

Received
on

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

NOV 01 2012

**In the Matter of Annual Compliance)
Filings by Electric Utilities for the)
Kansas Generation Planning Survey,)
Pursuant to K.S.A. 2011 Supp. 66-1282,)
And As Required by Commission order)
In Docket No. 99-GIME-321-GIE.)**

by
State Corporation Commission
of Kansas
Docket No. 13-GIME-256-CPL

**KANSAS CITY POWER & LIGHT COMPANY'S ANNUAL COMPLIANCE FILING
FOR THE KANSAS GENERATION PLANNING SURVEY,
REQUEST FOR EXTENSION OR WAIVER, AS NEEDED,
AND NOTICE OF REVISION TO SERVICE LIST**

COMES NOW Kansas City Power & Light Company ("KCP&L" or "Company") and submits its annual compliance filing, as required by the Order of the Kansas Corporation Commission ("Commission") issued in this docket on October 25, 2012 ("Order").

1. The Commission's Order accepts Staff's Report and Recommendation regarding the process and information to be gathered by Staff in its annual Kansas Generation Planning Survey, for use in the Commission's report to the legislature made pursuant to K.S.A. 66-2203. The Kansas Generation Planning Survey spreadsheet includes information KCP&L has previously submitted to Staff as part of its annual reporting, but also includes narrative explanations of wholesale transactions.¹

2. The Order requires updated spreadsheets to be filed by November 1, 2012. KCP&L hereby submits its spreadsheets as required by the Commission's Order. The attachments include confidential information and they have been marked accordingly. Upon receiving the Order a few days ago, KCP&L began preparing the additional information now included in the annual Survey. KCP&L is still gathering some of this additional information and

¹ Staff's Report and Recommendation attached to the Commission's Order, p. 4.

will file an amended spreadsheet as soon as that information is available. KCP&L anticipates it will make this amended filing on or before November 30, 2012.

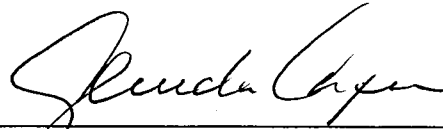
3. To the extent an extension of time or a waiver of the November 1st submittal date is required to allow KCP&L to make its anticipated amended filing, KCP&L respectfully requests the Commission grant such extension or waiver.

4. In addition, the initial service list in this docket is outdated and needs to be updated for KCP&L. Ms. Victoria Schatz should be removed, and the following individual, as well as counsel identified below, should be added to the list:

Mary Britt Turner
Director, Regulatory Affairs
Kansas City Power & Light Company
One Kansas City Place
1200 Main Street – 19th Floor
Kansas City, Missouri 64105

Respectfully submitted,

Denise M. Buffington (#24850)
Kansas City Power & Light Company
1200 Main Street, 19th Floor
Kansas City, MO 64105
Telephone: (816) 556-2683
Facsimile: (816) 556-2787
Denise.Buffington@kcpl.com



Glenda Cafer (#13342)
(785) 271-9991
Terri Pemberton (#23297)
(785) 232-2123
CAFER LAW OFFICE, L.L.C.
3321 SW 6th Avenue
Topeka, Kansas 66606
(785) 233-3040 (fax)
glenda@caferlaw.com
terri@caferlaw.com

Kansas City Power & Light
Forecasted System Generation Needs

Table with columns for years 2007-2032 and rows for Firm Wholesale MWh Sales, Firm Wholesale MWh Purchases, Native Load, Owned MWh Generation, and Total Annual MWh Generation from Owned Assets. Includes sub-sections for Sales for resale, Native Load, and various plant units.

