BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of Triple T Oil, LLC, to)	Docket No.15-CONS-456- CUIC
Authorize the Injection of Saltwater into the Squirrel)	
Formation at the Weaver Lease, Well Nos. I-1, I-2, I-3,)	License No. 34028
I-7 and I-8 Located in Section 18, Township 16 South,)	5 5
Range 24 East, Miami County, Kansas)	Conservation Division

PRE-FILED DIRECT TESTIMONY OF LANCE TOWN

- 1 I. BACKGROUND INFORMATION AND QUALIFICATIONS
- 2 Q. STATE YOUR NAME AND BUSINESS ADDRESS FOR THE RECORD.
- 3 A. My name is Lance Town. My business address is Triple T, Oil, LLC, P.O. Box 339,
- 4 Louisburg, Kansas 66053.
- 5 Q. WHAT IS YOUR OCCUPATION?
- 6 A. I am self employed as an owner and officer of Triple T Oil, LLC ("Triple T") which owns and
- operates oil and gas leases in eastern Kansas. I am also an owner and officer of Town Oilfield
- 8 Service, Inc. ("TOS"), which is an oil and gas service company, that provides drilling, pulling,
- 9 plugging and other related services to numerous oil and gas operators in eastern Kansas. I am
- also an owner and officer of additional companies involved in oil and gas related activities
- similar to those engaged in by Triple T and TOS.
- Q. WHAT WAS THE NATURE OF YOUR EMPLOYMENT PRIOR TO THAT TIME?
- 13 A. I am a third generation oil producer and have been around the oil business my whole life. I
- started working full time for Town Oil Company in 1991, and performed a number of duties
- while employed in that capacity including field maintenance, pumping, employee supervision,
- and regulatory compliance. I started my first oil and gas related company in 1996 and since

1	that time I have been self employed as an oil producer and oil field service provider in eastern
2	Kansas.

- Q. DOES TOS PROVIDE OILFIELD SERVICE WORK TO COMPANIES OTHER
 THAN THOSE WHICH YOU ARE AFFILIATED WITH?
- A. Absolutely. TOS owns two drilling rigs and is responsible for drilling approximately 250 to 300 wells per year for many different operators on a contract basis. In addition, TOS provides various other oil field services upon numerous eastern Kansas oil and gas leases.
- 8 II. PURPOSE OF THE SUBJECT APPLICATION

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- 9 Q. WHAT IS THE PURPOSE FOR FILING THE APPLICATION WHICH IS THE
 10 SUBJECT OF THIS DOCKET?
- 11 A. To obtain authority authorizing five injection wells on the Weaver Lease located in the SW/4

 12 of S18-T16-R24 in Miami County, Kansas under a new permit numbered E-32,071.
- Q. PLEASE DESCRIBE THE PROJECT TRIPLE T IS CONDUCTING ON THE
 WEAVER LEASE THAT HAS LED TO THE FILING OF THE SUBJECT
 APPLICATIONS.
 - A. Triple T recently acquired the Weaver Lease as part of a larger transaction and is in the process of more fully developing the leases acquired as part of that transaction. Ten production wells and the subject five injection wells have been drilled on the Weaver Lease in a five-spot pattern. It is common practice to drill injection wells in eastern Kansas as part of the development process to maximize ultimate recovery of oil. Without a proper waterflood using the subject injection wells, significantly less oil will be recovered from the new production wells on the Weaver Lease thereby wasting a portion of the recoverable oil beneath said lease.

1	Q.	AS	PART	OF	THE	APPLICATION	PROCESS,	YOU	WERE	REQUIRED	TC
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2 PUBLISH NOTICE AS WELL AS GIVE NOTICE BY MAIL TO ALL

3 LANDOWNERS AND LEASEHOLD INTEREST OWNERS WITHIN A HALF MILE

OF THE WEAVER LEASE. DID TRIPLE T COMPLY WITH THOSE NOTICE

5 **REQUIREMENTS?**

6 A. Yes.

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- 7 Q. WILL THE INJECTION WELLS WHICH ARE THE SUBJECT OF THE PENDING
- 8 APPLICATION COMPLY WITH ALL APPLICABLE RULES AND REGULATIONS
- 9 PROMULGATED BY THE KANSAS CORPORATION COMMISSION?
- 10 A. Yes.
- 11 Q. IN YOUR OPINION WILL THE WELL CONSTRUCTION AND DESIGN
- 12 PROPERLY PROTECT THE FRESH AND USABLE WATER RESOURCES IN THE
- 13 AREA?
- 14 A. Yes.
- 15 Q. IN YOUR OPINION WILL INJECTION INTO THE SQUIRREL FORMATION
- 16 THROUGH THE SUBJECT FIVE INJECTION WELLS BE CONTAINED WITHIN
- 17 THE SAID SQUIRREL FORMATION?
- 18 A. Yes.
- 19 Q. IN YOUR OPINION WILL INJECTION AT THE PROPOSED RATES AND
- 20 PRESSURES THROUGH THE SUBJECT FIVE INJECTION WELLS INTO THE
- 21 SQUIRREL FORMATION INITIATE FRACTURES THROUGH THE STRATA
- 22 OVERLAYING THE SAID SQUIRREL FORMATION THAT COULD ENABLE THE
- 23 FLUID OR FORMATION FLUID TO ENTER FRESH AND USABLE WATER

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- A. No. Injection at the rates and pressures proposed in the subject application are very common in this area for injection wells into the Squirrel formation.
- Q. THE SUBJECT APPLICATIONS REQUEST A MAXIMUM INJECTION RATE OF
 100 BBLS/DAY AND A MAXIMUM INJECTION PRESSURE OF 500 PSIG, PLEASE
 EXPLAIN WHY THESE RATES AND PRESSURES ARE NEEDED?
 - The Squirrel formation is a very tight formation and higher pressures are required in order to get this reservoir to accept water in a manner that is conducive to an effective waterflood. If the subject authority is obtained we will begin injection at the maximum 500 psig requested in the application. In my opinion we would not be able to operate an effective waterflood upon the Weaver Lease using injection pressures less than 500 psig, and a portion of the recoverable oil would be left unrecovered and waste will occur. The injection rate is important as well, because in order to operate an effective waterflood on the Weaver Lease it is critical that we inject more fluid into the reservoir than is removed through the ten production wells. Therefore, all of the produced water from the ten existing production wells and also additional volumes of water from a rural water meter approved for such purpose, will be injected into the subject five injection wells. Therefore, the request for 100 bbls/day is based upon the needs of the waterflood program that is proposed upon the Weaver Lease. In addition, both the injection rate and volume are consistent with other operations in the area and also with the rates and pressures approved by the Commission on other injection wells in the area.
 - Q. ARE ALL OF THE WELLS WITHIN A QUARTER MILE RADIUS OF THESE INJECTION WELLS COMPLETED IN A MANNER TO PROTECT FRESH AND USABLE WATER RESOURCES?

A. I believe they are. The Protestant has expressed some concern regarding the B-1 and B-2 wells located on the Alice Kuhn Lease which lies immediately to the south of the Weaver Lease. However, I have personally inspected both of those wells and they are both cemented to the surface and are Alt II completions. In addition, both of these wells are currently producing and are active wells.

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- Q. THE PROTESTANT HAS EXPRESSED A CONCERN ABOUT THE FRESH WATER
 AQUIFER AND WELL IN THE AREA AND ALSO ABOUT SEVERAL PONDS ON
 HIS PROPERTY. COULD YOU PLEASE ADDRESS THOSE CONCERNS?
 - When we drilled the subject injection wells we drilled down approximately 21 feet which is below the depth of the deepest usable freshwater according to state records, and set that length of seven inch surface casing, and pumped cement up the backside of that pipe for its entire length. Then we drilled down to the total depth in the Squirrel formation which is the formation that the subject wells will inject into, and completed the wells using 2.875" casing and pumped cement up the back side of that casing for its entire length. After the wells were completed Mechanical Integrity Tests ("MIT") were performed upon each of these wells to ensure the integrity of the well construction. Even though the subject applications request a maximum injection rate of 500 psig, we pressured each of the subject wells up to 800 psig during the MIT's as an additional precaution to ensure the integrity of well construction, All of the subject wells passed the MIT tests with no issues, and will be tested every five years as required by KCC regulations. Additionally, the Weaver Lease is inspected every day by a company employee who is knowledgeable enough to detect any issues that could arise, such as leaks, excessive pressures, etc. We believe that with the well construction techniques utilized, the MIT testing, and the daily monitoring by our employees the subject wells

1	sufficiently	protect al	ll fresh	and	usable	water wells	aquifers a	nd ponds
L .	Summeroning	protect at	II II COII	unu	asacte	Water Wells	aquitors u	ara horras

- Q. AT PARAGRAPH 15 OF THE PROTEST IT STATES, "TRIPLE T. OIL DID STATE
 THAT ITS WELL WAS NOT PERFECT YET." COULD YOU PLEASE RESPOND
 TO THIS ALLEGATION?
 - A. Protestant is referring to the comment in the "remarks:" section of the Mechanical Integrity

 Test which states, "well not perfed yet." That comment indicated that the well had not been

 "perforated" yet. In the oil and gas industry, the it is common to use the term "perfed" in

 reference to "perforating" a well. The statement that Protestant was referring to did not indicate

 that the well was not "perfect" yet, nor has Triple T ever stated that the subject wells were not

 perfect. Protestant's comment is an understandable mistake in that the term "perfed" and

 "perforated" are not commonly used outside of the oil and gas industry.
 - Q. PROTESTANT HAS REQUESTED THAT THE COMMISSION REQUIRE ALL PRODUCED WATER TO BE STORED IN AN ONSITE CONTAINER AND TRANSPORTED AND DISPOSED OF IN CERTIFIED DISPOSAL WELLS. COULD YOU PLEASE ADDRESS THIS REQUEST?
 - A. First, if the subject injection wells are not approved, Triple T will be unable to conduct an effective waterflood upon the Weaver Lease and a portion of the otherwise recoverable oil beneath said lease will be left unrecoverable and waste will occur. The primary purpose of the subject five injection wells in not to simply get ride of produced water, instead the primary purpose of these wells are to enhance the production from the Weaver Lease and to maximize the ultimate recovery of the oil in place beneath said lease. Second, storing the produced water on site and transporting it poses a greater risk to fresh and usable water resources than reinjecting it through the subject injection wells, in my opinion. I believe there is a greater risk

that produced water would be spilled while it is being stored on the surface, being	
a truck and then subsequently disposed of into another well than if it were simple	oly reinjected
onsite through the proposed closed injection system.	
4 Q. PROTESTANT CONTENDS THAT THE APPLICATIONS FILED IN TH	IS DOCKET
5 ARE INCOMPLETE. COULD YOU PLEASE RESPOND TO THAT?	
A. I believe that the Applications were complete. However, I have attached as E	Exhibits LT-1
7 through LT-5 which are fully completed applications for the subject injection w	ells including
8 with all exhibits required by applicable regulations. In the event the original app	lications filed
herein were incomplete as Protestant suggests, the Commission should ac	cept the five
applications attached hereto as amendments of the original applications filed he	rein. It should
be noted that none of the information in the original applications have been	changed, the
exhibits attached hereto are merely complete copies of the application that were of	riginally filed
together with all exhibits referenced therein.	
14 Q. IN YOUR OPINION DO THE SUBJECT INJECTION WELLS	S POSE A
15 SIGNIFICANT RISK TO FRESH AND USABLE GROUND WATER FO	RMATIONS
16 IN THE AREA?	•
17 A. No.	
Q. DO YOU BELIEVE THAT THE GRANTING OF THIS APPLICATE	TION WILL
19 ALLOW INCREASED PRODUCTION ON THE WEAVER LEASE	WITHOUT
20 CAUSING ANY HARM TO FRESH AND USABLE WATER IN THE A	REA?
21 A. Yes.	
Q. DOES THIS COMPLETE YOUR TESTIMONY TO THE COMMISSION	N?

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A.

Yes.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the above and foregoing Pre-Filed Direct Testimony of Lance Town was mailed, postage prepaid, this 26th day of January, 2015, addressed to: Mr. Lane R. Palmateer, Litigation Counsel, Kansas Corporation Commission, Conservation Division, 266 N. Main Street, Suite 220, Wichita, Kansas 67202-1513 and Mr. James D. Howell, Jr., Co-Trustee of the Nellie J. Howell Irrevocable Trust, 26789 Block Road, Paola, Kansas 66071.

Keith A. Brock

VERIFICATION

STATE OF KANSAS)	
		SS
COUNTY OF Michael)	

I, Lance Town, being first duly sworn on oath, depose and state that I am the witness identified in the foregoing testimony, that I have read the testimony and am familiar with its contents, and that the facts set forth therein are true and correct.

Lance Town

SUBSCRIBED AND SWORN to before me this 2 day of January, 2015.

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires

Notary Public

Appointment/Commission Expires:

Kansas Corporation Commission Oil & Gas Conservation Division

Form U-1 November 2011 Form must be Typed Form must be Signed . All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal		remit Number.	32,011 3-1K/
Enhanced Recovery: Repressuring		API Number: 15-12	21-30569-00-00
√ Waterflood		Well Location	
Tertiary		- SE - SE - SW Sec. 18	τwp. <u>16</u> s. R. <u>24</u>
10/22/2014		<u>330</u> f	eet from N / V S Line of Section
Date:		(0000	eet from 🗸 E / W Line of Section
Operator License Number:	34028 Exp 10/30/15	GPS Location: Lat: (e.g. xx.xxxxx)	, Long: (e.gxxx xxxxx)
Operator: Triple T, Oil, LLC	· · · · · · · · · · · · · · · · · · ·	Datum: NAD27 NAD83 WG	, , , , , , , , , , , , , , , , , , , ,
Address: PO Box 339		Lease Description: SW/4 of the Se	
Louisburg, Ks 66053			
	Stuteville	Lease Name: Weaver	Well Number:
CC. LEST /000 Nº	3101001110	ļ	a-Rantoul
		County: ^	<u>/liami</u>
Contact Person: Lance Town		Deepest Usable Water	
Phone: 913-837-5400		Formation:	Squirrel
Email:		Depth to Bottom of Formation:	Squirrel
Lindin			
Check One: Old Well Being Convert	ted Well Newly Drilled Well	Well to be Drilled	
Surface Elevation: feet We	ell Total Depth: 780 feet	Plug Back Depth: feet	
Datum of top of injection formation:	feet (reference mean	sea levely	
Injection Formation Description: Name	top / bottom	perf / open hole	depth
Squirrel	694 , 702	Perf.	694 to 702
		at	
		— — at	to feet
List of Wells/Facilities Supplying Prod (attach additional sheets if necessary)	uced Saltwater or Other Fluids	Approved by the Conservation Divi	ision:
Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
, Triple T. Oil LLC	Weaver Lease	Sec.18 Twp.16 R.24E	See Attached
·			· ·· · · · · · · · · · · · · · · · · ·
2	· ·		
3		- · · · · ·	
Producing Formation	Strata Depth	Total Dissolved So	olids (if available)
Squirrel	to 702		mg/l
2	- to feet		mg/l
3	to feet		mg/l
Maximum Requested Liquid Injection Rate:	100 bbls / day; or		
Maximum Requested Gas Injection Rate:			2°5
	scf / day. Type of G	Bas:	Received KANSAS CORPORATION COMMISSION
Maximum Requested Injection Pressure:	scf / day. Type of G	Gas:	KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Cansas 67202 FAOU. CONSERVATION DIVISION WICHITA, KS

LT-1

Well Completion

Type:	Tubing & Packer	Packerless	Tubina less

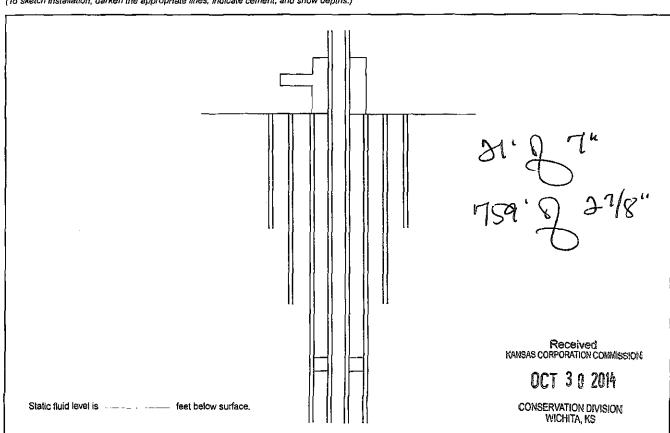
	Conductor	Surface	Intermediate	Production	Tubing
Size	; ; 	7		2 7/8	
Setting Depth	· ·	21	·	759	
Amount of Cement	<u></u>	: 4		115	
Top of Cement		<u>o</u>		0	
Bottom of Cement		21		759	i —

If Alternate	Il cementina.	complete	tho	following
II Allernale	u cemenna.	combiete	1776	WHOWING.

Perforations / D.V. Tool at feet, cemented to	feet with sx.
Tubing: Type	Grade
Packer: Type · · · · · · · · · · · · · · · · · · ·	Depth
Annulus Corrosion Inhibitor: Type	Concentration
List Logs Enclosed:	

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Name:	Legal Description of Leasehold:
See Attached	2030-000-1-00
See Attached	
· · · · · · · · · · · · · · · · · · ·	
- · · · · · · · · · · · · · · · · ·	
<u></u>	. <u> </u>
	
hereby certify that the statements made herein are true and correct to the t	past of the kennifedia and heliaf
neresty during the title distantants made nerest are that and contest to the	Second Manage and Benty.
(Year Carlottalla
	The think
	Applicant or Day Authorized Agent
Subscribed and sworr	before me this 22 day of October 2014
Substituted and swort	day of
	House Makes
AMY NELSON	Notary Public Notary Public
NO IART PUBLIC	li la lie
STATE OF KANSAS.	My Commission Expires: ————————————————————————————————————
My Commission Expires 11 13/15	1 1-
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Instructions:

- Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled,
 inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile.
 Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. No injection well may be used without prior written authorization.

 Received

 KANSAS CORPORATION COMMISSION
- 9. All application fees must accompany the application.

OCT 3 0 2014

.ease: Weave	r Oil, LLC	Location of Well		
.0030	er Lease	<u>330</u>		N / 🔽 S Line of Section
Vell Number: Wea	aver I-1	2970		n ☑ E / W Line of Section
County:	Miami	Sec18	Twp S. R	24
	mation: applicant injection well, all eased mineral rights owners, well n		ugged wells, and other wells within a or ducing formation tops.	e-half mile radius, all lease bound
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JUL				
711	\wedge			
HARL	ld	· · · · · · · · · · · · · · · · · · ·		•
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	į			
	applicant well	producing well ●	plugged injection well	
	D & A well →	other injection well	temporary abandoned well	
	plugged producer 🍎	water supply well		

Affida	vit of Notice Serve	ed					
Re:	Application for:	Triple T Oil, LLC	,			· — · . — .	
	Well Name:	Weaver I-1		Legal Location:	SW/4 of the Sec.18	Twp.16S R.24E	
The unc	dersigned hereby certi	ficates that he / she is a duly a	authorized agent for the ag	oplicant, and that on	the day22 of	October	1
	2014 , a true	and correct copy of the applica	ation referenced above wa	is delivered or mailed	to the following parties:		
Note: A	copy of this affidavit	must be served as a part of th	e application.				
	Name	·	•	Address (Attach ad	ditional sheets if necessary)		
See	Attached						
000	,						
l further	attest that notice of th	ne filing of this application was	s published in the	Miami Cor	unty Republic	, the official county publica	tion
of		/liami		7.	vit of this publication is attac		,
	00	0-4-5	2014	_ (>	
Signed t	this <u>22</u> d	ay of October	2014	\forall	, 1, 1	1	
			A = 15	Jelle	لىللا	xteinly	
		Cultoneth	Applican ped and sworn to before in	t or Guly Authorized	0-4-6-	r	4
		AMY NELSON	red alle swort to beidfe m	15 (113	day of <u>UCTODE</u>		<u></u>
		NOTARY PUBLIC	Notary P	Homy	Muson —		
	My Co	STATE OF KANSAS mmission Expires 1131	PK.	mission Expires:	11 3 15		

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Received

RANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 3 0 2014

AFFIDAVIT OF PUBLICATION

Miami County Newspapers, 121 S Pearl St, Paola, KS 66071

Reference:

312028

P.O. :

Ad ID: 6264438

DESC. : Weaver lease

TRIPLE T OIL P.O. BOX 339 LOUISBURG, KS 66053

Miami County Republic

State of Kansas, Miami County, ss:

The undersigned, being first duly sworn under oath deposes and states: That he/she is affiliated with the Miami County Republic, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Miami County, Kansas, with a general paid circulation on a weekly basis in Miami County, Kansas; and that said newspaper is not a trade, religious, or fraternal publication.

Said newspaper is published at least weekly fifty times a year and has been so published continuously and uninterruptedly in said County and State for a period of more than five years prior to the first publication of the said notice; and has been admitted to the post office of Paola, in said county as second class matter.

That this notice, a true copy of which is hereto attached, was published in the regular and entire issue of said weekly newspaper as follows, towit:

Run Dates:

11/05/14 to 11/05/14

Appearances:

AD SPACE: 146

TOTAL COST:

COST: \$84.87

1

(Signed)

Subscribed and sworn before me this day of /V \(\sqrt{V} \) \(\sqrt{V} \)

MARY K. CALLAWAY Notary Public-State of Kansas

My Appt. Expires 575

My Commission Expires:

5-25-1R

(Published in the Miami County Republic, November 5, 2014)
BEFORE THE STATE CORPORATION
COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: Triple T. Oil, LLC., Application for a permit to authorize the injection of saltwater into the Weaver Lease located in Miami County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that Triple T. Oil, LLC. has filed an application to commence the injection of salt water into the Squirrel formation at the Weaver lease I-1 330 FSL 2970 FEL, I-2 330 FSL 3300 FEL, I-3 330 FSL 3630 FEL, I-7 330 FSL 2660 FEL, I-8 660 FSL 2660 FEL; located in Sec. 18, Twp. 16S, R 24E, Miami County, Kansas, with a maximum operating pressure of 500 psig, and a maximum injection rate of 100 bbls per day.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These

protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Triple T. Oil, LLC PO Box 339

ducers, Unleased Mineral Louisburg, KS 66053 (1t)



Confidentiality Requested:
Yes \(\sum \) No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1225323

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028		API No. 15 - 15-121-30569-00-00
Triple T Oil H C		Spot Description:
Address 1: PO BOX 339		SE SE SW Sec. 18 Twp. 16 S. R. 24 East West
Address 2:		330 Feet from North / South Line of Section
City: LOUISBURG State: KS Z		2970 Feet from Feet from East / West Line of Section
·		Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 837-8400		□NE □NW ☑SE □SW
CONTRACTOR: License #33715		GPS Location: Lat:, Long:
Name: Town Oilfield Service		(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist: NA		Datum: NAD27 NAD83 WGS84
-		County: Miami
Purchaser:		Lease Name: Weaver Well #: 1 - 1
Designate Type of Completion:	Morkovan	Field Name:
New Well Re-Entry	Workover	Producing Formation: Squirrel
OIL WSW SWD	SIOW	Elevation: Ground: 1068 Kelly Bushing: 0
☐ Gas ☐ D&A ☐ ENHR	SIGW	Total Vertical Depth: 780 Plug Back Total Depth:
OG GSW CM (Coal Bed Methane)	Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 21 Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set:Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to: 21 w/_4 sx cmt.
Original Comp. Date: Original T		
Deepening Re-perf. Conv. to E		Drilling Fluid Management Plan
	SW Conv. to Producer	(Data must be collected from the Reserve Pit)
	. <u> </u>	Chloride content: 1500 ppm Fluid volume: 80 bbls
Commingled Permit #:		Dewatering method used: Evaporated
<u> </u>		
		Location of fluid disposal if hauled offsite:
	-	Operator Name:
GSW Permit #:		Lease Name: License #:
9/16/2014 9/23/2014	9/23/2014	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County: Permit #:
		Received Kansas corporation comb
		OCT 3 0 2014
		CONSERVATION DIVISION WITHIN INSTA

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

CONSERVATION DIVIS	2IC
KCC Office Use ONLY]
Confidentiality Requested Date: 10/17/2014	
☐ Confidential Release Date: Wireline Log Received	
Geologist Report Received UIC Distribution	
ALT I I II Approved by: NAOMI JAMES Date: 10/17/2014	

