

June 13, 2025

Kansas Corporation Commission 1500 SW Arrowhead Drive Topeka, Kansas 66605-4027

25-EKME-504-TAR

RE: KEEIA / Energy Efficiency Rider (EER)

To Whom It May Concern,

Evergy Metro, Inc. d/b/a Every Kansas Metro ("Evergy Kansas Metro") seeks approval from the Commission of the enclosed KEEIA / Energy Efficiency Rider. This Rider will permit recovery of costs associated with Evergy Kansas Metro's various KEEIA and energy efficiency programs, Throughput Disincentive (TD) and Earnings Opportunity (EO).

In Docket No. 22-EKME-254-TAR, Evergy Kansas Metro sought approval of its 2023-2026 Demand Side Management (DSM) Portfolio and updated Energy Efficiency Rider (EER) in accordance with the Kansas Energy Efficiency Investment Act (KEEIA). On September 1, 2023, the Commission granted an Order on Evergy's Application and Settlement Agreements. These programs began on March 1, 2024.

Therefore, please find enclosed the original and redline version of the Energy Efficiency Rider tariff for Evergy Kansas Metro. Also included are work papers supporting the cost associated with the KEEIA / energy efficiency programs for Program Year One.

This filing for Evergy Kansas Metro includes the deferred costs from docket 24-EKME-651-TAR in the amount of \$172,600. This filing also includes the true up from the 22-EKME-464-TAR docket in the amount of \$-18,012 and true up from the 23-EKME-708-TAR docket in the amount of \$4,684. There is no true up for the 24-EKME-651-TAR docket as the costs were deferred to this filing.

We appreciate your attention to this matter and request that these tariffs become effective October 1, 2025.

In addition to the undersigned, all correspondence, pleadings, orders, decision, and communications regarding this proceeding should be sent to:

Cathryn J. Dinges (#20848) Senior Director and Regulatory Affairs Counsel 818 South Kansas Avenue Topeka, Kansas 66612 Telephone: (785) 575-8344 <u>Cathy.Dinges@evergy.com</u>



Linda Nunn Manager - Regulatory Affairs Evergy, Inc. 1200 Main Street – 19th Floor Kansas City, Missouri 64105 Phone: (816) 652-1292 Email: <u>linda.nunn@evergy.com</u>

And

Leslie R. Wines Senior Executive Administrative Assistant Evergy, Inc. 818 South Kansas Ave Topeka, Kansas 66612 Phone: (785) 575-1584 Email: <u>leslie.wines@evergy.com</u>

Please contact me if you require any additional information at 785-508-2568.

Sincerely,

Robin allen

Robin Allacher Regulatory Analyst Lead

cc: Linda Nunn

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
(Name of Issuing Utility)	Replacing Schedule <u>EE</u> Sheet 1
EVERGY KANSAS METRO RATE AREA	Schedule Sheet_1
(Territory to which schedule is applicable)	which was filed <u>JuneFebruary</u> 29 <u>7</u> , 2024
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No supplement or separate understanding shall modify the tariff as shown hereon.

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ENERGY EFFICIENCY RIDER LEGACY ENERGY EFFICIENCY PROGRAMS

AVAILABILITY:

This Energy Efficiency (EE) Rider (Schedule EE) shall be applicable to all non-lighting Kansas Retail Rate Schedules for Evergy Kansas Metro.

PURPOSE:

This EE Rider is designed to recover all costs associated with the following Commission-approved Income-Eligible, Energy Efficiency and Demand Response schedules: (1) IEW; (2) PT; (3) BOC; (4) ER; (5) CHP; (6) NH; (7) RHER; (8) RSTP; and (9) DRI. Evergy Kansas Metro will file a new EE Rider no later than March 31 of each year to recover EE Program costs incurred during the prior calendar year for recovery over the following July through June period.

BASIS:

Program Costs will be recovered using an EE factor applied to each customer's bill. The EE factor will be applied to the customer's usage on a kilowatt-hour basis (\$/kWh). Retail customer charges for EE Program Costs are determined by multiplying the kilowatt-hours of electricity billed by the corresponding EE factor. The customer charges associated with this EE Rider will be identified and shown as a separate line on the customer's bill.

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION:

A separate EE factor will be calculated for each customer class based upon the demand allocator and total kWh for each class. The EE factor (EEF) for each customer class will be calculated to recover the Program Costs for approved EE Programs from the specified period plus any applicable true up amount from the prior period by applying a class Demand Allocator and then dividing by the total kilowatt-hours (kWh) for that class as follows:

 $EEF_{(class)} = \frac{(EEC_n + TRUE_{n-1}) \times DA_{(class)}}{KWH_n (class)}$

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Effective	October Month	1 Day	2025 Year
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Darrin Ives, Vice President

By_

THE STATE	CORPORATION	COMMISSION O	F KANSAS
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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
(Name of Issuing Utility)	
	Replacing Schedule <u>EE</u> Sheet 2
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed <u>JuneFebruary</u> 2 <u>97</u> , 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

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ENERGY EFFICIENCY RIDER LEGACY ENERGY EFFICIENCY PROGRAMS

Where:

 EEC_n = All actual costs associated with Commission-approved EE Programs incurred during the applicable time-period (n). These costs are recorded in a deferred regulatory asset account established to accumulate the Kansas jurisdictional costs of all EE Programs.

TRUE_{n-1} = The annual true-up amount for an EE Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE factor calculation. The true-up amount will reflect any difference between the total EE revenue collected and the actual costs (EEC_n) for the previous applicable time-period (n-1). Such true-up amount may be positive or negative. The true-up amount used to calculate the EEF for the first EE Rider equals zero.

DA_(class) = The demand allocator for the applicable non-lighting classes. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in the most recent Kansas retail rate case.

 $KWH_{n (class)}$ = The actual kWh electric sales for the Kansas jurisdiction for the applicable time-period (n) of the Class Cost of Service Study for the applicable class.

TERM:

This EE Rider shall remain in effect until such time the Commission-approved amount is recovered. In the event the Commission rules on, or a law is passed regarding treatment of such expenses, then Evergy Kansas Metro shall have the right to file for Commission approval of a compliant recovery methodology to replace or revise this EE Rider. Evergy Kansas Metro shall have the right to continue recovery under this EE Rider until such time a replacement methodology is approved and implemented or all Commission-approved amounts are recovered.

NOTES TO THE TARIFF:

- 1. The references to Accounts within the EE tariff are as defined in the FERC uniform system of accounts.
- 2. The EEC factor will be expressed in dollars per kilowatt-hour (kWh) rounded to five decimal places.

