELL NUMBERS 1, 2, 3 WDW-1

H. A copy of this application with map attached, has been mailed or personally delivered to all operators of producing or drilling wells within one-half mile radius from the proposed disposal well location.

OFFSET OPERATOR'S CORRECT NAME	*ionerpetrament	MAILIN	IG ADDRESS	
Tom Davis Steve Leis	Rt. #4	Yates	Center, Ks.	66783

I. Regulations on HEARINGS UPON OBJECTIONS OR COMPLAINTS, are made a part of this application and are listed at the bottom of this page.

- J. The Order requested by this application will not become fully effective until the following has been received by the Conservation Division:
 - (a) a complete formation log of the disposal well
 - (b) complete casing and cementing information
 - (c) notification of the date water was first injected. 12-15-80
- K. Supplemental information:

I hereby certify that the statements herein	are true and correct to the	Palcan alfield Deri Caralyn J. Carle	on, Dec.
		Applicant or Duly Auth	homzed Agenl
Subscribed and sworn to before me this	74th day of Fel	uuau,	, 19 /98/
ROMAT ROBUS ROMAT ROBUS Neosho County, Kans My Apot Exp. 6/20/3	sas	C Jane Don	mis)
My Commission expires	200 B 20		Notary Public.
	lo++ 0;1 Co		· ·
Address all correspondence to: Haz	TECE OIL CO.		
Address: p.	0. Box 707	Chanute, Kansas	66720

REGULATIONS ON HEARINGS UPON OBJECTIONS OR COMPLAINTS Rule 82-2-403

- "F" Objections or complaints, stating the reasons why the proposed plan as contained in the application may cause damage to oil, gas or fresh water resources, must be filed within ten days after the application is filed.
- "G" In the event any such objection or complaint is filed or the Commission on its own motion deems that there should be a hearing on the application, a hearing shall be had after reasonable notice of the time, place and subject matter of such hearing has been given to the parties in interest.
- "H" Orders approving the disposal plan will not be made within ten days of the filing of the application unless the written consent of all persons entitled to notice is filed with the Commission within such time.

NOTE: Any objections to or complaints of this application are to be filed with THE STATE CORPORATION COMMISSION, State Office Bldg., Topeka, Kansas 66612

	•	PERATOR Ha	<u>izlett Uil</u>	LO.	Lease	Gallon	The state of the s
Township LANDOWN	28 NERS: Joh Don	n B. Gallo na G. Gall	75E n LE on	County W SSEES: Ha	ilson azlett Oil on Hazlett	Bened Co.	dict produceron produceron construction construction construction construction construction construction construction
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North Half of Southwest Quarter (N/2 SW/4) that lies south of the railroad tracks in Section One (1), Township Twenty-Eight (28), Range Fifteen (15),

CARDS MUST BE TYPED

NOTICE OF INTENTION TO DRILL STATE OF KANSAS

C-1 MI-1331

	TO BE FIL.	TO BE FILED WITH THE STATE CORPORATION COMMISSION 5 DAYS PRIOR TO COMMENCEMENT OF WELL	API Number 15- (For office use only)	use only)
- i	1. Operator	Hazlett Oil Company		1.81
	Address	c/o J. Siddall Route 3 Box 13	Month Day	
	City-State	Chanute, Kansas Zip Code 66720	County Wilson	
લ્યું	2. Contractor	J-J Drilling Company	Sec. 1 Twp. 28 S. Rng. 15E	35E
	Address	P.O. Box #251	Exact 165 N of SL	Q

ling Company	#251	
	P.O. Box #	
Contractor	Address	

East West

Z K

O.F. N OF

950

Exact Spot Location of Well

HOLLED

Lease Name

Nearest Lease Line

O

Well No.

Wildcat	
	30
- Pool Ext.	1 mile
	Water within
: Infiel	Fresh 1
o. Well Classification: Infield	Depth of Deepest Fresh Water within 1 mile
Well	
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22	Alternate No.
set	
eq c	[o. 1]
7	Z
ce Casing	Alternate No.
of Surfa	Casing)
Amount of Surface Casing to be set	(Surface

\$40.00 FEE PAID X 4-20-8 REMARKS:

Est. Total Depth

OPERATOR STATES THAT HE WILL COMPLY WITH Signature of Operator

Exhibit A Page 30 of 46

CARDS MUST BE TYPED

STATE OF KANSAS NOTICE OF INTENTION TO DRILL

C-1 MI-1331

10611210	(For office use only)
	-CI Jamper TO
TO BE FILED WITH THE STATE CORPORATION COMMISSION	5 DAYS PRIOR TO COMMENCEMENT OF WELL

