

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

IN THE MATTER OF THE APPLICATION)	DOCKET NO. 17-CONS-3636-CWLE
OF MERIT ENERGY COMPANY, LLC,)	
FOR A LOCATION EXCEPTION FOR)	
THE REEVE 2 WELL IN THE)	CONSERVATION DIVISION
SOUTHWEST QUARTER OF SECTION)	
14, TOWNSHIP 25 SOUTH, RANGE 33)	
WEST, FINNEY COUNTY, KANSAS.)	LICENSE NO. 32446
_____)	
)	

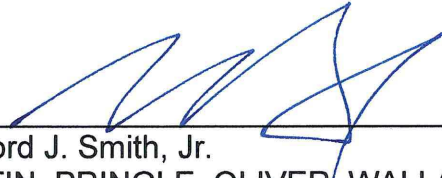
SUPPLEMENT TO AMENDED APPLICATION

COMES NOW, Merit Energy Company, LLC, 13727 Noel Road, Suite 1200, Dallas, Texas 75240, Applicant herein and respectfully states to the Commission as follows:

1. Applicant hereby supplements its Amended Application by submitting the following attached documents:
 - a. Notice of Intent to Drill (draft) which has been filed to the Kansas Corporation Commission; and
 - b. Corrected plat.

WHEREFORE, Applicant prays that an Order be entered granting the well location exception of the Reeve 2 well.

MERIT ENERGY COMPANY, LLC

By 
Stanford J. Smith, Jr.
MARTIN, PRINGLE, OLIVER, WALLACE
& BAUER, L.L.P.
100 North Broadway, Suite 500
Wichita, KS 67202
Telephone: (316) 265-9311
Attorneys for the Applicant

VERIFICATION

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

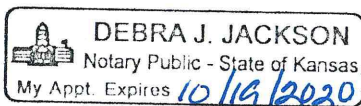
COMES NOW, Stanford J. Smith, Jr., of lawful age, being first duly sworn on his oath states:

That he is employed by Merit Energy Company, LLC, as its attorney and is authorized to make this verification; that he has read the above and foregoing Supplement to Amended Application and is familiar with the contents thereof and that the statements made therein are true and correct to the best of his knowledge and belief.



Stanford J. Smith, Jr.

SUBSCRIBED AND SWORN to before me this 11th day of July, 2017.





Notary Public

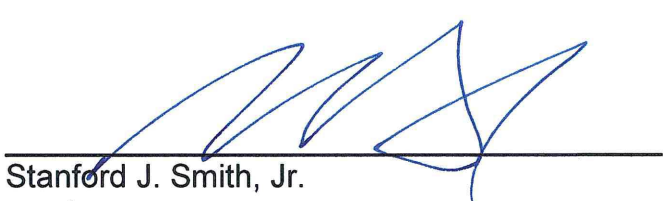
My Appointment Expires:

10/19/2020

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document was e-mailed on this 11th day of July, 2017, to:

Jonathan R. Myers, Esq.
Litigation Counsel
Kansas Corporation Commission
266 North Main, Suite 220
Wichita, Kansas 67202



Stanford J. Smith, Jr.

For KCC Use:

Effective Date: _____

District # 1SGA? ☒ Yes ☐ No**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1

March 2010

Form must be Typed**Form must be Signed****All blanks must be Filled****NOTICE OF INTENT TO DRILL****Must be approved by KCC five (5) days prior to commencing well****Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.**Expected Spud Date: 08/10/2017
month day yearOPERATOR: License# 32446Name: Merit Energy Company, LLCAddress 1: 13727 Noel Road, Suite 1200

Address 2: _____

City: Dallas State: TX Zip: 75240 + _____Contact Person: Katherine McClurkanPhone: 972-628-1660CONTRACTOR: License# 5929Name: Duke Drilling Co., Inc.

Well Drilled For:

☒ Oil☐ Enh Rec

Well Class:

☐ Infield

Type Equipment:

☒ Mud Rotary☐ Gas☐ Storage☐ Pool Ext.☐ Air Rotary☐ Seismic ;

of Holes

☒ Wildcat☐ Cable☐ Other:☐ If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____

Original Total Depth: _____

Directional, Deviated or Horizontal wellbore?

☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Prorated & Spaced: Hugoton-Panoma.