Docket No. 13-GIME-256-CPL

Kansas City Power & Light Company
Forecasted System Capacity Responsibility

| | Historical | | | | | Projected | | | | | | | | | | | | | | | | | | | | | |
|---|------------|--------|--------|-------|-------|-----------|--------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|--|
| | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | |
| 1) System Peak: | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Kansas Retail System Peak (Gross) | 1,667 | 1,628 | 1,614 | 1,666 | 1,735 | 1,698 | 1,553 | 1,562 | 1,574 | 1,587 | 1,595 | 1,603 | 1,614 | 1,625 | 1,638 | 1,651 | 1,664 | 1,679 | 1,694 | 1,711 | 1,728 | 1,746 | 1,764 | 1,782 | 1,802 | 1,821 | |
| Coincident Peak | 1,667 | 1,604 | 1,615 | 1,622 | 1,737 | 1,695 | | | | | | | | | | | | | | | | | | | | | |
| Plus: Wholesale Contracts (Company Name) Sales for Resale (Gross) | 19 | 18 | 18 | 20 | 19 | 15 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | |
| Total System Peak (Kansas) | 1,686 | 1,646 | 1,632 | 1,686 | 1,754 | 1,713 | 1,556 | 1,565 | 1,577 | 1,590 | 1,598 | 1,606 | 1,617 | 1,628 | 1,641 | 1,654 | 1,668 | 1,682 | 1,698 | 1,714 | 1,732 | 1,749 | 1,767 | 1,786 | 1,806 | 1,825 | |
| <i>system peak load growth</i> | | -2.38% | -0.84% | 3.31% | 4.04% | -2.33% | -9.16% | 0.57% | 0.75% | 0.83% | 0.54% | 0.50% | 0.65% | 0.67% | 0.79% | 0.80% | 0.83% | 0.86% | 0.94% | 0.96% | 1.03% | 1.01% | 1.03% | 1.05% | 1.12% | 1.07% | |
| 2) Less: Interruptibles | 17 | 37 | 50 | 41 | 62 | 60 | 50 | 46 | 42 | 42 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | 40 | |
| Less: Energy Efficiency | 0.6 | 5 | 13 | 19 | 29 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | 31 | |
| Total Interruptible Load | 18 | 41 | 63 | 60 | 91 | 91 | 81 | 77 | 73 | 73 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | |
| 3) System Capacity Responsibility | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total System Peak | 1,686 | 1,646 | 1,632 | 1,686 | 1,754 | 1,713 | 1,556 | 1,565 | 1,577 | 1,590 | 1,598 | 1,606 | 1,617 | 1,628 | 1,641 | 1,654 | 1,668 | 1,682 | 1,698 | 1,714 | 1,732 | 1,749 | 1,767 | 1,786 | 1,806 | 1,825 | |
| Less: Total Interruptible Load | 18 | 41 | 63 | 60 | 91 | 91 | 81 | 77 | 73 | 73 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | |
| Total Load Obligation | 1,668 | 1,605 | 1,569 | 1,626 | 1,663 | 1,623 | 1,475 | 1,489 | 1,503 | 1,517 | 1,528 | 1,536 | 1,546 | 1,557 | 1,570 | 1,583 | 1,597 | 1,611 | 1,627 | 1,643 | 1,661 | 1,678 | 1,696 | 1,715 | 1,735 | 1,754 | |
| Plus: SPP Required 12% Reserves | 227 | 219 | 214 | 222 | 227 | 221 | 201 | 203 | 205 | 207 | 208 | 209 | 211 | 212 | 214 | 216 | 218 | 220 | 222 | 224 | 226 | 229 | 231 | 234 | 237 | 239 | |
| Total System Capacity Responsibility | 1,896 | 1,823 | 1,783 | 1,847 | 1,890 | 1,844 | 1,676 | 1,692 | 1,708 | 1,723 | 1,736 | 1,745 | 1,757 | 1,769 | 1,784 | 1,799 | 1,814 | 1,831 | 1,849 | 1,867 | 1,887 | 1,907 | 1,927 | 1,949 | 1,971 | 1,993 | |