MAR 0 3 Standing Date 9 / 13 / 82 Month Day Year	EXPIRES Wilson	Sec. 1 Two 28 S. Bng 15 Waster	Exact 830 E Of W1	Spot Location 460 N of SL SW/4 of Well	Normal 1860 feet	iveatest Lease Line	Lease Name John Gallon	#*************************************	Well No.		Est. Total Depth 1100 ft.		IN THOME SIRE	A ME CANAL STATE OF THE STATE O	OPERATOR STATES, THAT HE WILL COMPLY WITHVK/8.A. 55-128.
Exploration	Mailing Address Route 3 Box 13 Street Address Same as above	City-State Chanute, Kansas Zip Code 56720	Contact person J. Siddall Phone # 316-431-7024	2. Contractor Jelling	Street Address P.O. BOX #251	City-State Chanute, Kansas Zip Code 66720	3. Type of Equipment: Rotary: X Air: Cable Tools:	Well to be Drilled for: Oil: X Gas: SWD:	5. Well Classification: Infield Pool ExtX Wildcat	6. Depth of Deepest Fresh Water within 1 mile 45	7. Depth of Municipal Water Well within 3 miles None ft.	8. Depth to Protect all Fresh Water (Table 1) 200 ft.	9. Amount of Surface Casing to be set 45.	10. (Surface Casing) Alternate No. 1 Alternate No. 2_X	\$40.00 FEE PAID Coperator S

REMARKS:

Signature of Operator

CARDS MUST BE TYPED

NOTICE OF INTENTION TO DRILL

TO BE FILED WITH THE STATE CORPORATION COMMISSION 5 DAYS PRIOR TO COMMENCEMENT OF WELL

	Address	c/o J. Siddall Route 3 Box 13		
	City-State	Chanute, Kansas Zip Code 66720	County W	:2
બં	2. Contractor	J-J Drilling Company	SecTwI	wE

Contractor	J-J Drilling Con	Company
Address	P.O. Box #251	
City-State	Chanute, Kansas	Zip Code 66720

Tip Coop dia	- Cable Tools:	SWD: Input:
	Type of Equipment: Rotary:_X Air:	Well to be Drilled for: Oil: X Gas: SV

	Well Classification: Infield Dool East William	Dool East W.	input:
			Hacat
, ,	. Denth of Deenest Fresh Water within 1 mile	mile 30	

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Alternate No. 2_ Amount of Surface Casing to be set (Surface Casing) Alternate No. 1. 6 10.

\$40.00 FEE PAID \ \(\varphi - 20 - \varphi \) REMARKS:

API Number 15-

C-1 MI-1331

Month T

1 son

15E S. Rng. -20

N/2 SW/4 ME B A NOF 200 1000 Spot Location of Well Exact

200 Nearest Lease Line

Gallon

Lease Name

Well No.

OPERATOR STATES THAT HE WILL COMPLY WI CULL Est Total Depth

Signature of Operator

CARDS MUST BE TYPED

STATE OF KANSAS NOTICE OF INTENTION TO DRILL

 $C-1 \atop \text{MI-1331}$

0001-101	Se only)	
TO BE FILED WITH THE STATE CORPORATION COMMISSION COMMISSION	ဂ္	

(All October 2011)	Starting Date 8 / 17 / 82 Month Day Year County Wilson		Exact 760 N OF SL N/2 OF Spot Location 730 E OF WL SW/4	Nearest Lease Line 485 feet	Lease Name John Gallon	Well No.	Est. Total Depth 100 ft.	mite strife	OPERATOR STATES THAT HE WILL COMPLY WITH WAY SELING
	1. Operator Prairie Oil Exploration FEB 12 1983 Mailing Address Route 3 Box 13 EXPIRES	gradus.		Street Address U. box 4201 City-State Chanute, Kansas Zip Code 66720	3. Type of Equipment: Rotary: X Air: Cable Tools: 4. Well to be Drilled for: Oil: X Gas: SWD: Input:	Ext. X V	7. Depth of Municipal Water Well within 3 miles None ft. 8. Depth to Protect all Fresh Water (Table 1)	9. Amount of Surface Casing to be set 75 ft. 10. (Surface Casing) Alternate No. 1 Alternate No. 2 X	

REMARKS:

Signature of Operator_

CARDS MUST BE TYPED

NOTICE OF INTENTION TO DRILL

C-1 MI-1331

East West 40 L-CONTPLY/WITH K.S.A. 55-128 Year \odot U For office use onl 1001 3 S. Rng. 0 6 Day 300 0)-way Twp. 28 Month Spot Location 1040 0Nearest Lease Line _ OPERATOR STATES THAT HE WILL TO BE FILED WITH THE STATE CORPORATION COMMISSION PERIOD APPI Number 15-Est. Total Depth FEB 12 1983 Starting Date Lease Name EXPIRES County Well No. of Well Sec.__ Phone # 316-431-7024 66720 - Input:. Cable Tools:_ Wildcat Zip Code_ 5 DAYS PRIOR TO COMMENCEMENT OF WELL Zip Code. EXCLOSE OF STATE OF S Alternate No. 2_ SWD: Depth of Municipal Water Well within 3 miles Pool Ext. Depth of Deepest Fresh Water within 1 mile Nannana 0,000,00 Air: Depth to Protect all Fresh Water (Table 1) Kan nan Gas:__ \$40.00 FEE PAID & 8-12-42 Amount of Surface Casing to be set 800 S (Surface Casing) Alternate No. 1. Characto. Type of Equipment: Rotary: Well to be Drilled for: Oil: Character. Same Well Classification: Infield_ Mailing Address _ Street Address __ Street Address _ Contact person City-State Operator __ Contractor REMARKS: City-State જાં 10. $\tilde{\mathbf{v}}$ ·4 · 6 6 00

Signature of Operator.

