

1 **Q. What is your name and business address?**

2 A. Ryan Duling, 137 E. 21st Street, Chanute, Kansas 66720.

3 **Q. By whom are you employed and in what capacity?**

4 A. I'm employed by the Conservation Division of the Kansas Corporation Commission (KCC),
5 Chanute District #3 Office, as a Compliance Officer and Environmental Compliance and
6 Regulatory Specialist (ECRS).

7 **Q. Would you please briefly describe your background and work experience?**

8 A. After high school, I attended Neosho County Community College until 1997. While
9 attending college, I worked on a pulling unit as a roughneck for over two years. I then worked
10 for R & F Farm Supply as a parts salesman until October 1999, when I began working for
11 the Geology Department with the Kansas Department of Transportation (KDOT) in Chanute,
12 Kansas. With KDOT, I started as a driller assistant and worked my way up to become a
13 driller. As a driller, I was responsible for the drilling of new bridges and roadways for the
14 State of Kansas. I constructed bridge, surface, and quarry reports and did survey projects
15 using Trimble 500 and Garmin E-Trex GPS units. I also interacted with landowners and the
16 public.

17 In June 2004, I began my career with the Commission in the District #3 Office as a
18 Petroleum Industry Regulatory Technician (PIRT) I. As a PIRT I, I performed GPS surveys
19 to locate abandoned wells on leases where production had ceased or operators had gone out
20 of business. Shortly thereafter, I became a PIRT II, where I continued conducting GPS
21 surveys and was also in charge of the Temporarily Abandoned (TA) well program. In that
22 position, I reviewed TA applications and either approved or denied the applications. After a
23 statewide reclassification of environmental positions, I am now an ECRS.

1 Throughout my 18 years of employment with the KCC, I have been assigned to Allen,
2 Anderson, Bourbon, Franklin, Linn, Miami and Woodson counties. During that time, I have
3 been responsible for the witnessing and monitoring of various oil and gas related activities.
4 My job included inspections, documentation, investigation, and consultation with lease
5 operators, landowners, and Commission Staff on various compliance issues. I witnessed the
6 drilling and completion of oil, gas, injection, and disposal wells. I investigated spills and
7 complaints and witnessed mechanical integrity tests (MITs), plugging of wells, and the
8 completion of wells. Additionally, I have had the opportunity to work and assist other KCC
9 staff in the majority of the 32 counties within District #3. In April 2021, I transferred to the
10 Abandoned Well Fee Fund Plugging Program within the District #3 office. As part of the
11 Fee Fund Program, I conducted GPS surveys on abandoned leases where no responsible
12 party could be found for future plugging by the state of Kansas. Other duties included
13 courthouse research, mapping, matching and researching well information, and constructing
14 reports for the Abandoned Well Fee Fund Plugging Coordinator. In September 2021, I
15 became the Compliance Officer for the District #3 Office.

16 **Q. What are your duties with the Conservation Division?**

17 A. As Compliance Officer, I review operator data for compliance with Commission regulations
18 and prepare documentation to submit with penalty recommendations for probable violations
19 of Commission regulations. Specifically, my job includes reviewing Staff field reports and
20 documentation of staff-witnessed well completions, pluggings, and spill and complaint
21 investigations. From these reviews, potential violations are identified and the subsequent
22 coordination of investigations of potential compliance issues is implemented for the District
23 #3 office. Additionally, I assist with coordinating day-to-day operations in the District #3

1 Office, send Notice of Violation (NOV) letters, and generally try to resolve compliance
2 issues. I assist in the development of compliance agreements and the tracking associated with
3 the approved Compliance Agreements within District #3. I conduct inspections and
4 investigations on special projects, or in the absence of assigned Staff, whenever necessary. I
5 work with lease operators, landowners, local, county, and state agencies and organizations
6 to resolve oil and gas related issues.

7 **Q. What is the purpose of your testimony in this matter?**

8 A. The purpose of my testimony is to discuss the evidence supporting the Commission's findings
9 relating to the Order Denying Application for License issued to Quito, Inc. (Operator) in this
10 docket - Docket 22-CONS-3115-CMSC (Docket 22-3115). Specifically, my testimony will
11 discuss the overall number and types of violations that District #3 Staff found on Operator's
12 leases.

13 **Q. Can you take us through the process that District #3 Staff went through to inspect**
14 **Operator's leases?**

15 A. Yes. Before going out to each of Operator's leases, District Staff reviewed Operator's certified
16 well inventory and how each well was listed. Additionally, District Staff reviewed all well
17 records associated with Operator's license. After this preliminary research, District Staff
18 physically went to each of Operator's leases to inspect the status of the wells listed on
19 Operator's inventory and the well records associated with Operator's license. Once their field
20 inspections were completed, our Staff then created their field inspection reports based on their
21 findings at Operator's leases. Then, I reviewed each of the inspection reports and worked with
22 our Staff to make sure they were as detailed as possible. Once we had a final version that was

1 satisfactory, these reports were submitted to the District Supervisor and District Geologist for
2 transfer to the District Compliance Database.

3 **Q. How many wells did District #3 Staff locate and how many wells are out of compliance**
4 **on Operator's leases?**

5 **A.** District #3 staff did intensive lease inspections on all of Operator's leases. Staff located and
6 documented 177 wells on Operator's leases. During their inspections, Staff found violations
7 at 98 of the 143 wells listed on Operator's license. This means that 68 percent of the wells
8 located on Operator's leases and on Operator's license were out of compliance. Additionally,
9 Staff found 29 wells on Operator's leases that appear to be abandoned, but are within a
10 quarter-mile of Operator's injection wells and are out of compliance with the Commission's
11 rules and regulations, specifically K.A.R. 82-3-111 and K.A.R. 82-3-403. Another five
12 abandoned wells were found outside of a ¼ mile of Operator's injection wells, but are also
13 out of compliance with the Commission's rules and regulations, specifically K.A.R. 82-3-111.

14 **Q. Have you reviewed the Detailed Response to Commission Staff Report and Further**
15 **Investigation (Detailed Response) filed by Operator?**

16 **A.** Yes.

17 **Q. Can you please provide an overall breakdown of the types of violations that were found**
18 **at Operator's leases?**

19 **A.** Yes. A majority of the violations found by Staff are for non-compliance with K.A.R.
20 82-3-111, which is the Commission regulation regarding the temporary abandonment of
21 wells. Some of the wells in violation appear to be abandoned, but are also in violation of
22 K.A.R. 82-3-403 because they are within a ¼ mile of one or more of Operator's injection
23 wells. Staff also found other violations such as wells that appeared to have been drilled

1 without an Intent to Drill (C-1) form filed and without a Well Completion (ACO-1) form filed.
2 Further, Operator failed to properly notify Staff prior to plugging a well. Staff also found an
3 open pit during its inspections, and multiple spills that were unreported that had not been
4 cleaned or remediated.