| Docket No. 13-GIME-256-CPL Public Version | | Kansas City Power & Light Company Forecasted System Capacity (Kansas) | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--------------|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| | Historical | | | | | Projected | | | | | | | | | | | | | | | | | | | | | |
| | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | |
| 1) Accredited Generation: | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (Plant/Unit Name) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Wolf Creek | 247 | 235 | 240 | 262 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 | 256 |
| Iatan 1 | 206 | 196 | 217 | 237 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 | 231 |
| Iatan 2 | | | | | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 | 226 |
| Hawthorn 5 | 254 | 243 | 248 | 271 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 | 264 |
| Hawthorn 6 & 9 | 120 | 115 | 117 | 128 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 | 109 |
| Hawthorn 7 | 35 | 32 | 33 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 |
| Hawthorn 8 | 35 | 33 | 33 | 37 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 |
| La Cygne 1 | 166 | 159 | 162 | 177 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 | 172 |
| La Cygne 2 | 154 | 147 | 150 | 164 | 161 | 161 | 161 | 161 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 | 155 |
| Montrose 1 | 77 | 73 | 75 | 82 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 | 80 |
| Montrose 2 | 74 | 71 | 72 | 79 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 |
| Montrose 3 | 79 | 76 | 77 | 85 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 | 82 |
| Northeast 11 | 25 | 22 | 21 | 23 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 |
| Northeast 12 | 25 | 22 | 22 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 |
| Northeast 13 | 25 | 24 | 23 | 25 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 |
| Northeast 14 | 26 | 25 | 24 | 26 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 |
| Northeast 15 | 26 | 25 | 23 | 25 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 |
| Northeast 16 | 26 | 25 | 19 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 |
| Northeast 17 | 27 | 25 | 24 | 26 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 |
| Northeast 18 | 26 | 25 | 25 | 27 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 |
| Northeast Black Start Generator | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| West Gardner Comb Turb 1 | 35 | 33 | 34 | 37 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 |
| West Gardner Comb Turb 2 | 35 | 33 | 34 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 |
| West Gardner Comb Turb 3 | 35 | 33 | 34 | 37 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 |
| West Gardner Comb Turb 4 | 35 | 33 | 34 | 37 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 |
| Osawatomie Comb Turb 1 | 35 | 33 | 33 | 37 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 |
| Spearville 1 | - | 6 | 7 | 7 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| Spearville 2 | - | - | - | - | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| Total Accredited Generation | 1,830 | 1,744 | 1,781 | 1,946 | 2,108 | 2,108 | 2,108 | 2,108 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | |
| 2) Capacity Additions | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (Unit/Project Name) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Capacity Additions | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4) Capacity Purchases: | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (Company Name) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| ** | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Wind PPA - Cimarron II Duke | | | | | | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Wind PPA - Spearville 3 enXco (EDF Renewable Energy) | | | | | | - | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| CNPPID-Hydro | | | | | | - | - | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 |
| Total Capacity Purchases | 143 | 111 | 113 | 65 | 17 | 21 | 25 | 51 | 51 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | |
| 5) Capacity Sales: | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| (Company Name) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| ** | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Capacity Sales | 64 | 61 | 62 | 68 | 24 | 45 | 21 | 21 | 21 | 21 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 6) System Capacity | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Accredited Generation | 1,830 | 1,744 | 1,781 | 1,946 | 2,108 | 2,108 | 2,108 | 2,108 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 |
| Plus: Capacity Additions | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Accredited Generation | 1,830 | 1,744 | 1,781 | 1,946 | 2,108 | 2,108 | 2,108 | 2,108 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 | 2,103 |
| Plus: Capacity Purchases | 143 | 111 | 113 | 65 | 17 | 21 | 25 | 51 | 51 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | 9 | |
| Less: Capacity Sales | (64) | (61) | (62) | (68) | (24) | (45) | (21) | (21) | (21) | (21) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| Total System Capacity | 1,909 | 1,794 | 1,832 | 1,943 | 2,101 | 2,084 | 2,112 | 2,138 | 2,133 | 2,117 | 2,138 | 2,138 | 2,138 | 2,138 | 2,138 | 2,138 | 2,138 | 2,112 | 2,112 | 2,112 | 2,112 | 2,112 | 2,112 | 2,112 | 2,112 | 2,112 | |
| Confidential Information Designated as ** | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Kansas City Power & Light Company
Forecasted Renewable Capacity

