



June 13, 2025

Kansas Corporation Commission
1500 SW Arrowhead Drive
Topeka, Kansas 66605-4027

25-EKME-504-TAR

RE: KEEIA / Energy Efficiency Rider (EER)

To Whom It May Concern,

Evergy Metro, Inc. d/b/a Every Kansas Metro (“Evergy Kansas Metro”) seeks approval from the Commission of the enclosed KEEIA / Energy Efficiency Rider. This Rider will permit recovery of costs associated with Evergy Kansas Metro’s various KEEIA and energy efficiency programs, Throughput Disincentive (TD) and Earnings Opportunity (EO).

In Docket No. 22-EKME-254-TAR, Evergy Kansas Metro sought approval of its 2023-2026 Demand Side Management (DSM) Portfolio and updated Energy Efficiency Rider (EER) in accordance with the Kansas Energy Efficiency Investment Act (KEEIA). On September 1, 2023, the Commission granted an Order on Evergy’s Application and Settlement Agreements. These programs began on March 1, 2024.

Therefore, please find enclosed the original and redline version of the Energy Efficiency Rider tariff for Evergy Kansas Metro. Also included are work papers supporting the cost associated with the KEEIA / energy efficiency programs for Program Year One.

This filing for Evergy Kansas Metro includes the deferred costs from docket 24-EKME-651-TAR in the amount of \$172,600. This filing also includes the true up from the 22-EKME-464-TAR docket in the amount of \$-18,012 and true up from the 23-EKME-708-TAR docket in the amount of \$4,684. There is no true up for the 24-EKME-651-TAR docket as the costs were deferred to this filing.

We appreciate your attention to this matter and request that these tariffs become effective October 1, 2025.

In addition to the undersigned, all correspondence, pleadings, orders, decision, and communications regarding this proceeding should be sent to:

Cathryn J. Dinges (#20848)
Senior Director and Regulatory Affairs Counsel
818 South Kansas Avenue
Topeka, Kansas 66612
Telephone: (785) 575-8344
Cathy.Dinges@evergy.com

Linda Nunn
Manager - Regulatory Affairs
Evergy, Inc.
1200 Main Street – 19th Floor
Kansas City, Missouri 64105
Phone: (816) 652-1292
Email: linda.nunn@evergy.com

And

Leslie R. Wines
Senior Executive Administrative Assistant
Evergy, Inc.
818 South Kansas Ave
Topeka, Kansas 66612
Phone: (785) 575-1584
Email: leslie.wines@evergy.com

Please contact me if you require any additional information at 785-508-2568.

Sincerely,

A handwritten signature in grey ink that reads "Robin Allacher".

Robin Allacher
Regulatory Analyst Lead

cc: Linda Nunn

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 1which was filed JuneFebruary 29, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 13 Sheets

**ENERGY EFFICIENCY RIDER
LEGACY ENERGY EFFICIENCY PROGRAMS****AVAILABILITY:**

This Energy Efficiency (EE) Rider (Schedule EE) shall be applicable to all non-lighting Kansas Retail Rate Schedules for Evergy Kansas Metro.

PURPOSE:

This EE Rider is designed to recover all costs associated with the following Commission-approved Income-Eligible, Energy Efficiency and Demand Response schedules: (1) IEW; (2) PT; (3) BOC; (4) ER; (5) CHP; (6) NH; (7) RHER; (8) RSTP; and (9) DRI. Evergy Kansas Metro will file a new EE Rider no later than March 31 of each year to recover EE Program costs incurred during the prior calendar year for recovery over the following July through June period.

BASIS:

Program Costs will be recovered using an EE factor applied to each customer's bill. The EE factor will be applied to the customer's usage on a kilowatt-hour basis (\$/kWh). Retail customer charges for EE Program Costs are determined by multiplying the kilowatt-hours of electricity billed by the corresponding EE factor. The customer charges associated with this EE Rider will be identified and shown as a separate line on the customer's bill.

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION:

A separate EE factor will be calculated for each customer class based upon the demand allocator and total kWh for each class. The EE factor (EEF) for each customer class will be calculated to recover the Program Costs for approved EE Programs from the specified period plus any applicable true up amount from the prior period by applying a class Demand Allocator and then dividing by the total kilowatt-hours (kWh) for that class as follows:

$$EEF_{(class)} = \frac{(EEC_n + TRUE_{n-1}) \times DA_{(class)}}{KWH_n (class)}$$

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By _____
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 2

which was filed JuneFebruary 29, 2024

No supplement or separate understanding
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**ENERGY EFFICIENCY RIDER
LEGACY ENERGY EFFICIENCY PROGRAMS**

Where:

EEC_n = All actual costs associated with Commission-approved EE Programs incurred during the applicable time-period (n). These costs are recorded in a deferred regulatory asset account established to accumulate the Kansas jurisdictional costs of all EE Programs.

$TRUE_{n-1}$ = The annual true-up amount for an EE Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE factor calculation. The true-up amount will reflect any difference between the total EE revenue collected and the actual costs (EEC_n) for the previous applicable time-period (n-1). Such true-up amount may be positive or negative. The true-up amount used to calculate the EEF for the first EE Rider equals zero.

$DA_{(class)}$ = The demand allocator for the applicable non-lighting classes. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in the most recent Kansas retail rate case.

$KWH_{n(class)}$ = The actual kWh electric sales for the Kansas jurisdiction for the applicable time-period (n) of the Class Cost of Service Study for the applicable class.