5 **K.A.R. 82-3-111**

6 While conducting their lease inspections, Staff was able to identify 117 violations of
7 K.A.R. 82-3-111. Attached to my testimony as *Exhibit RD-1* is a list of the wells that were
8 found to be in violation of this regulation. Under K.A.R. 82-3-111, operators are required to
9 plug a well, return a well to service, or obtain temporary abandonment status within 90 days
10 after operations cease on any well drilled for the purpose of exploration, discovery, service,
11 or production of oil, gas, or other minerals. Operator's Detailed Response claims that many
12 of the wells that Staff found in violation of K.A.R. 82-3-111 had operated within the past 364
13 days and therefore did not need to have a TA application filed. Operator is claiming that those
14 wells are what our Staff commonly call declaratory wells.

15 Declaratory wells are exempted from needing TA status under K.A.R. 82-3-111(e). Under
16 K.A.R. 82-3-111(e), a well that is exempted from the requirements of the regulation must
17 (1) be fully equipped for production of oil or gas or for injection; (2) capable of immediately
18 resuming production of oil or gas or of injection; (3) subject to a valid, continuing oil and gas
19 lease; (4) have a cessation period of less than 365 consecutive days; and (5) is in full
20 compliance with all of the Commission's regulations. However, most of Operator's wells do
21 not meet these requirements because they are shut-in, missing motors, belts, have
22 disconnected bridle cables, or are otherwise prevented from being fully equipped for
23 production of oil or gas or for injection. These missing components also prevent the wells

1 from being capable of immediately resuming production of oil or gas or of injection. Further,
2 for the wells that are fully equipped but in violation of K.A.R. 82-3-111, KGS production
3 records show no production has been sold within the past year. Thus, these wells also do not
4 appear to meet the exception under K.A.R. 82-3-111(e).

5 **K.A.R. 82-3-103**

6 During their inspections, Staff also found two wells, McCann #2-A, API #15-019-26738
7 and McCann #3, API #15-019-19249, that appeared to have been drilled without a C-1 form
8 being filed and/or a spud call being made. The McCann #2-A was listed on the Commission's
9 Risk Based Data Management System (RBDMS) database as a permitted well and the
10 McCann #3 was previously listed as plugged by a prior operator. Under K.A.R. 82-3-
11 103(a)(1), unless otherwise provided under K.A.R. 82-3-115a or K.A.R. 82-3-701, the owner,
12 operator, or any other person responsible for a drilling operation shall submit written notice
13 of the intention to drill to the Conservation Division for permit approval before the
14 commencement of drilling operations for exploratory holes; wells for the discovery or
15 production of oil, gas, or other minerals including reentry of a previously plugged and
16 abandoned well; a service well; storage well; or stratigraphic or core hole. Additionally, under
17 K.A.R. 82-3-103(b), before spudding the well, the operator shall notify the appropriate
18 District Office. Failure to notify the appropriate District Office before spudding the well shall
19 be punishable by a penalty of not less than \$250 and not more than \$1,000. Lastly, under
20 K.A.R. 82-3-103(d), drilling shall not commence until after Commission approval has been
21 received. The operator shall post a copy of the approved notice of intent to drill on each
22 drilling rig. Drilling before receiving Commission approval or drilling without an approved
23 notice of intent to drill posted on the drilling rig shall be punishable by a \$1,000 penalty.

K.A.R. 82-3-113 and K.A.R. 82-3-117

District Staff documented a violation of K.A.R. 82-3-113 and K.A.R. 82-3-117 at Operator's KL Beaver #2 well, API #15-019-20555. Under K.A.R. 82-3-113, operators are required to provide written notice before any work is commenced to plug and abandon any well drilled for the discovery of oil or gas, for underground porosity gas storage, or for disposal of salt water, or to plug and abandon any injection well for enhanced recovery. Under K.A.R. 82-3-117, operators are required to submit a plugging report to the Commission within 60 days after plugging any well drilled for the discovery of oil or gas, for underground porosity gas storage, for disposal of salt water, or for injection for enhanced recovery. Operator's Detailed Response claims the KL Beaver #2 was plugged by a prior Operator and inadvertently included on Operator's inventory list. However, operators are responsible for having knowledge of the wells on their inventory and the status of those wells. Operator is responsible for ensuring this well is properly plugged.

K.A.R. 82-3-120

District Staff documented one violation of K.A.R. 82-3-120. Under K.A.R. 120(l), each operator shall notify the conservation division in writing within 30 days of any change in information supplied in conjunction with the license application. If the change involves an increase in the number or depth of the wells listed on the operator's well inventory, the operator's notification shall be accompanied by additional financial assurances to cover the additional number or depth of wells. Operator's Detailed Response states that the NJ Graham #2 well, API #15-019-22934, needs to be added to Operator's well inventory. To my knowledge Operator has not contacted Commission Staff about adding the well to its inventory.

1 **K.A.R. 82-3-130**

2 Staff documented two violations of K.A.R. 82-3-130. Under K.A.R. 82-3-130(a), within
3 120 days of the spud date or commencement of recompletion of a well, the operator shall file
4 an original and two copies of an affidavit of completion with the conservation division except
5 as provided by subsection (b). Under K.A.R. 82-3-130(b), if the time requirement for
6 cementing the additional casing, pursuant to K.A.R. 82-3-106 (c)(2)(B), is greater than 120
7 days, the time for filing the affidavit of completion and two copies, shall be extended
8 accordingly. K.A.R. 82-3-130(c) states that the affidavit of completion shall be filed
9 regardless of the manner in which the well is completed or recompleted, including a well
10 which is dry and abandoned. The affidavit of completion shall be on forms furnished by the
11 commission. The affidavit shall be accompanied by wireline logs of the well, if run. The
12 failure to file the affidavit of completion within the time provided shall be punishable by a
13 \$500 penalty. Finally, K.A.R. 82-3-130(d) provides that each operator shall attach legible
14 documentation to the affidavit of completion showing the type, amount, and method of
15 cementing used on all casing strings in the wellbore. The documentation may consist of
16 invoices, job logs, job descriptions, or other similar service company reports. To date, no Well
17 Completion (ACO-1) forms have been filed by Operator for the McCann #2-A or McCann #3
18 wells, which are also listed for violations of K.A.R. 82-3-103 above.

19 **K.A.R. 82-3-132**

20 District Staff documented two violations of K.A.R. 82-3-132 at Operator's McCann #2-A
21 and McCann #3 wells. Under K.A.R. 82-3-132, every operator shall notify the Conservation
22 Division or a District Office at least 48 hours before re-entering an abandoned or plugged
23 well. An agent of the Commission may conduct on-site inspection of the drilling operations.