| | Historical | Projected | | | | | | | | | | | | | | | | | | | | |
|---|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 |
| 1) Existing Kansas Renewable Capacity: | | | | | | | | | | | | | | | | | | | | | | |
| (Plant/Unit Name) | | | | | | | | | | | | | | | | | | | | | | |
| Nameplate Capacity | | | | | | | | | | | | | | | | | | | | | | |
| Spearville 1 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 | 100.5 |
| Spearville 2 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 | 48.0 |
| Cimarron II Wind PPA | | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 | 131.1 |
| Spearville 3 Wind PPA | | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 | 100.8 |
| Total Kansas Renewable Capacity | 148.5 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 381.4 |
| 2) Existing Out-of-State Renewable Capacity | | | | | | | | | | | | | | | | | | | | | | |
| (Plant/Unit Name) | | | | | | | | | | | | | | | | | | | | | | |
| CNPPID-Hydro PPA (see Note 1) | | | | 56.0 | 56.0 | 56.0 | 56.0 | 56.0 | 56.0 | 56.0 | 56.0 | 56.0 | 56.0 | | | | | | | | | |
| Total Existing Out-of-State Renewable Capacity | 0 | 0 | 0 | 56 | 56 | 56 | 56 | 56 | 56 | 56 | 56 | 56 | 56 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3) Kansas-based Renewable Capacity Additions | | | | | | | | | | | | | | | | | | | | | | |
| (Plant/Unit Name) | | | | | | | | | | | | | | | | | | | | | | |
| Unidentified - No commitments have been made at this time | | | | | | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 |
| Unidentified - No commitments have been made at this time | | | | | | | | | | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 |
| Unidentified - No commitments have been made at this time | | | | | | | | | | | | | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 |
| Total Kansas-based Renewable Capacity Additions | 0 | 0 | 0 | 0 | 0 | 100 | 100 | 100 | 100 | 300 | 300 | 300 | 400 | 400 | 400 | 400 | 400 | 400 | 400 | 400 | 400 | 400 |
| 4) Out-of-State Renewable Capacity Additions | | | | | | | | | | | | | | | | | | | | | | |
| (Plant/Unit Name) | | | | | | | | | | | | | | | | | | | | | | |
| Total Out-of-State Renewable Capacity Additions | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5) Renewable Capacity Required for Other Jurisdictions | | | | | | | | | | | | | | | | | | | | | | |
| (State or Jurisdiction) | | | | | | | | | | | | | | | | | | | | | | |
| Missouri (Minimum needed to meet MO Requirements) | 48.1 | 47.1 | 47.0 | 118.5 | 119.2 | 120.3 | 121.6 | 245.4 | 247.9 | 250.9 | 379.2 | 383.0 | 387.0 | 392.1 | 395.6 | 400.3 | 405.4 | 411.7 | 416.1 | 421.7 | 427.2 | 434.1 |
| Capacity Allocated to Missouri for RES Compliance (See MO Requirements tab and Note 2 below) | | 217.9 | 217.9 | 217.9 | 217.9 | 275.2 | 275.2 | 275.2 | 275.2 | 389.7 | 389.7 | 389.7 | 447.0 | 447.0 | 447.0 | 447.0 | 447.0 | 447.0 | 447.0 | 447.0 | 447.0 | 447.0 |
| Total Renewable Capacity Required for Other Jurisdictions | 48.1 | 217.9 | 217.9 | 217.9 | 217.9 | 275.2 | 275.2 | 275.2 | 275.2 | 389.7 | 389.7 | 389.7 | 447.0 | 447.0 | 447.0 | 447.0 | 447.0 | 447.0 | 447.0 | 447.0 | 447.0 | 447.0 |
| 6) In-State Renewable Capacity per RES Act | | | | | | | | | | | | | | | | | | | | | | |
| Total Existing Kansas Renewable Capacity | 148.5 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 380.4 | 381.4 |
| Plus: Kansas-based Renewable Capacity Additions | 0 | 0 | 0 | 0 | 0 | 100 | 100 | 100 | 100 | 300 | 300 | 300 | 400 | 400 | 400 | 400 | 400 | 400 | 400 | 400 | 400 | 400 |
| Total In-state Renewable Capacity | 148.5 | 380.4 | 380.4 | 380.4 | 380.4 | 480.4 | 480.4 | 480.4 | 480.4 | 680.4 | 680.4 | 680.4 | 780.4 | 780.4 | 780.4 | 780.4 | 780.4 | 780.4 | 780.4 | 780.4 | 780.4 | 781.4 |
| Plus: 1.10 Multiplier per RES Act (see Note 3) | 14.9 | 16.3 | 16.3 | 16.3 | 16.3 | 20.5 | 20.5 | 20.5 | 20.5 | 29.1 | 29.1 | 29.1 | 33.3 | 33.3 | 33.3 | 33.3 | 33.3 | 33.3 | 33.3 | 33.3 | 33.3 | 33.4 |
| Total In-State Renewable Capacity per RES Act | 163.4 | 396.7 | 396.7 | 396.7 | 396.7 | 500.9 | 500.9 | 500.9 | 500.9 | 709.5 | 709.5 | 709.5 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 814.8 |
| 7) Renewable Capacity Available for RES Act Compliance | | | | | | | | | | | | | | | | | | | | | | |
| Total In-state Renewable Capacity per RES Act | 163.4 | 396.7 | 396.7 | 396.7 | 396.7 | 500.9 | 500.9 | 500.9 | 500.9 | 709.5 | 709.5 | 709.5 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 814.8 |
| Plus: Existing Out-of-State Renewable Capacity | 0 | 0 | 0 | 56 | 56 | 56 | 56 | 56 | 56 | 56 | 56 | 56 | 56 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Plus: Out-of-State Renewable Capacity Additions | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Renewable Capacity per RES Act | 163.4 | 396.7 | 396.7 | 452.7 | 452.7 | 556.9 | 556.9 | 556.9 | 556.9 | 765.5 | 765.5 | 765.5 | 869.7 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 813.7 | 814.8 |
| Less: Renewable Capacity Required for Other Jurisdictions | (48.1) | (217.9) | (217.9) | (217.9) | (217.9) | (275.2) | (275.2) | (275.2) | (275.2) | (389.7) | (389.7) | (389.7) | (447.0) | (447.0) | (447.0) | (447.0) | (447.0) | (447.0) | (447.0) | (447.0) | (447.0) | (447.0) |
| Total Renewable Capacity Available for RES Act Compliance | 115.3 | 178.8 | 178.8 | 234.8 | 234.8 | 281.7 | 281.7 | 281.7 | 281.7 | 375.7 | 375.7 | 375.7 | 422.7 | 366.7 | 366.7 | 366.7 | 366.7 | 366.7 | 366.7 | 366.7 | 366.7 | 367.8 |

