

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the Matter of the Application of Southern )  
Pioneer Electric Company for Approval to ) Docket No. 24-SPEE-\_\_\_\_\_-RTS  
Make Certain Revenue Neutral Changes to its )  
Rate Design. )

**DIRECT TESTIMONY OF**

**CHANTRY C. SCOTT  
EXECUTIVE VP – CHIEF FINANCIAL OFFICER  
SOUTHERN PIONEER ELECTRIC COMPANY**

**ON BEHALF OF**

**SOUTHERN PIONEER ELECTRIC COMPANY**

November 30, 2023

1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Chantry C. Scott. My business address for legal service is 1850 W. Oklahoma,  
4 Ulysses Kansas 67880 and for mail receipt is PO Box 430, Ulysses Kansas 67880-0430.

5 **Q. What is your profession?**

6 A. I am the Executive VP – Chief Financial Officer (“CFO”) and Assistant Secretary of  
7 Southern Pioneer Electric Company, (“Southern Pioneer”), with its corporate office in  
8 Ulysses, Kansas and distribution-customer service offices located in both Liberal and  
9 Medicine Lodge, Kansas. I am also CFO of Pioneer Electric Cooperative, Inc. (“Pioneer  
10 Electric”), 100% owner of Southern Pioneer. Pioneer is a member-owned electric  
11 cooperative not subject to Kansas Corporation Commission (“KCC” or “Commission”)  
12 jurisdiction for rate setting.

13 **Q. Please describe your responsibilities with Southern Pioneer.**

14 A. As the CFO, I work directly for the President-Chief Executive Officer. I am responsible  
15 for assisting with establishing financial policy and rates, implementing Board-approved  
16 strategic programs, and the overall financial operations of Southern Pioneer. As the  
17 Assistant Secretary, in the absence of the Corporate Secretary, I sign and attest to corporate  
18 resolutions and other documents as necessary or as authorized or directed by the Board of  
19 Directors.

20 **Q. What is the purpose of your testimony in this proceeding?**

21 A. The purpose of my testimony is to provide support for Southern Pioneer’s Application in  
22 this Docket requesting Commission approval to implement certain revenue neutral changes  
23 in Southern Pioneer’s rate design.

1 **Q. What is your educational background?**

2 A. I graduated from the University of Kansas in 2000 with a Bachelor of Science in both  
3 Accounting and Business Administration, and in 2001 with a Master of Accounting and  
4 Information Systems. I attended and completed various industry specific training including  
5 the National Rural Electric Cooperative Association's Financial Planning and Strategies  
6 Workshop and the Cooperative Financial Professional Certificate program.

7 **Q. What is your professional background?**

8 A. I began work at Pioneer Electric in June of 2001 as Senior Accountant, where I assisted  
9 the Manager of Finance and Administration in completing general accounting activities. In  
10 December 2003, I was promoted to Manager of Accounting where I oversaw the Financial  
11 Accounting department's activities such as budgeting, financial forecasting, monthly and  
12 annual reporting, and various other accounting activities. In May 2011, I was promoted to  
13 the position of Chief Financial Officer and VP of Finance and Accounting. Finally, in  
14 November 2020, I was promoted to my current position of Executive VP – Chief Financial  
15 Officer. Pursuant to the July 7, 2006, Services Agreement between Pioneer Electric and  
16 Southern Pioneer, I fulfill these same roles for Southern Pioneer.

17 **Q. Have you previously presented testimony before the KCC?**

18 A. Yes. I provided direct, and in some instances rebuttal, testimony in Docket No. 12-MKEE-  
19 380-RTS ("12-380 Docket"), Docket No. 13-MKEE-699-RTS ("13-699 Docket"), Docket  
20 No. 15-SPEE-161-RTS ("15-161 Docket"), Docket No. 18-KPEE-343-COC ("18-343  
21 Docket"), Docket No. 19-SPEE-240-MIS (19-240 Docket), Docket No. 20-SPEE-169-  
22 RTS ("20-169 Docket"), and Docket No. 21-SPEE-331-GIE ("21-331 Docket"). I have

1 also provided review of or assisted with preparing responses to and supporting documents  
2 for data requests and witness testimony in numerous Southern Pioneer dockets.

3 **Q. Are you sponsoring any Exhibits to your Direct Testimony?**

4 A. Yes. I am sponsoring five exhibits. **Exhibit CCS-1a-c** contains sample informational  
5 materials to be used in communication with customers. **Exhibit CCS-2** is a clean copy of  
6 Southern Pioneer’s present rate schedules. **Exhibit CCS-3** is a redlined version of the  
7 Southern Pioneer rate schedules showing present rate schedules with proposed changes.  
8 **Exhibit CCS-4** is a clean version of the Southern Pioneer rate schedules with the proposed  
9 changes incorporated. **Exhibit CCS-5** is Southern Pioneer’s 2022 Audit Report.

10 **Q. In addition to your testimony, is Southern Pioneer offering other testimony in support**  
11 **of this Application?**

12 A. Yes. Mr. Richard J. Macke, rate consultant with Power System Engineering (PSE), presents  
13 and supports the revenue neutral rate design changes proposed by Southern Pioneer in its  
14 Application. Additionally, Mr. Brian Beecher, Operations and Engineering Manager in  
15 Medicine Lodge, provides testimony explaining the problems and issues Southern Pioneer  
16 has experienced with its customers because of the existing rate structure and how the rate  
17 design changes proposed in the Application can help address those challenges.

18 **II. SOUTHERN PIONEER HISTORY**

19 **Q. Please provide some historical information on the origination of Southern Pioneer**  
20 **and describe the business activities of the Company.**

21 A. Southern Pioneer was formed in 2005 in response to Aquila’s announcement of its intention  
22 to sell its Kansas electric assets. Five member-owner cooperatives of Sunflower Electric  
23 Power Corporation (“Sunflower”) and Southern Pioneer, a wholly owned subsidiary of

1 Pioneer Electric, joined to form Mid-Kansas Electric Company, Inc. (“Mid-Kansas”), a  
2 not-for-profit corporation, to acquire and serve the former Aquila service territory. Mid-  
3 Kansas adopted the existing rate schedules of Aquila as part of the acquisition. On February  
4 23, 2007, the Commission approved the Acquisition<sup>1</sup>, and on April 1, 2007, Southern  
5 Pioneer began to serve and independently operate a designated geographic portion of the  
6 Mid-Kansas certificated territory formerly serviced by Aquila. At that time, Mid-Kansas  
7 held the Certificate of Convenience and Necessity for the former Aquila area and Southern  
8 Pioneer was serving a portion of the area via a Commission-approved Electric Customer  
9 Service Agreement between Southern Pioneer and Mid-Kansas.

10 **Q. Please continue.**

11 A. As a Mid-Kansas member-owner, and pursuant to a Commission-approved Electric  
12 Customer Service Agreement, Southern Pioneer contractually provided retail service,  
13 using Aquila’s former rate schedules, to approximately 17,300 Mid-Kansas customers in  
14 34 communities in the Mid-Kansas “Southern Pioneer Division.” Southern Pioneer also  
15 provided sub-transmission service to 34.5kV wholesale sub-transmission users. The  
16 Commission approved this arrangement until such time that the Mid-Kansas certificated  
17 territory and customers were transferred to the member-owners on November 21, 2013,  
18 when the Commission issued its order in Docket No. 13-MKKEE-447-MIS (“13-447  
19 Docket”), approving the Mid-Kansas certificate spin-down. The 13-447 Order provided  
20 for, among other things, the transfer of the individual certificated territories, customers,  
21 KCC-approved rules and regulations, and rate schedules to each of the Mid-Kansas  
22 Members, including Southern Pioneer. As part of the 13-447 Docket, the Commission

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<sup>1</sup> The acquisition was approved by the Commission in Docket No. 06-MKKEE-452-ACQ.

1 granted Southern Pioneer public utility status and the Mid-Kansas customers being served  
2 by Southern Pioneer officially became Southern Pioneer customers.

3 Southern Pioneer is a non-profit corporation, serving just over 17,000 retail meters  
4 and four third-party wholesale customers, still employing many of the former Aquila rates  
5 schedules. Southern Pioneer charges retail rates and wholesale local access delivery service  
6 charges as authorized pursuant to Southern Pioneer’s Formula Based Ratemaking program  
7 (“FBR Plan”) as last approved by the Commission in Docket No. 19-SPEE-240-MIS (“19-  
8 240 Docket”).

9 **Q. Can you explain the FBR Plan and how it will interact with the results of this docket?**

10 A. Yes. The Commission initially approved a formula based ratemaking process for Southern  
11 Pioneer in 2013 for retail service<sup>2</sup>, and in 2016 for 34.5 kV service<sup>3</sup>. The process worked  
12 well for a company with the unique characteristics of Southern Pioneer – a non-profit  
13 corporation operated like a cooperative and wholly owned by Pioneer Electric, a  
14 deregulated Kansas cooperative – so it was extended, most recently in the 19-240 Docket.

15 Under the FBR Plan, on May 1 of each year Southern Pioneer files for Commission  
16 approval an adjustment to its retail and wholesale Local Access Delivery Service  
17 (“LADS”) rates using a predetermined formula. The FBR Plan contains protocols for the  
18 filing and an abbreviated procedural schedule. It uses a predetermined formula to calculate  
19 the Debt Service Coverage (“DSC”) ratio of Southern Pioneer and compare it against a  
20 predetermined DSC target. If the result is a DSC that is beneath the target, then a rate  
21 increase is implemented. If the result is a DSC above the target, then a rate decrease is  
22 implemented.

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<sup>2</sup> Docket No. 13-MKEE-452-MIS, Order issued September 26, 2013.

<sup>3</sup> Docket No. 16-MKEE-023-TAR, Order issued March 10, 2016.

1 **Q. What is the DSC ratio?**

2 A. The DSC ratio is a financial ratio used to assess the ability of Southern Pioneer to pay its  
3 debt obligations. A high ratio means that the firm can pay its debt obligations relatively  
4 easily, while a low ratio suggests that the firm's ability to pay its debt obligations is  
5 potentially at risk.

6 **Q. Does the FBR Plan allow for changes in rate design?**

7 A. No. Rate adjustments approved in a FBR Plan docket are applied to the kWh Delivery  
8 Charge of existing rates without any other modifications to the rate structure. Rate design  
9 changes are proposed in a separate docket as we are doing in this case.

10 **Q. How will this docket interact with the FBR Plan to be filed May 1, 2024?**

11 A. Southern Pioneer has timed the filing of this rate design case to coincide with the changes  
12 that will result from the 2024 FBR Plan Annual Update filing. Both are set to receive a  
13 Commission order on or about July 30, 2024.<sup>4</sup> The FBR Plan docket will determine the  
14 amount of the increase or decrease to existing rates. The decision of the Commission in  
15 this docket will adjust the rates that come out of the 2024 FBR Plan Annual Update docket  
16 based upon the changes approved for rate design in this case.

17 **Q. What if the FBR Plan is not approved by the Commission by July 30, 2024?**

18 A. If the DSC FBR Plan docket takes longer than anticipated at this time, then Southern  
19 Pioneer will likely postpone implementing the rate adjustments from this rate case until  
20 it can be done at the same time as we implement changes from the FBR Plan docket.

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<sup>4</sup> Under the FBR Plan protocols, the Order will issue by July 30, 2024, if there is no need for an evidentiary hearing, which has been the case in all previous FBR dockets. If an evidentiary hearing is held, the Order will issue no later than August 29, 2024.

1 **III. SOUTHERN PIONEER’S SERVICE AND CUSTOMERS**

2 **Q. Why is Southern Pioneer proposing changes to its rate design?**

3 A. As Mr. Macke explains in his Direct Testimony, Southern Pioneer’s proposed rate design  
4 changes are focused on five goals:

5 • First, Southern Pioneer desires to have better alignment in its rate design with  
6 cost causation. In other words, the rate design should ensure to the extent  
7 possible that customers pay their share of costs regardless of their individual  
8 usage characteristics or individual choices. There are fixed costs to providing  
9 service and customers should pay their equitable share.

10 • Second, Southern Pioneer desires to modernize its rate design to prepare for and  
11 facilitate ongoing changes in the utility industry. Today’s utility landscape is  
12 shifting rapidly. Customers have choices to make as regards distributed  
13 generation (DG), fuel choice, electrification, and efficiency, to name a few.  
14 Southern Pioneer would like to adjust its rate design to help facilitate these  
15 changes while ensuring costs are recovered in a fair and equitable manner.

16 • Third, as part of modernizing its rate design, Southern Pioneer desires to provide  
17 better information and price signals to its customers as they are evaluating their  
18 energy choices.

19 • Fourth, Southern Pioneer desires to align rate design more with Pioneer  
20 Electric’s rate design. Since many of Pioneer Electric’s and Southern Pioneer’s  
21 employees serve the customers of both companies, we feel aligning rate design  
22 and work practices will improve administrative efficiencies and help our  
23 employees provide a stronger level of service to our customers. For example,



1 Pioneer Electric and Southern Pioneer have one billing department that sends  
2 out billing statements to over 33,000 retail meters monthly. Aligning rate design  
3 for both utilities will aid our employees in understanding our rate schedules and  
4 assist them in their communications with customers and members.

- 5 • Fifth, since inception, Southern Pioneer’s customers and employees have  
6 expressed various frustrations with certain aspects of Southern Pioneer’s rate  
7 schedules. We would like to eliminate or relieve these frustrations through small  
8 changes to the schedules. Several examples of these changes are (1) lessening  
9 the impact of the ratchet demand rate on General Service Large and Industrial  
10 Rates, (2) replacing Residential and General Service Small rate schedules with  
11 Single Phase and Three Phase rate schedules to remove the inconsistent and  
12 arbitrary qualification standards, and (3) clarifying the applicability of the  
13 Municipal Service tariff.

14 **Q. Do you have a comprehensive list of the proposed changes?**

15 A. Yes. Mr. Macke explains in his Direct Testimony the changes proposed for each tariff and  
16 shows the impacts to customers within each rate class. He has included a table that shows  
17 some of the major changes proposed and how each change relates to the goals I discussed  
18 above.<sup>5</sup>

19 **Q. Please explain why it is necessary to implement a 3-part demand rate at this time.**

20 A. Similar to the rate structures in place for high volume industrial and large commercial  
21 customer classes, the rate structure for other classes needs to address the problem of  
22 shifting cost recovery from self-generating customers to customers who do not self-

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<sup>5</sup> Direct Testimony of Richard J. Macke, p. 26.

1 generate. We currently have 35 residential and 3 commercial solar installations online, with  
2 several more in the queue. Southern Pioneer realizes its customers have differing  
3 requirements and desires as it relates to distributed generation (“DG”). Many customers  
4 pursue DG technologies to meet corporate sustainability goals. Others see DG as a way to  
5 participate in improving the environment or reduce their energy costs. That being said, we  
6 still have many customers who prefer not to utilize DG, who continue to rely on Southern  
7 Pioneer to provide for all of their energy needs. The current rate design results in a  
8 disproportionate share of costs falling unfairly on the shoulders of all of those traditional  
9 customers who choose not to pursue DG.

10 **Q. Please explain what you mean when you say customers who do not choose to install**  
11 **behind-the-meter generation pay a disproportionate share of costs.**

12 A. When a customer decides to install roof-top solar or behind-the-meter generation, it  
13 typically results in the customer purchasing fewer kWh from the utility. Since the  
14 current rate design recovers a portion of fixed costs through the kWh Delivery Charge,  
15 when a customer reduces its energy usage through self-generation, it results in shifting  
16 the recovery of fixed costs incurred in serving that customer to other customers to pay  
17 through rate increases. To explain further, Southern Pioneer is required to continue to  
18 have in place and maintain the poles, wires, and substations necessary to serve a  
19 customer with behind-the-meter generation when the customer’s generation resource is  
20 not producing energy because the sun is not shining or the wind is not blowing, for  
21 example. Those facilities have a significant fixed cost that customers with behind-the-  
22 meter generation avoid paying for because the costs are partially embedded in the kWh  
23 Delivery Charge. Therefore, costs incurred to serve the DG customer shifts to all other

1 Southern Pioneer customers for recovery. Absent a change in the rate design, this cost  
2 shift will become more impactful to all of our customers as Southern Pioneer continues  
3 to have more and more behind-the-meter generation come online. It will require  
4 increases to the kWh Delivery Charge, thus putting Southern Pioneer in a very difficult  
5 situation to be able to effectively manage rate pressures for all customers in this new  
6 paradigm.

7 As discussed in the direct testimony of Mr. Macke, this new paradigm and the  
8 shift in customer choices is why the Pioneer Board of Trustees and the Boards of other  
9 non-profit electric cooperatives across Kansas, as advocates for their members, feel  
10 obligated to make modifications to rate designs, reducing the recovery of fixed costs  
11 through the kWh Delivery Charge and protecting the members from cost shifts.

12 Southern Pioneer, as a non-profit utility, wants to support and be agnostic to the  
13 DG decisions of our customers but we also have a responsibility to help ensure  
14 affordable rates for all our Southern Pioneer customers. We can do that only if we have  
15 an appropriate and equitable rate structure. The 3-part demand rate we are proposing  
16 will address this problem and it is compliant with the guidelines discussed by the  
17 Supreme Court in its recent decision on the issue.<sup>6</sup>

18 **Q. Is there an urgency to get these changes made?**

19 A. I believe there is. Customers are making their decisions on DG now. Customers want  
20 choice and Southern Pioneer needs to facilitate that demand as effectively and as fairly as  
21 possible. It is much better for customers if we implement these changes quickly so they  
22 can make informed decisions about DG based upon how it will impact their energy costs

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<sup>6</sup> *In the Matter of the Joint Application of Westar Energy, Inc. and Kansas Gas and Electric Co.*, 311 Kan. 320 (2020).

1 in the future. We don't want them to base their decisions on our existing rate structure  
2 when we know we will soon be seeking to modify it. Rather, we would like to provide an  
3 equitable rate design that sends appropriate price signals to customers who are evaluating  
4 DG solutions.

5 **Q. Does the proposed 3-part demand rate address other ratemaking concerns?**

6 A. Yes, similar to the DG customer situation, there are other customers whose usage  
7 characteristics cause the Company to incur costs that are presently being socialized among  
8 all customers. These are customers with low load factors, whose demand spikes  
9 periodically instead of staying even throughout the billing period. For example, we have a  
10 number of homes in our territory that are second homes used as hunting cabins only a few  
11 times a year. These customers typically have low load factors and use kWh sporadically  
12 throughout the year, which increases Southern Pioneer's costs. Again, since a portion of  
13 the fixed costs associated with serving these low-load factor customers are collected  
14 through the per kWh Delivery Charge, those costs are paid by other customers who use  
15 energy on a more consistent basis. Implementing a 3-part demand rate helps to more fairly  
16 apportion among customers Southern Pioneer's costs of service based upon how each  
17 customer's load impacts the costs being incurred. It helps us avoid some of the subsidies  
18 now being imposed on certain customers because of how our present rate structure works.  
19 Mr. Macke discusses this in more detail in his Direct Testimony.

20 **Q. Does the 3-part rate continue to allow customers the ability to control their electric**  
21 **costs?**

1 A. Yes. A 3-part rate encourages customers to lower their overall peak usage. By making  
2 simple adjustments to their usage patterns, customers can lower their peak usage and  
3 overall electric costs.

4 Q. **How do you plan to educate customers regarding the implementation of a 3-part rate?**

5 A. Southern Pioneer will implement a strategic communication plan to educate customers  
6 regarding the proposed 3-part rate. The communications plan will be modeled after  
7 communications used by Pioneer Electric which I have attached as **Exhibit CCS-1**. The  
8 details of the communication plan are as follows:

- 9 • Southern Pioneer will mail a "Notice of Proposed Rate Redesign" brochure to  
10 Southern Pioneer customers at least ninety (90) days prior to implementation of the  
11 new rates, similar to the one mailed to Pioneer Electric customers. (See **Exhibit**  
12 **CCS-1a**). The brochure will define, explain, and outline the impact of a 3-part rate  
13 on Southern Pioneer's various rate classes. It will also include information  
14 explaining what demand is and it will provide general tips that customers may  
15 consider for managing demand. The brochure information will also be shared on  
16 Southern Pioneer's website.
- 17 • Information regarding the 3-part rate, demand, and demand management will be  
18 shared on Southern Pioneer's Facebook page through text copy and infographics.  
19 Information will include a contact number and links to our website for further  
20 information. (See **Exhibit CCS-1b**.)
- 21 • Representatives of Southern Pioneer will make public appearances on local media  
22 and with local organizations to talk about the proposed 3-part rate. Information may  
23 be shared in both English and Spanish when applicable.

1           • A press release and bill insert will be shared upon the approval of the proposed 3-  
2           part rate. These materials will outline the approved changes, a timeline for  
3           implementation, and tips for demand management. (See **Exhibit CCS-1c.**)

4 **Q. Do you feel the communication plan utilized by Pioneer Electric was effective?**

5 A. We feel the efforts were successful. We did not receive the number of initial questions that  
6 we were anticipating and felt that was because of the efforts we made to explain demand  
7 and the overall change in rate design. When we received contacts from customers, they  
8 were to clarify the information provided and further explain demand, not to complain.

9 **Q. In summary, how does the 3-part rate align with the goals you identified earlier?**

10 A. I believe the 3-part rate helps Southern Pioneer accomplish the goals of cost causation,  
11 modernization of rate design, supporting customer decisions, and alignment between  
12 Pioneer Electric and Southern Pioneer rate designs.

13 **Q. You mentioned Southern Pioneer proposes replacing its Residential and General  
14 Service Small rates schedules with Single Phase and Three Phase rate schedules to  
15 remove the inconsistent and arbitrary qualification standards. Can you explain?**

16 A. Yes. Distinguishing customer classes between residential and small commercial has  
17 always been an area of frustration. Since the lines are often blurred between these two  
18 classes due to the presence of home businesses and non-residential services, the  
19 qualification and applicability of these two rate schedules lacks clarity and consistency.  
20 As a result, employees and customers are often unclear and disputes or misunderstandings  
21 develop. As an example, there has been an increase in people using homes as a BnB or  
22 VRBO rental. How is the Company supposed to decide if a house used as a short-term

1 rental is residential or a small commercial operation? The Company may not even know  
2 for sure how a premise is being used.

3 Alternatively, Pioneer Electric utilizes a Single Phase and Three Phase rate  
4 structure with very few issues or misunderstandings. Its experience proves that combining  
5 the Residential class with the General Service Small class will address this type of  
6 conundrum and the inequity it can cause among customers. Instead of a subjective  
7 determination of class based on the customer's use of the premise, we will rely on the  
8 objective factor of usage characteristics.

9 **Q. Are there other customer issues you are trying to proactively address?**

10 A. Yes. Southern Pioneer is proposing a few other adjustments to rates schedules, such as  
11 lessening the impact of the ratchet demand rate for General Service Large and Industrial  
12 Service rate schedules and clarifying the applicability of the Municipal Service Tariff.  
13 Brian Beecher explains these proposed changes in his Direct Testimony.

14 **Q. Have you included rate schedules with your Application reflecting the changes  
15 requested in Southern Pioneer's Application?**

16 A. Yes. I have attached rate schedules showing Southern Pioneer's present rate schedules as  
17 **Exhibit CCS-2** and those same rate schedules with proposed changes redlined as **Exhibit**  
18 **CCS-3**. I have also included clean versions of these rate schedules with the proposed  
19 changes incorporated as **Exhibit CCS-4**.

20 **IV. CUSTOMER NOTICE AND HEARING**

21 **Q. You state above that Southern Pioneer is unique in that it is a non-profit corporation  
22 owned by a deregulated cooperative and operated like a cooperative. Please explain  
23 how this works for your customers.**

1 A. Since Southern Pioneer is not a cooperative it does not have “member-owners” who vote  
2 on its management. However, the Commission has recognized that full blown regulation  
3 of Southern Pioneer is not necessary or efficient since we are operated as a non-profit,  
4 much like a cooperative, and we are small when compared to traditional independently  
5 owned utilities (“IOU”) in Kansas. That recognition has resulted in the Commission  
6 allowing us to use the FBR Plan which contains protocols addressing notice requirements  
7 for our customers and establishing a Consumer Advisory Council to which we present  
8 proposed rate changes and obtain input before making our annual FBR filing.

9 **Q. How do you propose to provide notice of this filing to customers and obtain their**  
10 **input?**

11 A. As I mentioned earlier in my testimony, Southern Pioneer will have a comprehensive  
12 communication plan related to the 3-part rate. We will also provide communication as it  
13 relates to other proposed changes in the filing. Southern Pioneer feels providing notice of  
14 the rate design changes and education to our customers is vital in helping ease the anxiety  
15 they may feel. Although in most cases the modifications will not represent a noticeable  
16 change to the customer’s overall cost, some of the proposals will alter what our customers  
17 are used to seeing. For this reason, Southern Pioneer intends to start educating customers  
18 on the proposed changes while the docket is under review by the Commission. This will  
19 allow for dialogue with customers to answer any questions they may have.

20 Of course, if the Commission orders any additional notice be provided or decides  
21 that a public hearing on the Application is necessary, Southern Pioneer will comply fully.



1 **Q. Do you anticipate any problems for your customers if you implement the changes**  
2 **proposed in the Application, assuming those changes are approved by the**  
3 **Commission?**

4 A. I do not. As mentioned above, Pioneer Electric implemented a 3-part demand rate for its  
5 members over a year ago to modernize its rate design and manage cost and risk for its  
6 members for the very same reasons I discuss above. Implementation of the 3-part demand  
7 rate went very well – Pioneer received no complaints from its members. We educated  
8 members in advance so they would know what was changing and why. As a result, the  
9 process went smoothly, and I expect it will be the same for our Southern Pioneer customers.

10 **Q. Does this conclude your testimony?**

11 A. Yes, it does.

# Understanding Three-Part Rate

## THREE-PART RATE STRUCTURE AND HOW POWER IS DELIVERED:

Pioneer Electric's goal is to provide energy service safely and affordably to its members. Pioneer Electric is a distribution cooperative that purchases generated power on behalf of its members and then distributes it to homes, farms and businesses in its service territory. Pioneer Electric is a not-for-profit cooperative, operating at cost to provide service while working to fairly allocate those costs.

The proposed three-part rate separates the **Customer Charge** (a set charge for providing service), **Energy Delivery Charge/Demand Charge** (the rate at which a member uses electricity) and **Energy (kWh) Charges** (cost per kWh of the total electricity used) assigned to a member's energy service.

These charges are not new and are a part of Pioneer's current rate structure. Transitioning to a three-part rate gives Pioneer Electric a more accurate representation of the individual costs of providing its members' energy service and keeps members with a lower demand from having to help offset the cost of those with higher demand.

## WHAT IS DEMAND?

Demand is the rate at which a person utilizes electricity. Demand increases when many large or power-hungry appliances operate simultaneously. In these instances, Pioneer Electric must have the infrastructure to ensure enough power is available to the members' home or business to satisfy their current need for immediate electricity. Pioneer Electric's system must be built to supply energy at maximum demand for each member. It is important to remember that demand is not the total amount of energy used; it is the rate at which it is being used.

## WHAT CAN MEMBERS DO TO MANAGE THEIR DEMAND?

The energy needs of members are not the same. The three-part rate is a transparent look at members' costs and allows them to see the direct impact of their energy habits. For some, convenience may outweigh the desire to reduce demand. However, those looking to reduce their demand may do so by evaluating their current energy habits. Take time to review if power-hungry tasks can be spread or done throughout the day rather than all at once. The goal is to balance and reduce the rate you are using energy to lower demand. Stagger the use of large appliances (dishwashers, laundry machines, clothes dryers, ranges, ovens, etc.) or use delay start or appliance timers to have them run throughout the day. This may potentially reduce your energy costs.