1 A report shall be filed by the agent of the Commission or, in the absence of an observing
2 agent, by the operator, stating where cement was encountered when drilling out plugs.
3 Operator did not notify the District #3 Office when drilling out these previously plugged
4 wells.

5 **K.A.R. 82-3-403**

6 Staff documented 27 violations of K.A.R. 82-3-403 for abandoned wells that fall within a
7 ¼ mile area of review (AOR) of Operator's injection wells. Attached as *Exhibit RD-2* is a list
8 of the abandoned wells that fall within this category. Under K.A.R. 82-3-403(a)(5), "the
9 construction of all oil and gas wells within a ¼ mile radius of the proposed injection well,
10 including all abandoned, plugged, producing, and other injection wells, to ensure that fluids
11 introduced into the proposed injection zone will be confined to that zone." Operator needs to
12 either bring the 27 inactive wells into compliance or Staff will work with the Underground
13 Injection Control (UIC) Department in making a recommendation that the Commission
14 revoke Operator's authorization to use its injection and disposal wells within the ¼ mile AOR
15 of these inactive wells under K.A.R. 82-3-408(a).

16 **K.A.R. 82-3-602**

17 District Staff documented one violation of 82-3-602. Under K.A.R. 82-3-602, operators
18 are required to close various types of surface pits within a certain time period and file a pit
19 closure form with the Commission within 30 days after the closure of the pit. Staff found an
20 open workover pit at the Sears #35 well, API #15-019-26223. Operator needs to remove and
21 dispose of fluids from the pit and close the pit.

1 **K.A.R. 82-3-603**

2 Lastly, Staff found four spills that appear to be in violation of K.A.R. 82-3-603. Attached as
3 ***Exhibit RD-3*** is a list of the wells where spills were found by Staff. Under K.A.R. 82-3-
4 603(b)(1), each operator shall notify the appropriate District Office immediately upon
5 discovery or knowledge of any spill that has reached or threatens to reach surface water or
6 that has impacted or threatens to impact groundwater. Each operator shall take immediate
7 action in accordance with procedures specified or approved by the District Office to contain
8 and prevent the saltwater, oil, or refuse from reaching surface water or refuse from reaching
9 surface water or impacting groundwater. Under K.A.R. 82-3-603(b)(2), except as otherwise
10 specified in the regulation, each operator shall notify the appropriate district office of any
11 spill, as defined in K.A.R. 82-3-101. This notification shall meet the requirements of
12 subsection K.A.R. 82-3-603(c), and shall be made not later than the next business day
13 following the date of discovery or knowledge of the spill. Under K.A.R. 82-3-603(e), each
14 operator shall clean up any spill that requires notification under the regulation in accordance
15 with the cleanup method approved by the appropriate District Office. The cleanup techniques
16 deemed appropriate and acceptable to the appropriate District Office shall be physical
17 removal, dilution, treatment, and bioremediation. Except as otherwise required by law or
18 regulation, each operator shall complete the cleanup of the spill within 10 days after discovery
19 or knowledge, or by the deadline prescribed in writing by the District Office. Operator has

1 failed to report any of these four spills to the District #3 Office and failed to cleanup the
2 impacted areas.

3 **Q. Please summarize your recommendations.**

4 A. I recommend the Order Denying Application for License be affirmed. Operator has failed to
5 follow the Commission's rules and regulations, which has resulted in 68 percent of Operator's
6 wells being out of compliance. As a consequence, it appears the Commission's rules and
7 regulations prevent the renewal of Operator's license.

8 **Q. Does this conclude your testimony?**

9 A. Yes.

82-3-111 VIOLATIONS

| COUNTY | WELL_NM | CONAME | API_WELLNO | WELL_ | Operator Status | Staff Confirmed Status | SEC | TWP | RNGN | COMMENTS-WELL STATUS | Field Report # |
|--------|---------|--------|------------|-------|-----------------|------------------------|-----|-----|------|----------------------|----------------|
|--------|---------|--------|------------|-------|-----------------|------------------------|-----|-----|------|----------------------|----------------|

82-3-111 VIOLATIONS

CQ

ANDERSON 1

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|---|----|----|----------------------------------|------|
| Quito, Inc. | 15019247230000 | OIL | IN | Inactive "IN" (Shu | 6 | 34 | 10 | Operator needs to file a CP-111. | 7942 |
|-------------|----------------|-----|----|--------------------|---|----|----|----------------------------------|------|

ANDERSON 3

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|---|----|----|----------------------------------|------|
| Quito, Inc. | 15019249220000 | OIL | IN | Inactive "IN" (No s | 5 | 34 | 10 | Operator needs to file a CP-111. | 7942 |
|-------------|----------------|-----|----|---------------------|---|----|----|----------------------------------|------|

BEVER 1

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019205540002 | EOR | AI | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7926 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

BEVER 1-A

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019194890000 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7926 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

82-3-111 VIOLATIONS

| | | | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|--|--|
| DARNALL 1-A | | | | | | | | | | | |
| Quito, Inc. | 15019264550000 | OIL | PR | Inactive "IN" (Shu | 16 | 34 | 12 | Operator needs to file a CP-111. | 7932 | | |
| DEARMOND 16 | | | | | | | | | | | |
| Quito, Inc. | 15019191830000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 | | |
| DEARMOND 17 | | | | | | | | | | | |
| Quito, Inc. | 15019191840000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 | | |
| DEARMOND 25 | | | | | | | | | | | |
| Quito, Inc. | 15019191850001 | EOR | DM | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 | | |
| DEARMOND 30 | | | | | | | | | | | |
| Quito, Inc. | 15019258470000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 | | |

82-3-111 VIOLATIONS

DEARMOND 31

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019259760000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

DEARMOND 32

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019259750000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

DEARMOND 33

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019260370001 | EOR | AI | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

DEARMOND 35

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019261490000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

DEARMOND 38

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019263490001 | EOR | AI | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

82-3-111 VIOLATIONS

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|---------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|--|--|
| DEARMOND 39 | | | | | | | | | | | |
| Quito, Inc. | 15019263460000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 | | |
| DEARMOND 6 | | | | | | | | | | | |
| Quito, Inc. | 15019194830001 | EOR | AX | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 | | |
| DEARMOND M-1 | | | | | | | | | | | |
| Quito, Inc. | 15019271850000 | OIL | PR | Inactive "IN" (No s | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 | | |
| DEARMOND M-12 | | | | | | | | | | | |
| Quito, Inc. | 15019273400000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 | | |
| DEARMOND M-3 | | | | | | | | | | | |
| Quito, Inc. | 15019273020000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 | | |

82-3-111 VIOLATIONS

DEARMOND M-4

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019273030000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

DEARMOND M-5

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019273040000 | OIL | PR | Inactive "IN" (No s | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|

DEARMOND M-8

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019273330000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111. | 7937 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