Kansas City Power & Light Company
Forecasted RES Act Compliance

| | Historical | Projected | | | | | | | | | | | | | | | | | | | | | |
|--|---------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--|
| | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | |
| 1) Renewable Capacity Requirement | | | | | | | | | | | | | | | | | | | | | | | |
| Total Kansas Retail System Peak: | 1,735 | 1,698 | 1,553 | 1,562 | 1,574 | 1,587 | 1,595 | 1,603 | 1,614 | 1,625 | 1,638 | 1,651 | 1,664 | 1,679 | 1,694 | 1,711 | 1,728 | 1,746 | 1,764 | 1,782 | 1,802 | 1,821 | |
| ***RES Act Requirement | 0.10 | 0.10 | 0.10 | 0.10 | 0.10 | 0.15 | 0.15 | 0.15 | 0.15 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | |
| Renewable Capacity Requirement | 173.5 | 169.8 | 155.3 | 156.2 | 157.4 | 238.0 | 239.3 | 240.5 | 242.1 | 324.9 | 327.5 | 330.1 | 332.9 | 335.7 | 338.9 | 342.1 | 345.7 | 349.1 | 352.7 | 356.4 | 360.4 | 364.3 | |
| 3-year average | 1,636 | 1,672 | 1,700 | 1,662 | 1,604 | 1,563 | 1,574 | 1,585 | 1,595 | 1,604 | 1,614 | 1,625 | 1,638 | 1,651 | 1,665 | 1,679 | 1,695 | 1,711 | 1,728 | 1,746 | 1,764 | 1,783 | |
| Renewable Capacity Requirement | 163.6 | 167.2 | 170.0 | 166.2 | 160.4 | 234.5 | 236.1 | 237.8 | 239.3 | 320.8 | 322.8 | 325.1 | 327.5 | 330.2 | 332.9 | 335.8 | 338.9 | 342.2 | 345.6 | 349.2 | 352.8 | 356.5 | |
| 2) Forecasted RES Act Compliance | | | | | | | | | | | | | | | | | | | | | | | |
| Renewable Capacity Requirement | 163.6 | 167.2 | 170.0 | 166.2 | 160.4 | 234.5 | 236.1 | 237.8 | 239.3 | 320.8 | 322.8 | 325.1 | 327.5 | 330.2 | 332.9 | 335.8 | 338.9 | 342.2 | 345.6 | 349.2 | 352.8 | 356.5 | |
| Total Renewable Capacity Available for RES Act Compliance | 115.3 | 178.8 | 178.8 | 234.8 | 234.8 | 281.7 | 281.7 | 281.7 | 281.7 | 375.7 | 375.7 | 375.7 | 422.7 | 366.7 | 366.7 | 366.7 | 366.7 | 366.7 | 366.7 | 366.7 | 366.7 | 367.8 | |
| Renewable Capacity Surplus (Deficit) | (48.3) | 11.6 | 8.8 | 68.5 | 74.3 | 47.3 | 45.6 | 43.9 | 42.5 | 54.9 | 52.9 | 50.7 | 95.2 | 36.5 | 33.8 | 30.9 | 27.8 | 24.5 | 21.1 | 17.5 | 13.9 | 11.3 | |
| Plus: Capacity from Net Metering Customers | 0.11 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | |
| Plus: Renewable Capacity from Renewable Energy Credits Purchased | 24.2 | | | | | | | | | | | | | | | | | | | | | | |
| Less: Renewable Capacity from Renewable Energy Credits Sold | | | | | | | | | | | | | | | | | | | | | | | |
| Plus: Banked pursuant to the RES Standards | | | | | | | | | | | | | | | | | | | | | | | |
| 2009 | 21.7 | | | | | | | | | | | | | | | | | | | | | | |
| 2010 | 48.6 | | | | | | | | | | | | | | | | | | | | | | |
| Total Forecasted Renewable Capacity Surplus (Deficit) | 46.2 | 11.7 | 8.9 | 68.7 | 74.5 | 47.4 | 45.8 | 44.1 | 42.6 | 55.0 | 53.1 | 50.8 | 95.3 | 36.7 | 34.0 | 31.0 | 28.0 | 24.6 | 21.2 | 17.7 | 14.1 | 11.4 | |