If you have any questions or would like additional information, please attend the meeting on Sept. 23, 2022 at 9 a.m., or contact our office at 620-356-1211 or 800-794-9302. You may obtain a complete summary of the proposed rate redesign at Pioneer's office or by visiting [www.pioneerelectric.coop](http://www.pioneerelectric.coop).



Pioneer Electric Cooperative, Inc.

PO Box 368

Ulysses, KS 67880

Presorted  
First-Class Mail  
U.S. Postage Paid  
Topeka, KS  
Permit No. 651

EXHIBIT CCS-1a

Page 1

# NOTICE OF PROPOSED RATE REDESIGN

Friday, Sept. 23, 2022 | 9 a.m.

Pioneer Electric Cooperative Headquarters

## NOTICE OF PROPOSED RATE REDESIGN

Explaining Pioneer Electric's proposed three-part rate and notice of public meeting.



# Notice of Proposed Rate Redesign

After reviewing the current rate schedules for service to residential, commercial and industrial members, the Pioneer Electric Cooperative, Inc. ("Pioneer") Board of Trustees ("Board") will be considering the rate changes displayed on the following sections.

The proposed redesigns are revenue-neutral and are only a redesign of the existing rate structure for each affected rate schedule. These proposed changes will modernize the rate design in response to rapidly changing market conditions and members' choices regarding alternative technologies. Having the appropriate rate design in place that aligns fixed costs with fixed charges will ensure the equitable allocation of costs to all members and avoid cross-subsidization among members.

**If approved, the rate design changes will be effective on Oct. 1, 2022, and will be reflected on member bills beginning in November 2022.**

Please take notice that the Board of Pioneer will meet at the cooperative headquarters, 1850 W. Oklahoma, in Ulysses, on Sept. 23, 2022, at 9 a.m. to discuss and vote on the adoption of the modifications proposed to the rate schedules. This meeting is open to any member that wishes to attend. Members have the right under K.S.A. 66-104d(g) to request Kansas Corporation Commission review of any rate change.

## WHAT MAKES UP THE THREE-PART RATE?

**Customer Charge:** A fixed charge that covers the operating expense incurred by Pioneer Electric for some of the administrative and infrastructure costs needed to provide energy service to members. It has always been listed on members' bills and will not change.

**Energy Delivery Charge/Demand Charge:** A charge to appropriately allocate costs to build, maintain or upgrade the infrastructure (power lines, transformers, substation upgrades, etc.) needed to ensure enough energy is delivered to meet members' needs. The charge is determined by the maximum demand of energy at any point within the billing cycle multiplied by the determined rate for a members' specific rate class.

**Energy (kWh) Charge:** The cost for the total amount of energy, measured in kilowatt hour (kWh), used within the billing period. It is calculated by taking the total kWh used by the member and multiplying it by Pioneer Electric's kWh charge for the member. This charge will **decrease** with the implementation of the three-part rate structure.

## RESIDENTIAL DEMAND COMPARISON

### CURRENT AND PROPOSED CHARGES

	Current Charge	Proposed Charge	
Customer Charge	\$18.40 (SP)	\$18.40	NO CHANGE
	\$34.00 (TP)	\$34.00	
Energy Delivery Charge/ Demand Charge		\$3.00/kW	NEW
		\$3.00/kW	
Energy (kWh) Charge (June-Aug.)	\$0.09460 (SP)	\$0.07999	▼ DECREASED
	\$0.09740 (TP)	\$0.08381	
Energy (kWh) Charge (Sept.-May)	\$0.08360 (SP)	\$0.06899	▼ DECREASED
	\$0.08640 (TP)	\$0.07281	

## ALL ELECTRIC DEMAND COMPARISON

### CURRENT AND PROPOSED CHARGES

	Current Charge	Proposed Charge	
Customer Charge	\$18.40 (SP)	\$18.40	NO CHANGE
	\$34.00 (TP)	\$34.00	
Energy Delivery Charge/ Demand Charge		\$3.00/kW	NEW
		\$3.00/kW	
Energy (kWh) Charge (June-Aug.)	\$0.09460 (SP)	\$0.07999	▼ DECREASED
	\$0.09740 (TP)	\$0.08381	
Energy (kWh) Charge (first 1,100)	\$0.08360 (SP)	\$0.06899	▼ DECREASED
	\$0.08640 (TP)	\$0.07281	
Energy (kWh) Charge (excess)	\$0.08100 (SP)	\$0.06639	▼ DECREASED
	\$0.07950 (TP)	\$0.06591	

## LARGE POWER DEMAND COMPARISON

### CURRENT AND PROPOSED CHARGES

	Current Charge	Proposed Charge	
Customer Charge	\$50.00	\$50.00	NO CHANGE
Energy Delivery Charge/ Demand Charge	\$12.00	\$15.00/kW	▲ INCREASED
Energy (kWh) Charge	\$0.05500	\$0.04748	▼ DECREASED

## LARGE COMMERCIAL AND INDUSTRIAL DEMAND COMPARISON

### CURRENT AND PROPOSED CHARGES

	Current Charge	Proposed Charge	
Customer Charge	\$50.00	\$50.00	NO CHANGE
Energy Delivery Charge/ Demand Charge (June-Aug.)	\$14.25	\$22.30/kW	▲ INCREASED
Energy Delivery Charge/ Demand Charge (Sept.-May)	\$12.25	\$17.05/kW	▲ INCREASED
Energy (kWh) Charge (June-Aug.)	\$0.05500	\$0.04521/kW	▼ DECREASED
Energy (kWh) Charge (Sept.-May)	\$0.05020	\$0.04041/kW	▼ DECREASED

SP denotes Single Phase

TP denotes Three Phase



Pioneer Electric Cooperative

September 16, 2022 · 🌐



EXHIBIT CCS-1b

Page 1

## What Will Pioneer Electric's Three-Part Rate Look Like?

If approved, residential members' bills will see some changes. The Customer Charge, Energy Delivery Change/Demand Charge and the Energy (kWh) charge will make up Pioneer Electric's Three-Part Rate. Let's go through each of those charges:

Customer Charge – This is a fixed monthly charge, (it does not change from month-to-month) and will not change in the proposed three-part rate. The Customer Charge helps cover some of...  
[See more](#)

Answering your questions about

# Three-Part Rate



2 comments 1 share



Like



Comment



Share





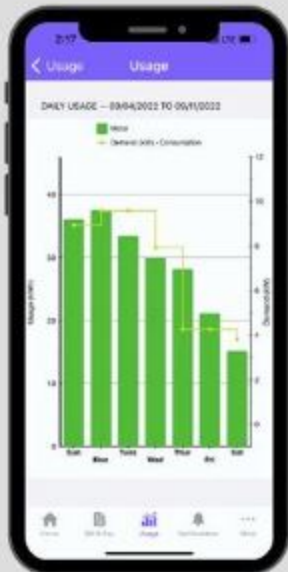
Want to track your demand? SmartHub Users have the option of tracking the demand through the app! Tracking your demand may help you understand how and when you use energy in your home!

Not a SmartHub user? Download the app today to get started!

**1** DOWNLOAD THE APP

**2** SELECT THE USAGE SETTING MENU

**3** SELECT BOTH (KWH & KW)



# TRACK DEMAND USING SMARTHUB

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IOS



ANDROID



5

1 share



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Write a comment...





What is Demand and how is it different from your usage? These terms, while similar, do have different meanings.

Usage – The total amount of energy used within a billing cycle. It is measured in kilowatt hour (kWh) and can be viewed under “kWh Usage” on your bill. The amount of energy you use can fluctuate each month depending on your energy habits, aging/old HVAC systems or appliances and other potential factors.

Demand – The rate of energy used at any given point (measured... See more

# UNDERSTANDING DEMAND

As more appliances in your home run at the same time, your demand for power increases. The members in the following example use the same amount of energy to run their appliances, but each member is putting a different demand on the electric grid.



Megan cooks her food for one hour, then runs the dishwasher the next hour.



Jason runs the dishwasher during the same hour he cooks his food.



Megan:  
Energy: 3.3 kWh  
Demand 1.8 kW

Average Appliance Use (60 min runtime)  
Range: 1500 Watts = 1.5kWh/1.5kW  
Dishwasher: 1800 Watts = 1.8kWh/1.8kW



Jason:  
Energy: 3.3 kWh  
Demand 3.3 kW



Pioneer Electric Cooperative

October 8, 2022 · 🌐

EXHIBIT CCS-1b ...

Page 4

With demand now on your bill, Pioneer Electric wants provide tips to help manage it. Some chores, like running the dishwasher, can be done at times during the day when your home is using less energy. Consider delaying your dish washer to run during evening hours or even after you've gone to bed! [#EnergySavingsSaturdays](#)



## MANAGE DEMAND

Save energy-hungry chores for times during the day when energy use is lower, like evenings and nights.



2

1 share



Like



Comment



Share



Write a comment...



For Immediate Release:

Contact: Alyssa Hammond ([ahammond@pioneerelectric.coop](mailto:ahammond@pioneerelectric.coop))

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### Pioneer Electric Board of Trustees Approves Three-Part Rate

Sept. 23, 2022 – The Pioneer Electric Cooperative, Inc. Board of Trustees voted to approve the proposed Three-Part Rate structure on Friday, Sept. 23, 2022. The approved rate redesign will separate charges associated with members' kW (kilowatt) demand from their energy (kWh) charge. Costs related to members' kW demand will be listed under a new bill line item titled "Energy Delivery Charge/Demand Charge." The approved rate restructure will be implemented on Oct. 1 and reflected on bills beginning in Nov. 2022.

"It's important to understand that the Three-Part Rate is not a residential rate increase," said Steve Epperson, CEO of Pioneer Electric. "Demand has always been part of members' bills. A Three-Part Rate breaks the demand out of the Energy Charge and gives members a more accurate picture of the cost to power their homes."

Epperson stated that the approved Three-Part Rate design is revenue-neutral and modernizes the previous rate structure.

"Pioneer Electric must have a rate structure that can respond to rapidly changing market conditions and member choices regarding alternative technologies like solar or wind," said Epperson. "Having the appropriate rate design in place that aligns fixed costs with fixed charges will ensure the equitable allocation of costs to all members and thus avoid cost shifts among members. "

The Energy Delivery Charge/Demand Charge will appear on bills beginning in November and calculated from the highest recorded demand during the billing cycle.

"The new Energy Delivery Charge/Demand Charge gives people the power to take control of their energy use," said Anita Wendt, Vice President of Energy Services. "Demand will vary for each member. Simple things like spreading out your energy-hungry chores, such as running the dishwasher and washing machine when energy use is low, will make a difference for members who want to maintain a lower demand."

Additional information regarding the Three-Part Rate and its associated charges can be found on the cooperative's website ([www.pioneerelectric.coop](http://www.pioneerelectric.coop)). Members with questions regarding the approved Three-Part Rate structure may contact the cooperative's headquarters by calling 620-356-1211 during regular business hours (Monday-Friday, 8:00 a.m – 5:00 p.m.)

Pioneer Electric Cooperative, Inc. is dedicated to providing members with safe and reliable electric service. Headquartered in Ulysses, Kansas, Pioneer Electric is a distribution cooperative owned and controlled by its members. Pioneer Electric serves approximately 15,900 retail electric meters across ten counties in southwestern Kansas. The system has more than 117 miles of transmission line, 3,600 miles of distribution line, and 21 substations. All of Pioneer Electric's electricity is procured by Sunflower Electric Power Corporation, which is owned by Pioneer Electric and five other Kansas electric co-ops. Pioneer Electric is a Touchstone Energy Cooperative.



# MEMBER NOTICE

Your **ENERGY DELIVERY CHARGE/DEMAND CHARGE** is now listed on your bill.

## Explaining Three-Part Rate

Pioneer Electric is committed to providing reliable and safe energy to our members. The new three-part rate structure gives members a more accurate picture of the individual costs of powering their homes and businesses.

This new structure modernizes Pioneer Electric's rates and ensures that we continue providing reliable service in the face of a rapidly changing market.

## Three-Part Rate On Your Bill

For the average residential member, the **Energy Delivery Charge/Demand Charge** may equate to less than 25% of their monthly bill.

### Energy (kWh) Charge

The charge associated with the **total** energy you consumed during the entire billing cycle.

### Energy Delivery Charge/Demand Charge (kW)

Calculated using your demand, or the highest amount of energy used at any one time during the billing cycle.

### Other Charges

Members may have line items on their bill that include Winter Storm Uri charges, franchise fees, taxes, etc.

### Customer Charge

A fixed monthly charge that covers operating, some administrative, and infrastructure costs needed to provide energy service to members.

### Energy Cost Adjustment (ECA)

The price associated with the cost to purchase energy to power members.

*Chart is based on an average member on the Single Phase rate with usage of 1,000 kWh and demand of 9 kW. This is an approximation.*

## What Is Demand?

Demand is determined by the rate at which your home or business consumes energy at any point. **Demand times and amounts will vary for each member.**

## Track Your Demand



iOS

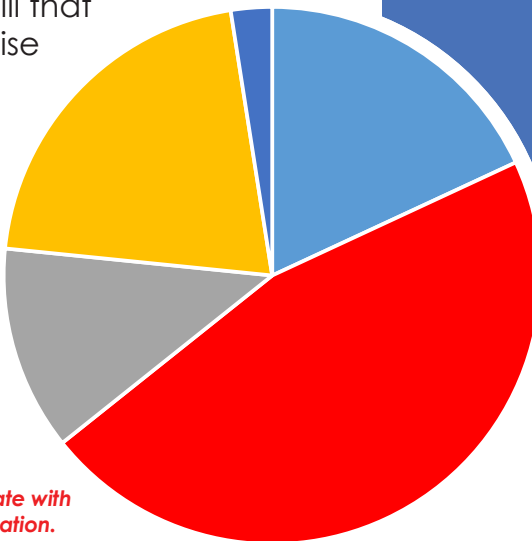


Android

## Questions?

Call  
620.356.1211

Learn More  
[www.pioneerelectric.coop](http://www.pioneerelectric.coop)



- Key:**
- Energy (kWh) Charge
  - Energy Delivery Charge/Demand Charge (kW)
  - Other Charges
  - Customer Charge
  - Energy Cost Adjustment (ECA)

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GENERAL RATE INDEX

DESCRIPTION	SCHEDULE	INDEX NO.
General Rate Index .....	General Rate Index .....	1
Residential .....	23-RS .....	2
Held For Future Use .....	N/A .....	3
General Service-Small .....	23-GSS .....	4
General Service-Large .....	23-GSL .....	5
General Service-Space Heating .....	23-Rider No. 1 .....	6
Industrial Service .....	23-IS .....	7
Industrial Service, Interruptible .....	23-INT .....	8
Economic Development Rider <b>(FROZEN)</b> .....	13-EDR .....	9
Real-Time Price Program .....	13-RTP .....	10
Held For Future Use .....	N/A .....	11
Private Area/Street Lighting <b>(FROZEN)</b> .....	23-PAL-SL-I .....	12
Decorative Security Lighting <b>(FROZEN)</b> .....	23-DOL-I .....	13
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Issued July 27 2023  
Month Day Year

Effective August 01 2023  
Month Day Year

By   
Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
Approved **TR**  
Kansas Corporation Commission  
July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 23-RS

Replacing Schedule 22-RS Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	\$14.67 per meter per month.	\$14.67 per meter per month.
<u>Delivery Charge</u>		
<u>Summer</u>		
All kWh	\$0.14358 per kWh.	\$0.14358 per kWh.
<u>Winter</u>		
0 – 800 kWh	\$0.13258 per kWh.	\$0.13258 per kWh.
801 – 5800 kWh	\$0.13258 per kWh.	\$0.11462 per kWh.
5801 kWh and above	\$0.13258 per kWh.	\$0.13258 per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued July 27 2023  
Month Day Year

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By   
 Chantry C. Scott Interim Assistant CEO

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 Kansas Corporation Commission  
 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-RS

Replacing Schedule 22-RS Sheet 2  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued July 27 2023  
Month Day Year

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By   
Chantry C. Scott Interim Assistant CEO

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Kansas Corporation Commission  
July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 23-GSS

Replacing Schedule 22-GSS Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$22.74 per meter per month.

Delivery Charge

Winter  
 Bills November 1  
 to June 30 inclusive

Summer  
 Bills July 1 to  
 October 31 inclusive

All kWh per month

\$0.10776 per kWh

\$0.11876 per kWh

Minimum

The minimum bill shall be the customer charge.

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 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-GSS

Replacing Schedules 22-GSS Sheet 2  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.


TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued July 27 2023  
Month Day Year

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Month Day Year

By   
Chantry C. Scott Interim Assistant CEO

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Kansas Corporation Commission  
July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-GSL

Replacing Schedule 22-GSL Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$41.46 per meter per month.

	<u>Winter</u> Bills November 1 to June 30 inclusive	<u>Summer</u> Bills July 1 to October 31 inclusive
<u>Demand Charge</u> Per kW over 9	\$10.69 per month	\$12.69 per month
<u>Delivery Charge</u> All kWh per month	\$0.08944 per kWh	\$0.08944 per kWh

Minimum

The minimum bill shall be the customer charge plus \$11.81 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

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Month Day Year

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Month Day Year

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Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
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 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-GSL

Replacing Schedule 22-GSL Sheet 2  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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23-SPEE-792-RTS  
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July 27, 2023  
/s/ Lynn Retz



SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 23-Rider No. 1

Replacing Schedule 22-Rider No. 1 Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Company.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.08283 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

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 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-Rider No. 1

Replacing Schedule 22-Rider No. 1 Sheet 2  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

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July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-IS

Replacing Schedule 22-IS Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$102.15 per meter per month

Winter  
 Bills November 1  
 to June 30 inclusive

Summer  
 Bills July 1 to  
 October 31 inclusive

Demand Charge

Per kW over 10

\$11.18 per month

\$14.18 per month

Delivery Charge

All kWh per month

\$0.08224 per kWh

\$0.08224 per kWh

Minimum

1. The Demand Charge
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

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SOUTHERN PIONEER ELECTRIC CO.  
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Schedule: 23-IS

Replacing Schedule 22-IS Sheet 2  
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SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued July 27 2023  
Month Day Year

Effective August 01 2023  
Month Day Year

By   
Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
 Approved TR  
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 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 23-INT

Replacing Schedule 22-INT Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas, with the Company reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Company reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Company. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Company with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter  
 Bills November 1  
 to June 30 inclusive

Summer  
 Bills July 1 to  
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand	\$11.18 per month	\$14.18 per month
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Interruptible

All kW of billing demand	\$7.00 per month	\$7.00 per month
--------------------------	------------------	------------------

Penalty

All kW of billing demand	\$31.24 per month	\$31.24 per month
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Delivery Charge

All kWh per month	\$0.08224 per kWh	\$0.08224 per kWh
-------------------	-------------------	-------------------

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SOUTHERN PIONEER ELECTRIC CO.  
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Schedule: 23-INT

Replacing Schedule 22-INT Sheet 2  
 Which was filed July 28, 2022

SERVICE AREA  
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Sheet 2 of 4 Sheets

Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-INT

Replacing Schedule 22-INT Sheet 3  
 Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Company before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Company system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1<sup>st</sup> of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Company.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15<sup>th</sup> to September 15<sup>th</sup>.

2. Interruptions: Notice: The Company may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Company will endeavor to give customer twenty-four (24) hours prior notice when possible.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-INT

Replacing Schedule 22-INT Sheet 4  
Which was filed July 28, 2022

SERVICE AREA  
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**Period of Interruption:** A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Company designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

**Duration of Interruption:** It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Company System Operator, continued service would contribute to the establishment of a predetermined Company system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Company system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

**3. Responsibility:** The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Company shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

**4. Liability:** The Company shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

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July 27, 2023  
/s/ Lynn Retz



SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-EDR

Replacing Schedule ORIGINAL Sheet 1  
 Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 1 of 2 Sheets

ECONOMIC DEVELOPMENT RIDER  
**(FROZEN)**

PURPOSE

The purpose of this Rider is to stimulate economic development in the Cooperative's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Cooperative, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Cooperative, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-EDR

Replacing Schedule ORIGINAL Sheet 2  
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SERVICE AREA  
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Sheet 2 of 2 Sheets

40% during the first contract year  
 30% during the second contract year  
 20% during the third contract year  
 10% during the fourth contract year

After the fourth (4<sup>th</sup>) contract year, the rate discount shall cease.

**CONDITIONS:**

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
  - a) For new commercial and industrial customers: the total demand and delivery for service.
  - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and delivery charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the Cooperative to determine if a customer meets the criteria for receiving service under this Rider. The Cooperative may withdraw this Rider only if the Cooperative determines the requirements of the Rider are not being met.
4. The Cooperative will not require a contribution in aid of construction for standard facilities installed to serve the customer if the Cooperative analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
  - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
  - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 1  
 Which was filed INITIAL

SERVICE AREA  
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Sheet 1 of 5 Sheets

REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

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SOUTHERN PIONEER ELECTRIC CO.  
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Schedule: 13-RTP

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MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

Base Bill = Standard Tariff Bill +  $\beta$  \* (Standard Tariff Bill -  $\sum_h (P_h^{RTP} * CBL_h)$ )

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

$\beta$  is an adjustment to the Standard Tariff Bill. The Cooperative will offer Basic RTP Service with  $\beta$  equal to zero and may offer Premium RTP Service with  $\beta$  equal to 0.05

Incremental Energy Charge =  $\sum_h P_h^{RTP} * (Actual Load_h - CBL_h)$

$\sum_h$  indicates a summation across all hours in the billing month.

Actual Load<sub>h</sub> is the customer's actual energy use in the hour (kWh).

CBL<sub>h</sub> is the baseline hourly energy use. (See below.)

$P_h^{RTP}$ , the real-time price, is calculated as:

$$P_h^{RTP} = \alpha * MC_h + (1 - \alpha) * P_h^{STD}$$

MC<sub>h</sub> is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

$P_h^{STD}$  is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

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SOUTHERN PIONEER ELECTRIC CO.  
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Replacing Schedule ORIGINAL Sheet 3  
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MONTHLY RATE (continued)

$\alpha$  is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.  
 \$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Cooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

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Replacing Schedule ORIGINAL Sheet 4  
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SERVICE AREA  
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Sheet 4 of 5 Sheets

PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

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SOUTHERN PIONEER ELECTRIC CO.  
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Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 5  
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SERVICE AREA  
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Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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SOUTHERN PIONEER ELECTRIC CO.  
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Schedule: 23-PAL-SL-I

Replacing Schedule 22-PAL-SL-I Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
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PRIVATE AREA/STREET LIGHTING  
(FROZEN)

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

No additional lamps will be installed or replaced under this schedule after the effective date of July 14, 2020.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

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3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission.

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

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SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

**SPECIAL PROVISIONS**

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued July 27 2023  
Month Day Year

Effective August 01 2023  
Month Day Year

By   
 Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
 Approved **TR**  
 Kansas Corporation Commission  
 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-PAL-SL-I

Replacing Schedule 22-PAL-SL-I Sheet 4  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**B. Cities, Municipalities and Governmental Agencies**

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

**TERMINATING NOTICE**

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

**GENERAL**

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

**DELAYED PAYMENT**

As per Schedule DPC.

Issued July 27 2023  
Month Day Year

Effective August 01 2023  
Month Day Year

By   
Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
Approved **TR**  
Kansas Corporation Commission  
July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.

Schedule: 23-PAL-SL-I

(Name of Issuing Utility)

Replacing Schedule 22-PAL-SL-I Sheet 5

Which was filed July 28, 2022

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A** Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E** Cust-100% Co.-0%
<b>PRIVATE AREA LIGHT</b>							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$12.97	-	-	-	\$6.23
150W P.A.L.	13,500	60	\$20.44	-	-	-	\$8.98
200W P.A.L.	22,000	80	\$23.63	-	\$17.40	-	\$11.44
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$20.21	-	-	-	\$6.70
150W P.A.L.	13,500	60	\$23.30	-	-	-	\$9.15
200W P.A.L.	22,000	80	\$25.80	-	-	-	\$11.57
<b>FLOOD LIGHTS</b>							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$23.61	-	-	-	\$9.18
400W Flood	45,000	160	\$45.95	-	\$33.67	-	\$21.98
1000W Flood M.H.	110,000	402	\$76.42	-	-	-	\$53.13
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$26.25	-	-	-	\$9.38
400W Flood	45,000	160	\$48.00	-	-	-	\$22.16
1000W Flood M.H.	110,000	402	\$96.27	-	-	-	\$51.98
<b>STREET LIGHT</b>							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$14.16	-	-	-	\$6.32
150W P.A.L. Fixture	13,500	60	\$17.38	-	-	-	\$8.77
200W P.A.L. Fixture	22,000	80	\$21.68	-	-	-	\$11.30
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$20.21	-	-	-	\$6.70
150W P.A.L. Fixture	13,500	60	\$23.30	-	-	-	\$9.15
200W P.A.L. Fixture	22,000	80	\$25.80	-	-	-	\$11.57
<b>STREET LIGHT</b>							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$14.16	-	-	-	\$6.32
150W Cobra Head	13,500	60	\$17.38	-	-	-	\$8.77
200W Cobra Head	22,000	80	\$21.68	-	-	-	\$11.30
250W Cobra Head	27,000	100	\$24.46	-	-	-	\$13.77
400W Cobra Head	45,000	160	\$31.80	-	-	-	\$21.04
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$23.28	-	-	-	\$6.90
150W Cobra Head	13,500	60	\$25.96	-	-	-	\$9.36
200W Cobra Head	22,000	80	\$28.04	-	-	-	\$11.73
250W Cobra Head	27,000	100	\$31.78	-	-	-	\$14.68
400W Cobra Head	45,000	160	\$39.13	-	-	-	\$21.93
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$35.14	-	-	-	\$7.71
150W Cobra Head	13,500	60	\$37.81	-	-	-	\$10.14
200W Cobra Head	22,000	80	\$40.78	-	-	-	\$12.57
250W Cobra Head	27,000	100	\$46.08	-	-	-	\$15.21
400W Cobra Head	45,000	160	\$53.38	-	-	-	\$22.46


\* Investment Options B, C, and D are not available to new customers after 07/01/2001.

\*\* Investment Options A and E are not available to new customers after July 14, 2020.

Issued July 27 2023  
Month Day Year

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Month Day Year

By   
Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
Approved   
Kansas Corporation Commission  
July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-DOL-I

Replacing Schedule 22-DOL-I Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE  
**(FROZEN)**

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

No additional lamps will be installed or replaced under this schedule after the effective date of July 14, 2020.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

Issued July 27 2023  
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Month Day Year

By   
 Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
 Approved **TR**  
 Kansas Corporation Commission  
 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-DOL-I

Replacing Schedule 22-DOL-I Sheet 2  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Kansas Corporation Commission.

Issued July 27 2023  
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Chantry C. Scott Interim Assistant CEO

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July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-DOL-I

Replacing Schedule 22-DOL-I Sheet 3  
 Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.


