### THE STATE CORPORATION COMMISSION **OF THE STATE OF KANSAS**

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Before Commissioners:

Andrew J. French, Chairperson Dwight D. Keen Annie Kuether

In the matter of the failure of BG-5, Inc. (Operator) to comply with K.A.R. 82-3-111 at ) sixty-five wells in Franklin County, Kansas.

Docket No.: 25-CONS-3331-CPEN CONSERVATION DIVISION

License No.: 31473

## PENALTY ORDER

The Commission finds Operator has violated K.A.R. 82-3-111 regarding the captioned wells, assesses a \$6,500 penalty, directs Operator to come into compliance, and further rules as more fully described below.

## I. JURISDICTION

1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.S.A. 55-152 provides the Commission with jurisdiction to regulate the construction, operation, and abandonment of any well, and also the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority under K.S.A. 55-155.

2. K.S.A. 55-162 and K.S.A. 55-164 provide the Commission authority to issue penalty orders for violations of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. Under K.S.A. 55-164, a penalty order may include a monetary penalty of up to \$10,000, the penalty must constitute a substantial and actual economic deterrent to the violation, and each day of a continuing violation constitutes a separate violation.

K.A.R. 82-3-111 provides that within 90 days after operations cease on any well, 3. the operator of that well shall plug the well, return the well to service, or file an application with the Conservation Division requesting temporary abandonment (TA) status. If not plugged or returned to service, the operator must obtain TA approval; TA status may be denied by the Conservation Division if necessary to prevent pollution. A well shut-in for 10 years or more cannot be granted TA status without the operator filing an application for an exception pursuant to K.A.R. 82-3-100 and approval from the Commission. K.A.R. 82-3-111(e) provides a TA exemption for certain wells fully equipped and capable of production.

### **II. FINDINGS OF FACT**

4. Operator is licensed to conduct oil and gas activities in Kansas and is responsible for the wells listed in Exhibit A (Subject Wells).<sup>1</sup>

5. Prior to the issuance of this Penalty Order, Commission Staff reviewed Commission records for the Subject Wells. The records indicated the Subject Wells had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111, that the wells were not exempt pursuant to K.A.R. 82-3-111(e), and that the wells were not approved for TA status. Thus, Commission Staff sent a letter to Operator, requiring Operator to bring the Subject Wells into compliance with K.A.R. 82-3-111 by February 28, 2025.<sup>2</sup> The deadline has elapsed, and no evidence in the possession of the Commission indicates Operator has brought the Subject Wells into compliance.

#### **III. CONCLUSIONS OF LAW**

6. The Commission has jurisdiction over Operator and this matter under K.S.A. 74-623 and K.S.A. 55-152.

<sup>&</sup>lt;sup>1</sup> Exhibit A.

<sup>&</sup>lt;sup>2</sup> Exhibit B.

7. Operator has committed sixty-five violations of K.A.R. 82-3-111 because the Subject Wells have been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.<sup>3</sup>

#### THEREFORE, THE COMMISSION ORDERS:

A. Operator shall pay a \$6,500 penalty.

B. Operator shall plug the Subject Wells, or return the wells to service, or obtain TA status for the wells if eligible.

C. Commission Staff may require Staff-witnessed static fluid level measurements before a Subject Well is returned to service. A Subject Well may not be returned to service if (1) any measurement has shown fluid in the wellbore at or above the appropriate minimum surface casing requirement described in Table I of the Commission's August 1, 1991, Order in Docket 34,780, (2) any measurement has shown fluid in the wellbore at or above any salt formation or other corrosive formation, or (3) in the opinion of Staff, variation in measurements indicates the possibility of a casing leak. Provided, however, a Subject Well may be returned to service upon (a) passing a casing integrity test after issuance of this Penalty Order to the satisfaction of Staff, or (b) Staff providing written, well-specific authorization after issuance of this Penalty Order.

D. Operator may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. <u>A request for hearing must comply with K.A.R. 82-1-219.</u>

E. <u>Failure to timely request a hearing will result in a waiver of Operator's right to a</u> hearing. If no party timely requests a hearing, then this Order shall become final.

<sup>&</sup>lt;sup>3</sup> K.S.A. 55-164; K.A.R. 82-3-111(b).

F. <u>If Operator is not in compliance with this Order and the Order is final, then</u> <u>Operator's license shall be suspended without further notice and shall remain suspended until</u> <u>Operator complies.</u> If a Subject Well has been inactive for more than 10 years and Operator applies for an exception to the 10-year limit on TA status for the Subject Well prior to this Order becoming final, and Operator would be in compliance with this Order if the application were approved, then suspension shall not be enforced unless: (1) the application is denied, and (2) 30 days have elapsed since the denial. <u>The notice and opportunity for a hearing on this Order shall</u> <u>constitute the notice required by K.S.A. 77-512 regarding license suspension.</u>

G. A party may petition for reconsideration of a final order pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).<sup>4</sup>

H. Credit card payments may be made by calling the Conservation Division at 316-337-6200. Checks and money orders shall be payable to the Kansas Corporation Commission.
Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220,
Wichita, Kansas 67202. <u>Payments must reference the docket number of this proceeding.</u>

## BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner (recused). Vuothar Commissioner

Dated: 04/01/2025

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Celeste Chaney-Tucker Executive Director

Mailed Date: 04/01/2025

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<sup>&</sup>lt;sup>4</sup> See K.S.A. 55-162; K.S.A. 55-164; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).