CARDS MUST BE TYPED

STATE OF KANSAS

NOTICE OF INTENTION TO DRILL

TO BE FILED WITH THE STATE CORPORATION COMMISSION 5 DAYS PRIOR TO COMMENCEMENT OF WELL	TION COMMI	SION PERINARI Number	PERMAPI Number 15- 25-23 10/	1018
Operator Prairie Oil Exploration	50 50	FEB 1.2 1988 arting Date		
Mailing Address Route 3 Box 1			MOUND TO SERVICE TO SE	Year
Street Address Same as above		EXPIRES County	u S	
City-State Chanute, Kansas	_ Zip Code_66720	9	78 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	15 East
	. (wp 3. hng	

Phone #316

Contact person

જાં

500 feet

Nearest Lease Line .

Gallon

Lease Name _

Well No.

OF WL

Exact Spot Location of Well

	_
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7-3-	
2000	# Comment
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parage.	n
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or	Address
Contracte	
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City-State Challuce, Nameds Type of Equipment: Rotary: A Air: Air: Well to be Drilled for: Oil: Gas:	City-State Challuce, Named Str. Type of Equipment: Rotary: X Air: Air: Well to be Drilled for: Oil: Gas:	_ Zip Code	Cable Tools:	SWD: X Input:
3 📫 🧟	o E ≽		ype of Equipment: Rotary: X Air:	Gas:

Wildcat Pool Ext.. Depth of Deepest Fresh Water within 1 mile Well Classification: Infield_ ъ.

Con 4 Depth to Protect all Fresh Water (Table 1) Amount of Surface Casing to be set 6. % 9. %

Depth of Municipal Water Well within 3 miles

Alternate No. 2_ \$40.00 FEE PAID GP872-42 (Surface Casing) Alternate No. 1_ 10.

OPERATOR STATES THAT HE WILL

Est. Total Depth

55-128

Signature of Operator _

Exhibit A Page 35 of 46

REMARKS:

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

API Number 15-205-24, 714	OPERATOR: License # #4972. #4972. East East Name. M.URA. PETROLEUM, I.NC. I.NC. Lound A000 Ft. from South Line of Section Address. 4.30. SQ. EVERBGREEN. I.NC. EVERBGREEN. Ft. from East Line of Section Address. 4.30. SQ. EVERBGREEN. I.NC. Eventual Line of Section City/State/Epp. CHANUTE. RANSAS. 66720. Rest or unit boundary line 16.5. feet CONTRACTOR: License # 316.743.1.75.4 Lease Name. GALLON Well Est CONTRACTOR: License # Name. COUNTY MILSON Well # 13 Name. CO. TOOLS Lease Name. GALLON Well # 13 Name. CO. TOOLS Domestic well within one mile: yes X no City/State Well Class: Type Equipment: Municipal well within one mile: yes X no Mell Drilled For: Well Class: Type Equipment: Depth to bottom of fresh water yes X no Condy Oberator Downestic well within one mile: yes X no yes X no Comp Date Downestic well with to bottom of fresh water <	rface Pipe Requiredfeet ner Alt 1 9
Expected Spud DateNOVEMBER2., 1.9.8.7	OPERATOR: License # #4972. Name MIURA ETEROLEUM, ING. Address .4.30 SQ EVERGREEN City/State/Zip CHANUTE., KANSAS 66720. Contact Person LOUIE. MCALPINE Phone 3.1643.17.5.54 CONTRACTOR: License # Name CQ TQQLS City/State Well Drilled For: Well Class: Type Equipment: X Oil Storage X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary Owwo Expl Wildcat Cable If OWWO: old well info as follows: Operator Old Total Depth. Comp Date 10./.29./3.7. Signature of Operator or Agent Sf.	For KCC Use: Conductor Pipe Required

EFFECTIVE DATE: 11-4-87

Exhibit A Page 36 of 46

State of Kansas

NOTICE OF INTENTION TO DRILL

l T	1110 ft. from For S line of section 165 ft from World line of eaction	Nearest lease or unit boundary line 165 feet County	Lease name	Depth of fresh water $\frac{A_{no}}{15}$, feet Lowest usable water formation Unknown	Depth to bottom of usable water 150 feet Surface pipe to be set \times 20 feet	Conductor pipe if any required <u>none</u> feet Ground surface elevation <u>unknown</u> feet MSL Est. total depth <u>1200</u> feet	Into solid formation not less than 20 g.	plus eventually phygging hole to KCC specs. Title (10700)	To be filed with Karkas Corporation Commission 5 days prior to commencing well. Card to be typed form C-1	
Starting date January 12, 1984. Month Day Year	Operator license # 5983 Operator Victor J. Leis	name & P.O. Box 223 address Yates Center, KS 66783	Contact person Victor J. Leis Phone (316) 583 2106	Contractor No Kat Drilling Co. P.O. Box 590		e equi	$\frac{1}{1}$ $\frac{1}$	I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs. Date	Date received $/-//-8$ $//$ 5 day	

