

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of The Empire)
District Electric Company for Approval of its) Docket No. 16-EPDE-260-ACA
Annual Energy Cost Adjustment.)

**NOTICE OF FILING OF STAFF'S
REPORT AND RECOMMENDATION**

COMES NOW, the Staff of the State Corporation Commission of the State of Kansas ("Staff" and "Commission," respectively), and files its Report and Recommendation (R&R) dated January 19, 2017, attached hereto and made a part hereof by reference. Staff recommends the Commission approve the Application by Empire District Electric Company for its Annual Energy Cost Adjustment (ACA) and authorize the use of its 2015 ACA factor of \$0.00100 per kWh.

WHEREFORE, Staff submits it's Report and Recommendation for Commission review and consideration, and for such other relief as the Commission deems just and proper.

Respectfully submitted,

/s/ Jason K. Fisher
Jason K. Fisher, S. Ct. #19908
Litigation Counsel
Kansas Corporation Commission
1500 S.W. Arrowhead Road
Topeka, Kansas 66604
Phone: (785) 271-3186
Fax: (785) 271-3167
E-Mail: j.fisher@kcc.ks.gov

Attorney for Commission Staff

**REPORT AND RECOMMENDATION
UTILITIES DIVISION**

TO: Chairman Pat Apple
Commissioner Shari Feist Albrecht
Commissioner Jay Scott Emler

FROM: Katie Figgs, Senior Auditor
Chad Unrein, Senior Auditor
Andria Jackson, Managing Auditor
Justin Grady, Chief of Accounting and Financial Analysis
Jeff McClanahan, Director of Utilities

DATE: January 19, 2017

SUBJECT: Docket No. 16-EPDE-260-ACA – In the Matter of the Application of The Empire District Electric Company for Approval of its Annual Energy Cost Adjustment (ACA) Filing.

EXECUTIVE SUMMARY:

The Empire District Electric Company (Empire) filed an Application requesting approval of its Annual Energy Cost Adjustment (ACA). Empire requests an ACA factor of (\$0.00100) per kWh in order to return \$229,254 of over-recovered fuel and purchased power expenses from retail customers during the ACA period ending October 31, 2015. Staff conducted an audit of Empire's Application, as discussed below, and recommends approval of Empire's requested 2015 ACA factor.

BACKGROUND:

On December 1, 2015, Empire filed an Application requesting approval of its ACA. Attached as Attachment A, Schedules 1-5 to Empire's filing is the annual calculation of the over/under recovery of energy costs for the Energy Cost Adjustment (ECA) year ending October 31, 2015, and the annual calculation of over/under refund of the prior year's off system sales margins (Kansas jurisdictional) that flow through the ECA. Attachment A, Schedule 2 shows a cumulative over recovery of \$229,254, which reflects a \$254,782 over recovery of 2015 ECA costs and a \$25,528 under refund of off-system sales margins. Based on this over recovery, Empire calculated a new ACA factor of (\$0.00100) per kWh to be returned to Kansas customers.

Mr. Todd W. Tarter, Manager of Strategic Planning for Empire, provides testimony describing Empire's fuel supply and generation planning practices during the ACA year ending October 31, 2015. Mr. Tarter also discusses how the implementation of the Southwest Power Pool (SPP) Integrated Marketplace (IM) has impacted Empire's cost to serve retail customers.

On March 1, 2014, SPP implemented the Integrated Market (IM).¹ The IM is a regional day-ahead energy and operating reserve market featuring the following major functions:

- Day-ahead energy and operating reserve markets;
- Day-ahead and intra-day Reliability Unit Commitment processes;
- Real-time balancing market;
- Price-based, co-optimized energy and operating reserve procurement;
- Market-based congestion management processes including Transmission Congestion Rights and Auction Revenue Rights;
- Multi-Day Reliability assessment to manage the commitment of long-start resources; and
- Market Monitoring and Mitigation with an internal Market Monitoring Unit.²

With the implementation of the IM, Empire sells energy and operating reserves produced from its company-owned generating resources to SPP in the Day-Ahead (DA) and Real-Time Balancing Market (RTBM) and it purchases the energy and operating reserves it needs to serve its native load obligations on a daily basis. Revenues and expenses from the IM are recorded in FERC accounts allowed to be recovered under Empire's ECA tariff; therefore, Staff expanded the scope of the ACA audit in 2014 to include a review of Empire's participation in the SPP IM. Staff continues to monitor and review Empire's monthly market activity and performs a yearly review of controls, procedures, and performance as part of the Annual ACA audit.

