



April 19, 2021

Kansas Corporation Commission  
1500 SW Arrowhead Rd.  
Topeka, Kansas 66604-4024

To Whom It May Concern:

Evergy Kansas Central Inc. and Evergy Kansas South, Inc. (together as "Evergy Kansas Central") and Evergy Metro, Inc., hereby submit for filing new tariff sheets for their Limited Large Customer Economic Development Discount Rider (Schedule LEDR) to comply with House Bill No. 2585 under the section Contract and Discounted Utility Rates. Also attached are updated Table of Contents to be file stamped and returned with the tariffs. House Bill No. 2585 was approved on June 1, 2020.

Please contact me at (816) 652-1110 or [Lisa.Casteel@evergy.com](mailto:Lisa.Casteel@evergy.com) with any questions concerning this filing.

Sincerely,

A handwritten signature in cursive script that reads "Lisa Casteel".

Lisa Casteel  
Regulatory Lead Analyst

cc: Justin Grady

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LEDR

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER**  
**Schedule LEDR**

**PURPOSE:**

The purpose of this Limited Large Customer Economic Development Rider (Rider) is to provide discounts from standard rates for electric service for new or expanded facilities of industrial or commercial customers that are not in the business of selling or providing goods or services directly to the general public in compliance with Kansas Senate Substitute for House Bill No. 2585, approved on June 1, 2020.

**AVAILABILITY:**

Electric service under this Rider shall be limited to new or expanded facilities of industrial or commercial customers that are not in the business of selling or providing goods or services directly to the general public and that meet either of the following requirements Nos. 1 or 2 and each of the following requirements Nos. 3, 4, and 5:

1. A peak demand that is reasonably projected to be at least two-hundred (200) kilowatts within two (2) years of the date the Customer first receives service under the discounted rate and is not the result of shifting existing demand from other facilities of the Customer in the Company's certified service territory; and
  - a. Has an annual load factor that is projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under the discounted rate; or
  - b. Otherwise warrants a discounted rate based on any of the following factors:
    - i. The number of new permanent full-time jobs created or the percentage increase in existing permanent full-time jobs created;
    - ii. The level of capital investment;
    - iii. Additional off-peak usage;
    - iv. Curtailable or interruptible load;
    - v. New industry or technology; or
    - vi. Competition with existing industrial customers; or

Issued February 22 2021  
Month Day Year

Effective May 8 2021  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

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**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER**  
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2. A peak demand that is reasonably projected to be at least three-hundred (300) kilowatts within two (2) years of the date the Customer first receives service under the discounted rate and is not the result of shifting existing demand from other facilities of the Customer in the Company's service territory; and
  - a. An annual load factor that is reasonable projected to be at least 55 percent of the Company's annual system load factor within two (2) years of the date the Customer first receives service under the discounted rate; and
  - b. The facility maintains the peak demand and load factor for the remaining duration of the discounted rate.
3. Have incentives from one or more local, regional, state, or federal economic development agencies to locate new or expanded facilities in the Company's service territory;
4. Qualify for service under the Company's nonresidential and non-lighting rate schedules for a new or expanded facility; and;
5. Not receive the discount together with service provided by the Company pursuant to any other special rate contract agreements.

**APPLICABILITY:**

1. For facilities of a Customer contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as incremental load eligible for this Rider.
2. The Customer's load subject to service under this Rider is the qualifying incremental load. If the demand associated with the qualifying incremental load is not separately metered, the Company's determination of the incremental demand shall control.

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3. Customer demand existing at the time the customer begins to receive discounted rates under this section shall not constitute incremental demand.
4. Service under this Rider shall begin on the date when the meter associated with the qualifying incremental load is permanently set. However, if the permanent meter is set prior to occupancy and operation of the associated facility, the customer will notify Company when operation begins and service of this Rider shall begin at such time as full operation begins. If the qualifying incremental load is measured rather than metered, service under this Rider shall begin upon notification to the Company by the Customer when operation begins.
5. For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any existing delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
6. Customers qualifying for this discount under the provisions of AVAILABILITY section 1(b) must provide sufficient documentation or support demonstrating qualification prior to receiving any discount.
7. Unless terminated pursuant to a Termination provision, service is available under this Rider up to five (5) years.

**CALCULATION OF DISCOUNT:**

The discount is determined by reducing otherwise applicable charges associated with the rate schedule that applies to the new or expanded existing facility by a fixed percentage for each year of service under the discount for a period of up to five years. The average of the annual discount percentage shall not:

1. Exceed 20 percent of the annual discount for facilities that qualify pursuant to the provisions of AVAILABILITY Section 1, but may be between 5 percent to 30 percent in any year.
2. Exceed 40 percent of the annual discount for facilities that qualify pursuant to the provisions of AVAILABILITY Section 2, but may be between 20 percent to 50 percent in any year.