CARD MUST BE TYPED

M

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

month day year (1:25 4972 LEUM, INC. LEUM, INC. LEUM, INC. LEUM, INC. S578 LOALLE, KS. 66720 Well Class: Type Equipment: Infield X Mud Rotary Pool Ext. Wildcat — Air Rotary Wildcat — Cable lows: Old Total Depth. Old Total Depth. Old Total Depth. S5-101, et seq., plus ever ing will be done immediately upon sett ignature of Operator or Agent . Color	Starting Date F&blughy, L4, 1987. OPERATOR: License # 4972 Name Millid. Pextuleum, Luce. Nouse. Show. Wesk. Chechin, Luce. Nouse. Show. Wesk. Cheching, Luce. Nouse. Show. Wesk. Show. Nouse. Show. Nouse. Show. Show. Nouse. Show.	API Number 15— 205-24470 X. East N.W. S.W. S.W. Sec. 1 Twp. 28 S, Rg 15 — West 7.55 Ft. from South Line of Section (Note: Locate well on Section Plat on reverse side)	Nearest lease or unit boundary linefeet County $WLSGR$ Well # Well # Well #	Municipal well within one mile: Surface pipe by Alternate: Depth to bottom of fresh water	20. 10.00. tlesválle	Atternate 3 cementing will be done immediately upon setting production casing. [2387. Signature of Operator or Agent . Comparison of Production Casing . Title. As agent. Use: I Pipe Required feet; Minimum Surface Pipe Required Approved By A.S. 28.2.
Hattl. 24, 1987 month day 4972 Leum, Inc hettly. KS. 66720 KS. 66720 McAlpáne 5378 vell Class: Infield X Pool Ext. wild be done im ing will be done im ignature of Operato	ate February, 24, 1987 Miura. Petroleum, 1.nc 600 West. Cherry. Signature, KS. 66720. Signification Expires. Ond Total Depth. Old Total Depth. 2387. Signature of Operato onization Expires.		KS. 66720. Type Equipment:	X Mud Rotary — Air Rotary — Cable		mediately upon setting production r or Agent
	ate FEPTUM OR: License # 6.00. WEST. C Zip CHANUTE, erson LOUKE. 3.16-431-7554 CTOR: License # CTOR: License # LOUKE. 1.209. PLUMM ed For: wo Expl old well info as fol at well will comp liernate 3 cement 2.387. Si Sise: Pipe Required vization Expires.	1987 month day 4972 Leum, Inc. hetry	MCALPLNE5378		Old Total Depth	ing will be done im ignature of Operato

	205-24,470 API NO. 15
STATE CORPORATION COMMISSION OF KANSAS	API NO. 19
OIL & GAS CONSERVATION DIVISION	Wilson
WELL COMPLETION OR RECOMPLETION FORM	County
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW SW SW 1 28 15 X East
· ·	#031
4972	75.5 Ft North from Southeast Corner of Section
Operator: License #	4685 Ft West from Southeast Corner of Section
Name 600 Cherry Box 754	(Note: Locate well in section plat below)
	•
city/State/ZipChanute. Kans. 66720	Gallon 1 Lease NameWelt #
Fairway Crude	Field Name. Buffalo - Vilao
	Bartlesville
	Producing Formation
Operator Contact Person Louie McAlpine Phone 316-431-7554	
316-431-7554 Phone	Elevation: GroundKB
5378	Section Plat
Contractor:License #	
Name	4950
	4620
Wellsite Geologist	3960
Phone	3630
,	3300
Designate Type of Completion	2640
X New Well Re-Entry Workover	2310
	1650
X OII SWD Temp Abd	1320
X Oil SWD Temp Abd Gas Inj Delayed Comp.	990
Dry : Other (Core, Water Supply etc.)	330
If OWWO: old well info as follows:	000000000000000000000000000000000000000
Operator	5280 4850 4850 3300 3300 2640 2640 1320 1320 990 660
Well Name	
Comp. DateOld Total Depth	WATER SUPPLY INFORMATION
	Disposition of Produced Water:Disposal
WELL HISTORY	Docket # Repressuring
Drilling Method: X Mud Rotary Air Rotary Cable	Questions on this portion of the ACO-1 call:
- Mid Rotaly - All Rotaly - Cable	Water Resources Board (913) 296-3717
2-24-87 3-3-87 3-23-87	Source of Water:
Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #
·	
1137 1126.5	GroundwaterFt North from Southeast Corner
Total Depth PBTD	(Well)Ft West from Southeast Corner of
10101 0001	Sec Twp Rge East West
Amount of Surface Pipe Set and Cemented atfeet	
Multiple Stage Cementing Collar Used? Yes X No	X Surface WaterFt North from Southeast Corner
If yes, show depth setfeet	(Stream,pond etc)Ft West from Southeast Corner
If alternate 2 completion, cement circulated	Sec Twp Rge East West
from	
Cement Company Name CONSOIIGATEG	Other (explain)
72982	(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested

in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submifextion with all plugged wells.