Spot Description: _____

SW - NW - SW - SW Sec. 14 Twp. 25 S. R. 33 ☐ E ☒ W
(Q/Q/Q/Q) 946 feet from ☐ N / ☒ S Line of Section256 feet from ☐ E / ☒ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: FinneyLease Name: Reeve Well #: 2Field Name: WildcatIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): St. LouisNearest Lease or unit boundary line (in footage): 256Ground Surface Elevation: 2915 Surveyed _____ feet MSLWater well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 520Depth to bottom of usable water: 900Surface Pipe by Alternate: ☒ I ☐ IILength of Surface Pipe Planned to be set: 1800

Length of Conductor Pipe (if any): _____

Projected Total Depth: 6000Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

☒ Well☐ Farm Pond☐ Other: _____DWR Permit #: Applied For(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either production casing or production cementing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

For KCC Use ONLY

API # 15 - _____

Conductor pipe required 0 feetMinimum surface pipe required 920 feet per ALT. ☒ I ☐ II

Approved by: _____

This authorization expires: _____

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

14 25 33 ☐ E ☒ W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Merit Energy Company, LLCLease: ReeveWell Number: 2Field: WildcatNumber of Acres attributable to well: 10QTR/QTR/QTR/QTR of acreage: SW - NW - SW - SWLocation of Well: County: Finney

946 feet from ☐ N / ☒ S Line of Section
 256 feet from ☐ E / ☒ W Line of Section
 Sec. 14 Twp. 25 S. R. 33 ☐ E ☒ W

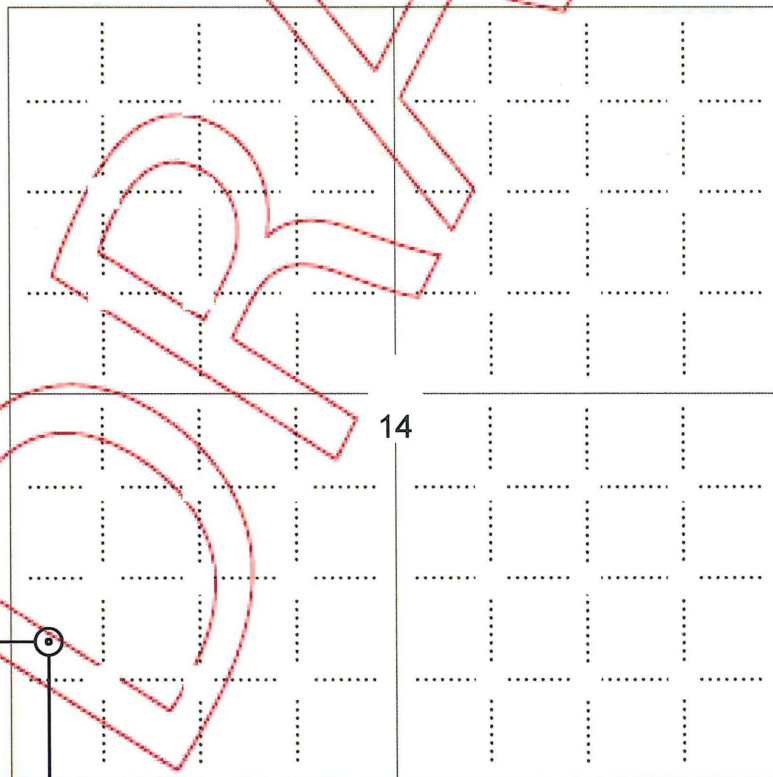
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



256 ft.

14

NOTE: In all cases locate the spot of the proposed drilling location.

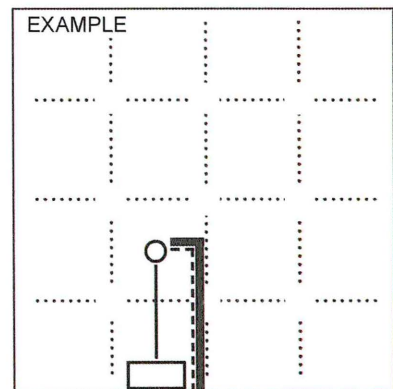
946 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



SEWARD CO. 3390' FEL

1980' FSL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Merit Energy Company, LLC		License Number: 32446
Operator Address: 13727 Noel Road, Suite 1200		Dallas TX 75240
Contact Person: Katherine McClurkan		Phone Number: 972-628-1660
Lease Name & Well No.: Reeve 2		Pit Location (QQQQ): SW - NW - SW - SW Sec. 14 Twp. 25 R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 946 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 256 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Finney County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 20000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite and Cuttings
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one mile of pit: 2574 feet Depth of water well 475 feet		Depth to shallowest fresh water 75 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporation and Backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date		_____ Signature of Applicant or Agent

