Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



2017-10-19 14:14:25 Kansas Corporation Commission /s/ Lynn M. Retz

> Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

#### NOTICE OF PENALTY ASSESSMENT 18-CONS-3183-CPEN

October 19, 2017

Jerry Nash Nash Oil & Gas, Inc. PO Box 8747 Pratt, KS 67124-8747

This is a notice of a penalty assessment for violation(s) of Kansas Oil and Gas Conservation Statutes, Rules, and Regulations. For a full description of the penalty and process please refer to the Penalty Order that is attached to this notice.

#### IF YOU ACCEPT THE PENALTY:

You have been assessed a \$200 penalty. You have 30 days from the service date of this Penalty Order to pay the fine amount. Check or money order must be made payable to the Kansas Corporation Commission and mailed to the Conservation Division of the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Payment by credit card may be made by calling the Conservation Division at 316-337-6200.

#### IF YOU CONTEST THE PENALTY:

You have the right to request a hearing. A written request for hearing must be made within 30 days after service of the Penalty Order setting forth the specific grounds upon which relief is sought. Respondent must submit the request to the Commission, at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The Commission shall conduct a hearing in accordance with the provisions of the Kansas administrative procedure act within 30 days after receipt of such request. K.S.A. 55-164; K.S.A. 77-542; K.A.R. 82-1-215.

#### IF YOU FAIL TO ACT:

Failure to pay the fine amount, or in the alternative, provide a written request for a hearing, within thirty (30) days of service of the Penalty Order, will result in the attached Penalty Order becoming a Final Order and may result in additional sanctions, including additional monetary penalties, the suspension of your oil and gas operating license, and the shutting-in of all operations until compliance is obtained. K.S.A. 55-164; K.S.A. 77-537.

Respectfully,

Jonathan R. Myers Litigation Counsel 316-337-6200

# THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners: Pat Apple, Chairman

Shari Feist Albrecht Jay Scott Emler

In the matter of the failure of Nash Oil & Gas,	)	Docket No.: 18-CONS-3183-CPEN
Inc. ("Operator") to comply with K.A.R.	)	
82-3-111 at the Hoffman Trust #1 and Mabel	)	CONSERVATION DIVISION
#2 in Comanche and Pratt County, Kansas.	)	
•	)	License No.: 31629

#### **PENALTY ORDER**

The above captioned matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined the files and records, and being duly advised in the premises, the Commission finds and concludes as follows:

#### I. JURISDICTION

- 1. Pursuant to K.S.A. 74-623, the Commission shall have the exclusive jurisdiction and authority to regulate oil and gas activities.
- 2. Pursuant to K.S.A. 55-162, whenever the Commission, from investigation or upon written complaint filed with the Commission, finds reasonable cause to believe that a person has violated any provision of K.S.A. 55-150 *et seq.*, or any rules and regulations adopted pursuant to K.S.A. 55-150 *et seq.*, the Commission shall cause such person to come before it at a hearing held in accordance with the provisions of the Kansas Administrative Procedure Act (KAPA). After such hearing, if the Commission finds that such person violated any provisions of K.S.A. 55-150 *et seq.*, the Commission shall take any appropriate action necessary to prevent pollution and protect water supply.
- 3. Pursuant to K.S.A. 55-164, in addition to any other penalty provided by law, the Commission, upon finding that an operator or contractor has violated the provisions of K.S.A.

55-150 *et seq.*, or any rule and regulation or order of the Commission, may impose a penalty not to exceed \$10,000, which shall constitute an actual and substantial economic deterrent to the violation for which the penalty is assessed. In the case of continuing violation, every day such violation continues shall be deemed a separate violation.