Page 39 of 46

SIDE TWO

Miura Petroleum, Inc.	Lea	se NameG	allon	••••• Wei	#
1 28 Rge Twp Rge Rge Wes	† Cou	ntyW	lilson-	••••••	•••••
	WELL LOG				
INSTRUCTIONS: Show important tops and base of for tests giving interval tested, time tool open pressure reached static level, hydrostatic press if gas to surface during test. Attach extra sheet	and closed ures, botto	d, flowing m hole tempe	and shut-inerature, fl	n pressures, wi	hether shut-in
	V				
	X No X No No		X Log	n Description Sample	
	j	Nar	me	Тор	Bottom
See attached core analysis		Squirrel Cattlema	ime k Creek Sectio n Secti	_	788 820 834 921 1006 + - TD
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CASING RECORD	XNew	Used			
Report all strings set-conductor	, surface,	intermediate	e, producti	on, etc. Type	and
i	eight .bs/Ft.	Setting Depth	Type of Cement	#Sacks Per	cent tives
··Surface·····	*******		• • • • • • • • •	•••••	• • • • • • •
8 rg duction 6.5/8 2.7/8 1		1.132.45	Port A	:135	••••••
PERFORATION RECORD		·		Cement Squeez	i
Shots Per Foot Specify Footage of Each Interval	Pertorated	(Amount an	d Kind of M	aterial Used)	Depth
2 1084 - 1087	• • • • • • • • •	•••••		•••••	••••••
		•••••	• • • • • • • • • • •		
TUBING RECORD Size Set At Packe	er at	Liner Run	Yes	X No	
Date of First Production Producing Method	ارing کا عالم	ing Gas	l i f + [] n+h	er (explaiRage	Exhibit A

Miu	ra Patralai	um Ind	_		Callon		
perator Name	ra Petrole		Lea	se Name	da i ioii	••••••	Well #
1 28	₈₀₈ 1.5	3 <u>(</u>	ást				1 A. 4 . 49. Ab. 24
Coosesses IWP******		••• 📖 "	651 000	ati i y • • • • • •	• • • • • • • • • • • •	•••••	
Amended	· · · · · · · · · · · · · · · · · · ·		WELL LOG				i i kana ili araida Terna ili araida
		h4 4			D.A. !! -!! -		
NSTRUCTIONS: Show imposes giving interval ressure reached statificate during	tested, time c level, hydros	tool ope	n and close ssures, botto	d, flowing om hole tem	g <mark>and shut-i</mark> perature, fl	n pressur uld recov	res, whether s very, and flow
							ે કર ેલાઇ કે કેટ્યું જા.
Drill Stem Tests Ta		Yes	 No No			n Descri	
Samples Sent to Geo	logical Survey	Yes Yes	No No		X Log	ا ا	Sample,
Cores Taken	S	۳, ۱۵۵		N	ame		Top Botto
A STANDARD OF STANDARD STANDARD	* 2			 Pawnee	Lime	17 - E. e. 7	74311 3 78
See attached co	ore analys	is		Oswego			301 ''' 66 82
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APT: 15-205-24,470

WELL RECORD

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API: 15-205-24,470

COMPANY Miura Petroleum Inc. FARM Gallon WELL NO.11

SEC. 1 TWP.8 . RGE. 15E LOO. 55fs14685fel COUNTY Wilson STATE Kansas

CONTRACTOR Fleming Drilling, Inc. SIZE HOLE 1/8" DRILL PIPE

REMARKS: SIZE PUMP LINERS LENGTH STROKE

DATE	2/2/	87	
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		A	PR 4 1087 Exhibit A ERVATION RASS 44 of 46 Vichita, Kansas
	 	 	Exhibit A

CARD MUST BE TYPED

CARD MUST BE SIGNED

State of Kansas NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud DateNOVEMBER.21.9.8.7.	API Number 15— えのらー ユザフノら
OPERATOR: License ##49.7.2	NE SA Sec. 1 Twp28. S, Rg.1.5 West
Name M.I.URA PETROLEUM,INC	ne of S
Address. 4.3.0SO EVERGREEN	
City/State/ZipCHANUTE,KANSAS 66720	(Note: Locate well on Section Plat on reverse side)
Contact PersonLQUIE.MCALPINE	Nearest lease or unit boundary line16.5feet
Phone316-431-7554	CountyWILSON
CONTRACTOR: License #	Lease NameGALLON Well #14
NameC.O. T.OOLS	Ground surface elevationfeet MSL
City/State	Domestic well within 330 feet:yes Xno
Well Drilled For: Well Class: Type Equipment:	Municipal well within one mile:yes Xno
X Oil Storage Infield X Mud Rotary	Depth to bottom of fresh water
Gas Inj X Pool Ext. Air Rotary	Depth to bottom of usable water
OWWO Expl Wildcat Cable	Surface pipe by Alternate:
If OWWO: old well info as follows:	Surface pipe planned to be set 20
Operator	Conductor pipe required
Well Name	Projected Total Depth 1.1.5.0feet
Comp Date Old Total Depth	FormationBARTLESVILLE
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.	ly plugging hole to KCC specifications.
Date ID / Z. J. / B. L. Signature of Operator or Agent	TitleASAGENT
For KCC Use: Conductor Pipe Requiredfeet; Minimum Surface Pipe Required	Requiredfeet per Alt, 1 2

EFFECTIVE DATE: _______

Exhibit A Page 45 of 46

COMPLAINTS QUERY/FOR GREEN SHEETS

Incident Number	8228 <i>KLN</i> #
COMPLAINT	lacksquare
Call received by	Russell Hine
COMPLAINT DATE	02/14/2023
Agent referred to	Levi Burnett
Agent Referred to Do	ate 2/15/2023
TIME REFERRED	TO AGENT 9:30:00 AM
CALL_IN_BY	John Gallon
Caller contact	620-212-1056
Problem (COMPLA)	INT) 14-15 abandoned wells wants plugged
How Long Has Probl	lem Existed(COMPLAINT)
General Location	
SEC	1
TWP	28
RGE	15
COUNTY	WL CLOSE_DATE:
Suspected Cause	
REMARKS	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