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(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

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ENERGY EFFICIENCY RIDER LEGACY ENERGY EFFICIENCY PROGRAMS

EE FACTORS FOR JULY 1, 2024 THROUGH SEPTEMBER 30, 2025 USAGE:

1.	Residential Service	\$0.00000/kWh
2.	Residential DG	\$0.00000/kWh
3.	Small General Service	\$0.00000/kWh
4.	Medium General Service	\$0.00000/kWh
5.	Large General Service	\$0.00000/kWh
6.	Large Power	\$0.00000/kWh
7.	Electric Vehicle (EV)	\$0.00000/kWh

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Darrin Ives, Vice President

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SCHEDULE EE

Replacing Schedule_____ EE____ Sheet___3____

which was filed <u>JuneFebruary</u> 297, 2024

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
(Name of Issuing Utility)	
	Replacing Schedule <u>EE</u> Sheet 4
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed <u>JuneFebruary</u> 297, 2024
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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

TRANSITION FROM LEGACY ENERGY EFFICIENCY PROGRAMS TO KEEIA 2024-2028 DSM PORTFOLIO:

As Evergy Kansas Metro transitions from the Legacy Energy Efficiency Programs (Legacy Programs), it is anticipated that Energy Efficiency (EE) Costs for January 2023 to February 2024 and True-Up for the preceding Energy Efficiency Rider year(s) will be filed in conjunction with the first KEEIA EER filing in June 2025 for program year one, March 2024 through December 2024 months, with recovery over the period of October 2025 through September 2026. The EER tariff rate will be set to \$0 from July 2024 through September 2025.

APPLICABLE:

This Energy Efficiency Rider shall be applicable to all non-lighting Kansas Retail Rate Schedules for Evergy Kansas Metro. The Energy Efficiency Rider will be calculated and applied separately to Residential and Non-Residential customer classes.

PURPOSE:

This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 22-EKME-254-TARand is designed to recover costs associated with Commission approved KEEIA 2024 – 2028 DSM Portfolio deferred but not recovered and any remaining unrecovered charges from the Company's Legacy Energy Efficiency Programs. Those charges include:

- Program Costs (PC), Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the KEEIA 2024 – 2028 DSM Portfolio and any true-up associated with Legacy Programs. Program Costs (PC) and Throughput Disincentive (TD) will include interest carrying costs at the Company's average of 12 months of short-term debt and 6 months of long-term debt on the unrecovered balances.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this Energy Efficiency Rider and total actual monthly amounts for:
 - i. Program Costs (PC) incurred.
 - ii. Throughput Disincentive (TD) incurred.
 - iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Kansas Corporation Commission (Commission)
 - iv. Remaining unrecovered amounts associated with Legacy Programs.

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE	
(Name of Issuing Utility)		
	Replacing Schedule <u>EE</u> Sheet 5	
EVERGY KANSAS METRO RATE AREA		
(Territory to which schedule is applicable)	which was filed <u>JuneFebruary</u> 2 <u>97</u> , 2024	
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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

BASIS FOR CHARGE:

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor for the respective Residential and Non-Residential customer class. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

DEFINITIONS:

As used in this Energy Efficiency Rider, the following definitions shall apply:

"Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the KEEIA programs.

"Effective Period" (EP) means the year beginning with January 2024, and each year thereafter for programs years one, two and three. Program year four will be January 2027 through February 2028 until all allowed charges associated with the approved KEEIA 2024 – 2028 DSM Portfolio are recovered.

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"KEEIA 2024 – 2028 DSM Portfolio" consists of the demand-side programs and the Energy Efficiency Rider described in the KEEIA 2024 – 2028 DSM Portfolio, which became effective following Commission order and approval of the KEEIA 2024 – 2028 DSM Portfolio under Docket No. 22-EKME-254-TAR.

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
(Name of Issuing Utility)	Replacing Schedule <u> </u>
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed <u>June February</u> 297, 2024
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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

"Program Costs" (PC) means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and other costs necessary to deliver approved programs.

"Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

"Recovery Period" (RP) includes the twelve-month period beginning October 1, 2025 through September30, 2026 for program year one recovery. Program year two recovery will be the October 1, 2026 through September 30, 2027. Program year three recovery will be October 1, 2027 through November 30, 2028. Program year four recovery will be December 1, 2028 through November 30, 2029.

DETERMINATION OF ENERGY EFFICIENCY FACTOR RATES:

The Energy Efficiency Factor (EE Factor) during each applicable RP is a dollar per kWh rate for each nonlighting rate schedule calculated as follows:

EE Factor = [PC + TD + EO + TRUE]/PE

Where:

PC = Actual Program Costs incurred for the applicable EP. Such amounts shall include monthly interest on cumulative over- or under-balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

((Short-term debt interest rate multiplied by 12) + (Long-term debt interest rate multiplied by 6)) / 18

TD = Throughput Disincentive is the Company's TD calculated by the Company during the applicable EP. See below for the detailed methodology for calculating the TD. Such amounts shall include monthly carrying costs on cumulative over- or under- balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

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EVERGY KANSAS METRO RATE AREA			
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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

((Short-term debt interest rate multiplied by 12) + (Long-term debt interest rate multiplied by 6)) / 18

EO = Earnings Opportunity is equal to the Earnings Opportunity Award means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect for the prior recovery period.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Energy Efficiency Rider applies during the applicable RP.

The EE factor components and total EE Factor applicable to the Residential and Non-Residential rate schedules shall be rounded to the nearest \$0.00001.

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

Throughput Disincentive Calculation:

The Throughput Disincentive Calculation for each program shall be determined by the formula:

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided below in the Net Margin Revenue Rates By Class By Month table.

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Darrin Ives, Vice President

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	EE	

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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Replacing Schedule <u>EE</u> Sheet 8

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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

 $MS = (MASCY + CASPY - RB) \times LS$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS defined below applicable as of the date used for the KEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program as follows:

Program Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Whole Business Efficiency	8.117%	7.809%	8.087%	8.291%	9.156%	8.765%	9.264%	8.805%	7.652%	8.337%	8.021%	7.695%	100.000%
Business Energy Education	8.179%	8.120%	8.098%	8.325%	8.469%	7.799%	8.543%	8.495%	7.907%	9.084%	8.687%	8.294%	100.000%
Hard-to-Reach Businesses	7.805%	7.539%	7.881%	8.365%	9.589%	9.288%	9.810%	8.999%	7.486%	8.080%	7.742%	7.416%	100.000%
Hard-to-Reach Homes	5.945%	4.702%	3.666%	3.687%	7.312%	16.682%	17.456%	17.112%	11.193%	3.296%	3.617%	5.330%	100.000%
Home Demand Response	1.864%	1.561%	1.245%	2.153%	7.472%	20.996%	22.390%	22.384%	14.106%	2.290%	1.409%	2.129%	100.000%
Whole Home Efficiency	3.864%	3.076%	2.419%	3.069%	7.738%	19.364%	20.049%	19.668%	12.397%	2.529%	2.363%	3.464%	100.000%
Home Energy Education	7.702%	7.150%	8.021%	7.853%	8.530%	8.863%	9.385%	9.398%	8.511%	8.612%	7.952%	8.023%	100.000%

Where:

MC = Measure Count. Measure Count, for a given program year, for a given class, for each measure is the number of each measure installed in the current program year.

ME = Measure Energy. Measure Energy will be the savings for each measure reported in the final EM&V report for the current program year.

MAS = The sum of MC multiplied by ME for all measures in a program in the current program year.

CAS = Cumulative sum of MAS for each program for the KEEIA 2024 – 2028 DSM Portfolio

CY = Current program year

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EVERGY KANSAS METRO RATE AREA		
(Territory to which schedule is applicable)	which was filed <u>JuneFebruary</u> 2 <u>97</u> , 2024	
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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

PY = Prior program year

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – KEEIA 2024 – 2028 DSM Portfolio programs.

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments and NTG factors determined for Year 1 no later than 24 months after the commencement of KEEIA the 2024 – 2028 DSM Portfolio.