2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued July 27 2023  
Month Day Year

Effective August 01 2023  
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By   
 Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
 Approved   
 Kansas Corporation Commission  
 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-DOL-I

Replacing Schedule 22-DOL-I Sheet 4  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued July 27 2023  
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Month Day Year

By   
Chantry C. Scott Interim Assistant CEO

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Kansas Corporation Commission  
July 27, 2023  
/s/ Lynn Retz



SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-DOL-I

Replacing Schedule 22-DOL-I Sheet 5  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued July 27 2023  
Month Day Year

Effective August 01 2023  
Month Day Year

By   
Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
Approved TR  
Kansas Corporation Commission  
July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-DOL-I

Replacing Schedule 22-DOL-I Sheet 6  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A** Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E** Cust-100% Co.-0%
<b>ACORN</b>							
35W HPS	2,025	14	\$25.58	-	-	-	\$4.34
100W HPS	7,920	40	\$38.40	-	\$22.95	-	\$8.20
250W HPS	27,000	100	\$45.57	-	-	-	\$15.64
<b>SINGLE GLOBE</b>							
35W HPS	2,205	14	\$19.92	-	-	-	\$3.95
70W HPS	5,670	28	\$33.05	-	-	-	\$6.45
100W HPS	7,920	40	\$34.81	-	-	-	\$7.97
150W HPS	13,500	60	\$37.48	-	-	-	\$10.42
<b>MULT GLOBE</b>							
70W HPS (5)	28,350	140	\$90.36	-	-	-	\$23.55
100W HPS (5)	39,600	200	\$98.79	-	-	-	\$30.75
150W HPS (5)	67,500	300	\$111.89	-	-	-	\$42.60
<b>LANTERN</b>							
35W HPS	2,025	14	\$23.14	-	-	-	\$4.19
100W HPS	7,920	40	\$41.30	-	-	-	\$8.38
250W HPS	27,000	100	\$50.16	-	-	-	\$15.80
<b>SHOEBOX</b>							
100W HPS	7,920	40	\$47.90	-	-	-	\$8.82
250W HPS	27,000	100	\$56.61	-	-	-	\$16.24
400W HPS	45,000	160	\$64.73	-	-	-	\$23.83
800W HPS	90,000	320	\$94.72	-	-	-	\$44.43

\* Investment Options B, C, and D are not available to new customers after 07/01/2001.

\*\* Investment Options A and E are not available to new customers after July 14, 2020.

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Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
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Kansas Corporation Commission  
July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 23-PAL-I

Replacing Schedule 22-PAL-I Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**CONTROLLED PRIVATE AREA LIGHTING  
 (FROZEN)**

**AVAILABILITY**

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

**NET MONTHLY BILL**

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Nominal Watt Rating		Monthly kWh		Mercury Vapor		High Pressure Sodium	
Mercury Vapor	High Pressure Sodium	Mercury Vapor	High Pressure Sodium	Monthly Rate/Unit	Annual Rate/Unit	Monthly Rate/Unit	Annual Rate/Unit
175	100	63	40	\$15.44	\$185.28	\$12.97	\$155.64
400	200	151	80	\$31.26	\$375.12	\$23.63	\$283.56
400 (Flood)	150	151	60	\$33.38	\$400.56	\$23.61	\$283.32
1000 (Flood)	400	355	160	\$66.83	\$801.96	\$45.95	\$551.40

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$ .53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

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By Chantry C. Scott  
 Chantry C. Scott Interim Assistant CEO

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 Approved TR  
 Kansas Corporation Commission  
 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-PAL-I

Replacing Schedule 22-PAL-I Sheet 2  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An ORIGINAL term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued July 27 2023  
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Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
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July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-PAL-I

Replacing Schedule 22-PAL-I Sheet 3  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued July 27 2023  
Month Day Year

Effective August 01 2023  
Month Day Year

By   
Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
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Kansas Corporation Commission  
July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 23-SL-I

Replacing Schedule 22-SL-I Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE  
DUSK TO DAWN  
**(FROZEN)**

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$7.16	\$85.92
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$16.09	\$193.08

(a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

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 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-SL-I

Replacing Schedule 22-SL-I Sheet 2  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued July 27 2023  
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Effective August 01 2023  
Month Day Year

By   
Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
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July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 23-OSL-V-I

Replacing Schedule 22-OSL-V-I Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM  
ORNAMENTAL SYSTEM  
**(FROZEN)**

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$16.62	\$199.44	\$14.16	\$169.92
250	150	95	60	\$21.14	\$253.68	\$17.38	\$208.56
400	200	151	80	\$29.30	\$351.60	\$21.68	\$260.16

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

Issued July 27 2023  
Month Day Year

Effective August 01 2023  
Month Day Year

By   
 Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
 Approved **TR**  
 Kansas Corporation Commission  
 July 27, 2023  
 /s/ Lynn Retz



SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-OSL-V-I

Replacing Schedule 22-OSL-V-I Sheet 2  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting traffic ways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

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July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-OSL-V-I

Replacing Schedule 22-OSL-V-I Sheet 3  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional traffic ways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

Issued July 27 2023  
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Month Day Year

By   
Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
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July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-LED

Replacing Schedule 22-LED Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

LED LIGHTING

**AVAILABILITY**

LED Lighting is available to all individuals, businesses, municipalities or other governmental subdivisions, school districts, unincorporated communities for unmetered lighting of private areas, security, public streets, major highways, public grounds or private parking lots, etc. throughout the Company's certificated service area.

**APPLICABILITY**

This LED Lighting schedule is applicable to all new Company-owned, installed, operated and maintained LED lighting or LED lighting installed by Company to replace MV, HPS or MH lamps, Company-owned or Customer-owned, previously installed under Commission-approved schedules for Private Area/Street Lighting, Security (Decorative) Lighting Service, Controlled Private Area Lighting, Street Lighting Service Dusk to Dawn, and Vapor Street Lighting System-Ornamental System, which are CLOSED to new services or fixture replacement.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**EXPLANATION OF ACRONYMS & DEFINITIONS**

- LED – Light Emitting Diode
- MV – Mercury Vapor
- HPS – High Pressure Sodium
- MH – Metal Halide

**GENERAL**

Service will be rendered under Company's Rules and Regulations as filed with and approved by the Kansas Corporation Commission.

**TERMS OF PAYMENT**

As per Schedule DPC.

Issued July 27 2023  
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Effective August 01 2023  
Month Day Year

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Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
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 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-LED

Replacing Schedule 22-LED Sheet 2  
 Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**TERMS AND CONDITIONS**

The following terms and conditions are intended to apply generally.

1. LED fixture available to customers for installation for unmetered lighting of private areas, security, public streets, major highways, public grounds or private parking lots, etc. shall be solely determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors.
2. The Company reserves the right to approve or disapprove any special lighting or wiring system, so requested.
3. The Company will own, erect, operate and maintain all LED lighting equipment located in public right-of-ways or on private property in accordance with its standard specifications and costing practices.
4. Line extensions to serve LED light(s) on customer's premises will be in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission, except for as follows:
  - a. Extension of primary voltage lines – regardless of length or if located overhead or buried, will be treated as a doubtful extension and customer will pay all actual cost for such extension (conductor, poles, etc.) as agreed to in applicable service contract.
  - b. Extension of overhead secondary voltage lines – the Company will provide up to 175 feet and one standard pole, as defined by the Company that meets the lighting use type, at no additional cost to customer. The actual cost of any excess of 175 feet or a non-standard pole, as defined by the Company and requested by the customer, will be paid by customer as agreed to in applicable service contract.
  - c. Extension of underground secondary voltage lines – the Company will provide at no cost to the customer up to 175 feet of direct burial underground wiring. Customer will be responsible for all cost in excess of 175 feet and installation of underground circuits subject to Company inspection, as agreed to in applicable service contract.
5. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of LED lighting located on customer's property.
6. Maintenance of the Company-owned and provided LED light(s) and equipment on customer's property are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
7. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
8. It is the customer's responsibility to assist with detecting and reporting failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

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 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-LED

Replacing Schedule 22-LED Sheet 3  
 Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

9. Where applicable, LED lights shall be controlled by a photoelectric controller providing dusk to dawn service.
10. If due to any reasons cities, municipalities and governmental agencies decide to install LED lighting to meet their specifications and necessities, a special contract with the appropriate rate will be issued by the Company as dictated by franchise or special agreements.
11. Where two (2) luminaires are supported from the same new standard, the tariff charged for the first light will be for a *new* wooden or steel pole with a light and the tariff charge for the second light will be as if on an existing pole. Where two (2) luminaires are supported from the same *existing* standard, the tariff charge for the first and second light will be as if each were on an existing wooden or steel pole.
12. Relocation of Fixtures: The Company shall, at the customer's request, relocate a Company-owned light, pole or standard at the customer's expense if located on private right-of-way, if on Public right-of-way, the law of the State of Kansas will govern.
13. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing LED lighting to provide higher levels of illumination under the following conditions:
  - a. The Company shall replace existing Company-owned LED lighting with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.
  - b. Additionally, the customer will be assessed a special charge if he/she should request an existing LED fixture be replaced with higher lumen output before two (2) years elapsed since the date of installation. This fee is to cover the unamortized cost of the existing LED fixture and equipment, and will be determined at the time of request.
14. Termination: The customer will be assessed a special charge if service is terminated, per customer request, before two (2) years elapsed since the date of installation. The special charge is to cover the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, immediately assumes payment responsibility for the predecessor's remaining contractual obligation by continuing LED lighting.
15. Disconnection: When a customer requests that a LED lighting unit be disconnected before two (2) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed, plus the cost of removal less the salvage value thereof.
16. Seasonal or Construction Lighting – This tariff is not intended for seasonal, construction or temporary lighting. Agreements with customers recovering company costs for such installations will be reviewed and made on a case by case basis.

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 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 23-LED

Replacing Schedule 22-LED Sheet 4  
 Which was filed July 28, 2022

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**BILLING AND PAYMENT**

The Company shall render a bill at approximately 30-day intervals during the Company’s normal billing process as outlined in the following tables.

LED LIGHTING			
Device Light Type	Replaces HPS Equivalent	LED Tariff Rate <sup>1</sup>	
48 W LED – Existing Pole	100 W HPS	\$12.48	Per Light, Per Mo.
108 W LED – Existing Pole	200 W HPS	\$20.80	Per Light, Per Mo.
215 W LED – Existing Pole	400 W HPS	\$30.04	Per Light, Per Mo.
48 W LED – New Wood Pole	100 W HPS	\$19.72	Per Light, Per Mo.
108 W LED – New Wood Pole	200 W HPS	\$27.16	Per Light, Per Mo.
215 W LED – New Wood Pole	400 W HPS	\$37.37	Per Light, Per Mo.
108 W LED – New Steel Pole	200 W HPS	\$39.90	Per Light, Per Mo.
215 W LED – New Steel Pole	400 W HPS	\$51.62	Per Light, Per Mo.

LED FLOOD LIGHTING			
Device Light Type	Replaces HPS/MH Equivalent	LED Tariff Rate <sup>1</sup>	
43 W LED – Existing Pole	150 W HPS	\$15.70	Per Light, Per Mo.
140 W LED – Existing Pole	400 W HPS	\$23.63	Per Light, Per Mo.
459 W LED – Existing Pole	1000 W MH	\$48.24	Per Light, Per Mo.
43 W LED – New Wood Pole	150 W HPS	\$18.34	Per Light, Per Mo.
140 W LED – New Wood Pole	400 W HPS	\$25.68	Per Light, Per Mo.
459 W LED – New Wood Pole	1000 W MH	\$68.09	Per Light, Per Mo.

<sup>1</sup> – LED Tariff Rate does not include the Commission-approved ECA charge and Property Tax Surcharge.

**ENERGY COST ADJUSTMENT**

The energy used (kWh used by each fixture) is subject to the Commission-approved Energy Cost Adjustment Clause.

**PROPERTY TAX SURCHARGE**

The energy used (kWh used by each fixture) is subject to the Commission-approved Property Tax Surcharge Rider.

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 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-STR

Replacing Schedule 22-STR Sheet 1  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 1 of 3 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum, customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY ENERGY CHARGE:
  - a. All kWh @ \$0.00206 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$4.00 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY ENERGY CHARGE:
  - a. All kWh @ \$0.00206 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

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July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 23-STR

Replacing Schedule 22-STR Sheet 2  
 Which was filed July 28, 2022

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Company.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

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 /s/ Lynn Retz



SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-STR

Replacing Schedule 22-STR Sheet 3  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

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July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-M-I

Replacing Schedule 22-M-I Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Company will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$14.67 per meter per month

Winter  
 Bills November 1  
 to June 30 inclusive

Summer  
 Bills July 1 to  
 October 31 inclusive

Delivery Charge

All kWh per month

\$0.12834 per kWh

\$0.13934 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-WP

Replacing Schedule 22-WP Sheet 1  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$20.34 per meter per month

Delivery Charge

\$0.11947 per kWh for kWh on bills dated November 1 to June 30, inclusive.  
\$0.13047 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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By Chantry C. Scott  
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July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 23-IP-I

Replacing Schedule 22-IP-I-Revision 1 Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an ORIGINAL period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single or three phase, at available voltage.

NET MONTHLY BILL

Demand Charge

Per horsepower connected \$3.17

plus

Customer Charge

Line extension charge, if any, as per Schedule R&R Extensions.

plus

Delivery Charge\*

For all bills dated  
 November 1 through June 30 inclusive, per kWh \$0.09602

For all bills dated  
 July 1 through October 31 inclusive, per kWh \$0.10702

\*The delivery charges are subject to the Energy Cost Adjustment Clause.

MINIMUM ANNUAL DEMAND CHARGE

\$38.01 per horsepower connected per year, paid in twelve (12) monthly installments.

The period covered by the Minimum Annual Demand Charge shall begin at 12:01 a.m. on January 1<sup>st</sup> and end at midnight on the following December 31<sup>st</sup>. Should the customer wish to disconnect or down rate the service, it is the customer's responsibility to notify the Company of its intent at least five (5) business days prior to January 1<sup>st</sup> of the upcoming calendar year to avoid the Minimum Annual Demand Charge.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-IP-I

Replacing Schedule 22-IP-I-Revision 1 Sheet 2  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

Should a customer connect a new irrigation service mid-calendar year, the Minimum Annual Demand Charge will be prorated and billed in monthly installments from the time the service is connected through the remainder of such calendar year. However, should a customer request irrigation service mid-calendar year for an existing well previously connected, and which has not been connected during the current calendar year, the Minimum Annual Demand Charge will be billed as though the service connection was as of January 1<sup>st</sup> of the then current calendar year.

CONTRACT MINIMUM

Ten (10) connected horsepower

CONNECTED HORSEPOWER

The connected horsepower shall be that stated by the manufacturer on the nameplate of the motor, or the sum of such ratings if more than one motor is connected for use, or at the option of the Company, by proper test under conditions of maximum operating load.

EXTENSION POLICY

As per Schedule R&R Extensions.

DELAYED PAYMENT

As per Schedule R&R Billing.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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July 27, 2023  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-CS

Replacing Schedule 22-CS Sheet 1  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.26192 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.


TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-ECA

Replacing Schedule ORIGINAL Sheet 1  
 Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE 13-ECA  
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Company's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 6.9391¢/kWh sold, as established during the base period of January 1 through December 31, 2010.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Company will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Company and the increased (decreased) dollar cost of purchased power recovered from customers.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-ECA

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Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

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SOUTHERN PIONEER ELECTRIC CO.  
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SERVICE AREA  
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Sheet 1 of 6 Sheets

NET METERING RIDER

AVAILABILITY

Net metering service is available under this Net Metering Rider (Rider) at points on the Company's existing electric distribution system, located within its service area, for Customers installing and operating behind the meter renewable distributed generation resources (DG). The net metering service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all DG metered interconnections during a calendar year equals or exceeds one percent of the Company's peak load for the previous calendar year. Upon reaching this limit, no further net metering service shall be available for that calendar year. This Rider shall not be available for any electric service schedule allowing for resale. A Customer-generator shall have the alternative option of interconnecting DG under the Company's Renewable Parallel Generation Rider. However, renewable Customer-generators may not change between the Net Metering and Parallel Generation Riders without the prior approval of the Company, and such elections shall not be for periods less than one year.

APPLICABILITY

This Rider is applicable to Customer-generators with a properly completed, signed and approved Company interconnection agreement and that are taking service under the Company's normal retail rate schedules. To determine maximum total allowed applicable DG capacity, see table below:

<u>Customer Type</u>	<u>Maximum Total Allowed DG Capacity (kW)*</u>	
	<u>Operational Prior to July 1, 2014</u>	<u>On or After July 1, 2014</u>
Residential	25	15
Non-Residential	200	100
Schools**	200	150

\* The Net Metered DG Facility shall be appropriately sized for Customer's anticipated electric load. Company will work with the Customer to determine appropriately sized units, based on historical load profiles of Customer's operations at point of interconnection.

\*\* Any post-secondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instruction for students in kindergarten through 12.

Customer-generators with a Net Metered DG Facility operational prior to July 1, 2014 may install additional DG resources after July 1, 2014, subject to a new interconnection agreement, and as long as the pre-July 1, 2014 maximum limits are not exceeded. Maximums listed for before and after July 1, 2014 are not additive.

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SOUTHERN PIONEER ELECTRIC CO.  
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Schedule: 20-NM

Replacing Schedule 13-NM Sheet 2  
 Which was filed November 21, 2013

SERVICE AREA  
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT**

Unless indicated otherwise, the Company shall render a bill for net consumption at approximately 30-day intervals during the Company's normal billing process.

Net consumption is defined as the kWh supplied by the Company to the Customer-generator minus kWh supplied by the Customer-generator and returned to the Company's grid during the billing period. Any net consumption shall be valued as follows:

To the extent the net consumption is positive (i.e. Customer-generator took more kWh from the Company during the billing period than Customer-generator produced), the eligible Customer-generator will be billed in accordance with the Company's standard rate for Energy Charges (for the net consumption), and for any Customer Charges, Demand Charges, and/or any Minimum Charges that would otherwise be applicable to the Customer under the standard rate.

To the extent the net consumption is negative (i.e. Customer-generator produced more kWh during the billing period than the Company supplied), the Customer-generator will pay applicable Customer Charges, Demand Charges, or both, depending upon the Company's standard rate applicable to the Customer; and the excess electric energy shall be retained by the Company as a contribution to fixed costs associated with owning and maintaining the facilities required to provide electric service when the Customer-generator cannot meet its own supply needs.

To the extent the net consumption is zero (i.e. the Customer-generator produced the same kWh during the billing period as was supplied by the Company), the Customer generator will be billed in accordance with the Company's otherwise applicable standard rate for the eligible Customer-generator, including any applicable Customer Charges, Demand Charges and/or Minimum Charges.

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SOUTHERN PIONEER ELECTRIC CO.  
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Schedule: 20-NM

Replacing Schedule 13-NM Sheet 3  
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SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**DEFINITIONS**

Customer-generator:

The owner or operator of a qualified electric DG unit which:

- (a) Is powered by a Renewable Energy Resource as defined by Kansas state statutes (see definition below);
- (b) Has a maximum electrical generating capacity as defined in Applicability Section of Rider;
- (c) Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-generator;
- (d) Is interconnected and operates in parallel phase and synchronization with the Company;
- (e) Is intended primarily to offset part or all of the Customer-generator's own electrical energy requirements;
- (f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- (g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this Rider defines a Customer-generator. DG owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the DG Resources and meets the requirements and accepts all of the obligations of this Rider, the Customer-generator is not required to own the DG facilities.

Renewable Energy Resources:

Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, and energy produced from municipal or other solid waste and animal waste.

Net metering:

A bi-directional metering process using equipment sufficient to measure the difference between the electrical energy supplied to a Customer-generator by Company and the electrical energy supplied by the Customer-generator to the Company over an applicable billing period.

Peak load:

The one-hour maximum annual demand imposed by the Company's retail load applicable to the territory to which this schedule is applicable.

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**TERMS AND CONDITIONS**

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the DG facility to an amount no greater than the load at the Customer's facility of which the DG facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the DG in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of DG in parallel with the Company's system.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned DG, and the Company shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's DG system, such problem(s) shall be corrected at the Customer's expense.

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SOUTHERN PIONEER ELECTRIC CO.  
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Schedule: 20-NM

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8. No Customer's DG system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metered facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the Customer's electrical DG facility and to indemnify the Company against all liability and expense related thereto.
9. Prior to installing and interconnecting a DG Resource, the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.
10. Service under this Rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.
11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the DG equipment being interconnected, the interconnection itself and the characteristics of the DG system to which the interconnection is made. For DG Resource systems having a maximum nameplate generating capability of 10 kW or less, a Customer-generator whose system meets the standards specified in Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall not be required to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance other than such general liability insurance. For DG Resource systems having a maximum nameplate generating capability of greater than 10 kW, the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall: (1) Set forth safety, performance and reliability standards and insurance requirements; and (2) establish the qualifications for exemption from a requirement to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance.

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12. Applications by a Customer-generator for interconnection of the qualified DG unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the DG unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified DG unit to the Company's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the DG installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the DG interconnection within one year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified DG Resource, the new Customer-generator shall be responsible for filing a new application under this section.
  
13. Ownership of all renewable energy credits, greenhouse gas emission credits and any other renewable energy attributes related to any electricity produced by the eligible DG resource shall be retained by the Customer-generator.

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SOUTHERN PIONEER ELECTRIC CO.  
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PARALLEL GENERATION RIDER – QUALIFYING FACILITY

**AVAILABILITY**

Service is available under this rider at points on the Company's existing electric distribution system, located within its service area, for Customers operating Qualifying Facilities. Service under this rider is not applicable to standby or resale electric service.

**APPLICABILITY**

This rider is applicable to Customer-generators with a Company-approved interconnection agreement that is taking service under one the Company's normal rate schedules.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT**

The Company shall render a bill for consumption at approximately 30-day intervals during the Company's normal billing process. Billing by the Company to the Customer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Customer to the Company from the Customer's Qualifying Facility, the Company shall pay one-hundred percent (100%) of the Company's actual cost of purchased energy and fossil fuel burned in generation as calculated in the Energy Cost Adjustment (ECA) filing for the period(s) in which energy was delivered to the Company. At Company's discretion, such amount shall be credited to Customer's account or paid at least annually.

**DEFINITIONS**

Customer-generator:

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a "Qualifying Facility" for co-generation or small power production as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA), and 18 CFR Part 292;
- (b) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
- (c) Is interconnected and operates in parallel phase and synchronization with the Company;
- (d) Is appropriately sized for the Customer-generator's anticipated electric load;
- (e) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers,

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Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and (f) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the Qualifying Facility and meets the requirements and accepts all of the obligations of this rider, the Customer-generator is not required to own the generating facilities.

**TERMS AND CONDITIONS**

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Company's system.

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6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
8. No Customer's generating system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Qualifying Facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the parallel generation facility and to indemnify the Company against all liability and expense related thereto.
9. Prior to installing and interconnecting a Qualifying Facility the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.
10. Service under this rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.
11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made, and in no event may be less than specified in the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations.
12. Applications by a Customer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the supplier's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall

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expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.

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PARALLEL GENERATION RIDER - RENEWABLE

**AVAILABILITY**

Service is available under this rider at points on the Company's existing electric distribution system, located within its service area, for Customers operating Renewable Energy Resources. The service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all interconnections under this rider equals or exceeds four percent of the Company's peak load for the previous calendar year. Upon reaching this limit, no further service shall be available under this rider. This rider shall not be available for any electric service schedule allowing for resale. A qualifying Customer-generator shall have the alternative option of interconnecting renewable generation under the Company's Net Metering Rider. However, renewable Customer-generators may not change between the net metering and parallel generation riders without the prior approval of the Company, and such elections shall not be for periods less than one year.

**APPLICABILITY**

This rider is applicable to Customer-generators with a Company-approved interconnection agreement that are taking service under one of the Company's normal rate schedules. This rider is not applicable where the nameplate capability of the Customer's electrical generating system exceeds 25 kilowatts for residential customers, 200 kilowatts for commercial customers and 1,500 kilowatts for Dodge City Community College.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT**

The Company shall render a bill for consumption at approximately 30-day intervals during the Company's normal billing process. Billing by the Company to the Customer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Customer to the Company from the Renewable Energy Resource, the Company shall pay 150% of the Company's actual cost of purchased energy and fuel burned in generation as calculated in the Energy Cost Adjustment (ECA) filing for the period(s) in which energy was delivered to the Company. At Company's discretion, such amount shall be credited to Customer's account or paid at least annually.

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**DEFINITIONS**

Customer-generator:

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a Renewable Energy Resource as defined by Kansas state statutes (see definition below);
- (b) Has an electrical generating capacity of twenty-five kilowatts or less for residential customers or 200 kilowatts or less for commercial customers; and 1,500 kilowatts or less for Dodge City Community College.
- (c) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
- (d) Is interconnected and operates in parallel phase and synchronization with the Company;
- (e) Is appropriately sized for the Customer-generator's anticipated electric load;
- (f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- (g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the Renewable Energy Resources and meets the requirements and accepts all of the obligations of this rider, the Customer-generator is not required to own the generating facilities.

Renewable Energy Resources:

Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, and energy produced from municipal or other solid waste and animal waste.

Peak load:

The one-hour maximum annual demand imposed by the Company's retail load applicable to the territory to which this rider is applicable.

**TERMS AND CONDITIONS**

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.

Issued November 21 2013  
Month Day Year

Effective November 21 2013  
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

23-SPEE-792-RTS  
 Approved **TR**  
 Kansas Corporation Commission  
 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-PGS-R

Replacing Schedule ORIGINAL Sheet 3  
 Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Company's system.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
8. No Customer's generating system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Customer-generator facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the parallel generation facility and to indemnify the Company against all liability and expense related thereto.
9. Prior to installing and interconnecting a Renewable Energy Resource the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.

Issued November 21 2013  
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By Randall D. Magnison Executive VP-Assistant CEO

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 Approved **TR**  
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 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-PGS-R

Replacing Schedule ORIGINAL Sheet 4  
 Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

10. Service under this rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.
  
11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made. For Renewable Energy Resource systems having a maximum nameplate generating capability of 10 kW or less, a Customer-generator whose system meets the standards specified in Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall not be required to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance other than such general liability insurance. For Renewable Energy Resource systems having a maximum nameplate generating capability of greater than 10 kW, the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall: (1) Set forth safety, performance and reliability standards and insurance requirements; and (2) establish the qualifications for exemption from a requirement to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance.
  
12. Applications by a Customer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.

Issued November 21 2013  
Month Day Year

Effective November 21 2013  
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

23-SPEE-792-RTS  
 Approved TR  
 Kansas Corporation Commission  
 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-LAC

Replacing Schedule 22-LAC Sheet 1  
 Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over Southern Pioneer's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$4.00 per

KW. MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer's kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Southern Pioneer's monthly Local Access Delivery System peak in the billing month measured at the low side of the delivery point (the "Actual CP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer's network load at the time of Southern Pioneer's monthly Local Access Delivery System peak shall be added to the Customer's Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by Mid-Kansas Electric Company, LLC ("Mid-Kansas") or paying Mid-Kansas for the Real Power Losses at Mid-Kansas' wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

Issued July 27 2023  
Month Day Year

Effective August 01 2023  
Month Day Year

By   
 Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
 Approved TR  
 Kansas Corporation Commission  
 July 27, 2023  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-LAC

Replacing Schedule 22-LAC Sheet 2  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

LOSS FACTOR

2.29 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations and the Mid-Kansas Open Access Transmission Tariff (for service over Southern Pioneer's 34.5 kV sub-transmission system) as filed with the Kansas Corporation Commission.

Issued July 27 2023  
Month Day Year

Effective August 01 2023  
Month Day Year

By   
Chantry C. Scott Interim Assistant CEO

23-SPEE-792-RTS  
Approved TR  
Kansas Corporation Commission  
July 27, 2023  
/s/ Lynn Retz



SOUTHERN PIONEER ELECTRIC COMPANY  
(Name of Issuing Utility)

Schedule: 2023 – PTR

ENTIRE SOUTHERN PIONEER TERRITORY  
(Territory to which schedule is applicable)

Replacing Schedule 2022 - PTR  
Which was filed January 27, 2022

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**PROPERTY TAX SURCHARGE**

**APPLICABILITY**

This rider is applicable to all power and energy sold to Southern Pioneer customers located in the Southern Pioneer territory.

**RATE**

The rate for the property tax surcharge hereunder shall be \$0.000198 per kWh charged to retail customers, \$0.000278 per kwh charged to STR customers and \$0.92480 Per kW charged to local access customers.

**EFFECTIVE DATE**

This rate schedule shall become effective with all billing statements issued, beginning the first month following Commission approval.