August 11, 2025

Victor J. Leis 205 N. Castle Street Paola, KS 66071-1511

Re: Gallon #B-3, API #15-205-23685, Section 1, Township 28 South, Range 15 East, Wilson County

Mr. Leis,

Commission Staff has determined that you appear to be a potentially responsible party for the referenced well. On February 20, 2023, and May 1, 2025, Commission Staff conducted lease inspections that included the referenced well, which appeared to be inactive and abandoned. Commission Staff was able to match the referenced well to an intent which was filed by you for the referenced well. I have attached a copy of the portions of Staff's February 2023 field report describing the well for your reference. Accordingly, you appear to be responsible for the well pursuant to K.S.A. 55-179(b)(2) as the most recent operator to produce from or inject or dispose into the well, but if no production or injection has occurred, the person that caused the well to be drilled. I have also attached a copy of the relevant statutory authority to this letter for your reference.

I am hopeful we can resolve this matter without the Commission taking formal enforcement action. Please contact District 3 Staff about bringing the referenced well into compliance with the Commission's rules and regulations as soon as possible. Please ensure that the referenced well is brought into compliance with the Commission's rules and regulations by September 10, 2025. Failure to remediate the well by the deadline shall result in Staff filing a motion with the Commission requesting a presiding officer be assigned and a prehearing conference set in anticipation of a formal hearing where you will be required to appear before the Commission to show why you are not responsible for remediating this well, unless we have agreed to more time.

You are welcome to contact me by phone at 316.337.6200 or email at Kelcey.Marsh@ks.gov to discuss this matter in further detail. Again, I am hopeful that we can resolve this matter short of the Commission taking formal enforcement action.

Sincerely,

/s/ Kelcey Marsh

Kelcey Marsh Litigation Counsel

cc: Troy Russell, Russell Hine, Ryan Duling, District #3

KCC OIL/GAS REGULATORY OFFICES

Inspection Date:	02/20/2023	District:	3		Incident N	8	309	
	\checkmark	New Situation		✓ Lea	se Inspectio	on		
		Response to F	Request	Cor	mplaint			
		Follow-up		✓ Fie	ld Report			
Operator License No	o: 101	API:			Q3:	Q2:	Q1:	SW
Operator Name: Sta	ate of Kansas		S	EC 1	TWP 28	RGE 15 FSL:	RGEDIR:	E
City:						FEL:		
•	Code:	Le	ease:	Gallon		Vell No.:		
Phone contact:	. 41				Coun	ty: WL		
Reason for Investiga	ation:							
Complaint # 8228								
Problem:								
The landowner contact southwest quarter 1-2								n the
Persons contacted:	:							
John Gallon (620)-21	<u>-</u>							
Findings:								
I performed a lease in referenced seventeer # 15-205-23379-00-000 the remaining sixteen program. The remain no records of the well area of review of the wells in the area and seventees.	n (17) abandon 0 has been se (16) wells fou ing sixteen (1 . Research fo wells referenc	ned wells with or lected to be playing that they displayed by wells were expended there is not bed with GPS in	GPS. Fugged and another notes that the solution of the solutio	Research as part of ualify to b ot on the rized enh uthwest o	found that of the federal the plugged a past operate anced recovers quarter 1-28-	one (1) the (plugging pross part of the or's well inversely wells was 15E WL. C	Gallon 16WI bject. Resea e federal plugentory or the ithin the qua o. Research	arch of gging ere were arter mile
Actions / Recomment I will refer this report to that complaint # 8228 # 3 Abandoned well consolidated Southwest quarter 1-2	to District # 3 (be closed. It cordinator Ru	is my further rossell Hine and	icer Ry ecomm that the	– an Duling endation e sixteen	for review. that this rep (16) wells lo	ort be forwa	arded to Dist	trict
					Photo's	Taken:	32	
✓ RBDMS ✓ KGS	□ KOI	AR Report	Prepar	ed By:	Dallas Loga	<u>an</u>		
✓ D	istrict Files	Courthouse	F	Position:	E.C.R.S.			

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Gallon # 4 API # 15-205-21161-00-00, 1451 FSL & 5177 FEL, Lat. 37.635898 & Long. -95.723263, SW NW SW 1-28-15E WL. Co. Gallon # 4 is an abandoned oil well constructed with 4.5 inch casing. This well does not have surface control, and there is no completion information for this well. This well was matched up per an old lease map that has been attached to this report. See attached photo's 4016 and 4017.

Gallon # 2 API # 15-205-21159-00-00, 1477 FSL & 4974 FEL, Lat. 37.635963 & Long. -95.722560, SW NW SW 1-28-15E WL. Co. Gallon # 2 is an abandoned oil well constructed with 4.5 inch casing, 2 inch tubing, and 1 inch production casing. There is no completion information for this well. This well was matched up per an old lease map that has been attached to this report. See attached photo's 4018 and 4019.