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**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER**  
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**DEFINITIONS:**

These terms are specific to bill provisions regarding contract and discounted Company rates:

“Expanded facility” means a separately metered facility of the Customer, unless the Company determines the additional costs of separately metering of such-a facility would exceed the associated benefits or that it would be difficult or impractical to install or read the meter, that has not received service in the electric Company’s certified service territory in the previous 12 months; and

“New facility” means a building of the Customer that has not received electric service in the electric Company’s certified service territory in the previous 12 months.

**RATEMAKING:**

in each general rate proceeding concluded after the effective date of this rider, the Commission shall allocate the reduced level of revenues arising from the discounted rates provided for in this rider through the application of a uniform percentage adjustment to the revenue requirement responsibility for all customer classes of the Company, including the classes with Customers that qualify for discounts under this rider, except for rates for service provided to Customers under Commission approved special contract rates.

The Commission shall approve a tracking mechanism to track reductions in revenue experienced by the Company as a result of the discount rate from the date the discount rate becomes effective; and such reductions in revenue shall be deferred to a regulatory asset and shall accrue interest at the weighted average cost of capital used by the Commission to set the Company’s rates in its most recently concluded general rate proceeding with the balance of such regulatory asset to be included in the rate base and revenue requirement of the Company in each of the Company’s general rate proceedings through an amortization of the balance over a reasonable period until fully collected from the Company’s non-contract rate customers.

**TERMINATION:**

Failure of the Customer to meet and maintain compliance with each of the items contained in this Rider shall result in termination of service under this Rider.

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REV  
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Large General Service  
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MGS  
SGS  
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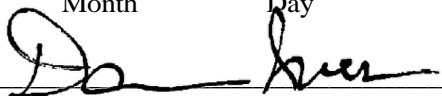
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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LEDR \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

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**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER  
Schedule LEDR**

**PURPOSE:**

The purpose of this Limited Large Customer Economic Development Rider (Rider) is to provide discounts from standard rates for electric service for new or expanded facilities of industrial or commercial customers that are not in the business of selling or providing goods or services directly to the general public in compliance with Kansas Senate Substitute for House Bill No. 2585, approved on June 1, 2020.

**AVAILABILITY:**

Electric service under this Rider shall be limited to new or expanded facilities of industrial or commercial customers that are not in the business of selling or providing goods or services directly to the general public and that meet either of the following requirements Nos. 1 or 2, and each of the following requirements Nos. 3, 4, and 5:

1. A peak demand that is reasonably projected to be at least two-hundred (200) kilowatts within two (2) years of the date the Customer first receives service under the discounted rate and is not the result of shifting existing demand from other facilities of the Customer in the Company's certified service territory; and
  - a. Has an annual load factor that is projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under the discounted rate; or
  - b. Otherwise warrants a discounted rate based on any of the following factors:
    - i. The number of new permanent full-time jobs created or the percentage increase in existing permanent full-time jobs created;
    - ii. The level of capital investment;
    - iii. Additional off-peak usage;
    - iv. Curtailable or interruptible load;
    - v. New industry or technology; or
    - vi. Competition with existing industrial customers; or

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Darrin Ives, Vice President



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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LEDR \_\_\_\_\_

Replacing Schedule Initial Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER  
Schedule LEDR**

2. A peak demand that is reasonably projected to be at least three-hundred (300) kilowatts within two (2) years of the date the Customer first receives service under the discounted rate and is not the result of shifting existing demand from other facilities of the Customer in the Company's service territory; and
  - a. An annual load factor that is reasonable projected to be at least 55 percent of the Company's annual system load factor within two (2) years of the date the Customer first receives service under the discounted rate; and
  - b. The facility maintains the peak demand and load factor for the remaining duration of the discounted rate.
3. Have incentives from one or more local, regional, state, or federal economic development agencies to locate new or expanded facilities in the Company's service territory;
4. Qualify for service under the Company's nonresidential and non-lighting rate schedules for a new or expanded facility; and;
5. Not receive the discount together with service provided by the Company pursuant to any other special rate contract agreements.

**APPLICABILITY:**

1. For facilities of a Customer contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as incremental load eligible for this Rider.
2. The Customer's load subject to service under this Rider is the qualifying incremental load. If the demand associated with the qualifying incremental load is not separately metered, the Company's determination of the incremental demand shall control.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LEDR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 3

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER  
Schedule LEDR**

3. Customer demand existing at the time the customer begins to receive discounted rates under this section shall not constitute incremental demand.
4. Service under this Rider shall begin on the date when the meter associated with the qualifying incremental load is permanently set. However, if the permanent meter is set prior to occupancy and operation of the associated facility, the customer will notify Company when operation begins and service of this Rider shall begin at such time as full operation begins. If the qualifying incremental load is measured rather than metered, service under this Rider shall begin upon notification to the Company by the Customer when operation begins.
5. For Customers with existing facilities at one or more locations in the Company's service area, this Rider shall not be applicable to service provided at any existing delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
6. Customers qualifying for this discount under the provisions of AVAILABILITY section 1(b) must provide sufficient documentation or support demonstrating qualification prior to receiving any discount.
7. Unless terminated pursuant to a Termination provision, service is available under this Rider up to five (5) years.