ANALYSIS:

Traditional Fuel and Purchased Power Review

Staff solicited from Empire, via formal discovery requests and email correspondence, documentation supporting its Application and Attachment A, Schedules 1-5. Staff performed the majority of its audit in-house using the information gathered through this process. Once the desk audit was complete, Staff met with Empire at its corporate office in Joplin, Missouri. This meeting allowed Staff to further question Empire about information provided in response to discovery requests and to review Empire's coal and rail transportation contracts. Staff notes that Empire personnel were open and forthcoming when answering questions and provided requested supporting documentation. Staff audited Empire's actual fuel costs for the following months:

¹ See FERC, *Order on Compliance Filing*, January 29, 2014, Docket Nos. EL12-1179 and EL13-1173; http://elibrary.ferc.gov/idmws/file_list.asp?accession_num=20140129-3063.

² *Southwest Power Pool, Inc.*, 141 FERC ¶ 61,048 (2012) (October 2012 Order).

April, May, June, and July 2015.³ For these months, Staff conducted an audit of the Application that consisted of:

- Testing the accuracy of the monthly Settlement Computations;
- Ensuring the actual cost adjustment computed by the utility reflects the actual over/under recoveries and the actual sales to Kansas jurisdictional customers;
- Ascertaining that the actual fuel and purchased power costs recovered through the ECA are actual costs supported by vendor invoices and general ledger entries;
- Verifying that the ECA factor used to calculate the customer's bill agrees with the calculation that the Company files with the Commission; and
- Ensuring the ACA balance reflects the elimination of the gains/losses associated with financial instruments used to hedge the cost of natural gas and the sale of excess natural gas during the twelve-month ACA period ending October 31, 2015.

During this portion of Staff's audit, no material irregularities were found in the information provided.

SPP Integrated Marketplace Review

As referenced in the Background Section above, Staff's expanded ACA audit includes the review of Empire's participation in the SPP IM during 2015. Staff solicited formal discovery requests to document Empire's processes and procedures involving its day-to-day operations within the IM.

The objectives of Staff's audit of Empire's participation in the IM were as follows:

1. Review Empire's process and control procedures in place to validate the accuracy of SPP invoices and statements.
2. Examine Empire's management of market performance and operational risk within the SPP IM.
3. For the months being audited in this year's ACA audit, evaluate whether Empire has accurately accounted for Kansas' actual share of IM costs/revenues pursuant to the provisions of the current ECA tariff.
4. Determine whether Empire's participation in the IM is providing benefits to Empire's Kansas ratepayers.

Processes & Control Procedures

In order to examine Empire's control procedures entailing verification of its SPP IM billing statements, Staff issued formal discovery requests based on the findings found in the SPP audit of the 2014 Empire ACA.⁴

³ Staff typically audits four months out of the ACA year in these audits. The four months usually consist of at least two months from the summer cooling season.

⁴ See Staff's Report & Recommendation in Docket No. 15-EPDE-228-ACA (March 29, 2016).

Staff requested information regarding the software application that Empire utilizes to interact with the IM and documentation of Empire's process and control procedures.⁵ Empire continues to use Power Costs, Inc. (PCI) software suite, which includes PCI's GenBase and GenManager to manage its generation portfolio and Application Programmable Interface (API) interactions with the SPP IM. Empire's software systems remain unchanged from the 2014 ACA audit, and a detailed review of Empire's software can be found in Staff's Report and Recommendation in Docket No. 15-EPDE-228-ACA.

Empire provided Staff with detailed work flow charts that documented Empire's processes, procedures, and controls encompassing all SPP IM activities. Staff examined Empire's processes for DA and RTBM activities, shadow settlement, verification of settlement statements, and booking the monthly activity into the General Ledger. As part of Empire's shadow settlement system, Empire uses its own meter data to independently calculate SPP IM activity which is then checked against the daily settlement statements produced by SPP. The daily settlement statement contains all of the daily charges related to the IM for that operating day by charge type. If the shadow settlement calculation deviates from the SPP Invoice, Empire reviews the internal shadow settlement calculation and meter data and, if necessary, files a dispute in the SPP marketplace portal.

Staff found Empire has robust control procedures in place to verify the accuracy of the settlement statements and invoices it receives from SPP for its activity in the IM. Additionally, Empire has a comprehensive process in place to verify meter data with internal and external counterparties and with SPP. Furthermore, Empire has a process in place to verify all Bilateral Settlement Schedules⁶ (BSS) are submitted to SPP, and it has a defined process in place to submit and monitor disputes with SPP.