Issued January 24 2023  
Month Day Year

Effective January 24 2023  
Month Day Year

By Chantry C. Scott Executive VP/CFO

23-SPEE-792-RTS  
Approved **TR**  
Kansas Corporation Commission  
July 27, 2023  
/s/ Lynn Retz

**EXHIBIT CCS-3**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No.     1    

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1  
Which was filed July 28, 2022

SERVICE AREA

(Territory to which schedule is applicable)  
No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index .....	General Rate Index .....	1
<del>Residential Single Phase</del> .....	<del>243-SPRS</del> .....	<del>2</del>
Held For Future Use .....	N/A .....	3
<del>General Service Small Three Phase</del> .....	<del>243-TPGSS</del> .....	<del>4</del>
General Service-Large .....	243-GSL .....	5
General Service-Space Heating .....	243-Rider No. 1 .....	6
Industrial Service .....	243-IS .....	7
Industrial Service, Interruptible .....	23-INT .....	8
Economic Development Rider (FROZEN) .....	13-EDR .....	9
Real-Time Price Program .....	13-RTP .....	10
Held For Future Use .....	N/A .....	11
Private Area/Street Lighting (FROZEN) .....	243-PAL-SL-I .....	12
Decorative Security Lighting (FROZEN) .....	243-DOL-I .....	13
Private Area Lighting (FROZEN) .....	243-PAL-I .....	14
Street Lighting (FROZEN) .....	243-SL-I .....	15
Street Lighting, Ornamental Vapor (FROZEN) .....	243-OSL-V-I .....	16
LED Lighting .....	243-LED .....	17
Sub-Transmission and Transmission Service .....	243-STR .....	18
Municipal <u>Lighting and Ancillary</u> Service .....	243-M-I .....	19
Water Pumping, Municipal .....	243-WP .....	20
Irrigation Service .....	243-IP-I .....	21
Temporary Service .....	243-CS .....	22
Energy Cost Adjustment .....	13-ECA .....	23
Net Metering Rider .....	20-NM .....	24
Parallel Generation Rider – Qualifying Facility .....	13-PGS-QF .....	24
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Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO



**EXHIBIT CCS-3**

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

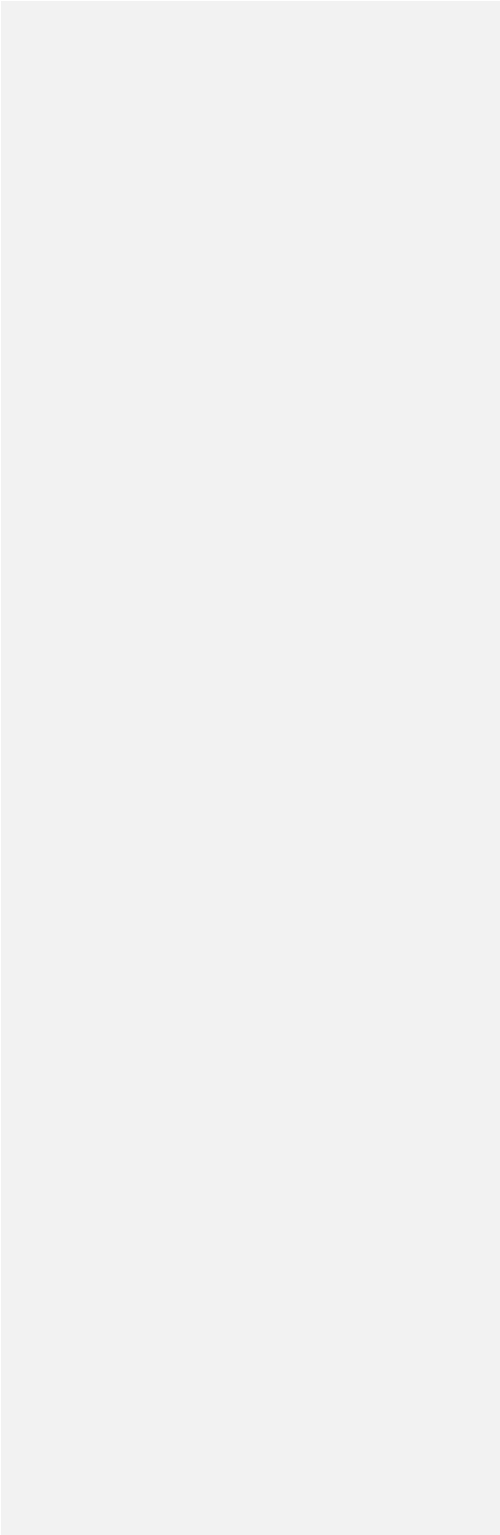


EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-SPRS

Replacing Schedule 232-RS Sheet 2

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

Which was filed August 4, 2023 ~~July 28, 2022~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-3**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 4

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-GSSTP

Replacing Schedule 232-GSS Sheet 1

SERVICE AREA  
(Territory to which schedule is applicable)

Which was filed August 4, 2023 ~~July 28, 2022~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

THREE PHASE SERVICE GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

Available for all three-phase general service of single character supplied at one point of delivery, subject to the established rules and regulations.

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached for three (3) consecutive months during a twelve (12) month period, service will be changed to the GSL Rate. If service is changed to the GSL Rate, it will remain there for at least twelve (12) months. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycles, three phase, at available secondary voltages. Alternating current, approximately 60 cycles; single phase, 115 or 115/230-volt; three phase, 3 wire, 230-volt; three phase, 4 wire, 115/230-volt.

NET MONTHLY BILL

Customer Charge

\$22.9874 per meter per month.

Demand Charge

\$3.00 per kW.

Delivery Charge

	<u>Winter</u> Bills November 1 to June 30 inclusive	<u>Summer</u> Bills July 1 to October 31 inclusive
All kWh per month	\$0. <u>10776-09066</u> per kWh	\$0. <u>1487610166</u> per kWh

Minimum

The minimum bill shall be the customer charge.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_\_4

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-TPGSS

Replacing Schedules 232-GSS Sheet 2

SERVICE AREA \_\_\_\_\_

Which was filed July 28, 2022 August 4, 2023

(Territory to which schedule is applicable)  
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

~~The delivery charges~~ Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year ~~for single phase service in excess of ten (10) kW demand and~~ for all three phase service under ten (10) kW demand, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-3**  
**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 5

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-GSL

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 232-GSL Sheet 1  
Which was filed August 4, 2023 ~~July 28, 2022~~

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets



**EXHIBIT CCS-3**

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to three-phase service of ten (10) kW of Demand and over and single-phase non-domestic service that exceeds ten (10) kW of demand in three (3) consecutive months.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles all single phase or three phase services  
Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$41.46 per meter per month.

	<u>Winter</u> Bills November 1 to June 30 inclusive	<u>Summer</u> Bills July 1 to October 31 inclusive
<u>Demand Charge</u> Per kW over <u>79</u>	<del>\$10.69</del> <u>11.29</u> per month	<del>\$12.69</del> <u>13.29</u> per month
<u>Delivery Charge</u> All kWh per month	\$0.089 <u>6444</u> per kWh	\$0.089 <u>6444</u> per kWh

Minimum

1. The Demand Charge
2. The Customer Charge
3. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.  
The minimum bill shall be the customer charge plus \$11.81 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 5

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-GSL

Replacing Schedule 232-GSL Sheet 2

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

~~Energy sales under this schedule.~~ The delivery charges are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

~~Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than fifty percent (50%) of highest demand in previous eleven (11) months. Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.~~

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause and Property Tax Rider will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single ~~phase~~ non-domestic, and three-phase service in excess of nine-ten (109) kW demand over three (3) consecutive months ~~and for all three phase service~~, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-Rider No. 1

Replacing Schedule 232-Rider No. 1 Sheet 1  
Which was filed July 28, 2022 August 4, 2023

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS-Three Phase and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Company.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, the service will be billed at the applicable three phase or GSL rate to include all charges with a reduced all kWh delivery charge of at \$0.0828301796 per kWh plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-Rider No. 1

Replacing Schedule 232-Rider No. 1 Sheet 2  
Which was filed August 4, 2023 ~~July 28, 2022~~

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) ~~Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.~~

ENERGY COST ADJUSTMENT

~~Energy sales under this schedule. The delivery charges~~ are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

~~Energy sales under this schedule~~ are subject to the Property Tax Surcharge.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 7

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-IS

Replacing Schedule ~~232-IS~~ Sheet 1

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

Which was filed August 4, 2023 ~~July 28, 2022~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$102.15 per meter per month

Winter  
Bills November 1  
to June 30 inclusive

Summer  
Bills July 1 to  
October 31 inclusive

Demand Charge

~~Per kW over 10~~

~~\$12.78~~14.18 per month

~~\$14.18~~15.78 per month

Delivery Charge

All kWh per month

~~\$0.08224~~08244 per kWh

~~\$0.08224~~08244 per kWh

Minimum

1. The Demand Charge

~~1-2.~~ The Customer Charge

32. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 7

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-IS

Replacing Schedule 232-IS Sheet 2

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

Which was filed August 4, 2023 ~~July 28, 2022~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

Energy sales under this schedule ~~The delivery charges~~ are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than ~~seventy-five~~fifty percent (50~~75~~%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the ~~E~~energy ~~C~~cost ~~A~~adjustment clause and Property Tax Rider will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-3**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No.       8      

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-INT

Replacing Schedule 22-INT Sheet 1  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 1 of 4 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

INTERRUPTIBLE INDUSTRIAL SERVICE

**Commented [CJ1]:** Currently no members, want to keep open?

AVAILABLE

— In all rate areas, with the Company reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Company reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

— The customer must be presently eligible for the IS rate and complete a written application to the Company. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Company with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

— Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

— \$100.62 per meter per month

	<u>Winter</u>	<u>Summer</u>
	Bills November 1	Bills July 1 to
	to June 30 inclusive	October 31 inclusive

Demand Charge

	<u>Non-Interruptible</u>	
	All kW of billing demand	\$11.18 per month      \$14.18 per month

	<u>Interruptible</u>	
	All kW of billing demand	\$7.00 per month      \$7.00 per month

	<u>Penalty</u>	
	All kW of billing demand	\$31.24 per month      \$31.24 per month

	<u>Delivery Charge</u>	
	All kWh per month	\$0.08224 per kWh      \$0.08224 per kWh

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

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Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 8

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-INT

Replacing Schedule 22-INT Sheet 2  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Minimum

~~1. The Demand Charge~~

~~1. The Customer Charge~~

~~32. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.~~

ENERGY COST ADJUSTMENT

~~Energy sales under this schedule. The delivery charges are subject to the Energy Cost Adjustment Clause.~~

PROPERTY TAX SURCHARGE

~~Energy sales under this schedule are subject to the Property Tax Surcharge.~~

DEMAND

~~A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.~~

~~B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.~~

~~C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than **seventy five percent (75%)** of the highest demand (add Parts A, B, & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).~~

POWER FACTOR

~~If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty five percent (85%), the demand will be adjusted by multiplying by eighty five percent (85%) and dividing by the average power factor expressed in percent.~~

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO



EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 8

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 23-INT

Replacing Schedule 22-INT Sheet 3  
Which was filed July 28, 2022

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

\_\_\_\_\_The rate provision of the net monthly bill excluding the energy cost adjustment clause and Property Tax Surcharges will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

\_\_\_\_\_Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Company before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Company system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedule for the following billing month. Customer may reapply for interruptible service on June 1<sup>st</sup> of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

\_\_\_\_\_Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

\_\_\_\_\_1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Company.

\_\_\_\_\_Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15<sup>th</sup> to September 15<sup>th</sup>.

\_\_\_\_\_2. Interruptions: Notice: The Company may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Company will endeavor to give customer twenty-four (24) hours prior notice when possible.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

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Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 8

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 23-INT

Replacing Schedule 22-INT Sheet 4  
Which was filed July 28, 2022

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

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~~\_\_\_\_\_ Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Company designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.~~

~~\_\_\_\_\_ Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Company System Operator, continued service would contribute to the establishment of a predetermined Company system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Company system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.~~

~~3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.~~

~~\_\_\_\_\_ The Company shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.~~

~~4. Liability: The Company shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.~~

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 9

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-EDR

Replacing Schedule ORIGINAL Sheet 1  
Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ECONOMIC DEVELOPMENT RIDER  
(FROZEN)

PURPOSE

The purpose of this Rider is to stimulate economic development in the Cooperative's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Cooperative, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Cooperative, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

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By Randall D. Magnison Executive VP-Assistant CEO

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_\_9

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 13-EDR

Replacing Schedule ORIGINAL Sheet 2  
Which was filed INITIAL

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- 40% during the first contract year
- 30% during the second contract year
- 20% during the third contract year
- 10% during the fourth contract year

After the fourth (4<sup>th</sup>) contract year, the rate discount shall cease.

CONDITIONS:

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
  - a) For new commercial and industrial customers: the total demand and delivery for service.
  - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and delivery charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the Cooperative to determine if a customer meets the criteria for receiving service under this Rider. The Cooperative may withdraw this Rider only if the Cooperative determines the requirements of the Rider are not being met.
4. The Cooperative will not require a contribution in aid of construction for standard facilities installed to serve the customer if the Cooperative analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
  - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
  - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

Issued November 21 2013  
Month Day Year

Effective November 21 2013  
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By Randall D. Magnison Executive VP-Assistant CEO

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 10

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 1  
Which was filed INITIAL

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

REAL-TIME PRICE (RTP) PROGRAM-FROZEN

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

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By \_\_\_\_\_  
Randall D. Magnison Executive VP-Assistant CEO

**EXHIBIT CCS-3**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 10

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 2

SERVICE AREA  
(Territory to which schedule is applicable)

Which was filed INITIAL

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**MONTHLY RATE**

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

Base Bill = Standard Tariff Bill +  $\beta$  \* (Standard Tariff Bill -  $\sum_h (P_h^{RTP} * CBL_h)$ )

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

$\beta$  is an adjustment to the Standard Tariff Bill. The Cooperative will offer Basic RTP Service with  $\beta$  equal to zero and may offer Premium RTP Service with  $\beta$  equal to 0.05

Incremental Energy Charge =  $\sum_h P_h^{RTP} * (Actual Load_h - CBL_h)$

$\sum_h$  indicates a summation across all hours in the billing month.

Actual Load<sub>h</sub> is the customer's actual energy use in the hour (kWh).

CBL<sub>h</sub> is the baseline hourly energy use. (See below.)

$P_h^{RTP}$ , the real-time price, is calculated as:

$$P_h^{RTP} = \alpha * MC_h + (1 - \alpha) * P_h^{STD}$$

$MC_h$  is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

$P_h^{STD}$  is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

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Month Day Year

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By Randall D. Magnison Executive VP-Assistant CEO

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Index No. 10

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_

Schedule: 13-RTP

(Name of Issuing Utility)

Replacing Schedule ORIGINAL Sheet 3

SERVICE AREA \_\_\_\_\_

Which was filed INITIAL

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

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MONTHLY RATE (continued)

$\alpha$  is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.  
\$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Cooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

Issued November 21 2013  
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Index No. 10

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 4
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

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PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Issued November 21 2013
Month Day Year

Effective November 21 2013
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By Randall D. Magnison Executive VP-Assistant CEO



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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 5  
Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013  
Month Day Year

Effective November 21 2013  
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 12

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 243-PAL-SL-I

Replacing Schedule 232-PAL-SL-I Sheet 1
Which was filed July 28, 2022 August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING
(FROZEN)

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

No additional lamps will be installed or replaced under this schedule after the effective date of July 14, 2020.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

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Index No. 12

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-PAL-SL-I

Replacing Schedule 232-PAL-SL-I Sheet 2  
Which was filed August 4, 2023 ~~July 28, 2022~~

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission.

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 12

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 243-PAL-SL-I

Replacing Schedule 232-PAL-SL-I Sheet 3
Which was filed August 4, 2023/July 28, 2022

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 12

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-PAL-SL-I

Replacing Schedule 232-PAL-SL-I Sheet 4  
Which was filed July 28, 2022 August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**B. Cities, Municipalities and Governmental Agencies**

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

**TERMINATING NOTICE**

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

**GENERAL**

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

**DELAYED PAYMENT**

As per Schedule DPC.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-3**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No.     12    

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_

Schedule: 243-PAL-SL-I

(Name of Issuing Utility)

Replacing Schedule 232-PAL-SL-I Sheet 5

**SERVICE AREA** \_\_\_\_\_

Which was filed August 4, 2023 ~~July 28, 2022~~

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**MONTHLY RATE – UNMETERED FACILITIES TABLE**

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A** Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E** Cust-100% Co.-0%
<b>PRIVATE AREA LIGHT</b>							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$12.987	-	-	-	\$6.243
150W P.A.L.	13,500	60	\$20.454	-	-	-	\$8.98
200W P.A.L.	22,000	80	\$23.653	-	\$17.40	-	\$11.44
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$20.224	-	-	-	\$6.710
150W P.A.L.	13,500	60	\$23.310	-	-	-	\$9.15
200W P.A.L.	22,000	80	\$25.820	-	-	-	\$11.57
<b>FLOOD LIGHTS</b>							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$23.624	-	-	-	\$9.18
400W Flood	45,000	160	\$45.985	-	\$33.7067	-	\$21.98
1000W Flood M.H.	110,000	402	\$76.42	-	-	-	\$53.13
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$26.265	-	-	-	\$9.38
400W Flood	45,000	160	\$48.030	-	-	-	\$22.196
1000W Flood M.H.	110,000	402	\$96.27	-	-	-	\$51.98
<b>STREET LIGHT</b>							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$14.176	-	-	-	\$6.32
150W P.A.L. Fixture	13,500	60	\$17.398	-	-	-	\$8.77
200W P.A.L. Fixture	22,000	80	\$21.7068	-	-	-	\$11.30
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$20.224	-	-	-	\$6.70
150W P.A.L. Fixture	13,500	60	\$23.30	-	-	-	\$9.15
200W P.A.L. Fixture	22,000	80	\$25.80	-	-	-	\$11.57
<b>STREET LIGHT</b>							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$14.176	-	-	-	\$6.32
150W Cobra Head	13,500	60	\$17.398	-	-	-	\$8.77
200W Cobra Head	22,000	80	\$21.7068	-	-	-	\$11.30
250W Cobra Head	27,000	100	\$24.46	-	-	-	\$13.77
400W Cobra Head	45,000	160	\$31.830	-	-	-	\$21.074
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$23.28	-	-	-	\$6.90
150W Cobra Head	13,500	60	\$25.976	-	-	-	\$9.36
200W Cobra Head	22,000	80	\$28.064	-	-	-	\$11.73
250W Cobra Head	27,000	100	\$31.8078	-	-	-	\$14.7068
400W Cobra Head	45,000	160	\$39.163	-	-	-	\$21.93
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$35.154	-	-	-	\$7.71
150W Cobra Head	13,500	60	\$37.824	-	-	-	\$10.154
200W Cobra Head	22,000	80	\$40.8078	-	-	-	\$12.57
250W Cobra Head	27,000	100	\$46.1008	-	-	-	\$15.21
400W Cobra Head	45,000	160	\$53.38	-	-	-	\$22.496

\* Investment Options B, C, and D are not available to new customers after 07/01/2001.  
 \*\* Investment Options A and E are not available to new customers after July 14, 2020.

Issued \_\_\_\_\_  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By \_\_\_\_\_  
 Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_13

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-DOL-I

Replacing Schedule 232-DOL-I Sheet 1

Which was filed August 4, 2023 ~~July 28, 2022~~

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE  
(FROZEN)

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

No additional lamps will be installed or replaced under this schedule after the effective date of July 14, 2020.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-DOL-I

Replacing Schedule 232-DOL-I Sheet 2

Which was filed July 28, 2022 August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)  
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By Chantry C. Scott Executive VP/CFO



EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 243-DOL-I

Replacing Schedule 232-DOL-I Sheet 3

SERVICE AREA
(Territory to which schedule is applicable)

Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_13

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-DOL-I

Replacing Schedule 232-DOL-I Sheet 4

Which was filed August 4, 2023 ~~July 28, 2022~~

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-DOL-I

Replacing Schedule 232-DOL-I Sheet 5

Which was filed July 28, 2022 August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-3**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 13

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-DOL-I

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 232-DOL-I Sheet 6  
Which was filed August 4, 2023 ~~July 28, 2022~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**MONTHLY RATE – UNMETERED FACILITIES TABLE**

**INVESTMENT OPTIONS**

Style/Lamp	Lumens	Monthly kWh	<b>A**</b>	<b>B*</b>	<b>C*</b>	<b>D*</b>	<b>E**</b>
			Cust-0% Co.-100%	Cust-25% Co.-75%	Cust-50% Co.-50%	Cust-75% Co.-25%	Cust-100% Co.-0%
<b>ACORN</b>							
35W HPS	2,025	14	\$25.58	-	-	-	\$4.34
100W HPS	7,920	40	\$38.40	-	\$22.965	-	\$8.20
250W HPS	27,000	100	\$45.57	-	-	-	\$15.64
<b>SINGLE GLOBE</b>							
35W HPS	2,205	14	\$19.92	-	-	-	\$3.95
70W HPS	5,670	28	\$33.05	-	-	-	\$6.45
100W HPS	7,920	40	\$34.81	-	-	-	\$7.97
150W HPS	13,500	60	\$37.48	-	-	-	\$10.42
<b>MULT GLOBE</b>							
70W HPS (5)	28,350	140	\$90.36	-	-	-	\$23.55
100W HPS (5)	39,600	200	\$98.79	-	-	-	\$30.75
150W HPS (5)	67,500	300	\$111.89	-	-	-	\$42.60
<b>LANTERN</b>							
35W HPS	2,025	14	\$23.14	-	-	-	\$4.19
100W HPS	7,920	40	\$41.30	-	-	-	\$8.38
250W HPS	27,000	100	\$50.16	-	-	-	\$15.80
<b>SHOEBOX</b>							
100W HPS	7,920	40	\$47.90	-	-	-	\$8.82
250W HPS	27,000	100	\$56.61	-	-	-	\$16.24
400W HPS	45,000	160	\$64.763	-	-	-	\$23.83
800W HPS	90,000	320	\$94.72	-	-	-	\$44.43

\* Investment Options B, C, and D are not available to new customers after 07/01/2001.

\*\* Investment Options A and E are not available to new customers after July 14, 2020.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-3**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No.     14    

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-PAL-I

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 242-PAL-I Sheet 1  
Which was filed August 4, 2023 ~~July 28, 2022~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CONTROLLED PRIVATE AREA LIGHTING  
**(FROZEN)**

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$15.4 <del>54</del>	\$185.4 <del>328</del>	\$12.9 <del>87</del>	\$155.7 <del>364</del>
400	200	151	80	\$31.2 <del>96</del>	\$375.4 <del>842</del>	\$23.6 <del>53</del>	\$283.7 <del>566</del>
400 (Flood)	150	151	60	\$33.4 <del>138</del>	\$400.9 <del>256</del>	\$23.6 <del>24</del>	\$283.4 <del>632</del>
1000 (Flood)	400	355	160	\$66.83	\$801.96	\$45.9 <del>35</del>	\$551.4 <del>078</del>

Plus

- For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- For each one hundred (100) feet of overhead secondary circuit required is \$ .53 per month.
- Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- Customer will be responsible for any underground circuits or special wiring.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 14

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 243-PAL-I

Replacing Schedule 232-PAL-I Sheet 2

Which was filed July 28, 2022 August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An ORIGINAL term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_14

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-PAL-I

Replacing Schedule 223-PAL-I Sheet 3

Which was filed July 28, 2022 August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-3**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No.     15    

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-SL-I

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 232-SL-I Sheet 1  
Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE  
DUSK TO DAWN  
**(FROZEN)**

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$7.16	\$85.92
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$16. <del>1009</del>	\$193. <del>2308</del>

(a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO



EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_15

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-SL-I

Replacing Schedule 232-SL-I Sheet 2

Which was filed July 28, 2022 August 4, 2023

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-3**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No.     16    

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-OSL-V-I

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 232-OSL-V-I Sheet 1  
Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM  
ORNAMENTAL SYSTEM  
**(FROZEN)**

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$16.632	\$199.5944	\$14.176	\$170.0169.92
250	150	95	60	\$21.164	\$253.9068	\$17.38	\$208.56
400	200	151	80	\$29.330	\$351.9660	\$21.7068	\$260.3516

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_16

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-OSL-V-I

Replacing Schedule 232-OSL-V-I Sheet 2

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting traffic ways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_16

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-OSL-V-I

Replacing Schedule 232-OSL-V-I Sheet 3

Which was filed July 28, 2022 August 4, 2023

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional traffic ways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_17

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-LED

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

Replacing Schedule 232-LED Sheet 1  
Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

LED LIGHTING

**AVAILABILITY**

LED Lighting is available to all individuals, businesses, municipalities or other governmental subdivisions, school districts, unincorporated communities for unmetered lighting of private areas, security, public streets, major highways, public grounds or private parking lots, etc. throughout the Company's certificated service area.

**APPLICABILITY**

This LED Lighting schedule is applicable to all new Company-owned, installed, operated and maintained LED lighting or LED lighting installed by Company to replace MV, HPS or MH lamps, Company-owned or Customer-owned, previously installed under Commission-approved schedules for Private Area/Street Lighting, Security (Decorative) Lighting Service, Controlled Private Area Lighting, Street Lighting Service Dusk to Dawn, and Vapor Street Lighting System-Ornamental System, which are CLOSED to new services or fixture replacement.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**EXPLANATION OF ACRONYMS & DEFINITIONS**

LED – Light Emitting Diode

MV – Mercury Vapor

HPS – High Pressure Sodium

MH – Metal Halide

**GENERAL**

Service will be rendered under Company's Rules and Regulations as filed with and approved by the Kansas Corporation Commission.

**TERMS OF PAYMENT**

As per Schedule DPC.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 17

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 243-LED

SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule 232-LED Sheet 2
Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TERMS AND CONDITIONS

The following terms and conditions are intended to apply generally.

- 1. LED fixture available to customers for installation for unmetered lighting of private areas, security, public streets, major highways, public grounds or private parking lots, etc. shall be solely determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors.
2. The Company reserves the right to approve or disapprove any special lighting or wiring system, so requested.
3. The Company will own, erect, operate and maintain all LED lighting equipment located in public right-of-ways or on private property in accordance with its standard specifications and costing practices.
4. Line extensions to serve LED light(s) on customer's premises will be in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission, except for as follows:
a. Extension of primary voltage lines - regardless of length or if located overhead or buried, will be treated as a doubtful extension and customer will pay all actual cost for such extension (conductor, poles, etc.) as agreed to in applicable service contract.
b. Extension of overhead secondary voltage lines - the Company will provide up to 175 feet and one standard pole, as defined by the Company that meets the lighting use type, at no additional cost to customer. The actual cost of any excess of 175 feet or a non-standard pole, as defined by the Company and requested by the customer, will be paid by customer as agreed to in applicable service contract.
c. Extension of underground secondary voltage lines - the Company will provide at no cost to the customer up to 175 feet of direct burial underground wiring. Customer will be responsible for all cost in excess of 175 feet and installation of underground circuits subject to Company inspection, as agreed to in applicable service contract.
5. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of LED lighting located on customer's property.
6. Maintenance of the Company-owned and provided LED light(s) and equipment on customer's property are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
7. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
8. It is the customer's responsibility to assist with detecting and reporting failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_17

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-LED

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

Replacing Schedule 232-LED Sheet 3  
Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

- 9. Where applicable, LED lights shall be controlled by a photoelectric controller providing dusk to dawn service.
- 10. If due to any reasons cities, municipalities and governmental agencies decide to install LED lighting to meet their specifications and necessities, a special contract with the appropriate rate will be issued by the Company as dictated by franchise or special agreements.
- 11. Where two (2) luminaires are supported from the same new standard, the tariff charged for the first light will be for a *new* wooden or steel pole with a light and the tariff charge for the second light will be as if on an existing pole. Where two (2) luminaires are supported from the same *existing* standard, the tariff charge for the first and second light will be as if each were on an existing wooden or steel pole.
- 12. Relocation of Fixtures: The Company shall, at the customer's request, relocate a Company-owned light, pole or standard at the customer's expense if located on private right-of-way, if on Public right-of-way, the law of the State of Kansas will govern.
- 13. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing LED lighting to provide higher levels of illumination under the following conditions:
  - a. The Company shall replace existing Company-owned LED lighting with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.
  - b. Additionally, the customer will be assessed a special charge if he/she should request an existing LED fixture be replaced with higher lumen output before two (2) years elapsed since the date of installation. This fee is to cover the unamortized cost of the existing LED fixture and equipment, and will be determined at the time of request.
- 14. Termination: The customer will be assessed a special charge if service is terminated, per customer request, before two (2) years elapsed since the date of installation. The special charge is to cover the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, immediately assumes payment responsibility for the predecessor's remaining contractual obligation by continuing LED lighting.
- 15. Disconnection: When a customer requests that a LED lighting unit be disconnected before two (2) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed, plus the cost of removal less the salvage value thereof.
- 16. Seasonal or Construction Lighting – This tariff is not intended for seasonal, construction or temporary lighting. Agreements with customers recovering company costs for such installations will be reviewed and made on a case by case basis.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-3**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No.     17    

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-LED

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 232-LED Sheet 4  
Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**BILLING AND PAYMENT**

The Company shall render a bill at approximately 30-day intervals during the Company's normal billing process as outlined in the following tables.