BG-5, INC	CKLN #314	473_Inac	ctive ("IN"-Stat	us) V	Vells	3/17	7/2025			
KLN COUNT	CONAME	WELL_N	API_WELLNO WE	ELL_TY	SE	ΤW	RG	LA	LON WELL	STAT
31473 FR										
BG-5, Inc.	JACKMAN	107 ROW	15059013190000	OIL	7	18	21	38.5002884	-95.121601	IN
BG-5, Inc.	JACKMAN	108 ROW	15059013200000	OIL	7	18	21	38.5002737	-95.1226496	IN
BG-5, Inc.	JACKMAN	109 ROW	15059013210000	OIL	7	18	21	38.4996689	-95.123499	IN
BG-5, Inc.	JACKMAN	110 ROW	15059013140000	OIL	7	18	21	38.5011378	-95.1235253	IN
BG-5, Inc.	JACKMAN	111 ROW	15059013130000	OIL	7	18	21	38.5011249	-95.1225646	IN
BG-5, Inc.	JACKMAN	112 ROW	15059013120000	OIL	7	18	21	38.501935	-95.1224977	IN
BG-5, Inc.	JACKMAN	113 ROW	15059013100000	OIL	7	18	21	38.5022923	-95.1220371	IN
BG-5, Inc.	JACKMAN	114 ROW	15059013150000	OIL	7	18	21	38.5015514	-95.121596	IN
BG-5, Inc.	JACKMAN	115 ROW	15059013090000	OIL	7	18	21	38.5028419	-95.1215556	IN

KLN COUNT	CONAME	WELL_N	API_WELLNO W	ELL_TY	SE	TW	RG	LA	LON WELL	STAT
BG-5, Inc.	JACKMAN	116 ROW	15059013060000	OIL	7	18	21	38.5046672	-95.1221871	IN
BG-5, Inc.	JACKMAN	117 ROW	15059013010000	OIL	7	18	21	38.5058974	-95.1221302	IN
BG-5, Inc.	JACKMAN	118 ROW	15059013020000	OIL	7	18	21	38.5053805	-95.1228558	IN
BG-5, Inc.	JACKMAN	119 ROW	15059013040000	OIL	7	18	21	38.5041312	-95.1228605	IN
BG-5, Inc.	JACKMAN	120 ROW	15059013080000	OIL	7	18	21	38.5027307	-95.1231475	IN
BG-5, Inc.	JACKMAN	121 ROW	15059013070000	OIL	7	18	21	38.503554	-95.1235347	IN
BG-5, Inc.	JACKMAN	122 ROW	15059013030000	OIL	7	18	21	38.5048445	-95.1235991	IN
BG-5, Inc.	JACKMAN	123 ROW	15059013050000	OIL	7	18	21	38.504075	-95.1243466	IN
BG-5, Inc.	JACKMAN	125 ROW	15059013110000	OIL	7	18	21	38.5021667	-95.1243631	IN
BG-5, Inc.	JACKMAN	126 ROW	15059013180000	OIL	7	18	21	38.500395	-95.1251459	IN
BG-5, Inc.	JACKMAN	127 ROW	15059013160000	OIL	7	18	21	38.5014655	-95.1255287	IN

KLN COUNT	CONAME	WELL_N	API_WELLNO WI	ELL_TY	SE	TW	RG	LA	LON WELLS	STAT
BG-5, Inc.	JACKMAN	128 ROW	15059013170000	OIL	7	18	21	38.500737	-95.1265026	IN
BG-5, Inc.	JACKMAN	129 ROW	15059013220000	OIL	7	18	21	38.4997486	-95.1264153	IN
BG-5, Inc.	JACKMAN	231 ROW	15059012530000	OIL	7	18	21	38.4957923	-95.1291938	IN
BG-5, Inc.	JACKMAN	232 ROW	15059012520000	OIL	7	18	21	38.4967392	-95.1296138	IN
BG-5, Inc.	JACKMAN	233 ROW	15059012540000	OIL	7	18	21	38.4962713	-95.1308451	IN
BG-5, Inc.	JACKMAN	234 ROW	15059012550000	OIL	7	18	21	38.4973965	-95.1313842	IN
BG-5, Inc.	JACKMAN	236 ROW	15059012560000	OIL	7	18	21	38.5058497	-95.1354444	IN
BG-5, Inc.	JACKMAN	314 ROW	15059012630000	OIL	7	18	21	38.492425	-95.133377	IN
BG-5, Inc.	JACKMAN	315 ROW	15059012620000	OIL	7	18	21	38.4930021	-95.1328077	IN
BG-5, Inc.	JACKMAN	316 ROW	15059012600000	OIL	7	18	21	38.4934149	-95.1318219	IN
BG-5, Inc.	JACKMAN	317 ROW	15059012610000	OIL	7	18	21	38.4922619	-95.1315978	IN