Market Performance and Operational Risk

In order to examine whether Empire was diligently managing its risks associated with the IM in 2015, Staff issued formal discovery requests regarding Empire's procedures for determining the profitability of incremental market sales associated with the SPP IM. The actual accounting processes, calculations, and strategies are complex and highly confidential, yet this information is available to the Commission if there be a desire to review it.

Staff also issued formal discovery requests regarding Empire's strategy for offering its generating resources into the IM and bidding for the daily load necessary to serve customers. Staff examined Empire's practices for developing and updating fuel costs and variable operating and maintenance costs associated with developing its resource offers. Empire calculates and tracks the profitability of its generating units on an hourly basis for both DA and RT markets. Empire summarizes market activity in a daily and monthly report containing a profit and loss analysis and revenue deficiencies by unit. While the details of Empire's strategies are confidential due to their competitive and market-sensitive nature, Staff found that Empire has

⁵ Shadow settlements are settlement statements independently recalculated by the utility to check against the daily settlement statements produced by SPP. A settlement statement contains all of the daily charges related to the IM for that operating day by charge type.

⁶ A Bilateral Settlement Schedule is an agreement between two market participants to transfer energy or operating reserve obligations between the parties.

developed strategies that allow it to manage risks (including risks of recovery of variable O&M costs and fuel cost changes) and evaluate profitability to be successful in the IM.

Staff issued several formal discovery requests regarding Empire's hedging strategies and procedures regarding the Auction Revenue Rights (ARRs) and Transmission Congestion Rights (TCRs) congestion management processes within the SPP IM.⁷ In these responses, Empire discussed that its strategy was to self-convert all of its ARRs into TCRs in 2015. Under this strategy, Empire was successful in converting 100% of the ARRs it nominated, which provided a 97.5% congestion hedge to offset the day-ahead congestion exposure of the day-ahead load for 2015. Empire actively manages its monthly positions by pursuing TCR products in the SPP monthly TCR auction to close any gaps between awarded TCR and planned positions. Additionally, Empire uses a nodal powerflow model to provide simulated congestion valuation and congestion exposure analysis. The strategies Empire uses appears to have been successful as the value provided by the self-converted TCR's covered the vast majority of Empire's realized day-ahead congestion in the IM during 2015.

Considering all of the above, Staff finds that Empire diligently managed the risks and profitability associated with the IM during 2015 and is taking the steps necessary to be successful in the IM.

ACA Audit of Revenues and Costs

Prior to the go-live date of the IM, Staff implemented a monthly review process to be used to monitor the IM activity of the three vertically-integrated, investor-owned electric utilities in the State of Kansas. That process involves the submission of monthly financial reports to the KCC's Utilities Division that details each company's operations in the SPP IM (KCC Monthly IM Activity Report).⁸ These reports provide a summary-level view of how each electric utility is faring in the marketplace by IM charge type. For example, Staff can view at a glance the amount of MWhs of day-ahead or real-time asset energy Empire sold into the IM and for what total dollar amount. Likewise, the report summarizes by charge type what energy and operating reserve products Empire purchased from the IM for the month, the MWhs associated, and the net dollar impact of those products. Not only do these monthly reports provide Staff the ability to monitor on a monthly basis how Kansas electric utilities are performing in the IM, the reports also serve as a useful audit tool during the ACA audit. These reports provide the foundation for reconciling the monthly IM charges from SPP settlement statements and invoices to the journal

⁷ Auction Revenue Rights (ARRs) and Transmission Congestion Rights (TCRs) are congestion management products that allow market participants to hedge their exposure to Marginal Congestion Costs (MCCs) in the IM. ARRs are allocated to entities with firm transmission rights on the transmission system, for example, a vertically-integrated, investor-owned utility that uses its Network Integrated Transmission Service (NITS) to serve its retail load. An ARR entitles the holder to a share of revenues generated in an applicable TCR auction, or the ARR may be converted into a TCR. A TCR allows a holder to be compensated or charged for congestion between two settlement locations in the day-ahead market. ARRs (indirectly) and TCRs (directly) derive their value based on the difference between the congestion price at the source settlement location less the congestion price at the sink settlement location multiplied by the awarded MW quantity over the specific path.

⁸ Empire and Kansas City Power & Light each voluntarily agreed to the reporting requirements originally approved by the Commission for Westar Energy in Docket No. 14-WSEE-208-TAR (14-208 Docket). See items 15 and 16 in Attachment A of the Order Approving Tariff Revisions issued on February 25, 2014, in the 14-208 Docket.

entries recorded in the company's general ledger and ultimately back to the company's ACA Application to true-up over/under recovery of actual costs.