TERM:

This EE Rider shall remain in effect until such time the Commission-approved amount is recovered. In the event the Commission rules on, or a law is passed regarding treatment of such expenses, then Evergy Kansas Metro shall have the right to file for Commission approval of a compliant recovery methodology to replace or revise this EE Rider. Evergy Kansas Metro shall have the right to continue recovery under this EE Rider until such time a replacement methodology is approved and implemented or all Commission-approved amounts are recovered.

NOTES TO THE TARIFF:

1. The references to Accounts within the EE tariff are as defined in the FERC uniform system of accounts.
2. The EEC factor will be expressed in dollars per kilowatt-hour (kWh) rounded to five decimal places.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 3

which was filed JuneFebruary 29~~7~~, 2024

No supplement or separate understanding
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Sheet 3 of 13 Sheets

**ENERGY EFFICIENCY RIDER
LEGACY ENERGY EFFICIENCY PROGRAMS**

EE FACTORS FOR JULY 1, 2024 THROUGH SEPTEMBER 30, 2025 USAGE:

1.	Residential Service	\$0.00000/kWh
2.	Residential DG	\$0.00000/kWh
3.	Small General Service	\$0.00000/kWh
4.	Medium General Service	\$0.00000/kWh
5.	Large General Service	\$0.00000/kWh
6.	Large Power	\$0.00000/kWh
7.	Electric Vehicle (EV)	\$0.00000/kWh

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 4which was filed JuneFebruary 29~~7~~, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

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ENERGY EFFICIENCY RIDER**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****TRANSITION FROM LEGACY ENERGY EFFICIENCY PROGRAMS TO KEEIA 2024-2028 DSM PORTFOLIO:**

As Evergy Kansas Metro transitions from the Legacy Energy Efficiency Programs (Legacy Programs), it is anticipated that Energy Efficiency (EE) Costs for January 2023 to February 2024 and True-Up for the preceding Energy Efficiency Rider year(s) will be filed in conjunction with the first KEEIA EER filing in June 2025 for program year one, March 2024 through December 2024 months, with recovery over the period of October 2025 through September 2026. The EER tariff rate will be set to \$0 from July 2024 through September 2025.

APPLICABLE:

This Energy Efficiency Rider shall be applicable to all non-lighting Kansas Retail Rate Schedules for Evergy Kansas Metro. The Energy Efficiency Rider will be calculated and applied separately to Residential and Non-Residential customer classes.

PURPOSE:

This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 22-EKME-254-TAR and is designed to recover costs associated with Commission approved KEEIA 2024 – 2028 DSM Portfolio deferred but not recovered and any remaining unrecovered charges from the Company's Legacy Energy Efficiency Programs. Those charges include:

- 1) Program Costs (PC), Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the KEEIA 2024 – 2028 DSM Portfolio and any true-up associated with Legacy Programs. Program Costs (PC) and Throughput Disincentive (TD) will include interest carrying costs at the Company's average of 12 months of short-term debt and 6 months of long-term debt on the unrecovered balances.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this Energy Efficiency Rider and total actual monthly amounts for:
 - i. Program Costs (PC) incurred.
 - ii. Throughput Disincentive (TD) incurred.
 - iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Kansas Corporation Commission (Commission)
 - iv. Remaining unrecovered amounts associated with Legacy Programs.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 5

which was filed JuneFebruary 29, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

BASIS FOR CHARGE:

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor for the respective Residential and Non-Residential customer class. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

DEFINITIONS:

As used in this Energy Efficiency Rider, the following definitions shall apply:

"Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the KEEIA programs.

"Effective Period" (EP) means the year beginning with January 2024, and each year thereafter for programs years one, two and three. Program year four will be January 2027 through February 2028 until all allowed charges associated with the approved KEEIA 2024 – 2028 DSM Portfolio are recovered.

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"KEEIA 2024 – 2028 DSM Portfolio" consists of the demand-side programs and the Energy Efficiency Rider described in the KEEIA 2024 – 2028 DSM Portfolio, which became effective following Commission order and approval of the KEEIA 2024 – 2028 DSM Portfolio under Docket No. 22-EKME-254-TAR.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 6

which was filed JuneFebruary 29, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

"Program Costs" (PC) means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and other costs necessary to deliver approved programs.

"Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

"Recovery Period" (RP) includes the twelve-month period beginning October 1, 2025 through September 30, 2026 for program year one recovery. Program year two recovery will be the October 1, 2026 through September 30, 2027. Program year three recovery will be October 1, 2027 through November 30, 2028. Program year four recovery will be December 1, 2028 through November 30, 2029.

DETERMINATION OF ENERGY EFFICIENCY FACTOR RATES:

The Energy Efficiency Factor (EE Factor) during each applicable RP is a dollar per kWh rate for each non-lighting rate schedule calculated as follows:

$$EE \text{ Factor} = [PC + TD + EO + TRUE] / PE$$

Where:

PC = Actual Program Costs incurred for the applicable EP. Such amounts shall include monthly interest on cumulative over- or under-balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

$$((\text{Short-term debt interest rate multiplied by 12}) + (\text{Long-term debt interest rate multiplied by 6})) / 18$$

TD = Throughput Disincentive is the Company's TD calculated by the Company during the applicable EP. See below for the detailed methodology for calculating the TD. Such amounts shall include monthly carrying costs on cumulative over- or under- balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 7

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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

$((\text{Short-term debt interest rate multiplied by } 12) + (\text{Long-term debt interest rate multiplied by } 6)) / 18$

EO = Earnings Opportunity is equal to the Earnings Opportunity Award means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect for the prior recovery period.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Energy Efficiency Rider applies during the applicable RP.

The EE factor components and total EE Factor applicable to the Residential and Non-Residential rate schedules shall be rounded to the nearest \$0.00001.