KLN COUNT	CONAME	WELL_N	API_WELLNO W	ELL_TY	SE	TW	RG	LA	LON WELL	STAT
BG-5, Inc.	JACKMAN	318 ROW	15059012590000	OIL	7	18	21	38.4936904	-95.1307687	IN
BG-5, Inc.	JACKMAN	319 ROW	15059012580000	OIL	7	18	21	38.49424	-95.1301999	IN
BG-5, Inc.	JACKMAN	320 ROW	15059012570000	OIL	7	18	21	38.494694	-95.1291784	IN
BG-5, Inc.	JACKMAN	408 ROW	15059012640000	OIL	7	18	21	38.4989839	-95.1218689	IN
BG-5, Inc.	JACKMAN	409 ROW	15059012680000	OIL	7	18	21	38.4984075	-95.1216695	IN
BG-5, Inc.	JACKMAN	410 ROW	15059012890000	OIL	7	18	21	38.4968419	-95.122204	IN
BG-5, Inc.	JACKMAN	411 ROW	15059012910000	OIL	7	18	21	38.4960586	-95.1230566	IN
BG-5, Inc.	JACKMAN	412 ROW	15059012970000	OIL	7	18	21	38.4946998	-95.1227662	IN
BG-5, Inc.	JACKMAN	413 ROW	15059012980000	OIL	7	18	21	38.4947264	-95.1236219	IN
BG-5, Inc.	JACKMAN	414 ROW	15059012990000	OIL	7	18	21	38.4941358	-95.1240168	IN
BG-5, Inc.	JACKMAN	415 ROW	15059013000000	OIL	7	18	21	38.4933668	-95.1242226	IN

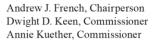
KLN COUNT	CONAME	WELL_N	API_WELLNO W	ELL_TY	SE	TW	RG	LA	LON WELL	STAT
BG-5, Inc.	JACKMAN	416 ROW	15059012960000	OIL	7	18	21	38.4953165	-95.1239783	IN
BG-5, Inc.	JACKMAN	417 ROW	15059012920000	OIL	7	18	21	38.496002	-95.1249794	IN
BG-5, Inc.	JACKMAN	418 ROW	15059012950000	OIL	7	18	21	38.4953419	-95.1261618	IN
BG-5, Inc.	JACKMAN	419 ROW	15059012900000	OIL	7	18	21	38.4965659	-95.1238512	IN
BG-5, Inc.	JACKMAN	420 ROW	15059012710000	OIL	7	18	21	38.4976505	-95.1238145	IN
BG-5, Inc.	JACKMAN	421 ROW	15059012690000	OIL	7	18	21	38.498212	-95.125342	IN
BG-5, Inc.	JACKMAN	422 ROW	15059012660000	OIL	7	18	21	38.4989947	-95.1251708	IN
BG-5, Inc.	JACKMAN	423 ROW	15059012670000	OIL	7	18	21	38.4986934	-95.1243026	IN
BG-5, Inc.	JACKMAN	424 ROW	15059012650000	OIL	7	18	21	38.4988725	-95.1235656	IN
BG-5, Inc.	JACKMAN	425 ROW	15059012700000	OIL	7	18	21	38.4975658	-95.1264192	IN
BG-5, Inc.	JACKMAN	426 ROW	15059012930000	OIL	7	18	21	38.4958899	-95.1274973	IN

KLN COUNT	CONAME	WELL_N	API_WELLNO W	ELL_TY	SE	TW	RG	LA	LON WELLS	STAT
BG-5, Inc.	JACKMAN	427 ROW	15059012940000	OIL	7	18	21	38.4952444	-95.1277185	IN
BG-5, Inc.	WRIGHT	104 OW	15059013400000	OIL	8	18	21	38.4945802	-95.1175666	IN
BG-5, Inc.	WRIGHT	105 OW	15059013410000	OIL	8	18	21	38.4939628	-95.1176779	IN
BG-5, Inc.	WRIGHT	106 OW	15059013420000	OIL	8	18	21	38.4956373	-95.1175556	IN
BG-5, Inc.	WRIGHT	108 OW	15059013430000	OIL	8	18	21	38.4979698	-95.1171119	IN
BG-5, Inc.	WRIGHT	109 OW	15059013440000	OIL	8	18	21	38.4979463	-95.118335	IN
BG-5, Inc.	WRIGHT	110 OW	15059013450000	OIL	8	18	21	38.4974269	-95.1190217	IN
BG-5, Inc.	WRIGHT	112 OW	15059013460000	OIL	8	18	21	38.4969079	-95.1198481	IN
BG-5, Inc.	WRIGHT	115 OW	15059013470000	OIL	8	18	21	38.4986102	-95.1198303	IN
BG-5, Inc.	WRIGHT	116 OW	15059013480000	OIL	8	18	21	38.498558	-95.1206344	IN
BG-5, Inc.	WRIGHT	117 OW	15059013490000	OIL	8	18	21	38.4978425	-95.1201527	IN