- 4. Pursuant to K.A.R. 82-3-111, within 90 days after operations cease on any well drilled for the purpose of exploration, discovery, service, or production of oil, gas, or other minerals, the operator of that well shall either (1) plug the well, (2) return the well to service, or (3) file an application with the Conservation Division requesting temporary abandonment ("TA") authority, on a form prescribed by the Conservation Division. A well shall not be eligible for TA status if the well has been shut in for 10 years or more without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission. The failure to file a notice of temporary abandonment shall be punishable by a \$100 penalty.
- 5. K.A.R. 82-3-111(e) provides an exemption for certain wells that are (1) fully equipped and capable of production of oil or gas or for injection; (2) capable of immediately resuming production of oil or gas or of injection; (3) subject to a valid continuing oil and gas lease; when (4) the cessation period for the well is less than 365 days; and (5) the well is otherwise in full compliance with all of the commission's regulations.

#### II. FINDINGS OF FACT

- 6. Operator conducts oil and gas activities in Kansas under license number 31629.
- 7. Operator is responsible for the care and control of the following wells.
  - a. Hoffman Trust #1, API #15-033-21068-00-00, located in Section 8,

    Township 34 South, Range 18 West; Comanche County, Kansas; and

- b. Mabel #2, API #15-151-22344-00-00, located in Section 36, Township 26South, Range 11 West, Pratt County, Kansas.
- 8. District Staff inspected the subject wells and collected evidence indicating the subject wells have been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111. A copy of the inspection is attached hereto as Attachment "A" and is hereby incorporated by reference. The wells did not appear to be exempt pursuant to K.A.R. 82-3-111(e). Operator either did not file TA applications or did not bring the wells into compliance after TA applications were denied.
- 9. District Staff sent letters to Operator, requiring Operator to bring the subject wells into compliance with K.A.R. 82-3-111 by October 6, 2017. Copies of the letters are attached hereto as Attachment "B" and are hereby incorporated by reference.
- 10. District Staff inspected the subject wells after the deadline in the letters passed, verifying that the wells continued to be inactive and unplugged. A copy of the inspections is attached hereto as Attachment "C" and is hereby incorporated by reference.
- 11. District Staff collected evidence and submitted it to the Legal Department with a recommendation that the Commission issue this Order. The recommendation sheets submitted by District Staff are attached to this Order as Attachment "D" and hereby incorporated by reference, and shall serve as the concise and explicit statement of facts required by K.S.A. 77-526.

#### III. CONCLUSIONS OF LAW

- 12. The Commission concludes that it has jurisdiction over Operator and this matter under K.S.A. 55-152 and K.S.A. 74-623.
- 13. The above findings of fact are sufficient evidence to support the conclusion that Operator committed two violation(s) of K.A.R. 82-3-111 because the subject wells have been

inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.

#### THEREFORE, THE COMMISSION ORDERS:

- A. Operator shall pay a \$200 penalty.
- B. Operator shall plug the subject wells, return the subject wells to service, or obtain TA status for the subject wells if eligible. Obtaining TA status shall include application for, and Commission approval of, an exception to the 10-year limit on TA status if applicable.
- C. <u>If no party requests a hearing, and Operator is not in compliance with this Order within 30 days, then Operator's license shall be suspended without further notice.</u> The notice and opportunity for a hearing on this order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. The Commission may impose further sanctions, including additional monetary penalties and any other remedies available to the Commission by law, without further notice.
- D. Checks and money orders shall be payable to the Kansas Corporation

  Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main

  St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket

  number of this proceeding. Credit card payments may be made by calling the Conservation

  Division at 316-337-6200.
- E. Any party may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. Hearings will be scheduled

only upon written request. <u>Failure to timely request a hearing will result in a waiver of</u>
Operator's right to a hearing.

F. If a party requests a hearing, a corporation or similar entity shall not be permitted to enter an appearance except by its attorney. K.A.R. 82-1-228(d). Attorneys for all parties shall enter their appearances in Commission proceedings by giving their names and addresses for the record.

G. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further order or orders as it may deem necessary.