EARNINGS OPPORTUNITY:

The annual KEEIA 2024 – 2028 DSM Portfolio EO Award shall be calculated using the Earnings Opportunity Matrix below. The EO target at 100% is \$4,261,750. The EO cannot go above \$5,192,293. The cap is based on current program levels. If Commission- approved new programs are added during the approved program period, the Company may seek Commission approval to have the targets and cap of the EO increase proportionately to the increase in savings targets.

OTHER PROVISIONS:

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

KEEIA NTG factors will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

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	Replacing Schedule <u>EE</u> Sheet <u>10</u>
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed <u>June February</u> 29 <u>7</u> , 2024
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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

FILING:

Under the term of this Energy Efficiency Rider, the Company will make the initial EE KEEIA Rider rate adjustment filing, for program year one in June 2025, to take effect October 1, 2025 through September 30, 2026. In conjunction with the June 2025 filing, the Company will include Energy Efficiency (EE) Costs for January 2023 to February 2024 and True-Up for the preceding Energy Efficiency Rider year(s). Program year two EE KEEIA filing will take place in June 2026 with effective dates of October 1, 2026 through September 30, 2027. Program year three EE KEEIA filing will take place in June 2027 with effective dates of October 1, 2027 through November 30, 2028. Program year four EE KEEIA filing will take place in August 2028 with effective dates of December 1, 2028 through November 30, 2029.

EE Factors for the billing months of October 2025 through September 2026 are as follows:

Residential - \$0.00<u>084000</u> Non-Residential - \$0.0006100

NET MARGIN REVENUE RATES BY CLASS BY MONTH:

January	February	March	April	May	June	July	August	September	October	November	Decembe
\$0.07242	\$0.07205	\$0.07238	\$0.07343	\$0.07450	\$0.08894	\$0.10018	\$0.10018	\$ 0.10018	\$0.08848	\$ 0.07420	\$ 0.07345
\$0.07350	\$0.07360	\$0.07350	\$0.07433	\$0.07485	\$0.09075	\$0.10021	\$0.10021	\$ 0.10021	\$0.08555	\$ 0.07442	\$ 0.07395
\$0.08146	\$0.08281	\$0.08423	\$0.08594	\$0.08775	\$0.09852	\$0.10578	\$0.10625	\$ 0.10671	\$0.09816	\$ 0.08576	\$ 0.08308
\$0.06835	\$0.06966	\$0.07100	\$0.07361	\$0.07501	\$0.08175	\$0.08736	\$0.08758	\$ 0.08845	\$0.08269	\$ 0.07343	\$0.07022
\$0.05466	\$0.05628	\$0.05683	\$0.05801	\$0.05872	\$0.06270	\$0.06583	\$0.06615	\$ 0.06657	\$0.06350	\$ 0.05768	\$ 0.05597
\$0.04954	\$0.05029	\$0.05084	\$0.05108	\$0.05058	\$0.05571	\$0.05856	\$0.05874	\$ 0.05928	\$0.05594	\$ 0.05042	\$ 0.04908
\$0.19525	\$0.19290	\$0.19290	\$0.14046	\$0.12494	\$0.13441	\$0.15117	\$0.15156	\$ 0.14707	\$0.19885	\$ 0.19892	\$0.19736
	\$0.07242 \$0.07350 \$0.08146 \$0.06835 \$0.05466 \$0.04954	\$0.07242 \$0.07205 \$0.07350 \$0.07360 \$0.08146 \$0.08281 \$0.06835 \$0.06966 \$0.05466 \$0.05628 \$0.04954 \$0.05029	\$0.07242 \$0.07205 \$0.07238 \$0.07350 \$0.07360 \$0.07350 \$0.08146 \$0.08281 \$0.08423 \$0.06835 \$0.06966 \$0.07100 \$0.05466 \$0.05628 \$0.05683 \$0.04954 \$0.05029 \$0.05084	\$0.07242 \$0.07205 \$0.07238 \$0.07343 \$0.07350 \$0.07360 \$0.07350 \$0.07433 \$0.08146 \$0.08281 \$0.08423 \$0.08594 \$0.06835 \$0.06966 \$0.07100 \$0.07360 \$0.05466 \$0.05628 \$0.05683 \$0.05801 \$0.04954 \$0.05029 \$0.05084 \$0.05108	\$0.07242 \$0.07205 \$0.07238 \$0.07343 \$0.07450 \$0.07350 \$0.07360 \$0.07350 \$0.07433 \$0.07485 \$0.08146 \$0.08281 \$0.08423 \$0.08594 \$0.08775 \$0.06835 \$0.06966 \$0.07100 \$0.07361 \$0.07501 \$0.05466 \$0.05628 \$0.05683 \$0.05801 \$0.05872 \$0.04954 \$0.05029 \$0.05084 \$0.05108 \$0.05058	\$0.07242 \$0.07205 \$0.07238 \$0.07343 \$0.07450 \$0.08894 \$0.07350 \$0.07360 \$0.07350 \$0.07433 \$0.07485 \$0.09075 \$0.08146 \$0.08281 \$0.08423 \$0.08594 \$0.08775 \$0.09852 \$0.06835 \$0.06966 \$0.07100 \$0.07361 \$0.07501 \$0.08175 \$0.05466 \$0.05628 \$0.05683 \$0.05801 \$0.05872 \$0.06270 \$0.04954 \$0.05029 \$0.05084 \$0.05108 \$0.05088 \$0.05571	\$0.07242 \$0.07205 \$0.07238 \$0.07343 \$0.07450 \$0.08894 \$0.10018 \$0.07350 \$0.07360 \$0.07350 \$0.07433 \$0.07455 \$0.09075 \$0.10018 \$0.07350 \$0.07360 \$0.07350 \$0.07433 \$0.07485 \$0.09075 \$0.10021 \$0.08146 \$0.08281 \$0.08423 \$0.08594 \$0.08775 \$0.09852 \$0.10578 \$0.06835 \$0.06966 \$0.07100 \$0.07361 \$0.07501 \$0.08175 \$0.08736 \$0.05466 \$0.05628 \$0.05683 \$0.05801 \$0.05872 \$0.06270 \$0.06583 \$0.04954 \$0.05029 \$0.05084 \$0.05108 \$0.05058 \$0.05571 \$0.05856	\$0.07242 \$0.07205 \$0.07238 \$0.07343 \$0.07450 \$0.08894 \$0.10018 \$0.10018 \$0.07350 \$0.07360 \$0.07350 \$0.07433 \$0.07450 \$0.08894 \$0.10018 \$0.10018 \$0.07350 \$0.07360 \$0.07350 \$0.07433 \$0.07485 \$0.09075 \$0.10021 \$0.10021 \$0.08146 \$0.08281 \$0.08423 \$0.08594 \$0.08775 \$0.09852 \$0.10578 \$0.10625 \$0.06835 \$0.06966 \$0.07100 \$0.07361 \$0.07501 \$0.08175 \$0.08736 \$0.08788 \$0.05466 \$0.05628 \$0.05683 \$0.05871 \$0.06270 \$0.06583 \$0.06615 \$0.04954 \$0.05029 \$0.05084 \$0.05088 \$0.05571 \$0.05856 \$0.05874	\$0.07242 \$0.07205 \$0.07238 \$0.07343 \$0.07450 \$0.08894 \$0.10018 \$0.10018 \$0.10018 \$0.07350 \$0.07360 \$0.07350 \$0.07433 \$0.07485 \$0.09075 \$0.10018 \$0.10018 \$0.10018 \$0.10018 \$0.07350 \$0.07360 \$0.07350 \$0.07433 \$0.07485 \$0.09075 \$0.10021 \$0.10021 \$0.10021 \$0.08146 \$0.08281 \$0.08423 \$0.08594 \$0.08775 \$0.09852 \$0.10578 \$0.10625 \$0.10671 \$0.06835 \$0.06966 \$0.07100 \$0.07361 \$0.07501 \$0.08175 \$0.08736 \$0.08758 \$ 0.08845 \$0.05466 \$0.05628 \$0.05683 \$0.05871 \$0.06583 \$0.06615 \$ 0.06657 \$0.04954 \$0.05029 \$0.05084 \$0.05088 \$0.05571 \$0.05856 \$0.05874 \$ 0.05928	\$0.07242\$0.07205\$0.07238\$0.07343\$0.07450\$0.08894\$0.10018\$0.10018\$0.10018\$0.10018\$0.00884\$0.07350\$0.07360\$0.07350\$0.07433\$0.07455\$0.09075\$0.10021\$0.10021\$0.10021\$0.08555\$0.08146\$0.08281\$0.08423\$0.08594\$0.08775\$0.09852\$0.10578\$0.10625\$0.10671\$0.09816\$0.06835\$0.06966\$0.07100\$0.07361\$0.07501\$0.08175\$0.08736\$0.08758\$0.08845\$0.08269\$0.05466\$0.05628\$0.05683\$0.05801\$0.05872\$0.06270\$0.06583\$0.06615\$0.06657\$0.06350\$0.04954\$0.05029\$0.05084\$0.05108\$0.05058\$0.05571\$0.05856\$0.05874\$0.05928\$0.05594	\$0.07242 \$0.07205 \$0.07238 \$0.07343 \$0.07450 \$0.08894 \$0.10018 \$0.10018 \$0.10018 \$0.00142 \$0.00142 \$0.0018 \$0.00142 \$0.00142 \$0.00142 \$0.00142 \$0.00142 \$0.00142 \$0.00142 \$0.00142 \$0.00142 \$0.00142 \$0.00165 \$0.00161 \$0.00165 \$0.00165 \$0.00165 \$0.00165 \$0.001615 \$0.00165 \$0.00165 \$0.00165 \$0.00165 \$0.00165 \$0.00165 \$0.00165 \$0.00165 \$0.00165 \$0.00165 \$0.00165 \$0.00165

