



July 14, 2015

Kansas Corporation Commission
1500 SW Arrowhead Drive
Topeka, Kansas 66605-4027

RE: Energy Efficiency Rider (EER)

To Whom It May Concern,

Westar Energy, Inc. and Kansas Gas and Electric Company (both doing business as Westar Energy) seek approval from the Commission of the enclosed Energy Efficiency Rider. This Rider will permit recovery of costs associated with Westar's various energy efficiency programs.

In Docket No. 08-WSEE-862-ACT, Westar sought to accumulate energy efficiency program costs in a sub-account of 182.3, Other Regulatory Assets. The Commission's November 12, 2008 Order conditionally approved Westar's request subject to certain requirements including (a) the accumulated cost of each energy efficiency program should be tracked separately and (b) Westar is to file separate applications with separate tariffs (rates of riders) as applicable for each program. As noted above, Westar has received the Commission's approval for the deferral of costs associated with these programs as a regulatory asset for future recovery.

Westar's specific programs and associated dockets are:

- Energy Efficiency Education Program
Docket No. 09-WSEE-986-ACT
- WattSaver Air Conditioner Cycling Program
Docket No. 09-WSEE-636-TAR
- Energy Efficiency Demand Response Program
Docket No. 10-WSEE-141-TAR
- SimpleSavings Program Rider
Docket No. 10-WSEE-775-TAR

A finding common to the individual energy efficiency filings listed above is related to future cost recovery. The finding in Docket No. 09-WESS-636-TAR reads: "Westar should seek recovery of the WattSaver program costs through its Energy Efficiency Cost Recovery Rider as directed in the Commission's November 14, 2008 Order issued in Docket No. 08-GIMX-441-GIE."

Therefore, please find enclosed the original and redline version of the Energy Efficiency Rider for Westar Energy. Also included are one set of work papers supporting the cost associated with the above listed programs.

We appreciate your attention to this matter and request that these tariffs become effective with November's first billing cycle. November Cycle 1 meters will be read on October 29, 2015.

Please contact me if you require any additional information at 785-575-8458.

Sincerely,

A handwritten signature in black ink that reads "Cindy S. Wilson". The signature is fluid and cursive, with the first name "Cindy" being the most prominent.

Cindy S. Wilson
Director, Retail Rates

cc: Jeff Martin
Hal Jensen

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ EER _____

Replacing Schedule _____ EER _____ Sheet _____ 1 _____

which was filed _____ October 28, 2014 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ENERGY EFFICIENCY RIDER

APPLICABLE

This Energy Efficiency Rider shall be applicable to all retail rate schedules of Westar Energy and Kansas Gas and Electric Company with the exception of Private Area Lighting Service, Street Lighting and Traffic Signal rate schedules.

PURPOSE

This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 08-GIMX-441-GIV and is designed to recover costs associated with Commission approved Energy Efficiency and Demand Response Programs deferred but not recovered. This Rider will be effective with the first billing cycle of November 2015 through the last billing cycle in October 2016. Westar Energy will file a new Energy Efficiency Rider for Commission approval in July 2016.

BASIS FOR CHARGE

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

Issued _____
Month Day Year

Effective _____
Month Day Year

By 
Jeffrey L. Martin, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

WESTAR RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EER

Replacing Schedule EER Sheet 2

which was filed October 28, 2014

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY EFFICIENCY RIDER

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION

The initial EE factor will be calculated to recover actual program costs deferred for Commission approved Energy Efficiency programs deferred over a 12 month period ending in June of each year plus any true up amount from the prior period divided by the total applicable kWh as follows:

$$EE \text{ factor} = \frac{EE \text{ costs} + \text{True}}{kWh}$$

Where:

EE costs = The actual costs associated with Commission approved Energy Efficiency programs. These costs are recorded in separate sub-accounts of Account 182.3 Other Regulatory Assets for each approved Energy Efficiency or Demand Response Program and for demand response credits provided to customers under approved Demand Response Programs.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.

kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.

EE FACTOR

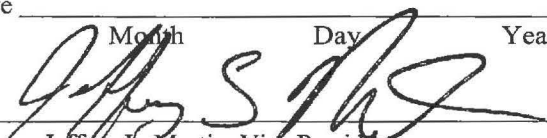
\$0.000228 / kWh effective for the billing months of November 2015 through October 2016.

DEFINITIONS AND CONDITIONS

1. All provisions of this Rider are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

SCHEDULE EER

Replacing Schedule EER Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed October 15, 2013 ~~28, 2014~~

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Sheet 1 of 2 Sheets

ENERGY EFFICIENCY RIDER

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PURPOSE

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Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

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True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect.

kWh = The estimated kilowatt-hours for the period this EE factor will be applied to customers' monthly bills.