DEARMOND OW-2

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|
| Quito, Inc. | 15019409660000 | OIL | IN | Inactive "IN" (No s | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7937 |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|

DEARMOND OW-3

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|
| Quito, Inc. | 15019409670000 | OIL | IN | Inactive "IN" (No s | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7937 |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|

82-3-111 VIOLATIONS

DOTY 1

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019207520001 | EOR | AI | Inactive "IN" (Shu | 33 | 33 | 11 | Operator needs to file a CP-111. | 7924 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

DOTY 2

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|---|----|----|----------------------------------|------|
| Quito, Inc. | 15019210300000 | OIL | PR | Inactive "IN" (No s | 4 | 34 | 11 | Operator needs to file a CP-111. | 7924 |
|-------------|----------------|-----|----|---------------------|---|----|----|----------------------------------|------|

FLOSSIE WHITE 21

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019264050000 | OIL | IN | Inactive "IN" (Shu | 22 | 34 | 11 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7925 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

FLOYD CASEMENT 6

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------|---|----|----|---|------|
| Quito, Inc. | 15019251950000 | EOR | IN | Inactive "IN" | 7 | 34 | 11 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of M & | 7943 |
|-------------|----------------|-----|----|---------------|---|----|----|---|------|

FLOYD CASEMENT 7

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------|---|----|----|---|------|
| Quito, Inc. | 15019253420000 | OIL | IN | Inactive "IN" | 7 | 34 | 11 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of M & | 7943 |
|-------------|----------------|-----|----|---------------|---|----|----|---|------|

82-3-111 VIOLATIONS

GRAHAM 1-A

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019219980000 | OIL | PR | Inactive "IN" (No s | 36 | 33 | 10 | Operator needs to file a CP-111. | 7941 |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|

GRAHAM 4

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019247280000 | OIL | PR | Inactive "IN" (Shu | 36 | 33 | 10 | Well is equippped for production. KGS records show last production July 2019. Operator Detailed | 7941 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

GRAHAM 5

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019251830000 | OIL | PR | Inactive "IN" (Shu | 36 | 33 | 10 | Well is equippped for production. KGS records show last production July 2019. Operator Detailed | 7941 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

GRAHAM 6

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019261710000 | OIL | PR | Inactive "IN" (Shu | 36 | 33 | 10 | Operator needs to file a CP-111. | 7941 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

GRAHAM 40 1

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019270090000 | OIL | PR | Inactive "IN" (Shu | 36 | 33 | 10 | Well is equippped for production. KGS records show last production July 2019. Operator Detailed | 7941 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

82-3-111 VIOLATIONS

| | | | | | | | | | | | |
|-----------------|----------------|-----|----|--------------------|----|----|----|---|------|--|--|
| INGELFIELD 1-A | | | | | | | | | | | |
| Quito, Inc. | 15019264460000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111 | 7935 | | |
| INGLEFIELD 19 | | | | | | | | | | | |
| Quito, Inc. | 15019193390000 | WSW | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111 | 7935 | | |
| INGLEFIELD 23 | | | | | | | | | | | |
| Quito, Inc. | 15019191230000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111 | 7935 | | |
| INGLEFIELD 2-A | | | | | | | | | | | |
| Quito, Inc. | 15019264540000 | OIL | PR | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111 | 7935 | | |
| INGLEFIELD OW-1 | | | | | | | | | | | |
| Quito, Inc. | 15019409680000 | OIL | IN | Inactive "IN" (No | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7935 | | |

82-3-111 VIOLATIONS

INGLEFIELD OW-3

| | | | | | | | | | |
|------------|----------------|-----|----|-------------------|----|----|----|---|------|
| Quito, Inc | 15019409700000 | OIL | IN | Inactive "IN" (No | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7935 |
|------------|----------------|-----|----|-------------------|----|----|----|---|------|

INGLEFIELD OW-4

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019409710000 | OIL | IN | Inactive "IN" (Shu | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7935 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

INGLEFIELD OW-5

| | | | | | | | | | |
|-------------|----------------|-----|----|-------------------|----|----|----|---|------|
| Quito, Inc. | 15019409720000 | OIL | IN | Inactive "IN" (No | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7935 |
|-------------|----------------|-----|----|-------------------|----|----|----|---|------|

INGLEFIELD OW-6

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019409730000 | OIL | IN | Inactive "IN" (Shu | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7935 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

INGLEFIELD OW-7

| | | | | | | | | | |
|-------------|----------------|-----|----|-------------------|----|----|----|---|------|
| Quito, Inc. | 15019409740000 | OIL | IN | Inactive "IN" (No | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7935 |
|-------------|----------------|-----|----|-------------------|----|----|----|---|------|

82-3-111 VIOLATIONS

| | | | | | | | | | | | |
|-------------------------|----------------|-----|----|---------------------|----|----|----|---|------|--|--|
| INGLEFIELD OW-8 | | | | | | | | | | | |
| Quito, Inc. | 15019409750000 | EOR | IN | Inactive "IN" (No | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7935 | | |
| INGLEFIELD C H 24 | | | | | | | | | | | |
| Quito, Inc. | 15019201170002 | EOR | AI | Inactive "IN" (Shu | 15 | 34 | 12 | Operator needs to file a CP-111 | 7935 | | |
| JOHN CASEMENT NELLA 1-A | | | | | | | | | | | |
| Quito, Inc. | 15019213890001 | EOR | AI | Inactive "IN" (No s | 29 | 33 | 11 | Operator needs to file a CP-111. | 7927 | | |
| L D S CHURCH 1 | | | | | | | | | | | |
| Quito, Inc. | 15019207830000 | OIL | PR | Inactive "IN" (Shu | 24 | 33 | 11 | Operator needs to file a CP-111. | 7930 | | |
| L D S CHURCH 2 | | | | | | | | | | | |
| Quito, Inc. | 15019207840000 | OIL | PR | Inactive "IN" (No s | 24 | 33 | 11 | Operator needs to file a CP-111. | 7930 | | |

82-3-111 VIOLATIONS

L D S CHURCH 3

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019208940000 | OIL | PR | Inactive "IN" (No s | 24 | 33 | 11 | Operator needs to file a CP-111. | 7930 |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|

L D S CHURCH 5

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019211680000 | OIL | PR | Inactive "IN" (Shu | 24 | 33 | 11 | Operator needs to file a CP-111. | 7930 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

M AND M KIRCHNER 4

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------|---|----|----|----------------------------------|------|
| Quito, Inc. | 15019240350001 | EOR | IN | Inactive "IN" | 7 | 34 | 11 | Operator needs to file a CP-111. | 7943 |
|-------------|----------------|-----|----|---------------|---|----|----|----------------------------------|------|

MARY G SEARS 3-TK

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019209640000 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 10 | Operator needs to file a CP-111. | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

MARY G SEARS 4

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019210120000 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 10 | Operator needs to file a CP-111. | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