KLN	COUNT	CONAME	WELL_N	API_WELLNO	WELL_TY	SE	TW	RG	LA	LON WEL	L STAT
BG-5,	Inc.	WRIGHT	118 OW	1505901350000	0 OIL	8	18	21	38.4943574	-95.1213108	3 IN

"IN" WELLS OUT OF COMPLIANCE = 65

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



January 29, 2025

BG-5, Inc. KLN #31473 3939 Ellis Road Rantoul, KS 66079-9090



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

## **NOTICE OF VIOLATION(S)**

### **Re:** Inactive Well(s)

Operator:

District #3 Field Staff have determined that the attached list of inactive wells are unplugged without approved temporary abandonment status according to your well inventory and confirmed by Staff field investigation. <u>In other words, the well(s)</u> on the attached list are in violation of Commission regulations, specifically K.A.R. 82-3-111.

**K.A.R. 82-3-111** requires operators to plug, return to service, or obtain temporary abandonment status for each inactive well within 90 days of the well becoming inactive. Exempted wells must be <u>fully</u> equipped, <u>immediately</u> capable of returning to service, subject to a valid lease, the well has produced within the past 365 days, and the well is otherwise in full compliance with all of the Commission's regulations.

Please contact Commission District Staff at 620-902-6450 if any of the following conditions are met prior to the deadline of February 28, 2025:

- Well(s) on the attached list are returned to service or plugged, or
- Well(s) on the attached list are <u>fully</u> equipped, <u>immediately</u> capable of returning to service, are on an active lease, and have been in service within the last year.

Please bring the well(s) on the attached list into compliance with K.A.R. 82-3-111 by February 28, 2025. Failure to comply with the deadline shall result in a penalty recommendation in the amount of \$100.00 per well. Temporary abandonment applications must be filed on KOLAR, except a more formal application must be filed if the well(s) have been inactive for over ten years. You may contact us with any questions.

Sincerely,

Ryan Duling District Compliance Officer, ECRS Kansas Corporation Commission 620-902-6450

Cc: Troy A. Russell District #3 Supervisor, P.G. Kansas Corporation Commission

BG-5, Inc.	KLN #31473_II	VAC <sup>-</sup>	TIVE ("IN" -	STA	rus)	WEI	_LS 1/	28/2025		
KLN COUNT	CONAME WELL_N		API_WELLNO W	ELL_TY	SE	ΤW	RG	LA	LON WELL	STAT
CF										
BG-5, Inc.	MCCULLOUGH	10	15031212820000	OIL	10	21	14	38.236849	-95.851353	IN
BG-5, Inc.	MCCULLOUGH	11	15031215220000	OIL	10	21	14	38.238638	-95.851663	IN
BG-5, Inc.	MCCULLOUGH	12	15031215350002	EOR	10	21	14	38.238642	-95.859885	IN
BG-5, Inc.	MCCULLOUGH	14	15031215950000	OIL	10	21	14	38.24047	-95.860038	IN
BG-5, Inc.	MCCULLOUGH	2	15031202150001	EOR	10	21	14	38.238638	-95.858214	IN
BG-5, Inc.	MCCULLOUGH	3	15031202420001	EOR	10	21	14	38.238638	-95.853613	IN
BG-5, Inc.	MCCULLOUGH	6	15031203450000	OIL	10	21	14	38.238656	-95.856105	IN
BG-5, Inc.	MCCULLOUGH	7	15031203740000	OIL	10	21	14	38.236817	-95.849068	IN
BG-5, Inc.	REISBIG 3		15031204990000	OIL	11	21	14	38.234143	-95.830496	IN

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KLN COUNT	CONAME WELL	N	API_WELLNO W	ELL_TY	SE	TW	RG	LA	LON WELLS	STAT
BG-5, Inc.	REISBIG 4		15031214550001	EOR	11	21	14	38.234831	-95.833434	IN
BG-5, Inc.	THOMSEN B	5	15031202990000	OIL	10	21	14	38.242321	-95.853619	IN
BG-5, Inc.	WILLIAMSON	NA 13	15031212830000	OIL	11	21	14	38.236808	-95.84211	IN
FR										
BG-5, Inc.	CARTER A	BSP-CA15	15059255750000	OIL	17	18	21	38.489707	-95.108089	IN
BG-5, Inc.	CARTER A	BSP-CA20	15059257670000	OIL	17	18	21	38.485742	-95.108123	IN
BG-5, Inc.	CARTER A	BSP-CA6	15059255680000	OIL	17	18	21	38.490565	-95.114617	IN
BG-5, Inc.	CARTER A	OW-4	15059016380000	OIL	17	18	21	38.483976	-95.115845	IN
BG-5, Inc.	CRAWFORD	102	15059258390000	OIL	1	16	20	38.693017	-95.154178	IN
BG-5, Inc.	CRAWFORD	104	15059258910000	OIL	1	16	20	38.692795	-95.152546	IN
BG-5, Inc.	CRAWFORD	200	15059265560000	OIL	1	16	20	38.6896417	-95.1505415	IN