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

Throughput Disincentive Calculation:

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided below in the Net Margin Revenue Rates By Class By Month table.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE EE

(Name of Issuing Utility)

Replacing Schedule EE Sheet 8

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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ENERGY EFFICIENCY RIDER**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MASCY + CASPY - RB) \times LS$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS defined below applicable as of the date used for the KEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program as follows:

Program Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Whole Business Efficiency	8.117%	7.809%	8.087%	8.291%	9.156%	8.765%	9.264%	8.805%	7.652%	8.337%	8.021%	7.695%	100.000%
Business Energy Education	8.179%	8.120%	8.098%	8.325%	8.469%	7.799%	8.543%	8.495%	7.907%	9.084%	8.687%	8.294%	100.000%
Hard-to-Reach Businesses	7.805%	7.539%	7.881%	8.365%	9.589%	9.288%	9.810%	8.999%	7.486%	8.080%	7.742%	7.416%	100.000%
Hard-to-Reach Homes	5.945%	4.702%	3.666%	3.687%	7.312%	16.682%	17.456%	17.112%	11.193%	3.296%	3.617%	5.330%	100.000%
Home Demand Response	1.864%	1.561%	1.245%	2.153%	7.472%	20.996%	22.390%	22.384%	14.106%	2.290%	1.409%	2.129%	100.000%
Whole Home Efficiency	3.864%	3.076%	2.419%	3.069%	7.738%	19.364%	20.049%	19.668%	12.397%	2.529%	2.363%	3.464%	100.000%
Home Energy Education	7.702%	7.150%	8.021%	7.853%	8.530%	8.863%	9.385%	9.398%	8.511%	8.612%	7.952%	8.023%	100.000%

Where:

MC = Measure Count. Measure Count, for a given program year, for a given class, for each measure is the number of each measure installed in the current program year.

ME = Measure Energy. Measure Energy will be the savings for each measure reported in the final EM&V report for the current program year.

MAS = The sum of MC multiplied by ME for all measures in a program in the current program year.

CAS = Cumulative sum of MAS for each program for the KEEIA 2024 – 2028 DSM Portfolio

CY = Current program year

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 9

which was filed JuneFebruary 29, 2024

No supplement or separate understanding
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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

PY = Prior program year

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – KEEIA 2024 – 2028 DSM Portfolio programs.

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments and NTG factors determined for Year 1 no later than 24 months after the commencement of KEEIA the 2024 – 2028 DSM Portfolio.

EARNINGS OPPORTUNITY:

The annual KEEIA 2024 – 2028 DSM Portfolio EO Award shall be calculated using the Earnings Opportunity Matrix below. The EO target at 100% is \$4,261,750. The EO cannot go above \$5,192,293. The cap is based on current program levels. If Commission- approved new programs are added during the approved program period, the Company may seek Commission approval to have the targets and cap of the EO increase proportionately to the increase in savings targets.

OTHER PROVISIONS:

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

KEEIA NTG factors will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

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SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

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Replacing Schedule EE Sheet 10which was filed JuneFebruary 29~~7~~, 2024No supplement or separate understanding
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ENERGY EFFICIENCY RIDER**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****FILING:**

Under the term of this Energy Efficiency Rider, the Company will make the initial EE KEEIA Rider rate adjustment filing, for program year one in June 2025, to take effect October 1, 2025 through September 30, 2026. In conjunction with the June 2025 filing, the Company will include Energy Efficiency (EE) Costs for January 2023 to February 2024 and True-Up for the preceding Energy Efficiency Rider year(s). Program year two EE KEEIA filing will take place in June 2026 with effective dates of October 1, 2026 through September 30, 2027. Program year three EE KEEIA filing will take place in June 2027 with effective dates of October 1, 2027 through November 30, 2028. Program year four EE KEEIA filing will take place in August 2028 with effective dates of December 1, 2028 through November 30, 2029.

EE Factors for the billing months of October 2025 through September 2026 are as follows:

Residential - \$0.00~~084000~~
Non-Residential - \$0.000~~6100~~

NET MARGIN REVENUE RATES BY CLASS BY MONTH:

Class	January	February	March	April	May	June	July	August	September	October	November	December
Residential - RES	\$0.07242	\$0.07205	\$0.07238	\$0.07343	\$0.07450	\$0.08894	\$0.10018	\$0.10018	\$ 0.10018	\$0.08848	\$ 0.07420	\$ 0.07345
Residential - RSDG	\$0.07350	\$0.07360	\$0.07350	\$0.07433	\$0.07485	\$0.09075	\$0.10021	\$0.10021	\$ 0.10021	\$0.08555	\$ 0.07442	\$ 0.07395
Non Residential - SGS	\$0.08146	\$0.08281	\$0.08423	\$0.08594	\$0.08775	\$0.09852	\$0.10578	\$0.10625	\$ 0.10671	\$0.09816	\$ 0.08576	\$ 0.08308
Non Residential - MGS	\$0.06835	\$0.06966	\$0.07100	\$0.07361	\$0.07501	\$0.08175	\$0.08736	\$0.08758	\$ 0.08845	\$0.08269	\$ 0.07343	\$ 0.07022
Non Residential - LGS	\$0.05466	\$0.05628	\$0.05683	\$0.05801	\$0.05872	\$0.06270	\$0.06583	\$0.06615	\$ 0.06657	\$0.06350	\$ 0.05768	\$ 0.05597
Non Residential - LPS	\$0.04954	\$0.05029	\$0.05084	\$0.05108	\$0.05058	\$0.05571	\$0.05856	\$0.05874	\$ 0.05928	\$0.05594	\$ 0.05042	\$ 0.04908
Non Residential - EV	\$0.19525	\$0.19290	\$0.19290	\$0.14046	\$0.12494	\$0.13441	\$0.15117	\$0.15156	\$ 0.14707	\$0.19885	\$ 0.19892	\$ 0.19736