Page Two



Operator Name: Trip	ole T Oil, LLC		Lease Name:	Weaver		_ Well #:	1	
Operator Name: Trip	s. r. ²⁴	East West	County: Miar	ni				
open and closed, flow and flow rates if gas	ving and shut-in pres to surface test, along	of formations penetrated. ssures, whether shut-in property with final chart(s). Attac	ressure reached sta h extra sheet if mor	itic level, hydrost e space is need	atic pressures, bo ed.	ttom hole tem	perature, fluid recovery,	
		obtain Geophysical Data Dor newer AND an image			nailed to kcc-well-l	ogs@kcc.ks.go	ov. Digital electronic log	
Drill Stem Tests Take (Attach Additional		Yes V No	_	•	tion (Top), Depth a		Sample	
Samples Sent to Geo	ological Survey	Yes 🗹 No	Gamr	ne naRay		Тор	Datum	
Cores Taken Electric Log Run		☐ Yes ☑ No ☑ Yes ☐ No						
List Ali E. Logs Run:								
GammaRay/Neutro	on/CCL							
			RECORD I		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In Q.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9	7	10	21	Portland	4	50/50 POZ	
Completion	5.6250	2.8750	8	759	Portland	115	50/50 POZ	
							<u> </u>	
		ADDITIONA	L CEMENTING / SC	UEEZE RECORI	D			
Purpose:Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and	Type and Percent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								
	otal base fluid of the hy	t on this well? draulic fracturing treatment of on submitted to the chemical	_	Yes S? Yes Yes	No (If No. s	kip questlons 2 a kip question 3) Il out Page Threa		
Shots Per Foot	PERFORAT Specify	TON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type		acture, Shot, Cemer Amount and Kind of N		rd Depth	
2	694-702			2" DML RTG			8	
	<u> </u>							
					,		Received	
						—— KANSAS	CORPORATION COMMISSION	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes N	~	OCT 3 0 2014 ISERVATION DIVISION	
Date of First, Resumed	Production, SWD or Ed	NHR. Producing Me		Gas Lift	Other (Explain)		WICHITA, KS	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ater	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:		METHOD OF COMPL	ETION:		PRODUCT	ON INTERVAL:	
Vented Sold	Used on Lease				ommingled bmit AGO-4)			
in venico, ouc	min noo-io.j	Other (Specify)			-			

Miami County, KS Well: Weaver I-1 Lease Owner: Triple T Oil

Town Oilfield Service, Inc. Commenced Spudding:

(913) 837-8400

9/16/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil / Clay	5
5	Sandstone	10
17	Lime	27
13	Shale	40
8	Sand & Sandy Shale	48
22	Lime	70
70	Shale	140
15	Lime	155
12	Shale	167
10	Lime	177
33	Shale & Sandy Shale	210
6	Lime	216
33	Shale	249
10	Lime	259
16	Shale	275
27	Lime	302
8	Shale	310
20	Lime	330
4	Shale	334
2	Lime	336
7	Shale	343
8	Lime	351
10	Shale	361
7	Sand	368
112	Sandy Shale & Shale	480
5	Sand	485
5	Sandy Shale	490
54	Shale	544
4	Lime	548
3	Shale	551
6	Lime	557
2	Coal	559
5	Shale	564
11	Lime	575
4	Broken Sand	579
2	Sandy Shale	581
20	Shale	
3	Lime	601 Received 604 KANSAS CURPOR ATION COMMISS
12	Shale & Lime	616 OCT 3 0 2014
6	Lime	622

Miami County, KS Well: Weaver I-1 Lease Owner: Triple T Oil

Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 9/16/2014

9/16/2014

41	Shale	663
4	Sand	
		667
2	Sandy Shale	669
24	Shale	693
7	Broken Sand	694
3	sand	697
1	Broken Sand	698
3	Sand	701
1	Broken Sand	702
2	Broken Sand	704
2	Broken Sand	706
32	Sandy Shale	738
24	Shale	762
18	Sand	780
		-
		·
		-
		
· · · · · · · · · · · · · · · · · · ·		
		·
		Received KANSAS CORPURATION COM
		1
		OCT 3 0 201
	: 8	CONSERVATION DIVISI WICHITA, KS

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY
Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004
BPH - barrels per hour
PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave
- SPM Strokes per minute
- RPM Engine Speed
- R Gear Box Ratio
- *C Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + (D-d)

* Need these to figure beit length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No <u></u>	<u>\</u>	
Fa > . >		
Farm <u>Ween</u>		
	•	•
- Kis		<u>anni</u>
(State)		(County)
15.	γ.,	<i>314</i>
(Section))(_ (Township)	(Range)
or Twint	(Well Owner)	
_	(Well Owner)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Received KANSAS CORPORATION COMMISSION

OCT 3 0 2014

course Farm: Micania County	CASING AND TUBING MEASUREMENTS					
State Well No	Feet	in.	Feet	ln.	. Feet	ln.
evation NOCK						
ommenced Spuding Silver 2014		1				
nished Drilling 4-23 2014		1				
riller's Name						1
rilier's Name						
riller's Name						
ool Dresser's Name Cole Holeman						
ool Dresser's Name						
ool Dresser's Name						
ontractor's Name		1 1				<u> </u>
75. K. 274		 		4		
(Section) (Township) (Range)		 		-{{		<u> </u>
listance from _ State ft.		┦				
Distance from T. lineft.		 				
Distance Holis		┦	<u> </u>	╀		
		╀━╢	·			 _
				 		
		1		╂──}		
CASING AND TUBING		┼∦		╁┈┤	_ 	
RECORD		╁╌╌┪	 ,	╂┈╌╢		
RECOTE		1		1		
10" Set 10" Pulled		╁╾╌╢		1		
10 360		 		1-1		<u> </u>
8" Set B" Pulled	,	1			_ _	 -
Set 2) 61/1" Pulled	* .	1				
4" Set				<u></u>		
27 Set			-1-			
728.9° Dad Cle						

OCT 3 0 2014

<u> </u>			
Thickness of Strata	Formation	Total Depth	Remarks
5	incl day		
5	soud store		
الـ (Liwe		red bad 31'-33'
1'3	shale	10	
જ	could santela		1.000
22	2cmil	70	
78	<u> </u>	1,40	
Y5	Lime	<u> </u>	_
12	<u> </u>	167	
10	Line	[דרו	_
33	med = 2 andy 4	che 210	
	Livoc	-sir-[
37	Shele	342	
20	1 sinc	ass	
اک	chala	275	
<u>a</u>)		302	
<u>~~~~</u>	Shele	Ole	
20	Live	<u> 0530</u>	
4	_ Suculo_	334	
<u> </u>	Lime	385	
7	sheila	343	•
8	Line	351	Hardrey
10	shele	75/21	
7	5-40-8	368	
152		ON BYE	
5	11 .	786	110001
		4400	
	-2-		-3-

OCT 3 0 2014

Thickness of		490 Total	1
Strata	Fermation	Depth	Remarks
-27	- shirt	544	
- 4	Lime	-348	
3	sholo_	551	
	Lime	557	
		559	
	encle	564	
	Lime	575	
4	Broken sund	579	1:00
	sandyshalo	581	
20	shelle	رص	
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	402	
12	socie & Line	ر زر	
	1,~~	622	
14	Sacole	_ ددع	with some line some
4	sousd	(67	man come lima seems
	50000,0000	<u> </u>	
34	sincia	<u>(93</u>	
	Brokensund	C<10)	adon 2010 - 5016 all
	See A	رج٦	7006 - 5006 oil, sood Weed
	Buoknand	49V	30% -40% =1
		701	700/0 - 800/0 01
>	Broken send	202	30% - 40% 01
	Buoks xand	204	29001
2	Buok w Send	706	200/0-2006 01
CE	soundy should	738	
- 3 <u>H</u>	shele	<u> </u>	
	5-2	<u> </u>	no on white way sund
	-4-		-5-

OCT 3 0 2014

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053 913-837-8400

Ticket Number	
Location	
Foreman	

Field Ticket & Treatment Report

Cement

Date Customer#	Well Name & No		Township	Range	Cour
9-23-14	Weaver I-		16	<u> </u>	M.
Customer	•	Mailing Address			
Triple Toil	- Mad Am				
		City	State	Zip Code	
Job Type Longithing	iole Size 5 5/8 H	lole Depth 780	Casing Size 8	& Weight とり	, \$
Casing Depth 759 Dri	rilacement PSI 500 A	110 DCI 7.00	Rate 4	BPM	
5/35/0000/110/10/20/20 5/1	processes (State State S	IIA F3I	1,012		
Remarks					
					-
				KANSAS CORP	eceive
	4,				3 0
				CONSER W	VATION I ICHITA, I
ccount Code Quantit	or Units Desc	ription of Services o	r Product	Unit Price	Tota
	Pump	Charge			70
	Ceme	ent Truck		· ''	25
	Wate	r Truck			15
115	SX Ceme	nt		0	115
	Gel				
	Plug	·			
				<u> </u>	25
			 .	_	
		<u>-</u>		Calas Tay	T
				Sales Tax	

l acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Spot Description: Spot Description: Spot Description: SE, SE, SW Sec. 18 Twp. 16 S. R. 24 West West West Address 2: Sec. 18 Twp. 16 S. R. 24 West West Section	OPERATOR: License # 34028		API No. 15 - 15-121-30569-00-00
Address 1: PO BOX 339	Trinta T Oil 11 C		1
Address 2: City. LOUISBURG	Address 1: PO BOX 339		, , ,
City: LOUISBURG			,
Contact Person: Lance Town Phone: (913) 837-8400 CONTRACTOR: License # 33715 Name: Town Oilfield Service Wellstate Geologist: NA Purchaser: Designate Type of Completion: Well MsW SWD SIGW Gas DaA ZENHR SIGW Gas Dath Membrane) Gathodic Other (Core, Expl., etc.); If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Total Depth: Despening Re-perf. Corw, to ENHR Corw, to Producer Dual Completion Permit #: Commingled Permit #: Commingled Dual Completion Permit #: Commingled C		Zip. 66053 ₊ 0339	1
Phone: (913	- I Talum	•	1
CONTRACTOR: License # 33715 Name: Town Oilfield Service Wellstie Geologist: NA Purchaser: Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SIOW Gas DaA ZENHR SIGW OG GSW Temp. Abd. Cathodic Other (Core, Expl., etc.); Tidl Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Town Oilfield Service Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to GSW Conv. to Producer Original Comp. Date: Original Total Depth: Dual Completion Permit #: Devatering Meritage SWD Permit #: Dewatering method used; Evaporated Sylic Date or Date Reached TD Completion Date or Recompletion Date Security: Miama Lease Name: Weaver Well #: L-1 Datum: NAD27 NAD83 WGS84 County: Miama Lease Name: Weaver Well #: L-1 Datum: NAD27 NAD83 WGS84 County: Miama Lease Name: Weaver Well #: L-1 Datum: NAD27 NAD83 WGS84 County: Miama Lease Name: Weaver Well #: L-1 Datum: NAD27 NAD83 WGS84 County: Miama Lease Name: Weaver Well #: L-1 Datum: NAD27 NAD83 WGS84 County: Miama Lease Name: Weaver Well #: L-1 Datum: NAD27 NAD83 WGS84 County: Miama Lease Name: Weaver Well #: L-1 Datum: NAD27 NAD83 Well #: L-1 Datum: NAD27			1
Name			
Wellsite Geologist: NA Datum: NAD27 NAD83 WGS84 Purchaser: Designate Type of Completion: ✓ New Well Re-Entry Workover Hease Name: Weaver Well #: 1-1 ✓ Oil WSW SWD SWD SIOW SIOW ✓ Gas D&A ØENHR SIGW Hevation: Ground: 1088 Kelly Bushing: 0 ✓ OG Gathodic Other (Core, Expl., etc.); Multiple Stage Cemented at: 21 Fee Multiple Stage Cementing Collar Used? Yes ØNo If yes, show depth set: Get depth to: 21 w/ 4 sx cm Veriginal Comp. Date: Original Total Depth: Despening Re-perf. Conv. to SND Plug Back Original Total Depth: William Into a follows: Original Total Depth: Dual Completion Permit #: Dual Completion Permit #: Dual Completion Permit #: Dual Completion Permit #: Despening Respent #: Dual Completion Permit #: Despening Respent Respent #: Despening Respent Res	Name: Town Oilfield Service		
Purchaser: Designate Type of Completion: Lease Name: Weaver Well #: 1-1		•	Datum: NAD27 NAD83 WGS84
Designate Type of Completion: New Well	<u> </u>		
New Well			Lease Name: Weaver Well #: 1-1
Oil		Morkovo:	Field Name:
Gas		_	Producing Formation: Squirrel
OG			Elevation: Ground: 1068 Kelly Bushing: 0
Amount of Surface Pipe Set and Cemented at: 21 Fee Multiple Stage Cementing Collar Used? Yes \[\] No If Workover/Re-entry: Old Well Info as follows: Operator:		_	Total Vertical Depth: 780 Plug Back Total Depth:
Multiple Stage Cementing Collar Used? Yes No		remp. Abd.	Amount of Surface Pipe Set and Cemented at: 21 Feet
If Workover/Re-entry: Old Well Info as follows: Operator:			·
Operator:			· · · ·
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: Dual Completion Permit #: ENHR Permit #: GSW Permit #: GSW Permit #: 9/16/2014 9/23/2014 9/23/2014 Spud Date or Recompletion Date feet depth to: 21			
Original Comp. Date: Original Total Depth: Deepening	•		
Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: Dual Completion Permit #: ENHR Permit #: GSW Permit #: GSW Permit #: Dewatering method used: Evaporated Coperator Name: Lease Name: Lease Name: Lease Name: License #: 9/16/2014 9/23/2014 9/23/2014 Spud Date or Recompletion Date Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 1500 ppm Fluid volume: 80 bbls Dewatering method used: Evaporated Coperator Name: Lease Name: Lease Name: County: Permit #: Faceived			feet depth to:
Plug Back	- ·		
Chloride content: 1500 ppm Fluid volume: 80 bbls Commingled		=	, •
Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: 9/16/2014 9/23/2014 Spud Date or Recompletion Date Pate Reached TD Received County: Dewatering method used: Evaporated Location of fluid disposal if hauled offsite: Operator Name:	☐ Plug Back ☐ Conv. to 0	GSW Conv. to Producer	
Dual Completion Permit #: Dewatering method used: Evaporated SWD Permit #: Location of fluid disposal if hauled offsite: ENHR Permit #: Operator Name: License #: Lease Name: License #: 9/16/2014 9/23/2014 9/23/2014 Quarter Sec. Twp S. R. East Wes Recompletion Date Permit #: GSW Permit #: Completion Date County: Permit #: Received	Commingled Permit #:		
SWD			Dewatering method used: Evaporated
GSW			Location of fluid disposal if hauled offsite:
GSW	ENHR Permit #:		0
9/16/2014 9/23/2014 9/23/2014 QuarterSecTwpS. REastWes Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date County:Permit #:	GSW Permit #:		1
Spud Date or Date Reached TD Completion Date or Recompletion Date QuarterSectwpS. HEastWes	9/16/2014 9/23/2014	9/23/2014	
Received		Completion Date or	
	Recompletion Date	Recompletion Date	
OU (30 ZUM			001302014
CONSERVATION DIVISION DIVISIONI DIVI			CONSERVATION DIVISION WICHITA, KS
AFFIDAVIT KCC Office Use ONLY	AFFIDAVIT		KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied Confidentiality Requested 10/17/2014 10/17/2014			nplied Confidentiality Requested

regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	NOC Office Ose Office
Z	Confidentiality Requested Date: 10/17/2014
	Confidential Release Date:
V	Wireline Log Received
	Geologist Report Received
	UIC Distribution

ALT I I III Approved by: NAOMI JAMES Date: 10/17/2014

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals, per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + (D-d)2

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No		
Farm Ween	··	
V.S.		icun i
(State)		(County)
186)(_ 2N4
(Section))(_ (Township)	(Range)
>	~ ~ \	
For Twiple	(Well Owner)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Received

KANSAS COLUDICATION COMMISSION

OCT 3 0 2014

Page Two



1225323

Operator Name: Trip			Lease Name; _	Neaver	· · · · · · · · · · · · · · · · · · ·	_ Well #: _ I - 1	·	
Sec. 18 Twp.16	s. R.24	East West	County: Miam					
open and closed, flow and flow rates if gas t Final Radioactivity Lo	ving and shut-in press to surface test, along v og, Final Logs run to d	formations penetrated. It sures, whether shut-in pro- with final chart(s). Attack obtain Geophysical Data	essure reached stat n extra sheet if more and Final Electric Lo	ic level, hydrosta space is needed	tic pressures, bot i.	ttom hole temp	erature, flu	id recovery,
Tiles must be submitte	ed in LAS version 2.0	or newer AND an image	file (TIFF or PDF).					
Drill Stem Tests Take (Attach Additional		Yes No	🗀 1	_	on (Top), Depth a			ample
Samples Sent to Geo	ological Survey	🗌 Yes 🕑 No	Nam Gamm	ie aRay		Тор	Da	atum
Cores Taken Electric Log Run		☐ Yes ☑ No ☑ Yes ☐ No						
List All E, Logs Run:								
GammaRay/Neutr	on/CCL							
		CASING	RECORD N	ew Used	·			
 	9, 11	,	conductor, surface, into					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives
Surface	9	7	10	21	Portland	4	50/50 P	oz
Completion	5.6250	2.8750	8	759	Portland	115	50/50 P	oz
			<u> </u>	<u> </u>]	<u> </u>		
	- 	ADDITIONAL	L CEMENTING / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and	Percent Additives	- -	
Protect Casing Plug Back TD Plug Off Zone	-						<u>-</u>	
Does the volume of the		on this well? draulic fracturing treatment e on submitted to the chemical	-	? Yes [No (If No, s	kip questions 2 a kip question 3) Il out Page Three	·	<u> </u>
Shots Per Foot		ON RECORD - Bridge Plus Footage of Each Interval Pe			cture, Shot, Cemer mount and Kind of M		rd	Depth
2	694-702			2" DML RTG			1	8
						KANSAS	i deceli	ived
				 			OCT 31	0 2014
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	CO.	NSERVATION WICHITA	N DIVISION
Date of First, Resumed	Production, SWD or EN	NHR. Producing Med		Gas Lift (Other (Explain) —			4, NO
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	·	bis.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:	Open Hole		Comp. Cor	nmingled	PRODUCT	ION INTERV	AL:
	bmit ACO-18.)	Other (Specify)	(Submit	ACO-5) (Sub	mit ACO-4)			

Miami County, KS Well: Weaver I-1 Lease Owner: Triple T Oil

Town Oilfield Service, Inc. Commenced Spudding: 9/16/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil / Clay	5
5	Sandstone	10
17	Lime	27
13	Shale	40
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70	Shale	140
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10	Lime	177
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33	Shale	249
10	Lime	259
16	Shale	275
27	Lime	302
_ 8 _	Shale	310
20	Lime	330
4	Shale	334
2	Lime	336
7_	Shale	343
8	Lime	351
10	Shale	361
7	Sand	368
112	Sandy Shale & Shale	480
5	Sand	485
5	Sandy Shale	490
54	Shale	544
4	Lime	548
3	Shale	551
6	Lime	557
2	Coal	559
5	Shale	564
11	Lime	575
4	Broken Sand	579 Received SANSAS CO COMMISSIC
2	Sandy Shale	581 MANSAS CO COMMISSIC
20	Shale	601 OCT \$ 0 2014
3	Lime	604
12	Shale & Lime	616 CONSERVATION DIVISION MICHITA, KS
6	Lime	622

Town Oilfield Service, Inc. (913) 837-8400

Miami County, KS Well: Weaver I-1 Lease Owner: Triple T Oil

Commenced Spudding: 9/16/2014

	<u>, </u>	
41	Shale	663
4	Sand	667
2	Sandy Shale	669
24	Shale	693
7	Broken Sand	694
3	sand	697
1	Broken Sand	698
3	Sand	701
1	Broken Sand	702
2	Broken Sand	704
2	Broken Sand	706
32	Sandy Shale	738
24	Shale	762
18	Sand	780
	Janu	700
<u> </u>	-	
	-	
		
		
	-	
	_	
		Received RANSAS COTTON TO THE TOTAL TOTAL
		OCT 3 0 201

Farm: Miouri County	CASING AND TUBING MEASUREMENTS					
State Well No T-1	Feet	ln.	Feet	In.	Feet	In.
tion_10Csk						
menced Spuding Sale 20 151			 -			
hed Drilling 4-23 20 14						
or's Name Ches Hour						
er's Name						
er's Name						
Dresser's Name Cole Helemas						
Dresser's Name						
Dresser's Name					·	
ractor's Name SOS			· 	-		
18. K 214		4				
(Section) (Township) (Range)		+				
nce from line. 350 ft.						
nce from lineft.		-}{				
						}
			 _	1		
				1		
4- Sacks				+-		
CASING AND TUBING			_ 	┿╌┪	<u></u>	
RECORD		+		11		
		-		1-1		
Set 10" Pulled		1-1		1-1		
e" Dulled		11		17		
301	. j.					
- Sot						
Set '755,70 2" Pulled			-1-	•		
78070						··-

OCT 3 0 2014

Thickness of Strata		Formation	Total T	Remarks
SII ata		sallda	_5_1	· · · · · · · · · · · · · · · · · · ·
5		sorge parc		
רנ		<u>Liwe</u>		red bad 31'-33'
13	<u> </u>	<u>shale</u>	-,40-]	
&	معا	adjeconfelici	c 148K	1.00
22_	<u> </u>	Lima	70	
78_	<u> </u>	<u>sheale</u>	7,30	
15_	1	1 inc	155	
12	<u> </u>		11671	
10	<u> </u>	Line	إحدرا	
33_	4	zen zzendych	10 210	
	<u> </u>	· ince	-3 <i>i</i>	
33	1	shoule	249	
	44-		259	
)(11	shoule	27S	
<u> മ7</u>	1	\ime_	303	·
<u> </u>	4	Shoule	310	
<u>a</u> c	- . -	1,100C	330	
<u> </u>		<u> </u>	334	
3	4	1 inc	385	
7		<u> </u>	343	
	-	- swil	351_	Harthay
<u></u>	4	shole	12501	
	2	Earg	368	
	- T 1	waterlest the	A STORY	
		<u>swal</u>	7400	Line on Lade
	S_	-2-		-3-
		_		-

Received Kansas Corporation Commission

OCT 3 0 2014

This bear of V		490	
Thickness of Strata	Formation	Total Depth	Remarks
_ <u>54</u>	=hile	544	
<u> </u>	Lime	348	
3	excla	<u>551</u>	
	Lime	SST	
a		559	
	emente_	564	
) ime	575	
- 4	Brokensend	579	lia on
	Sandyshalo	581	
20	= shorte	601	
3	1 ime.	402	
13	dreste & Lime	CIC	
	Live	دعع	
41	Shale	463	with come lime Ecouns
- 4	3000	667	
	= md, ilma	669	
24	Electo	43	
	Brokensund	6514	oden 2010-5016 al
	ا درسر ط	497	7096 - sool al sood bleed
	Buokn Kind	C90	35% -40% 01
		701	700/0 - 800/0 011
	Brokensend	702	30% - 40% 01
	Broke sond	2901	290001
2	Buokin sind	706	20% - 20% all
<u>~~~</u>	soundy should	738	
34	shede	763	
	<u>-4-</u>	780	so on white such and
	\ -=+-		-5-

OCT 3 0 2014

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053 913-837-8400

Ticket Number	
Location	
Foreman	

Field Ticket & Treatment Report

Cement

				•			
Date C	ustomer#	Well Name & N	umber S	Section	Township	Range	Cot
9-23-14		Weaver I-	-)	18	16	2 H	M
Customer Triple T	-0:1		Mailing Address	5			
1			City		State	Zip Code	
Job Type <u>لوسع</u>	thring Holi	Size 5 5/8	Hole Depth 7	80	Casing Size 8	& Weight_ <u></u>	\$
Casing Depth 23	G Drill P	ipeTu	bing	0	ther		
Displacement 4	<u>-6</u> Displa	cement PSI 50a	Míx PSI <u>ZOO</u>		Rate4	BPM	
Remarks							
				· · · · · · · · · · · · · · · · · · ·			
							_
Account Code	Quantit	a I faite - Doo	i-tion of Co	TUIO O O T D		Unit Price	To
Account Code	Quantity o		cription of Se	rvices or Pi	- Couct	Unit Price	
			p Charge		 		70
		 	ent Truck				<u>Z</u>
		Wat	er Truck	<u> </u>			
	115	Cem	ient			0	11
		Gel					
		Plug		Receive	ed N COMMISSION		2
			e e e e e e e e e e e e e e e e e e e	OCT 30	2014		
				ANCEDVATION	DIVISION		
				WICHITA	ко 	Sales Tax	\perp
						Estimated Tota	127
ation C	- Your	Title			Date	9.23.14	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

OCT 3 0 2014

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U-4 November 2011 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