82-3-111 VIOLATIONS

MCCANN 2-A

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019267380001 | SWD | PW | Inactive "IN" (Shu | 36 | 33 | 10 | Well was plugged by previous operator. Quito drilled out casing. No reporting of Drilling. No ACO-1 | 7948 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

MCCANN 3

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019192490000 | OIL | IN | Inactive "IN" (Shu | 36 | 33 | 10 | Well not on Operator well inventory. Well plugged by previous operator. Quito drilled | 7948 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

MCFARLAND-DELONG 11

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019205720001 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7928 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

MCFARLANE-DELONG 1

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019204800002 | OIL | IN | Inactive "IN" (No s | 23 | 34 | 11 | Operator needs to file a CP-111. | 7928 |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|

MCFARLANE-DELONG 2

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019204810001 | OIL | IN | Inactive "IN" (No s | 23 | 34 | 11 | Operator needs to file a CP-111. | 7928 |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|

82-3-111 VIOLATIONS

MCFARLANE-DELONG 3

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019204850001 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7928 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

MCFARLANE-DELONG 6

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019205470000 | OIL | IN | Inactive "IN" (No s | 23 | 34 | 11 | Operator needs to file a CP-111. | 7928 |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|

MCFARLANE-DELONG 7

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019205510001 | EOR | AI | Inactive "IN" (No s | 23 | 34 | 11 | Operator needs to file a CP-111. | 7928 |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|

MCFARLANE-DELONG 8

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019205630000 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7928 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

MCFARLANE-DELONG OW-1

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|
| Quito, Inc. | 15019409480000 | OIL | IN | Inactive "IN" (No s | 23 | 34 | 11 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7928 |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|

82-3-111 VIOLATIONS

MCFARLING-DELONG 5

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019204870000 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7928 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

MORTON 1

| | | | | | | | | | |
|-------------|----------------|----|-----|-------------------|----|----|----|---|------|
| Quito, Inc. | 15019409500000 | IN | OIL | Inactive "IN" (No | 34 | 33 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7936 |
|-------------|----------------|----|-----|-------------------|----|----|----|---|------|

MORTON 16

| | | | | | | | | | |
|-------------|----------------|-----|----|-------------------|----|----|----|---|------|
| Quito, Inc. | 15019409550000 | OIL | IN | Inactive "IN" (No | 34 | 33 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7936 |
|-------------|----------------|-----|----|-------------------|----|----|----|---|------|

MORTON 18

| | | | | | | | | | |
|-------------|----------------|-----|----|-------------------|----|----|----|---|------|
| Quito, Inc. | 15019409570000 | OIL | IN | Inactive "IN" (No | 34 | 33 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7936 |
|-------------|----------------|-----|----|-------------------|----|----|----|---|------|

MORTON 19

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019196530000 | OIL | PR | Inactive "IN" (Shu | 34 | 33 | 12 | Operator needs to file a CP-111. | 7936 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

82-3-111 VIOLATIONS

MORTON 27

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019212510000 | OIL | IN | Inactive "IN" (Shu | 34 | 33 | 12 | Needs casing integrity test due to well head leaking. CP-111 approved on 9/17/2021. Will need | 7936 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

MORTON 3

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019195670001 | EOR | AI | Inactive "IN" (Shu | 34 | 33 | 12 | Operator needs to file a CP-111. | 7936 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

MORTON 5

| | | | | | | | | | |
|-------------|----------------|-----|----|-------------------|----|----|----|---|------|
| Quito, Inc. | 15019195680000 | OIL | IN | Inactive "IN" (No | 34 | 33 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7936 |
|-------------|----------------|-----|----|-------------------|----|----|----|---|------|

MORTON M-1

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019263560000 | GAS | IN | Inactive "IN" (Shu | 34 | 33 | 12 | CP-111 approved on 1/25/2022 should be Revoked. Gas records on KGS shows no gas sales since | 7936 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

MULLIN (OLCC) 2

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019212360002 | EOR | AI | Inactive "IN" (Shu | 25 | 33 | 11 | Operator needs to file a CP-111. | 7923 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

82-3-111 VIOLATIONS

MULLINS 3

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019236550000 | OIL | PR | Inactive "IN" (No s | 25 | 33 | 11 | Operator needs to file a CP-111. | 7923 |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|

NJ GRAHAM 2

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|--|------|
| Quito, Inc. | 15019229340000 | OIL | IN | Inactive "IN" (Shu | 36 | 33 | 10 | Well located on operator lease but not on inventory. Operator states in Detailed Response well needs | 7941 |
|-------------|----------------|-----|----|--------------------|----|----|----|--|------|

RILEY 47

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------|----|----|----|---|------|
| Quito, Inc. | 15019211060000 | OIL | IN | Inactive "IN" | 27 | 33 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of | 7938 |
|-------------|----------------|-----|----|---------------|----|----|----|---|------|

SEARS 1

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019209390000 | OIL | IN | Inactive "IN" (No s | 23 | 34 | 10 | Operator needs to file a CP-111. | 7947 |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|

SEARS 10

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019214020001 | EOR | AI | Inactive "IN" (No s | 23 | 34 | 10 | Operator needs to file a CP-111. | 7947 |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|

82-3-111 VIOLATIONS

SEARS 14

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019246400003 | OIL | PR | Inactive "IN" (Shu | 24 | 34 | 10 | Operator needs to file a CP-111. | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

SEARS 22

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019255800001 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

SEARS 24

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019261310001 | OIL | PR | Inactive "IN" (Shu | 23 | 34 | 10 | Operator needs to file a CP-111. | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

SEARS 25

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019261320000 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

SEARS 29

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019261830000 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

82-3-111 VIOLATIONS

| | | | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|--|--|
| SEARS 31 | | | | | | | | | | | |
| Quito, Inc. | 15019261810000 | OIL | PR | Inactive "IN" (Shu | 24 | 34 | 10 | Operator needs to file a CP-111. | 7947 | | |
| | | | | | | | | | | | |
| SEARS 32 | | | | | | | | | | | |
| Quito, Inc. | 15019261820000 | OIL | PR | Inactive "IN" (No s | 24 | 34 | 10 | Operator needs to file a CP-111. | 7947 | | |
| | | | | | | | | | | | |
| SEARS 40 | | | | | | | | | | | |
| Quito, Inc. | 15019262420000 | OIL | PR | Inactive "IN" (No s | 24 | 34 | 10 | Operator needs to file a CP-111. | 7947 | | |
| | | | | | | | | | | | |
| SEARS 6 | | | | | | | | | | | |
| Quito, Inc. | 15019211280000 | OIL | IN | Inactive "IN" (No s | 23 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears | 7947 | | |
| | | | | | | | | | | | |
| SEARS 7 | | | | | | | | | | | |
| Quito, Inc. | 15019211290000 | OIL | IN | Inactive "IN" (No s | 23 | 34 | 10 | Operator needs to file a CP-111. | 7947 | | |
| | | | | | | | | | | | |