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SCHEDULE EE

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(Territory to which schedule is applicable)

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ENERGY EFFICIENCY RIDER**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****EARNINGS OPPORTUNITY MATRIX:****Evergy Kansas Metro Earnings Opportunity Matrix (w/ reserve budget)**

Program Name	Target Incentive		Stretch Incentive	
	Metric	Amount	Metric	Amount
Hard-to-Reach Businesses	Note 1	\$ 265,280	Same as Target	
Hard-to-Reach Homes	Note 2	\$ 113,747		
Business Energy Education	Note 3	\$ 76,432		
Home Energy Education	Note 3	\$ 84,119		
Business Demand Response	Note 4	\$ 551,424	125% of Target	\$ 689,280
Home Demand Response	Note 5	\$ 593,709	125% of Target	\$ 742,137
Whole Business Efficiency	Note 6	\$ 1,917,886	125% of Target	\$ 2,397,357
Whole Home Efficiency	Note 7	\$ 659,153	125% of Target	\$ 823,941
Total		\$ 4,261,750		\$ 5,192,293

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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

ANNUAL EARNINGS OPPORTUNITY CALCULATION:

Note 1 –	The annual Hard-to Reach Business Program performance metric is based on first-year incremental MWh energy savings reported in the final EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$22.78/MWh.
Note 2 –	The annual Hard-to Reach Homes Program performance metric is based on first-year incremental MWh energy savings reported in the final EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$30.83/MWh.
Note 3 –	1) Community Events held quarterly w/ documentation (4 / year); 2) minimum of 10% eligible customers completing online energy analysis yearly; 3) EM&V customer survey of awareness of programs greater than 50%. If metrics are achieved, then the annual Incentive Amount is 25% of the target total of \$76,432 over four years for Business and \$84,119 over four years for Home.
Note 4 –	This performance metric will be based on the cumulative MW demand response capability at the end of each program year. For Business DR, the cumulative demand response capability will be the evaluated MW from customers enrolled during each year's summer peak events. The cumulative DR capability will be reported each year in the EM&V report. The final year target is 23.05 MW. Target Incentive Amount is calculated as 15% of Net Benefits from Business DR at target MW reduction. The calculation of the Annual Incentive Amount is incremental MW achieved multiplied by a rate of \$23,927.45/MW.

Issued June 13 2025
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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 13which was filed JuneFebruary 29~~7~~, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

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Note 5 –	This performance metric will be based on a combination of the cumulative MW demand response capability at the end of each program year and first-year incremental MWh energy savings reported in the EM&V report. For Home DR, the cumulative demand response capability in each year will be the normalized average peak savings per participant multiplied by the number of participants enrolled at the end of the program year. The cumulative DR capability will be reported each year in the EM&V report. The final year demand target is 23.62 MW. The final year energy cumulative incremental first year MWh savings target is 1.505 MWh. Target Incentive Amount is calculated as 15% of Net Benefits from Home Demand Response at target MW reduction. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$23,927.45/MW and MWh achieved multiplied by the rate of \$18.92/MWh.
Note 6 –	The performance metric for Whole Business Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The final year target for Cumulative Incremental First Year MWh savings is 39,182 MWh. The final year target for Cumulative Incremental MW Coincident with System Peak is 13.19 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$89,203.17/MW and MWh achieved multiplied by the rate of \$18.92/MWh.
Note 7 –	The performance metric for Whole Home Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The final year target for Cumulative Incremental First Year MWh savings is 8,499 MWh. The final year target for Cumulative Incremental MW Coincident with System Peak is 5.59 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$89,203.17/MW and MWh achieved multiplied by the rate of \$18.92/MWh.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 1which was filed June 27, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

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**ENERGY EFFICIENCY RIDER
LEGACY ENERGY EFFICIENCY PROGRAMS****AVAILABILITY:**

This Energy Efficiency (EE) Rider (Schedule EE) shall be applicable to all non-lighting Kansas Retail Rate Schedules for Evergy Kansas Metro.

PURPOSE:

This EE Rider is designed to recover all costs associated with the following Commission-approved Income-Eligible, Energy Efficiency and Demand Response schedules: (1) IEW; (2) PT; (3) BOC; (4) ER; (5) CHP; (6) NH; (7) RHER; (8) RSTP; and (9) DRI. Evergy Kansas Metro will file a new EE Rider no later than March 31 of each year to recover EE Program costs incurred during the prior calendar year for recovery over the following July through June period.

BASIS:

Program Costs will be recovered using an EE factor applied to each customer's bill. The EE factor will be applied to the customer's usage on a kilowatt-hour basis (\$/kWh). Retail customer charges for EE Program Costs are determined by multiplying the kilowatt-hours of electricity billed by the corresponding EE factor. The customer charges associated with this EE Rider will be identified and shown as a separate line on the customer's bill.