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Darrin Ives, Vice President

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
(Name of Issuing Utility)	Replacing Schedule <u>EE</u> Sheet <u>11</u>
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed <u>JuneFebruary</u> 297, 2024
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 11 of 13 Sheets

ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

EARNINGS OPPORTUNITY MATRIX:

Evergy Kansas Metro Earnings Opportunity Matrix (w/ reserve budget)

Program Name -		Target Incentive				Stretch Incentive		
		Metric	letric Amount			Metric	Amount	
Hard-to-Reach Businesses		Note 1	\$	265,280				
Hard-to-Reach Homes		Note 2	\$	113,747		Same as Target		
Business Energy Education		Note 3	\$	76,432				
Home Energy Education		Note 3	\$	84,119				
Business Demand Response		Note 4	\$	551,424		125% of Target	\$ 689,280	
Home Demand Response		Note 5	\$	593,709		125% of Target	\$ 742,137	
Whole Business Efficiency		Note 6	\$	1,917,886		125% of Target	\$ 2,397,357	
Whole Home Efficiency		Note 7	\$	659,153		125% of Target	\$ 823,941	
Total			\$	4,261,750			\$ 5,192,293	

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No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 12 of 13 Sheets
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed <u>JuneFebruary</u> 297, 2024
	Replacing Schedule <u>EE</u> Sheet <u>12</u>
(Name of Issuing Utility)	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE <u>EE</u>
THE STATE CORPORATION COMMISSION OF KANSAS	

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

ANNUAL EARNINGS OPPORTUNITY CALCULATION:

	Note 1 –		ngs reported in	erformance metric is based on first-year incremental report. The calculation of the Annual Incentive Amount ed by the rate of \$22.78/MWh.	
	Note 2		ngs reported in	the final EM&V	rformance metric is based on first-year incremental report. The calculation of the Annual Incentive Amount ed by the rate of \$30.83/MWh.
	Note 3	ly w/ documentation (4 / year); 2) minimum of 10% lysis yearly; 3) EM&V customer survey of awareness ieved, then the annual Incentive Amount is 25% of the susiness and \$84,119 over four years for Home.			
	Note 4	each prograr evaluated MW f capability will bu Incentive Amount	m year. For Bu rom customers e reported each ; is calculated a	siness DR, the c enrolled during e year in the EM& to 15% of Net Be centive Amount is	nulative MW demand response capability at the end of umulative demand response capability will be the each year's summer peak events. The cumulative DR V report. The final year target is 23.05 MW. Target nefits from Business DR at target MW reduction. The incremental MW achieved multiplied by a rate of 27.45/MW.
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
(Name of Issuing Utility)	
EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>EE</u> Sheet <u>13</u>
(Territory to which schedule is applicable)	which was filed <u>JuneFebruary</u> 2 <u>97</u> , 2024
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Note 5capability at the end of each program year and the EM&V report. For Home DR, the cumular normalized average peak savings per participal end of the program year. The cumulative DR of The final year demand target is 23.62 MW. MWh savings target is 1.505 MWh. Target from Home Demand Response at target M Amount is MW achieved multiplied by a rate	a combination of the cumulative MW demand response ad first-year incremental MWh energy savings reported in tive demand response capability in each year will be the ant multiplied by the number of participants enrolled at the capability will be reported each year in the EM&V report. The final year energy cumulative incremental first year Incentive Amount is calculated as 15% of Net Benefits IW reduction. The calculation of the Annual Incentive of \$23,927.45/MW and MWh achieved multiplied by the of \$18.92/MWh.

The performance metric for Whole Business Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The final year target for Cumulative Incremental First Year MWh savings is 39,182 MWh. The final year target for Cumulative Incremental MW Coincident with System Peak is 13.19 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$89,203.17/MW and MWh achieved multiplied by the rate of \$18.92/MWh.

The performance metric for Whole Home Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The final year target for Cumulative Incremental First Year MWh savings is 8,499 MWh. The final year target for Cumulative Incremental MW Coincident with System Peak is 5.59 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$89,203.17/MW and MWh achieved multiplied by the rate of \$18.92/MWh.

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Darrin Ives, Vice President

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

ENERGY EFFICIENCY RIDER LEGACY ENERGY EFFICIENCY PROGRAMS

AVAILABILITY:

This Energy Efficiency (EE) Rider (Schedule EE) shall be applicable to all non-lighting Kansas Retail Rate Schedules for Evergy Kansas Metro.

PURPOSE:

This EE Rider is designed to recover all costs associated with the following Commission-approved Income-Eligible, Energy Efficiency and Demand Response schedules: (1) IEW; (2) PT; (3) BOC; (4) ER; (5) CHP; (6) NH; (7) RHER; (8) RSTP; and (9) DRI. Evergy Kansas Metro will file a new EE Rider no later than March 31 of each year to recover EE Program costs incurred during the prior calendar year for recovery over the following July through June period.