82-3-111 VIOLATIONS

SEARS 8

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019212280000 | OIL | IN | Inactive "IN" (Shu | 24 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

SEARS A 2

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019242070001 | EOR | AI | Inactive "IN" (No s | 23 | 34 | 10 | Operator needs to file a CP-111. | 7947 |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|

SEARS M-2

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019271780000 | OIL | PR | Inactive "IN" (Shu | 24 | 34 | 10 | Operator needs to file a CP-111. | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

SEARS OW-1

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|
| Quito, Inc. | 15019409630000 | OIL | IN | Inactive "IN" (No s | 23 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears | 7947 |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|

SEARS 3A

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|
| Quito, Inc. | 15019196080001 | OIL | IN | Inactive "IN" (No s | 24 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears | 7947 |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|

82-3-111 VIOLATIONS

| | | | | | | | | | | | |
|---------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|--|--|
| SMITH-LOLLY 1 | | | | | | | | | | | |
| Quito, Inc. | 15019206130001 | EOR | AI | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7929 | | |
| SMITH-LOLLY 2 | | | | | | | | | | | |
| Quito, Inc. | 15019206140001 | EOR | AI | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7929 | | |
| SMITH-LOLLY 3 | | | | | | | | | | | |
| Quito, Inc. | 15019206150001 | OIL | PR | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7929 | | |
| SMITH-LOLLY 4 | | | | | | | | | | | |
| Quito, Inc. | 15019206160000 | OIL | PR | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7929 | | |
| SMITH-LOLLY 5 | | | | | | | | | | | |
| Quito, Inc. | 15019206330000 | EOR | AI | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7929 | | |

82-3-111 VIOLATIONS

SMITH-LOLLY 6

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019206340000 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7929 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

SMITH-LOLLY 8

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019206730001 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 11 | Operator needs to file a CP-111. | 7929 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

SOLOMON 2

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019242170001 | OIL | IN | Inactive "IN" (Shu | 18 | 35 | 12 | 10 year exemption approved on 4/27/2021. Operator did not file annual CP-111. | 7934 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

SOLOMON 5

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019243070001 | OIL | IN | Inactive "IN" (Shu | 18 | 35 | 12 | CP-111 denied 10/25/2021. Well had been shut in more than 10 years. Well needs plugged. | 7934 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

SOLOMON M-1

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019270120000 | OIL | IN | Inactive "IN" (Shu | 18 | 35 | 12 | Operator needs to file a CP-111. | 7934 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

82-3-111 VIOLATIONS

| | | | | | | | | | | | |
|---------------|----------------|-----|----|---------------------|----|----|----|--|------|--|--|
| TOM APPLEBY 5 | | | | | | | | | | | |
| Quito, Inc. | 15019242840000 | OIL | IN | Inactive "IN" (Shu | 30 | 33 | 11 | Operator needs to file a CP-111. | 7922 | | |
| TOM APPLEBY 6 | | | | | | | | | | | |
| Quito, Inc. | 15019246840000 | OIL | PR | Inactive "IN" (Shu | 30 | 33 | 11 | Operator needs to file a CP-111. | 7922 | | |
| TOM APPLEBY 8 | | | | | | | | | | | |
| Quito, Inc. | 15019252520000 | OIL | PR | Inactive "IN" (Shu | 30 | 33 | 11 | Operator needs to file a CP-111. | 7922 | | |
| WALL 1 | | | | | | | | | | | |
| Quito, Inc. | 15019207690001 | EOR | AI | Inactive "IN" (Shu | 33 | 33 | 11 | Operator needs to file a CP-111. | 7927 | | |
| WALL 1-B | | | | | | | | | | | |
| Quito, Inc. | 15019203100000 | OIL | IN | Inactive "IN" (No s | 32 | 33 | 11 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Wall | 7927 | | |

82-3-111 VIOLATIONS

WALL 2-A

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019238020000 | OIL | PR | Inactive "IN" (Shu | 32 | 33 | 11 | Operator needs to file a CP-111. | 7927 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

WALL 4-A

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019242200000 | OIL | PR | Inactive "IN" (Shu | 32 | 33 | 11 | Operator needs to file a CP-111. | 7927 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

WALL 5A

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019244070000 | OIL | PR | Inactive "IN" (Shu | 29 | 33 | 11 | Operator needs to file a CP-111. | 7927 |
|-------------|----------------|-----|----|--------------------|----|----|----|----------------------------------|------|

WALL 6A

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|
| Quito, Inc. | 15019251540000 | OIL | IN | Inactive "IN" (No s | 29 | 33 | 11 | Operator needs to file a CP-111. | 7927 |
|-------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|------|

WALL OW-1

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|--|------|
| Quito, Inc. | 15019409620000 | OIL | IN | Inactive "IN" (No s | 32 | 33 | 11 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Wall | 7927 |
|-------------|----------------|-----|----|---------------------|----|----|----|--|------|

82-3-111 VIOLATIONS

| | | | | | | | | | | | |
|--------------|----------------|-----|----|---------------------|----|----|----|----------------------------------|--|--|------|
| WILLIAMSON 1 | | | | | | | | | | | |
| Quito, Inc. | 15019215790000 | OIL | IN | Inactive "IN" (No s | 25 | 33 | 10 | Operator needs to file a CP-111. | | | 7940 |
| WILLIAMSON 3 | | | | | | | | | | | |
| Quito, Inc. | 15019217830000 | OIL | IN | Inactive "IN" (No s | 25 | 33 | 10 | Operator needs to file a CP-111. | | | 7940 |
| WILLIAMSON 4 | | | | | | | | | | | |
| Quito, Inc. | 15019217840000 | OIL | IN | Inactive "IN" (No s | 25 | 33 | 10 | Operator needs to file a CP-111. | | | 7940 |

TOTAL WELLS IN VIOLATION = 117

82-3-403 VIOLATION_QUITO_AOR

| COUNTY | WELL_NM | CONAME | API_WELLNO | WELL_ | Operator Status | Staff Confirmed Status | SEC | TWP | RNGN | COMMENTS-WELL STATUS | Field Report # |
|--------|---------|--------|------------|-------|-----------------|------------------------|-----|-----|------|----------------------|----------------|
|--------|---------|--------|------------|-------|-----------------|------------------------|-----|-----|------|----------------------|----------------|

82-3-403 VIOLATION_QUITO_AOR

CQ

DEARMOND OW-2

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|
| Quito, Inc. | 15019409660000 | OIL | IN | Inactive "IN" (No s | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Dearmond #6 API #15-019-19483-00-01. Operator needs to file CP-111. | 7937 |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|