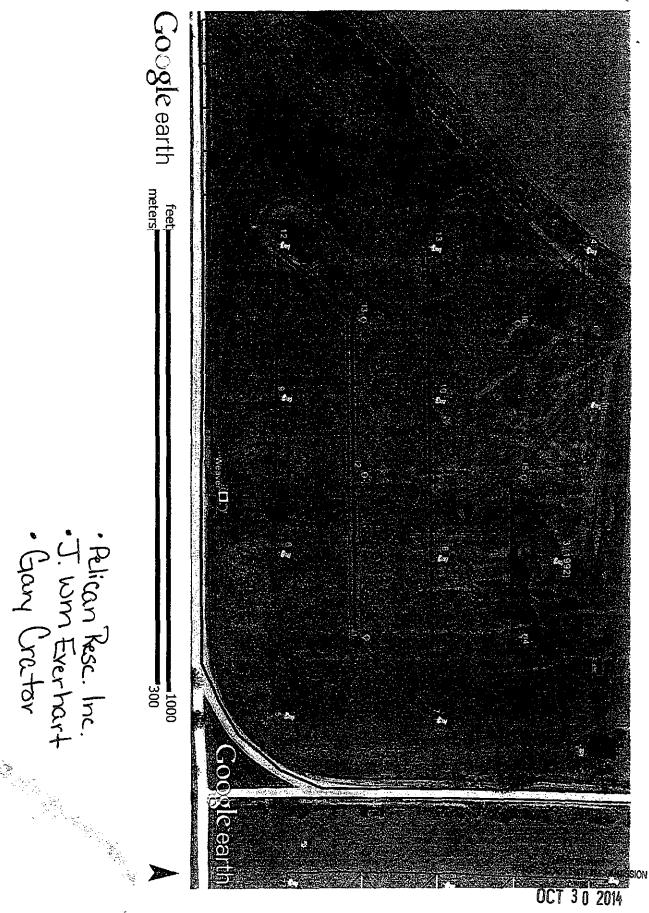
	ı	E-32.071
Disposal		Permit Number: New Permit 3-1/21-30569-00-00
Enhanced Recovery: Repressuring		AFT NORIUSI.
, ✓ Waterflood	j	Well Location
 Tertiary		_ SE SE SW Sec 18 Twp 16 S. R. 24 ✓ E W
Date:10/22/2014		330 feet from N / \(\vec{7} \) S Line of Section
Operator License Number:	34028 Exp 10/30/15	GPS Location: Lat:
Operator: Triple T. Oil, LLC		Datum: NAD27 NAD83 WGS84
Address: PO Box 339	_ _	Lease Description: SW/4 of the Sec. 18 Twp. 16S R.24E
Louisburg, Ks 66053		
CC: Lesli Town-S	tuteville_	Lease Name: Weaver
	<u> </u>	County: Miami
Contact Person: Lance Town		Deepest Usable Water
Phone: 913-837-5400		Formation: Squirrel
Email:		Depth to Bottom of Formation: Squirrel
Injection Formation Description:	feet (reference mean	
Name Squirrel	top / bottom 694 702	perf / open hole depth Perf. 694 702
Squirei		Perf. at 694 to 702 feet
-	<u> </u>	e at to feet
List of Wells/Facilities Supplying Produ (attach additional sheets if necessary)	ced Saltwater or Other Fluids	: Approved by the Conservation Division:
Lease Operator	Lease/Facility Name	Lease/Facility Description Well ID & Spot Location
Triple T. Oil LLC	Weaver Lease	Sec.18 Twp.16 R.24E See Attached
2		
2		
Producing Formation	Strata Depth	Total Dissolved Solids (if available)
Squirrel	694 to 702 feet	mg/l
2	to feet	mg/.
3	to feet	mg/l
Maximum Requested Liquid Injection Rate: _	100 bbls / day; or	KCC CONSERVATION PAID
Maximum Requested Gas Injection Rate:	scf / day. Type of 0	Gas:
Maximum Requested Injection Pressure:	500 psig	
		AMT. \$ 400°

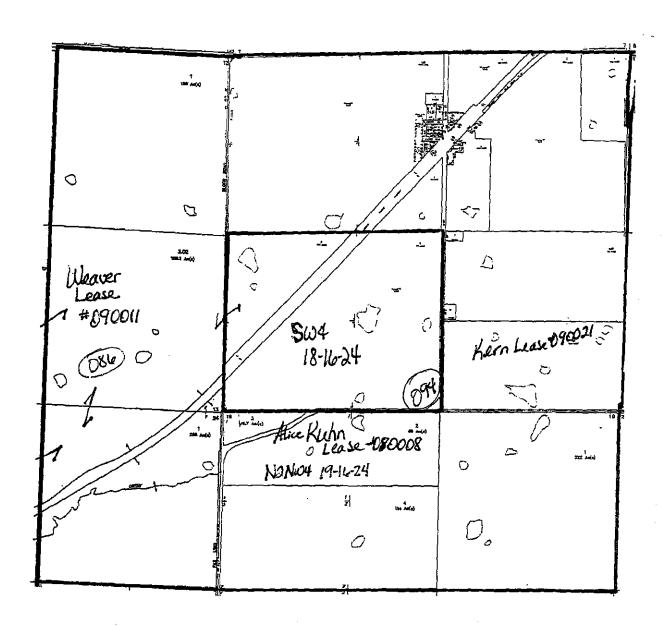
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#2854

	•		
			, ,
CASING MECHANICAL IMPEGRITY TEST	7	PANAMIN A	
Disposal Enhanced Recovery:	SE SE SW	Sec _ / 8 , T _ / 6 S, R _ 4	2460
NW-N Repressuring		eet from South Section Li	
Floor Tertiary		eet from East Section Line	
Date injection started API #15 _ @ _ 30, 509	Lease Wlaver	Well * 1	
Operator: Tride, "T" O. I LLC	Operator License !	34028	· · · · · · · · · · · · · · · · · · ·
Name & P.O. Box 339	Contact Person	Lance Town	· · · · ·
Lawburg KS 6653	Phone 913	-710.5400	
Max. Auth. Injection Press. If Dual Completion - Injection above	osi; Max. Inj. Rate	bb1/d;	* '
Conductor Surface Size		Jection below production Liner Tubin Size]
Set at Cement Top	- 159.7°	Set at	-
Bottom SI	TD (and plug back)	i BA }	L. depth
Packer type	Size	Set at Perf. or open hole	
7 7 7	octive Tracer Survey	Temperature Survey	
Time: Start 10. Min. 20 1	iin. <u>30</u> Min.		÷ .
Pressures: 800	800 Set up 1	System Pres. during test	·
	Set up 2	Annular Pres. during test	
<u> </u>	Set up 3	Fluid loss during test	_bbls.
Tested: Casing or Casi	ing - Tubing Annulus		
The bottom of the tested zone is	• • • • • • • • • • • • • • • • • • • •	4	<u>.</u>
Test Date 10191014 Using			guipment
The operator hereby certifies th	nat the zone between	feet and 51,	feet
was the zone tested	Signature .	Cly)Ward(
The results were Satisfactory	O , Marginal	, Not Satisfactory	
tate Agent Towa CHanna	Title PICIT	Witness: Yes	No.
EMARKS: Prestured Well up	680#	Well not perfed yes	1
Orgin, Conservation Div.;	KDHE/T; D	lst. Office:	
Computer Update		SCAN	JEQ/84
	TRUSTZ		•
	1 - 10 1 - 1	∧ /	

Lease Name	Well No.	API Number	Q4	Q3	Q2	Q1	Feet N-S N-S	Feet E-W E-	W Type	Status
WEAVER	2	15-121-23843-0000		SE	NE	SW	1325 S	3130 E	OIL	PR
WEAVER	3	15-121-27290-0000	NW	SE	NE	SW	1675 S	3135 E	OIL	PR
WEAVER	4	15-121-28333-0000	SW	NE	NE	SW	2010 S	3140 E	OIL	PR
Weaver	10	15-121-30579-0000	NE	SW	SE	SW	495 S	3495 E	OIL	PR
Weaver	12	15-121-30580-0000	SE	SE	SW	SW	165 S	4185 E	OIL	PR
Weaver	13	15-121-30581-0000	NW	SW	SE	SW	495 S	3825 E	OIL	PR
Weaver	15	15-121-30654-0000	SW	SW	SE	SW	165 S	3825 E	OIL	PR
Weaver	5	15-121-29606-0000	SE	SE	SE	SW	165 S	2805 E	OIL	PR
Weaver	6	15-121-29607-0000	SW	SE	SE	SW	165 S	3151 E	OIL	PR
Weaver	7	15-121-30570-0000	NE	SE	\$E	SW	495 S	2805 E	OIL	PR
Weaver	8	15-121-30577-0000	NW	SE	SE	SW	495 S	3160 E	OIL	PR
Weaver	9	15-121-30578-0000	SE	SW	SE	SW	165 S	3495 E	OIL	DR





OCT 3 0 2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
	Ì	26150 BLOCK RD			-	•	S13, T16, R23, ACRES 158.0, NE4 LESS
061-086-13-0-00-001.00-0	WEAVER, JERRY A & STACEY	PAOLA, KS 66071	25688 BLOCK RD, Paola, KS 66071	13	16	23	ROW
		26150 BLOCK RD]-	-			\$13, T16, R23, ACRES 158.1, SE4 LESS
061-086-13-0-00-00-003.02-0	WEAVER, VIRGINIA L & JERRY A	PAOLA, KS 66071	26150 BLOCK RD, Paola, KS 66071	13	16	23	ROW
001 000 15 0 00 00 00000 0		,			:		\$24, T16, R23, ACRES 266.0, NE4
		26150 BLOCK RD					E2NW4 E2NW4NW4 E2SW4NW4 LESS
061-086-24-0-00-00-001.00-0	WEAVER, VIRGINIA LETAL	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	24	16	23	ROW
001-000-24-0-00-00-001:00-0		,					
		17575 W 255TH ST	17575 W 255TH ST, Paola, KS				S18, T16, R24, ACRES 19.5, E2NE4NE4
061-094-18-0-00-01-001.00-0	LAPLANT, TINA M & GREG E	PAQLA, KS 66071	66071	18	16	24	LESS CO RD ROW 20 AC 19,5 AC(C)
							S18, T16, R24, ACRES 93.5, TR BEG
					,		SE/C NE4 N1320 W660 N1320 W440
	•	25625 WAGSTAFF RD	25625 WAGSTAFF RD, Paola, KS				SWLY1540 ALG RR ROW S242 E230
061-094-18-0-00-01-002.00-0	KIBLER, FREDERICK W JR ETAL	PAOLA, KS 66071	66071	18	16	24	S1350 E1990 TO POB
		15176 W 267TH ST	25675 WAGSTAFF RD, Paola, KS				
061-094-18-0-00-01-003.00-0	HAUER, BRETTON M & JEANANNA M	PAOLA, KS 66071	66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 7
	,		!		l		
	1				l i		518 , T16 , R24 , ACRES 18.5 , TR BEG
		·]				SWC NE4 N980(S) E130 N90 E120 N150
	NORTON, MERLE G & HIXSON-	18230 W 183RD	25695 WAGSTAFF RD, Paola, KS	,	1 1		W100 NELY130(S) E130 S100 E235(S)
061-094-18-0-00-01-004.00-0	NORTON, TAMMY L	OLATHE, KS 66062	66071	18	16	24	S1320 W660(S TO POB LESS RD ROW
					į		
	HIXSON-NORTON, TAMMY &	25695 WAGSTAFF RD	25715 WAGSTAFF RD, Paola, KS		ľ		WAGSTAFF, LT 1 BLK 9 WAGSTAFF
061-094-18-0-00-01-005.00-0	NORTON, MERLE	PAOLA, KS 66071	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
1							
			İ				WAGSTAFF , LTS 2-5 BLK 9 & N2 LTS 8 &
		25725 RIDGEVIEW RD	25725 RIDGEVIEW RD, Paola, KS				9 BLK 12 AND VAC VINE ST WAGSTAF
061-094-18-0-00-01-006,00-0	SIMMONS, ROBERT W & MICHAEL	PAOLA, KS 66071	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
	KERN, ALVIN L & WANDA F REVOC	25915 RIDGEVIEW RD	25915 RIDGEVIEW RD, Paola, KS				\$18, T16, R24, TR BEG 30E NW/C SE4
061-094-18-0-00-01-007.00-0	TRUST	PAOLA, KS 66071	66071	18	16	24	E260 S150 W260 N150 TO POB
							S18, T16, R24, ACRES 76.0, N2 SE4
		1					EXC TR BEG 1355.2N SW/C SE4 E208.7
		İ	i				N208.7 W208.7 S208.7 TO POB & EXC
}	}	26065 RIDGEVIEW RD	26095 RIDGEVIEW RD, Paola, KS		\		TR BEG NWC SE4 E290.4 \$150 W290
061-094-18-0-00-01-008.01-0	KERN, JOHN E & PATRICIA	PAOLA, KS 66071	66071	18	16		N150-POB
	j		{				S18 , T16 , R24 , TR BEG 1355.2N & 30E
		26065 RIDGEVIEW RD	26065 RIDGEVIEW RD, Paola, KS				SW/C SE4 E178 N208.7 W178 S208.7
061-094-18-0-00-01-009.00-0	KERN, JOHN E & PATRICIA	PAOLA, KS 66071	66071	18	16		ТО РОВ
1	i	18150 W 263RD ST	18150 W 263RD ST, Paola, KS				S18, T16, R24, ACRES 80.1, S2 SE4
061-094-18-0-00-01-010.00-0	KERN, GARY D & GLORIA N	PAOLA, KS 66071	66071	_18	16	24	LESS RD ROW

OCT 3 0 2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
			į				WAGSTAFF , ACRES 16.9 , TR BEG NW/C
		1			[NE4 51063 E130 NELY340 SELY50
		į					NELY1235 W1344.3 TO POB INCL BLK 1
		25595 RIDGEVIEW RD	25595 RIDGEVIEW RD, Paola, KS				& 1/2 VAC ST WAGSTAFF LESS RD
061-094-18-0-00-02-001,00-0	SHIELDS, JAMES A	PAOLA, KS 66071	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
001-034-18-0-00-02-001.50-0	STREEDS, STAFFES TT	Attn: SCOTT DICKEY				•	WAGSTAFF, ALL BLK 6 & 1/2 VAC ST
		25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS				ON N WAGSTAFF SECTION 18
061-094-18-0-00-02-002.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071	66071	18	16	24	TOWNSHIP 16 RANGE 24
001-054 10 0 00 02 002:00 0		Attn: SCOTT DICKEY					\$18, T16, R24, ACRES 1.0, TR BEG
	İ	25614 RIDGEVIEW RD	25614 RIDGEVIEW RD, Paola, KS				NE/C BLK 2 WAGSTAFF TH W270
061-094-18-0-00-03-001.00-0	DICKEY, BERNIECE L	PAOLA, KS 66071	66071	18	16	24	N161.4 E270 S161.4 TO POB
501 05 12 05 05 05 05							\$18 , T16 , R24 , ACRES 163.5 , TR BEG
	•						NW/C NW4 TH S2640 E1870(S)
	:						NELY1520(S) N235(S) W30 N320 E60
	}	25614 RIDGEVIEW	00000 W 255TH ST, Paola, KS				N226 W40 N161.4 E270 N628.6
061-094-18-0-00-03-001.01-0	DICKEY, SCOTT & FLEEMAN, JUDY A	PAOLA, KS 66071	66071	18	16	24	W3230(S) TO POB
		1					S18, T16, R24, ACRES 41.5, TH PT
	1	26150 BLOCK RD					SW4 LYG N & W RR ROW LESS CO RD
061-094-18-0-00-03-002.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	18	16	24	ROW 41.5 AC(C)
	•	C/O: DEBRA CHESTER					·
		22872 EDGERTON RD	00000 RIDGEVIEW RD, Paola, KS				
061-094-18-0-00-03-003.00-0	SULLIVAN, G W	EDGERTON, KS 65021	65071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 10
		18330 W 256th TER	18360 W 256TH TER, Paola, KS				S18, T16, R24, W30 LT 1 LTS 2-5 &
061-094-18-0-00-03-004.00-0	DORRELL, MICHAEL H	PAOLA, KS 66071	66071	18	16	24	VAC ALLEY BLK 2 WAGSTAFF
							WAGSTAFF, E110 LT 1 BLK 2
		18330 W 256th TER	18330 W 256TH TER, Paola, KS				WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-03-005.00-0	DORRELL, MICHAEL H	PAOLA, KS 66071	66071	18	16	24	RANGE 24
							WAGSTAFF , LTS 1-4 & 6-7 BLK 5
		PO BOX 254	18370 W 257TH ST, Paola, KS				WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-04-001.00-0	CHESTER, DEBRA L	EDGERTON, KS 66021	66071	18	16	24	RANGE 24
		PO BOX 254	00000 W 257TH ST, Paola, KS				WAGSTAFF , W2 LT 8 BLK 5 WAGSTAFF
061-094-18-0-00-04-001.01-0	CHESTER, DEBRA L	EDGERTON, KS 66021	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
		Attn: SCOTT DICKEY					WAGSTAFF, S10' LT 5 & E2 LT 8 BLK 5
	İ	25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS				WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-04-002.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071	66071	1 8	16:	24	RANGE 24
	Ì	C/O WELBY KNOPP					
		26945 METCALF RD	00000 RIDGEVIEW RD, Louisburg,				WAGSTAFF , N40' LT 5 BLK 5 WAGSTAFF
061-094-18-0-00-04-003.00-0	COMMUNITY HALL	LOUISBURG, KS 66053	KS 66053	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
		Attn: SCOTT DICKEY					·
		25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS		;		S18 , T16 , R24 , ACRES 13,0 , NW4 LYG
061-094-18-0-00-05-001.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071	66071	18	16	24	S RR ROW LESS RD ROW

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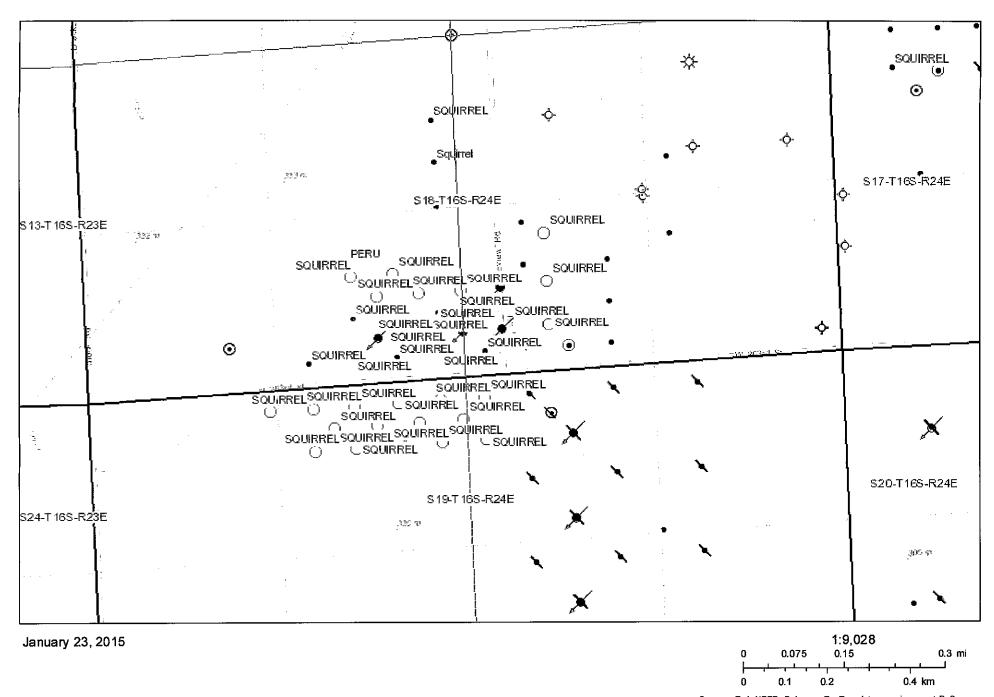
CONSERVATION DIVISION

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
					i	ĺ	S18, T16, R24, ACRES 139.0, TH PT
ļ.		26150 BLOCK RD	00000 RIDGEVIEW RD, Paola, KS		1	ļ	SW4 LYG S RR ROW LESS CO RD ROW
061-094-18-0-00-05-002.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	66071	18	16	24	139 AC(C)
		17370 W 175TH ST	18015 W 263RD ST, Paola, KS				S19 , T16 , R24 , ACRES 322.0 , NE4 &
061-094-19-0-00-00-001.00-0	BOEHM, RALPH E TRUSTEE ETAL	OLATHE, KS 66061	66071	19	16	24	SE4 LESS CO RD ROW
		,	!				S19, T16, R24, ACRES 69.0, N1089'
							FRAL NW4 EXC THAT PT LYG N & W CO
	•	26150 BLOCK RD	18909 W 263RD ST, Paola, KS				RD LESS CO RD ROW 72.24 AC 69 AC (C)
061-094-19-0-80-00-002.00-0	:WEAVER, JERRY A & STACEY	PAOLA, KS 66071	66071	19	16	24	PROBATE #82P01
	1				ļ		S19, T16, R24, ACRES 8.7, ALL TH PT
	İ	261SO BLOCK RD	00000 W 263RD ST, Paola, KS				NW4 LYG N & W CO RD LESS CO RD
061-094-19-0-00-00-003.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	66071	19	16	24	ROW 5 AC 8.7AC (C)
		26789 BLOCK RD	1 '				519, T16, R24, ACRES 114.6, S1551
061-094-19-0-00-00-004.00-0	HOWELL, NELUE J TRUST	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	19	16	24	FRAC NW4 LESS RD ROW
· ·						"	

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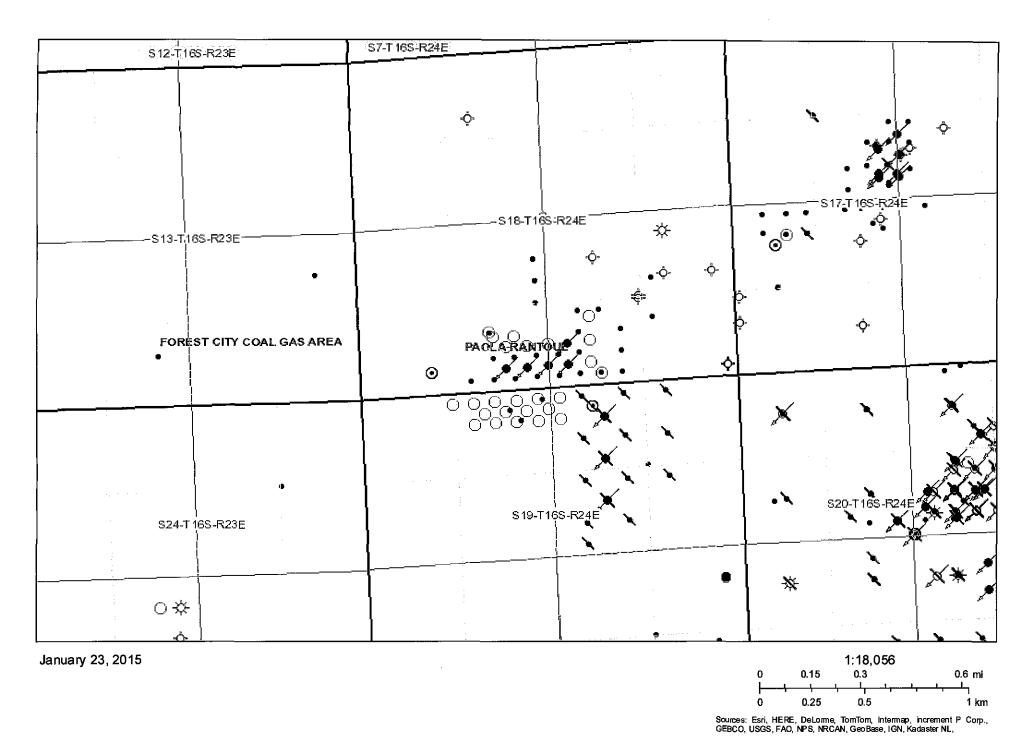
PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
	OIL / GAS LEASES	operator/royalty owners	address	% & type o	of In	terest	
061-094-18-0-00-01-010.00-0	KERN LEASE #090021	TOWN OIL COMPANY	16205 W 287TH ST	0.875000	WI	1	
1	PT S2SE4 18-16-24		PAOLA, KS 66071		ĺ		
		KERN, JOHN E	26065 RIDGEVIEW RD	0.062500	RI		
1			PAOLA, KS 66071			ļ	
		KERN, GARY D	18150 W 263RD ST	0.062500	Ri	j	
			PAOLA, KS 66071				
061-094-18-0-00-05-002.00-0	 WEAVER LEASE #090011	TOWN, LM	15945 W 288TH ST	0.875000	wi		•
	PT SW4 18-16-24, PT NW4 19-16-24	ł:	PAOLA, KS 66071		.		
	PT SW4 & SE4 13-16-23, NE4 & PT			.	ļ	ļ	
1	NW4 24-16-24	STEELE, KATHERINE A	C/O JERRY A WEAVER	0.012500	RI		
		" ' '	25688 BLOCK RD		.]		
!	•		PAOLA, KS 66071		[į	
)	<u>1</u>	VITTER, SHARON W	C/O JERRY A WEAVER	0.012500	RI		
			25688 BLOCK RD	`		ŀ	•
	i .	}	PAOLA, KS 66071	} }	1	1	
	:	WEAVER, DONALD W	C/O JERRY A WEAVER	0.012500	RI		
1	<u>:</u> :	•	25688 BLOCK RD				
	;		PAOLA, KS 66071		ļ	`	
· .	:	WEAVER, JERRY A	25688 BLOCK RD	0.012500	Ri		
Į.		1	PAOLA, KS 66071				
1		WEAVER, JOHN R	C/O JERRY A WEAVER	0.012500	RI		
1		·	25688 BLOCK RD	1	ļ		
	i * 5		PAOLA, KS 66071				
<u> </u>		WEAVER, VIRGINIA L	C/O JERRY A WEAVER	0.062500	RI		
]) · · ·	25688 BLOCK RD]]	l		,
1		-	PAOLA, KS 66071	ļ	1		
					:		
061-094-19-0-00-00-002.00-0	ALICE KUHN LEASE #080008	TOWN OIL COMPANY	16205 W 287TH ST	0.8125	WI		<u>-</u>
1	N2NW4 19-16-24		PAOLA, KS 66071	Ì		-	
		WEAVER, JERRY A	25688 BLOCK RD	0.1875	RI		
1		STACEY WEAVER	PAOLA, KS 66071		!	_	