<b>LED LIGHTING</b>			
<b>Device Light Type</b>	<b>Replaces HPS Equivalent</b>	<b>LED Tariff Rate<sup>1</sup></b>	
48 W LED – Existing Pole	100 W HPS	\$12.48	Per Light, Per Mo.
108 W LED – Existing Pole	200 W HPS	<del>\$20.81</del>	Per Light, Per Mo.
215 W LED – Existing Pole	400 W HPS	<del>\$30.06</del>	Per Light, Per Mo.
48 W LED – New Wood Pole	100 W HPS	\$19.72	Per Light, Per Mo.
108 W LED – New Wood Pole	200 W HPS	<del>\$27.17</del>	Per Light, Per Mo.
215 W LED – New Wood Pole	400 W HPS	<del>\$37.39</del>	Per Light, Per Mo.
108 W LED – New Steel Pole	200 W HPS	<del>\$39.91</del>	Per Light, Per Mo.
215 W LED – New Steel Pole	400 W HPS	\$51.62	Per Light, Per Mo.

<b>LED FLOOD LIGHTING</b>			
<b>Device Light Type</b>	<b>Replaces HPS/MH Equivalent</b>	<b>LED Tariff Rate<sup>1</sup></b>	
43 W LED – Existing Pole	150 W HPS	\$15.70	Per Light, Per Mo.
140 W LED – Existing Pole	400 W HPS	<del>\$23.64</del>	Per Light, Per Mo.
459 W LED – Existing Pole	1000 W MH	<del>\$48.28</del>	Per Light, Per Mo.
43 W LED – New Wood Pole	150 W HPS	\$18.34	Per Light, Per Mo.
140 W LED – New Wood Pole	400 W HPS	<del>\$25.69</del>	Per Light, Per Mo.
459 W LED – New Wood Pole	1000 W MH	<del>\$68.13</del>	Per Light, Per Mo.

<sup>1</sup> – LED Tariff Rate does not include the Commission-approved ECA charge and Property Tax Surcharge.

**ENERGY COST ADJUSTMENT**

The energy used (kWh used by each fixture) is subject to the Commission-approved Energy Cost Adjustment Clause.

**PROPERTY TAX SURCHARGE**

The energy used (kWh used by each fixture) is subject to the Commission-approved Property Tax Surcharge Rider.

Issued \_\_\_\_\_  
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By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO



EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 18

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 243-STR

SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule 232-STR Sheet 1
Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum, customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

- 1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY ENERGY DEMAND CHARGE:
a. All kW @ \$1.57 per kW All kWh @ \$0.00206 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$4.7600 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

- 1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY ENERGY CHARGE:
a. All kW @ \$1.57 per kW All kWh @ \$0.00206 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 18

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-STR

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 232-STR Sheet 2  
Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Company.

4-2. The Customer Charge

2-3. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured Non-Coincident Peak (NCP) demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

**EXHIBIT CCS-3**

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

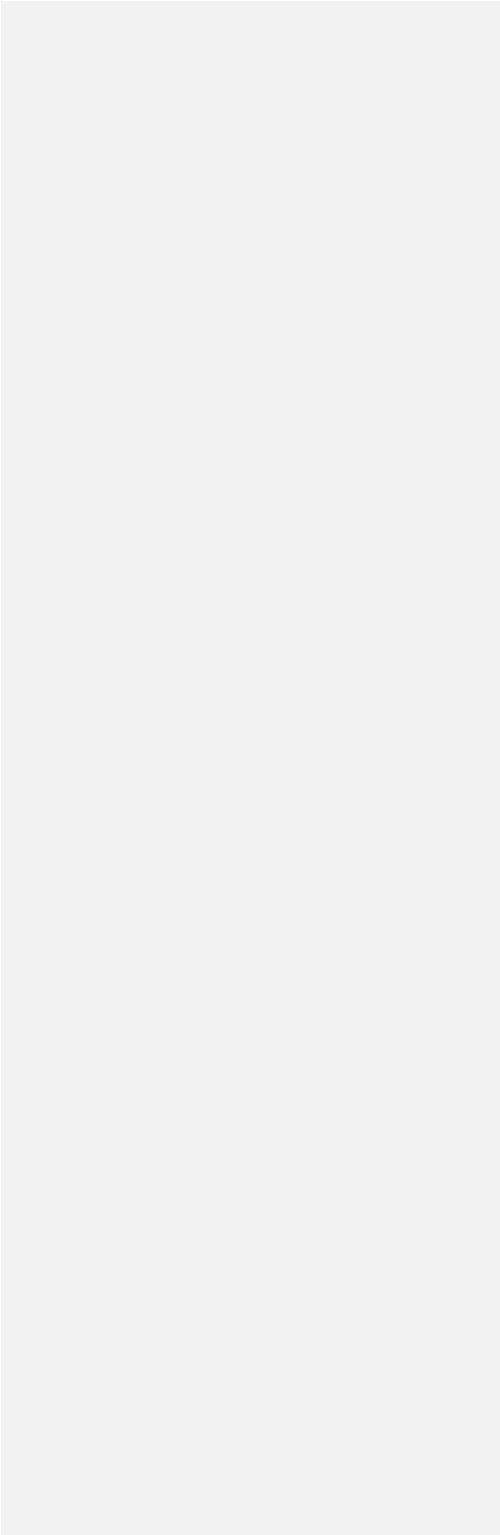


EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 18

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-STR

Replacing Schedule 232-STR Sheet 3

Which was filed July 28, 2022 August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. \_\_\_\_19

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_

Schedule: 243-M-I

(Name of Issuing Utility)

Replacing Schedule 232-M-I Sheet 1

SERVICE AREA \_\_\_\_\_

Which was filed July 28, 2022 August 4, 2023

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

MUNICIPAL LIGHTING & ANCILLARY SERVICE

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single phase, at the Company's standard secondary voltage available from the appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

Service for incidental purposes such as food concession facilities may be included for billing purposes under this Schedule if the incidental use follows a similar usage pattern as the lighting service, 115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available ~~for the use of the municipality only~~, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule, ~~but the Company will not be required to furnish transformers for sports field lighting.~~

NET MONTHLY BILL

Customer Charge

\$~~164.67~~ per meter per month

Winter  
Bills November 1  
to June 30 inclusive

Summer  
Bills July 1 to  
October 31 inclusive

Delivery Charge

All kWh per month

\$~~0.42834-12119~~ per kWh

\$~~0.43934-13219~~ per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule ~~The delivery charges~~ are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

**EXHIBIT CCS-3**

Issued _____ Month Day Year	
Effective _____ Month Day Year	
By _____ Chantry C. Scott Executive VP/CFO	

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 20

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-WP

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 232-WP Sheet 1  
Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$20.3422.98 per meter per month

Demand Charge

\$3.00 per kW.

Delivery Charge

\$0.4494710656 per kWh for kWh on bills dated November 1 to June 30, inclusive.  
\$0.43047-11756 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule. The delivery charges are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause and Property Tax Surcharge, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

**EXHIBIT CCS-3**

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

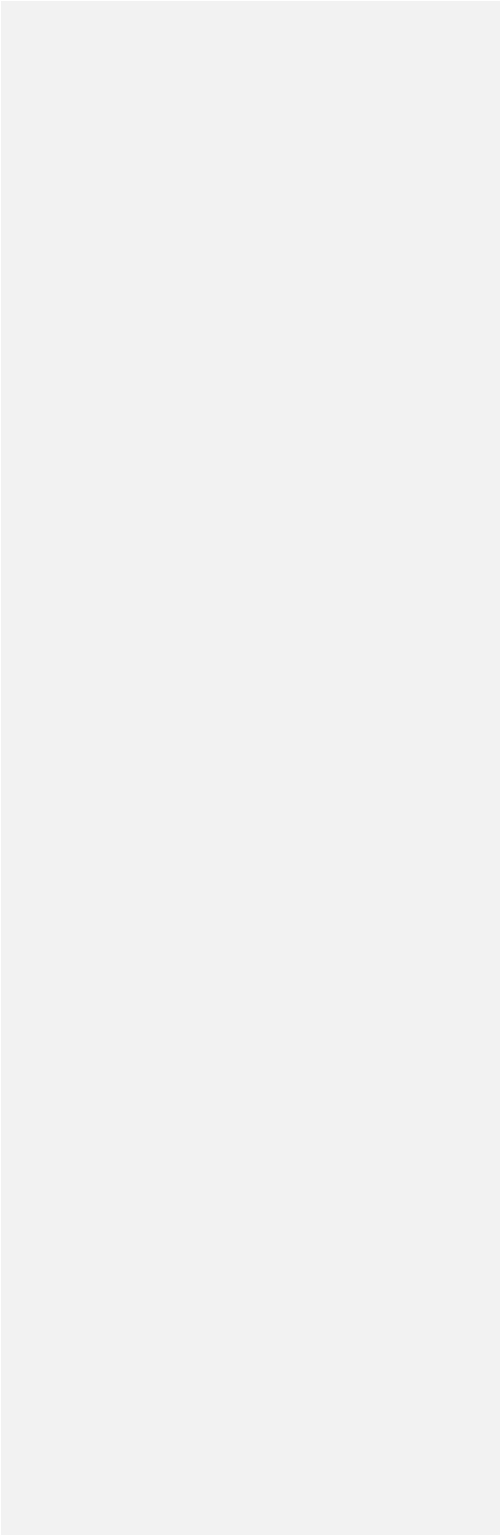




EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 21

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-IP-I

Replacing Schedule 232-IP-I-Revision 1 Sheet 1  
Which was filed July 28, 2022 August 4, 2023

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an ORIGINAL period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single or three phase, at available voltage.

NET MONTHLY BILL

Demand Charge

Per horsepower connected \$3.17

plus

Customer Charge

Line extension charge, if any, as per Schedule R&R Extensions.

plus

Delivery Charge\*

For all bills dated  
November 1 through June 30 inclusive, per kWh \$0.096~~2202~~

For all bills dated  
July 1 through October 31 inclusive, per kWh \$0.107~~2202~~

\*The delivery charges are subject to the Energy Cost Adjustment Clause.

MINIMUM ANNUAL DEMAND CHARGE

\$38.01 per horsepower connected per year, paid in twelve (12) monthly installments.

The period covered by the Minimum Annual Demand Charge shall begin at 12:01 a.m. on January 1<sup>st</sup> and end at midnight on the following December 31<sup>st</sup>. Should the customer wish to disconnect or down rate the service, it is the customer's responsibility to notify the Company of its intent at least five (5) business days prior to January 1<sup>st</sup> of the upcoming calendar year to avoid the Minimum Annual Demand Charge.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 21

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-IP-I

Replacing Schedule 232-IP-I-Revision 1 Sheet 2  
Which was filed July 28, 2022 August 4, 2023

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

Should a customer connect a new irrigation service mid-calendar year, the Minimum Annual Demand Charge will be prorated and billed in monthly installments from the time the service is connected through the remainder of such calendar year. However, should a customer request irrigation service mid-calendar year for an existing well previously connected, and which has not been connected during the current calendar year, the Minimum Annual Demand Charge will be billed as though the service connection was as of January 1<sup>st</sup> of the then current calendar year.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

CONTRACT MINIMUM

Ten (10) connected horsepower

CONNECTED HORSEPOWER

The connected horsepower shall be that stated by the manufacturer on the nameplate of the motor, or the sum of such ratings if more than one motor is connected for use, or at the option of the Company, by proper test under conditions of maximum operating load.

EXTENSION POLICY

As per Schedule R&R Extensions.

DELAYED PAYMENT

As per Schedule R&R Billing.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 22

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-CS

Replacing Schedule 232-CS Sheet 1

SERVICE AREA \_\_\_\_\_

Which was filed August 4, 2023 ~~July 28, 2022~~

(Territory to which schedule is applicable)  
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, temporary construction power, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.26212492 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

Energy sales under this schedule ~~The delivery charges~~ are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

CHARGES TO SERVE TEMPORARY LOCATION WILL BE PAID FOR BY THE CUSTOMER CONNECTION CHARGE

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 23

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 13-ECA

Replacing Schedule ORIGINAL Sheet 1

Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE 13-ECA
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Company's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

C / S - B = Adjustment

Where:

C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.

S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.

B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 6.9391¢/kWh sold, as established during the base period of January 1 through December 31, 2010.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Company will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Company and the increased (decreased) dollar cost of purchased power recovered from customers.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 23

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-ECA

Replacing Schedule ORIGINAL Sheet 2

SERVICE AREA  
(Territory to which schedule is applicable)

Which was filed INITIAL

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

Issued November 21 2013  
Month Day Year

Effective November 21 2013  
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

**EXHIBIT CCS-3**  
**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 24

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 20-NM

Replacing Schedule 13-NM Sheet 1

Which was filed November 21, 2013

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

NET METERING RIDER

**AVAILABILITY**

Net metering service is available under this Net Metering Rider (Rider) at points on the Company's existing electric distribution system, located within its service area, for Customers installing and operating behind the meter renewable distributed generation resources (DG). The net metering service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all DG metered interconnections during a calendar year equals or exceeds one percent of the Company's peak load for the previous calendar year. Upon reaching this limit, no further net metering service shall be available for that calendar year. This Rider shall not be available for any electric service schedule allowing for resale. A Customer-generator shall have the alternative option of interconnecting DG under the Company's Renewable Parallel Generation Rider. However, renewable Customer-generators may not change between the Net Metering and Parallel Generation Riders without the prior approval of the Company, and such elections shall not be for periods less than one year.

**APPLICABILITY**

This Rider is applicable to Customer-generators with a properly completed, signed and approved Company interconnection agreement and that are taking service under the Company's normal retail rate schedules. To determine maximum total allowed applicable DG capacity, see table below:

Customer Type	Maximum Total Allowed DG Capacity (kW)*	
	For Customer with Approved Facilities	
	Operational Prior to July 1, 2014	On or After July 1, 2014
Residential	25	15
Non-Residential	200	100
Schools**	200	150

\* The Net Metered DG Facility shall be appropriately sized for Customer's anticipated electric load. Company will work with the Customer to determine appropriately sized units, based on historical load profiles of Customer's operations at point of interconnection.

\*\* Any post-secondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instruction for students in kindergarten through 12.

Customer-generators with a Net Metered DG Facility operational prior to July 1, 2014 may install additional DG resources after July 1, 2014, subject to a new interconnection agreement, and as long as the pre-July 1, 2014 maximum limits are not exceeded. Maximums listed for before and after July 1, 2014 are not additive.

Issued July 14 2020  
Month Day Year

Effective July 14 2020  
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_

(Name of Issuing Utility)

Schedule: 20-NM

Replacing Schedule 13-NM Sheet 2

Which was filed November 21, 2013

SERVICE AREA \_\_\_\_\_

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT**

Unless indicated otherwise, the Company shall render a bill for net consumption at approximately 30-day intervals during the Company's normal billing process.

Net consumption is defined as the kWh supplied by the Company to the Customer-generator minus kWh supplied by the Customer-generator and returned to the Company's grid during the billing period. Any net consumption shall be valued as follows:

To the extent the net consumption is positive (i.e. Customer-generator took more kWh from the Company during the billing period than Customer-generator produced), the eligible Customer-generator will be billed in accordance with the Company's standard rate for Energy Charges (for the net consumption), and for any Customer Charges, Demand Charges, and/or any Minimum Charges that would otherwise be applicable to the Customer under the standard rate.

To the extent the net consumption is negative (i.e. Customer-generator produced more kWh during the billing period than the Company supplied), the Customer-generator will pay applicable Customer Charges, Demand Charges, or both, depending upon the Company's standard rate applicable to the Customer; and the excess electric energy shall be retained by the Company as a contribution to fixed costs associated with owning and maintaining the facilities required to provide electric service when the Customer-generator cannot meet its own supply needs.

To the extent the net consumption is zero (i.e. the Customer-generator produced the same kWh during the billing period as was supplied by the Company), the Customer generator will be billed in accordance with the Company's otherwise applicable standard rate for the eligible Customer-generator, including any applicable Customer Charges, Demand Charges and/or Minimum Charges.

Issued July 14 2020  
Month Day Year

Effective July 14 2020  
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 20-NM

Replacing Schedule 13-NM, Sheet 3
Which was filed November 21, 2013

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

DEFINITIONS

Customer-generator:

The owner or operator of a qualified electric DG unit which:
(a) Is powered by a Renewable Energy Resource as defined by Kansas state statutes (see definition below);
(b) Has a maximum electrical generating capacity as defined in Applicability Section of Rider;
(c) Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-generator;
(d) Is interconnected and operates in parallel phase and synchronization with the Company;
(e) Is intended primarily to offset part or all of the Customer-generator's own electrical energy requirements;
(f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
(g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this Rider defines a Customer-generator. DG owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the DG Resources and meets the requirements and accepts all of the obligations of this Rider, the Customer-generator is not required to own the DG facilities.

Renewable Energy Resources:

Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, and energy produced from municipal or other solid waste and animal waste.

Net metering:

A bi-directional metering process using equipment sufficient to measure the difference between the electrical energy supplied to a Customer-generator by Company and the electrical energy supplied by the Customer-generator to the Company over an applicable billing period.

Peak load:

The one-hour maximum annual demand imposed by the Company's retail load applicable to the territory to which this schedule is applicable.

Issued July 14 2020
Month Day Year

Effective July 14 2020
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO



EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 20-NM

Replacing Schedule 13-NM Sheet 4  
Which was filed November 21, 2013

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**TERMS AND CONDITIONS**

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the DG facility to an amount no greater than the load at the Customer's facility of which the DG facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the DG in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of DG in parallel with the Company's system.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned DG, and the Company shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's DG system, such problem(s) shall be corrected at the Customer's expense.

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By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 20-NM

Replacing Schedule 13-NML Sheet 5  
Which was filed November 21, 2013

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 5 of 6 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

- 8. No Customer's DG system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metered facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the Customer's electrical DG facility and to indemnify the Company against all liability and expense related thereto.
- 9. Prior to installing and interconnecting a DG Resource, the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.
- 10. Service under this Rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.
- 11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the DG equipment being interconnected, the interconnection itself and the characteristics of the DG system to which the interconnection is made. For DG Resource systems having a maximum nameplate generating capability of 10 kW or less, a Customer-generator whose system meets the standards specified in Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall not be required to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance other than such general liability insurance. For DG Resource systems having a maximum nameplate generating capability of greater than 10 kW, the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall: (1) Set forth safety, performance and reliability standards and insurance requirements; and (2) establish the qualifications for exemption from a requirement to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance.

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By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 20-NM

Replacing Schedule 13-NM Sheet 6  
Which was filed November 21, 2013

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

- 12. Applications by a Customer-generator for interconnection of the qualified DG unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the DG unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified DG unit to the Company's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the DG installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the DG interconnection within one year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified DG Resource, the new Customer-generator shall be responsible for filing a new application under this section.
- 13. Ownership of all renewable energy credits, greenhouse gas emission credits and any other renewable energy attributes related to any electricity produced by the eligible DG resource shall be retained by the Customer-generator.

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Month Day Year

Effective July 14 2020  
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By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 13-PGS-QF

Replacing Schedule ORIGINAL Sheet 1
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PARALLEL GENERATION RIDER - QUALIFYING FACILITY

AVAILABILITY

Service is available under this rider at points on the Company's existing electric distribution system, located within its service area, for Customers operating Qualifying Facilities. Service under this rider is not applicable to standby or resale electric service.

APPLICABILITY

This rider is applicable to Customer-generators with a Company-approved interconnection agreement that is taking service under one the Company's normal rate schedules.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Company shall render a bill for consumption at approximately 30-day intervals during the Company's normal billing process. Billing by the Company to the Customer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Customer to the Company from the Customer's Qualifying Facility, the Company shall pay one-hundred percent (100%) of the Company's actual cost of purchased energy and fossil fuel burned in generation as calculated in the Energy Cost Adjustment (ECA) filing for the period(s) in which energy was delivered to the Company. At Company's discretion, such amount shall be credited to Customer's account or paid at least annually.

DEFINITIONS

Customer-generator:

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a "Qualifying Facility" for co-generation or small power production as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA), and 18 CFR Part 292;
(b) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
(c) Is interconnected and operates in parallel phase and synchronization with the Company;
(d) Is appropriately sized for the Customer-generator's anticipated electric load;
(e) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers,

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By Randall D. Magnison Executive VP-Assistant CEO

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 13-PGS-QF

Replacing Schedule ORIGINAL Sheet 2

Which was filed INITIAL

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and (f) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the Qualifying Facility and meets the requirements and accepts all of the obligations of this rider, the Customer-generator is not required to own the generating facilities.

**TERMS AND CONDITIONS**

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Company's system.

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EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 13-PGS-QF

Replacing Schedule ORIGINAL Sheet 3

Which was filed INITIAL

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

- 6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
- 7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
- 8. No Customer's generating system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Qualifying Facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the parallel generation facility and to indemnify the Company against all liability and expense related thereto.
- 9. Prior to installing and interconnecting a Qualifying Facility the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.
- 10. Service under this rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.
- 11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made, and in no event may be less than specified in the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations.
- 12. Applications by a Customer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the supplier's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall

Issued November 21 2013  
Month Day Year

Effective November 21 2013  
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-PGS-QF

Replacing Schedule ORIGINAL Sheet 4

Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.

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Month Day Year

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By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 13-PGS-R

Replacing Schedule ORIGINAL Sheet 1  
Which was filed INITIAL

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PARALLEL GENERATION RIDER - RENEWABLE

**AVAILABILITY**

Service is available under this rider at points on the Company's existing electric distribution system, located within its service area, for Customers operating Renewable Energy Resources. The service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all interconnections under this rider equals or exceeds four percent of the Company's peak load for the previous calendar year. Upon reaching this limit, no further service shall be available under this rider. This rider shall not be available for any electric service schedule allowing for resale. A qualifying Customer-generator shall have the alternative option of interconnecting renewable generation under the Company's Net Metering Rider. However, renewable Customer-generators may not change between the net metering and parallel generation riders without the prior approval of the Company, and such elections shall not be for periods less than one year.

**APPLICABILITY**

This rider is applicable to Customer-generators with a Company-approved interconnection agreement that are taking service under one of the Company's normal rate schedules. This rider is not applicable where the nameplate capability of the Customer's electrical generating system exceeds 25 kilowatts for residential customers, 200 kilowatts for commercial customers and 1,500 kilowatts for Dodge City Community College.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT**

The Company shall render a bill for consumption at approximately 30-day intervals during the Company's normal billing process. Billing by the Company to the Customer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Customer to the Company from the Renewable Energy Resource, the Company shall pay 150% of the Company's actual cost of purchased energy and fuel burned in generation as calculated in the Energy Cost Adjustment (ECA) filing for the period(s) in which energy was delivered to the Company. At Company's discretion, such amount shall be credited to Customer's account or paid at least annually.

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Month Day Year

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By Randall D. Magnison Executive VP-Assistant CEO



EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 13-PGS-R

Replacing Schedule ORIGINAL Sheet 2
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEFINITIONS

Customer-generator:

The owner or operator of a qualified electric energy generation unit which:
(a) Is powered by a Renewable Energy Resource as defined by Kansas state statutes (see definition below);
(b) Has an electrical generating capacity of twenty-five kilowatts or less for residential customers or 200 kilowatts or less for commercial customers; and 1,500 kilowatts or less for Dodge City Community College.
(c) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
(d) Is interconnected and operates in parallel phase and synchronization with the Company;
(e) Is appropriately sized for the Customer-generator's anticipated electric load;
(f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
(g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the Renewable Energy Resources and meets the requirements and accepts all of the obligations of this rider, the Customer-generator is not required to own the generating facilities.

Renewable Energy Resources:

Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, and energy produced from municipal or other solid waste and animal waste.

Peak load:

The one-hour maximum annual demand imposed by the Company's retail load applicable to the territory to which this rider is applicable.

TERMS AND CONDITIONS

- 1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-PGS-R

Replacing Schedule ORIGINAL Sheet 3

Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Company's system.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
8. No Customer's generating system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Customer-generator facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the parallel generation facility and to indemnify the Company against all liability and expense related thereto.
9. Prior to installing and interconnecting a Renewable Energy Resource the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.

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Month Day Year

Effective November 21 2013  
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 13-PGS-R

Replacing Schedule ORIGINAL Sheet 4

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

Which was filed INITIAL

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

- 10. Service under this rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.
- 11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made. For Renewable Energy Resource systems having a maximum nameplate generating capability of 10 kW or less, a Customer-generator whose system meets the standards specified in Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall not be required to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance other than such general liability insurance. For Renewable Energy Resource systems having a maximum nameplate generating capability of greater than 10 kW, the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall: (1) Set forth safety, performance and reliability standards and insurance requirements; and (2) establish the qualifications for exemption from a requirement to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance.
- 12. Applications by a Customer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.

Issued November 21 2013  
Month Day Year

Effective November 21 2013  
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 25

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 243-LAC

SERVICE AREA \_\_\_\_\_  
(Territory to which schedule is applicable)

Replacing Schedule 232-LAC Sheet 1  
Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over Southern Pioneer's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$4.7600

per kW. MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer's kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Southern Pioneer's monthly Local Access Delivery System peak in the billing month measured at the low side of the delivery point (the "Actual CP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer's network load at the time of Southern Pioneer's monthly Local Access Delivery System peak shall be added to the Customer's Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by Mid-Kansas Electric Company, LLC ("Mid-Kansas") or paying Mid-Kansas for the Real Power Losses at Mid-Kansas' wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 25

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 243-LAC

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule: 232-LAC Sheet 2  
Which was filed July 28, 2022 August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

LOSS FACTOR

2.29 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations and the Mid-Kansas Open Access Transmission Tariff (for service over Southern Pioneer's 34.5 kV sub-transmission system) as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-3

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 26

SOUTHERN PIONEER ELECTRIC COMPANY \_\_\_\_\_  
(Name of Issuing Utility)

Schedule: 2023 - PTR

ENTIRE SOUTHERN PIONEER TERRITORY \_\_\_\_\_  
(Territory to which schedule is applicable)

Replacing Schedule 2022 - PTR  
Which was filed January 27, 2022

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**PROPERTY TAX SURCHARGE**

**APPLICABILITY**

This rider is applicable to all power and energy sold to Southern Pioneer customers located in the Southern Pioneer territory.

**RATE**

The rate for the property tax surcharge hereunder shall be \$0.000198 per kWh charged to retail customers, \$0.000278 per kwh charged to STR customers and \$0.92480 Per kW charged to local access customers.