Gallon # 1 API # 15-205-21003-00-00, 1479 FSL & 4640 FEL, Lat. 37.635960 & Long. -95.721406, SW NW SW, 1-28-15E WL. Co. Gallon # 1 is an abandoned oil well constructed with 6 inch surface casing, 4.5 inch casing, and 2 inch tubing. There is not cement present at the surface between the 6 inch surface casing and the 4.5 inch casing. This well is not shut in with surface control, and there is no completion records for this well. This well was matched up per an old lease map that has been attached to this report. See attached photo's 4020 and 4021.

Gallon # 9 API # 15-205-21879-00-00, 1468 FSL & 4330 FEL, Lat. 37.635923 & Long. -95.720339, SE NW SW, 1-28-15E WL. Co. Gallon # 9 is an abandoned oil well constructed with 4.5 inch casing and 2.5 inch casing. There is not cement present at surface between the 4.5 inch casing and 2.5 inch casing. This well is not shut in with surface control, and there is no completion records for this well. This well was matched up per an old lease map that has been attached to this report, and the attached intent to drill from May 1, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4022 and 4023.

J Gallon # 14 API # 15-205-23122-00-00, 1767 FSL & 4455 FEL, Lat. 37.636747 & Long. -95.720758, SE NW SW 1-28-15E WL. Co. J. Gallon 14 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and there are no completion records for this well. This well was matched up per the attached intent to drill from September, 13 1982. This intent shows an estimated total vertical depth of 1100 feet. This well is under a cedar tree. See attached photo 4024 and 4025.

Gallon # 3, API # 15-205-21160-00-00, 1756 FSL & 4775 FEL, Lat. 37.636725 & Long. -95.721862, SW NW SW, 1-28-15E WL. Co. Gallon # 3 is an abandoned oil well constructed with 4.5 inch casing and 2 inch casing. This well is not shut in with surface control and there are no completion records for this well. This well was matched up per the old lease map that has been attached to this report. This well is located under a cedar tree. See attached photo's 4026 and 4027.

Gallon # 4WDW API # 15-205-01323-00-00, 1701 FSL & 5188 FEL, Lat. 37.636582 & Long. -95.723290 SW NW SW, 1-28-15E WL. Co. Gallon 4WDW is an abandoned enhanced recovery well constructed with 2.5 inch casing that is shut in with a valve. RBDMS shows this well has a total vertical depth of 1275 feet. See attached photo's 4029 and 4030.

Gallon # 7 API # 15-205-21877-00-00, 2002 FSL & 5172 FEL, Lat. 37.637408 & Long. -95.723225, NW NW SW, 1-28-15E WL. Co. Gallon # 7 is an abandoned oil well constructed with 2.5 inch casing. This well is not shut in with surface control, and there is no completion information for this well. This well was matched to the attached intent to drill from April 27, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4031 and 4032.

Gallon # 8 API # 15-205-21878-00-00, 2059 FSL & 4890 FEL, Lat. 37.637559 & Long. -95.722250, NW NW SW 1-28-15E WL. Co. Gallon # 8 is an abandoned oil well constructed with 2.5 inch casing, 1 inch production casing, and a pump jack. This well was matched up per the attached lease map and the attached intent to drill from April 29, 1981. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4035 and 4036.

Gallon # 11 API # 15-205-23099-00-00, 2068 FSL & 4574 FEL, Lat. 37.637576 & Long. -95.721156 NE NW SW, 1-28-15E WL. Co. Gallon # 11 is an abandoned oil well constructed with 2 inch casing. This well is not shut in with surface control, and there is no completion report for this well. This well was matched up per the attached intent footages from August 17, 1982. This intent shows an estimated total vertical depth of 1100 feet. See attached photo's 4037 and 4038.

Gallon # 12 API # 15-205-23100-00-00, 2346 FSL & 4712 FEL, Lat. 37.638344 & Long. -95.721622, NW NW SW, 1-28-15E WL. Co. Gallon # 12 is an abandoned oil well constructed with 2 inch casing. This wealhisithed

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shut in with surface control, and the 2 inch casing is bent at the surface. Also there is no completion information for this well. This well was matched up per the attached intent from August 20, 1982. This intent has an estimated total vertical depth of 1100. See attached photo's 4039 and 4040.

Gallon # 15 API # 15-205-23101-00-00, 2415 FSL & 4424 FEL, Lat. 37.638525 & Long. -95.720626, NE NW SW, 1-28-15E WL. Co. Gallon # 15 is an abandoned oil well constructed with 2 inch casing. The tee on the well head is not shut in and there is no completion records for this well. This well was matched up per the attached intent from August 24, 1982. This intent has an estimated total vertical depth of 1100 feet. See attached photo's 4041 and 4042.

Gallon # 13 API # 15-205-24714-00-00, 1104 FSL & 5110 FEL, Lat. 37.634944 & Long. -95.723042, NW SW SW, 1-28-15E WL. Co. Gallon # 13 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing. This well was matched per the attached intent from November 2, 1987. This intent shows an estimated total vertical depth of 550 feet. See attached photo's 4043 and 4044.

Gallon # B-3 API # 15-205-23685-00-00, 1105 FSL & 5106 FEL, Lat. 37.634946 & Long. -95.723031, NW SW SW, 1-28-15E WL. Co. Gallon # B-3 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing. There is not cement present between the 4.5 inch casing and the 2 inch casing, and there is no completion record for this well. This well was matched to the attached intent from January, 12 1984. This intent shows an estimated total vertical depth of 1200 feet. See attached photo's 4045 and 4046.