OCT 3 0 2014



Sources: Esri, HERE, DeLome, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,

Kansas Geological Survey http://maps.kgs.ku.edu/oilgas



Kansas Corporation Commission Oil & Gas Conservation Division

Form U-1 November 2011 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

		<u>E</u> -3	32,071	
Disposal			New Permit 3	3-7K
Enhanced Recovery: Repressuring	·	API Number: 15-1:	21-30571-00-00	
✓ Waterflood	į	Well Location		
: ▼ · Wate⊓iood		- S2 - SE - SW Sec. 18	Tun 16 s = 24 7 s	101
Tertiary				
10/22/2014			feet from $\[\] \] \] \] \] \] \] \] \] \] \] \] \] $	
Operator License Number:	34028	GPS Location: Lat: (e.g. XX.XXXXX)		380001
Operator: Triple T. Oil, LLC				
DO D 220		Datum: NAD27 NAD83 W Lease Description: SW/4 of the Se		
Audiess		Lease Description:	<u> </u>	
Louisburg, Ks 66053		Weaver		
		Lease Name: Par	Well Number:	-
		rieio Name;	Miami	
Contact Person: Lance Town		County:		
913-837-5400	_ · ··· · · · · · · · ·	Deepest Usable Water	Paulierol	
Phone:		Formation:		
Email:		Depth to Bottom of Formation:	Squirrel	
Datum of top of injection formation: Injection Formation Description:	feet (reference mean s	ea level)		
Name	top / bottom	perf / open hole	depth	
Squirrel	704.5	Perf at	704.5 to 714.5	_ feet
		at	to	feet
List of Wells/Facilities Supplying Produ (attach additional sheets if necessary)	ced Saltwater or Other Fluids A	Approved by the Conservation Div	vision:	
Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location	1
1. Triple T. Oil LLC	Weaver Lease	Sec.18 Twp.16 R.24E	See Attached	
2		. <u> </u>		
3				
Producing Formation	Strata Depth	Total Dissolved S	Solids (if available)	
Squirrel	704.5 714.5		. ,	
1.	to , feet			mg/l
2.	to feet			mg/i
3	to feet			mg/l
Maximum Requested Liquid Injection Rate:	100 bbls / day; or			
Maximum Requested Gas Injection Rate:	• • •	os:	Receive KANSAS CORPORATION	d COMMISSION
Maximum Requested Injection Pressure;	500 psig		MARSAGOOK GIAMO.	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 3 0 2014

EXHIBIT LT-2

Well Completion

	,		
Type:	Tubing & Packer	Packeriess	Tubingless

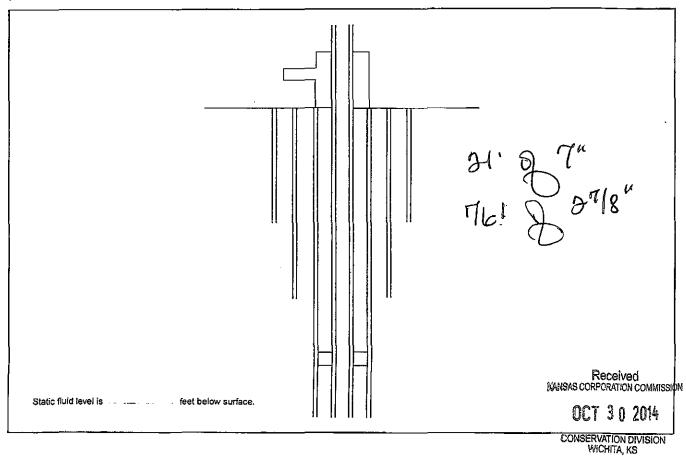
· · · · · · · · · · · · · · · · · · ·	Conductor	Surface	Intermediate	Production	· Tubing
Size		<u> </u>	: 	2 7/8	
Setting Depth		21		761	·
Amount of Cement		4	· 	115	
Top of Cement		0	į	0	
Bottom of Cement		21		761	i

if Alternate	II cementing.	comolete	the	following:

Perforations / D.V. Tool at	feet, cemented to	feet with	şx.
Tubing: Type		Grade	
Packer: Type		Depth	
Annulus Corrosion Inhibitor: Type		Concentration	
List Logs Enclosed:	, <u> </u>		

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Offset Operators, Unleased Mineral Owners and Landowners acreage	Havenites 2011
(Attach additional sheets if necessary)	
Name:	Legal Description of Leasehold:
See Attached	•
	······································
I hereby certify that the statements made herein are true and correct to the best of	yknowledge and belief.
Applican	t or Day Authorized Agent
Subscribed and sworn before	<i>)</i> 20
	// //
AMY NELSON	Thu Moon
NOTARY PUBLIC Notary F	Public
My Commission Expires 1136 My Com	mitssion Expires:

Instructions:

- Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. No injection well may be used without prior written authorization.

9. All application fees must accompany the application.

Received KANSAS CORPORATION COMMISSION

OCT 3 0 2014

Plat and Certificate of Injection Well Location and Surround	ing Acreages					
Operator: Triple T Oil, LLC	Location of Well: SW/4 of the Sec. 18 Twp. 16S R.24E					
Lease: Weaver Lease	330	feet from	N / √ S Line of Section			
Well Number: Weaver I-2			✓ E / W Line of Section			
County: Miami	Sec. 18		24 East West			
Plat Show the following information: applicant injection well, all producing we ies, lease operators, unleased mineral rights owners, well numbers, and			e-half mile radius, all lease boundar-			
Q_{\perp}						
		······				
HACUS						
i	;					
		······································				
		,				
applicant well 🛆 produ	cing well	plugged injection well				
D & A well ⊰் other	injection well 🚖	temporary abandoned well				
plugged producer 🏓 water	supply well •					
The undersigned hereby certifies that he / she is a duly authorized agent shown herein is true, complete and correct to the best of his / her knowled subscribed and sw. AMY NELSON NOTARY PUBLIC	Applican or Duly Auti	2 day of Octobe	, and that all of the information 2014 Received KANSAS CORPORATION COMMISSION			
STATE OF KANSAS My Commission Expires 11 3 5	my Commission Expir		OCT 3 0 2014			

Affid	avit of Notice Served		November 2011
Re:	Application for: Triple	T Oil, LLC	
	Well Name:	Weaver I-2	Legal Location: SW/4 of the Sec.18 Twp.16S R.24E
The u	ndersigned hereby certificates th	at he / she is a duly authorized as	gent for the applicant, and that on the day 22 of October
<u> </u>	2014 , a true and corre	ct copy of the application reference	ced above was delivered or mailed to the following parties:
Note:	A copy of this affidavit must be s	served as a part of the application	.
	Name		Address (Attach additional sheets if necessary)
Se	e Attached		
1 forthe	er attest that notice of the filing of	f this application was published in	the Miami County Republic , the official county publication
of	<u>Miami</u>		county. A copy of the affidavit of this publication is attached.
Signed	this <u>22</u> day of	October	Applicant or Suly Authorized Agent
		Subscribed and swor	n to before me this 22 day of October 2014
	NO	MY NELSON TARY PUBLIC	Notary Public Hony Museum
	STA My Commissi	TE OF KANSAS on Expires 11315	My Commission Expires: 11 3 5

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Received

KANSAS CORPORATION COMMISSION

OCT 3 0 2014

Confidentiality Requested: Yes 🗌 No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

ONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3402	8		API No. 15 - 15-121-30571-00-00	
Name: Triple T Oil, LLC			Spot Description:	
Address 1; PO BOX 339			S2_SE_SW_Sec18_Twp16_s	S. R. 24 East West
Address 2:			330 Feet from Nor	
City: LOUISBURG s		p: 66053 + 0339	3300 Feet from 🗹 Eas	
Contact Person: Lance Town			Footages Calculated from Nearest Outside S	Section Corner:
Phone: (913) 837-8400			□NE □NW ☑SE □S	w
CONTRACTOR: License # _ 337	715		GPS Location: Lat:	Long:
Name: Town Oilfield Service			GPS Location: Lat:	ς.
Wellsite Geologist: NA			Datum: NAD27 NAD83 W	3S84
Purchaser:			County: Miami	
Designate Type of Completion:			Lease Name: Weaver	Well #: 1 - 2
	Eatro	Workover	Field Name:	
	-Entry	_	Producing Formation: Squirrel	
Oil WSW	SWD	SIOW	Elevation: Ground: 1083 Kelly	Bushing: 0
Gas D&A	ENHR □ • • • • • • • • • • • • • • • • • • •	SIGW	Total Vertical Depth: 780 Plug Bac	ck Total Depth:
☐ OG	☐ GSW	Temp. Abd.	Amount of Surface Pipe Set and Cemented	
CM (Coal Bed Methane)	m Eunt atali		Multiple Stage Cementing Collar Used?	
Cathodic Other (Cor			If yes, show depth set:	
If Workover/Re-entry: Old Well In			ļ	
Operator:	 		If Alternate It completion, cement circulated feet depth to: 21w/_4	
Weil Name:			feet depth to: 21 W/	sx cmt.
Original Comp. Date:	Original T	otal Depth:		
Deepening Re-perf.	=	NHR Conv. to SWD	Drilling Fluid Management Plan	
Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from the Reserve Pit)	
Commingled	Permit #		Chloride content: 1500 ppm Flui	id volume: 80 bbls
Dual Completion			Dewatering method used: Evaporated	
SWD			Location of fluid disposal if hauled offsite:	
☐ ENHR			·	
Gsw	Permit #:		Operator Name:	
9/15/2014 9/16/2	014	9/16/2014	Lease Name: Lic	
Spud Date or Date Re	ached TD	Completion Date or	Quarter Sec TwpS.	
Recompletion Date		Recompletion Date	County: Permit #:	Received
				KANSAS CORPORATION COMMISSION

OCT 3 0 2014

CONSERVATION DIVISION WICHITA, KS

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested Date: 10/17/2014
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: NAOMI JAMES Date: 10/17/2014

Page Two



1223823

Operator Name: Trip	ne i Oil, LLC		Lease Name: _	Veaver		_ Well #:	<u>. </u>
		East West	County: Miam	i			
ppen and closed, flow and flow rates if gas t	ving and shut-in press o surface test, along	formations penetrated. It sures, whether shut-in pro- with final chart(s). Attach	essure reached state extra sheet if more	ic level, hydrosta e space is neede	atic pressures, bot d.	ttom hole temp	erature, fluid recov
		obtain Geophysical Data a or newer AND an image		ogs must be em	ailed to kcc-well-lo	ogs@kcc.ks.go	v. Digital electronic
Driil Stem Tests Taker (Attach Additional		Yes No		·	on (Top), Depth a		Sample
Samples Sent to Geo	logical Survey	☐ Yes ☑ No	Nan Gamm	tê aRay		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☑ No ☑ Yes ☐ No					
List All E, Logs Run:							
GammaRay/Neutro	on/CCL						
			RECORD V N		tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
Surface	9	7	10	21	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	761	Portland	115	50/50 POZ
					<u> </u>		<u> </u>
· · · · · · · · · · · · · · · · · · ·		ADDITIONAL	CEMENTING / SQ	UEEZE RECORD)	- 	
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and	Percent Additives	s
Plug Back TD Plug Off Zone	-						
	otal base fluid of the hy-	on this well? draulic fracturing treatment e on submitted to the chemical	=	✓ Yes s? ☐ Yes ☐ Yes	No (If No, si	kip questions 2 a kip question 3) Il out Page Three	
Shots Per Foot	PERFORAT	ION RECORD - Bridge Plug Footage of Each Interval Pe	gs Set/Type		acture, Shot, Cemer		ord Depth
2	704.5-714.5	Todage of Education 12.15		2" DML RTC		2000)	10
							Received
<u> </u>						KANS	SAS CORPORATION CO
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		OCT 3 0 20
Date of First, Resumed	Production, SWD or El	NHR. Producing Met		Gas Lift	Other (Explain)		WICHITA, KS
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ter	Bbls.	Gas-Oil Ratio	Gravity
Vented Solo	ON OF GAS: Used on Lease		METHOD OF COMPL Perf. Duall (Submit	y Comp. 🔲 Co	ommingled bmit ACO-4)	PRODUCT	ION INTERVAL:

Miami County, KS Well:Weaver I-2 Lease Owner:Triple T

Town Oilfield Service, Inc. Commenced Spudding: 9/15/2014

WELL LOG

Thickness of Strata	Formation	Total Depth	
5	Soil-Clay	5	
5	Lime	10	
2	Shale	12	
1	Lime	13	
8	Shale	21	
15	Lime	36	
16	Shale	52	
5	Sand	57	
23	Lime	80	
70	Shale	150	
16	Lime	166	
10	Shale	176	
9	Lime	185	
36	Sandy Shale	221	
6	Lime	227	
35	Shale	262	
11	Lime	273	
16	Shale	289	
24	Lime	313	
6	Shale	319	
21	Lime	340	
4	Shale	344	
2	Lime	346	
3	Shale	349	
11 -	Lime	360	
9	Shale	369	
6	Broken Sand	375	
112	Shale	487	
6	Sand	493	
45	Shale	538	
4	Lime	542	
3	Sandy Shale	545	
2	Sandy Lime	547	
5	Sandy Shale	552 KANSAS CORI ORATION C	OMMISSIO
6	Lime	EEO	
3	Shale	561 OCT 3 0 2	U 19
7	Lime	568 CONSERVATION DIV	ISION
2	Coal	570 WCHITA, KS	
6	Shale	576	
4	Lime	580	

Miami County, KS Well:Weaver I-2 Lease Owner:Triple T

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 9/15/2014

4	Shale	584
5	Broken Sand	589
2	Sandy Shale	591
10	Shale	601
4	Lime	605
2	Slate	607
7	Shale	614
9	Shale	623
7	Shale	630
4	Lime	634
35	Shale	669
7	Broken Sand	676
29	Shale	705
2	Broken Sand	707
6	Sand	713
1	Sand	714
3	Broken Sand	717
32	Sandy Shale	749
21	Shale	770
6	Sand	776
4	Broken Sand	780-TD
		Received Kansas Corporation Commis
		OCT_\$ 0 2014
		CONSERVATION DIVISION WICHITA, KS

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM | Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{AC}$

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No. <u> </u>		
F		
Farm <u>Weev</u>	36.2	
	Δ.	
	(1)	licuri
(State)		(County)
18	16	\mathcal{D}_{IA}
(Section)	(Township)	(Range)
or Triple	7 0	
21 1x1/216	(Well Owner)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Received

KANSAS CORPORATION COMMISSION

OCT 3 0 2014

Elevation CC 3 Commenced Sputing 1 20 14 Finished Drilling	Weaver Farm: Michies Cour	· CA	ASIN		:
Commenced Spuding 9-15 20 14 Finished Drilling 9-15 20 14 Driller's Name Cost 1 Cost 1 Tool Dresser's Name Cost 1 Cost 1 Tool Dresser's Name Contractor'		Foot	- In		
Finished Drilling 9-15 2014 Driller's Name Driller's Name Tool Dresser's Name Tool Dresser's Name Contractor's Name Contractor's Name (Section) (Township) (Range) Distance from 1 line, 330 ft. Distance from 1 line, 350 ft. Distance from 1 line, 350 ft. Distance from 2 line, 350 ft. Distance from 2 line, 350 ft. Distance from 2 line, 350 ft. Distance from 3 line, 350 ft. Distance from 2 line, 350 ft. Distance from 3 line, 350 ft. Distance from 4 line, 3500 ft. Distance from 5 line, 3500 ft. Distance from 6 line, 3500 ft. Distance from 10 line, 3500 ft. Distance from 1			 		•
Driller's Name Driller's Name Driller's Name Tool Dresser's Name Contractor's Name Contractor's Name Contractor's Name (Section) (Township) (Range) Distance from Line, 355 ft. Distance from Line, 355 ft. Distance from CASING AND TUBING RECORD 10" Set 10" Pulled 8" Set 8" Pullod Received KANSAB CORPORATION COMMANS 4" Set 4" Pulled 27//Set 720 55 Condicing CONSERVATION DIVISION WICHITA, KS					
Driller's Name Driller's Name Tool Dresser's Name Tool Dresser's Name Contractor's Name Contractor's Name (Section) (Township) (Range) Distance from Line, 3300 ft. Distance from Line, 3300 ft. CASING AND TUBING RECORD 10" Set 10" Pulled 8" Set 8" Pulled 6% Set 21" 6%" Pulled CASING AND TUBING RECORD 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Pulled 10" Set 10" Set 10" Pulled 10" Set 1					1
Driller's Name Tool Dresser's Name Tool Dresser's Name Contractor's Name Contractor's Name (Section) (Township) (Renge) Distance from Line, Lin					
Tool Dresser's Name Tool Dresser's Name Contracto					
Tool Dresser's Name Contractor'	1	_	 		
Tool Dresser's Name Contractor's Name (Section) (Township) (Range) Distance from line, 320 ft. CASING AND TUBING RECORD 10" Set 10" Pulled 8" Set 8" Pulled 6% Set 4" Pulled 4" Set 4" Pulled 27/set 7.0 20 Pulled CONSERVATION DIVISION WICHITA, KS			<u> </u>		
Contractor's Name 15			_		
(Section) (Township) (Range) Distance from line, 330 ft. Distance from line, 330 ft. CASING AND TUBING RECORD 10" Set 10" Pulled Received Received Range Range R			 -		
CASING AND TUBING RECORD 10" Set 10" Pulled Received KANSAS CORPORATION COMMISS 4" Set 4" Pulled CONSERVATION DIVISION WICHITA, KS					
Distance from Fine, 330 ft. Distance from Fine, 330 ft. CASING AND TUBING RECORD 10" Set 10" Pulled Receive			 		
CASING AND TUBING RECORD 10" Set 10" Pulled Received KANS & CONFORTION COMMISS 4" Set 4" Pulled DCT 3 N 2014 27//Set 7C 2" Pulled CONSERVATION DIVISION WICHITA, KS					
CASING AND TUBING RECORD 10" Set	- i				
CASING AND TUBING RECORD 10" Set 10" Pulled Received Rec	Distance num mile,				
CASING AND TUBING RECORD 10" Set		- · · · · · · · · · · · · · · · · · · ·			
CASING AND TUBING RECORD 10" Set 10" Pulled Received Rec					
CASING AND TUBING RECORD 10" Set 10" Pulled Received Rec	2 /2 2 2 2 4				
RECORD 10" Set	, =		<u> </u>		
10" Set					
8" Set 8" Pulled Received Received Received Received Received Ransus corporation commiss of the set					
8" Set 8" Pulled Received Received Received Received Received Reserved Received Reserved Rese	10" Set 10" Pulled		╂┈╫┈┈	_	
6% Set 21 6%" Pulled KANS S COMPORATION COMMISS 4" Set 4" Pulled DCT 3 D 2014 27/Set 76 2" Pulled CONSERVATION DIVISION WICHITA, KS			-		
4" Set 4" Pulled OCT 3 0 2014 27/set 761 2" Pulled CONSERVATION DIVISION WICHITA, KS				KANSAS CORPOR	:eivled — :ATION COMMISSION
27/Set 761 2" Pulled CONSERVATION DIVISION TO SEE CONSERVATION DIVISION OF THE WICHITA, KS				nct :	3 n 2014
78 730 55 Coudelle -1- WICHITA, KS				CONSERVAT	
	730 55 Budele		-	1- WICH	ITA, KS
	l l				
					-16

Ŧ

Thickness of Strata	Formation	Fotal Depth	Remarks
5	m-1 10/00	.5 <u>.</u>	
	Lime	10	7,000
2	shale	15	
	Line	13	
<u> </u>	single	37	
15	3,000,00	34.	
16	eyeeye	53	24-184- bad bon
	cogreend in a	57	
23	21111	28	
70	shelle	<u>150</u>	
	2 3 2 2 2 2	١٥٥	
10	chaile	176	
9	Linc	182	
3(. =	11/12/2010-3016	10571	
	Lime	ลวา	
252	shoule.	ລເລ	
	2000	273	
16	=10.10	322	
<u> 34</u>	rime.	313	
	Shelle	219	
37	liwe	3,0	
4	-Ancile	3.111	
2	- Livic	346	
	Elicate	3,70	
77	Time	300	Received Received SANSAS CORPORATION COMMISSION
	abelo	369	
	Grokes cond	1010	-3- CONSERVATION DIVISION

		375	
Thickness of Strata	Formation	Total Depth	Remarks
112	the le direction to	2487	
	5012	8P1	cive x 1 no c, \
45	edvide .	5 38	
- 14	7-11116	2115	
3	send, shele	SYS	
<u>0</u>	sundy Lime	SUE	
5	word & - wiel the	1050	no a.l
<u>i. </u>	Line	55%	
	strate	561	
	Lime.	SUS	
	coest 1	570	
	جابردزاد	576	
_ 4	\ iwe	580	
4	wheale & Line	584	
5	Broken send	<u>इप्रद</u>	no all
	send, waste	591	
70	a Nicola	<u>(<<)</u>	
- '4	Living	<u> </u>	
_ 2	Sara	507	
	= Jucale	C14	
9	cheles Lime	623	Raceived
7	shole	630	KANSAS CORPORATION COMMISSION
_ 4	Line	C34	OCT_3 0 2014
35	chale	669	CONSERVATION DIVISION
	Bucker cand	476	WICHITA, KS
24	since le	705	
<u>a</u> _	Broker send	707	oder, 50% v cook al
	-4-		-5-

		707 Total	
Thickness of Strata	Formation	Total Depth	Remarks
<u> </u>	یےدیں کے	コノろ	70% Store of word Week
	5000	714	30%-40% 6.1
3	Broken send		2016-506 61
	sud- such	71-151	
51	ducile	770	
	5 Con A	776	continue and
1.4	ander send	780	
	·		,
			
	<u> </u>		
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			Manual and
			Received WANSAS CORPERATION COMMISSION
	<u> </u>		OCT 3 0 2014
	<u> </u>		CONSERVATION DIVISION
=	-6-		-7- WICHTA, KS

Town Oilfield Service

P.O Box 339 Louisburg Ks 66053 913-837-8400

Ticket Number
Location
Foreman

Field Ticket & Treatment Report

Date Co	ustomer#	Weil Nar	ne & Number	Section	Township	Range	County
9-16-14		Wear	er 1-2	18	16	24	Missu
Customer Tiple	T		Mailing	Address			
			City		State	Zip Code	
Job Type Jong	tring Ho	ole Size5_5	Hole Der	oth <u>780</u>	Casing Size 8	weightd	7/8
Casing Depth_()	C. Drill	Pipe	: Tubing		Other		
Displacement 4.	. Le Disp	lacement P51 <u>-50</u>	20 Mix PSI	200	Rate 4	BPW	
D-made	}						
Remarks							
	I						
							- Daggiud
						KANSAS	Received CORPORATION C
						0	CT 30 2
						0	CT 30 2
Account Code	Quantity	or Units	Description	of Services or	Product	0	Received CORPORATION C CT 30 2 SERVATION D WICHITA, KS
Account Code	Quantity	or Units			Product	CON	CT 30 2 SERVATION D WICHITA, KS
Account Code	Quantity	or Units	Description Pump Charg Gement True	e	Product	CON	SERVATION D WICHITA, KS Total
Account Code	Quantity	or Units	Pump Charg	e ck	Product	CON	SERVATION D WICHITA, KS Total
Account Code			Pump Charg Gement Truc	e ck	Product	CON Unit Price	SERVATION D WICHITA, KS Total 700 250 /50
Account Code		or Units	Pump Charg Gement Truck Water Truck Cement	e ck	Product	CON	SERVATION D WICHITA, KS Total
Account Code			Pump Charg Gement Truck Water Truck Cement Gel	e ck	Product	CON Unit Price	SERVATION DI WICHITA, KS Total 700 250 /50
Account Code			Pump Charg Gement Truck Water Truck Cement	e ck	Product	CON Unit Price	SERVATION D WICHITA, KS Total 700 250 /50
Account Code			Pump Charg Gement Truck Water Truck Cement Gel	e ck	Product	CON Unit Price	CT 30 2 SERVATION D WICHITA, KS Total 700 250 /50
Account Code			Pump Charg Gement Truck Water Truck Cement Gel	e ck	Product	CON Unit Price	CT 30 2 SERVATION D WICHITA, KS Total 700 250 /50
Account Code			Pump Charg Gement Truck Water Truck Cement Gel	e ck	Product	CON Unit Price	CT 30 2 SERVATION D WICHITA, KS Total 700 250 /50