BASIS:

Program Costs will be recovered using an EE factor applied to each customer's bill. The EE factor will be applied to the customer's usage on a kilowatt-hour basis (\$/kWh). Retail customer charges for EE Program Costs are determined by multiplying the kilowatt-hours of electricity billed by the corresponding EE factor. The customer charges associated with this EE Rider will be identified and shown as a separate line on the customer's bill.

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION:

A separate EE factor will be calculated for each customer class based upon the demand allocator and total kWh for each class. The EE factor (EEF) for each customer class will be calculated to recover the Program Costs for approved EE Programs from the specified period plus any applicable true up amount from the prior period by applying a class Demand Allocator and then dividing by the total kilowatt-hours (kWh) for that class as follows:

 $EEF_{(class)} = \frac{(EEC_n + TRUE_{n-1}) \times DA_{(class)}}{KWH_n (class)}$

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SCHEDULE EE

Replacing Schedule <u>EE</u> Sheet 1

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(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

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SCHEDULE EE

Replacing Schedule <u>EE</u> Sheet 2

which was filed June 27, 2024

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ENERGY EFFICIENCY RIDER LEGACY ENERGY EFFICIENCY PROGRAMS

Where:

 EEC_n = All actual costs associated with Commission-approved EE Programs incurred during the applicable time-period (n). These costs are recorded in a deferred regulatory asset account established to accumulate the Kansas jurisdictional costs of all EE Programs.

 $TRUE_{p-1}$ = The annual true-up amount for an EE Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE factor calculation. The true-up amount will reflect any difference between the total EE revenue collected and the actual costs (EEC_n) for the previous applicable time-period (n-1). Such true-up amount may be positive or negative. The true-up amount used to calculate the EEF for the first EE Rider equals zero.

DA_(class) = The demand allocator for the applicable non-lighting classes. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in the most recent Kansas retail rate case.

 KWH_n (class) = The actual kWh electric sales for the Kansas jurisdiction for the applicable time-period (n) of the Class Cost of Service Study for the applicable class.

TERM:

This EE Rider shall remain in effect until such time the Commission-approved amount is recovered. In the event the Commission rules on, or a law is passed regarding treatment of such expenses, then Evergy Kansas Metro shall have the right to file for Commission approval of a compliant recovery methodology to replace or revise this EE Rider. Evergy Kansas Metro shall have the right to continue recovery under this EE Rider until such time a replacement methodology is approved and implemented or all Commissionapproved amounts are recovered.

NOTES TO THE TARIFF:

- 1. The references to Accounts within the EE tariff are as defined in the FERC uniform system of accounts.
- The EEC factor will be expressed in dollars per kilowatt-hour (kWh) rounded to five decimal places. 2.

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EVERGY METRO, INC., d.b.a	. EVERGY KANSAS METRO
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(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

which was filed June 27, 2024

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ENERGY EFFICIENCY RIDER LEGACY ENERGY EFFICIENCY PROGRAMS

EE FACTORS FOR JULY 1, 2024 THROUGH SEPTEMBER 30, 2025 USAGE:

1.	Residential Service	\$0.00000/kWh
2.	Residential DG	\$0.00000/kWh
3.	Small General Service	\$0.00000/kWh
4.	Medium General Service	\$0.00000/kWh
5.	Large General Service	\$0.00000/kWh
6.	Large Power	\$0.00000/kWh
7.	Electric Vehicle (EV)	\$0.00000/kWh

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Replacing Schedule____EE___Sheet_3____

SCHEDULE EE

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

TRANSITION FROM LEGACY ENERGY EFFICIENCY PROGRAMS TO KEEIA 2024-2028 DSM PORTFOLIO:

As Evergy Kansas Metro transitions from the Legacy Energy Efficiency Programs (Legacy Programs), it is anticipated that Energy Efficiency (EE) Costs for January 2023 to February 2024 and True-Up for the preceding Energy Efficiency Rider year(s) will be filed in conjunction with the first KEEIA EER filing in June 2025 for program year one, March 2024 through December 2024 months, with recovery over the period of October 2025 through September 2026. The EER tariff rate will be set to \$0 from July 2024 through September 2025.

APPLICABLE:

This Energy Efficiency Rider shall be applicable to all non-lighting Kansas Retail Rate Schedules for Evergy Kansas Metro. The Energy Efficiency Rider will be calculated and applied separately to Residential and Non-Residential customer classes.

PURPOSE:

This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 22-EKME-254-TARand is designed to recover costs associated with Commission approved KEEIA 2024 – 2028 DSM Portfolio deferred but not recovered and any remaining unrecovered charges from the Company's Legacy Energy Efficiency Programs. Those charges include:

- Program Costs (PC), Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the KEEIA 2024 – 2028 DSM Portfolio and any true-up associated with Legacy Programs. Program Costs (PC) and Throughput Disincentive (TD) will include interest carrying costs at the Company's average of 12 months of short-term debt and 6 months of long-term debt on the unrecovered balances.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this Energy Efficiency Rider and total actual monthly amounts for:
 - i. Program Costs (PC) incurred.
 - ii. Throughput Disincentive (TD) incurred.
 - iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Kansas Corporation Commission (Commission)
 - iv. Remaining unrecovered amounts associated with Legacy Programs.

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SCHEDULE EE

Replacing Schedule <u>EE</u> Sheet 4

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
(Name of Issuing Utility)	Replacing Schedule <u>EE</u> Sheet 5
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed June 27, 2024
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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

BASIS FOR CHARGE:

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor for the respective Residential and Non-Residential customer class. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

DEFINITIONS:

As used in this Energy Efficiency Rider, the following definitions shall apply:

"Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the KEEIA programs.

"Effective Period" (EP) means the year beginning with January 2024, and each year thereafter for programs years one, two and three. Program year four will be January 2027 through February 2028 until all allowed charges associated with the approved KEEIA 2024 – 2028 DSM Portfolio are recovered.

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"KEEIA 2024 – 2028 DSM Portfolio" consists of the demand-side programs and the Energy Efficiency Rider described in the KEEIA 2024 – 2028 DSM Portfolio, which became effective following Commission order and approval of the KEEIA 2024 – 2028 DSM Portfolio under Docket No. 22-EKME-254-TAR.

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
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	Replacing Schedule <u>EE</u> Sheet 6
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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

"Program Costs" (PC) means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and other costs necessary to deliver approved programs.

"Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

"Recovery Period" (RP) includes the twelve-month period beginning October 1, 2025 through September30, 2026 for program year one recovery. Program year two recovery will be the October 1, 2026 through September 30, 2027. Program year three recovery will be October 1, 2027 through November 30, 2028. Program year four recovery will be December 1, 2028 through November 30, 2029.