EE FACTOR

\$0.0002~~80~~28 / kWh effective for the billing months of November 201~~4~~5 through October 201~~6~~5.

DEFINITIONS AND CONDITIONS

1. All provisions of this Rider are subject to changes made by order of the regulatory authority having jurisdiction.

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Jeffrey L. Martin, Vice President

Westar Energy, Inc.
Energy Efficiency and Demand Response Expenditures
Applicable Energy Sales used for Development of Billing Rate

	<u>For the period Nov 2015 through Oct 2016</u>
Total retail energy sales (kWh)	20,211,897,596
Less Lighting energy sales	<u>185,778,962</u>
Total retail less lighting	<u><u>20,026,118,634</u></u>
(Over) /Under recovery	\$ (141,265)
Program expenses	\$ 4,700,093
Total EER amount	<u>\$ 4,558,828</u>
Charge per kWh	\$ 0.000228

Westar Energy, Inc.
Energy Efficiency and Demand Response expenditures
from July 1, 2014 through June 30, 2015

Program	USoA	Docket No.	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Total
WattSaver	1823650	09-WSEE-636-TAR	\$ 97,576	\$ -	\$ 209,102	\$ 96,987	\$ 89,405	\$ 82,820	\$ 85,068	\$ 101,526	\$ 98,073	\$ 96,619	\$ -	\$ 174,120	\$ 1,131,295
Building Operator Certification	1823655	09WSEE-738-MIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Education Programs	1823660	09-WSEE-986-ACT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Demand Response Rider	1823910	10-WSEE-141-TAR	\$ 336,139	\$ 367,692	\$ 374,780	\$ 307,175	\$ 278,401	\$ 306,982	\$ 257,022	\$ 242,958	\$ 242,414	\$ 234,259	\$ 307,236	\$ 313,188	\$ 3,568,246
Simple Savings program expenses	1823665	10-WSEE-775- TAR	\$ 134	\$ -	\$ 66	\$ -	\$ 153	\$ -	\$ 62	\$ 75	\$ -	\$ 31	\$ -	\$ 31	\$ 552
Simple Savings Lost margins		10-WSEE-775- TAR													\$ -
Grand total of all programs															<u>\$ 4,700,093</u>

Energy Efficiency True-up (as approved)												
	2014	2014	2014	2014	2014	2014	2015	2015	2015	2015	2015	2015
	July	August	September	October	November	December	January	February	March	April	May	June
MWh	1,911,083	1,903,908	1,934,195	1,492,277	1,453,564	1,667,531	1,698,722	1,502,740	1,490,254	1,329,137	1,379,373	1,646,940
kWh	1,911,083,245	1,903,908,031	1,934,195,474	1,492,276,713	1,453,564,200	1,667,530,698	1,698,721,810	1,502,740,333	1,490,253,793	1,329,137,317	1,379,372,669	1,646,939,956
lighting kWh	15,790,411	15,757,306	15,717,605	15,797,518	14,924,998	16,643,930	15,745,375	15,681,963	15,653,061	15,609,118	15,571,149	15,470,738
net kWh	1,895,292,834	1,888,150,725	1,918,477,869	1,476,479,195	1,438,639,202	1,650,886,768	1,682,976,435	1,487,058,370	1,474,600,732	1,313,528,199	1,363,801,520	1,631,469,218
rate	\$ 0.000538	\$ 0.000538	\$ 0.000538	\$ 0.000538	\$ 0.000280	\$ 0.000280	\$ 0.000280	\$ 0.000280	\$ 0.000280	\$ 0.000280	\$ 0.000280	\$ 0.000280
estimated recovery	\$ 1,019,667.54	\$ 1,015,825.09	\$ 1,032,141.09	\$ 794,345.81	\$ 402,818.98	\$ 462,248.30	\$ 471,233.40	\$ 416,376.34	\$ 412,888.20	\$ 367,787.90	\$ 381,864.43	\$ 456,811.38
actual recovery	1,019,664.90	1,015,819.36	1,032,132.40	790,101.96	548,337.82	462,252.57	471,246.58	416,352.97	412,886.74	367,793.97	381,864.62	456,819.67
over/(under)	\$ (2.64)	\$ (5.73)	\$ (8.69)	\$ (4,243.85)	\$ 145,518.84	\$ 4.27	\$ 13.18	\$ (23.37)	\$ (1.46)	\$ 6.07	\$ 0.19	\$ 8.29

over/(under) **July thru June** \$ **141,265**

\$ 0.000538 rate (Nov 2013 - Oct 2014)
 \$ 0.000280 rate (Nov 2014 - Oct 2015)