#### BY THE COMMISSION IT IS SO ORDERED.

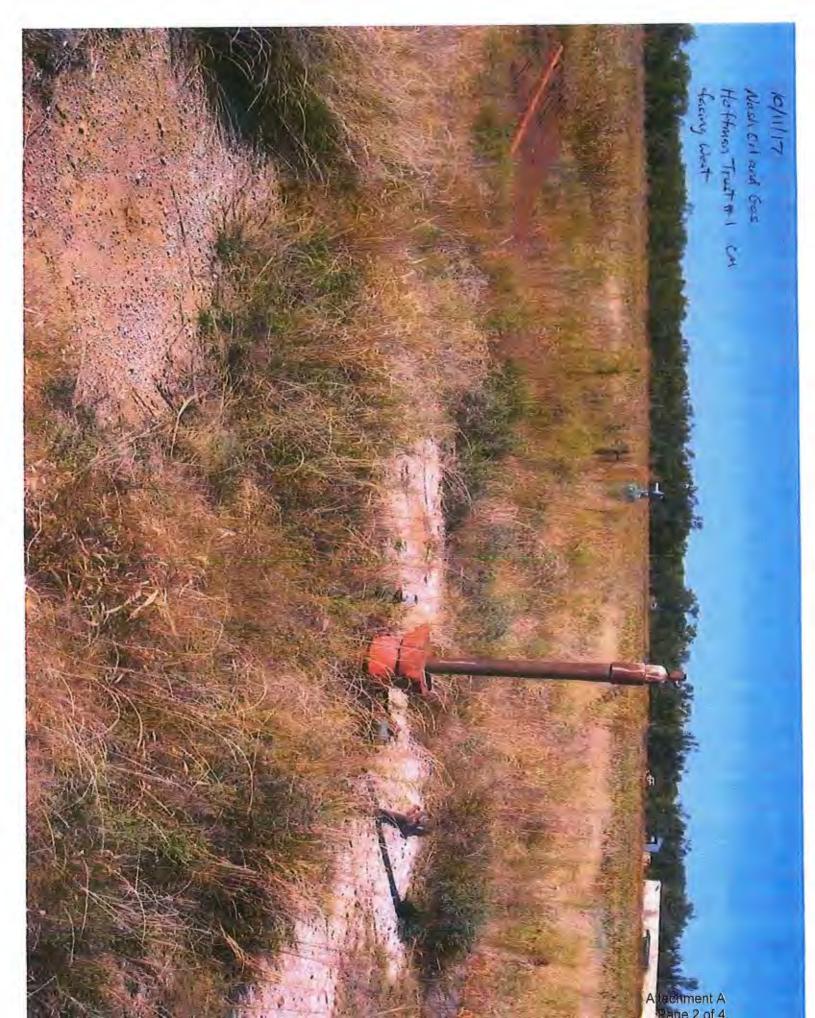
Apple, Chairman; Albrecht, Commissioner; Emler, Commissioner

Dated:	OCT 1 9 2017	Lynn U. Ket
		Lynn M. Retz Secretary to the Commission
Mailed Date: _	October 19, 2017	
JRM		

Date: 10/11/17	District: 1	Case	#:
	New Situation	/ Lease Ins	pection
	Response to Request	Complain	nt
	Follow-Up	Field Re	oori
Operator License No: 31629	API Well Number: 15-0	33-21068-00-00	
Op Name: Nash Oil & Gas, Inc.	Spot: SE-NW-NW-NW	Sec_8Twp_34	S Rug 18 E / W
Address I: P.O. Box 8747			N/ S Line of Section
Address 2:	4971	Feet from	VE/ W Line of Section
City: Pratt	GPS: Lat: 37.10491		
State: KS Zip Code: 67124 -8747	Lease Name: Hoffman T	rust	Well #: 1
Operator Phone #: <u>(620)</u> 672-1114	County: Comanche		
Reason for Investigation:			
Requested lease inspection.			
Problem:			
Denied TA.			
Persons Contacted:			
None.			
Findings:	Annual Control of the		
The pumping unit and tank battery have bee well. Tubing is in the hole, with a swedge an overgrown with weeds. KGS records show t from 2006.	nd valve on top. There	are no leaks or sp	ills. The location is
Action/Recommendations: Follo	w Up Required Yes	Ko 🗊 Date: _	
Send to legal SF	)		
Verification Sources:			Photos Taken: 1
✓ RBDMS ✓ KGS	TA Program		
T-I Database District Files	Courtnouse		
✓ Other: On-site inspection.	En	c MacLaren	
Retain 1 Copy District Office			