DETERMINATION OF ENERGY EFFICIENCY FACTOR RATES:

The Energy Efficiency Factor (EE Factor) during each applicable RP is a dollar per kWh rate for each nonlighting rate schedule calculated as follows:

EE Factor = [PC + TD + EO + TRUE]/PE

Where:

PC = Actual Program Costs incurred for the applicable EP. Such amounts shall include monthly interest on cumulative over- or under-balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

((Short-term debt interest rate multiplied by 12) + (Long-term debt interest rate multiplied by 6)) / 18

TD = Throughput Disincentive is the Company's TD calculated by the Company during the applicable EP. See below for the detailed methodology for calculating the TD. Such amounts shall include monthly carrying costs on cumulative over- or under- balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE <u>EE</u>
(Name of Issuing Utility)	
	Replacing Schedule <u>EE</u> Sheet 7
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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

((Short-term debt interest rate multiplied by 12) + (Long-term debt interest rate multiplied by 6)) / 18

EO = Earnings Opportunity is equal to the Earnings Opportunity Award means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect for the prior recovery period.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Energy Efficiency Rider applies during the applicable RP.

The EE factor components and total EE Factor applicable to the Residential and Non-Residential rate schedules shall be rounded to the nearest \$0.00001.

CALCULATION OF TD:

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

Throughput Disincentive Calculation:

The Throughput Disincentive Calculation for each program shall be determined by the formula:

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided below in the Net Margin Revenue Rates By Class By Month table.

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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
(Name of Issuing Utility)	
	Replacing Schedule <u>EE</u> Sheet 8
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed June 27, 2024
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 8 of 13 Sheets

ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

 $MS = (MASCY + CASPY - RB) \times LS$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS defined below applicable as of the date used for the KEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program as follows:

Program Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Whole Business Efficiency	8.117%	7.809%	8.087%	8.291%	9.156%	8.765%	9.264%	8.805%	7.652%	8.337%	8.021%	7.695%	100.000%
Business Energy Education	8.179%	8.120%	8.098%	8.325%	8.469%	7.799%	8.543%	8.495%	7.907%	9.084%	8.687%	8.294%	100.000%
Hard-to-Reach Businesses	7.805%	7.539%	7.881%	8.365%	9.589%	9.288%	9.810%	8.999%	7.486%	8.080%	7.742%	7.416%	100.000%
Hard-to-Reach Homes	5.945%	4.702%	3.666%	3.687%	7.312%	16.682%	17.456%	17.112%	11.193%	3.296%	3.617%	5.330%	100.000%
Home Demand Response	1.864%	1.561%	1.245%	2.153%	7.472%	20.996%	22.390%	22.384%	14.106%	2.290%	1.409%	2.129%	100.000%
Whole Home Efficiency	3.864%	3.076%	2.419%	3.069%	7.738%	19.364%	20.049%	19.668%	12.397%	2.529%	2.363%	3.464%	100.000%
Home Energy Education	7.702%	7.150%	8.021%	7.853%	8.530%	8.863%	9.385%	9.398%	8.511%	8.612%	7.952%	8.023%	100.000%

Where:

MC = Measure Count. Measure Count, for a given program year, for a given class, for each measure is the number of each measure installed in the current program year.

ME = Measure Energy. Measure Energy will be the savings for each measure reported in the final EM&V report for the current program year.

MAS = The sum of MC multiplied by ME for all measures in a program in the current program year.

CAS = Cumulative sum of MAS for each program for the KEEIA 2024 – 2028 DSM Portfolio

CY = Current program year

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
(Name of Issuing Utility)	Replacing Schedule <u>EE</u> Sheet 9
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filedJune 27, 2024
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 9 of 13 Sheets

ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

PY = Prior program year

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – KEEIA 2024 – 2028 DSM Portfolio programs.

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments and NTG factors determined for Year 1 no later than 24 months after the commencement of KEEIA the 2024 – 2028 DSM Portfolio.

EARNINGS OPPORTUNITY:

The annual KEEIA 2024 – 2028 DSM Portfolio EO Award shall be calculated using the Earnings Opportunity Matrix below. The EO target at 100% is \$4,261,750. The EO cannot go above \$5,192,293. The cap is based on current program levels. If Commission- approved new programs are added during the approved program period, the Company may seek Commission approval to have the targets and cap of the EO increase proportionately to the increase in savings targets.

OTHER PROVISIONS:

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

KEEIA NTG factors will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
(Name of Issuing Utility)	
	Replacing Schedule <u>EE</u> Sheet 10
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed June 27, 2024
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 10 of 13 Sheets

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ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

FILING:

Under the term of this Energy Efficiency Rider, the Company will make the initial EE KEEIA Rider rate adjustment filing, for program year one in June 2025, to take effect October 1, 2025 through September 30, 2026. In conjunction with the June 2025 filing, the Company will include Energy Efficiency (EE) Costs for January 2023 to February 2024 and True-Up for the preceding Energy Efficiency Rider year(s). Program year two EE KEEIA filing will take place in June 2026 with effective dates of October 1, 2026 through September 30, 2027. Program year three EE KEEIA filing will take place in June 2027 with effective dates of October 1, 2027 through November 30, 2028. Program year four EE KEEIA filing will take place in August 2028 with effective dates of December 1, 2028 through November 30, 2029.

EE Factors for the billing months of October 2025 through September 2026 are as follows:

Residential - \$0.00084 Non-Residential - \$0.00061

NET MARGIN REVENUE RATES BY CLASS BY MONTH:

Class	January	February	March	April	May	June	July	August	September	October	November	Decembe
Residential - RES	\$0.07242	\$0.07205	\$0.07238	\$0.07343	\$0.07450	\$0.08894	\$0.10018	\$0.10018	\$ 0.10018	\$0.08848	\$ 0.07420	\$ 0.07345
Residential - RSDG	\$0.07350	\$0.07360	\$0.07350	\$0.07433	\$0.07485	\$0.09075	\$0.10021	\$0.10021	\$ 0.10021	\$0.08555	\$ 0.07442	\$ 0.07395
Non Residential - SGS	\$0.08146	\$0.08281	\$0.08423	\$0.08594	\$0.08775	\$0.09852	\$0.10578	\$0.10625	\$ 0.10671	\$0.09816	\$ 0.08576	\$ 0.08308
Non Residential - MGS	\$0.06835	\$0.06966	\$0.07100	\$0.07361	\$0.07501	\$0.08175	\$0.08736	\$0.08758	\$ 0.08845	\$0.08269	\$ 0.07343	\$0.07022
Non Residential - LGS	\$0.05466	\$0.05628	\$0.05683	\$0.05801	\$0.05872	\$0.06270	\$0.06583	\$0.06615	\$ 0.06657	\$0.06350	\$ 0.05768	\$ 0.05597
Non Residential - LPS	\$0.04954	\$0.05029	\$0.05084	\$0.05108	\$0.05058	\$0.05571	\$0.05856	\$0.05874	\$ 0.05928	\$0.05594	\$ 0.05042	\$ 0.04908
Non Residential - EV	\$0.19525	\$0.19290	\$0.19290	\$0.14046	\$0.12494	\$0.13441	\$0.15117	\$0.15156	\$ 0.14707	\$0.19885	\$ 0.19892	\$0.19736

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Sheet 11 of 13 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

EARNINGS OPPORTUNITY MATRIX:

Evergy Kansas Metro Earnings Opportunity Matrix (w/ reserve budget)

Program Name		Target Incentive				Stretch Incentive			
	Metric Amount			Metric	Amount				
Hard-to-Reach Businesses		Note 1	\$	265,280					
Hard-to-Reach Homes		Note 2	\$	113,747		Sama as Target			
Business Energy Education		Note 3	\$	76,432		Same as Target			
Home Energy Education		Note 3	\$	84,119					
Business Demand Response		Note 4	\$	551,424		125% of Target	\$ 689,280		
Home Demand Response		Note 5	\$	593,709		125% of Target	\$ 742,137		
Whole Business Efficiency		Note 6	\$	1,917,886		125% of Target	\$ 2,397,357		
Whole Home Efficiency		Note 7	\$	659,153		125% of Target	\$ 823,941		
Total			\$	4,261,750			\$ 5,192,293		

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SCHEDULE EE

which was filed June 27, 2024

Replacing Schedule <u>EE</u> Sheet <u>11</u>

(Name of Issuing Utility)

No supplement or separate understanding shall modify the tariff as shown hereon.