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION:

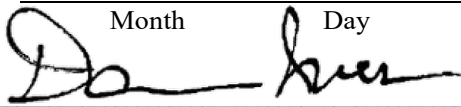
A separate EE factor will be calculated for each customer class based upon the demand allocator and total kWh for each class. The EE factor (EEF) for each customer class will be calculated to recover the Program Costs for approved EE Programs from the specified period plus any applicable true up amount from the prior period by applying a class Demand Allocator and then dividing by the total kilowatt-hours (kWh) for that class as follows:

$$EEF_{(class)} = \frac{(EEC_n + TRUE_{n-1}) \times DA_{(class)}}{KWH_n (class)}$$

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 2which was filed June 27, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

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**ENERGY EFFICIENCY RIDER
LEGACY ENERGY EFFICIENCY PROGRAMS**

Where:

EEC_n = All actual costs associated with Commission-approved EE Programs incurred during the applicable time-period (n). These costs are recorded in a deferred regulatory asset account established to accumulate the Kansas jurisdictional costs of all EE Programs.

$TRUE_{n-1}$ = The annual true-up amount for an EE Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE factor calculation. The true-up amount will reflect any difference between the total EE revenue collected and the actual costs (EEC_n) for the previous applicable time-period (n-1). Such true-up amount may be positive or negative. The true-up amount used to calculate the EEF for the first EE Rider equals zero.

$DA_{(class)}$ = The demand allocator for the applicable non-lighting classes. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in the most recent Kansas retail rate case.

$KWH_{n(class)}$ = The actual kWh electric sales for the Kansas jurisdiction for the applicable time-period (n) of the Class Cost of Service Study for the applicable class.

TERM:

This EE Rider shall remain in effect until such time the Commission-approved amount is recovered. In the event the Commission rules on, or a law is passed regarding treatment of such expenses, then Evergy Kansas Metro shall have the right to file for Commission approval of a compliant recovery methodology to replace or revise this EE Rider. Evergy Kansas Metro shall have the right to continue recovery under this EE Rider until such time a replacement methodology is approved and implemented or all Commission-approved amounts are recovered.

NOTES TO THE TARIFF:

1. The references to Accounts within the EE tariff are as defined in the FERC uniform system of accounts.
2. The EEC factor will be expressed in dollars per kilowatt-hour (kWh) rounded to five decimal places.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 3

which was filed June 27, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

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**ENERGY EFFICIENCY RIDER
LEGACY ENERGY EFFICIENCY PROGRAMS**

EE FACTORS FOR JULY 1, 2024 THROUGH SEPTEMBER 30, 2025 USAGE:

1.	Residential Service	\$0.00000/kWh
2.	Residential DG	\$0.00000/kWh
3.	Small General Service	\$0.00000/kWh
4.	Medium General Service	\$0.00000/kWh
5.	Large General Service	\$0.00000/kWh
6.	Large Power	\$0.00000/kWh
7.	Electric Vehicle (EV)	\$0.00000/kWh

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SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 4which was filed June 27, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

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ENERGY EFFICIENCY RIDER**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****TRANSITION FROM LEGACY ENERGY EFFICIENCY PROGRAMS TO KEEIA 2024-2028 DSM PORTFOLIO:**

As Evergy Kansas Metro transitions from the Legacy Energy Efficiency Programs (Legacy Programs), it is anticipated that Energy Efficiency (EE) Costs for January 2023 to February 2024 and True-Up for the preceding Energy Efficiency Rider year(s) will be filed in conjunction with the first KEEIA EER filing in June 2025 for program year one, March 2024 through December 2024 months, with recovery over the period of October 2025 through September 2026. The EER tariff rate will be set to \$0 from July 2024 through September 2025.

APPLICABLE:

This Energy Efficiency Rider shall be applicable to all non-lighting Kansas Retail Rate Schedules for Evergy Kansas Metro. The Energy Efficiency Rider will be calculated and applied separately to Residential and Non-Residential customer classes.

PURPOSE:

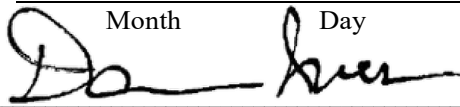
This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 22-EKME-254-TAR and is designed to recover costs associated with Commission approved KEEIA 2024 – 2028 DSM Portfolio deferred but not recovered and any remaining unrecovered charges from the Company's Legacy Energy Efficiency Programs. Those charges include:

- 1) Program Costs (PC), Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the KEEIA 2024 – 2028 DSM Portfolio and any true-up associated with Legacy Programs. Program Costs (PC) and Throughput Disincentive (TD) will include interest carrying costs at the Company's average of 12 months of short-term debt and 6 months of long-term debt on the unrecovered balances.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this Energy Efficiency Rider and total actual monthly amounts for:
 - i. Program Costs (PC) incurred.
 - ii. Throughput Disincentive (TD) incurred.
 - iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Kansas Corporation Commission (Commission)
 - iv. Remaining unrecovered amounts associated with Legacy Programs.

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 5which was filed June 27, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

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ENERGY EFFICIENCY RIDER**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****BASIS FOR CHARGE:**

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor for the respective Residential and Non-Residential customer class. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

DEFINITIONS:

As used in this Energy Efficiency Rider, the following definitions shall apply:

"Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the KEEIA programs.

"Effective Period" (EP) means the year beginning with January 2024, and each year thereafter for programs years one, two and three. Program year four will be January 2027 through February 2028 until all allowed charges associated with the approved KEEIA 2024 – 2028 DSM Portfolio are recovered.

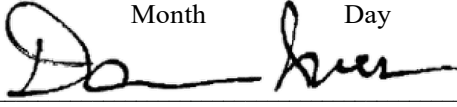
"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"KEEIA 2024 – 2028 DSM Portfolio" consists of the demand-side programs and the Energy Efficiency Rider described in the KEEIA 2024 – 2028 DSM Portfolio, which became effective following Commission order and approval of the KEEIA 2024 – 2028 DSM Portfolio under Docket No. 22-EKME-254-TAR.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 6which was filed June 27, 2024No supplement or separate understanding
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ENERGY EFFICIENCY RIDER**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

"Program Costs" (PC) means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and other costs necessary to deliver approved programs.

"Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

"Recovery Period" (RP) includes the twelve-month period beginning October 1, 2025 through September 30, 2026 for program year one recovery. Program year two recovery will be the October 1, 2026 through September 30, 2027. Program year three recovery will be October 1, 2027 through November 30, 2028. Program year four recovery will be December 1, 2028 through November 30, 2029.

DETERMINATION OF ENERGY EFFICIENCY FACTOR RATES:

The Energy Efficiency Factor (EE Factor) during each applicable RP is a dollar per kWh rate for each non-lighting rate schedule calculated as follows:

$$EE \text{ Factor} = [PC + TD + EO + TRUE]/PE$$

Where:

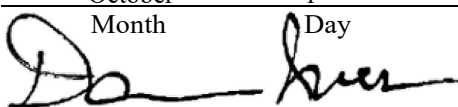
PC = Actual Program Costs incurred for the applicable EP. Such amounts shall include monthly interest on cumulative over- or under-balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

$$((\text{Short-term debt interest rate multiplied by 12}) + (\text{Long-term debt interest rate multiplied by 6})) / 18$$

TD = Throughput Disincentive is the Company's TD calculated by the Company during the applicable EP. See below for the detailed methodology for calculating the TD. Such amounts shall include monthly carrying costs on cumulative over- or under-balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 7which was filed June 27, 2024No supplement or separate understanding
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ENERGY EFFICIENCY RIDER**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

((Short-term debt interest rate multiplied by 12) + (Long-term debt interest rate multiplied by 6)) / 18

EO = Earnings Opportunity is equal to the Earnings Opportunity Award means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect for the prior recovery period.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Energy Efficiency Rider applies during the applicable RP.

The EE factor components and total EE Factor applicable to the Residential and Non-Residential rate schedules shall be rounded to the nearest \$0.00001.

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

Throughput Disincentive Calculation:

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided below in the Net Margin Revenue Rates By Class By Month table.

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SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 8which was filed June 27, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

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ENERGY EFFICIENCY RIDER**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MASCY + CASPY - RB) \times LS$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS defined below applicable as of the date used for the KEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program as follows:

Program Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Whole Business Efficiency	8.117%	7.809%	8.087%	8.291%	9.156%	8.765%	9.264%	8.805%	7.652%	8.337%	8.021%	7.695%	100.000%
Business Energy Education	8.179%	8.120%	8.098%	8.325%	8.469%	7.799%	8.543%	8.495%	7.907%	9.084%	8.687%	8.294%	100.000%
Hard-to-Reach Businesses	7.805%	7.539%	7.881%	8.365%	9.589%	9.288%	9.810%	8.999%	7.486%	8.080%	7.742%	7.416%	100.000%
Hard-to-Reach Homes	5.945%	4.702%	3.666%	3.687%	7.312%	16.682%	17.456%	17.112%	11.193%	3.296%	3.617%	5.330%	100.000%
Home Demand Response	1.864%	1.561%	1.245%	2.153%	7.472%	20.996%	22.390%	22.384%	14.106%	2.290%	1.409%	2.129%	100.000%
Whole Home Efficiency	3.864%	3.076%	2.419%	3.069%	7.738%	19.364%	20.049%	19.668%	12.397%	2.529%	2.363%	3.464%	100.000%
Home Energy Education	7.702%	7.150%	8.021%	7.853%	8.530%	8.863%	9.385%	9.398%	8.511%	8.612%	7.952%	8.023%	100.000%

Where:

MC = Measure Count. Measure Count, for a given program year, for a given class, for each measure is the number of each measure installed in the current program year.

ME = Measure Energy. Measure Energy will be the savings for each measure reported in the final EM&V report for the current program year.

MAS = The sum of MC multiplied by ME for all measures in a program in the current program year.

CAS = Cumulative sum of MAS for each program for the KEEIA 2024 – 2028 DSM Portfolio

CY = Current program year

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 9

which was filed June 27, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

PY = Prior program year

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – KEEIA 2024 – 2028 DSM Portfolio programs.

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments and NTG factors determined for Year 1 no later than 24 months after the commencement of KEEIA the 2024 – 2028 DSM Portfolio.

EARNINGS OPPORTUNITY:

The annual KEEIA 2024 – 2028 DSM Portfolio EO Award shall be calculated using the Earnings Opportunity Matrix below. The EO target at 100% is \$4,261,750. The EO cannot go above \$5,192,293. The cap is based on current program levels. If Commission- approved new programs are added during the approved program period, the Company may seek Commission approval to have the targets and cap of the EO increase proportionately to the increase in savings targets.

OTHER PROVISIONS:

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

KEEIA NTG factors will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE EE

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Replacing Schedule EE Sheet 10which was filed June 27, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

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ENERGY EFFICIENCY RIDER**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****FILING:**

Under the term of this Energy Efficiency Rider, the Company will make the initial EE KEEIA Rider rate adjustment filing, for program year one in June 2025, to take effect October 1, 2025 through September 30, 2026. In conjunction with the June 2025 filing, the Company will include Energy Efficiency (EE) Costs for January 2023 to February 2024 and True-Up for the preceding Energy Efficiency Rider year(s). Program year two EE KEEIA filing will take place in June 2026 with effective dates of October 1, 2026 through September 30, 2027. Program year three EE KEEIA filing will take place in June 2027 with effective dates of October 1, 2027 through November 30, 2028. Program year four EE KEEIA filing will take place in August 2028 with effective dates of December 1, 2028 through November 30, 2029.