| Docket No. 13-GIME-256-CPL | | | | | | | |
|---|------------|---------------|-----------|---------------------|------------------|--------------------|----------------------------|
| Kansas City Power & Light Company | | | | | | | |
| Forecasted Missouri Renewable Energy Requirements | | | | | | | |
| KCPL_MO | YEAR | RETAIL ENERGY | TARGET | Minimum Requirement | | MW | |
| | | MWh | % | MWh | Conversion to MW | Total | MO Jurisdictional Share |
| | | | | | using Wind CF | Nameplate Capacity | Based on Energy Allocation |
| | | | | | 44.3% | | |
| NON - SOLAR | 2008 | 8,777,481 | 0.00% | | | | |
| | 2009 | 8,459,213 | 0.00% | | | | |
| | 2010 | 8,877,996 | 0.00% | | | | |
| | 2011 | 8,747,836 | 1.96% | 171,458 | 45 | 148.5 | 85.1 |
| | 2012 | 9,317,039 | 1.96% | 182,614 | 47 | 380.4 | 217.9 |
| | 2013 | 9,298,181 | 1.96% | 182,244 | 47 | 380.4 | 217.9 |
| | 2014 | 9,383,653 | 4.90% | 459,799 | 118 | 380.4 | 217.9 |
| | 2015 | 9,442,912 | 4.90% | 462,703 | 119 | 380.4 | 217.9 |
| | 2016 | 9,526,676 | 4.90% | 466,807 | 120 | 480.4 | 275.2 |
| | 2017 | 9,629,083 | 4.90% | 471,825 | 122 | 480.4 | 275.2 |
| | 2018 | 9,720,045 | 9.80% | 952,564 | 245 | 480.4 | 275.2 |
| | 2019 | 9,817,344 | 9.80% | 962,100 | 248 | 480.4 | 275.2 |
| | 2020 | 9,937,276 | 9.80% | 973,853 | 251 | 680.4 | 389.7 |
| | 2021 | 10,012,157 | 14.70% | 1,471,787 | 379 | 680.4 | 389.7 |
| | 2022 | 10,113,261 | 14.70% | 1,486,649 | 383 | 680.4 | 389.7 |
| | 2023 | 10,216,930 | 14.70% | 1,501,889 | 387 | 780.4 | 447.0 |
| | 2024 | 10,353,394 | 14.70% | 1,521,949 | 392 | 780.4 | 447.0 |
| | 2025 | 10,445,658 | 14.70% | 1,535,512 | 396 | 780.4 | 447.0 |
| | 2026 | 10,569,362 | 14.70% | 1,553,696 | 400 | 780.4 | 447.0 |
| | 2027 | 10,704,078 | 14.70% | 1,573,499 | 405 | 780.4 | 447.0 |
| 2028 | 10,870,496 | 14.70% | 1,597,963 | 412 | 780.4 | 447.0 | |
| 2029 | 10,985,989 | 14.70% | 1,614,940 | 416 | 780.4 | 447.0 | |
| 2030 | 11,134,228 | 14.70% | 1,636,731 | 422 | 780.4 | 447.0 | |
| 2031 | 11,280,674 | 14.70% | 1,658,259 | 427 | 780.4 | 447.0 | |
| 2032 | 11,462,794 | 14.70% | 1,685,031 | 434 | 780.4 | 447.0 | |