ENERGY EFFICIENCY RIDER

EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) which was filed June 27, 2024 Sheet 12 of 13 Sheets

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act) ANNUAL EARNINGS OPPORTUNITY CALCULATION: The annual Hard-to Reach Business Program performance metric is based on first-year incremental

Note 1	MWh energy savings reported in the final EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$22.78/MWh.
Note 2 –	The annual Hard-to Reach Homes Program performance metric is based on first-year incremental MWh energy savings reported in the final EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$30.83/MWh.
Note 3	 Community Events held quarterly w/ documentation (4 / year); 2) minimum of 10% eligible customers completing online energy analysis yearly; 3) EM&V customer survey of awareness of programs greater than 50%. If metrics are achieved, then the annual Incentive Amount is 25% of the target total of \$76,432 over four years for Business and \$84,119 over four years for Home.
Note 4	This performance metric will be based on the cumulative MW demand response capability at the end of each program year. For Business DR, the cumulative demand response capability will be the evaluated MW from customers enrolled during each year's summer peak events. The cumulative DR capability will be reported each year in the EM&V report. The final year target is 23.05 MW. Target Incentive Amount is calculated as 15% of Net Benefits from Business DR at target MW reduction. The calculation of the Annual Incentive Amount is incremental MW achieved multiplied by a rate of \$23,927.45/MW.
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SCHEDULE EE

Replacing Schedule <u>EE</u> Sheet <u>12</u>

THE STATE (CORPORATION	COMMISSION OF	KANSAS
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EVERUT VIETRU. INU., Q.D.A. EVERUT NANSAS VIETRU	0	EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

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SCHEDULE EE

Replacing Schedule <u>EE</u> Sheet <u>13</u>

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No supplement	or separate understanding e tariff as shown hereon.		1 , 12 , 12 , 12 , 11 ,
shall modify th	e tariff as shown hereon.		heet 13 of 13 Sheets
Note 5	This performance metric will be based on a capability at the end of each program year and the EM&V report. For Home DR, the cumulat normalized average peak savings per participar end of the program year. The cumulative DR c The final year demand target is 23.62 MW. MWh savings target is 1.505 MWh. Target I from Home Demand Response at target MV Amount is MW achieved multiplied by a rate or rate of the final year demand target multiplied by a rate of th	d first-year incremental MWh ive demand response capabi at multiplied by the number of apability will be reported eac The final year energy cumul ncentive Amount is calculate <i>N</i> reduction. The calculation	n energy savings reported in ility in each year will be the of participants enrolled at the ch year in the EM&V report. ative incremental first year ed as 15% of Net Benefits n of the Annual Incentive
Note 6	The performance metric for Whole Business E MW coincident peak demand savings reported energy savings reported in the EM&V report. will be excluded from this performance metric Year MWh savings is 39,182 MWh. The final with System Peak is 13.19 MW. The calcul multiplied by a rate of \$89,203.17/MW and	ed in the EM&V report and fi The hard to reach and energe c. The final year target for Cu year target for Cumulative In lation of the Annual Incentive	rst-year incremental MWh y education energy savings imulative Incremental First ncremental MW Coincident e Amount is MW achieved
Note 7	The performance metric for Whole Home Effici coincident peak demand savings reported in the savings reported in the EM&V report. The han excluded from this performance metric. The MWh savings is 8,499 MWh. The final year System Peak is 5.59 MW. The calculation of by a rate of \$89,203.17/MW and MWh	ne EM&V report and first-yeard to reach and energy education final year target for Cumulation target for Cumulative Increment the Annual Incentive Amoun	ar incremental MWh energy ation energy savings will be ive Incremental First Year ental MW Coincident with t is MW achieved multiplied

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JUNE 2025 Evergy Kansas Metro KEEIA, Energy Efficiency and Demand Response Expenditures Rate Calculation

	Time Frame:	Res	idential	No	n-Residential	Tota	al Costs:
Program Costs + Interest	Program Year 1	\$	2,257,595	\$	1,882,676	\$	4,140,271
Throughput Disincentive	Program Year 1	\$	28,737	\$	20,742	\$	49,479
Earnings Opportunity	Program Year 1	\$	147,316	\$	177,524	\$	324,840
		\$	2,433,648	\$	2,080,942	\$	4,514,590
True up - Docket 22-EKME-464-TAR	July 2022 through June 2023	\$	(16,510)	\$	(1,502)	\$	(18,012)
True up - Docket 23-EKME-708-TAR	July 2023 through December 2024	\$	(1,848)	\$	6,532	\$	4,684
Deferred Costs - Docket 24-EKME-651-TAR	January 2023 to February 2024 Costs	\$	90,004	\$	82,597	\$	172,600
		\$	71,646	\$	87,627	\$	159,272
Total Costs:		\$	2,505,294	\$	2,168,568	\$	4,673,862
Forecasted kWh	October 2025 through September 2026	2,	985,989,080		3,542,439,240	6,	528,428,320
		Res	idential	No	n-Residential		
	Energy Efficiency Rate:	\$	0.00084	\$	0.00061		

JUNE 2025 Evergy Kansas Metro KEEIA, Energy Efficiency and Demand Response Expenditures

Residential: Program Year 1 Costs	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25 Program	n Year 1 Costs:
Program Costs + Interest	\$ 229	\$ 778	\$ 184,672	\$ 43,492	\$ 179,950	\$ 66,849	\$ 126,082	\$ 508,989	\$ 412,120	\$ 619,717	\$ (11,717)	\$ 53,100	\$ (8,406)	\$81,739 \$	2,257,595
Non-Residential: Program Year 1 Costs	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25 Program	n Year 1 Costs:
Program Costs + Interest	\$ -	\$ 707	\$ 17,338	\$ 23,550	\$ 390,231	\$ 349,453	\$ 166,886	\$ 215,309	\$ 111,280	\$ 580,007	\$ (65,909)	\$ 49,164	\$ 16,465	\$ 28,197 \$	1,882,676

*Program Year 1 is defined YE 2024. Costs associated with Program Year 1 were received through April 2025, and therefore included in Program Year 1 costs for this filing

JUNE 2025 Evergy Kansas Metro Throughput Disincentive and Earnings Opportunity

	Program Year 1					
	Throughput Disincentiv	ve (TD)				
Residential	\$	28,737				
Non-Residential	\$	20,742				
	Program Year 1					
	Earnings Opportunity (EO)					
Residential	\$	147,316				
Non-Residential	\$	177,524				

JUNE 2025 Evergy Kansas Metro Energy Efficiency Program Cost Recovery (Account 182680)

