



August 3, 2017

Lynn Retz, Secretary  
Kansas Corporation Commission  
1500 SW Arrowhead Road  
Topeka, Kansas 66604

Re: Compliance Tariff Filing for Docket No. 17-KCPE-446-TAR

Dear Ms. Retz:

Attached is an original of Kansas City Power & Light Company (KCP&L) tariff sheet Schedule 15 (also referred to as Schedule EE), Sheet 2 implementing the change to KCP&L's Energy Efficiency Recovery Factors for Kansas customers.

Such Schedule is in compliance with the Commission's Order Approving KCP&L's 2017 Energy Efficiency Rider dated July 25, 2017 in Docket No. 17-KCPE-446-TAR.

Please return a file stamped copy of the submitted sheet to KCP&L for our records.

Respectfully,

A handwritten signature in black ink that reads "Lisa Starkebaum". The signature is fluid and cursive, with a long horizontal line extending from the end.

Lisa Starkebaum  
Regulatory Affairs

Attachment

**KANSAS CITY POWER & LIGHT COMPANY**

(Name of Issuing Utility)

Replacing Schedule 15 Sheet 2

**Rate Areas No. 2 & 4**

(Territory to which schedule is applicable)

which was filed March 30, 2016

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**ENERGY EFFICIENCY RIDER  
Schedule EE**

**(continued)**

**ENERGY EFFICIENCY RIDER AMOUNT CALCULATION: (continued)**

$TRUE_{n-1}$  = The annual true-up amount for an EE Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE factor calculation. The true-up amount will reflect any difference between the total EE revenue collected and the actual costs ( $EEC_n$ ) for the previous applicable time period (n-1). Such true-up amount may be positive or negative. The true-up amount used to calculate the EEF for the first EE Rider equals zero.

$DA_{(class)}$  = The demand allocator for the applicable non-lighting classes.

$KWH_{n(class)}$  = The actual kWh electric sales for the Kansas jurisdiction for the applicable time period (n) for the applicable class.

**TERM:**

This EE Rider shall remain in effect until such time as the Commission-approved amount is recovered. In the event that the Commission rules on Docket No. 08-GIMX-441-GIV, or similar proceeding concerning demand side management cost recovery, or a law is passed regarding treatment of such expenses, then KCPL shall have the right to file for Commission approval of a compliant recovery methodology to replace or revise this EE Rider. KCPL shall have the right to continue recovery under this EE Rider until such time as a replacement methodology is approved and implemented or all Commission-approved amounts are recovered.

**NOTES TO THE TARIFF:**

1. The references to Accounts within the EE tariff are as defined in the FERC uniform system of accounts.
2. The EEC factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.

**EE FACTORS FOR JULY 1, 2017 THROUGH JUNE 30, 2018 USAGE:**

Residential Service	\$0.00000/kWh
Small General Service	\$0.00000/kWh
Medium General Service	\$0.00000/kWh
Large General Service	\$0.00000/kWh

Issued: August 3, 2017

Month Day Year

Effective: August 10, 2017

Month Day Year

By: /s/ Darrin R. Ives

Vice  
President

Title