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: **07/06/2017** Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2: _____
City: Dallas State: TX Zip: 75240 + _____
Contact Person: Katherine McCurkan
Phone: (972) 628-1660 Fax: (972) 628-1960
Email Address: kathy.mcclurkan@meritenergy.com

Well Location:
SW NW SW Sec. 14 Twp. 25 S. R. 33 ☐ East ☒ West
County: Finney
Lease Name: Reeve Well #: 2
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Reeve Cattle Company, Inc
Address 1: P.O. Box 1036
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

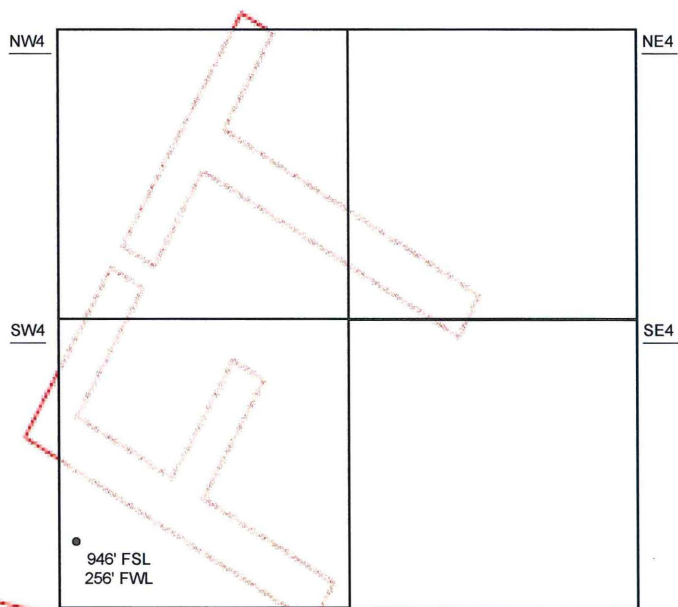
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

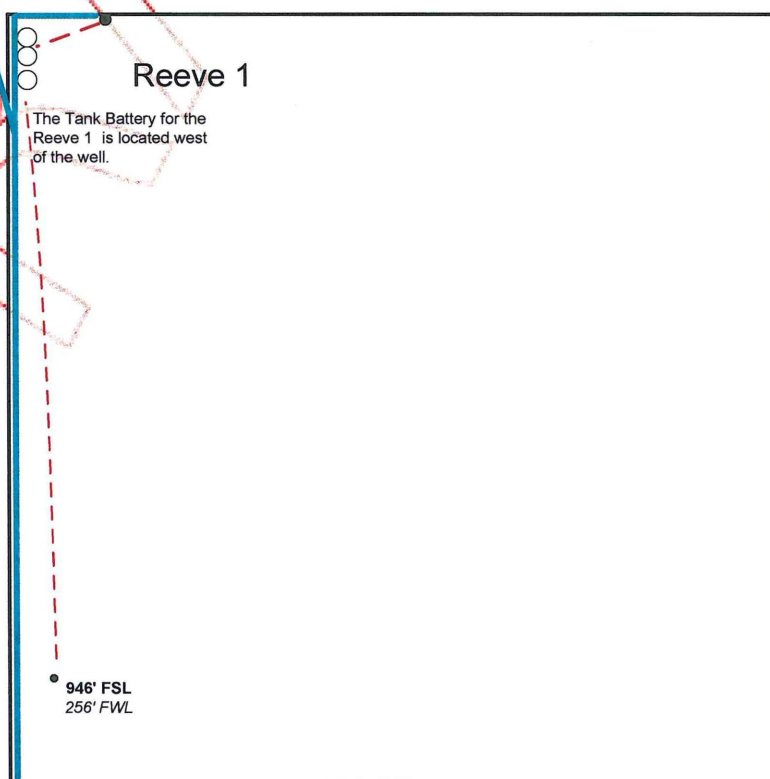
Reeve 2
Sec 14 T25S-R33W
Finney County, KS