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Confidentiality Requested:

Yes \(\sum \) No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1223823

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028	API No. 15 - 15-121-30571-00-00
Name: Triple T Oil, LLC	Spot Description:
Address 1: PO BOX 339	S2_SE_SW Sec. 18 Twp. 16 S. R. 24 Fast West
Address 2:	
City: LOUISBURG State: KS Zip: 66053	· ·
Contact Person: Lance Town	
Phone: (913) 837-8400	
CONTRACTOR: License #_ 33715	CRO Leasting Late
Name: Town Oilfield Service	
Wellsite Geologist: NA	Datum: NAD27 NAD83 WGS84
Purchaser:	County: Miami
	Lease Name: Weaver Well #: 1 - 2
Designate Type of Completion:	Field Name:
New Well Re-Entry Workove	Producing Formation: Squirrel
	SIOW Elevation: Ground: 1083 Kelly Bushing: 0
	SIGW Total Vertical Depth: 780 Plug Back Total Depth:
	Temp. Abd. Amount of Surface Pipe Set and Cemented at: 21 Feet
CM (Coal Bed Methane) Cathodic Cother (Core, Expl., etc.);	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
•	
Operator:	21
Well Name:	
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv.	
Plug Back Conv. to GSW Cor	17.10 1 1000001
Commingled Permit #:	Chloride content: 1500ppm Fluid volume: 80bbis
Dual Completion Permit #;	Dewatering method used: Evaporated
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
9/15/2014 9/16/2014 9/16/2014	†
Spud Date or Date Reached TD Completion	Date or
Recompletion Date Recompletion	on Date County: Permit #:
	MANDAS CORPORATION COmmiss

OCT 3 0 2014

CONSERVATION DIVISION WICHITA, KS

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested Date: 10/17/2014
☐ Confidential Release Date: Wireline Log Received
☐ Geologist Report Received ☑ UIC Distribution
ALT I II Approved by: NAOMI JAMES Date: 10/17/2014

Page Two



1223823

Operator Name: Trip	ole T Oil, LLC			Lease Na	me:	er 		Well #:	2	······································
Sec. 18 Twp.16		East	: West	County: [<i>M</i> iami		·			
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas the Final Radioactivity Lofiles must be submitted.	ving and shut-in pres to surface test, along og, Final Logs run to	sures, who with final obtain Geo	ether shut-in pro chart(s). Attach ophysical Data	essure reache n extra sheet if and Final Elec	d static level more space tric Logs mu	, hydrostat is needec	ic pressures, b I.	ottom hole temp	erature, flu	iid recovery
				me (mr or r			- (T) (D)			- <u></u>
Drill Stem Tests Taker (Attach Additional		Y	es 🗹 No		Log	Formatio	n (Top), Depth	Top	_	ample
Samples Sent to Geo	ological Survey	□ Y		1	Name SammaRay				D	atum
Cores Taken Electric Log Run		□ Y ☑ Y								
List All E. Logs Run:										
GammaRay/Neutro	on/CCL									
	<u> </u>					Used				
			ort all strings set-						T -	
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weight Lbs. / Ft		etting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	9	7		10	21		Portland	4	50/50 P	oz
Completion	5.6250	2.8750		8	761		Portland	115	50/50 P	OZ
			·						<u> </u>	
			ADDITIONAL	_ CEMENTING	/ SQUEEZE	RECORD				
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	# Sacks Us	sed		Type and	Percent Additives	- 	
Plug Back TD Plug Off Zone	-									
Did you perform a hydrau Does the volume of the t Was the hydraulic fractur Shots Per Foot	otal base fluid of the hydring treatment information	draulic fracti on submitted	uring treatment e	disclosure regis	gallons?	Yes 4	No (If No,	skip questions 2 a skip question 3) fill out Page Three ent Squeeze Reco	of the ACO	-1)
2	Specify 704.5-714.5	Footage of	Each Interval Per	forated	2" D	(An ML RTG	nount and Kind of	Material Used)	<u> </u>	Depth 10
								KANSAS	Receiv CORPORATION	veď ON COMMISSIO
									OCT 3	2014
TUBING RECORD:	Sîze:	Set At:		Packer At:	Liner	_	Yes [] N	lo CO	NSERVATIO	
Date of First, Resumed	Production, SWD or EN	JHR.	Producing Met	hod:	Gas Lift	По	ther (Explain)		WICHITA	, K5
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Water	Bt		Gas-Oil Ratio		Gravity
Vented Sold	DN OF GAS: Used on Lease	_	-	METHOD OF CO	OMPLETION: Dually Comp, Out ACO-5)		ımingled	PRODUCTI	ON INTERVA	AL:

Miami County, KS Well:Weaver I-2 Lease Owner:Triple T

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 9/15/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil-Clay	5
5	Lime	10
2	Shale	12
1	Lime	13
8	Shale	21
15	Lime	36
16	Shale	52
5	Sand	57
23	Lime	80
70	Shale	150
16	Lime	166
10	Shale	176
9	Lime	185
36	Sandy Shale	221
6	Lime	227
35	Shale	262
11	Lime	273
16	Shale	289
24	Lime	313
6	Shale	319
21	Lime	340
4	Shale	344
2	Lime	346
3	Shale	349
11	Lime	360
9	Shale	369
6	Broken Sand	375
112	Shale	487
6	Sand	493
45	Shale	538
4	Lime	542
3	Sandy Shale	545
2	Sandy Lime	547
5	Sandy Shale	552
6	Lime	558 Repeived
3	Shale	561
7	Lime	568 OCT 3 0 2014
2	Coal	570
6	Shale	570 CONSERVATION DIVISION 576 WICHITA, KS
4	Lime	580

Miami County, KS Well:Weaver I-2 Lease Owner:Triple T

Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400

9/15/2014

4		Shale		584	
5		Broken Sand		589	
2		Sandy Shale		591	
10		Shale		601	
4		Lime		605	
2		Slate		607	
7		Shale		614	
9		Shale		623	
7		Shale		630	
4		Lime		634	
35		Shale		669	
7		Broken Sand		676	
29		Shale		705	
2		Broken Sand		707	
6		Sand		713	
1		Sand		714	
3		Broken Sand		717	
32		Sandy Shale		749	
21		Shale		770	
6		Sand		776	7
4		Broken Sand		780-TD	7
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				Rec	eived
				Receivance Corpor	THON COMMISSION
			- 	APT 2	2014
				- CONSERVAT	I <mark>O</mark> V DIVISION TA, KS
<u> </u>		_ 		WICH	IA KS

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

TO FIGURE AMPS:

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^{T}}{4C}$

* Need these to figure belt length

WATTS = AMPS

WPS: VOLTS

746 WATTS equal 1 HP

Log Book

Well No <u>}- </u>	<u></u>	
F > ! -		
Farm <u>Wice</u>	<u> </u>	
	_	
KS	<u> </u>	(County)
(State)		(County)
<u></u>	M	0/3
(Section)	(Township)	(Range)
,	,	. 0,
For Triple	T 0.	.\
	(Well Owner)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Received KANSAS CORPORATION COMMISSION

OCT 3 0 2014

Weaver Farm: M. course County	C	ASIN		
State; Well No. 1-2				_
Elevation)043	Feet	11		•
Commenced Spuding		-		
Finished Drilling 51-15-20 14		+-		
Driller's Name (1) 5 . d Manuar		+	•	i
Driller's Name				
Driller's Name				
Tool Dresser's Name Carlo Halacona				
Tool Dresser's Name				ř :
Tool Dresser's Name				
Contractor's Name 105		<u></u>		
12 10 577		 		
(Section) (Township) (Range)		_		
Distance from line, \$35 ft.		- 		
Distance from E line, 3500 ft.		 		
		+		
		+		
it - exact. S		-	1 1	1
CASING AND TUBING				
RECORD				
		 		
10" Se1 10" Pulled			Rec	eived
8" Set 8" Pulled		 		TION COMMISSION
6% Set				0 2014
4" Set 4" Pulled			CONSERVAT	ION DIVISION
27/set 701 2" Pulled			-1-	
750 70				
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Thickness of Strata	Formation	Total Depth	Remarks
5	50-1 10/00	5	REHEIRS
5	Line	70	
2	shale	15	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Line	13	
8	sinche	31	
15	S. 1841 S.	36	
16	Sheele	53	mad bad - 42:-12;
5	12 Extensive	<u>. 57</u>	200 1040 - 113 - 101
23	1 ivve	80	
70	chyla	150	
) insc	166	
70	charle	776	
<u> </u>	Libra	182	
- 34.	265-21-21-21	Jessi	
	Linse	227	
තුදු	averse.	عدعا	
<u></u>	11/1/12	273	
16	=12010	289	
24	Lime.	313	
	Sacre	219	
-31	<u> </u>	340	
_ 4	- starte	2.17.1	
<u> </u>	7.30	376	Received Kansas corporation commission
	elve-le	31701.	OCT 3.0.2014
77	7:WE	300	Shan Shach Conservation Division
<u> </u>	- Electe	369	WICHITA, KS
	Brokes sind	375	~ cul
	1 -2-		-3-

and the second second second second second

		375	-
Thickness of Strata	Formation	Total Depth	Remarks
112	de le decel de	6487	
	SINA '	493	eine v mo cil
45	Levila	538	
- 14	2000	273	
- 3	sud, she le	545	
<u> </u>	sindy Lime	242	
5	word & - way the	7c353	no c.1
<u> </u>	<u> </u>	55%	
3	shole	<u> 361</u>	
	isme	505	
	Core.1	570	
	<u> څاردزاد</u>	576	
- 4	1 ine	580	
	pholospine	554	
5	Breskey secred	5 ×4	0001
	soul shorte	591	
20	quele	<u> </u>	
- '4	Livie	605	
	Sharke	607	
7	=><10	4	
<u> </u>	child Lime	623	
7	عاردراه	630	Received
4	Lime	C-35-7	KANSAS CORPORATION COMMISSIO
35	chr.le	669	OCT 3 0 2014
-7	Bucker acond	516	CONSERVATION DIVISION WICHITA, KS
24	- Farante	<u> 705</u>	
	Broken send	707	oder, 50% v Look al
	-4-		- 5-

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		707	
Thickness of Strata	Formation	Total Depth	Remarks
	بردس کم	713	70% Stile sil good shood
	5006	7154	30%-40% 61
	Broken sind	7,7	2016-506 61
	sud- shelo	7149	
21	=hele	770	
	sour A	776	coay, seas
14	Quoken sand	750	
		·	
			Received Kansas Corporation Commission
			nct 3 0 2014
			CONSERVATION DIVISION
			WICHITA, KS
	-6-		-7-

Town Oilfield Service

P.O Box 339 Louisburg Ks 66053 913-837-8400

Ticket Number
Location
Foreman

Field Ticket & Treatment Report

Date C	Justomer#	Well Name	& Number	Section	Township	Range	County
ļ		1				24	
9-16-14 Customer		Weave		18	<u>lle</u>	ŊΉ	Mich
To do	T		Malling Ac	zalázz			
			City		State	Zîp Code	
					<u>, , , , , , , , , , , , , , , , , , , </u>		···-
Job Type Joney	trug Ho	ole Size 55/8	Hole Depti	780	Casing Size 8	. Weight ${\cal A}$	7/8
Casing Depth 70	el Oprin	Pipe	Tubing	(Other		•
		lacement PSI <u>500</u>					
	1		<u> </u>		· · · · · · · · · · · · · · · · · · ·		
Remarks	·				·		
						44440 AC	Receive
						•••••	
						•••••	CT 30
						0	CT 3.0
			The second secon			0	CT 30
Account Code	Quantity	or Units I	⊅escription o	f Services or P	roduct	0	CT 30
Account Code	Quantity		Description of Pump Charge	f Services or P	roduct	CON	CT 30 SERVATION WICHITA, I
Account Code	Quantity	F			roduct	CON	SERVATION I WICHITA, F
Account Code	Quantity	F	omp Charge		roduct	CON	SERVATION I WICHITA, F
Account Code		F G V	Pump Charge Gement Truck		Product	CON	SERVATION I WICHITA, F Total
Account Code		F 5 5X.	Pump Charge Gement Truck Water Truck		roduct	CON Unit Price	SERVATION I WICHITA, F Total 700 250 150
Account Code		F 6X G	Pump Charge Jement Truck Water Truck Dement		roduct	CON Unit Price	SERVATION D SERVATION D WICHITA, F Total 700 350 //50
Account Code		F 6X G	Pump Charge Jement Truck Water Truck Cement		roduct	CON Unit Price	SERVATION DE WICHITA, R Total 700 350
Account Code		F 6X G	Pump Charge Jement Truck Water Truck Dement		Product	CON Unit Price	SERVATION D SERVATION D WICHITA, F Total 700 350 //50
Account Code		F 6X G	Pump Charge Jement Truck Water Truck Dement		roduct	CON Unit Price	SERVATION D SERVATION D WICHITA, F Total 700 350 //50

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Well Inventory According to the KCC Triple T Oil, LLC

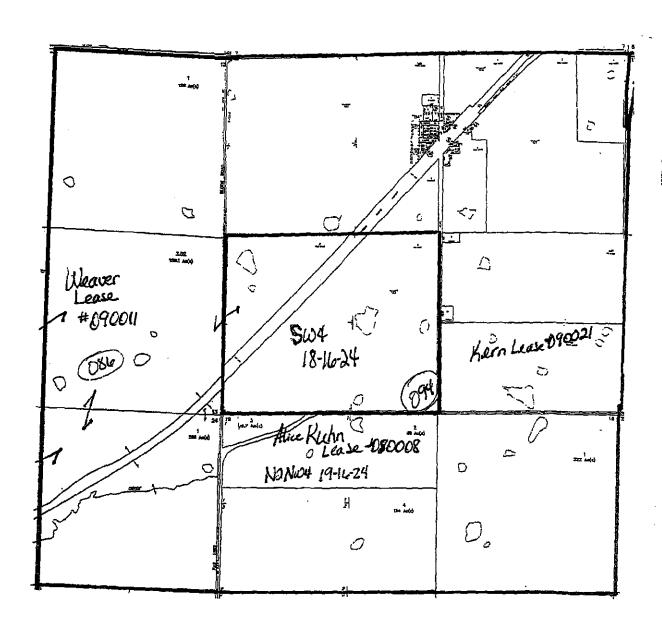
Lease Name	Well No.	API Number	Q4	Q3	Q2	Q1	Feet N-S	N-S	Feet E-W	E-W	Type	Status
WEAVER	2	15-121-23843-0000		SE	NE	SW	1325 9	S	3130	E	OIL	PR
WEAVER	3	15-121-27290-0000	NW	SE	NE	SW	1675	S	3135	E	OIL	PR
WEAVER	4	15-121-28333-0000	SW	NE	NE	SW	2010 9	S	3140	E	OIL	PR
Weaver	10	15-121-30579-0000	NE	SW	SE	SW	495 9	S	3495	E	OIL	PR
Weaver	12	15-121-30580-0000	SE	SE	SW	SW	165 5	S	4185	E	OIL	PR
Weaver	13	15-121-30581-0000	NW	SW	SE	SW	495 \$	S	3825	E	OIL	PR
Weaver	15	15-121-30654-0000	SW	SW	SE	SW	165 9	5	3825	Ε	OIL	PR
Weaver	5	15-121-29606-0000	SE	SE	SE	SW	165 9	S	2805	E	OIL	PR
Weaver	6	15-121-29607-0000	SW	SE	SE	SW	165 9	S	3151	E	OIL	PR
Weaver	7	15-121-30570-0000	NE	SE	ŞE	SW	495 9	S	2805	Ε	OIL	PR
Weaver	8	15-121-30577-0000	NW	SE	SE	SW	495 \$	S	3160	E	OIL	PR
Weaver	9	15-121-30578-0000	SE	SW	SE	SW	165 \$	5	3495	E	OIL	DR

OCT 30 2014, CONSERVATION DIVISION

Received Mansacon Reversion Commission

Google earth feet meters · Pelican Resc. Inc. · J. wm Everhart · Gay Cratar 1000 300

OCT 3 0 2014



OCT 3 0 2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	5-	Τ-	R	10/27/2014 LegalDescription
		26150 BLOCK RD	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			'':	S13 , T16 , R23 , ACRES 158.0 , NE4 LESS
061-086-13-0-00-00-001.00-0	WEAVER, JERRY A & STACEY	PAOLA, KS 66071	25688 BLOCK RD, Paola, KS 66071	13	16	23	ROW
001 000 13 0 00 03 001100 0		26150 BLOCK RD			1 .		S13, T16, R23, ACRES 158.1, SE4 LESS
004 005 42 0 00 00 003 03 0	WEAVER, VIRGINIA L & JERRY A	PAOLA, KS 66071	26150 BLOCK RD, Paola, KS 66071	13	16	23	ROW
061-086-13-0-00-00-003.02-0	WENVER, VINGINIA E & JEINITA	1,400,400001		r			S24, T16, R23, ACRES 266.0, NE4
	i	26150 BLOCK RD	ļ				E2NW4 E2NW4NW4 E2SW4NW4 LESS
061-086-24-0-00-00-001.00-0	WEAVER, VIRGINIA L ETAL	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	24	16	23	ROW
001-080-24-0-00-00-001.00-0	Wedver, vincini e e e	, , , , , , , , , , , , , , , , , , , ,					• •
		17575 W 255TH ST	17575 W 255TH ST, Paola, KS				S18, T16, R24, ACRES 19.5, E2NE4NE4
061-094-18-0-00-01-001.00-0	LAPLANT, TINA M & GREG E	PAOLA, KS 66071	66071	18	16	24	LESS CO RD ROW 20 AC 19.5 AC(C)
			İ		1		518, T16, R24, ACRES 93.5, TR BEG
					. 1		SE/C NE4 N1320 W660 N1320 W440
	•	25625 WAGSTAFF RD	25625 WAGSTAFF RD, Paola, KS				SWLY1540 ALG RR ROW S242 E230
061-094-18-0-00-01-002.00-0	KIBLER, FREDERICK W JR ETAL	PAOLA, KS 66071	66071	18	16	24	S1350 E1990 TO POB
		15176 W 267TH ST	25675 WAGSTAFF RD, Paola, KS				
061-094-18-0-00-01-003.00-0	HAUER, BRETTON M & JEANANNA M	PAOLA, KS 66071	66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 7
	•				i		
							S18 , T16 , R24 , ACRES 18.5 , TR BEG
<u> </u>			DE COS MIA CONATE DO DE EL MO		1		SWC NE4 N980(S) E130 N90 E120 N150
	NORTON, MERLE G & HIXSON-	18230 W 183RD	25695 WAGSTAFF RD, Paola, KS	40		٦.	W100 NELY130(S) E130 S100 E235(S)
061-094-18-0-00-01-004.00-0	NORTON, TAMMY L	OLATHE, KS 66062	66071	18	10	24	S1320 W660(S TO POB LESS RD ROW
	HIXSON-NORTON, TAMMY &	25695 WAGSTAFF RD	25715 WAGSTAFF RD, Paola, KS				WAGSTAFF, LT 1 BLK 9 WAGSTAFF
061-094-18-0-00-01-005.00-0	NORTON, MERLE	PAOLA, KS 66071	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
	NORTON, MERCE	17007, 13 00071					23 14 11 12 14 14 14 14 14 14 14 14 14 14 14 14 14
!			,				WAGSTAFF , LTS 2-5 BLK 9 & NZ LTS 8 &
		25725 RIDGEVIEW RD	25725 RIDGEVIEW RD, Paola, KS		.		9 BLK 12 AND VAC VINE ST WAGSTAF
061-094-18-0-00-01-006.00-0	SIMMONS, ROBERT W & MICHAEL	PAOLA, KS 66071	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
	KERN, ALVIN L & WANDA F REVOC	25915 RIDGEVIEW RD	25915 RIDGEVIEW RD, Paola, KS				S18, T15, R24, TR BEG 30E NW/C SE4
061-094-18-0-00-01-007.00-0	TRUST	PAOLA, KS 66071	66071	18	16	24	E260 S150 W260 N150 TO POB
		•					S18 , T16 , R24 , ACRES 76.0 , N2 SE4
			1				EXC TR BEG 1355.2N SW/C SE4 E208.7
			1				N208.7 W208.7 S208.7 TO POB & EXC
		26065 RIDGEVIEW RD	26095 RIDGEVIEW RD, Paola, KS				TR 8EG NWC SE4 E290.4 \$150 W290
061-094-18-0-00-01-008.01-0	KERN, JOHN E & PATRICIA	PAOLA, KS 66071	66071	18	16	24	N150-POB
							S18, T16, R24, TR BEG 1355.2N & 30E
		26065 RIDGEVIEW RD	26065 RIDGEVIEW RD, Paola, KS				SW/C SE4 E178 N208.7 W178 S208.7
061-094-18-0-00-01-009.00-0	KERN, JOHN E & PATRICIA	PAOLA, KS 66071	66071	18	16	24	то ров
	i	18150 W 263RD ST	18150 W 263RD ST, Paola, KS				518 , T16 , R24 , ACRES 80.1 , S2 SE4
061-094-18-0-00-01-010.00-0	KERN, GARY D & GLORIA N	PAOLA, KS 66071	66071	18	16	24	LESS RD ROW

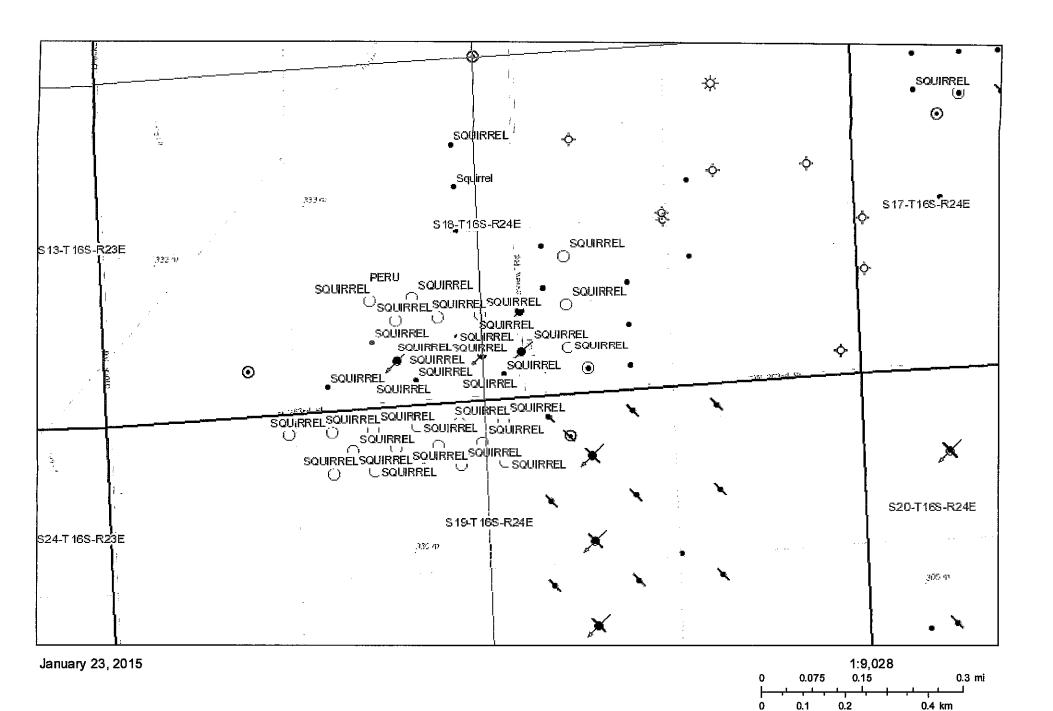
PropertyNumber	: PartyName	PartyAddress	PropertyAddress	S-	T-	R	Legal Description .
					ļ		WAGSTAFF , ACRES 16.9 , TR BEG NW/C
1		i		i	'		NE4 51063 E130 NELY340 SELY50
!	1	į		- 1	ł		NELY1235 W1344.3 TO POB INCL BLK 1
		25595 RIDGEVIEW RD	25595 RIDGEVIEW RD, Paola, KS	-	1		& 1/2 VAC ST WAGSTAFF LESS RD
061-094-18-0-00-02-001.00-0	SHIELDS, JAMES A	PAOLA, KS 66071	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
061-034-18-0-00-02-001.00-0	Singles, Mines i	Attn: SCOTT DICKEY			1	ĺ	WAGSTAFF, ALL BLK 6 & 1/2 VAC ST
1		25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS	ļ			ON N WAGSTAFF SECTION 18
061-094-18-0-00-02-002.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071	66071	18	16	24	TOWNSHIP 16 RANGE 24
001-004-10-0-00 02 002:00 0	, and the same and	Attn: SCOTT DICKEY		ļ	!		S18, T16, R24, ACRES 1.0, TR BEG
		25614 RIDGEVIEW RD	25614 RIDGEVIEW RD, Paola, KS	Í	1		NE/C BLK 2 WAGSTAFF TH W270
061-094-18-0-00-03-001.00-0	DICKEY, BERNIECE L	PAOLA, KS 66071	66071	18	16	24	N161.4 E270 S161.4 TO POB
		1.			l		518 , T16 , R24 , ACRES 163.5 , TR BEG
1	•				ĺ		NW/C NW4 TH \$2640 E1870(S)
							NELY1520(S) N235(S) W30 N320 E60
{	1	25614 RIDGEVIEW	00000 W 255TH ST, Paola, KS		Į		N226 W40 N161.4 E270 N628.6
061-094-18-0-00-03-001.01-0	DICKEY, SCOTT & FLEEMAN, JUDY A	PAOLA, KS 66071	66071	18	16	24	W3230(S) TO POB
					- 1		518, T16, R24, ACRES 41.5, TH PT
1		26150 BLOCK RD			ı		5W4 LYG N & W RR ROW LESS CO RD
061-094-18-0-00-03-002,00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	18	16	24	ROW 41.5 AC(C)
į		C/O: DEBRA CHESTER			-		Ì
		22872 EDGERTON RD	00000 RIDGEVIEW RD, Paola, KS	}	į		
061-094-18-0-00-03-003.00-0	SULLIVAN, G W	EDGERTON, KS 66021	66071	18	16		WAGSTAFF, S18, T16, R24, BLOCK 10
		18330 W 256th TER	18360 W 256TH TER, Paola, KS				S18, T16, R24, W30 LT 1 LTS 2-5 &
061-094-18-0-00-03-004.00-0	DORRELL, MICHAEL H	PAOLA, KS 66071	66071	18	16		VAC ALLEY BLK 2 WAGSTAFF
	i						WAGSTAFF , E110 LT 1 BLK 2
1		18330 W 256th TER	18330 W 256TH TER, Paola, KS				WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-03-005.00-0	DORRELL, MICHAEL H	PAOLA, KS 66071	66071	18	16		RANGE 24
		1		ļ	1		WAGSTAFF , LTS 1-4 & 6-7 BLK 5
		PO BOX 254	18370 W 257TH ST, Paola, KS				WAGSTAFF SECTION 1.8 TOWNSHIP 16
061-094-18-0-00-04-001.00-0	CHESTER, DEBRA L	EDGERTON, KS 66021	66071	18	16	24	RANGE 24
		PO BOX 254	00000 W 257TH ST, Paola, KS		ļ		WAGSTAFF , W2 LT 8 BLK 5 WAGSTAFF
061-094-18-0-00-04-001.01-0	CHESTER, DEBRA L	EDGERTON, KS 66021	66071	18	16		SECTION 18 TOWNSHIP 16 RANGE 24
001 004 10 0 00 0 , 001 01		Attn: SCOTT DICKEY					WAGSTAFF , S10' LT 5 & E2 LT 8 BLK 5
[25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS				WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-04-002.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071	66071	18	16	24	RANGE 24
	, , , , , , , , , , , , , , , , , , , ,	C/O WELBY KNOPP					
		26945 METCALF RD	00000 RIDGEVIEW RD, Louisburg,				WAGSTAFF , N40' LT 5 BLK 5 WAGSTAFF
061-094-18-0-00-04-003.00-0	COMMUNITY HALL	LOUISBURG, KS 66053	KS 66053	18	16		SECTION 18 TOWNSHIP 16 RANGE 24
		Attn: SCOTT DICKEY		10			Talong to the terminal as in the Lat
		25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS				518 , T16 , R24 , ACRES 13.0 , NW4 LYG
061-094-18-0-00-05-001.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071	66071	10	16	24	S RR ROW LESS RD ROW