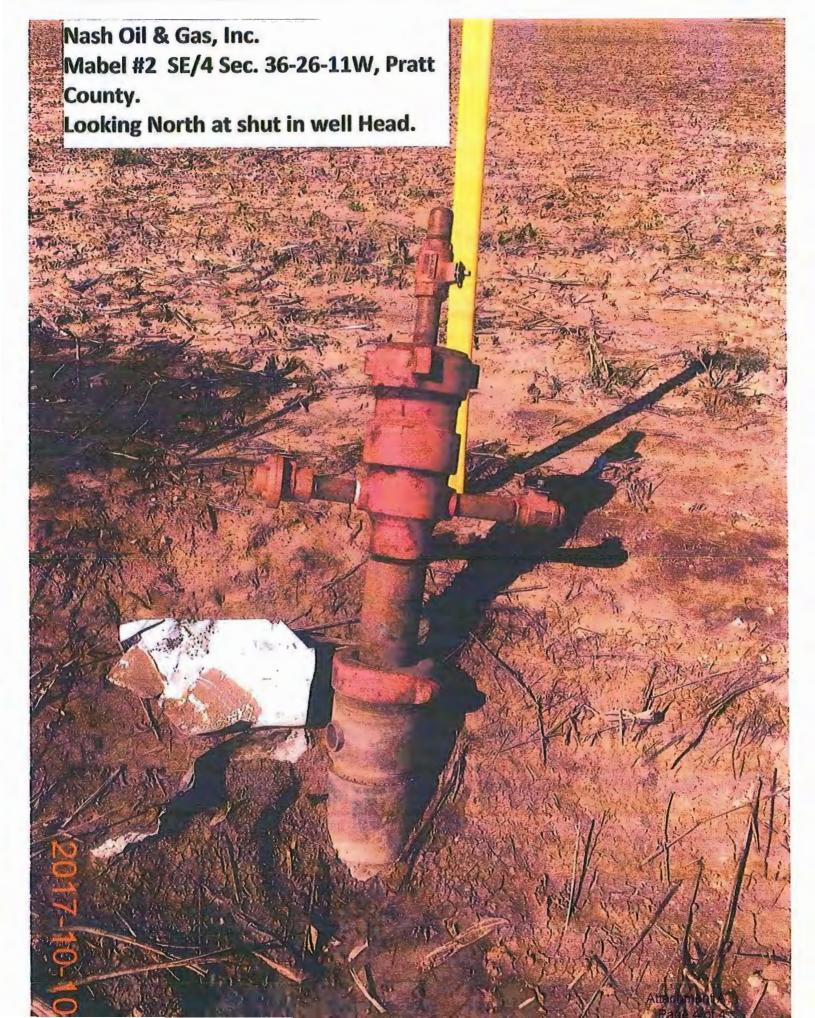
Send I Copy District Office Send I Copy to Conservation Division