DEARMOND OW-3

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|
| Quito, Inc. | 15019409670000 | OIL | IN | Inactive "IN" (No s | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Dearmond #6 API #15-019-19483-00-01, Dearmond #W-10 API #15-019-27222-00-00, and Dearmond #M-2 API #15-019-27186-00-01 . Operator needs to file CP-111. | 7937 |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|

FLOSSIE WHITE 21

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019264050000 | OIL | IN | Inactive "IN" (Shu | 22 | 34 | 11 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Flossie White #14 API #15-019-20902-00-03. Operator needs to file CP-111. | 7925 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

82-3-403 VIOLATION_QUITO_AOR

FLOYD CASEMENT 6

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------|---|----|----|---|------|
| Quito, Inc. | 15019251950000 | EOR | IN | Inactive "IN" | 7 | 34 | 11 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of M & M Kirchner #4 API #15-019-24035-00-01. Operator needs to file CP-111. | 7943 |
|-------------|----------------|-----|----|---------------|---|----|----|---|------|

FLOYD CASEMENT 7

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------|---|----|----|---|------|
| Quito, Inc. | 15019253420000 | OIL | IN | Inactive "IN" | 7 | 34 | 11 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of M & M Kirchner #4 API #15-019-24035-00-01. Operator needs to file CP-111. | 7943 |
|-------------|----------------|-----|----|---------------|---|----|----|---|------|

INGLEFIELD OW-1

| | | | | | | | | | |
|-------------|----------------|-----|----|-------------------|----|----|----|---|------|
| Quito, Inc. | 15019409680000 | OIL | IN | Inactive "IN" (No | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Inglefield #24 API #15-019-20117-00-02 and Dearmond #W-11 API #15-019-27325-00-00. Operator needs to file CP-111. | 7935 |
|-------------|----------------|-----|----|-------------------|----|----|----|---|------|

82-3-403 VIOLATION_QUITO_AOR

INGLEFIELD OW-3

| | | | | | | | | | |
|------------|----------------|-----|----|-------------------|----|----|----|---|------|
| Quito, Inc | 15019409700000 | OIL | IN | Inactive "IN" (No | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Inglefield #24 API #15-019-20117-00-02, Dearmond #W-10 API #15-019-27222-00-00, and Dearmond #W-11 API # 15-019-27325-00-00. Operator needs to file CP-111. | 7935 |
|------------|----------------|-----|----|-------------------|----|----|----|---|------|

INGLEFIELD OW-4

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019409710000 | OIL | IN | Inactive "IN" (Shu | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Inglefield #24 API #15-019-20117-00-02, Dearmond #W-10 API #15-019-27222-00-00, and Dearmond #W-11 API # 15-019-27325-00-00. Operator needs to file CP-111. | 7935 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

INGLEFIELD OW-5

| | | | | | | | | | |
|-------------|----------------|-----|----|-------------------|----|----|----|--|------|
| Quito, Inc. | 15019409720000 | OIL | IN | Inactive "IN" (No | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Inglefield #24 API #15-019-20117-00-02, Dearmond #W-10 API #15-019-27222, Dearmond #M-2 API #15-019-27186 and Dearmond #W-11 API # 15-019-27325. Needs to file CP-111. | 7935 |
|-------------|----------------|-----|----|-------------------|----|----|----|--|------|

82-3-403 VIOLATION_QUITO_AOR

| | | | | | | | | | | | |
|-------------|----------------|------|----|--------------------|----|----|----|--|------|--|--|
| INGLEFIELD | | OW-6 | | | | | | | | | |
| Quito, Inc. | 15019409730000 | OIL | IN | Inactive "IN" (Shu | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Inglefield #24 API #15-019-20117-00-02, Dearmond #W-10 API #15-019-27222, Dearmond #M-2 API #15-019-27186 and Dearmond #W-11 API # 15-019-27325. Needs to file CP-111. | 7935 | | |
| INGLEFIELD | | OW-7 | | | | | | | | | |
| Quito, Inc. | 15019409740000 | OIL | IN | Inactive "IN" (No | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Inglefield #24 API #15-019-20117-00-02, Dearmond #W-10 API #15-019-27222, Dearmond #M-2 API #15-019-27186 and Dearmond #W-11 API # 15-019-27325. Needs to file CP-111. | 7935 | | |
| INGLEFIELD | | OW-8 | | | | | | | | | |
| Quito, Inc. | 15019409750000 | EOR | IN | Inactive "IN" (No | 15 | 34 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Inglefield #24 API #15-019-20117-00-02, Dearmond #W-10 API #15-019-27222, Dearmond #M-2 API #15-019-27186 and Dearmond #W-11 API # 15-019-27325. Needs to file CP-111. | 7935 | | |

82-3-403 VIOLATION_QUITO_AOR

McFARLANE-DELONG OW-1

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|--|------|
| Quito, Inc. | 15019409480000 | OIL | IN | Inactive "IN" (No s | 23 | 34 | 11 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of McFarlane-Delong #9 API 15-019-20564-00-01. Operator needs to file CP-111. | 7928 |
|-------------|----------------|-----|----|---------------------|----|----|----|--|------|

MORTON 1

| | | | | | | | | | |
|-------------|----------------|----|-----|-------------------|----|----|----|--|------|
| Quito, Inc. | 15019409500000 | IN | OIL | Inactive "IN" (No | 34 | 33 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Morton #3 API #15-019-19567-00-01 and Morton #28 API #15-019-21255-00-03. Operator needs to file CP-111. | 7936 |
|-------------|----------------|----|-----|-------------------|----|----|----|--|------|

MORTON 16

| | | | | | | | | | |
|-------------|----------------|-----|----|-------------------|----|----|----|--|------|
| Quito, Inc. | 15019409550000 | OIL | IN | Inactive "IN" (No | 34 | 33 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Morton #3 API #15-019-19567-00-01 and Morton #28 API #15-019-21255-00-03. Operator needs to file CP-111. | 7936 |
|-------------|----------------|-----|----|-------------------|----|----|----|--|------|

82-3-403 VIOLATION_QUITO_AOR

MORTON 18

| | | | | | | | | | |
|-------------|----------------|-----|----|-------------------|----|----|----|--|------|
| Quito, Inc. | 15019409570000 | OIL | IN | Inactive "IN" (No | 34 | 33 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Morton #3 API #15-019-19567-00-01 and Morton #21 API #15-019-19569-00-02. Operator needs to file CP-111. | 7936 |
|-------------|----------------|-----|----|-------------------|----|----|----|--|------|

MORTON 5

| | | | | | | | | | |
|-------------|----------------|-----|----|-------------------|----|----|----|--|------|
| Quito, Inc. | 15019195680000 | OIL | IN | Inactive "IN" (No | 34 | 33 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Morton #3 API #15-019-19567-00-01, Morton #28 API #15-019-21255-00-03 and Morton #21 API #15-019-19569-00-02. Operator needs to file CP-111. | 7936 |
|-------------|----------------|-----|----|-------------------|----|----|----|--|------|