EE Factors for the billing months of October 2025 through September 2026 are as follows:

Residential - \$0.00084

Non-Residential - \$0.00061

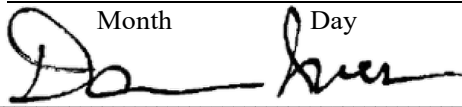
NET MARGIN REVENUE RATES BY CLASS BY MONTH:

Class	January	February	March	April	May	June	July	August	September	October	November	December
Residential - RES	\$0.07242	\$0.07205	\$0.07238	\$0.07343	\$0.07450	\$0.08894	\$0.10018	\$0.10018	\$ 0.10018	\$0.08848	\$ 0.07420	\$ 0.07345
Residential - RSDG	\$0.07350	\$0.07360	\$0.07350	\$0.07433	\$0.07485	\$0.09075	\$0.10021	\$0.10021	\$ 0.10021	\$0.08555	\$ 0.07442	\$ 0.07395
Non Residential - SGS	\$0.08146	\$0.08281	\$0.08423	\$0.08594	\$0.08775	\$0.09852	\$0.10578	\$0.10625	\$ 0.10671	\$0.09816	\$ 0.08576	\$ 0.08308
Non Residential - MGS	\$0.06835	\$0.06966	\$0.07100	\$0.07361	\$0.07501	\$0.08175	\$0.08736	\$0.08758	\$ 0.08845	\$0.08269	\$ 0.07343	\$ 0.07022
Non Residential - LGS	\$0.05466	\$0.05628	\$0.05683	\$0.05801	\$0.05872	\$0.06270	\$0.06583	\$0.06615	\$ 0.06657	\$0.06350	\$ 0.05768	\$ 0.05597
Non Residential - LPS	\$0.04954	\$0.05029	\$0.05084	\$0.05108	\$0.05058	\$0.05571	\$0.05856	\$0.05874	\$ 0.05928	\$0.05594	\$ 0.05042	\$ 0.04908
Non Residential - EV	\$0.19525	\$0.19290	\$0.19290	\$0.14046	\$0.12494	\$0.13441	\$0.15117	\$0.15156	\$ 0.14707	\$0.19885	\$ 0.19892	\$ 0.19736

Issued June 13 2025
Month Day Year

Effective October 1 2025
Month Day Year

By



Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 11which was filed June 27, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

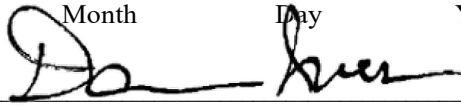
Sheet 11 of 13 Sheets

ENERGY EFFICIENCY RIDER**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****EARNINGS OPPORTUNITY MATRIX:****Evergy Kansas Metro Earnings Opportunity Matrix (w/ reserve budget)**

Program Name	Target Incentive		Stretch Incentive	
	Metric	Amount	Metric	Amount
Hard-to-Reach Businesses	Note 1	\$ 265,280	Same as Target	
Hard-to-Reach Homes	Note 2	\$ 113,747		
Business Energy Education	Note 3	\$ 76,432		
Home Energy Education	Note 3	\$ 84,119		
Business Demand Response	Note 4	\$ 551,424	125% of Target	\$ 689,280
Home Demand Response	Note 5	\$ 593,709	125% of Target	\$ 742,137
Whole Business Efficiency	Note 6	\$ 1,917,886	125% of Target	\$ 2,397,357
Whole Home Efficiency	Note 7	\$ 659,153	125% of Target	\$ 823,941
Total		\$ 4,261,750		\$ 5,192,293

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Replacing Schedule EE Sheet 12which was filed June 27, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 12 of 13 Sheets

ENERGY EFFICIENCY RIDER
(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**ANNUAL EARNINGS OPPORTUNITY CALCULATION:**

Note 1 –	The annual Hard-to Reach Business Program performance metric is based on first-year incremental MWh energy savings reported in the final EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$22.78/MWh.
Note 2 –	The annual Hard-to Reach Homes Program performance metric is based on first-year incremental MWh energy savings reported in the final EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$30.83/MWh.
Note 3 –	1) Community Events held quarterly w/ documentation (4 / year); 2) minimum of 10% eligible customers completing online energy analysis yearly; 3) EM&V customer survey of awareness of programs greater than 50%. If metrics are achieved, then the annual Incentive Amount is 25% of the target total of \$76,432 over four years for Business and \$84,119 over four years for Home.
Note 4 –	This performance metric will be based on the cumulative MW demand response capability at the end of each program year. For Business DR, the cumulative demand response capability will be the evaluated MW from customers enrolled during each year's summer peak events. The cumulative DR capability will be reported each year in the EM&V report. The final year target is 23.05 MW. Target Incentive Amount is calculated as 15% of Net Benefits from Business DR at target MW reduction. The calculation of the Annual Incentive Amount is incremental MW achieved multiplied by a rate of \$23,927.45/MW.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 13which was filed June 27, 2024No supplement or separate understanding
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Sheet 13 of 13 Sheets

Note 5 --	This performance metric will be based on a combination of the cumulative MW demand response capability at the end of each program year and first-year incremental MWh energy savings reported in the EM&V report. For Home DR, the cumulative demand response capability in each year will be the normalized average peak savings per participant multiplied by the number of participants enrolled at the end of the program year. The cumulative DR capability will be reported each year in the EM&V report. The final year demand target is 23.62 MW. The final year energy cumulative incremental first year MWh savings target is 1.505 MWh. Target Incentive Amount is calculated as 15% of Net Benefits from Home Demand Response at target MW reduction. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$23,927.45/MW and MWh achieved multiplied by the rate of \$18.92/MWh.
Note 6 --	The performance metric for Whole Business Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The final year target for Cumulative Incremental First Year MWh savings is 39,182 MWh. The final year target for Cumulative Incremental MW Coincident with System Peak is 13.19 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$89,203.17/MW and MWh achieved multiplied by the rate of \$18.92/MWh.
Note 7 --	The performance metric for Whole Home Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The final year target for Cumulative Incremental First Year MWh savings is 8,499 MWh. The final year target for Cumulative Incremental MW Coincident with System Peak is 5.59 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$89,203.17/MW and MWh achieved multiplied by the rate of \$18.92/MWh.