Attachment A



Date: 10/10/17	District: 1  New Situation Response to Request Follow-Up	Case #:  Lease Inspection  Complaint  Field Report
Operator License No: 31629	API Well Number: 15-151	1-22344-0000
Op Name: Nash Oil & Gas, Inc.	Spot: SWSWSWSE	Sec 36 Twp 26 S Rng 11 E / W
Address 1: PO Box 8747	330 (380)	
Address 2:		Feet from Feet from Line of Section
City: Pratt	GPS: Lat: 37.73362	
State: Ks Zip Code: 67124 -8747	Lease Name: Mabel	Section 1997 and the section of the
Operator Phone #: (620) 672-3800	County: Pratt	
Reason for Investigation:		
Request from Scott Alberg.		
Problem:		
No response from Operator after denied TA	etter expired.	
Persons Contacted:		
Scott Alberg		
Findings:		
3:30 PM Found no change since the KCC had blowou Well shut in, and no production equipment or		roducing zone off.
Action/Recommendations: Follow	Up Required Yes No	Date:
Send to legal.		
Verification Sources:		Photos Taken: 1
	A Program Courthouse By: Stev	e Pfeifer
✓ Other: Lease inspection  Retain I Copy District Office		

Send 1 Copy to Conservation Division



Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emfer, Commissioner

September 08, 2017

LaDawn Ferrell Nash Oil & Gas, Inc. PO BOX 8747 PRATT, KS 67124-8747

Re:Temporary Abandonment API 15-033-21068-00-00 HOFFMAN TRUST 1 NW/4 Sec.08-34S-18W Comanche County, Kansas

#### Dear LaDawn Ferrell:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

### **Need Copy of Current Fluid Level Shot**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by October 06, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Scott Alberg KCC DISTRICT 1 Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

September 08, 2017

LaDawn Ferrell Nash Oil & Gas, Inc. PO BOX 8747 PRATT, KS 67124-8747

Re: Temporary Abandonment API 15-151-22344-00-00 MABEL 2 SE/4 Sec.36-26S-11W Pratt County, Kansas

#### Dear LaDawn Ferrell:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

#### Inaccurate Information

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by October 06, 2017.

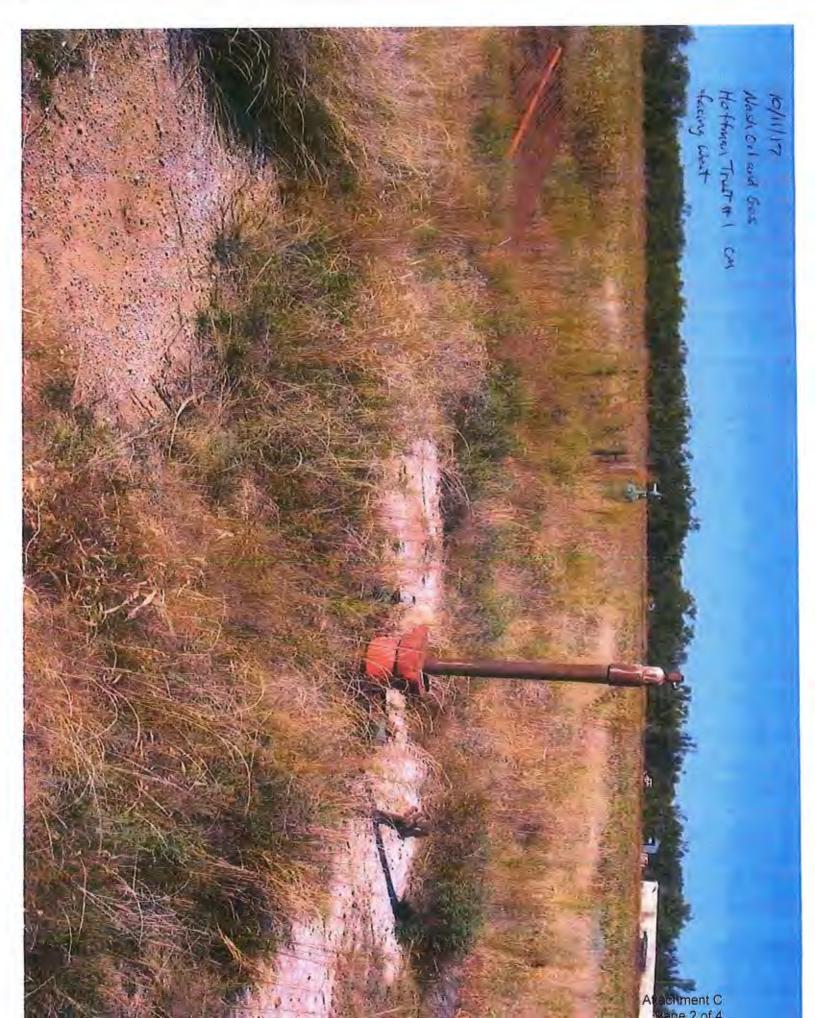
This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Scott Alberg KCC DISTRICT 1