RILEY 47

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------|----|----|----|--|------|
| Quito, Inc. | 15019211060000 | OIL | IN | Inactive "IN" | 27 | 33 | 12 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Morton #28 API #15-019-21255-00-03 and Morton #3 API #15-019-19567-00-01. Operator needs to file CP-111. | 7938 |
|-------------|----------------|-----|----|---------------|----|----|----|--|------|

82-3-403 VIOLATION_QUITO_AOR

SEARS 22

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019255800001 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears #A2 API #15-019-26207-00-01. Operator needs to file CP-111. | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

SEARS 25

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019261320000 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears #A2 API #15-019-26207-00-01. Operator needs to file CP-111. | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

SEARS 29

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019261830000 | OIL | IN | Inactive "IN" (Shu | 23 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears #A2 API #15-019-26207-00-01 and Sears #26 API #15-019-26135-00-01. Operator needs to file CP-111. | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

82-3-403 VIOLATION_QUITO_AOR

SEARS 6

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|
| Quito, Inc. | 15019211280000 | OIL | IN | Inactive "IN" (No s | 23 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears #A2 API #15-019-26207-00-01 and Sears #10 API #15-019-21402-00-01. Operator needs to file CP-111. | 7947 |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|

SEARS 8

| | | | | | | | | | |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|
| Quito, Inc. | 15019212280000 | OIL | IN | Inactive "IN" (Shu | 24 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears #27 API #15-019-21701-00-01 and Sears #35 API #15-019-26223-00-01. Operator needs to file CP-111. | 7947 |
|-------------|----------------|-----|----|--------------------|----|----|----|---|------|

SEARS OW-1

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|
| Quito, Inc. | 15019409630000 | OIL | IN | Inactive "IN" (No s | 23 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears #A2 API #15-019-26207-00-01 and Sears #10 API #15-019-21402-00-01. Operator needs to file CP-111. | 7947 |
|-------------|----------------|-----|----|---------------------|----|----|----|---|------|

82-3-403 VIOLATION_QUITO_AOR

SEARS 3A

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|--|------|
| Quito, Inc. | 15019196080001 | OIL | IN | Inactive "IN" (No s | 24 | 34 | 10 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Sears #0 API #15-019-19607-00-00 and Sears #26 API #15-019-26135-00-01. Operator needs to file CP-111. | 7947 |
|-------------|----------------|-----|----|---------------------|----|----|----|--|------|

WALL 1-B

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|--|------|
| Quito, Inc. | 15019203100000 | OIL | IN | Inactive "IN" (No s | 32 | 33 | 11 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Wall #1A API #15-019-20874-00-01. Operator needs to file CP-111. | 7927 |
|-------------|----------------|-----|----|---------------------|----|----|----|--|------|

WALL OW-1

| | | | | | | | | | |
|-------------|----------------|-----|----|---------------------|----|----|----|--|------|
| Quito, Inc. | 15019409620000 | OIL | IN | Inactive "IN" (No s | 32 | 33 | 11 | Well not on operator well inventory. Well within quarter mile Area of Review (AOR) of Wall #1A API #15-019-20874-00-01. Operator needs to file CP-111. | 7927 |
|-------------|----------------|-----|----|---------------------|----|----|----|--|------|

TOTAL WELLS IN VIOLATION = 27

82-3-603 VIOLATIONS

| COUNTY | WELL_NM | CONAME | API_WELLNO | WELL_ | Operator Status | Staff Confirmed Status | SEC | TWP | RNGN | COMMENTS-WELL STATUS | Field Report # |
|--------|---------|--------|------------|-------|-----------------|------------------------|-----|-----|------|----------------------|----------------|
|--------|---------|--------|------------|-------|-----------------|------------------------|-----|-----|------|----------------------|----------------|

82-3-603 VIOLATIONS

CQ

MORTON 27

| | | | | | | | | | |
|-------------|--------------|-----|----|--------------------|----|----|----|--|------|
| Quito, Inc. | 150192125100 | OIL | IN | Inactive "IN" (Shu | 34 | 33 | 12 | Needs casing integrity test due to well head leaking. CP-111 approved on 9/17/2021. Will need to file new CP-111 after casing integrity test. Spill. | 7936 |
|-------------|--------------|-----|----|--------------------|----|----|----|--|------|

SEARS 33

| | | | | | | | | | |
|-------------|--------------|-----|----|----------------|----|----|----|---|------|
| Quito, Inc. | 150192621100 | OIL | PR | Producing "PR" | 24 | 34 | 10 | Spill from lead line went approximately 800' down the hill. Spill not reported. Pictures attached to field report of the spill. | 7947 |
|-------------|--------------|-----|----|----------------|----|----|----|---|------|

SEARS M-1

| | | | | | | | | | |
|-------------|--------------|-----|----|----------------|----|----|----|---|------|
| Quito, Inc. | 150192701300 | OIL | PR | Producing "PR" | 25 | 34 | 10 | Kill area from an old apparent spill that needs to be remediated. | 7947 |
|-------------|--------------|-----|----|----------------|----|----|----|---|------|

SEARS A KHCA-23

| | | | | | | | | | |
|-------------|--------------|-----|----|----------------|----|----|----|--|------|
| Quito, Inc. | 150192557100 | OIL | PR | Producing "PR" | 23 | 34 | 10 | Spill from well head approximately 120' down lease road. Spill not reported. Pictures attached to field report of the spill. | 7947 |
|-------------|--------------|-----|----|----------------|----|----|----|--|------|

TOTAL WELLS IN VIOLATION = 4

CERTIFICATE OF SERVICE

22-CONS-3115-CMSC

I, the undersigned, certify that a true and correct copy of the attached Prefiled Direct Testimony of Ryan Duling has been served to the following by means of electronic service on September 7, 2022.

KELCEY MARSH, LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
CENTRAL OFFICE
266 N. MAIN ST, STE 220
WICHITA, KS 67202-1513
k.marsh@kcc.ks.gov

JOHN R. HORST, ATTORNEY AT LAW
JOHN R. HORST
207 W. Fourth Ave.
P.O. Box 560
Caney, KS 67333
jrhurst48@yahoo.com

JONATHAN R. MYERS, ASSISTANT GENERAL COUNSEL
KANSAS CORPORATION COMMISSION
266 N. Main St., Ste. 220
WICHITA, KS 67202-1513
j.myers@kcc.ks.gov

NANCY BORST
KANSAS CORPORATION COMMISSION
CENTRAL OFFICE
266 N. MAIN ST, STE 220
WICHITA, KS 67202-1513
n.borst@kcc.ks.gov

/s/ Paula J. Murray

Paula J. Murray