PropertyNumber	PartyName	PartyAddress	Bronosty & deleges		1=		10/27/201
1	- arcyrtonio	i di tyriudi ess	PropertyAddress	S-	T-	K	LegalDescription
	· Committee of the comm				į į		S18, T16, R24, ACRES 139.0, TH PT
		26150 BLOCK RD	00000 RIDGEVIEW RD, Paola, KS		!	ĺ	SW4 LYG S RR ROW LESS CO RD ROW
061-094-18-0-00-05-002.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	66071	18	16	24	139 AC(C)
		17370 W 175TH ST	18015 W 263RD ST, Paola, KS	i		'	S19, T16, R24, ACRES 322.0, NE4 &
061-094-19-0-00-00-001.00-0	BOEHM, RALPH E TRUSTEE ETAL	OLATHE, KS 66061	66071	19	16	24	SE4 LESS CO RD ROW
	•	i '	!				S19, T16, R24, ACRES 69.0, N1089'
		}	j				FRAL NW4 EXC THAT PT LYG N & W CO
	ļ	26150 BLOCK RD	18909 W 263RD ST, Paola, KS				RD LESS CO RD ROW 72.24 AC 69 AC (C)
061-094-19-0-00-00-002.00-0	WEAVER, JERRY A & STACEY	PAOLA, KS 66071	66071	19	16	24	PROBATE #82P01
			}				S19, T16, R24, ACRES 8.7, ALL TH PT
	İ	26150 BLOCK RD	00000 W 263RD ST, Paola, KS			1	NW4 LYG N & W CO RD LESS CO RD
061-094-19-0-00-00-003.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	66071	19	16	24	ROW 5 AC 8.7AC (C)
•		26789 BLOCK RD				1	S19, T16, R24, ACRES 114, 6, S1551
061-094-19-0-00-00-004.00-0	HOWELL, NELLIE J TRUST	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	19	16	24	FRAC NW4 LESS RD ROW
							••

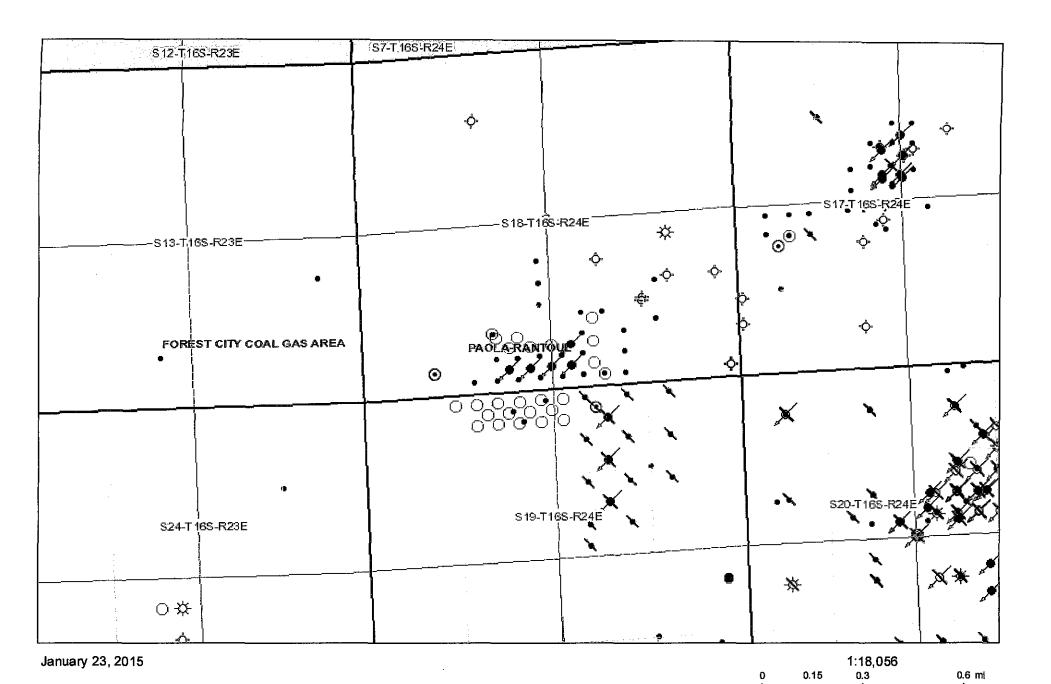
3

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	Ť-]	R	LegalDescription	27/2014
1	OIL / GAS LEASES	operator/royalty owners	address	% & type o	of Int	erest	-	
061-094-18-0-00-01-010.00-0	KERN LEASE #090021	TOWN OIL COMPANY	16205 W 287TH ST	0.875000				i
	PT 52SE4 18-16-24	}	PAOLA, KS 66071	1	ĺ	- 1		- 1
	1,1222, 20 20 20	KERN, JOHN E	26065 RIDGEVIEW RD	0.062500	RJ	1		1
			PAOLA, KS 66071			ļ		
1		KERN, GARY D	18150 W 263RD ST	0.062500	RI)		1
			PAOLA, KS 66071		- [
]					-	ł		- 1
D61-094-18-0-00-05-002.00-0	 WEAVER LEASE #090011	TOWN, LM	15945 W 288TH ST	0.875000	WI	.]		- [
1	! !PT SW4 18-16-24, PT NW4 19-16-24		PAOLA, KS 66071		- (ĺ		- {
1	PT SW4 & SE4 13-16-23, NE4 & PT				-	-		
	NW4 24-16-24	STEELE, KATHERINE A	C/O JERRY A WEAVER	0.012500	RI			
;	:		25688 BLOCK RD		-	ļ		1
ł		}	PAOLA, KS 66071		ļ	ļ		.
		VITTER, SHARON W	C/O JERRY A WEAVER	0.012500	RI		<u>.</u>	
1	1		25688 BLOCK RD			Ì		
]	į.		PAOLA, KS 66071	ĺĺ	- {	İ		i
1 ' '	:	WEAVER, DONALD W	C/O JERRY A WEAVER	0.012500	RI			İ
	• !		25688 BLOCK RD]
1 .	•		PAOLA, KS 66071] .i	•]
	· :	WEAVER, JERRY A	25688 BLOCK RD	0.012500	fli			1
<u> </u>	: 1		PAOLA, KS 66071			1		
1	1	WEAVER, JOHN R	C/O JERRY A WEAVER	0.012500	RI			
[,	•		25688 BLOCK RD	[1			- [
			PAOLA, KS 66071					
1		WEAVER, VIRGINIA L	C/O JERRY A WEAVER	0.062500	RI	Ì		
1			25688 BLOCK RD		j	Ì		}
			PAOLA, KS 66071	ŀ				1
		TOWN OF COLUMN	4 6305 W 303TH 5T		T		•	ł
061-094-19-0-00-00-002.00-0	i .	TOWN OIL COMPANY	16205 W 287TH ST	0.8125	WI			
1	N2NW4 19-16-24		PAOLA, KS 66071	1 0 407-		ĺ		[
[WEAVER, JERRY A	25688 BLOCK RD	0.1875	RI			1
1	<u> </u>	STACEY WEAVER	PAOLA, KS 66071					

OCT 3 0 2014



Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,



Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,

0.5

0.25

1 km

Kansas Corporation Commission Oil & Gas Conservation Division

Form U-1 November 2011 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

		2	E-32,071	
Disposal		Permit Number:	New Permit	3-)K
Enhanced Recovery: Repressuring		API Number:1	5-121-3057 / -00-00	
✓ Waterflood		Well Location	2	
		SW-SE-SW sec 1	8 Twp. 16 S. R. 24	r= Fw
Tertiary			feet from N / $$ S Lin	
Date:10/22/2014			feet from VE / W Lin	
Operator License Number:	34028	GPS Location: Lat:	Leen	
Operator: Triple T. Oil, LLC		(e.g. xx.xxxx) Datum: NAD27 NAD83	V 10.9XXX.XX	xxx)
Address: PO Box 339			e Sec.18 Twp.16S R.24E	
Louisburg, Ks 66053		Loade Octoripion,		·
		Lease Name: Weaver	Well Number:	: }
			Paola-Rantoul	
		County:	Miami	
Contact Person:Lance Town	 	Deepest Usable Water		
Phone: 913-837-5400		Formation:	Squirrel	
Email:		Depth to Bottom of Formation:	Squirrel	
Datum of top of injection formation: Injection Formation Description: Name Squirrel	top / bottom 696 , 706	sea level) perf / open hole Perf.	depth . 696 . 706	
		a	to	feet
List of Wells/Facilities Supplying Productional sheets if necessary)	ced Saltwater or Other Fluids	Approved by the Conservation	nt ton	feet
Lease Operator	Lease/Facility Name	Lease/Facility Description	on Well ID & Spot Loca	ition
1. Triple T. Oil LLC	Weaver Lease	Sec.18 Twp.16 R.2	4E See Attached	
2				
3. — · · · · · · · · · · · · · · · · ·		•		
Producing Formation	Strata Depth	Total Dissol	ved Solids (if available)	
Squirrel	696 706	1500.	,	n
1	to feet			mg/l
2	to feet			mg/l
3. — — — — — — —	to feet	·		mg/l
Maximum Requested Liquid Injection Rate:	100 bbls / day; or			
Maximum Requested Gas Injection Rate:	scf / day. Type of G	as:		ivad
Maximum Requested Injection Pressure:	500 psig		Rece Kansas corporat	IVELI ION COMMISSIO

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202 UCT 3 U ZU14

CONSERVATION DIVISION WICHITA, KS

Well Completion

Type:

, Tubing & Packer

... Packerless

Tubingless

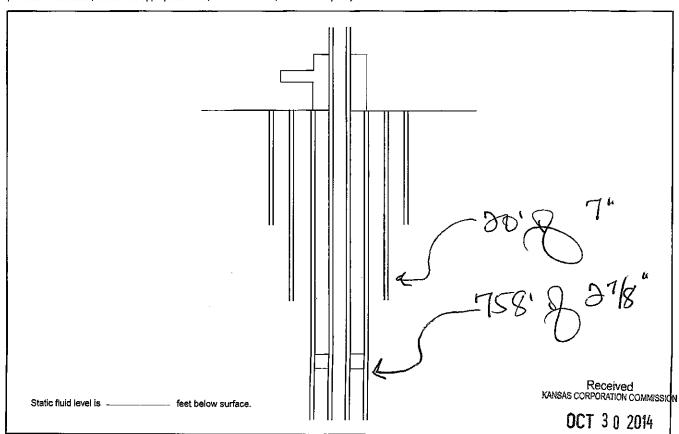
	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2 7/8	
Setting Depth	·	20	·	758	·
Amount of Cement	i 	4		115	
Top of Cement		0		0	
Bottom of Cement		20		758	1

If Alternate II cementing, complete the following	If Alternate	Il cementina.	complete	the	following
---	--------------	---------------	----------	-----	-----------

Perforations / D.V. Tool at	feet, cemented to	feet with sx.
Tubing: Type		Grade
Packer: Type		Depth
Annulus Corrosion Inhibitor: Type	.	Concentration
List Logs Enclosed:		

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Offset Operators, Unleased Mineral Owners and Landowners acreas (Attach additional sheets if necessary)	ge
Name:	Legal Description of Leasehold:
See Attached	Eager adder priority of Cagodinate.
	· · · · · · · · · · · · · · · · · · ·
· - · - · · - · · · · · ·	
·· <u> </u>	
I hereby certify that the statements made herein are true and correct to the be	est of my (nowledge and belief.
Ä	policant or Duly Authorized Agent
Subscribed and sworn	before menting 22 day of October 2014
AMY NELSON	Ame Melson
STATE OF KANSAS	Interry Public In Commission Expires: 11 3 15
•	

Instructions:

- Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unlessed mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. No injection well may be used without prior written authorization.

 KANSAS CORPORATION COMMISSION
- 9. All application fees must accompany the application.

OCT 3 0 2014

144	Operator: Triple T Oil, LLC Lease: Weaver Lease			ec. 18 Twp.	16S R.24I	<u>-</u>
_{ease:} Weaver Le				feet from	N /	S Line of Section
ell Number: Weaver I	-3	3630				W Line of Section
County:	Miami	Sec. 18	Twp16			✓ East West
						<u>.</u>
		oducing wells, inactive wells, plu nbers, and producing wells prod		wells within a on	e-half mile ra	dius, all lease bounda
	<u> </u>	· · · · · · · · · · · · · · · · · · ·	•	·		
See						
ر- ا ما ا						
Marched		:				
MARCHANCE			· · · · · · · · · · · · · · · · · · ·	·		
•	!					
	:-	<u> </u>	: 	<u>:</u> —		
		!				
			:	:		
				İ		
				:		
		<u> </u>		<u> </u>		
	applicant well 🛆	producing well	plugged injecti	on well 🔏		
	D & A well 💠	other injection well 🌲	temporary aba	ndoned well •		
	plugged producer 🌘	water supply well				

Affidavit of Notice Served

Weal Name: Wealver I-3 Legal Location: SW/4 of the Sec.16 Twp.16S R.24E The undersigned hereby certificates that he / she is a duly authorized agent for the applicant, and that on the day 22 of October 2014 , a true and correct copy of the application referenced above was delivered or mailed to the following parties: Note: A copy of this affidant must be served as a part of the application. Name Address (Attach additional shoots if necessary) See Attached I further attact that notice of the filling of this application was published in the Miami County Republic , the official county public of Miami county. A copy of the affidant of this publication is attached. Signed this 22 day of October , 2014 Applicant or Duly Authorized Agent Subscribed and sworn to before me this 22 day of October . 2	Re:	Application for:	Triple T Oil, LLC		
Note: A copy of this affidavit must be served as a part of the application. Name Address (Altach additional sheets if necessary) See Attached I further attest that notice of the filling of this application was published in the		Well Name:	Weaver I-3	Legal Location: SW/4 of the Sec.18 Twp.16S R.24E	<u> </u>
Note: A copy of this affidavit must be served as a part of the application. Name Address (Attach additional shaets if necessary) See Attached I further attest that notice of the filing of this application was published in the	The und	lersigned hereby cer	tificates that he / she is a duly authorized	agent for the applicant, and that on the day 22 of October	
See Attached I further attest that notice of the filing of this application was published in the		20 <u>14</u> , a true	and correct copy of the application refere	enced above was delivered or mailed to the following parties:	
I further attest that notice of the filling of this application was published in the	Note: A	copy of this affidavit	must be served as a part of the applicati	on.	
I further attest that notice of the filling of this application was published in the		Name		Address (Attach additional sheets if necessary)	
of	See	Attached			
of					
Signed this 22 day of October, 2014	l further				y publication
Applicant or Duh) Authorized Agent Subscribed and sworn to before me this 22 day of October 20	of	,,	viiami	county. A copy of the affidavit of this publication is attached.	
Applicant or Duty Authorized Agent Subscribed and sworn to before me this 22 day of October 2	Signed ti	nis22 o	lay of October		
Subscribed and sworn to before me this 22 day of October 2				Trace du territ	(c_0)
				Applicant or Duty Authorized Agent	
AMY NELSON How I loke			Subscribed and sw	form to before me this 22 day of October	<u>2014</u>
				Hony Nelson	
STATE OF KANSAS My Commission Expires: 11315 My Commission Expires: 11315			STATE OF KANSAS	() ulalic	
NOTARY PUBLIC Notary Public			AMY NELSON NOTARY PUBLIC	Amu Nelson	<u></u>

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Received KANSAS CORPORATION COMMISSION



Confidentiality Requested:

✓ Yes ☐ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1223824

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028		API No. 15 - 15-121-30572-00-00
Name: Triple T Oil, LLC		Spot Description:
Address 1: PO BOX 339		SW_SE_SW_Sec18_Twp16_S. R24 FEast West
Address 2:		330 Feet from North / South Line of Section
City: LOUISBURG State: KS	Zip: 66053 + 0339	3630 Feet from ☑ East / ☐ West Line of Section
Contact Person: Lance Town		Footages Calculated from Nearest Outside Section Corner:
Phone: (_913) 837-8400		□NE □NW ☑SE □SW
CONTRACTOR: License # 33715		GPS Location: Lat:, Long:
Name: Town Oilfield Service		
Wellsite Geologist: NA	•	Datum: NAD27 NAD83 WGS84
Purchaser:		County: Miami
Designate Type of Completion:		Lease Name: Weaver Well #: 1 - 3
✓ New Well ☐ Re-Entry	☐ Workover	Field Name:
☐ oii ☐ wsw ☐ swi	o	Producing Formation: Squirrel
☐ Gas ☐ D&A ☑ ENH	iR ☐ SIGW	Elevation: Ground: 1083 Kelly Bushing: 0
□ og □ gsv	V Temp. Abd.	Total Vertical Depth: 780 Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: 20 Feet
Cathodic Other (Core, Expl., etc.)):	Multiple Stage Cementing Collar Used? Yes V No
If Workover/Re-entry: Old Well Info as follow	s:	If yes, show depth set: Feet
Operator:	·	If Alternate II completion, cement circulated from:
Well Name:		feet depth to: 20w/_4sx cmt.
Original Comp. Date: Origin	nal Total Depth:	
Deepening Re-perf. Conv.	to ENHR	Drilling Fluid Management Plan
Plug Back Conv.	to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commission Provide the		Chloride content: 1500 ppm Fluid volume: 80 bbls
		Dewatering method used: Evaporated
_ `		Location of fluid disposal if hauled offsite:
		'
	:	Operator Name:
9/14/2014 9/15/2014	9/15/2014	Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	QuarterSecTwpS. R East West
Recompletion Date	Recompletion Date	County: Permit #:
		Received Kansas Corporation Commission
		OCT 3 0 2014
		UCI JU ZUIT

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	CONSERVATION DIVISION WICHITA, KS
KCC Office Us	se ONLY
entiality Requested	

Confidentiality Requested Date: 10/17/2014
Confidential Release Date:
Wireline Log Received
Geologist Report Received
✓ UIC Distribution
ALT I II MAPPROVED by: NAOMI JAMES Date: 10/17/2014

Page Two

1223824

Operator Name: Trip			Lease Name: _	Weaver	<u>, , , , , , , , , , , , , , , , , , , </u>	_ Well #: 1 - :	3
	s. R.24	East West	County: Miam				
open and closed, flow and flow rates if gas t	ring and shut-in pressi o surface test, along v	formations penetrated. E ures, whether shut-in pre with final chart(s). Attach btain Geophysical Data a	essure reached stat extra sheet if more	ic level, hydrosta o space is neede	tic pressures, bo d.	ttom hole temp	perature, fluid recovery,
		or newer AND an image		oga muar og eme	libu to noo won .	ugse rooo.g.	w. Digital electronic log
Drill Stem Tests Taker (Attach Additional	-	☐ Yes ☑ No		-	on (Top), Depth a		Sample
Samples Sent to Geo	logical Survey	Yes V No	Nam Gamm	ie aRay		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☑ No ☑ Yes ☐ No					
List All E. Logs Run:							
GammaRay/Neutro	on/CCL						
		CASING Report all strings set-	RECORD No		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	758	Portland	115	50/50 POZ
		ADDITIONAL	CEMENTING / SQL	UEEZE RECORD			
Purpose: Perforate	Depth Top Battom	Type of Cement	# Sacks Used		Type and	Percent Additive	s
Protect Casing Plug Back TD Plug Off Zone	•						
Tray on zone	<u> -</u>		<u> </u>				
Does the volume of the t	•	raulic fracturing treatment ex			_	kip questions 2 : kip question 3)	and 3)
Was the hydraulic fractur	ing treatment information	n submitted to the chemical	disclosure registry?	Yes [No (If No, 1	ill out Page Three	e of the ACO-1)
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			ncture, Shot, Ceme mount and Kind of N		ord Depth
2	696-706	·		2" DML RTG	· · · · · · · · · · · · · · · · · · ·		10
						-	
						KANSAS CORP	eceived
					 ,	OCT	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run;			ATION DIVISION
					Yes N	o Wi	CHITA, KS
Date of First, Resumed	Production, SWD or EN	HR. Producing Meti	hod: Pumping	Gas Lift 🔲 (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ter E	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION	ON OF GAS:		METHOD OF COMPL	ETION:		PRODUCT	ION INTERVAL:
Vented Sold		1 —	Perf. Duali	y Comp. 🔲 Co	mmingled	11100001	ION INTERVAL.
(If vented, Sui	bmil ACO-18.)	Other (Specify)	(Submit	Αυ∪-ο) (Sub	omit AGO-4)		

Miami County, KS Well: Weaver I-3 Lease Owner:Triple T

Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400

9/14/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
14	Soil-Clay	14
14	Lime	28
13	Shale	41
6	Sandy Shale	47
22	Lime	69
71	Shale	140
15	Lime	155
12	Shale	167
9	Lime	176
8	Shale	184
8	Sandy Shale	192
21	Shale	213
6	Lime	219
33	Shale	252
11	Lime	263
15	Shale	278
25	Lime	303
7	Shale	310
20	Lime	330
4	Shale	334
2	Lime	336
3	Shale	339
11	Lime	350
6	Shale	356
3	Sandy Shale	359
6	Sand	365
107	Sandy Shale	472
6	Sand	478
50	Shale	528
4	Sandy Lime	532
5	Sandy Shale	537
3	Sandy Lime	540
6	Shale	546
5	Lime	551
3	Shale	554 Received
6	Lime	554 Regelved 560 KANSAS CORPORATION COMMISS
2	Shale	
6	Shale	568
8	Lime	576 CONSERVATION DIVISION WICH TA, KS
5	Sand	581 WICHTA, KS

Miami County, KS Well: Weaver I-3 Lease Owner:Triple T

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 9/14/2014

		-,
3	Sandy Shale	584
10	Shale _	594
3	Lime	598
2	Shale	599
6	Shale	605
5	Lime	610
6	Shale	616
4	Lime	620
5	Lime	625
36	Shale	661
6	Sand	667
2	Sandy Shale	669
26	Shale	695
2	Broken Sand	697
5	Sand	702
2	Sand	704
2	Broken Sand	706
28	Sandy Shale	724
35	Shale	759
4	Sand	763
4	Sandy Shale	767
13	Shale	780-TD
	3,340	
		