**EFFECTIVE DATE**

This rate schedule shall become effective with all billing statements issued, beginning the first month following Commission approval.

Issued January 24 2023  
Month Day Year

Effective January 24 2023  
Month Day Year

By Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 1

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index .....	General Rate Index .....	1
Single Phase .....	24-SP .....	2
Held For Future Use .....	N/A .....	3
Three Phase .....	24-TP .....	4
General Service-Large .....	24-GSL .....	5
General Service-Space Heating .....	24-Rider No. 1 .....	6
Industrial Service .....	24-IS .....	7
Industrial Service, Interruptible .....	23-INT .....	8
Economic Development Rider ( <b>FROZEN</b> ) .....	13-EDR .....	9
Real-Time Price Program .....	13-RTP .....	10
Held For Future Use .....	N/A .....	11
Private Area/Street Lighting ( <b>FROZEN</b> ) .....	24-PAL-SL-I .....	12
Decorative Security Lighting ( <b>FROZEN</b> ) .....	24-DOL-I .....	13
Private Area Lighting ( <b>FROZEN</b> ) .....	24-PAL-I .....	14
Street Lighting ( <b>FROZEN</b> ) .....	24-SL-I .....	15
Street Lighting, Ornamental Vapor ( <b>FROZEN</b> ) .....	24-OSL-V-I .....	16
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Water Pumping, Municipal .....	24-WP .....	20
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Energy Cost Adjustment .....	13-ECA .....	23
Net Metering Rider .....	20-NM .....	24
Parallel Generation Rider – Qualifying Facility .....	13-PGS-QF .....	24
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Issued \_\_\_\_\_  
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By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-SP

Replacing Schedule 23-RS Sheet 1  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 1 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

SINGLE PHASE SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

Available for all single-phase service of single character supplied at one point of delivery, subject to the established rules and regulations.

This rate is applicable to all single-phase residential and single-phase non-domestic service of less than ten (10) kW of Demand. If a non-domestic service demand of ten (10) kW or over is reached for three (3) consecutive months during a twelve (12) month period, service will be changed to the GSL Rate. If service is changed to the GSL Rate, it will remain there for at least twelve (12) months. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, at available voltage.

NET MONTHLY BILL

	<u>SINGLE PHASE GENERAL USE</u>	<u>SINGLE PHASE SPACE HEATING</u>
<u>Customer Charge</u>	\$16.67 per meter per month.	\$16.67 per meter per month.
<u>Demand Charge</u>	\$3.00 per kW.	\$3.00 per kW.
<u>Delivery Charge</u>		
<u>Summer</u>		
All kWh	\$0.11601 per kWh.	\$0.11601 per kWh.
<u>Winter</u>		
0 – 800 kWh	\$0.10501 per kWh.	\$0.10501 per kWh.
801 – 5800 kWh	\$0.10501 per kWh.	\$0.05039 per kWh.
5801 kWh and above	\$0.10501 per kWh.	\$0.10501 per kWh.

Issued \_\_\_\_\_  
                    Month           Day           Year

Effective \_\_\_\_\_  
                    Month           Day           Year

By \_\_\_\_\_  
                    Chantry C. Scott   Executive VP/CFO



**EXHIBIT CCS-4**  
**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 2

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-SP

Replacing Schedule 23-RS Sheet 2  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 4

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-TP

Replacing Schedule 23-GSS Sheet 1
Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

THREE PHASE SERVICE
AVAILABLE

Entire Service Area.

APPLICABLE

Available for all three-phase general service of single character supplied at one point of delivery, subject to the established rules and regulations.

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached for three (3) consecutive months during a twelve (12) month period, service will be changed to the GSL Rate. If service is changed to the GSL Rate, it will remain there for at least twelve (12) months. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycles, three phase, at available secondary voltages.

NET MONTHLY BILL

Customer Charge

\$22.98 per meter per month.

Demand Charge

\$3.00 per kW.

Delivery Charge

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

All kWh per month

\$0.09066 per kWh

\$0.10166 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 4

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-TP

Replacing Schedules 23-GSS Sheet 2  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for all three phase service under ten (10) kW demand, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 5

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-GSL

Replacing Schedule 23-GSL Sheet 1  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to three-phase and single-phase non-domestic service that exceeds ten (10) kW of demand in three (3) consecutive months.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles all single phase or three phase services

NET MONTHLY BILL

Customer Charge

\$41.46 per meter per month.

Demand Charge

Per kW over 7

Winter  
Bills November 1  
to June 30 inclusive

\$11.29 per month

Summer  
Bills July 1 to  
October 31 inclusive

\$13.29 per month

Delivery Charge

All kWh per month

\$0.08964 per kWh

\$0.08964 per kWh

Minimum

1. The Demand Charge
2. The Customer Charge
3. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

# EXHIBIT CCS-4

<p>Issued _____                   Month      Day      Year</p> <p>Effective _____                   Month      Day      Year</p> <p>By _____                   Chantry C. Scott      Executive VP/CFO</p>	
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**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 5

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-GSL

Replacing Schedule 23-GSL Sheet 2  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than fifty percent (50%) of highest demand in previous eleven (11) months.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause and Property Tax Rider will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single-phase non-domestic, and three-phase service in excess of ten (10) kW demand over three (3) consecutive months, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-Rider No. 1

Replacing Schedule 23-Rider No. 1 Sheet 1
Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules Three Phase and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Company.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, the service will be billed at the applicable three phase or GSL rate to include all charges with a reduced delivery charge of \$0.01796 per kWh. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 6

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-Rider No. 1

Replacing Schedule 23-Rider No. 1 Sheet 2  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

c)

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO



EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 7

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-IS

Replacing Schedule 23-IS, Sheet 1
Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed, and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$102.15 per meter per month

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

Demand Charge

\$12.78 per month

\$15.78 per month

Delivery Charge

All kWh per month

\$0.08244 per kWh

\$0.08244 per kWh

Minimum

- 1. The Demand Charge
2. The Customer Charge
3. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 7

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-IS

Replacing Schedule 23-IS Sheet 2  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than fifty percent (50%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment clause and Property Tax Rider will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 8

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-INT

Replacing Schedule 22-INT Sheet 1  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

Issued \_\_\_\_\_  
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By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 8

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-INT

Replacing Schedule 22-INT Sheet 2  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Issued \_\_\_\_\_  
Month Day Year

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By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 8

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-INT

Replacing Schedule 22-INT Sheet 3  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

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By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 8

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 23-INT

Replacing Schedule 22-INT Sheet 4  
Which was filed July 28, 2022

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
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By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 9

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 13-EDR

Replacing Schedule ORIGINAL Sheet 1
Which was filed INITIAL

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ECONOMIC DEVELOPMENT RIDER
(FROZEN)

PURPOSE

The purpose of this Rider is to stimulate economic development in the Cooperative's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Cooperative, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Cooperative, the provisions of this rider will be applicable to:

- 1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

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By Randall D. Magnison Executive VP-Assistant CEO

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Index No. 9

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 13-EDR

Replacing Schedule ORIGINAL Sheet 2
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

No supplement or separate understanding
shall modify the tariff as shown hereon.

- 40% during the first contract year
30% during the second contract year
20% during the third contract year
10% during the fourth contract year

After the fourth (4th) contract year, the rate discount shall cease.

CONDITIONS:

- 1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
a) For new commercial and industrial customers: the total demand and delivery for service.
b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the Cooperative to determine if a customer meets the criteria for receiving service under this Rider.
4. The Cooperative will not require a contribution in aid of construction for standard facilities installed to serve the customer if the Cooperative analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

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By Randall D. Magnison Executive VP-Assistant CEO



EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 10

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 1
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

REAL-TIME PRICE (RTP) PROGRAM-FROZEN

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

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Month Day Year

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By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 10

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 2
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

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MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

Base Bill = Standard Tariff Bill + beta\*(Standard Tariff Bill - sum\_h (P\_h^RTP \* CBL\_h))

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

beta is an adjustment to the Standard Tariff Bill. The Cooperative will offer Basic RTP Service with beta equal to zero and may offer Premium RTP Service with beta equal to 0.05.

Incremental Energy Charge = sum\_h P\_h^RTP \* (Actual Load\_h - CBL\_h)

sum\_h indicates a summation across all hours in the billing month.

Actual Load\_h is the customer's actual energy use in the hour (kWh).

CBL\_h is the baseline hourly energy use. (See below.)

P\_h^RTP, the real-time price, is calculated as:

P\_h^RTP = alpha \* MC\_h + (1 - alpha) \* P\_h^STD

MC\_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P\_h^STD is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

Issued November 21 2013
Month Day Year

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By Randall D. Magnison Executive VP-Assistant CEO

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THE STATE CORPORATION COMMISSION OF KANSAS

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 3
Which was filed INITIAL

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 3 of 5 Sheets

MONTHLY RATE (continued)

alpha is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service
and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak
demand exceeds five hundred (500) kW for three (3) consecutive months.
\$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to
joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP
customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer
and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under
the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part
of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the
right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a
customer-specific basis and must be mutually agreed upon by both the customer and the Cooperative before
service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity
of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased
load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise
applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand
charges.

Issued November 21 2013
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By Randall D. Magnison Executive VP-Assistant CEO

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 4
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
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PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 5
Which was filed INITIAL

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013
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By Randall D. Magnison Executive VP-Assistant CEO

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 12

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-PAL-SL-I

Replacing Schedule 23-PAL-SL-I Sheet 1
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 1 of 5 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

PRIVATE AREA/STREET LIGHTING (FROZEN)

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

No additional lamps will be installed or replaced under this schedule after the effective date of July 14, 2020.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-PAL-SL-I

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 23-PAL-SL-I Sheet 2

Which was filed August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission.

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued \_\_\_\_\_  
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By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

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Index No. 12

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-PAL-SL-I

Replacing Schedule 23-PAL-SL-I Sheet 3
Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO



EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 12

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-PAL-SL-I

Replacing Schedule 23-PAL-SL-I Sheet 4
Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

# EXHIBIT CCS-4

## THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 12

SOUTHERN PIONEER ELECTRIC CO. \_\_\_\_\_

Schedule: 24-PAL-SL-I

(Name of Issuing Utility)

Replacing Schedule 23-PAL-SL-I Sheet 5

SERVICE AREA

Which was filed August 4, 2023

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

### MONTHLY RATE – UNMETERED FACILITIES TABLE

#### INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A** Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E** Cust-100% Co.-0%
<b>PRIVATE AREA LIGHT</b>							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$12.98	-	-	-	\$6.24
150W P.A.L.	13,500	60	\$20.45	-	-	-	\$8.98
200W P.A.L.	22,000	80	\$23.65	-	\$17.40	-	\$11.44
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$20.22	-	-	-	\$6.71
150W P.A.L.	13,500	60	\$23.31	-	-	-	\$9.15
200W P.A.L.	22,000	80	\$25.82	-	-	-	\$11.57
<b>FLOOD LIGHTS</b>							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$23.62	-	-	-	\$9.18
400W Flood	45,000	160	\$45.98	-	\$33.70	-	\$21.98
1000W Flood M.H.	110,000	402	\$76.42	-	-	-	\$53.13
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$26.26	-	-	-	\$9.38
400W Flood	45,000	160	\$48.03	-	-	-	\$22.19
1000W Flood M.H.	110,000	402	\$96.27	-	-	-	\$51.98
<b>STREET LIGHT</b>							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$14.17	-	-	-	\$6.32
150W P.A.L. Fixture	13,500	60	\$17.39	-	-	-	\$8.77
200W P.A.L. Fixture	22,000	80	\$21.70	-	-	-	\$11.30
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$20.22	-	-	-	\$6.70
150W P.A.L. Fixture	13,500	60	\$23.30	-	-	-	\$9.15
200W P.A.L. Fixture	22,000	80	\$25.80	-	-	-	\$11.57
<b>STREET LIGHT</b>							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$14.17	-	-	-	\$6.32
150W Cobra Head	13,500	60	\$17.39	-	-	-	\$8.77
200W Cobra Head	22,000	80	\$21.70	-	-	-	\$11.30
250W Cobra Head	27,000	100	\$24.46	-	-	-	\$13.77
400W Cobra Head	45,000	160	\$31.83	-	-	-	\$21.07
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$23.28	-	-	-	\$6.90
150W Cobra Head	13,500	60	\$25.97	-	-	-	\$9.36
200W Cobra Head	22,000	80	\$28.06	-	-	-	\$11.73
250W Cobra Head	27,000	100	\$31.80	-	-	-	\$14.70
400W Cobra Head	45,000	160	\$39.16	-	-	-	\$21.93
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$35.15	-	-	-	\$7.71
150W Cobra Head	13,500	60	\$37.82	-	-	-	\$10.15
200W Cobra Head	22,000	80	\$40.80	-	-	-	\$12.57
250W Cobra Head	27,000	100	\$46.10	-	-	-	\$15.21
400W Cobra Head	45,000	160	\$53.38	-	-	-	\$22.49

\* Investment Options B, C, and D are not available to new customers after 07/01/2001.

\*\* Investment Options A and E are not available to new customers after July 14, 2020.

Issued \_\_\_\_\_  
Month      Day      Year

Effective \_\_\_\_\_  
Month      Day      Year

By \_\_\_\_\_  
Chantry C. Scott      Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-DOL-I

Replacing Schedule 23-DOL-I Sheet 1
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE
(FROZEN)

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

No additional lamps will be installed or replaced under this schedule after the effective date of July 14, 2020.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-DOL-I

Replacing Schedule 23-DOL-I Sheet 2
Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs.
5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-DOL-I

Replacing Schedule 23-DOL-I Sheet 3
Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-DOL-I

Replacing Schedule 23-DOL-I Sheet 4
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-DOL-I

Replacing Schedule 23-DOL-I Sheet 5  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 13

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-DOL-I

Replacing Schedule 23-DOL-I Sheet 6  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 6 of 6 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

**MONTHLY RATE – UNMETERED FACILITIES TABLE**

**INVESTMENT OPTIONS**

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			<u>A**</u> Cust-0% Co.-100%	<u>B*</u> Cust-25% Co.-75%	<u>C*</u> Cust-50% Co.-50%	<u>D*</u> Cust-75% Co.-25%	<u>E**</u> Cust-100% Co.-0%
<b>ACORN</b>							
35W HPS	2,025	14	\$25.58	-	-	-	\$4.34
100W HPS	7,920	40	\$38.40	-	\$22.96	-	\$8.20
250W HPS	27,000	100	\$45.57	-	-	-	\$15.64
<b>SINGLE GLOBE</b>							
35W HPS	2,205	14	\$19.92	-	-	-	\$3.95
70W HPS	5,670	28	\$33.05	-	-	-	\$6.45
100W HPS	7,920	40	\$34.81	-	-	-	\$7.97
150W HPS	13,500	60	\$37.48	-	-	-	\$10.42
<b>MULT GLOBE</b>							
70W HPS (5)	28,350	140	\$90.36	-	-	-	\$23.55
100W HPS (5)	39,600	200	\$98.79	-	-	-	\$30.75
150W HPS (5)	67,500	300	\$111.89	-	-	-	\$42.60
<b>LANTERN</b>							
35W HPS	2,025	14	\$23.14	-	-	-	\$4.19
100W HPS	7,920	40	\$41.30	-	-	-	\$8.38
250W HPS	27,000	100	\$50.16	-	-	-	\$15.80
<b>SHOEBOX</b>							
100W HPS	7,920	40	\$47.90	-	-	-	\$8.82
250W HPS	27,000	100	\$56.61	-	-	-	\$16.24
400W HPS	45,000	160	\$64.76	-	-	-	\$23.83
800W HPS	90,000	320	\$94.72	-	-	-	\$44.43

\* Investment Options B, C, and D are not available to new customers after 07/01/2001.  
\*\* Investment Options A and E are not available to new customers after July 14, 2020.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO



**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 14

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-PAL-I

Replacing Schedule 24-PAL-I Sheet 1  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 1 of 3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

CONTROLLED PRIVATE AREA LIGHTING  
**(FROZEN)**

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$15.45	\$185.43	\$12.98	\$155.73
400	200	151	80	\$31.29	\$375.48	\$23.65	\$283.75
400 (Flood)	150	151	60	\$33.41	\$400.92	\$23.62	\$283.46
1000 (Flood)	400	355	160	\$66.83	\$801.96	\$45.98	\$551.78

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$ .53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 14

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-PAL-I

Replacing Schedule 23-PAL-I Sheet 2
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance.
4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output.

TERM OF CONTRACT

An ORIGINAL term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 14

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-PAL-I

Replacing Schedule 23-PAL-I Sheet 3  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 15

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-SL-I

Replacing Schedule 23-SL-I Sheet 1
Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

Table with 4 columns: Lamp Type, kWh, Rate, Rate per lamp per year. Rows include Incandescent 1000 lumen lamps and Mercury Vapor 7000 lumen lamps (clear).

(a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 15

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-SL-I

Replacing Schedule 23-SL-I Sheet 2  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 16

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-OSL-V-I

Replacing Schedule 23-OSL-V-I Sheet 1  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM  
ORNAMENTAL SYSTEM  
**(FROZEN)**

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$16.63	\$199.59	\$14.17	\$170.01
250	150	95	60	\$21.16	\$253.90	\$17.38	\$208.56
400	200	151	80	\$29.33	\$351.96	\$21.70	\$260.35

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 16

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-OSL-V-I

Replacing Schedule 23-OSL-V-I Sheet 2
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting traffic ways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
\$28.56 per standard for mounting height over 20 feet but under 30 feet.
\$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

- 1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 16

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-OSL-V-I

Replacing Schedule 23-OSL-V-I Sheet 3  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional traffic ways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO



# EXHIBIT CCS-4

## THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 17

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-LED

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 23-LED Sheet 1  
Which was filed August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

### LED LIGHTING

#### AVAILABILITY

LED Lighting is available to all individuals, businesses, municipalities or other governmental subdivisions, school districts, unincorporated communities for unmetered lighting of private areas, security, public streets, major highways, public grounds or private parking lots, etc. throughout the Company's certificated service area.

#### APPLICABILITY

This LED Lighting schedule is applicable to all new Company-owned, installed, operated and maintained LED lighting or LED lighting installed by Company to replace MV, HPS or MH lamps, Company-owned or Customer-owned, previously installed under Commission-approved schedules for Private Area/Street Lighting, Security (Decorative) Lighting Service, Controlled Private Area Lighting, Street Lighting Service Dusk to Dawn, and Vapor Street Lighting System-Ornamental System, which are CLOSED to new services or fixture replacement.

#### CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

#### EXPLANATION OF ACRONYMS & DEFINITIONS

LED – Light Emitting Diode

MV – Mercury Vapor

HPS – High Pressure Sodium

MH – Metal Halide

#### GENERAL

Service will be rendered under Company's Rules and Regulations as filed with and approved by the Kansas Corporation Commission.

#### TERMS OF PAYMENT

As per Schedule DPC.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-LED

Replacing Schedule 23-LED Sheet 2  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**TERMS AND CONDITIONS**

The following terms and conditions are intended to apply generally.

1. LED fixture available to customers for installation for unmetered lighting of private areas, security, public streets, major highways, public grounds or private parking lots, etc. shall be solely determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors.
2. The Company reserves the right to approve or disapprove any special lighting or wiring system, so requested.
3. The Company will own, erect, operate and maintain all LED lighting equipment located in public right-of-ways or on private property in accordance with its standard specifications and costing practices.
4. Line extensions to serve LED light(s) on customer's premises will be in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission, except for as follows:
  - a. Extension of primary voltage lines – regardless of length or if located overhead or buried, will be treated as a doubtful extension and customer will pay all actual cost for such extension (conductor, poles, etc.) as agreed to in applicable service contract.
  - b. Extension of overhead secondary voltage lines – the Company will provide up to 175 feet and one standard pole, as defined by the Company that meets the lighting use type, at no additional cost to customer. The actual cost of any excess of 175 feet or a non-standard pole, as defined by the Company and requested by the customer, will be paid by customer as agreed to in applicable service contract.
  - c. Extension of underground secondary voltage lines – the Company will provide at no cost to the customer up to 175 feet of direct burial underground wiring. Customer will be responsible for all cost in excess of 175 feet and installation of underground circuits subject to Company inspection, as agreed to in applicable service contract.
5. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of LED lighting located on customer's property.
6. Maintenance of the Company-owned and provided LED light(s) and equipment on customer's property are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
7. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
8. It is the customer's responsibility to assist with detecting and reporting failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

# EXHIBIT CCS-4

## THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 17

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-LED

Replacing Schedule 23-LED Sheet 3  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

9. Where applicable, LED lights shall be controlled by a photoelectric controller providing dusk to dawn service.
10. If due to any reasons cities, municipalities and governmental agencies decide to install LED lighting to meet their specifications and necessities, a special contract with the appropriate rate will be issued by the Company as dictated by franchise or special agreements.
11. Where two (2) luminaires are supported from the same new standard, the tariff charged for the first light will be for a *new* wooden or steel pole with a light and the tariff charge for the second light will be as if on an existing pole. Where two (2) luminaires are supported from the same *existing* standard, the tariff charge for the first and second light will be as if each were on an existing wooden or steel pole.
12. Relocation of Fixtures: The Company shall, at the customer's request, relocate a Company-owned light, pole or standard at the customer's expense if located on private right-of-way, if on Public right-of-way, the law of the State of Kansas will govern.
13. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing LED lighting to provide higher levels of illumination under the following conditions:
  - a. The Company shall replace existing Company-owned LED lighting with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.
  - b. Additionally, the customer will be assessed a special charge if he/she should request an existing LED fixture be replaced with higher lumen output before two (2) years elapsed since the date of installation. This fee is to cover the unamortized cost of the existing LED fixture and equipment, and will be determined at the time of request.
14. Termination: The customer will be assessed a special charge if service is terminated, per customer request, before two (2) years elapsed since the date of installation. The special charge is to cover the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, immediately assumes payment responsibility for the predecessor's remaining contractual obligation by continuing LED lighting.
15. Disconnection: When a customer requests that a LED lighting unit be disconnected before two (2) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed, plus the cost of removal less the salvage value thereof.
16. Seasonal or Construction Lighting – This tariff is not intended for seasonal, construction or temporary lighting. Agreements with customers recovering company costs for such installations will be reviewed and made on a case by case basis.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

# EXHIBIT CCS-4

## THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 17

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-LED

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 23-LED Sheet 4  
Which was filed August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

### **BILLING AND PAYMENT**

The Company shall render a bill at approximately 30-day intervals during the Company's normal billing process as outlined in the following tables.

<b>LED LIGHTING</b>			
<b>Device Light Type</b>	<b>Replaces HPS Equivalent</b>	<b>LED Tariff Rate<sup>1</sup></b>	
48 W LED – Existing Pole	100 W HPS	\$12.48	Per Light, Per Mo.
108 W LED – Existing Pole	200 W HPS	\$20.81	Per Light, Per Mo.
215 W LED – Existing Pole	400 W HPS	\$30.06	Per Light, Per Mo.
48 W LED – New Wood Pole	100 W HPS	\$19.72	Per Light, Per Mo.
108 W LED – New Wood Pole	200 W HPS	\$27.17	Per Light, Per Mo.
215 W LED – New Wood Pole	400 W HPS	\$37.39	Per Light, Per Mo.
108 W LED – New Steel Pole	200 W HPS	\$39.91	Per Light, Per Mo.
215 W LED – New Steel Pole	400 W HPS	\$51.62	Per Light, Per Mo.

<b>LED FLOOD LIGHTING</b>			
<b>Device Light Type</b>	<b>Replaces HPS/MH Equivalent</b>	<b>LED Tariff Rate<sup>1</sup></b>	
43 W LED – Existing Pole	150 W HPS	\$15.70	Per Light, Per Mo.
140 W LED – Existing Pole	400 W HPS	\$23.64	Per Light, Per Mo.
459 W LED – Existing Pole	1000 W MH	\$48.28	Per Light, Per Mo.
43 W LED – New Wood Pole	150 W HPS	\$18.34	Per Light, Per Mo.
140 W LED – New Wood Pole	400 W HPS	\$25.69	Per Light, Per Mo.
459 W LED – New Wood Pole	1000 W MH	\$68.13	Per Light, Per Mo.

<sup>1</sup> – LED Tariff Rate does not include the Commission-approved ECA charge and Property Tax Surcharge.

### **ENERGY COST ADJUSTMENT**

The energy used (kWh used by each fixture) is subject to the Commission-approved Energy Cost Adjustment Clause.

### **PROPERTY TAX SURCHARGE**

The energy used (kWh used by each fixture) is subject to the Commission-approved Property Tax Surcharge Rider.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

# EXHIBIT CCS-4

## THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 18

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-STR

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 23-STR Sheet 1  
Which was filed August 4, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

### SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE

#### AVAILABLE

Entire Service Area.

#### APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum, customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

#### CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

#### MONTHLY RATE

##### Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY DEMAND CHARGE:
  - a. All kW @ \$1.57 per kW
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$4.76 per kW

##### Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY ENERGY CHARGE:
  - a. All kW @ \$1.57 per kW
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-STR

Replacing Schedule 23-STR Sheet 2  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

### ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

### PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

### MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Company.
2. The Customer Charge
3. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

### BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

### POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of Non-Coincident Peak (NCP) demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill.

### DELAYED PAYMENT

As per Schedule DPC.

### SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

# EXHIBIT CCS-4

<p>Issued _____                   Month        Day        Year</p> <p>Effective _____                   Month        Day        Year</p> <p>By _____                   Chantry C. Scott    Executive VP/CFO</p>	
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**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 18

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-STR

Replacing Schedule 23-STR Sheet 3  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO



EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 19

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-M-I

Replacing Schedule 23-M-I Sheet 1
Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

MUNICIPAL LIGHTING & ANCILLARY SERVICE

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single phase, at the Company's standard secondary voltage available from the appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

Service for incidental purposes such as food concession facilities may be included for billing purposes under this Schedule if the incidental use follows a similar usage pattern as the lighting service.

AVAILABILITY

This schedule is available for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule.

NET MONTHLY BILL

Customer Charge

\$16.67 per meter per month

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

Delivery Charge

All kWh per month

\$0.12119 per kWh

\$0.13219 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

# EXHIBIT CCS-4

<p>Issued _____                   Month           Day           Year</p> <p>Effective _____                   Month           Day           Year</p> <p>By _____                   Chantry C. Scott   Executive VP/CFO</p>	
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**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 20

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-WP

Replacing Schedule 23-WP Sheet 1  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$22.98 per meter per month

Demand Charge

\$3.00 per kW.

Delivery Charge

\$0.10656 per kWh for kWh on bills dated November 1 to June 30, inclusive.  
\$0.11756 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause and Property Tax Surcharge, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

# EXHIBIT CCS-4

<p>Issued _____                   Month           Day           Year</p> <p>Effective _____                   Month           Day           Year</p> <p>By _____                   Chantry C. Scott   Executive VP/CFO</p>	
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EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 21

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-IP-I

Replacing Schedule 23-IP-I Sheet 1
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an ORIGINAL period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single or three phase, at available voltage.

NET MONTHLY BILL

Demand Charge

Per horsepower connected \$3.17

plus

Customer Charge

Line extension charge, if any, as per Schedule R&R Extensions.

plus

Delivery Charge\*

For all bills dated
November 1 through June 30 inclusive, per kWh \$0.09622

For all bills dated
July 1 through October 31 inclusive, per kWh \$0.10722

\*The delivery charges are subject to the Energy Cost Adjustment Clause.

MINIMUM ANNUAL DEMAND CHARGE

\$38.01 per horsepower connected per year, paid in twelve (12) monthly installments.

The period covered by the Minimum Annual Demand Charge shall begin at 12:01 a.m. on January 1st and end at midnight on the following December 31st. Should the customer wish to disconnect or down rate the service, it is the customer's responsibility to notify the Company of its intent at least five (5) business days prior to January 1st of the upcoming calendar year to avoid the Minimum Annual Demand Charge.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 21

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-IP-I

Replacing Schedule 23-IP-I Sheet 2
Which was filed August 4, 2023

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

No supplement or separate understanding
shall modify the tariff as shown hereon.