Date: 10/11/17	District: 1 Case #:
	New Situation   Lease Inspection
	Response to Request Complaint
	Follow-Up Field Report
Operator License No: 31629	API Well Number: 15-033-21068-00-00
Op Name: Nash Oil & Gas, Inc.	Spot: SE-NW-NW Sec 8 Twp 34 S Rng 18 E / W
Address 1: P.O. Box 8747	4924 Feet from N/ S Line of Section
Address 2:	4971 Feet from Feet from E/ W Line of Section
City: Pratt	GPS: Lat: 37.10491 Long: 99.30593 Date: 10/11/17
State: KS Zip Code: 67124 -8747	Lease Name: Hoffman Trust Well #: 1
Operator Phone #: (620) 672-1114	County: Comanche
Reason for Investigation:	
Requested lease inspection.	
Problem:	
Denied TA.	
Persons Contacted:	
None.	
Findings:	
well. Tubing is in the hole, with a swedge ar	n removed from location. A string of rods is laid out next to the and valve on top. There are no leaks or spills. The location is the last gas production from 2001, and the last oil production
Action/Recommendations: Follo	w Up Required Yes VNo 🖾 Date:
Send to legal SF	
Verification Sources:	Photos Taken: 1
<b>₹</b> RBDMS	TA Program
T-I Database District Files	Courthouse By:
Other: On-site inspection.	Eric MacLaren
Retain 1 Copy District Office Send 1 Copy to Conservation Division	