In addition to the KCC Monthly IM Activity Report detailing IM energy and operating reserve activity, Staff also receives a monthly report from each Kansas jurisdictional electric utility detailing any virtual transactions undertaken in the SPP day-ahead market (KCC Monthly Virtual Transaction Report). These reports are reviewed to ensure that only virtual transactions with a legitimate hedging basis are recovered from Kansas ratepayers.

During Staff's audit of Empire's participation in the IM, Empire provided Staff with a reconciliation that documented and verified all Empire IM activity for the audited months. This reconciliation relied on the KCC Monthly IM Activity Report discussed above, weekly SPP settlement statements, and a reconciliation spreadsheet prepared by Empire that tied net general ledger accounting data for the month back to the corresponding settlement statement and KCC Monthly IM Activity Report. Staff verified the weekly settlement invoices and compared the invoice totals with those in the invoice reconciliation spreadsheet. Staff also verified Empire's IM purchase and sales amounts were as presented in the KCC Monthly IM Activity Report. Staff was also able to verify that the financial impact of the SPP statements and KCC Monthly IM Activity Report were accurately reported on Empire's general ledger. Ultimately, this data was tied back to Empire's ACA Application for the sample months reviewed in the audit.

SPP IM Benefit to Kansas Ratepayers

To evaluate whether Empire's participation in the IM provided benefits to its Kansas customers in 2015, Staff issued formal discovery and examined other publicly-available data. SPP has estimated that the IM has provided a net benefit to the region of \$422 million in 2015. This information suggests Empire's participation in the SPP IM produced benefits for Kansas ratepayers in 2015. At the highest level, Empire's total ECA eligible costs were \$6,502,716 for the ACA year ending October 31, 2015, which was \$1,360,095 or 17.3% less than the 2014 ACA period. During the same period, total kWh delivered to Kansas decreased by 2.3%. Therefore, the 2015 total Kansas fuel and purchased power per kWh was \$0.0283 or a year-over-year decrease of 15.3%.

Staff issued formal discovery requesting whether Empire had prepared an estimate of the overall cost to serve its retail customers as during the year 2015 under the IM versus the costs to serve retail customers with company generation and reasonable access to wholesale market. In response, Empire provided a simulation using a back-cast PROSYM model. The model estimates the net cost of fuel and purchased power to supply native load using Empire-owned generation. Unit availability, cost of fuel, renewables output, and actual load are inputs to the model, and the results were analyzed and adjusted to include costs which would be present in both scenarios. The results showed that by participating in the IM, Empire reduced costs by an estimated \$8,065,878 or 5.15% in 2015 and \$12,834,220 or 4.28% from inception of the IM in March of 2014.⁹

⁹ Empire's estimation of cost savings from the SPP IM were modeled using PROSYM, an energy marketing modeling software. Empire's analysis focused on benefits resulting from the consolidation of SPP into one balancing authority, which is only a small part of the SPP IM. The estimated benefit is not meant to be comprehensive of all SPP IM activity.

Based on the data that Staff has observed regarding Empire's overall cost to serve its load after the implementation of the IM and the modeled results that Staff has observed from both SPP and Empire, Staff concluded that the IM is benefitting Empire's Kansas customers.

RECOMMENDATION:

Staff recommends that the Commission approve Empire's ACA factor of (\$0.00100) per kWh. Staff will continue to monitor Empire's performance and participation in the IM and will provide period updates to the Commission regarding this issue as often as desired.

CERTIFICATE OF SERVICE

16-EPDE-260-ACA

I, the undersigned, certify that a true and correct copy of the above and foregoing Notice of Filing of Staff's Report and Recommendation was served by electronic service on this 30th day of January, 2017, to the following:

JAMES G. FLAHERTY, ATTORNEY
ANDERSON & BYRD, L.L.P.
216 S HICKORY
PO BOX 17
OTTAWA, KS 66067
Fax: 785-242-1279
jflaherty@andersonbyrd.com

THOMAS J. CONNORS, ATTORNEY AT LAW
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Fax: 785-271-3116
tj.connors@curb.kansas.gov

DELLA SMITH
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Fax: 785-271-3116
d.smith@curb.kansas.gov

SHONDA SMITH
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Fax: 785-271-3116
sd.smith@curb.kansas.gov

JAKE FISHER, LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604-4027
Fax: 785-271-3354
j.fisher@kcc.ks.gov



Pamela Griffeth
Administrative Specialist