Docket No. 13-GIME-256-CPL

Kansas City Power & Light Company
Kansas Net Metering Installed as of September 30, 2012

| Rate | Cycle | Read Date | Bill Date | Type-State | Statement Date | DEL kWh | REC kWh | STATE | City | County | Capacity (kWh) | Resid/Comm & Ind | Type |
|-------|-------|-----------|-----------|-------------------|----------------|---------|---------|-------|-------------------|--------------|----------------|------------------|------|
| 2MGSE | 1 | 8/29 | 8/31 | NET METERING - KS | 9/12/2012 | 8,000 | 6 | KS | nocitytax,ks | Douglas, KS | 17.94 | Comm&Ind | PV |
| 2RS6A | 2 | 8/30 | 9/4 | NET METERING - KS | 9/11/2012 | 480 | 207 | KS | lenexa,ks | Johnson,KS | 4 | Resid | PV |
| 2RS1A | 5 | 9/5 | 9/7 | NET METERING - KS | 9/18/2012 | 932 | 153 | KS | nocitytax,mo | Johnson,KS | 3.26 | Resid | PV |
| 2RW6A | 8 | 9/10 | 9/12 | NET METERING - KS | 9/20/2012 | 1,840 | 27 | KS | nocitytax, ks | Miami, KS | 3.5 | Resid | PV |
| 2SGHE | 8 | 9/10 | 9/12 | NET METERING - KS | 9/20/2012 | 2,225 | 0 | KS | nocitytax, ks | Franklin, KS | 25 | Comm&Ind | WIND |
| 2RS6A | 8 | | | net metering - KS | | | | KS | nocitytax,ks | Franklin, KS | 2.4 | Comm&Ind | Wind |
| 2RS1A | 9 | 9/11 | 9/13 | NET METERING - KS | 9/25/2012 | 871 | 33 | KS | nocitytax, ks | Franklin, KS | 2.4 | Resid | WIND |
| 2SGHE | 9 | 9/11 | 9/13 | NET METERING - KS | 9/24/2012 | 915 | 210 | KS | nocitytax, ks | Miami, KS | 10 | Comm&Ind | WIND |
| 2RS2A | 9 | 9/11 | 9/13 | NET METERING - KS | 9/25/2012 | 974 | 150 | KS | leawood | Johnson,KS | 3.5 | Resid | PV |
| 2SGSE | 10 | | | net metering - KS | | | | KS | overland park, ks | Johnson,KS | 9.68 | Comm&Ind | Wind |
| 2RW6A | 12 | 9/14 | 9/18 | NET METERING - KS | 9/24/2012 | 1,752 | 7 | KS | nocitytax, ks | Franklin, KS | 5.64 | Resid | PV |
| 2SGSE | 12 | 9/14 | 9/18 | NET METERING - KS | 9/19/2012 | 3,480 | 160 | KS | olathe, ks | Johnson,KS | 10.96 | Comm&Ind | PV |
| 2RS1A | 13 | 9/17 | 9/19 | NET METERING - KS | 9/16/2012 | 1,152 | 23 | KS | overland park, ks | Johnson,KS | 2 | Resid | WIND |
| 2RS1A | 15 | 9/19 | 9/21 | NET METERING - KS | 10/2/2012 | 503 | 8 | KS | mission,KS | Johnson,KS | 0.9 | Resid | PV |
| 2SGSE | 15 | 9/19 | 9/21 | NET METERING - KS | 10/1/2012 | 504 | 138 | KS | overland park, ks | Johnson,KS | 4.4 | Comm&Ind | PV |
| 2RW3A | 15 | | | NET METERING - KS | 10/2/2012 | 1,115 | 1046 | KS | nocitytax,ks | Miami, KS | 11 | Resid | PV |
| 2RW6A | 16 | 9/20 | 9/24 | NET METERING - KS | 10/1/2012 | 564 | 94 | KS | overland park, ks | Johnson,KS | 2 | Resid | PV |
| 2RW6A | 16 | 9/20 | 9/24 | NET METERING - KS | 10/1/2012 | 354 | 340 | KS | overland park, ks | Johnson,KS | 3.5 | Resid | PV |
| 2MGSE | 17 | 9/20 | 9/24 | net metering - KS | | | | KS | prairievil, ks | Johnson,KS | 24.25 | Comm&Ind | PV |
| 2RS1A | 17 | 9/21 | 9/25 | NET METERING - KS | 10/1/2012 | 865 | 159 | KS | overland park, ks | Johnson,KS | 2.44 | Resid | PV |
| 2RS1A | 17 | 9/21 | 9/25 | NET METERING - KS | 10/1/2012 | 77 | 35 | KS | leawood, ks | Johnson,KS | 3.68 | Resid | PV |
| 2RS1A | 18 | 9/24 | 9/26 | NET METERING - KS | 10/1/2012 | 764 | 5 | KS | prairievil, ks | Johnson,KS | 0.675 | Resid | PV |
| 2LGSE | 18 | | | net metering - KS | | | | KS | prairievil, ks | Johnson,KS | 1.15 | Comm&Ind | PV |
| 2RS1A | 18 | | | net metering - KS | | | | KS | prairievil, ks | Johnson,KS | 3.591 | Resid | PV |
| 2RW3A | 18 | 9/24 | 9/26 | NET METERING - KS | 10/1/2012 | 3,973 | 0 | KS | nocitytax,ks | Johnson,KS | 3.7 | Resid | WIND |
| 2RS1A | 19 | 9/25 | 9/27 | NET METERING - KS | 10/1/2012 | 964 | 24 | KS | merriam, ks | Johnson,KS | 1.5 | Resid | PV |
| 2RS1A | 20 | 9/26 | 9/28 | NET METERING - KS | 10/1/2012 | 115 | 248 | KS | merriam, ks | Johnson,KS | 1.9 | Resid | PV |
| 2LGSE | 21 | 9/27 | 10/1 | net metering - KS | 10/2/2012 | 60,600 | 0 | KS | overland park, ks | Johnson,KS | 22.4 | Comm&Ind | PV |