Exhibit B Page 3 of 15

KLN COUNT CONA	ME WELL_N	API_WELLNO WEL	_L_TY SE	TW	RG	LA	LON WELL	STAT
BG-5, Inc.	DAVIDSON 1	15059243040000	GAS 12	18	20	38.500999	-95.139183	IN
BG-5, Inc.	DAVIDSON 2	15059218870000	OIL 12	18	20	38.49231	-95.143219	IN
BG-5, Inc.	DAVIDSON 2	15059243050000	GAS 12	18	20	38.50544	-95.149567	IN
BG-5, Inc.	DAVIDSON 4	15059218890000	OIL 12	18	20	38.49231	-95.145523	IN
BG-5, Inc.	DAVIDSON 5	15059218900000	OIL 12	18	20	38.49231	-95.146683	IN
BG-5, Inc.	DAVIDSON 6	15059250960000	OIL 12	18	20	38.49297	-95.146004	IN
BG-5, Inc.	DAVIDSON E-4	15059244100000	GAS 12	18	20	38.498199	-95.146103	IN
BG-5, Inc.	DAVIDSON E-5	15059244110000	GAS 12	18	20	38.50182	-95.146103	IN
BG-5, Inc.	DAVIDSON,KEITH 3	15059243680000	GAS 12	18	20	38.500912	-95.148407	IN
BG-5, Inc.	DIMOUSH 22	15059205590000	OIL 18	18	21	38.486083	-95.133283	IN
BG-5, Inc.	DIMOUSH 28	15059206450000	OIL 18	18	21	38.485167	-95.135561	IN

KLN COUNT CONAM	ME WELL_N	API_WELLNO WEL	LL_TY SE	TW	RG	LA	LON WELL	STAT
BG-5, Inc.	DIMOUSH 29	15059206510000	OIL 18	18	21	38.485263	-95.132747	IN
BG-5, Inc.	DIMOUSH 32	15059206570000	OIL 18	18	21	38.489681	-95.137393	IN
BG-5, Inc.	DIMOUSH 38	15059217800000	OIL 18	18	21	38.48863	-95.131568	IN
BG-5, Inc.	DIMOUSH 7	15059012130000	OIL 18	18	21	38.491226	-95.1332	IN
BG-5, Inc.	DREHER 5	15059011000000	OIL 8	18	21	38.49331	-95.109445	IN
BG-5, Inc.	EGIDY 7	15059206140000	OIL 20	18	21	38.476006	-95.112389	IN
BG-5, Inc.	EGIDY 9	15059206490000	OIL 20	18	21	38.475165	-95.113196	IN
BG-5, Inc.	EGIDY BSI-EG3	15059260860000	EOR 20	18	21	38.476329	-95.110769	IN
BG-5, Inc.	EGIDY BSI-EG4	15059260870000	EOR 20	18	21	38.476306	-95.109638	IN
BG-5, Inc.	EGIDY BSP-EG13	15059262890000	OIL 20	18	21	38.475865	-95.11491	IN
BG-5, Inc.	EGIDY BSP-EG2	15059261380000	OIL 20	18	21	38.475821	-95.110272	IN

Exhibit B Page 5 of 15

KLN COUNT CONAM	E WELL_N	API_WELLNO WE	ELL_TY	SE	TW	RG	LA	LON WELL	STAT
BG-5, Inc.	EGIDY BSP-EG8	15059262870000	OIL	20	18	21	38.475871	-95.116014	IN
BG-5, Inc.	FERREL G-5	15059268270000	OIL	18	18	21	38.485966	-95.13	IN
BG-5, Inc.	FERRELL 14	15059204430000	OIL	18	18	21	38.489371	-95.130011	IN
BG-5, Inc.	FERRELL 19	15059204480000	OIL	18	18	21	38.488915	-95.128997	IN
BG-5, Inc.	FERRELL 20	15059204490000	OIL	18	18	21	38.486817	-95.129995	IN
BG-5, Inc.	FERRELL 4	15059204080000	OIL	18	18	21	38.490213	-95.13005	IN
BG-5, Inc.	FERRELL 5	15059204060000	OIL	18	18	21	38.490567	-95.128922	IN
BG-5, Inc.	HOMER RUSSELL 2-A	15059206220000	OIL	17	18	21	38.478408	-95.110858	IN
BG-5, Inc.	HOMER RUSSELL 8	15059242480000	OIL	17	18	21	38.484098	-95.110324	IN
BG-5, Inc.	HOWELL-FEE 12	15059192950000	OIL	8	18	21	38.494616	-95.113545	IN
BG-5, Inc.	HOWELL-FEE 19	15059245710000	OIL	8	18	21	38.495925	-95.116206	IN