		
		
		
		· ·
		Databased
		Received ************************************
		1
<u> </u>		OCT \$ 0 2014
		CONSERVATION DIVISION WICHITA, KS
J		WICHITA, KS

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D2x.14xh D equa⊪s diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

O FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxI) over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + (D-d)2

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS **VOLTS**

746 WATTS equal 1 HP

Log Book

Well No	.3	
Farm West	3-0	
(State)	- M	(County)
(Section)) ((Township)	(Range)
For Twip	(Well Owner)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Received KANSAS CORPORATION COMMISSION

OCT 3 0 2014

Farm:County	CA	ana duis	DNIBUT DI	MEASL	REMENTS	i
State; Well No. 323	Feet	In.	Feet	ln.	Feet	ln.
vation 10183		+		11		+
mmenced Spuding 9-14 2014		╁╌╢		╁╌╢		
sished Drilling 4-15 20 154		+		{		├─
Iller's Name		1		1		
iller's Name	· · · · · · · · · · · · · · · · · · ·					
riller's Name	·					
pol Dresser's Name Coste Holcom						
ool Dresser's Name						
ool Dresser's Name				1_1		
contractor's Name Sos				4		
18 14 24				1		
(Section) (Township) (Range)				11		
Distance from C line, 336 ft.				1		
Distance from F line, 3680 ft.		1				
•				╅╼┈╢		
· · · · · · · · · · · · · · · · · · ·		╂		╂╢		<u> </u>
		╂──╢		╂╼╢		
W- Sucks		┼──╢		┼┈╢		<u> </u>
CASING AND TUBING		 		╂┉╢		
RECORD		╂		1		
NEGONIS	·····	╂		╁╼╢		
10" Set 10" Pulled		╁╾╌╢		+		
	 -	╁╾╫		╁╾╢		
B" Set B" Pulle#		┼╌╢		┼┈╢	·	
6% Set _20 _ 6%" Pulled		┼╟		1-1		
4" Set 4" Pulled	====	<u></u>		<u></u>		

OCT 3 0 2014

Thickness of	Formation	Total	
Strata		Depth	Remarks
- 14	coil bolony	14	
74	Line	28	7
13	Shorte	14	
	and strate	47	
	Lime	69	
	<u>shoule</u>	140	
)5	Line	1.55	
12	ahala	147	
લ	Line	176	
<u> </u>	zhale	ノダイ	
S/	mendy dack	19.2	
2\	El ala	213	
	Lame	त्राप	
-33	elicite	ఇక్ష	
	\Swa	263	
15	especia	278	
25	Line	303	
	should	310	
	Line	230	
¥	shale	234	
2	Lime	336	
2	shale	339	
	Line	350	Martha
(c)	chale	354	rance.
3	ecude, elverlo	359	
(_	Earl	365	odon, want liste al
	sad skula	472	ador, vary 124/2 o.
	-2-		-3-

-3-

OCT 3 0 2014

		135	-
Thickness of Strata	Formation	Total Depth	Remarks
<u> </u>	4000	478	
	shale	538	Ever woer
Щ	soudy Line	SZL	
5	soud shale	537	,
3	soudy Line	540	
<u>د</u>	diala	546	
5	Lime	551	
75	Land	35H	
۲.	lime	కర	
	shalotonal	56)	
	shale	SCY	
	Lime	576	
	Second .	SSI	very little odorat oil
2	sud, chala	584	very little odorates!
10	diale	594	
	Line	597	
<u>ე</u>	طويدو	550	
<u> </u>	=hale	200	
	Sime & should	C10	
<u> </u>	shoule	<u>در ر</u>	
4	Lime I shale	600	
	Lime	C05	
36	shela	461	
	e-cu à	167	
2	and show	८८५	
<u>ු</u>	shorte	195	
<u></u>	Bardon Sen A	<u> </u>	ador, 60% -70% a.l
	4 <u>-</u> -		<u>-5-</u>

OCT 3 0 2014

		697	
Thickness of Strata	Formation	Total Depth	Remarks
	== can d	70	70%-40% al , cood Wead
<u> </u>	<u> </u>	704	40% -50% 0.1
_ 2	Broken sond	706	56-15% c.1
25	sand, shalo	-724	no o.1
35	-sola	759	
_ 4	sind	783	
_ 4	siste chair	767	
13	shale	780	70
	····		
		<u></u>	
	·		
] 3	,
[-6-		-7-

OCT 3 0 2014

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053 913-837-8400

Ticket Numbe	r	
Location		
Foreman		

			Cem	ent			
Date	Customer#	Well Nan	ne & Number	Section	Township	Range	Co
9-15-14		Weaver	- ±-3	18	16	24	Μ
Customer			Mailing A	ddress			
<u> </u>			City		State	Zip:Code	<u> </u>
Job Type <u></u>	my String 1	iole Size 5%	Hole Dept	h 280	Casing Size &	Weight 2	.7/8
	- 1	l Pipe					
		placement PSI_ 35					
Account Cod	e Quantit	y or Units	<u> </u>	of Services or	Product	Unit Price	
Account Cod	e Quantit	y or Units	Pump Charge		Product	Unit Price	7
Account Cod	e Quantit	y or Units	<u> </u>		Product	Unit Price	
Account Cod	e Quantit	y or Units	Pump Charge Cement Truc			Unit Price	
Account Cod			Pump Charge Cement Truck Water Truck	k	10	Unit Price	
Account Cod	e Quantit		Pump Charge Cement Truck Water Truck Cement	k			7, 2,\$ _/\\$
Account Cod			Pump Charge Cement Truck Water Truck Cement Gel	k KANSAS CO	/o		7, 2,\$ _/\\$
Account Cod			Pump Charge Cement Truck Water Truck Cement Gel	KANSAS COL	/ 0 Received EPORATION COMMIS	SION	7, 2,\$ _/\\$
Account Cod			Pump Charge Cement Truck Water Truck Cement Gel	KANSAS COL	Received INFORMATION COMMISSION TO 3 0 2014	SION	70 25 //3 //3 2-
Account Cod			Pump Charge Cement Truck Water Truck Cement Gel	KANSAS COL	Received RPORATION COMMIS T 3 0 2014 REVATION DIVISION MICHITA, KS	SION	70 25 //5 //5 2-



Confidentiality Requested: Yes 🗌 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028		API No. 15 - 15-121-30572-00-00	
Name: Triple T Oil, LLC		Spot Description:	
Address 1: PO BOX 339		SW_SE_SW_Sec18_Twp16_S. R. 24 Fast	∵ West
Address 2:		330 Feet from □ North / ☑ South Line of	
City: LOUISBURG State: KS Zip	66053 + 0339	3630 Feet from ✓ East / ☐ West Line o	
Contact Person: Lance Town		Footages Calculated from Nearest Outside Section Corner:	
Phone: (913) 837-8400		□ NE □ NW ☑ SE □ SW	
CONTRACTOR: License # 33715		CBC Legation: Late Long:	
Name: Town Oilfield Service		(e.g. xx,xxxxx) (e.gxxx,xx	xxxx)
Wellsite Geologist: NA		Datum: NAD27 NAD83 WGS84	
Purchaser:		County: Miami	
Designate Type of Completion:		Lease Name: Weaver Well #: 1 - 3	
· _ · _ ·	Workover	Field Name:	
<u> </u>		Producing Formation: Squirrel	
OII WSW SWD	Slow	Elevation: Ground: 1083 Kelly Bushing: 0	
☐ Gas ☐ D&A ☐ ENHR	∐ SIGW	Total Vertical Depth: 780 Plug Back Total Depth:	
☐ OG ☐ GSW	Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 20	Feet
☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? ☐ Yes ☑ No	
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set:	Foot
•		If Alternate II completion, cement circulated from:	
Operator:		feet depth to: 20w/ 4	
Well Name: Original To		iot copario.	_ 3/ 0()().
	<u> </u>		
☐ Deepening ☐ Re-perf. ☐ Conv. to EN☐ Plug Back ☐ Conv. to GS	W Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
		Chloride content: 1500 ppm Fluid volume: 80	bbls
		Dewatering method used: Evaporated	
		Donatoring monitor associ	
_		Location of fluid disposal if hauled offsite:	
_ <u></u>		Operator Name:	
GSW Permit #:		Lease Name: License #;	
9/14/2014 9/15/2014	9/15/2014	Quarter Sec. Twp. S. R. East	- West
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County: Permit #:	
		Received Kansas corporation co	MOISSIMMC
		OCT 3 0 20	014
		CONSERVATION DIV	'ISION

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested Date: 10/17/2014
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III III Approved by: NAOM; JAMES Date: 10/17/2014

Page Two



Operator Name: Trip	ole T Oil, LLC			Lease Name	: Weaver	<u> </u>	Well #:	3	
INSTRUCTIONS: Stopen and closed, flow and flow rates if gas to	now important tops o ving and shut-in pres	f formation sures, whe	ther shut-in pre	Detail all cores. For saving all cores. For saving reached saving a saving	Report all final cop tatic level, hydrost	tatic pressures, b			
	og, Final Logs run to ed in LAS version 2.0					nailed to kcc-well	-logs@kcc.ks.g	ov. Digital	electronic lo
Drill Stem Tests Take		Y	es 🗹 No	, –	- •	tion (Top), Depth		_	Sample
Samples Sent to Geo	ological Survey	☐ Y	es 🗹 No	Gan	ame imaRay		Тор		atum
Cores Taken Electric Log Run		Y							
List All E. Logs Run:									
GammaRay/Neutro	on/CCL								
		Repo		RECORD conductor, surface,	New Used intermediate, produc	ction, etc.			
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives
Surface	9	7		10	20	Portland	4	50/50 F	oz
Completion	5.6250	2.8750		8	758	Portland	115	50/50 F	POZ
								<u> </u>	
·	 _	,	ADDITIONAL	CEMENTING / S	QUEEZE RECORE)			
Purpose: Perforate Protect Casing Plug Back TD	Perforate Top Bottom Top Bottom		of Cement	# Sacks Used Type and Percent Additives					
Plug Off Zone	-								and the state of t
oes the volume of the t	ulic fracturing treatment otal base fluid of the hy- ing treatment information	draulic fractu	ıring treatment ex		rs? Yes	No (If No,	skip questions 2 a skip question 3) fill out Page Three		1-1)
Shots Per Foot			ID - Bridge Plug Each Interval Perf			acture, Shot, Ceme Amount and Kind of		ord	Depth
2	696-706				2" DML RTO	3	_		10
e Milesoft				h					
		1.4.11				<u> </u>	KANS	Rece AS CORPORA	eived TION COMMISS
								OCT 3	0 2014
TUBING RECORD:	Size:	Set At:		Packer At:	Liner Run:	Yes 1	No C	ONSERVATI:	ON DIVISION
Date of First, Resumed	Production, SWD or EN	IHA.	Producing Meth	od: Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbis.		Mcf V	/ater i	Bbis.	Gas-Oil Ratio		Gravity
Vented Sold	DN OF GAS: Used on Lease		_		ally Comp. 🔲 Co	ommingled bmit ACO-4)	PRODUCTI	ION INTERV	AL:

Miami County, KS Well: Weaver I-3 Lease Owner:Triple T

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 9/14/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
14	Soil-Clay	14
14	Lime	28
13	Shale	41
6	Sandy Shale	47
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9	Lime	176
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21	Shale	213
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3	Shale	339
11	Lime	350
6	Shale	356
3	Sandy Shale	359
6	Sand	365
107	Sandy Shale	472
6	Sand	478
50	Shale	528
4	Sandy Lime	532
5	Sandy Shale	537
3	Sandy Lime	540
6	Shale	546
5	Lime	551 Received KANSAS CORF PRATION COMM
3	Shale	004
6	Lime	560 OCT 3 0 2014
2	Shale	500
6	Shale	562 <u>CONSERV</u> ATION DIVISIO 568 WICHITA, KS
8	Lime	576
5	Sand	581

Miami County, KS Well: Weaver I-3 Lease Owner:Triple T

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 9/14/2014

3	Sandy Shale	584
10	Shale	594
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28	Sandy Shale	724
35	Shale	759
4	Sand	763
4	Sandy Shale	767
13	Shale	780-TD
<u> </u>		
		KANSAS CORPORATION COMMISSIO
,		TO THE TANK
		OCT 3 0 2014

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D2x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + (D-d)

* Need these to figure belt length

WATTS

TO FIGURE AMPS:

= AMPS > **VOLTS**

746 WATTS equal 1 HP

Log Book

Well No	3	
Farm Waco)c./	
		
V.C	· ·	liam!
(State)		(County)
18	. 10-	A.G.
(Section)	(Township)	(Range)
•		
<i>*</i>		
For Twipl	OMall Owners) - L
	FARGIT CASITOLY	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Received KANSAS CORPORATION COMMISSION

OCT 3 0 2014

ASING ANI	o TUBING	MEASL	REMENTS	

Farm: County	C.	ASING AN	ID TUBING	MEASU	REMENTS	
State; Well No. 523	Feet	In.	Feet	In.	Feet	ln.
evation 10 3		+		1-1		
mmenced Spuding 4-14 20.14		1		╁╾╂		-
nished Drilling 4-15 20 14	*	1		 		
iller's Name		1		 		
iller's Name						
iller's Name						
ool Dresser's Name Cole Holcom						
nol Dresser's Name				1		
ool Dresser's Name				1		
ontractor's Name 505						
18 16 24				1_1		
(Section) (Township) (Range)						
istance from C line, 336 ft.						
TR/ OIL A						
istance from Fine, ine, ine.						
	·					
4 - Sucks			····			
CASING AND TUBING						
RECORD						
10" Set 10" Pulled						
8" Set 8" Pulled						
67/2 Set _20 6%" Pulled						
4" Set 4" Pulled						
AND D.4 3 TO 100						
27/8et 75% as Badela			-1-			

OCT 3 0 2014

		Total т	
Thickness of Strata	Formation	Depth	Remarks
14	coil olar)H	
14	1 inc	284	
13	3/121/2	141	
د	send shock	<u> ~~</u>	
22	Lime	P2	
7,1	chale	140	
15	Line	155	
12	enale	167	
9	Lime	ے تر	
92	zhole	フポカ	
\$<	Sendy Arele	783	
21	chal=	213	
ζ	1 smc	219	
3.3	chale	252	
) \	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	263	
15	shale	278	
25	Live	303	
7	shada	<u> 200</u>	
20	Lime	330	
Y	shale	234	
2	Lime	336"	
3	shale	1988	
	Lime	350	Martha
ن	shale	354	
3	and, evalo	359	
	Louis	365	edon, vary little oil
707	<u>condelicite</u>	1425	some duck
	-2-		-3-