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Darrin Ives, Vice President

JUNE 2025
Evergy Kansas Metro
KEEIA, Energy Efficiency and Demand Response Expenditures
Rate Calculation

	Time Frame:	Residential	Non-Residential	Total Costs:
Program Costs + Interest	Program Year 1	\$ 2,257,595	\$ 1,882,676	\$ 4,140,271
Throughput Disincentive	Program Year 1	\$ 28,737	\$ 20,742	\$ 49,479
Earnings Opportunity	Program Year 1	\$ 147,316	\$ 177,524	\$ 324,840
		\$ 2,433,648	\$ 2,080,942	\$ 4,514,590
True up - Docket 22-EKME-464-TAR	July 2022 through June 2023	\$ (16,510)	\$ (1,502)	\$ (18,012)
True up - Docket 23-EKME-708-TAR	July 2023 through December 2024	\$ (1,848)	\$ 6,532	\$ 4,684
Deferred Costs - Docket 24-EKME-651-TAR	January 2023 to February 2024 Costs	\$ 90,004	\$ 82,597	\$ 172,600
		\$ 71,646	\$ 87,627	\$ 159,272
Total Costs:		\$ 2,505,294	\$ 2,168,568	\$ 4,673,862
Forecasted kWh	October 2025 through September 2026	2,985,989,080	3,542,439,240	6,528,428,320
		Residential	Non-Residential	
Energy Efficiency Rate:		\$ 0.00084	\$ 0.00061	

JUNE 2025
Evergy Kansas Metro
KEEIA, Energy Efficiency and Demand Response Expenditures

Residential: Program Year 1 Costs	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	Program Year 1 Costs:
Program Costs + Interest	\$ 229	\$ 778	\$ 184,672	\$ 43,492	\$ 179,950	\$ 66,849	\$ 126,082	\$ 508,989	\$ 412,120	\$ 619,717	\$ (11,717)	\$ 53,100	\$ (8,406)	\$ 81,739	\$ 2,257,595
Non-Residential: Program Year 1 Costs	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	Program Year 1 Costs:
Program Costs + Interest	\$ -	\$ 707	\$ 17,338	\$ 23,550	\$ 390,231	\$ 349,453	\$ 166,886	\$ 215,309	\$ 111,280	\$ 580,007	\$ (65,909)	\$ 49,164	\$ 16,465	\$ 28,197	\$ 1,882,676

*Program Year 1 is defined YE 2024. Costs associated with Program Year 1 were received through April 2025, and therefore included in Program Year 1 costs for this filing

JUNE 2025
Evergy Kansas Metro
Throughput Disincentive and Earnings Opportunity

	Program Year 1	
	<u>Throughput Disincentive (TD)</u>	
Residential	\$	28,737
Non-Residential	\$	20,742

	Program Year 1	
	<u>Earnings Opportunity (EO)</u>	
Residential	\$	147,316
Non-Residential	\$	177,524

July 1, 2022 through June 30, 2023

July 1, 2023 through June 30, 2024July 1, 2024 through June 30, 2025

Residential:	Non-Residential:	Total:	
\$ 90,004	\$ 82,597	\$ 172,600	Docket 24-EKME-651-TAR Program Costs
\$(16,510)	\$(1,502)	\$(18,012)	Docket 22-EKME-464-TAR True Up
\$ 73,494	\$ 81,094	\$ 154,588	Deferred per Order in 24-EKME-651-TAR
\$(1,848)	\$ 6,532	\$ 4,684	(Over)/Under recovered from 23-EKME-708-TAR
\$ 71,646	\$ 87,627	\$ 159,272	

Residential Standard rate impact with EER

		usage - kWh			
		1000			
	<u>current</u>	<u>proposed</u>	<u>current</u>	<u>proposed</u>	
customer charge	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25	
winter					
1000	\$ 0.100210	\$ 0.100210	\$ 100.21	\$ 100.21	
all add'l	\$ 0.077350	\$ 0.077350			
summer					
1000	\$ 0.100210	\$ 0.100210	\$ 100.21	\$ 100.21	
all add'l	\$ 0.077350	\$ 0.077350			
RECA	\$ 0.021060	\$ 0.021060	\$ 21.06	\$ 21.06	
TDC	\$ 0.010840	\$ 0.010840	\$ 10.84	\$ 10.84	
PTS	\$ 0.000850	\$ 0.000850	\$ 0.85	\$ 0.85	
EER	\$ -	\$ 0.000840	\$ -	\$ 0.84	
		increase			
total bill winter			\$ 147.21	\$ 148.05	\$ 0.84 0.57%
total bill summer			\$ 147.21	\$ 148.05	\$ 0.84 0.57%
annual impact			\$ 1,766.52	\$ 1,776.60	\$ 10.08 0.57%
monthly impact			\$ 147.21	\$ 148.05	\$ 0.84