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KLN COUNT	CONAME WELL_N	API_WELLNO WELL_TY	SE	TW	RG	LA	LON WELLS	STAT
BG-5, Inc.	HOWELL-FEE 24	15059245890000 OIL	8	18	21	38.494612	-95.112216	IN
BG-5, Inc.	HOWELL-FEE 8	15059192910000 OIL	8	18	21	38.493515	-95.114983	IN
BG-5, Inc.	JACKMAN 107 ROW	15059013190000 OIL	7	18	21	38.5002884	-95.121601	IN
BG-5, Inc.	JACKMAN 108 ROW	15059013200000 OIL	7	18	21	38.5002737	-95.1226496	IN
BG-5, Inc.	JACKMAN 109 ROW	15059013210000 OIL	7	18	21	38.4996689	-95.123499	IN
BG-5, Inc.	JACKMAN 110 ROW	15059013140000 OIL	7	18	21	38.5011378	-95.1235253	IN
BG-5, Inc.	JACKMAN 111 ROW	15059013130000 OIL	7	18	21	38.5011249	-95.1225646	IN
BG-5, Inc.	JACKMAN 112 ROW	15059013120000 OIL	7	18	21	38.501935	-95.1224977	IN
BG-5, Inc.	JACKMAN 113 ROW	15059013100000 OIL	7	18	21	38.5022923	-95.1220371	IN
BG-5, Inc.	JACKMAN 114 ROW	15059013150000 OIL	7	18	21	38.5015514	-95.121596	IN
BG-5, Inc.	JACKMAN 115 ROW	15059013090000 OIL	7	18	21	38.5028419	-95.1215556	IN

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KLN COUNT	CONAME WEL	L_N	API_WELLNO W	ELL_TY	SE	TW	RG	LA	LON WELL	STAT
BG-5, Inc.	JACKMAN	116 ROW	15059013060000	OIL	7	18	21	38.5046672	-95.1221871	IN
BG-5, Inc.	JACKMAN	117 ROW	15059013010000	OIL	7	18	21	38.5058974	-95.1221302	IN
BG-5, Inc.	JACKMAN	118 ROW	15059013020000	OIL	7	18	21	38.5053805	-95.1228558	IN
BG-5, Inc.	JACKMAN	119 ROW	15059013040000	OIL	7	18	21	38.5041312	-95.1228605	IN
BG-5, Inc.	JACKMAN	120 ROW	15059013080000	OIL	7	18	21	38.5027307	-95.1231475	IN
BG-5, Inc.	JACKMAN	121 ROW	15059013070000	OIL	7	18	21	38.503554	-95.1235347	IN
BG-5, Inc.	JACKMAN	122 ROW	15059013030000	OIL	7	18	21	38.5048445	-95.1235991	IN
BG-5, Inc.	JACKMAN	123 ROW	15059013050000	OIL	7	18	21	38.504075	-95.1243466	IN
BG-5, Inc.	JACKMAN	125 ROW	15059013110000	OIL	7	18	21	38.5021667	-95.1243631	IN
BG-5, Inc.	JACKMAN	126 ROW	15059013180000	OIL	7	18	21	38.500395	-95.1251459	IN
BG-5, Inc.	JACKMAN	127 ROW	15059013160000	OIL	7	18	21	38.5014655	-95.1255287	IN

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KLN COUNT	CONAME WELL_N	API_WELLNO WELL_TY	SE T	W RG	LA	LON WELL S	TAT
BG-5, Inc.	JACKMAN 128 ROW	15059013170000 OIL	7	18 21	38.500737	-95.1265026	IN
BG-5, Inc.	JACKMAN 129 ROW	15059013220000 OIL	7	18 21	38.4997486	-95.1264153	IN
BG-5, Inc.	JACKMAN 231 ROW	15059012530000 OIL	7	18 21	38.4957923	-95.1291938	IN
BG-5, Inc.	JACKMAN 232 ROW	15059012520000 OIL	7	18 21	38.4967392	-95.1296138	IN
BG-5, Inc.	JACKMAN 233 ROW	15059012540000 OIL	7	18 21	38.4962713	-95.1308451	IN
BG-5, Inc.	JACKMAN 234 ROW	15059012550000 OIL	7	18 21	38.4973965	-95.1313842	IN
BG-5, Inc.	JACKMAN 236 ROW	15059012560000 OIL	7	18 21	38.5058497	-95.1354444	IN
BG-5, Inc.	JACKMAN 314 ROW	15059012630000 OIL	7	18 21	38.492425	-95.133377	IN
BG-5, Inc.	JACKMAN 315 ROW	15059012620000 OIL	7	18 21	38.4930021	-95.1328077	IN
BG-5, Inc.	JACKMAN 316 ROW	15059012600000 OIL	7	18 21	38.4934149	-95.1318219	IN
BG-5, Inc.	JACKMAN 317 ROW	15059012610000 OIL	7	18 21	38.4922619	-95.1315978	IN