Should a customer connect a new irrigation service mid-calendar year, the Minimum Annual Demand Charge will be prorated and billed in monthly installments from the time the service is connected through the remainder of such calendar year. However, should a customer request irrigation service mid-calendar year for an existing well previously connected, and which has not been connected during the current calendar year, the Minimum Annual Demand Charge will be billed as though the service connection was as of January 1st of the then current calendar year.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

CONTRACT MINIMUM

Ten (10) connected horsepower

CONNECTED HORSEPOWER

The connected horsepower shall be that stated by the manufacturer on the nameplate of the motor, or the sum of such ratings if more than one motor is connected for use, or at the option of the Company, by proper test under conditions of maximum operating load.

EXTENSION POLICY

As per Schedule R&R Extensions.

DELAYED PAYMENT

As per Schedule R&R Billing.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**  
**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 22

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-CS

Replacing Schedule 23-CS Sheet 1  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, temporary construction power, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.26212 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

CHARGES TO SERVE TEMPORARY LOCATION WILL BE PAID FOR BY THE CUSTOMER

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

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Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 23

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 13-ECA

Replacing Schedule ORIGINAL Sheet 1
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE 13-ECA
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Company's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

C / S - B = Adjustment

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 6.9391¢/kWh sold, as established during the base period of January 1 through December 31, 2010.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Company will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Company and the increased (decreased) dollar cost of purchased power recovered from customers.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-ECA

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For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 20-NM

Replacing Schedule 13-NM Sheet 1  
Which was filed November 21, 2013

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

NET METERING RIDER

**AVAILABILITY**

Net metering service is available under this Net Metering Rider (Rider) at points on the Company's existing electric distribution system, located within its service area, for Customers installing and operating behind the meter renewable distributed generation resources (DG). The net metering service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all DG metered interconnections during a calendar year equals or exceeds one percent of the Company's peak load for the previous calendar year. Upon reaching this limit, no further net metering service shall be available for that calendar year. This Rider shall not be available for any electric service schedule allowing for resale. A Customer-generator shall have the alternative option of interconnecting DG under the Company's Renewable Parallel Generation Rider. However, renewable Customer-generators may not change between the Net Metering and Parallel Generation Riders without the prior approval of the Company, and such elections shall not be for periods less than one year.

**APPLICABILITY**

This Rider is applicable to Customer-generators with a properly completed, signed and approved Company interconnection agreement and that are taking service under the Company's normal retail rate schedules. To determine maximum total allowed applicable DG capacity, see table below:

<u>Customer Type</u>	<u>Maximum Total Allowed DG Capacity (kW)*</u>	
	<u>Operational Prior to July 1, 2014</u>	<u>On or After July 1, 2014</u>
Residential	25	15
Non-Residential	200	100
Schools**	200	150

\* The Net Metered DG Facility shall be appropriately sized for Customer's anticipated electric load. Company will work with the Customer to determine appropriately sized units, based on historical load profiles of Customer's operations at point of interconnection.

\*\* Any post-secondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instruction for students in kindergarten through 12.

Customer-generators with a Net Metered DG Facility operational prior to July 1, 2014 may install additional DG resources after July 1, 2014, subject to a new interconnection agreement, and as long as the pre-July 1, 2014 maximum limits are not exceeded. Maximums listed for before and after July 1, 2014 are not additive.

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(Name of Issuing Utility)

Schedule: 20-NM

Replacing Schedule 13-NM Sheet 2
Which was filed November 21, 2013

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
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Sheet 2 of 6 Sheets

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

Unless indicated otherwise, the Company shall render a bill for net consumption at approximately 30-day intervals during the Company's normal billing process.

Net consumption is defined as the kWh supplied by the Company to the Customer-generator minus kWh supplied by the Customer-generator and returned to the Company's grid during the billing period. Any net consumption shall be valued as follows:

To the extent the net consumption is positive (i.e. Customer-generator took more kWh from the Company during the billing period than Customer-generator produced), the eligible Customer-generator will be billed in accordance with the Company's standard rate for Energy Charges (for the net consumption), and for any Customer Charges, Demand Charges, and/or any Minimum Charges that would otherwise be applicable to the Customer under the standard rate.

To the extent the net consumption is negative (i.e. Customer-generator produced more kWh during the billing period than the Company supplied), the Customer-generator will pay applicable Customer Charges, Demand Charges, or both, depending upon the Company's standard rate applicable to the Customer; and the excess electric energy shall be retained by the Company as a contribution to fixed costs associated with owning and maintaining the facilities required to provide electric service when the Customer-generator cannot meet its own supply needs.

To the extent the net consumption is zero (i.e. the Customer-generator produced the same kWh during the billing period as was supplied by the Company), the Customer generator will be billed in accordance with the Company's otherwise applicable standard rate for the eligible Customer-generator, including any applicable Customer Charges, Demand Charges and/or Minimum Charges.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 20-NM

Replacing Schedule 13-NM Sheet 3
Which was filed November 21, 2013

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

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DEFINITIONS

Customer-generator:

The owner or operator of a qualified electric DG unit which:

- (a) Is powered by a Renewable Energy Resource as defined by Kansas state statutes (see definition below);
(b) Has a maximum electrical generating capacity as defined in Applicability Section of Rider;
(c) Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-generator;
(d) Is interconnected and operates in parallel phase and synchronization with the Company;
(e) Is intended primarily to offset part or all of the Customer-generator's own electrical energy requirements;
(f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
(g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this Rider defines a Customer-generator. DG owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the DG Resources and meets the requirements and accepts all of the obligations of this Rider, the Customer-generator is not required to own the DG facilities.

Renewable Energy Resources:

Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, and energy produced from municipal or other solid waste and animal waste.

Net metering:

A bi-directional metering process using equipment sufficient to measure the difference between the electrical energy supplied to a Customer-generator by Company and the electrical energy supplied by the Customer-generator to the Company over an applicable billing period.

Peak load:

The one-hour maximum annual demand imposed by the Company's retail load applicable to the territory to which this schedule is applicable.

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(Name of Issuing Utility)

Schedule: 20-NM

Replacing Schedule 13-NM Sheet 4  
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SERVICE AREA  
(Territory to which schedule is applicable)

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**TERMS AND CONDITIONS**

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the DG facility to an amount no greater than the load at the Customer's facility of which the DG facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the DG in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of DG in parallel with the Company's system.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned DG, and the Company shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's DG system, such problem(s) shall be corrected at the Customer's expense.

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Schedule: 20-NM

Replacing Schedule 13-NML Sheet 5  
Which was filed November 21, 2013

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- 8. No Customer's DG system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metered facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the Customer's electrical DG facility and to indemnify the Company against all liability and expense related thereto.
- 9. Prior to installing and interconnecting a DG Resource, the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.
- 10. Service under this Rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.
- 11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the DG equipment being interconnected, the interconnection itself and the characteristics of the DG system to which the interconnection is made. For DG Resource systems having a maximum nameplate generating capability of 10 kW or less, a Customer-generator whose system meets the standards specified in Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall not be required to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance other than such general liability insurance. For DG Resource systems having a maximum nameplate generating capability of greater than 10 kW, the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall: (1) Set forth safety, performance and reliability standards and insurance requirements; and (2) establish the qualifications for exemption from a requirement to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance.

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Schedule: 20-NM

Replacing Schedule 13-NM Sheet 6  
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- 12. Applications by a Customer-generator for interconnection of the qualified DG unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the DG unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified DG unit to the Company's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the DG installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the DG interconnection within one year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified DG Resource, the new Customer-generator shall be responsible for filing a new application under this section.
- 13. Ownership of all renewable energy credits, greenhouse gas emission credits and any other renewable energy attributes related to any electricity produced by the eligible DG resource shall be retained by the Customer-generator.

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Which was filed INITIAL

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PARALLEL GENERATION RIDER – QUALIFYING FACILITY

**AVAILABILITY**

Service is available under this rider at points on the Company's existing electric distribution system, located within its service area, for Customers operating Qualifying Facilities. Service under this rider is not applicable to standby or resale electric service.

**APPLICABILITY**

This rider is applicable to Customer-generators with a Company-approved interconnection agreement that is taking service under one the Company's normal rate schedules.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT**

The Company shall render a bill for consumption at approximately 30-day intervals during the Company's normal billing process. Billing by the Company to the Customer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Customer to the Company from the Customer's Qualifying Facility, the Company shall pay one-hundred percent (100%) of the Company's actual cost of purchased energy and fossil fuel burned in generation as calculated in the Energy Cost Adjustment (ECA) filing for the period(s) in which energy was delivered to the Company. At Company's discretion, such amount shall be credited to Customer's account or paid at least annually.

**DEFINITIONS**

Customer-generator:

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a "Qualifying Facility" for co-generation or small power production as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA), and 18 CFR Part 292;
- (b) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
- (c) Is interconnected and operates in parallel phase and synchronization with the Company;
- (d) Is appropriately sized for the Customer-generator's anticipated electric load;
- (e) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers,

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Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and (f) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the Qualifying Facility and meets the requirements and accepts all of the obligations of this rider, the Customer-generator is not required to own the generating facilities.

**TERMS AND CONDITIONS**

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Company's system.

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- 6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
- 7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
- 8. No Customer's generating system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Qualifying Facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the parallel generation facility and to indemnify the Company against all liability and expense related thereto.
- 9. Prior to installing and interconnecting a Qualifying Facility the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.
- 10. Service under this rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.
- 11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made, and in no event may be less than specified in the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations.
- 12. Applications by a Customer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the supplier's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall

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expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.

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No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION RIDER - RENEWABLE

**AVAILABILITY**

Service is available under this rider at points on the Company's existing electric distribution system, located within its service area, for Customers operating Renewable Energy Resources. The service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all interconnections under this rider equals or exceeds four percent of the Company's peak load for the previous calendar year. Upon reaching this limit, no further service shall be available under this rider. This rider shall not be available for any electric service schedule allowing for resale. A qualifying Customer-generator shall have the alternative option of interconnecting renewable generation under the Company's Net Metering Rider. However, renewable Customer-generators may not change between the net metering and parallel generation riders without the prior approval of the Company, and such elections shall not be for periods less than one year.

**APPLICABILITY**

This rider is applicable to Customer-generators with a Company-approved interconnection agreement that are taking service under one of the Company's normal rate schedules. This rider is not applicable where the nameplate capability of the Customer's electrical generating system exceeds 25 kilowatts for residential customers, 200 kilowatts for commercial customers and 1,500 kilowatts for Dodge City Community College.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT**

The Company shall render a bill for consumption at approximately 30-day intervals during the Company's normal billing process. Billing by the Company to the Customer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Customer to the Company from the Renewable Energy Resource, the Company shall pay 150% of the Company's actual cost of purchased energy and fuel burned in generation as calculated in the Energy Cost Adjustment (ECA) filing for the period(s) in which energy was delivered to the Company. At Company's discretion, such amount shall be credited to Customer's account or paid at least annually.

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No supplement or separate understanding
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DEFINITIONS

Customer-generator:

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a Renewable Energy Resource as defined by Kansas state statutes (see definition below);
(b) Has an electrical generating capacity of twenty-five kilowatts or less for residential customers or 200 kilowatts or less for commercial customers; and 1,500 kilowatts or less for Dodge City Community College.
(c) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
(d) Is interconnected and operates in parallel phase and synchronization with the Company;
(e) Is appropriately sized for the Customer-generator's anticipated electric load;
(f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
(g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the Renewable Energy Resources and meets the requirements and accepts all of the obligations of this rider, the Customer-generator is not required to own the generating facilities.

Renewable Energy Resources:

Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, and energy produced from municipal or other solid waste and animal waste.

Peak load:

The one-hour maximum annual demand imposed by the Company's retail load applicable to the territory to which this rider is applicable.

TERMS AND CONDITIONS

- 1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-PGS-R

Replacing Schedule ORIGINAL Sheet 3  
Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 3 of 4 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Company's system.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
8. No Customer's generating system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Customer-generator facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the parallel generation facility and to indemnify the Company against all liability and expense related thereto.
9. Prior to installing and interconnecting a Renewable Energy Resource the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.

Issued November 21 2013  
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-PGS-R

Replacing Schedule ORIGINAL Sheet 4  
Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

- 10. Service under this rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.
- 11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made. For Renewable Energy Resource systems having a maximum nameplate generating capability of 10 kW or less, a Customer-generator whose system meets the standards specified in Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall not be required to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance other than such general liability insurance. For Renewable Energy Resource systems having a maximum nameplate generating capability of greater than 10 kW, the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall: (1) Set forth safety, performance and reliability standards and insurance requirements; and (2) establish the qualifications for exemption from a requirement to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance.
- 12. Applications by a Customer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.

Issued November 21 2013  
Month Day Year

Effective November 21 2013  
Month Day Year

By Randall D. Magnison Executive VP-Assistant CEO

EXHIBIT CCS-4

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 25

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 24-LAC

Replacing Schedule 23-LAC Sheet 1
Which was filed August 4, 2023

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over Southern Pioneer's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$4.76 per

KW. MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer's kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Southern Pioneer's monthly Local Access Delivery System peak in the billing month measured at the low side of the delivery point (the "Actual CP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer's network load at the time of Southern Pioneer's monthly Local Access Delivery System peak shall be added to the Customer's Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by Mid-Kansas Electric Company, LLC ("Mid-Kansas") or paying Mid-Kansas for the Real Power Losses at Mid-Kansas' wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

Issued Month Day Year

Effective Month Day Year

By Chantry C. Scott Executive VP/CFO



**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 25

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 24-LAC

Replacing Schedule 23-LAC Sheet 2  
Which was filed August 4, 2023

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

LOSS FACTOR

2.29 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations and the Mid-Kansas Open Access Transmission Tariff (for service over Southern Pioneer's 34.5 kV sub-transmission system) as filed with the Kansas Corporation Commission.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Chantry C. Scott Executive VP/CFO

**EXHIBIT CCS-4**

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 26

SOUTHERN PIONEER ELECTRIC COMPANY  
(Name of Issuing Utility)

Schedule: 2023 – PTR

ENTIRE SOUTHERN PIONEER TERRITORY  
(Territory to which schedule is applicable)

Replacing Schedule 2022 - PTR  
Which was filed January 27, 2022

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**PROPERTY TAX SURCHARGE**

**APPLICABILITY**

This rider is applicable to all power and energy sold to Southern Pioneer customers located in the Southern Pioneer territory.

**RATE**

The rate for the property tax surcharge hereunder shall be \$0.000198 per kWh charged to retail customers, \$0.000278 per kwh charged to STR customers and \$0.92480 Per kW charged to local access customers.

**EFFECTIVE DATE**

This rate schedule shall become effective with all billing statements issued, beginning the first month following Commission approval.

Issued January 24 2023  
Month Day Year

Effective January 24 2023  
Month Day Year

By Chantry C. Scott Executive VP/CFO

# **Southern Pioneer Electric Company**

## **Independent Auditor's Report and Financial Statements**

**December 31, 2022 and 2021**



**Southern Pioneer Electric Company**  
**December 31, 2022 and 2021**

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## Independent Auditor's Report

Board of Directors  
Southern Pioneer Electric Company  
Ulysses, Kansas

### ***Opinion***

We have audited the financial statements of Southern Pioneer Electric Company (the Company), which comprise the balance sheets as of December 31, 2022 and 2021 and the related statements of income, comprehensive income, changes in equities, and cash flows for the years then ended and the related notes to the financial statements.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2022 and 2021 and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

### ***Basis for Opinion***

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the "Auditor's Responsibilities for the Audit of the Financial Statements" section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### ***Responsibilities of Management for the Financial Statements***

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern within one year after the date that these financial statements are available to be issued.

### ***Auditor's Responsibilities for the Audit of the Financial Statements***

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and, therefore, is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

**FORVIS, LLP**

Oklahoma City, Oklahoma  
April 28, 2023, except *Note 14* as to which the date is May 17, 2023

# Southern Pioneer Electric Company

## Balance Sheets

December 31, 2022 and 2021

### Assets

	2022	2021
Utility Plant, Net	\$ 125,180,034	\$ 123,228,079
Investments and Notes Receivable	37,111,464	34,635,230
<b>Current Assets</b>		
Cash	1,257,312	132,489
Accounts and notes receivable, less allowance for doubtful accounts; 2022 – \$37,300, 2021 – \$33,045	7,181,352	6,928,380
Materials	2,420,792	2,696,158
Prepayments and other assets	413,661	365,397
Total current assets	11,273,117	10,122,424
Deferred Debits	12,857,833	23,316,213
Total assets	\$ 186,422,448	\$ 191,301,946

### Liabilities and Equities

<b>Equities</b>		
Retained earnings	\$ 45,821,519	\$ 40,784,993
Accumulated other comprehensive income (loss)	533,239	(2,859,471)
Total equities	46,354,758	37,925,522
Long-Term Debt, Net	108,696,657	119,035,978
Pension Plan	976,801	5,793,025
<b>Current Liabilities</b>		
Outstanding checks in excess of bank balances	-	181,591
Line of credit	-	588,747
Current maturities of long-term debt	3,449,261	3,270,147
Accounts payable	4,277,042	4,650,761
Due to related party	306,672	299,843
Accrued expenses	1,447,040	1,251,711
Accrued taxes	1,622,820	1,787,950
Customer deposits	2,417,759	2,166,416
Total current liabilities	13,520,594	14,197,166
Deferred Credits	16,873,638	14,350,255
Total liabilities and equities	\$ 186,422,448	\$ 191,301,946

**Southern Pioneer Electric Company**  
**Statements of Income**  
**Years Ended December 31, 2022 and 2021**

	<u>2022</u>	<u>2021</u>
<b>Operating Revenues</b>		
Electric energy revenue and gross sales	\$ 89,066,744	\$ 71,586,615
Miscellaneous revenue	<u>1,773,589</u>	<u>1,898,946</u>
Total operating revenues	<u>90,840,333</u>	<u>73,485,561</u>
<b>Operating Expenses</b>		
Cost of power	63,326,311	47,229,703
Operating expenses – transmission	1,385,916	1,263,451
Operating expenses – distribution	5,419,327	5,407,602
Maintenance of distribution plant	2,452,919	2,037,365
Accounting and collection expenses	1,541,163	1,432,123
Other customer expenses	320,379	334,931
Sales expenses	14,371	17,128
Administrative and general	3,625,625	3,560,067
Depreciation and amortization	<u>4,040,660</u>	<u>3,946,507</u>
Total operating expenses	<u>82,126,671</u>	<u>65,228,877</u>
<b>Operating Income Before Fixed Charges</b>	8,713,662	8,256,684
<b>Fixed Charges</b>		
Interest on long-term debt and other	<u>5,922,828</u>	<u>6,014,235</u>
<b>Operating Income After Fixed Charges</b>	2,790,834	2,242,449
<b>G &amp; T and Other Capital Credits</b>	<u>4,151,579</u>	<u>7,244,859</u>
<b>Net Operating Income</b>	6,942,413	9,487,308
<b>Forgiveness of PPP Loan</b>	-	940,000
<b>Nonoperating Loss, Net</b>	<u>(5,692)</u>	<u>(123,354)</u>
<b>Income Before Income Taxes</b>	6,936,721	10,303,954
<b>Provision for Income Taxes</b>	<u>1,900,195</u>	<u>2,581,972</u>
<b>Net Income</b>	<u>\$ 5,036,526</u>	<u>\$ 7,721,982</u>



**Southern Pioneer Electric Company**  
**Statements of Comprehensive Income**  
**Years Ended December 31, 2022 and 2021**

	<u>2022</u>	<u>2021</u>
<b>Net Income</b>	\$ 5,036,526	\$ 7,721,982
<b>Other Comprehensive Income (Loss)</b>		
Change in defined benefit pension plan gains and obligations, net of taxes; 2022 – \$1,225,107, 2021 – \$128,003	<u>3,392,710</u>	<u>354,479</u>
<b>Comprehensive Income</b>	<u>\$ 8,429,236</u>	<u>\$ 8,076,461</u>

**Southern Pioneer Electric Company**  
**Statements of Changes in Equities**  
**Years Ended December 31, 2022 and 2021**

	<b>Retained Earnings</b>	<b>Accumulated Other Comprehensive Income (Loss)</b>	<b>Total Equities</b>
<b>Balance, January 1, 2021</b>	\$ 33,063,011	\$ (3,213,950)	\$ 29,849,061
Net income	7,721,982	-	7,721,982
Other comprehensive income	-	354,479	354,479
<b>Balance, December 31, 2021</b>	40,784,993	(2,859,471)	37,925,522
Net income	5,036,526	-	5,036,526
Other comprehensive income	-	3,392,710	3,392,710
<b>Balance, December 31, 2022</b>	<u>\$ 45,821,519</u>	<u>\$ 533,239</u>	<u>\$ 46,354,758</u>

**Southern Pioneer Electric Company**  
**Statements of Cash Flows**  
**Years Ended December 31, 2022 and 2021**

	<b>2022</b>	<b>2021</b>
<b>Operating Activities</b>		
Net income	\$ 5,036,526	\$ 7,721,982
Items not requiring (providing) cash		
Depreciation and amortization	4,040,660	3,946,507
Depreciation charged to clearing	476,756	366,382
Amortization of loss on reacquired debt	322,880	322,880
Amortization of debt issuance costs	9,940	9,940
Provision for uncollectible accounts	86,829	41,081
Net periodic benefit costs – pension plan	980,592	1,058,712
Deferred income taxes	1,900,195	2,581,972
Patronage allocation from Sunflower	(3,033,584)	(6,235,889)
Patronage capital received in equities	(1,117,995)	(1,008,970)
PPP loan forgiveness	-	(940,000)
Changes in		
Accounts and notes receivable, net	(338,056)	(577,185)
Prepayments and other assets	(48,264)	(8,941)
Accounts payable and other accrued expenses	(1,162,380)	(800,560)
Deferred credits	(601,919)	607,971
Deferred debits	10,135,500	(16,850,847)
Customer deposits	251,343	110,360
Net cash provided by (used in) operating activities	<u>16,939,023</u>	<u>(9,654,605)</u>
<b>Investing Activities</b>		
Extension and replacement of plant, net of retirements	(6,822,681)	(6,300,547)
Change in materials inventory	275,366	(560,147)
Issuance of notes receivable	(155,930)	(32,942)
Collections on notes receivable	36,767	24,948
Payments received from other organizations	1,792,763	1,987,853
Net cash used in investing activities	<u>(4,873,715)</u>	<u>(4,880,835)</u>
<b>Financing Activities</b>		
Change in outstanding checks in excess of bank balances	(181,591)	137,159
Proceeds from issuance of long-term debt	-	20,000,000
Borrowings under line of credit	20,835,561	23,210,196
Payments on line of credit	(21,424,308)	(25,818,605)
Payments on long-term debt – Winter Storm Uri	(6,900,000)	-
Payments on long-term debt – other	(3,270,147)	(3,101,587)
Net cash provided by (used in) financing activities	<u>(10,940,485)</u>	<u>14,427,163</u>
<b>Increase (Decrease) in Cash</b>	1,124,823	(108,277)
<b>Cash, Beginning of Year</b>	<u>132,489</u>	<u>240,766</u>
<b>Cash, End of Year</b>	<u>\$ 1,257,312</u>	<u>\$ 132,489</u>

See Notes to Financial Statements

	<b>2022</b>	<b>2021</b>
<b>Supplemental Cash Flows Information</b>		
Interest paid	\$ 5,613,603	\$ 5,660,350
Postretirement benefit actuarial (gain) loss included in accumulated other comprehensive income (loss)	\$ (725,691)	\$ 3,892,125
PPP loan forgiveness	\$ -	\$ 940,000

# **Southern Pioneer Electric Company**

## **Notes to Financial Statements**

### **December 31, 2022 and 2021**

#### **Note 1: Nature of Operations and Summary of Significant Accounting Policies**

##### ***Nature of Operations***

Southern Pioneer Electric Company (the Company) provides electric service to approximately 17,000 retail electric meters and operates in nine counties and 34 communities in southwestern and south central Kansas. The Company's customer service offices are located in Liberal and Medicine Lodge, Kansas. The Company's headquarters are located in Ulysses, Kansas. The Company extends unsecured credit to its customers, with credit extended to one customer exceeding 22% and 25% of accounts receivable at December 31, 2022 and 2021, respectively.

The Company maintains its accounting records substantially in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission for Class A and Class B electric, which does not materially differ from accounting principles generally accepted in the United States of America (GAAP).

The Company is a wholly owned subsidiary of Pioneer Electric Cooperative, Inc. (PEC).

##### ***Use of Estimates***

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

##### ***Cash***

The Company considers all liquid investments with original maturities of three months or less to be cash equivalents. At December 31, 2022 and 2021, the Company held no cash equivalents.

##### ***Outstanding Checks in Excess of Bank Balances***

The Company participates in a cash management program with CoBank whereby CoBank draws or sweeps funds from the Company's other financial institutions on a daily basis. The CoBank sweep brings the balance in each of the other financial institutions' accounts to a specified amount. If the CoBank daily sweeps are not enough to cover the checks presented for payment that day, CoBank will draw on the established line of credit or investment account.

Outstanding checks in excess of bank balances represent outstanding checks that will be paid by funds swept from the Company's other financial institutions or through the CoBank line of credit or investment account when presented for payment.

# Southern Pioneer Electric Company

## Notes to Financial Statements

December 31, 2022 and 2021

### ***Investments***

Investments include investments in other cooperatives' equities, the Company's investment in Sunflower Electric Power Corporation (Sunflower), and the noncurrent portion of line extension notes.

The Company measures equity investments without a readily determinable fair value at cost, minus impairment, if any, plus or minus changes resulting from observable price changes for the identical or a similar investment.

For equity investments measured under the practicability exception, the Company performs a qualitative assessment for equity investments without readily determinable fair values considering impairment indicators to evaluate whether an impairment exists. If an impairment exists, the Company will recognize a loss based on the difference between carrying value and fair value.

The investments in other cooperatives' equities and in Sunflower were determined to not have readily determinable fair values and are accounted for at cost minus impairment, if any, plus or minus changes resulting from observable price changes in orderly transactions for the identical or similar investment of the same issuer. No impairment or observable price changes were recorded during 2022 and 2021.

### ***Accounts and Notes Receivable***

Accounts receivable are stated at the amount of consideration from customers of which the Company has an unconditional right to receive plus an estimate for revenue earned but not billed. The Company provides an allowance for doubtful accounts, which is based upon a review of outstanding receivables, historical collection information, and existing economic conditions. Accounts receivable are ordinarily due 20 days after the issuance of the invoice. Accounts that are unpaid after the due date bear interest at 2% per month. Accounts past due more than 30 days are considered delinquent. Delinquent receivables are written off based on individual credit evaluation and specific circumstances of the customer. At December 31, 2022 and 2021, the Company maintained an allowance for doubtful accounts of \$37,300 and \$33,045, respectively.

During the years ended December 31, 2022 and 2021, impairment losses on doubtful accounts receivable, where collectibility is not reasonably assured, were approximately \$87,000 and \$41,000, respectively.

At December 31, 2022 and 2021, accounts receivable included approximately \$2,191,000 and \$2,071,000 respectively, of unbilled revenues.

Notes receivable are stated at their outstanding principal amount, net of allowance for uncollectible notes. The Company provides an allowance for uncollectible notes, which is based upon a review of outstanding receivables, historical collection information, and existing economic conditions. Outstanding notes accrue interest based on the terms of the respective note agreements. Delinquent notes are written off based on individual credit evaluation and specific circumstances of the borrower. There was no allowance for doubtful accounts for notes receivable as of December 31, 2022 and 2021.