Reeve 2
Sec 14 T25S-R33W
Finney County, KS



Sec 14 - T25S - R33W

SW/4



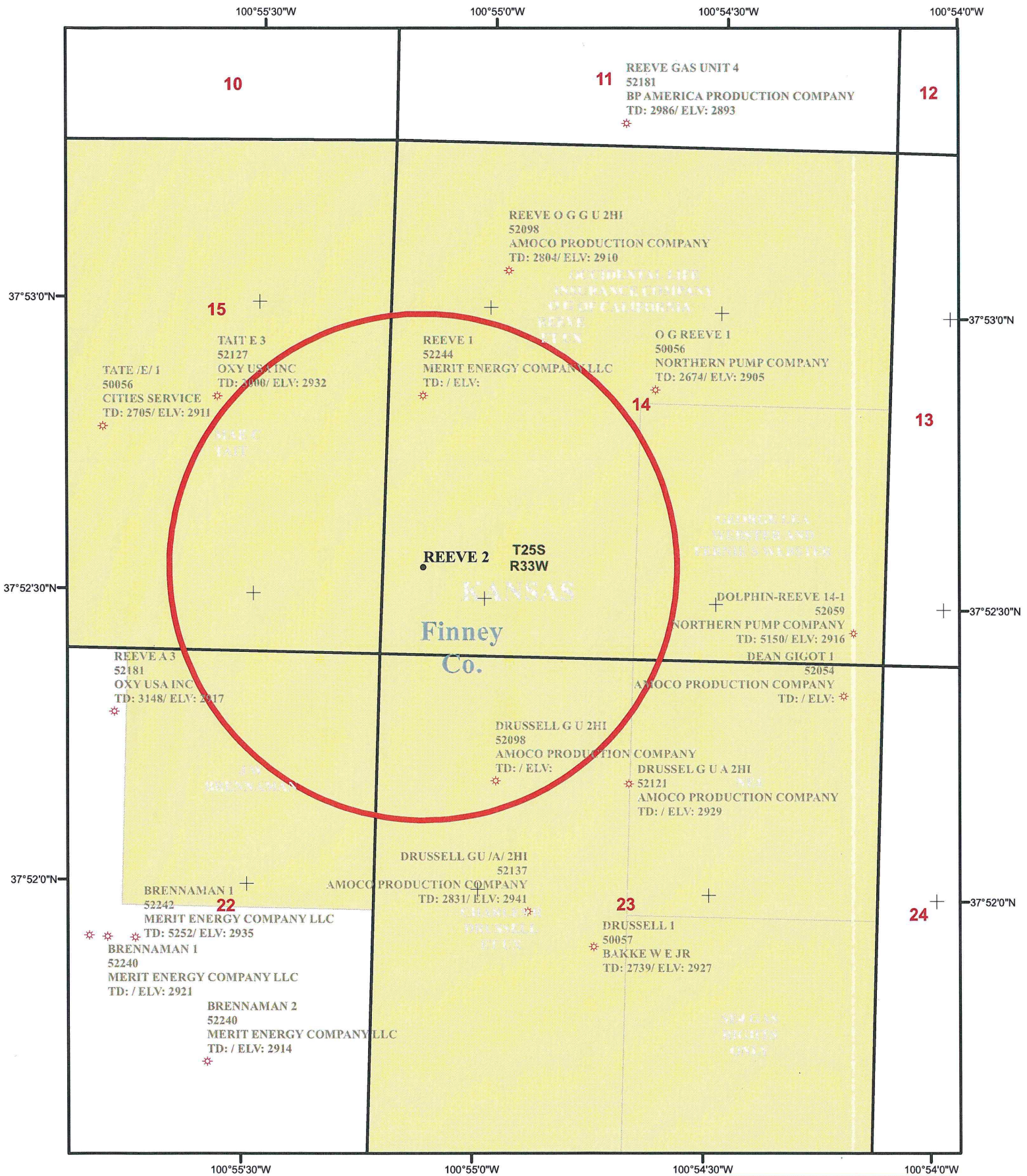
Proposed Details of SW/4 Sec 14 – T25S – R33W

Note-Drawing **Not** to Scale

Proposed Site Diagram
Reeve 2
July 10, 2017



MERIT ENERGY COMPANY




- REEVE 2
- ✱ HGTH IHS WELLS
- 1/2 MILE BUFFER
- MERIT LEASEHOLD

0 325 650 1,300 Feet

1 in = 1,320 ft

Scale: 1:15,835



 MERIT ENERGY COMPANY
REEVE 2 with 1/2 MILE BUFFER Finney Co., Kansas
Map by: Richard Norzagaray Date: Thu, Jul 06 2017 Coordinate System: NAD 1983 StatePlane Kansas South FIPS 1502 Feet