Gallon # 11 API # 15-205-24470-00-00, 812 FSL & 4779 FEL, Lat. 37.634133 & Long. -95.721913, NW SW SW, 1-28-15E WL. Co. Gallon # 11 is an abandoned oil well constructed with 4.5 inch casing, and 2 inch casing that is full of fluid that is not shut in with surface control. This well was matched per the attached intent from February 27, 1987. This well has a completion date of March 23, 1987 and has a total vertical depth of 1135 feet. See attached photo's 4047 and 4048.

Gallon # 14 API # 15-205-24715-00-00, 1118 FSL & 4751 FEL, Lat. 37.634974 & Long. -95.721804, NW SW SW, 1-28-15E WL. Co. Gallon 14 is an abandoned oil well constructed with 6 inch surface casing, and 4.5 inch casing. The area between the 6 inch surface casing and 4.5 inch casing is full of fluid. There is not cement present at surface between the 6 inch surface casing and the 4.5 inch casing. Also this well is not shut in with surface control. This well was matched per the attached intent from November 2, 1987. This intent shows an estimated total vertical depth of 1150 feet. See attached photo's 4049 and 4050.

Courthouse Research was conducted from present to December 31, 1988. August 23, 1995 Assignment Robert E Austin to Jeff Galemore et al Book 150 PG. 207

March 3, 1995 Release James W Pickering to Pan Oil & Gas Inc. et al Book 214 PG. 451

February 24, 2023 Assignment Matrix Income Trust I to Robert E. Austin Book 146 PG. 155

April 1, 1992 Assignment Gallon Lease Gen. Partnership to Matrix Income Trust I Book 144 PG. 630

April 1, 1992 Affidavit Donald C. Kaiser to The Public Book 144 PG. 626

May 23, 1990 Assignment Jeanne Wikins to Consolidated Western Resources Inc. Book 141 PG. 513

May 9, 1990 Assignment James W. Pickering etal to Pan Oil & Gas Inc. etal Book 141 PG. 447. May 9, 1990 Release James W Pickering to Errol J Donahue Book 201 PG. 467.

March 23, 1989 Assignment Intex Consulting Corp. to Gallon lease General Partnership Book 139 PG. 72.

March 20, 1989 Assignment Yates Center Raceway Inc. to Intex Consulting Corp. Book 139 PG. 60.

February 15, 1989 Assignment 5 Stars Oil Company to Errol J Donahue et al Book 138 PG. 621

February 14, 1989 Assignment Yates Center Raceway Inc. to Intex Consulting Corp. Book 138 PG. 619.

January 9, 1989 Assignment Longhorn Properties Inc. to Yates Center Raceway Inc. Book 138 PG. 506.

The First lease on record is an Oil & Gas lease January 13, 1899 Sarah C. Mattix to Forest Oil Co. Book 3, PG. 461.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM





Operator: State of Kansas

Lease: Gallon

County: Wilson

Subject: Gallon # B-3

FSL: 1105

FEL: 5106

API#: 15-205-23685-00-00

Date: February 20, 2023

Staff: Dallas Logan

KLN: 101

Legal: 1-28-15E WL. Co. NW SW SW

PIC ID#: 4045 & 4046

PIC Orientation: Northwest

Latitude: 37.634946

Longitude: -95.723031

Time: 10:33 AM

Additional Information: Gallon # B-3 is an abandoned oil well constructed with 4.5 inch casing, 2 inch casing, and 1 inch production casing. There is not cement present between the 4.5 inch casing and the 2 inch casing, and there is no completion record for this well.



State of Kansas

NOTICE OF INTENTION TO DRILL

	1110 ft. from Work line of section	Nearest lease or unit boundary line 165 feet County	time $\frac{\text{Gallon}}{\text{Or 2}}$ Well # pipe by alternate 1 or 2 \times or 2 \times c well within 330 ft yes; Municipal well within one mile	Depth of fresh waterf50; feet feet Lowest usable water formation Unknown feet feet	Surface pipe to be set $\frac{X}{20}$ feet feet feet Conductor pipe if any required NONE feet feet MSL feet Ground surface elevation Unknown feet MSL f	ornation not less t	plus eventually plugging hole to KCC specs. Title [UM]	To be filed with Karkas Corporation Commission 5 days prior to commencing well. Card to be typed A483
Starting date January 12, 1984, Month Day Year	Operator license # 5983 Operator Victor J. Leis	name & P.O. Box 223 address Yates Center, KS 66783	Contact person Victor J. Leis Phone (316) 625 2106 Contractor license # 5831	Contractor Mo Kat Drilling Co. name & P.O. Box 590 Canev. KS	quipmer illed for		I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs. Date	Date received /-//-84 5 days

CERTIFICATE OF SERVICE

26-CONS-3106-CMSC

I, the undersigned, certify that a true and correct copy of the attached Motion has been served to the following by means of first-class mail and electronic service on October 3, 2025.

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VICTOR J. LEIS 205 N CASTLE ST PAOLA, KS 66071-1511

/s/ Sara Graves

Sara Graves