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KLN COUNT CO	NAME WELL_N	API_WELLNO WELL_T	Y SE	TW	RG	LA	LON WELL	STAT
BG-5, Inc.	JACKMAN 318 ROW	15059012590000 OIL	7	18	21	38.4936904	-95.1307687	IN
BG-5, Inc.	JACKMAN 319 ROW	15059012580000 OIL	7	18	21	38.49424	-95.1301999	IN
BG-5, Inc.	JACKMAN 320 ROW	15059012570000 OIL	7	18	21	38.494694	-95.1291784	IN
BG-5, Inc.	JACKMAN 34C	15059201360000 OIL	7	18	21	38.499119	-95.129517	IN
BG-5, Inc.	JACKMAN 408 ROW	15059012640000 OIL	7	18	21	38.4989839	-95.1218689	IN
BG-5, Inc.	JACKMAN 409 ROW	15059012680000 OIL	7	18	21	38.4984075	-95.1216695	IN
BG-5, Inc.	JACKMAN 410 ROW	15059012890000 OIL	7	18	21	38.4968419	-95.122204	IN
BG-5, Inc.	JACKMAN 411 ROW	15059012910000 OIL	7	18	21	38.4960586	-95.1230566	IN
BG-5, Inc.	JACKMAN 412 ROW	15059012970000 OIL	7	18	21	38.4946998	-95.1227662	IN
BG-5, Inc.	JACKMAN 413 ROW	15059012980000 OIL	7	18	21	38.4947264	-95.1236219	IN
BG-5, Inc.	JACKMAN 414 ROW	15059012990000 OIL	7	18	21	38.4941358	-95.1240168	IN

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KLN COUNT	CONAME WELL_N	API_WELLNO WELL_TY	SE -	TW RG	LA	LON WELL S	TAT
BG-5, Inc.	JACKMAN 415 ROW	15059013000000 OIL	7	18 21	38.4933668	-95.1242226	IN
BG-5, Inc.	JACKMAN 416 ROW	15059012960000 OIL	7	18 21	38.4953165	-95.1239783	IN
BG-5, Inc.	JACKMAN 417 ROW	15059012920000 OIL	7	18 21	38.496002	-95.1249794	IN
BG-5, Inc.	JACKMAN 418 ROW	15059012950000 OIL	7	18 21	38.4953419	-95.1261618	IN
BG-5, Inc.	JACKMAN 419 ROW	15059012900000 OIL	7	18 21	38.4965659	-95.1238512	IN
BG-5, Inc.	JACKMAN 420 ROW	15059012710000 OIL	7	18 21	38.4976505	-95.1238145	IN
BG-5, Inc.	JACKMAN 421 ROW	15059012690000 OIL	7	18 21	38.498212	-95.125342	IN
BG-5, Inc.	JACKMAN 422 ROW	15059012660000 OIL	7	18 21	38.4989947	-95.1251708	IN
BG-5, Inc.	JACKMAN 423 ROW	15059012670000 OIL	7	18 21	38.4986934	-95.1243026	IN
BG-5, Inc.	JACKMAN 424 ROW	15059012650000 OIL	7	18 21	38.4988725	-95.1235656	IN
BG-5, Inc.	JACKMAN 425 ROW	15059012700000 OIL	7	18 21	38.4975658	-95.1264192	IN

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KLN COUNT CO	NAME WELL_N	API_WELLNO WELL_T	Y SE	TW RG	LA	LON WELL S	TAT
BG-5, Inc.	JACKMAN 426 ROW	15059012930000 OIL	7	18 21	38.4958899	-95.1274973	IN
BG-5, Inc.	JACKMAN 427 ROW	15059012940000 OIL	7	18 21	38.4952444	-95.1277185	IN
BG-5, Inc.	JACKMAN TB 3	15059249850000 OIL	7	18 21	38.50193	-95.123093	IN
BG-5, Inc.	JACKMAN TB 6	15059249880000 OIL	7	18 21	38.49955	-95.121674	IN
BG-5, Inc.	JACKMAN TB1	15059249720000 OIL	7	18 21	38.493229	-95.133133	IN
BG-5, Inc.	JACKMAN TB2	15059249730000 OIL	7	18 21	38.500481	-95.123299	IN
BG-5, Inc.	JACKMAN TB4	15059249860000 OIL	7	18 21	38.502869	-95.123756	IN
BG-5, Inc.	JACKMAN TB5	15059249870000 OIL	7	18 21	38.502579	-95.121979	IN
BG-5, Inc.	NEEDHAM 7	15059192600000 OIL	17	18 21	38.483823	-95.117528	IN
BG-5, Inc.	NEEDHAM BSP-3	15059255330000 OIL	17	18 21	38.490222	-95.119778	IN
BG-5, Inc.	NEEDHAM BSP-6	15059255440000 OIL	17	18 21	38.488124	-95.119986	IN