# Southern Pioneer Electric Company

## Notes to Financial Statements

December 31, 2022 and 2021

### **Materials Pricing**

Materials consist of utility plant materials used for the construction of the utility plant. Materials are stated at average cost. Usable material from plant retirements is returned to materials at current average cost.

### **Utility Plant and Related Depreciation**

Utility plant acquisitions are stated at cost less accumulated depreciation and amortization. Cost and additions to utility plant include contractual work, direct labor, materials, and allocable overhead minus any contribution in aid of construction. Utility plant is depreciated over the estimated useful life of each asset grouping using the application of composite depreciation for transmission and distribution plant and straight-line depreciation for general plant. Assets under capital lease obligations and leasehold improvements are amortized over the shorter of the lease term or their respective estimated useful lives.

Provision has been made for depreciation of utility plant, which is computed using composite rates for transmission and distribution plant and straight-line rates for general plant as follows:

Transmission plant	1.83%–3.30%
Distribution plant	1.10%–14.67%
General plant	2.33%–21.72%

Substantially all assets are pledged as security for the long-term debt to CoBank (see *Note 6*).

### **Long-Lived Asset Impairment**

The Company evaluates the recoverability of the carrying value of long-lived assets whenever events or circumstances indicate the carrying amount may not be recoverable. If a long-lived asset is tested for recoverability and the undiscounted estimated future cash flows expected to result from the use and eventual disposition of the asset are less than the carrying amount of the asset, the asset cost is adjusted to fair value and an impairment loss is recognized as the amount by which the carrying amount of a long-lived asset exceeds its fair value.

No asset impairment was recognized during the years ended December 31, 2022 and 2021.

### **Income Taxes**

The Company is recognized as a C corporation for income taxes. The Company accounts for income taxes in accordance with income tax accounting guidance (Accounting Standards Codification (ASC) 740, *Income Taxes*). The income tax accounting guidance results in two components of income tax expense: current and deferred. Current income tax expense reflects taxes to be paid or refunded for the current period by applying the provisions of the enacted tax law to the taxable income or excess of deductions over revenues. The Company determines deferred income taxes using the liability (or balance sheet) method. Under this method, the net deferred tax asset or liability is based on the tax effects of the differences between the book and tax bases of assets and liabilities, and enacted changes in tax rates and laws are recognized in the period in

# Southern Pioneer Electric Company

## Notes to Financial Statements

December 31, 2022 and 2021

which they occur. Deferred income tax expense results from changes in deferred tax assets and liabilities between periods. Deferred tax assets are reduced by a valuation allowance if, based on the weight of evidence available, it is more likely than not that some portion or all of a deferred tax asset will not be realized.

Tax positions are recognized if it is more likely than not, based on the technical merits, that the tax position will be realized or sustained upon examination. The term “more likely than not” means a likelihood of more than 50%; the terms “examined” and “upon examination” also include resolution of the related appeals or litigation processes, if any. A tax position that meets the more-likely-than-not recognition threshold is initially and subsequently measured as the largest amount of tax benefit that has a greater than 50% likelihood of being realized upon settlement with a taxing authority that has full knowledge of all relevant information. The determination of whether or not a tax position has met the more-likely-than-not recognition threshold considers the facts, circumstances, and information available at the reporting date and is subject to management’s judgment.

### ***Revenue Recognition***

Revenue is recognized when control of electric services is transferred to the Company’s customers in an amount that reflects the consideration that it expects to be entitled to in exchange for providing electric services. The amount and timing of revenue recognition varies based on the nature of the electric services provided and the terms and conditions of the customer contract. See *Note 9* for additional information about the Company’s revenue.

### ***Comprehensive Income***

Comprehensive income consists of net income and other comprehensive income. Other comprehensive income includes change in defined benefit pension plan gains and obligations, net of taxes.

### ***Taxes Collected from Customers and Remitted to Governmental Authorities***

Taxes collected from customers and remitted to governmental authorities are presented in the accompanying statements of income on a net basis.



# Southern Pioneer Electric Company

## Notes to Financial Statements

December 31, 2022 and 2021

### Note 2: Utility Plant

Listed below are the major classes of utility plant at December 31:

	<b>2022</b>	<b>2021</b>
<b>Utility Plant</b>		
Transmission plant	\$ 33,784,107	\$ 32,585,918
Distribution plant	74,296,730	71,225,278
General plant	23,068,853	22,875,188
Electric plant in service	131,149,690	126,686,384
Electric plant acquisition adjustment, net	11,781,908	12,567,367
Construction work in progress	1,419,830	1,936,875
	144,351,428	141,190,626
<b>Accumulated depreciation</b>		
Transmission plant	(8,880,396)	(8,601,918)
Distribution plant	(3,539,776)	(3,391,341)
General plant	(6,890,643)	(6,117,042)
	(19,310,815)	(18,110,301)
Retirement work in progress	139,421	147,754
	(19,171,394)	(17,962,547)
Utility plant, net	\$ 125,180,034	\$ 123,228,079

Depreciation and amortization for the years ended December 31 were charged to various plant accounts as follows:

	<b>2022</b>	<b>2021</b>
<b>Depreciation and amortization</b>		
Transmission plant	\$ 781,790	\$ 773,378
Distribution plant	1,867,479	1,781,313
General plant	605,932	606,357
Amortization of acquisition adjustment	785,459	785,459
	\$ 4,040,660	\$ 3,946,507

**Southern Pioneer Electric Company**  
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Depreciation of approximately \$477,000 and \$366,000 was allocated to other accounts for the years ended December 31, 2022 and 2021, respectively.

**Note 3: Investments and Notes Receivable**

At December 31, investments and notes receivable included:

	<u>2022</u>	<u>2021</u>
Investment in Sunflower	\$ 33,064,265	\$ 31,080,893
Equities in other organizations	3,901,173	3,525,729
Line extension contracts receivable	<u>146,026</u>	<u>28,608</u>
	<u>\$ 37,111,464</u>	<u>\$ 34,635,230</u>

Equities in other organizations consisted of the following at December 31:

	<u>2022</u>	<u>2021</u>
CoBank, ACB		
Membership	\$ 1,000	\$ 1,000
Class A stock	3,359,251	3,028,497
Federated Rural Electric Insurance Exchange		
Capital credits	380,573	344,488
National Information Solutions Cooperative		
Capital credits	117,944	121,856
Other organizations	<u>42,405</u>	<u>29,888</u>
	<u>\$ 3,901,173</u>	<u>\$ 3,525,729</u>

**Note 4: Deferred Debits**

Deferred debits consisted of the following at December 31:

	<u>2022</u>	<u>2021</u>
Unamortized loss on reacquired debt	\$ 6,080,907	\$ 6,403,787
Mapping system survey	9,008	18,016
Software and programming	23,110	21,978
Winter Storm Uri power cost deferral	<u>6,744,808</u>	<u>16,872,432</u>
	<u>\$ 12,857,833</u>	<u>\$ 23,316,213</u>

**Southern Pioneer Electric Company**  
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The amortization of loss on reacquired debt is being amortized over the period of the new loans. Software and programming is being amortized over five years.

In February 2021, the entire Southwest Power Pool region, which includes the Company’s service territory, experienced a winter storm that resulted in record low temperatures, causing a substantial increase in energy and natural gas usage throughout the region. This high demand, coupled with strained natural gas supply and low wind generation availability, resulted in extraordinarily high natural gas and market energy prices. On February 15, 2021, the Kansas Corporation Commission (KCC) issued an Emergency Order authorizing every jurisdictional gas and electric utility, including the Company, to defer the extraordinary costs incurred from Winter Storm Uri to a regulatory asset account. The Company deferred approximately \$16,900,000 of excess costs from the winter storm (including carrying costs). On March 17, 2022, the KCC approved the cost recovery plan. These costs are being recovered through an additional surcharge to customers over a three-year period.

The following is a summary of the activity related to Winter Storm Uri:

<b>Balance as of January 1, 2021</b>	\$	-
Winter Storm Uri costs		16,822,227
Interest capitalized		277,149
Reductions		(226,944)
		16,872,432
<b>Balance as of December 31, 2021</b>		16,872,432
Interest capitalized		85,660
Reductions		(10,213,284)
		6,744,808
<b>Balance as of December 31, 2022</b>	<b>\$</b>	<b>6,744,808</b>

**Note 5: Line of Credit**

The Company has a \$10,000,000 revolving line of credit with CoBank, which matures in July 2023. Interest varies with CoBank’s prime rate and was 6.25% and 2.41% at December 31, 2022 and 2021, respectively, and is payable monthly. At December 31, 2022 and 2021, there was \$0 and \$588,747, respectively, borrowed against this line. The line is collateralized by substantially all of the Company’s assets.

**Southern Pioneer Electric Company**  
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**Note 6: Long-Term Debt**

	<b>2022</b>	<b>2021</b>
CoBank; multiple notes maturing from 2024 through 2049, payable monthly, which includes fixed interest of 2.14% to 6.66%	\$ 112,335,214	\$ 122,505,361
Less unamortized debt issuance costs	(189,296)	(199,236)
Less current maturities	(3,449,261)	(3,270,147)
	<b>\$ 108,696,657</b>	<b>\$ 119,035,978</b>

The Company has a term loan with CoBank with \$17,000,000 available to be drawn upon at December 31, 2022.

PEC has guaranteed all of the Company's long-term debt.

Pursuant to the CoBank Credit Agreement (the Credit Agreement), the Company is required to maintain a minimum equity to asset ratio. The following calculation represents the adjusted equity to asset ratio, as defined in the Credit Agreement and associated amendments, as of December 31:

	<b>2022</b>	<b>2021</b>
Year-end equity	\$ 46,354,758	\$ 37,925,522
Adjustments to equity		
Year-end other comprehensive income balance	(533,239)	2,859,471
Cumulative net periodic benefit cost (net of tax)	6,603,195	5,882,750
Adjusted year-end equity	<b>\$ 52,424,714</b>	<b>\$ 46,667,743</b>
Year-end assets	<b>\$ 186,422,448</b>	<b>\$ 191,301,946</b>
Adjusted year-end equity/assets ratio	28.12%	24.39%

Aggregate annual maturities of long-term debt at December 31, 2022 are as follows:

2023	\$ 3,449,261
2024	16,735,168
2025	3,836,198
2026	4,050,126
2027	3,841,940
Thereafter	80,422,521
	<b>\$ 112,335,214</b>

# Southern Pioneer Electric Company

## Notes to Financial Statements

December 31, 2022 and 2021

### **Paycheck Protection Program (PPP) Loan**

The Company received a \$940,000 PPP loan established by the *Coronavirus Aid, Relief, and Economic Security Act* (the CARES Act) in 2020 and elected to account for the funding as a loan in accordance with ASC 470, *Debt*. Any forgiveness of the loan is recognized as a gain in the financial statements in the period the debt is legally released. During 2021, the Company received legal notice that the PPP loan was fully forgiven. Accordingly, \$940,000 related to the forgiveness of this loan is included in other income in the accompanying statements of income. PPP loans are subject to audit and acceptance by the U.S. Department of Treasury, Small Business Administration, or lender; as a result of such audit, adjustments could be required to any gain recognized.

### **Note 7: Deferred Credits**

At December 31, deferred credits were as follows:

	<u>2022</u>	<u>2021</u>
Customer advances on utility billings	\$ 247,082	\$ 858,438
Advances for construction	9,438	-
Deferred tax liability (see <i>Note 8</i> )	<u>16,617,119</u>	<u>13,491,817</u>
	<u>\$ 16,873,639</u>	<u>\$ 14,350,255</u>

### **Note 8: Income Taxes**

The Company files income tax returns in the U.S. federal jurisdiction and the state of Kansas. The provision for income taxes for the years ended December 31 includes these components:

	<u>2022</u>	<u>2021</u>
Taxes currently payable	\$ -	\$ -
Deferred income taxes	<u>1,900,195</u>	<u>2,581,972</u>
Income tax expense	<u>\$ 1,900,195</u>	<u>\$ 2,581,972</u>

**Southern Pioneer Electric Company**  
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A reconciliation of income tax expense at the statutory rate to the Company's actual income tax expense for the years ended December 31 is shown below:

	<u>2022</u>	<u>2021</u>
Computed at the statutory tax rate (21%)	\$ 1,443,167	\$ 2,163,851
Increase (decrease) resulting from		
State income taxes	380,034	569,814
PPP loan forgiveness	-	(251,987)
Nondeductible expenses	76,994	100,294
	<u>                    </u>	<u>                    </u>
Actual tax expense	<u>\$ 1,900,195</u>	<u>\$ 2,581,972</u>

The tax effects of temporary differences related to deferred taxes shown on the accompanying balance sheets were:

	<u>2022</u>	<u>2021</u>
Deferred tax assets		
Allowance for doubtful accounts	\$ 381,422	\$ 358,386
Accrued compensated absences and sick leave	148,113	116,097
Pension	302,390	1,536,890
Net operating loss carryforward	6,873,052	9,850,884
Other	9,386	7,185
	<u>                    </u>	<u>                    </u>
	7,714,363	11,869,442
Deferred tax liabilities		
Depreciation and aid to construction	(12,029,807)	(10,823,355)
Sunflower pass-through deferred tax liability	(6,906,985)	(6,380,797)
Acquisition adjustment	(3,125,740)	(2,917,453)
Loss on utility plant retirements	1,243,457	958,939
Loan fees	(1,613,265)	(1,698,825)
Deferred power costs	(1,789,398)	(4,402,729)
Other	(109,744)	(97,039)
	<u>                    </u>	<u>                    </u>
	(24,331,482)	(25,361,259)
	<u>                    </u>	<u>                    </u>
Net deferred tax liability	<u>\$ (16,617,119)</u>	<u>\$ (13,491,817)</u>

As of December 31, 2022, the Company had approximately \$26,483,000 of federal and \$23,718,000 of state unused operating loss carryforwards expiring between 2023 and 2037. Approximately \$21,709,000 of these federal operating loss carryforwards have no expiration date.

# Southern Pioneer Electric Company

## Notes to Financial Statements

December 31, 2022 and 2021

### Note 9: Revenue from Contracts with Customers

#### ***Performance Obligations***

The Company's primary business purpose is to sell and deliver electric power to its customers, resulting in electric revenue typically making up approximately 97% of all operating revenue of the Company. Miscellaneous revenue consists primarily of local access charges charged to other utilities for the use of the Company's transmission lines. Customer contracts are all the same and provide electric power to the customer in consideration for cash. The performance obligation in each contract is the same and consists of a stand-ready performance obligation to provide electric power to the customer with the transfer of electric power being made at the point at which the Company's electric supply system connects to the wiring system of the customer. Electric revenue is recognized upon delivery of electricity, based on billing rates regulated by the KCC, which are applied to the customer's usage of electricity. Any changes to the Company's rate structure are approved by the KCC.

The Company transfers control of the electricity to customers at each customer's meter point and the customers simultaneously receive and consume the benefits of the electricity provided. Electricity provided to customers is accounted for as a series of performance obligations. Progress toward completion is measured using the output method. Meter readings are taken by a cycle at various times each month for billing purposes, and the quantity of electricity transferred is determined after the meter readings. Customers are billed monthly and the Company accrues for unbilled amounts. All contracts have substantially the same payment terms requiring balances to be paid within the time specified on the bill, typically 20 days after the date of mailing. The collectibility of electric sales is very high with typically less than 0.10% written off as bad debt expense annually.

Local access revenue is measured at the amount of consideration that the Company expects to receive. Other utilities who use the Company's transmission lines simultaneously receive and consume the benefits of the transmission lines as energy passes through the lines, and the Company recognizes revenue over time based on the local access charge tariff set by the KCC, which is based on the quantity of energy transferred. Settlement of local access charges occurs monthly.

The Company has determined that the nature, amount, timing, and uncertainty of revenue and cash flows are not materially affected by any factors, such as the geography of the service location, customer type, or service line.

#### ***Contract Balances***

Contract liabilities are related to advance payments received by customers for which the Company has not provided electric service as of year-end and are included in deferred credits in the accompanying balance sheets.

# Southern Pioneer Electric Company

## Notes to Financial Statements

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The following table provides information about the Company's receivables and contract liabilities from contracts with customers:

	<u>2022</u>	<u>2021</u>
Accounts receivable, beginning of year	\$ 6,877,303	\$ 6,364,155
Accounts receivable, end of year	\$ 7,127,385	\$ 6,877,303
Contract liabilities, beginning of year	\$ 858,438	\$ 250,467
Contract liabilities, end of year	\$ 247,082	\$ 858,438

### ***Accounting Policies and Practical Expedients Elected***

The Company is applying an accounting policy election that allows an entity to exclude from revenue any amounts collected from customers on behalf of third parties, such as sales taxes and other similar taxes the Company collects concurrent with revenue-producing activities. Therefore, revenue is presented net of sales taxes and similar revenue-based taxes.

The Company has also elected to use the right to invoice practical expedient, which allows an entity to recognize revenue in the amount of consideration to which the entity has the right to invoice when the amount that the entity has the right to invoice corresponds directly to the value transferred to the customer.

### **Note 10: Employee Benefit Plans**

#### ***Pension Plan***

The Company has a noncontributory defined benefit pension plan covering all employees who meet the eligibility requirements. The Company's funding policy is to make the minimum annual contribution that is required by applicable regulations plus such amounts as the Company may determine to be appropriate from time to time. The Company expects to contribute approximately \$1,032,000 to the plan in 2023.

The Company uses a December 31 measurement date for the plan. Information about the plan's funded status follows:

	<u>2022</u>	<u>2021</u>
Benefit obligation	\$ (6,324,332)	\$ (13,235,959)
Fair value of plan assets	<u>5,184,531</u>	<u>7,442,934</u>
Funded status	<u>\$ (1,139,801)</u>	<u>\$ (5,793,025)</u>
Current portion of underfunded pension plan, included in accrued expenses	\$ 163,000	\$ -
Long-term portion included in pension plan	\$ 976,801	\$ 5,793,025



**Southern Pioneer Electric Company**  
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The funded status of the plan is included as a liability in the accompanying balance sheets.

Amounts recognized in accumulated other comprehensive income (loss) not yet recognized as components of net periodic benefit cost consist of:

	<u><b>2022</b></u>	<u><b>2021</b></u>
Net (gain) loss	\$ (983,162)	\$ 3,607,571
Prior service costs	<u>257,471</u>	<u>284,554</u>
	<u><u>\$ (725,691)</u></u>	<u><u>\$ 3,892,125</u></u>

Other significant balances and costs for the years ended December 31 are as follows:

	<u><b>2022</b></u>	<u><b>2021</b></u>
Employer contributions	\$ 1,016,000	\$ 824,000
Benefits paid	\$ 2,588,805	\$ 32,288

Other changes in plan assets and benefit obligations recognized in other comprehensive income are as follows:

	<u><b>2022</b></u>	<u><b>2021</b></u>
Amounts arising during the period		
Net gain	\$ (4,419,854)	\$ (224,251)
Amounts reclassified as components of net periodic benefit cost of the period		
Net gain	\$ (170,083)	\$ (231,048)
Net prior service costs	\$ 27,083	\$ 27,083

The estimated net loss greater than 10% of the greater of market-related value of assets or projected benefit obligation will be amortized over the expected future years of service on a straight-line basis.

Weighted-average assumptions used to determine benefit obligations are as follows:

	<u><b>2022</b></u>	<u><b>2021</b></u>
Discount rate	5.00%	2.75%
Rate of compensation increase	2.25%	2.25%

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Weighted-average assumptions used to determine benefit costs are as follows:

	<b>2022</b>	<b>2021</b>
Discount rate	5.00%	2.75%
Expected return on plan assets	6.75%	6.75%
Rate of compensation increase	2.25%	2.25%
Mortality	SOA-2012 Private Pension Plan Mortality using the MP-2021 scale	SOA-2012 Private Pension Plan Mortality using the MP-2021 scale

The Company has estimated the long-term rate of return on plan assets based primarily on historical returns on plan assets and the expected compounded return the investments can reasonably be expected to earn over time using forward-looking economic assumptions, net of investment expenses and the investment returns the Company can reasonably expect its investment management program to achieve in excess of the returns expected if investments were made strictly in index funds, net of expenses.

The Company's overall investment strategy is to achieve an appropriate mix of investments for long-term growth and near-term benefit payments with diversification of asset types and fund strategies. Equity securities include mutual fund investments in large-cap, mid-cap, and small-cap value and growth funds; international growth funds; real estate funds; and fixed income funds.

***Pension Plan Assets***

Following is a description of the valuation methodologies used for pension plan assets measured at fair value on a recurring basis and recognized in the accompanying balance sheets as well as the general classification of pension plan assets pursuant to the valuation hierarchy.

Where quoted market prices are available in an active market, plan assets are classified within Level 1 of the valuation hierarchy. Level 1 plan assets include mutual funds. If quoted market prices are not available, then fair values are estimated using pricing models, quoted prices of plan assets with similar characteristics, or discounted cash flows and include a certificate of deposit. In certain cases where Level 1 or Level 2 inputs are not available, plan assets are classified within Level 3 of the hierarchy. The plan does not have any Level 3 plan assets.

**Southern Pioneer Electric Company**  
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The fair values of the Company’s pension plan assets at December 31 by asset class are as follows:

Asset Class	Fair Value	Fair Value Measurements Using		
		Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
<b>2022</b>				
Mutual funds	\$ 3,755,652	\$ 3,755,652	\$ -	\$ -
Money markets	1,428,879	-	1,428,879	-
	<u>\$ 5,184,531</u>	<u>\$ 3,755,652</u>	<u>\$ 1,428,879</u>	<u>\$ -</u>
<b>2021</b>				
Mutual funds	\$ 7,009,254	\$ 7,009,254	\$ -	\$ -
Certificate of deposit	433,680	-	433,680	-
	<u>\$ 7,442,934</u>	<u>\$ 7,009,254</u>	<u>\$ 433,680</u>	<u>\$ -</u>

Plan assets are held by an insurance company-administered trust fund, which invests the plan assets in accordance with the provisions of the plan agreement. The plan agreement permits investment in various types of mutual funds and other fixed income securities based on certain target allocation percentages.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid as of December 31, 2022:

2023	\$ 163,000
2024	\$ 205,000
2025	\$ 260,000
2026	\$ 263,000
2027	\$ 272,000
2028–2032	\$ 1,876,000

**401(k) Plan**

The Company has a 401(k) profit-sharing plan covering substantially all employees. The Company’s contributions to the plan are determined by the Board of Directors on a discretionary basis. Contributions to the plan were approximately \$206,000 and \$217,000 for 2022 and 2021, respectively.

**Southern Pioneer Electric Company**  
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**Note 11: Related-Party Transactions**

The Company is a member (and, therefore, part owner) of Sunflower and purchases all of its purchased power from Sunflower, which was approximately \$63,326,000 and \$47,230,000 for the years ended December 31, 2022 and 2021, respectively. The Company also received income allocations of approximately \$3,033,000 and \$6,236,000 from Sunflower for the years ended December 31, 2022 and 2021, respectively.

Following is a summary of balances with Sunflower at December 31:

	<b>2022</b>	<b>2021</b>
Investment in Sunflower	\$ 33,064,265	\$ 31,080,893
Due to Sunflower	\$ 3,628,489	\$ 3,696,060

The Company is also a member (and, therefore, part owner) of CoBank. The Company finances utility plant additions through CoBank (see *Note 6*). Equities in other organizations include \$3,359,251 and \$3,028,497 of patronage capital in CoBank at December 31, 2022 and 2021, respectively. Revenue is recognized from the investment when the Company is notified of its patronage allocation, and the investment account is increased accordingly. The Company recognized patronage allocation revenue of \$1,051,122 and \$951,214 for the years ended December 31, 2022 and 2021, respectively, and also received patronage refunds of \$720,368 and \$618,727 during 2022 and 2021, respectively.

The Company is also a member (and, therefore, part owner) of Federated Rural Electric Exchange (Federated). The Company purchases insurance from Federated. Equities in other organizations include \$380,573 and \$344,488 of patronage capital in Federated at December 31, 2022 and 2021, respectively. Revenue is recognized from the investment when the Company is notified of its patronage allocation, and the investment account is increased accordingly.

***Related-Party Administrative Costs***

PEC, the parent company, pays certain administrative costs for the Company. The Company is billed its allocated portion of these costs quarterly, which for the years ended December 31, 2022 and 2021, were approximately \$2,872,000 and \$2,951,000, respectively. If the Company operated independently from the other related-party entity, administrative costs could be materially different from the recorded amounts. The Company owed PEC approximately \$307,000 and \$300,000 at December 31, 2022 and 2021, respectively.

**Note 12: Commitments**

***Power Supply***

Under its wholesale power agreement, the Company is committed to purchase its electric power requirements from Sunflower until March 31, 2052. The rates paid for such purchases are subject to review annually.

# Southern Pioneer Electric Company

## Notes to Financial Statements

December 31, 2022 and 2021

### ***Materials Supply***

Under its inventory management agreement, the Company is committed to purchase its electric stock supply from Anixter. The supply agreement with Anixter expires in March 2023.

### **Note 13: Significant Estimates and Concentrations**

GAAP requires disclosure of certain significant estimates and current vulnerabilities due to certain concentrations. Those matters include the following:

#### ***General Litigation***

The Company is subject to claims and lawsuits that arise primarily in the ordinary course of business. It is the opinion of management that the disposition or ultimate resolution of such claims and lawsuits will not have a material adverse effect on the financial position, results of operations, and cash flows of the Company.

#### ***Major Supplier***

The Company purchases all of its electric power from one supplier. There are a limited number of suppliers for wholesale electric power.

#### ***Major Customers***

In 2022, the Company had revenues from two customers of approximately 20% and 11% of total operating revenues. In 2021, the Company had revenues from two customers of approximately 21% and 13% of total operating revenues. These are commercial accounts in the oil and gas exploration industry and agriculture industry.

#### ***Pension Obligation***

The Company has a noncontributory defined benefit pension plan whereby it agrees to provide certain pension benefits to eligible employees. The benefit obligation is the actuarial present value of all benefits attributed to service rendered prior to the valuation date based on the projected unit credit cost method. It is reasonably possible that events could occur that would change the estimated amount of this liability materially in the near term.

#### ***Investments***

The Company invests in various investment securities. Investment securities are exposed to various risks, such as interest rate, market, and credit risks. Due to the level of risk associated with certain investment securities, it is at least reasonably possible that changes in the values of investment securities will occur in the near term and that such changes could materially affect the amounts reported in the accompanying balance sheets.

**Southern Pioneer Electric Company**  
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**Note 14: Reclassification and Revisions**

***Reclassification***

A reclassification has been made to the 2022 statement of cash flows to segregate \$6,900,000 of payments on long-term debt – Winter Storm Uri from long-term debt – other. This reclassification had no effect on previously reported net margins or comprehensive income.

***Revisions***

Certain immaterial revisions for balance sheet classification items and related items in the notes to financial statements have been made to the 2022 financial statements. In addition, a revision was made to *Note 4* to separately present certain interest capitalized amounts and to revise the balance as of December 31, 2021. These revisions did not have a significant impact on the financial statement line items impacted and did not impact previously reported net margins or comprehensive income.

**Note 15: Subsequent Events**

Subsequent events have been evaluated through April 28, 2023, which is the date the financial statements were available to be issued.

VERIFICATION

STATE OF KANSAS            )  
  ) ss  
COUNTY OF Grant        )

The undersigned, Chantry C. Scott, upon oath first duly sworn, states that he is Executive VP – Chief Financial Officer and Assistant Secretary of Southern Pioneer Electric Company, that he has reviewed the foregoing direct testimony, that he is familiar with the contents thereof, and that the statements contained therein are true and correct to the best of his knowledge and belief.

  
\_\_\_\_\_  
Chantry C. Scott

Subscribed and sworn to before me this 29<sup>th</sup> day of November, 2023.

  
\_\_\_\_\_  
Notary Public

My appointment expires: 9-30-2024