| | |
|--|----------------|
| Net Metering Installed kW as of 9/30/2012 | 146.295 |
| MW | 0.1463 |

The highlighted accounts were not active as of 9/30/2012 and are not counted in the total. The total with the highlighted accounts would be 187.366 kW or 0.1874 MW.

VERIFICATION

STATE OF MISSOURI)
) ss
COUNTY OF JACKSON)

The undersigned, Mary Britt Turner, upon oath first duly sworn, states that she is the Director, Regulatory Affairs of Kansas City Power & Light Company, that she has reviewed the foregoing Annual Generation Capacity Survey, that she is familiar with the contents thereof, and that the statements contained therein are true and correct to the best of her knowledge and belief.

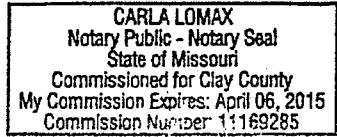
Mary Britt Turner
Mary Britt Turner
Director, Regulatory Affairs
Kansas City Power & Light Company

Subscribed and sworn to before me this 1st day of November, 2012.

Carla Lomax
Notary public

My commission expires:

April 6, 2015





Kansas City Power & Light Company

Docket No.: 13-GIME-256-CPL

Date: November 1, 2012

CONFIDENTIAL INFORMATION

The following information is provided to the Kansas Corporation Commission under CONFIDENTIAL SEAL:

| Page | Line | Reason for Confidentiality from List Below |
|---|------|--|
| Attachment 3, Section 4), Capacity Purchases | 2-5 | 6, 7 |
| Attachment 3, Section 5), Capacity Sales | 2-4 | 6, 7 |

CONFIDENTIAL INFORMATION: Refers to information which, if disclosed, would like result in harm to a party's economic or competitive interest of which would result in harm to the public interest generally and which is not otherwise available from public sources. "Confidential information" may include, but is not limited to:

- "1" Material or documents that contain information relating directly to specific customers.
- "2" Employee-sensitive information.
- "3" Marketing analyses or other market-specific information relating to services offered in competition with others.
- "4" Reports, work papers or other documentation related to work produced by internal or external auditors or consultants.
- "5" Strategies employed, to be employed, or under consideration.
- "6" Contract terms or negotiations.
- "7" Information concerning trade secrets, as well as private technical, financial and business information.
- "8" Sensitive information that could impact pending or threatened litigation.
- "9" Other (specify) _____



Should any party challenge KCP&L's assertion of confidentiality with respect to the above information, KCP&L reserves the right to supplement the rationale contained herein with additional factual or legal information.