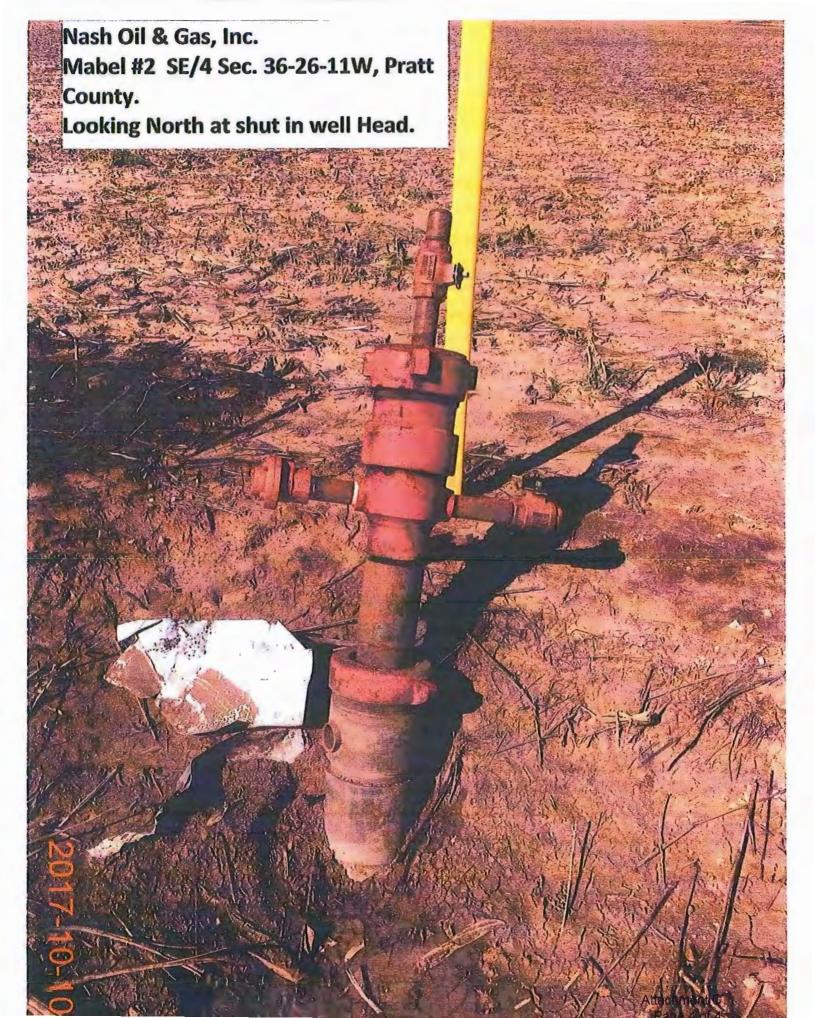
Attachment C



Operator License No: 31629  Op Name: Nash Oil & Gas, Inc.  Spot: \$W\$W\$W\$E	Date: 10/10/17	District: 1 New Site Respons Follow-U	nation c to Request	Case Lease Ins Complain Field Rep	it
Address 1: PO Box 8747 330 (380) Feet from \  \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Operator License No: 31629	_ API Well Num	iber: <u>15-151-223</u>	44-0000	
Address 2:	Op Name: Nash Oil & Gas, Inc.				Tonicopal Tonicopal
City: Pratt State: Ks.	Address 1: PO Box 8747				
State: Ks	Address 2:				
Operator Phone #: (620) 672-3800	All the contract of the contra				
Reavest from Scott Alberg.  Problem:  No response from Operator after denied TA letter expired.  Persons Contacted:  Scott Alberg  Findings:  3:30 PM  Found no change since the KCC had blowout killed and cemented producing zone off.  Well shut in, and no production equipment on site.  Action/Recommendations:  Follow Up Required  Yes No Date:  Send to legal.  Verification Sources:  Photos Taken: 1	State: Ks Zip Code: 67124 -8747	-			the annual country of the
Request from Scott Alberg.  Problem:  No response from Operator after denied TA letter expired.  Persons Contacted:  Scott Alberg  Findings: 3:30 PM  Found no change since the KCC had blowout killed and cemented producing zone off.  Well shut in, and no production equipment on site.  Action/Recommendations: Follow Up Required Yes No Date:  Send to legal.  Verification Sources: Photos Taken: 1	Operator Phone #: <u>(620) 672-3800</u>	County: Pra	<u>tt</u>		
Problem:  No response from Operator after denied TA letter expired.  Persons Contacted:  Scott Alberg  Findings:  3:30 PM  Found no change since the KCC had blowout killed and cemented producing zone off.  Well shut in, and no production equipment on site.  Action/Recommendations:  Follow Up Required   Yes   No   Date:  Send to legal.  Verification Sources:  Photos Taken: 1	Reason for Investigation:				
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Scott Alberg  Findings:  3:30 PM  Found no change since the KCC had blowout killed and cemented producing zone off.  Well shut in, and no production equipment on site.  Action/Recommendations: Follow Up Required Yes No Date:  Send to legal.  Verification Sources: Photos Taken: 1    RBDMS	No response from Operator after denied Ta	A letter expired			
Findings:  3:30 PM Found no change since the KCC had blowout killed and cemented producing zone off.  Well shut in, and no production equipment on site.  Action/Recommendations: Follow Up Required Ves No Date:  Send to legal.  Verification Sources: Photos Taken: 1  RBDMS KGS TA Program	Persons Contacted:				
3:30 PM Found no change since the KCC had blowout killed and cemented producing zone off. Well shut in, and no production equipment on site.  Action/Recommendations: Follow Up Required ✓ Yes No Date:  Send to legal.  Verification Sources: Photos Taken: 1  ✓ RBDMS KGS ✓ TA Program	Scott Alberg				
Found no change since the KCC had blowout killed and cemented producing zone off.  Well shut in, and no production equipment on site.  Action/Recommendations: Follow Up Required Ves No Date:  Send to legal.  Verification Sources: Photos Taken: 1	Findings:				
Send to legal.  Verification Sources:  Photos Taken: 1  RBDMS  KGS  TA Program  Res: Stove Pfeifor	Found no change since the KCC had blow		emented produc	cing zone off	f
Verification Sources:  Photos Taken: 1  RBDMS  KGS  √TA Program  Res: Stove Pfeifor	Action/Recommendations: Fo	llow Up Required	/Yes No	Date: _	
RBDMS KGS TA Program	Send to legal.				
Do Store Digitar	Verification Sources:				Photos Taken: 1
T-I Database District Files Courthouse  Other: Lease inspection	T-I Database District Files	TA Program Courthouse	By: Steve Pfe	ifer	