July 1, 2022 through June 3	0, 20	23								
				Per Docl	ket No. 22-EK	ΛE-4	64-TAR			
				2021 Pro	gram Costs			\$	213,939.81	Jan 1 2021 through Dec 31 2021
				2019 Pro	gram Costs	\$	-			
				2019 Col	llection	\$	(53,698.28)			
Per EER Order	\$	160,241.53		2019	9 Under/(Over)				(53,698.28)	
								\$	160,241.53	
				Resident	ial:	Nor	-Residential:	Tota	ıl:	
Recovered through EER				\$	81,121	\$	79,121	\$	160,241.53	
July 2022	\$	(39,065.85)		\$	(21,690)	\$	(17,376)	\$	(39,066)	
August 2022		(17,636.72)		\$	(10,149)	\$	(7,487.76)	\$	(17,637)	
September 2022		(15,328.00)		\$	(8,769)	\$	(6,559.48)	\$	(15,328)	
October 2022		(11,229.45)		\$	(5,757)	\$	(5,472.73)	\$	(11,229)	
November 2022		(10,676.47)		\$	(5,357)	\$	(5,319.61)	\$	(10,676)	
December 2022		(12,589.28)		\$	(6,997)	\$	(5,592.61)	\$	(12,589)	
January 2023		(14,170.07)		\$	(8,095)	\$	(6,075.08)	\$	(14,170)	
February 2023		(12,406.14)		\$	(6,884)	\$	(5,522.06)	\$	(12,406)	
March 2023		(11,022.72)		\$	(5,911)	\$	(5,111.68)	\$	(11,023)	
April 2023		(10,454.02)		\$	(5,202)	\$	(5,251.88)	\$	(10,454)	
May 2023		(10,444.96)		\$	(5,334)	\$	(5,110.95)	\$	(10,445)	
June 2023		(13,229.97)		\$	(7,486)	\$	(5,743.51)	\$	(13,230)	
	\$	(178,253.65)		\$	(97,631)	\$	(80,623)	\$	(178,254)	
Total (Over)/Under recovered	\$	(18,012.12)	Over Collected	\$	(16,510)	\$	(1,502)	\$	(18,012)	

July 1, 2023 through June 30), 2024								
			Per Docket I		NE-7	08-TAR			
			2022 Program				\$	256,502.17	January 1, 2022 through December 31, 202
			2020 Program		\$	581,111.28			
			2020 Collecti			(548,046.15)			
			2020 Ur	nder/(Over)				33,065.13	
Per EER Order	\$	289,567							
							\$	289,567.30	
			Residential:		Non	-Residential:	Tota	:	
Recovered through EER			\$	146,591	\$	142,977	\$	289,567	
July 2023	\$	(21,875)	\$	(12,868)		(9,007)		(21,875)	
August 2023	\$	(29,931)	\$	(16,647)		(13,284)		(29,931)	
September 2023	\$	(27,909)	\$	(15,499)	\$	(12,410)	\$	(27,909)	
October 2023	\$	(21,314)	\$	(10,316)	\$	(10,998)	\$	(21,314)	
November 2023	\$	(18,649)	\$	(8,455)	\$	(10,194)	\$	(18,649)	
December 2023	\$	(21,370)	\$	(10,511)	\$	(10,859)	\$	(21,370)	
January 2024	\$	(25,791)	\$	(13,725)	\$	(12,066)	\$	(25,791)	
February 2024	\$	(22,759)	\$	(11,961)	\$	(10,798)	\$	(22,759)	
March 2024	\$	(18,267)	\$	(8,690)	\$	(9,577)	\$	(18,267)	
April 2024	\$	(17,412)	\$	(8,315)	\$	(9,097)	\$	(17,412)	
May 2024	\$	(19,153)	\$	(9,099)	\$	(10,055)	\$	(19,153)	
June 2024	\$	(23,913)	\$	(13,141)	\$	(10,772)	\$	(23,913)	
July 2024	\$	(16,171)	\$	(9,025)	\$	(7,146)	\$	(16,171)	
August 2024	\$	(364)	\$	(186)	\$	(178)	\$	(364)	
September 2024	\$	(2)	\$	(1)	\$	(1)	\$	(2)	
October 2024	\$	(1)	\$	(1)	\$	(0)	\$	(1)	
November 2024	\$	(0)	\$	(1)	\$	0	\$	(0)	
December 2024	\$	(2)	\$	(0)	\$	(2)	\$	(2)	
	\$	(284,883)	\$	(148,439)	\$	(136,445)	\$	(284,883)	
Total (Over)/Under recovered	s	4,684 Under Collected	\$	(1,848)	\$	6,532	\$	4,684	

July 1, 2024 through June 30), 2025		
			Per Docket No. 24-EKME-651-TAR
			Jan 2023 to Feb 2024 Program Costs \$ 172,600
			2021 Program Costs \$ 160,241.53
Per EER Order	\$	154,588	2021 Collection (178,253.65)
			2021 Under/(Over) \$ (18,012)
			\$ 154,588 Deferred per Order in 24-EKME-651-TAR
Recovered through EER			\$ 4,684 Under recovered from 23-EKME-708-TAR
July 2024	\$	-	
August 2024		-	\$ 159,272 Total to add to June KEEIA filing for EKM
September 2024		-	
October 2024		-	
November 2024		-	
December 2024		-	
January 2025		-	
February 2025		-	
March 2025		-	
April 2025		-	
May 2025		-	
June 2025		-	
	\$	-	
Total (Over)/Under recovered	\$	154,588	

Residential:		Non	Residential:	Total:		
\$	90,004	\$	82,597	\$	172,600	Docket 24-EKME-651-TAR Program Costs
\$	(16,510)	\$	(1,502)	\$	(18,012)	Docket 22-EKME-464-TAR True Up
\$	73,494	\$	81,094	\$	154,588	Deferred per Order in 24-EKME-651-TAR
\$	(1,848)	\$	6,532	\$	4,684	(Over)/Under recovered from 23-EKME-708-TAR
\$	71,646	\$	87,627	\$	159,272	-

Residential Standa	ara ra	ate impact	witi	1 EEK								
						usage - kWh						
								1000				
	<u>current</u>		proposed			<u>current</u>	<u>proposed</u>					
customer charge	\$	14.25	\$	14.25	\$	14.25	\$	14.25				
winter												
1000	\$	0.100210	\$	0.100210	\$	100.21	\$	100.21				
all add'l	\$	0.077350	\$	0.077350								
summer												
1000	\$	0.100210	\$	0.100210	\$	100.21	\$	100.21				
all add'l	\$	0.077350	\$	0.077350								
RECA	\$	0.021060	\$	0.021060	\$	21.06	\$	21.06				
TDC	\$	0.010840	\$	0.010840	\$	10.84	\$	10.84				
PTS	\$	0.000850	\$	0.000850	\$	0.85	\$	0.85				
EER	\$	-	\$	0.000840	\$	-	\$	0.84				
									inc	crease		
total bill winter					\$	147.21	\$	148.05	\$	0.84	0.57%	
total bill summer					\$	147.21	\$	148.05	\$	0.84	0.57%	
				annual impact	\$	1,766.52	\$	1,776.60	\$	10.08	0.57%	
monthly i				monthly impact	\$	147.21	\$	148.05	\$	0.84		

Residential Standard rate impact with EER