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KLN COUNT	CONAME WELL_N	API_WELLNO W	/ELL_TY	SE	TW	RG	LA	LON WELL	STAT
BG-5, Inc.	RAUCH 10	15059251020000	OIL	12	18	20	38.495861	-95.152527	IN
BG-5, Inc.	RAUCH 11	15059252370000	OIL	12	18	20	38.494389	-95.150452	IN
BG-5, Inc.	RAUCH 12	15059251830000	OIL	12	18	20	38.494122	-95.149223	IN
BG-5, Inc.	RAUCH 13	15059251840000	OIL	12	18	20	38.496559	-95.153954	IN
BG-5, Inc.	RAUCH 16	15059251850000	OIL	12	18	20	38.4953	-95.150452	IN
BG-5, Inc.	RAUCH 17	15059252630000	OIL	12	18	20	38.49865	-95.155907	IN
BG-5, Inc.	RAUCH 2	15059204920002	OIL	12	18	20	38.492401	-95.149353	IN
BG-5, Inc.	RAUCH 3	15059220700000	OIL	12	18	20	38.49231	-95.138611	IN
BG-5, Inc.	RAUCH 4	15059220710000	OIL	12	18	20	38.49313	-95.138611	IN
BG-5, Inc.	RAUCH 6	15059257440000	OIL	12	18	20	38.4923507	-95.1506901	IN
BG-5, Inc.	RUSSELL BSF	P-RL1 15059258730000	OIL	17	18	21	38.484013	-95.108684	IN

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KLN COUNT CONAM	E WELL_N	API_WELLNO WEL	L_TY SE	TW	RG	LA	LON WELLS	STAT
BG-5, Inc.	RUSSELL BSP-RL4	15059258750000	DIL 17	18	21	38.478996	-95.108124	IN
BG-5, Inc.	T BURKDOLL 1A	15059233450003	SWD 13	18	20	38.488471	-95.144089	IN
BG-5, Inc.	THOELE NORTH OW-	15059015610000 (	DIL 16	18	21	38.483809	-95.10223	AX
BG-5, Inc.	THOELE NORTH OW-	15059015620000	DIL 16	18	21	38.484109	-95.101241	AX
BG-5, Inc.	THOELE NORTH OW-	15059015630000 (	DIL 16	18	21	38.482471	-95.101368	AX
BG-5, Inc.	WRIGHT 102 OW	15059013350000 (	DIL 8	18	21	38.4948508	-95.1204984	IN
BG-5, Inc.	WRIGHT 103 OW	15059013360000 (	OIL 8	18	21	38.4949808	-95.1182961	IN
BG-5, Inc.	WRIGHT 104 OW	15059013400000 (	OIL 8	18	21	38.4945802	-95.1175666	IN
BG-5, Inc.	WRIGHT 105 OW	15059013410000 (	SIL 8	18	21	38.4939628	-95.1176779	IN
BG-5, Inc.	WRIGHT 106 OW	15059013420000	DIL 8	18	21	38.4956373	-95.1175556	IN
BG-5, Inc.	WRIGHT 108 OW	15059013430000	OIL 8	18	21	38.4979698	-95.1171119	IN

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KLN COUNT CO	DNAME WELL_N	API_WELLNO WELL_TY	SE TW	RG	LA	LON WELL S	STAT
BG-5, Inc.	WRIGHT 109 OW	15059013440000 OIL	8 18	21	38.4979463	-95.118335	IN
BG-5, Inc.	WRIGHT 110 OW	15059013450000 OIL	8 18	21	38.4974269	-95.1190217	IN
BG-5, Inc.	WRIGHT 111 OW	15059013370000 OIL	8 18	21	38.4961906	-95.1188075	IN
BG-5, Inc.	WRIGHT 112 OW	15059013460000 OIL	8 18	21	38.4969079	-95.1198481	IN
BG-5, Inc.	WRIGHT 113 OW	15059013380000 OIL	8 18	21	38.4963343	-95.1207624	IN
BG-5, Inc.	WRIGHT 114 OW	15059013390000 OIL	8 18	21	38.4975969	-95.1206095	IN
BG-5, Inc.	WRIGHT 115 OW	15059013470000 OIL	8 18	21	38.4986102	-95.1198303	IN
BG-5, Inc.	WRIGHT 116 OW	15059013480000 OIL	8 18	21	38.498558	-95.1206344	IN
BG-5, Inc.	WRIGHT 117 OW	15059013490000 OIL	8 18	21	38.4978425	-95.1201527	IN
BG-5, Inc.	WRIGHT 118 OW	15059013500000 OIL	8 18	21	38.4943574	-95.1213108	IN

"IN" WELLS OUT OF COMPLIANCE = 150

# **CERTIFICATE OF SERVICE**

#### 25-CONS-3331-CPEN

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of

first class mail and electronic service on 04/01/2025

SCOTT BURKDOLL BG-5, Inc. 3939 ELLIS RD RANTOUL, KS 66079-9090

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/S/ KCC Docket Room KCC Docket Room