Retain 1 Copy District Office Send 1 Copy to Conservation Division

Form:



# PENALTY ORDER RECOMMENDATION

## \*\*\*ROUTINE TEMPORARY ABANDONMENT VIOLATION\*\*\*

Note: this sheet will be attached to the Order that is mailed to the operator.

Date of Recommendation:	10/13/2017	
District/Department:	District #1	
Person Recommending Penalty:	Steve Pfeifer, Compliance Officer	
Operator Name:	Nash Oil & Gas, Inc.	
Operator License Number:	31629	
Well/Lease Name & Well Number:	Hoffman Trust 1	
Well/Lease Location, and County:	NW/4 Sec.8-34S-18W, Comanche County	
Well API Number:	15-033-21068-00-00	
UIC Docket Number:	N/A	
Regulation Number:	K.A.R. 82-3-111	
Description of Violation:	Failure to plug, produce, or obtain TA status (including after a TA application is filed and denied).	
Date of NOV / TA Denied letter.	Date of TA Denied letter. 9/08/2017	
Deadline in NOV / TA Denied letter.	10/06/2017	
Date of follow-up lease inspection.	10/11/2017	
Requested Monetary Penalty:	\$100	
Requested Operator Activity:	Plug, produce, or obtain TA status if eligible (includin a 10-year TA application if required).	
Supervisor Initials	59	

# PENALTY ORDER RECOMMENDATION

### \*\*\*ROUTINE TEMPORARY ABANDONMENT VIOLATION\*\*\*

Note: this sheet will be attached to the Order that is mailed to the operator.

Date of Recommendation:	10/13/2017	
District/Department:	District #1	
Person Recommending Penalty:	Steve Pfeifer, Compliance Officer	
Operator Name:	Nash Oil & Gas, Inc.	
Operator License Number:	31629	
Well/Lease Name & Well Number:	Mabel #2	
Well/Lease Location, and County:	SE/4 Sec. 36-26S-11W, Pratt County	
Well API Number:	15-151-22344-00-00	
UIC Docket Number:	N/A	
Regulation Number:	K.A.R. 82-3-111	
Description of Violation:	Failure to plug, produce, or obtain TA status (including after a TA application is filed and denied).	
Date of NOV / TA Denied letter.	Date of TA Denied letter. 9/08/2017	
Deadline in NOV / TA Denied letter.	10/06/2017	
Date of follow-up lease inspection.	10/10/2017	
Requested Monetary Penalty:	\$100	
Requested Operator Activity:	Plug, produce, or obtain TA status if eligible (including a 10-year TA application if required).	
Supervisor Initials	57	

# **CERTIFICATE OF SERVICE**

I certify that on of this Order to be served addressed to the following		, I caused a complete and accurate copy s mail, with the postage prepaid and properly
Jerry Nash		
Nash Oil & Gas, Inc.		
PO Box 8747		
Pratt, KS 67124-8747		
and delivered by e-mail to	):	
Steve Pfeifer		

/s/ Paula J. Murray
Paula J. Murray
Legal Assistant
Kansas Corporation Commission

KCC District #1