**CALCULATION OF DISCOUNT:**

The discount is determined by reducing otherwise applicable charges associated with the rate schedule that applies to the new or expanded existing facility by a fixed percentage for each year of service under the discount for a period of up to five years. The average of the annual discount percentage shall not:

1. Exceed 20 percent of the annual discount for facilities qualify pursuant to the provisions of AVAILABILITY Section 1, but may be between 5 percent to 30 percent in any year.
2. Exceed 40 percent of the annual discount for facilities that qualify pursuant to the provisions of AVAILABILITY Section 2, but may be between 20 percent to 50 percent in any year.

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(Name of Issuing Utility)

SCHEDULE \_\_\_\_\_ LEDR \_\_\_\_\_

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 4

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Sheet 4 of 4 Sheets

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER  
Schedule LEDR**

**DEFINITIONS:**

These terms are specific to bill provisions regarding contract and discounted Company rates:

“Expanded facility” means a separately metered facility of the Customer, unless the Company determines the additional costs of separate metering of such a facility would exceed the associated benefits or that it would be difficult or impractical to install or read the meter, that has not received service in the electric Company’s certified service territory in the previous 12 months; and

“New facility” means a building of the Customer that has not received electric service in the electric Company’s certified service territory in the previous 12 months.

**RATEMAKING:**

In each general rate proceeding concluded after the effective date of this rider, the Commission shall allocate the reduced level of revenues arising from the discounted rates provided for in this rider through the application of a uniform percentage adjustment to the revenue requirement responsibility for all customer classes of the Company, including the classes with Customers that qualify for discounts under this rider, except for rates for service provided to Customers under Commission approved special contract rates.

The Commission shall approve a tracking mechanism to track reductions in revenue experienced by the Company as a result of the discount rate from the date the discount rate becomes effective; and such reductions in revenue shall be deferred to a regulatory asset and shall accrue interest at the weighted average cost of capital used by the Commission to set the Company’s rates in its most recently concluded general rate proceeding with the balance of such regulatory asset to be included in the rate base and revenue requirement of the Company in each of the Company’s general rate proceedings through an amortization of the balance over a reasonable period until fully collected from the Company’s non-contract rate customers.

**TERMINATION:**

Failure of the Customer to meet and maintain compliance with each of the items contained in this Rider shall result in termination of service under this Rider.

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(Name of Issuing Utility)

SCHEDULE LEDR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 1

which was filed \_\_\_\_\_

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Sheet 1 of 4 Sheets

**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER  
Schedule LEDR**

**PURPOSE:**

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(Territory to which schedule is applicable)

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**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER  
Schedule LEDR**


2. A peak demand that is reasonably projected to be at least three-hundred (300) kilowatts within two (2) years of the date the Customer first receives service under the discounted rate and is not the result of shifting existing demand from other facilities of the Customer in the Company's service territory; and
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**APPLICABILITY:**

1. For facilities of a Customer contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure load subject to this Rider. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, qualifies as incremental load eligible for this Rider.
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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 3

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**LIMITED LARGE CUSTOMER ECONOMIC DEVELOPMENT DISCOUNT RIDER  
Schedule LEDR**

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EVERGY KANSAS METRO RATE AREA

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Schedule LEDR**

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“New facility” means a building of the Customer that has not received electric service in the Company’s certified service territory in the previous 12 months.

**RATEMAKING:**

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**Rate Schedule Designation**

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Residential Other Use  
Residential Time of Day Service (Frozen)  
Residential Time of Use Service Pilot  
Residential Demand Service Pilot  
Demand Service for Residential Distributed Generation

R  
ROU  
RTOD  
RTOU  
RD  
RDG

Commercial & Industrial

Small General Service  
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Medium General Service – Space Heating  
Large General Service  
Large General Service Off-Peak Rider  
Large General Service – Space Heating

SGS  
SGA  
MGS  
MGA  
LGS  
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LGA

Lighting

Off-Peak Lighting Service  
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LS  
AL  
PL  
ML  
MOL  
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ROU  
RTOD  
RTOU  
RD  
RDG

Commercial & Industrial

Small General Service  
Small General Service – Space Heating  
Medium General Service  
Medium General Service – Space Heating  
Large General Service  
Large General Service Off-Peak Rider  
Large General Service – Space Heating

SGS  
SGA  
MGS  
MGA  
LGS  
LGS-2  
LGA

Lighting

Off-Peak Lighting Service  
Private Unmetered Protective Lighting Service (Frozen)  
Private Unmetered LED Lighting Service  
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