OCT 3 0 2014

		115	
Thickness of Strata	Formation	Total - Depth	Remarks
-	~~~	478	
sol	shale	Say ,	ENCY , MOCH
Li	constine	532	
5	sus such	537	
R	sandy Line	2/10	
4	Liala	546	
5	2 im a	551	
7	shale	PZE	
<u>C.</u>	since	560	
a	1,200 4 cocs	567	
4	dicite	SCY	
\$4	Lime	674	
5	sen d	SEVI	ver 1.4/10 about oil
22	endichela	284	
10	ducile	594	
3	Line	\$97	
2	de 20	559	
Ć.	shala	LOS	
	Lines dela	210	
<u></u>	shows	<u></u>	
74	Lime & shale	<u> </u>	-
<u></u>	Lime	LC25_	•
36	shale	461	
	second	(67	
2			
عد	shorts	495	
	Budensend	<u> </u>	eder 60% -70% e.l
	-4-		-5-

OCT 3 0 2014

	<u>ر97</u>	
Formation	Total Depth	Remarks
sen d	702	20%-40% oil , sood Weed
sond	704	40% -50% 0.1
Broken sond	706	56-15% c.1
sand, wale	724	no o.
-hale	759	
sind	763	
send, chalo	767	
shale	780	TO
•		
	1	
		· · · · · · · · · · · · · · · · · · ·
	send Sucher send Sundy shale sand sand	Formation Total Depth Formation Total Total Depth Formation Total Total Depth Formation Total Total Depth Formation Total Total Depth Formation Total Total Total Depth Formation Total Total Total Depth Formation Total Total Total Total Depth Formation Total Total Total Total Total Depth Formation Total Tota

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Received KANSAS CORPORATION COMMISSION

-7-

OCT 3 0 2014

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053 913-837-8400

icket Number
.ocation
oreman

Field Ticket & Treatment Report

		Cem	ent			
Date Customer#	Well Name	& Number	5ection	Township	Range	County
9-15-14	Weaver	±-3	18	16	24	MI
Customer		Mailing Ac	ddress			
		City		State	Zip:Code	
ob Type Long String	Hole Size 5%	Hole Depti	1 780	Casing Size i	& Weightフ	2/8
Casing Depth 758 Dri						
Displacement 4.6 Di	placement PSI_350	Mix PSI	200	Rate	BPM	
lemarks						
					<u> </u>	
						
	 					
					<u> </u>	
count Code Quantit	y or Units	Description o	f Services or	Product	Unit Price	Total
count Code Quantit		Description or	f Services or	Product	Unit Price	Total
count Code Quantit	F	<u>`</u>		Product	Unit Price	
count Code Quantit	[omp Charge		Product	Unit Price	700
count Code Quantit		Pump Charge Cement Truck		Product	Unit Price	700 250 150
count Code Quantit		Pump Charge Dement Truck Water Truck			Unit Price	700 250
		Pump Charge Dement Truck Water Truck Dement			Unit Price	700 250 150
		Pump Charge Cement Truck Water Truck Cement			Unit Price	700 250 150 /150
		Pump Charge Cement Truck Water Truck Cement			Unit Price	700 250 150 /150
		Pump Charge Cement Truck Water Truck Cement			Unit Price Sales Tax	700 250 150 /150
		Pump Charge Cement Truck Water Truck Cement				700 250 150 1150 25

Authoriz

WICHITA, KS

Well Inventory According to the KCC Triple T Oil, LLC

Lease Name	Well No.	API Number	Q4	Q3	Q2	Q1	Feet N-S	N-S	Feet E-W	E-W	Type	Statu
WEAVER	2	15-121-23843-0000		SE	NE	SW	1325	S	3130	E	OIL	PR
WEAVER	3	15-121-27290-0000	NW	SE	ΝE	SW	1675	S	3135	E	OIL	PR
WEAVER	4	15-121-28333-0000	SW	NE	NE	SW	2010	S	3140	E	OIL	PR
Weaver	10	15-121-30579-0000	NE	SW	SE	SW	495	S	3495	E	OIL	PR
Weaver	12	15-121-30580-0000	SE	SE	SW	SW	165	S	4185	E	OIL	PR
Weaver	13	15-121-30581-0000	NW	SW	SE	SW	495	S	3825	E	OIL	PR
Weaver	15	15-121-30654-0000	SW	SW	SE	SW	165	S	3825	E	OIL	PR
Weaver	5	15-121-29606-0000	SE	SE	SE	SW	165	S	2805	E	OIL	PR
Weaver	6	15-121-29607-0000	SW	SE	SE	SW	165	S	3151	Ε	OIL	PR
Weaver	7	15-121-30570-0000	NE	SE	SE	SW	495	S	2805	E	OIL	PR
Weaver	8	15-121-30577-0000	NW	SE	SE	SW	495	S	3160	Е	OIL	PR
Weaver	9	15-121-30578-0000	SE	SW	SE	SW	165	S	3495	E	OIL	DR

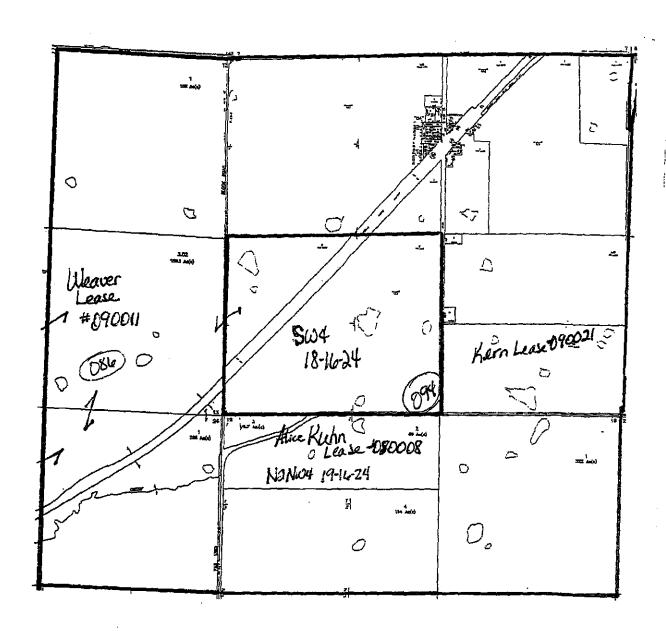
OCT 3 0 2014 CONSERVATION DIVISION WICHTIA, KS

Received
KANSAS CORPORATION COMMISSION

Google earth feet meters · Pelican Resc. Inc.

J. Wm Everhart

· Gay Crator OCT 3 0 2014



OCT 3 0 2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S -	Τ-	R	LegalDescription
	İ	26150 BLOCK RD			ļ.	•	\$13 , T16 , R23 , ACRES 158.0 , NE4 LESS
061-086-13-0-00-00-001.00-0	WEAVER, JERRY A & STACEY	PAOLA, KS 66071	25688 BLOCK RD, Paola, KS 66071	13	16	23	ROW
001 000 10 7 00 00 00		26150 BLOCK RD	- 	-			S13, T16, R23, ACRES 158.1, SE4 LESS
061-086-13-0-00-00-003.02-0	WEAVER, VIRGINIA L & JERRY A	PAOLA, KS 66071	26150 BLOCK RD, Paola, KS 66071	13	16		ROW
081-080-13-0-00-00-003.01							524, T16, R23, ACRES 266.0, NE4
1		26150 BLOCK RD					E2NW4 E2NW4NW4 E2SW4NW4 LESS
061-086-24-0-00-00-001.00-0	WEAVER, VIRGINIA L ETAL	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	24	16	23	ROW
001 000 24 5 50 51							
		17575 W 255TH ST	17575 W 255TH ST, Paola, KS				S18, T16, R24, ACRES 19.5, E2NE4NE4
061-094-18-0-00-01-001.00-0	LAPLANT, TINA M & GREG E	PAOLA, KS 66071	66071	18	16		LESS CO RD ROW 20 AC 19.5 AC(C)
							518 , T16 , R24 , ACRES 93.5 , TR BEG
					ıĺ		SE/C NE4 N1320 W660 N1320 W440
	1	25625 WAGSTAFF RD	25625 WAGSTAFF RD, Paola, KS	10	اردا	3.0	SWLY1540 ALG RR ROW S242 E230
061-094-18-0-00-01-002.00-0	KIBLER, FREDERICK W JR ETAL	PAOLA, KS 66071	66071	.18	10	24	S1350 E1990 TO POB
		15176 W 267TH ST	25675 WAGSTAFF RD, Paola, KS		امد	~ .	WASSTARY CAR TAG DOA DIOCK T
061-094-18-0-00-01-003.00-0	HAUER, BRETTON M & JEANANNA M	PAOLA, KS 66071	66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 7
	•				1		518 , T16 , R24 , ACRES 18.5 , TR BEG
}	1				j		SWC NE4 N980(S) E130 N90 E120 N150
1	NORTON ASSOLS S S NIVSON	18230 W 183RD	25695 WAGSTAFF RD, Paola, KS		Ì		W100 NELY130(S) E130 S100 E235(S)
	NORTON, MERLE G & HIXSON-	OLATHE, KS 66062	66071	18	16		S1320 W660(S TO POB LESS RD ROW
061-094-18-0-00-01-004.00-0	NORTON, TAMMY L	OLATRE, KS 00002	00071	10		4	2222 11000(0 10 10 2200 110 110 110 11
	HIXSON-NORTON, TAMMY &	25695 WAGSTAFF RD	25715 WAGSTAFF RD, Paola, KS				WAGSTAFF, LT 1 BLK 9 WAGSTAFF
061-094-18-0-00-01-005.00-0	NORTON, MERLE	PAOLA, KS 66071	66071	18	16		SECTION 18 TOWNSHIP 16 RANGE 24
U61-094-18-0-00-01-003:00-0	NONTON, MERCE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
			i		i		WAGSTAFF, LTS 2-5 BLK 9 & N2 LTS 8 &
		25725 RIDGEVIEW RD	25725 RIDGEVIEW RD, Paola, KS				9 BLK 12 AND VAC VINE ST WAGSTAF
061-094-18-0-00-01-006.00-0	SIMMONS, ROBERT W & MICHAEL	PAOLA, KS 66071	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
001-034-20 0 00 02 000:00 0	KERN, ALVIN L & WANDA F REVOC	25915 RIDGEVIEW RD	25915 RIDGEVIEW RD, Paola, KS				518, T16, R24, TR BEG 30E NW/C SE4
061-094-18-0-00-01-007.00-0	TRUST	PAOLA, KS 66071	66071	18	16	24	E260 S150 W260 N150 TO POB
							S18, T16, R24, ACRES 76.0, N2 SE4
· ·		•					EXC TR BEG 1355.2N SW/C SE4 E208.7
			•				N208.7 W208.7 S208.7 TO POB & EXC
1	į	26065 RIDGEVIEW RD	26095 RIDGEVIEW RD, Paola, KS				TR BEG NWC SE4 E290.4 S150 W290
061-094-18-0-00-01-008.01-0	KERN, JOHN E & PATRICIA	PAOLA, KS 66071	66071	18	16	24	N150-POB
1							S18 , T16 , R24 , TR BEG 1355.2N & 30E
	·	26065 RIDGEVIEW RD	26065 RIDGEVIEW RD, Paola, KS				SW/C 5E4 E178 N208.7 W178 S208.7
061-094-18-0-00-01-009.00-0	KERN, JOHN E & PATRICIA	PAOLA, KS 66071	66071	18	16	24	то ров
	1	18150 W 263RD ST	18150 W 263RD ST, Paola, KS				S18, T16, R24, ACRES 80.1, S2 SE4
061-094-18-0-00-01-010.00-0	KERN, GARY D & GLORIA N	PAOLA, KS 66071	66071	18	16	24	LESS RD ROW

OCT 3 0 2014

/	10/27/2								
PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription		
					1		WAGSTAFF , ACRES 16.9 , TR BEG NW/C		
1		i			ı		NE4 51063 E130 NELY340 SELY50		
ł.				i	ł		NELY1235 W1344.3 TO POB INCL BLK 1		
		25595 RIDGEVIEW RD	25595 RIDGEVIEW RD, Paola, KS		1		& 1/2 VAC ST WAGSTAFF LESS RD		
004 004 10 0 00 03 003 00 0	SHIELDS, JAMES A	PAOLA, KS 66071	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24		
061-094-18-0-00-02-001.00-0	STILLEDS, SAIVIES IN	Attn: SCOTT DICKEY			- 1		WAGSTAFF, ALL BLK 6 & 1/2 VAC ST		
}		25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS				ON N WAGSTAFF SECTION 18		
051 004 18 0 00 02 003 00-0	DICKEY, BRUCE I. & BERNIECE TR	PAOLA, KS 66071	66071	18	16	24	TOWNSHIP 16 RANGE 24		
061-094-18-0-00-02-002.00-0	DICKET, DITOCK E & DETAVICOE 111	Attn: SCOTT DICKEY		!	ļ		\$18, T16, R24, ACRES 1.0, TR BEG		
		25614 RIDGEVIEW RD	25614 RIDGEVIEW RD, Paola, KS	i			NE/C BLK 2 WAGSTAFF TH W270		
061-094-18-0-00-03-001.00-0	DICKEY, BERNIECE L	PAOLA, KS 66071	66071	18	16	24	N161.4 E270 S161.4 TO POB		
1001-054-18-0-00-05-001.00-0	in the second se						518 , T16 , R24 , ACRES 163.5 , TR BEG		
1	:						NW/C NW4 TH S2640 E1870(S)		
	1						NELY1520(S) N235(S) W30 N320 E60		
i	1	25614 RIDGEVIEW	00000 W 255TH ST, Paola, KS				N226 W40 N161.4 E270 N628.6		
061-094-18-0-00-03-001.01-0	DICKEY, SCOTT & FLEEMAN, JUDY A	PAOLA, KS 66071	66071	18	16	24	W3230(S) TO POB		
							S18, T16, R24, ACRES 41.5, TH PT		
!		26150 BLOCK RD					SW4 LYG N & W RR ROW LESS CO RD		
061-094-18-0-00-03-002.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	18	16	24	ROW 41.5 AC(C)		
		C/O: DEBRA CHESTER							
		22872 EDGERTON RD	00000 RIDGEVIEW RD, Paola, KS	Į	- [
061-094-18-0-00-03-003.00-0	SULLIVAN, G W	EDGERTON, KS 66021	66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 10		
		18330 W 256th TER	18360 W 256TH TER, Paola, KS	Ì	l		S18 , T16 , R24 , W30 LT 1 LTS 2-5 &		
061-094-18-0-00-03-004.00-0	DORRELL, MICHAEL H	PAOLA, KS 66071	66071	18	16	24	VAC ALLEY BLK 2 WAGSTAFF		
			}				WAGSTAFF, E110 LT 1 BLK 2		
[18330 W 256th TER	18330 W 256TH TER, Paola, KS				WAGSTAFF SECTION 18 TOWNSHIP 16		
061-094-18-0-00-03-005.00-0	DORRELL, MICHAEL H	PAOLA, KS 66071	66071	18	16	24	RANGE 24		
							WAGSTAFF , LTS 1-4 & 6-7 BLK 5		
1		PO BOX 254	18370 W 257TH ST, Paola, KS	i			WAGSTAFF SECTION 18 TOWNSHIP 16		
061-094-18-0-00-04-001.00-0	CHESTER, DEBRA L	EDGERTON, KS 66021	66071	18	16	24	RANGE 24		
		PO BOX 254	00000 W 257TH ST, Paola, KS				WAGSTAFF, W2 LT 8 BLK 5 WAGSTAFF		
061-094-18-0-00-04-001.01-0	CHESTER, DEBRA L	EDGERTON, KS 66021	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24		
		Attn: SCOTT DICKEY					WAGSTAFF, S10' LT 5 & E2 LT 8 BLK 5		
		25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS				WAGSTAFF SECTION 18 TOWNSHIP 16		
061-094-18-0-00-04-002.00-0	DICKEY, BRUCE I. & BERNIECE TR	PAOLA, KS 66071	66071	18	16	24	RANGE 24		
1		C/O WELBY KNOPP	ļ		ļ		<u> </u>		
		26945 METCALF RD	00000 RIDGEVIEW RD, Louisburg,	j	ŀ		WAGSTAFF, N40' LT 5 BLK 5 WAGSTAFF		
061-094-18-0-00-04-003.00-0	COMMUNITY HALL	LOUISBURG, KS 66053	KS 66053	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24		
}		Attn: SCOTT DICKEY			.				
		25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS				518 , T16 , R24 , ACRES 13.0 , NW4 LYG		
061-094-18-0-00-05-001.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071	66071	18	16	24	S RR ROW LESS RD ROW		

OCT 3 0 2014

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

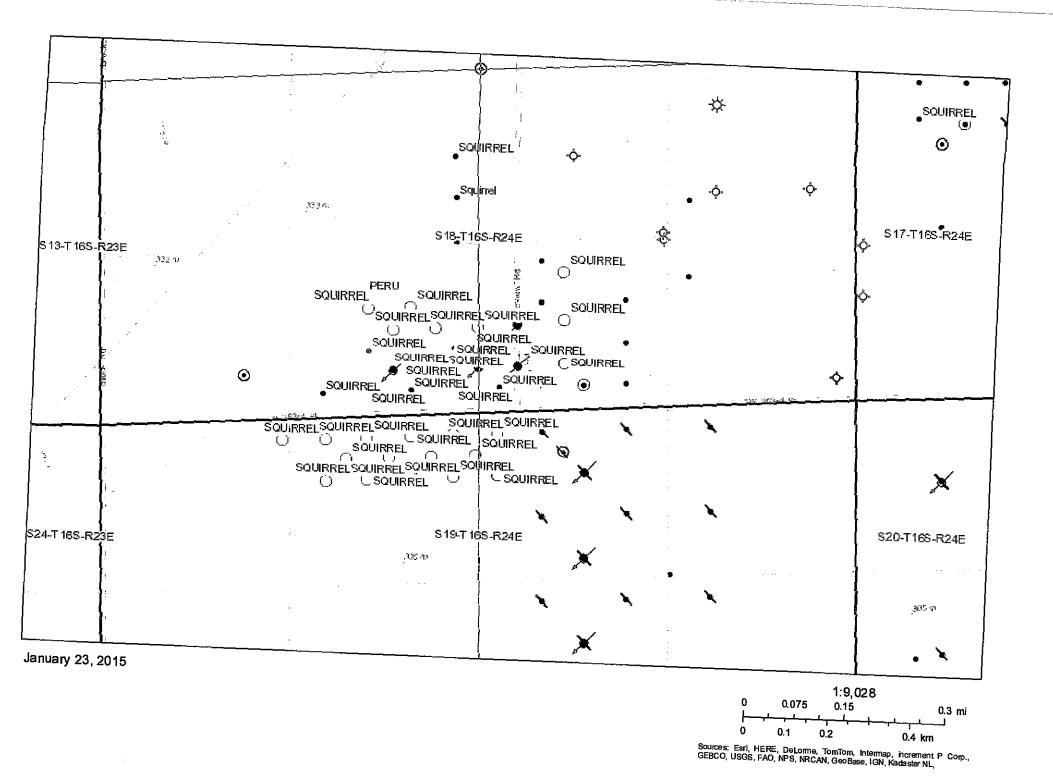
PropertyNumber	. PartyName	PartyAddress	PropertyAddress	5-	T-	R	LegalDescription
		•			:	i	S18, T16, R24, ACRES 139.0, TH PT
		26150 BLOCK RD	00000 RIDGEVIEW RD, Paola, KS		i		SW4 LYG S RR ROW LESS CO RD ROW
061-094-18-0-00-05-002.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	66071	18	16	7	139 AC(C)
		17370 W 175TH ST	18015 W 263RD ST, Paola, KS				S19, T16, R24, ACRES 322.0, NE4 &
061-094-19-0-00-00-001.00-0	BOEHM, RALPH E TRUSTEE ETAL	OLATHE, KS 66061	66071	19	16	24	SE4 LESS CO RD ROW
	•		ļ !				S19 , T16 , R24 , ACRES 69.0 , N1089'
			į				FRAL NW4 EXC THAT PT LYG N & W CO
	:	26150 BLOCK RD	18909 W 263RD ST, Paola, KS				RD LESS CO RD ROW 72.24 AC 69 AC (C)
061-094-19-0-00-00-002.00-0	WEAVER, JERRY A & STACEY	PAOLA, KS 66071	66071	19	16	24	PROBATE #82P01
							\$19, T16, R24, ACRES 8.7, ALL TH PT
		26150 BLOCK RD	00000 W 263RD ST, Paola, KS				NW4 LYG N & W CO RD LESS CO RD
061-094-19-0-00-00-003.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	66071	19	16	24	ROW 5 AC 8.7AC (C)
•	1	26789 BLOCK RD					S19 , T16 , R24 , ACRES 114.6 , S1551
061-094-19-0-00-00-004.00-0	HOWELL, NELUE J TRUST	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	19	16	24	FRAC NW4 LESS RD ROW

Received KANSAS CORPORATION COMMISSION

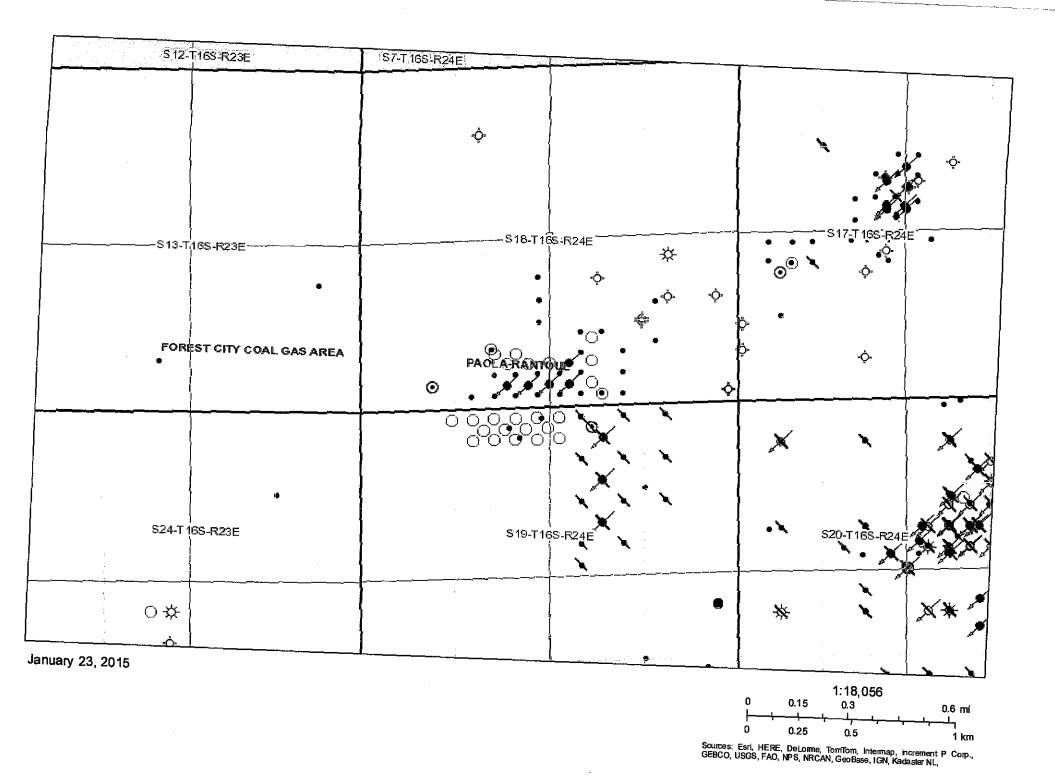
3

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescriptio	n
	OIL / GAS LEASES	operator/royalty owners	address	% & type	of In	terest		
061-094-18-0-00-01-010.00-0	KERN LEASE #090021	TOWN OIL COMPANY	16205 W 287TH ST	0.875000	WI			
	PT 525E4 18-16-24		PAOLA, KS 66071	1	li	ļ		1
		KERN, JOHN E	26065 RIDGEVIEW RD	0.062500	RI	•		
			PAOLA, KS 66071	. "				
		KERN, GARY D	18150 W 263RD ST	0.062500	RI			
			PAOLA, KS 66071	1				
061-094-18-0-00-05-002.00-0	 WEAVER LEASE #090011	TOWN, EM	15945 W 288TH ST	0.875000	wi	İ		
	PT SW4 18-16-24, PT NW4 19-16-24	1	PAOLA, KS 66071		[]	1		
	PT SW4 & SE4 13-16-23, NE4 & PT							
	NW4 24-16-24	STEELE, KATHERINE A	C/O JERRY A WEAVER	0.012500	RI			
	1444 24-10-24	31225 , 1811(1221)	25688 BLOCK RD	1	l			
	•	[PAOLA, KS 66071		1			
		VITTER, SHARON W	C/O JERRY A WEAVER	0.012500	RI			٠.
	1		25688 BLOCK RD	`				
	•	}	PAOLA, KS 66071	1] }	1		
	:	WEAVER, DONALD W	C/O JERRY A WEAVER	0.012500	RI			
	:		25688 BLOCK RD			•		•
	;	1	PAOLA, KS 66071					
·	:	WEAVER, JERRY A	25688 BLOCK RD	0.012500	Ri			
	· ·		PAOLA, KS 66071			,		
		WEAVER, JOHN R	C/O JERRY A WEAVER	0.012500	RI			
		<i>[</i>	25688 BLOCK RD]		1		ì
•	•		PAOLA, KS 66071					
<u>l</u>		WEAVER, VIRGINIA L	C/O JERRY A WEAVER	0.062500	RI			
			25688 BLOCK RD					
			PAOLA, KS 66071					ſ
		1					-	-
061-094-19-0-00-00-002.00-0	ALICE KUHN LEASE #080008	TOWN OIL COMPANY	16205 W 287TH ST	0.8125	ŴΙ			
	N2NW4 19-16-24	1	PAOLA, KS 66071					}
	1	WEAVER, JERRY A	25688 BLOCK RD	0.1875	Rf			
		STACEY WEAVER	PAOLA, KS 66071					

OCT 30 2014



Kansas Geological Survey http://maps.kgs.ku.edu/oilgas



Kansas Geological Survey http://maps.kgs.ku.edu/oilgas

Kansas Corporation Commission Oil & Gas Conservation Division

Form U-1 November 2011 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL E-32,071

Disposal		Permit Number: New Permit 3-JK
Enhanced Recovery: Repressuring		API Number: 15-121-30652-00-00
· · · · · ·		Well Location
✓ Waterflood Tertiary 10/22/2014 Operator License Number: Operator: Triple T. Oil, LLC Address: PO Box 339 Louisburg, Ks 66053	34028	E2 - SE - SW sec. 18 Twp. 16 S. R. 24
Contact Person: Lance Town Phone: 913-837-5400 Email:		Field Name: Paola-Rantoul County: Miami Deepest Usable Water Formation: Squirrel Depth to Bottom of Formation: Squirrel
Datum of top of injection formation:	l Total Depth: 780 feet	Well to be Drilled Plug Back Depth: feet sea level)
Injection Formation Description: Name	top / bottom	perf / open hole depth
Squirrel	674 /684	Perf. at 674 to 684 feet
		to feet
(attach additional sheets if necessary) Lease Operator Triple T. Oil LLC	Lease/Facility Name Weaver Lease	Approved by the Conservation Division: Lease/Facility Description Well ID & Spot Location Sec.18 Twp.16 R.24E See Attached
2.	······································	·
3. Producing Formation Squirrel 2	Strata Depth 674 684 feet to feet	Total Dissolved Solids (if available)
3	to feet	
Maximum Requested Liquid Injection Rate:	bbls / day; or	
Maximum Requested Gas Injection Rate: Maximum Requested Injection Pressure:	500	as: Received KANSAS CORPORATION COMMISSIO
Maximum Reguested Injection Pressure:	psig	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

UCI 3 0 2014

Well Completion

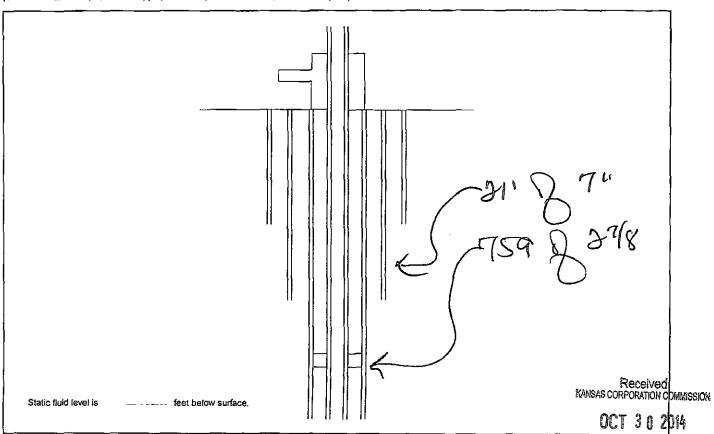
Type:	Tubing & Packer	Packeriess	Tubingless

Conductor		Surface	Intermediate	Production	Tubing
Size	· · · · · · · · · · · · · · · · · · ·	7		2 7/8	<u>:</u>
Setting Depth		21		759	
Amount of Cement	; 	4		115	
Top of Cement		<u>0</u>		<u>0</u>	
Bottom of Cement		21		759	

II Alterriate	if cemerality, complete the following.	
Perforations	s / D.V. Tool at feet, cemented to	feet with sx.
Tubing:	Туре	Grade
Packer: 1	Туре	Depth
Annulus Co	prrosion Inhibitor: Type '	Concentration
List Logs E	nclosed:	

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Offset Operators, Unleased Mineral Owners and Landowners acreage	November 201
(Attach additional sheets if necessary) Name:	Legal Description of Leasehold:
See Attached	
	<u> </u>
··· · · · · · · · · · · · · · · · · ·	
·	
	· · · · · · · · · · · · · · · · · · ·
• • • • • • • • • • • • • • • • • • •	
I hereby certify that the statements made herein are true and correct to the best of n Applicat	nt or Duly Authorized Agent
Subscribed and sworn before	me this 1 22 day of October 2014
AMY NELSON NOTARY PUBLIC STATE OF KANSAS	Hony Ulson

Instructions:

- Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled,
 inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile.
 Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. No injection well may be used without prior written authorization.

 KANSAS CORPORATION COMMISSION
- 9. All application fees must accompany the application.

OCT 3 0 2014

Plat and Certificate of Injec		nd Surroundin	g Acreages	O)		\ T 4:	CO D 241	
Operator: Triple T Oil, L Weaver Lease			Location of Well	5 5 7 7 7 6 1	the Sec. 18			
Moguer L 7			2660					✓ S Line of Section
Well Number: VVeaver 1-7	Miami	· · · —			16		√E/ 24	
County:	Migh		Sec. 18	Twp	<u>16</u> \$	5. R.	24	✓ East West
Plat Show the following information: a ies, lease operators, unleased mi	•	· -				rithin a one	-half mile ra	adius, all lease boundar-
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	applicant well	produc	ing well •	nluage	d injection well	∆ ′		
	D&A well -Ó		jection well		ary abandoned	well		
	plugged producer #		upply well		•			
			- WEW					
The undersigned hereby certifies shown herein is true, complete ar	d correct to the best of I	his / her knowled		22	gent day of	October	عرور	all of the information
N ST	AMY NELSON IOTARY PUBLIC TATE OF KANS		Notary Public My Commission	Expires:	Nebor 11 (3)) 	KANS	Received AS CORPORATION COMMISSION
wi Admin		•						OCT 3 0 2014

	otice Served				
		T Oil, LLC		CW//4 = (4) = 0 = 40 T = 400 D = 0	4=
	Name:	Weaver I-7	Legal Location:	SW/4 of the Sec.18 Twp.16S R.24	¥E
ne undersigne	d hereby certificates that	he / she is a duly authorized	agent for the applicant, and that on t	ne day 22 of October	
2014	, a true and correct	copy of the application refere	nced above was delivered or mailed	to the following parties:	
ote: A copy of	this affidavit must be se	ved as a part of the application	on.		
Name	9		Address (Attach add	litional sheets if necessary)	
See Atta	ched				
urther attest th	at notice of the filing of t	nis application was published	in the Miami Cou	nty Republic, the official cou	nty publica
·	Miami		county. A copy of the affidav	it of this publication is attached.	
	22	October	2014/		
gned this	22 day of	October	Hue	e destroy	
		Subscribed and sw	Applicant or Duly Authorized A	day ofOctober	
	A.R.A	Y NELSON	4	A . I	
	NOT	ARY PUBLIC	Notary Public	Man	
	STAT My Commission	E OF KANSAS	My Commission Expires:	11 18 115	

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the RECEIVED publication notice of the application.

OCT 3 0 2014



Confidentiality Requested:
Yes \[\sum \] No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1225336

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028	API No. 15
Name: Triple T Oil, LLC	Spot Description:
Address 1: PO BOX 339	E2_SE_SE_SW Sec. 18 Twp. 16 S. R. 24 Fast West
Address 2:	330 Feet from North / South Line of Section
City: LOUISBURG State: KS Zip: 66053 + 0339	2660 Feet from 🗹 East / 🗌 West Line of Section
Contact Person:Lance Town	Footages Calculated from Nearest Outside Section Corner;
Phone: (913) 837-8400	□ne □nw ☑se □sw
CONTRACTOR: License # 33715	GPS Location: Lat: , Long: (e.gxxx.xxxxx) (e.gxxx.xxxxxx)
Name: Town Oilfield Service	
Wellsite Geologist: NA	Datum: NAD27 NAD83 WGS84
Purchaser:	County: Miami
Designate Type of Completion:	Lease Name: Weaver Well #: 1 - 7
New Well Re-Entry Workover	Field Name:
	Producing Formation: Squirrel
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☑ ENHR ☐ SIGW	Elevation: Ground: 1050 Kelly Bushing: 0
	Total Vertical Depth: 780 Plug Back Total Depth:
☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 21 Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
•	If Alternate II completion, cement circulated from:
Operator:	feet depth to: 21 w/ 4 sx cmt.
Well No he:	leet depth to.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back Conv. to GSW Conv. to Producer	·
Commingled Permit #:	Chloride content: 1500 ppm Fluid volume: 80 bbls
Dual Completion Permit #:	Dewatering method used: Evaporated
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
9/24/2014 9/25/2014 9/25/2014	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

Received
KANSAS CORPORATION COMMISSION

OCT 3 0 2014

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	CONSERVATION DIVISION
KCC Office Use ONLY	, WICHITA, KS
Confidentiality Requested Date: 10/17/2014	
☐ Confidential Release Date:	
Geologist Report Received	
☑ UIC Distribution ALT ☐ i ☑ II ☐ III Approved by: NAOMI JAMES	Date: 10/17/2014

Page Two



Operator Name: Trip	le TOil, LLC			Lease N	vame:	Veaver		_ Well #:7	<u>, </u>	
Sec. 18 Twp.16	s. R.24	East	☐ West	County:	Miami	i				
pen and closed, flov	now important tops of ving and shut-in pres to surface test, along	sures, whet	her shut-in pro	essure reac	hed stati	c level, hydrost	atic pressures, bo			
-	og, Final Logs run to ed in LAS version 2.0	-	•			gs must be en	nailed to kcc-well-	logs@kcc.ks.go	v. Digital	electronic lo
Orill Stern Tests Take		Ye	s 🗹 No		L	-	tion (Top), Depth			Sample
Samples Sent to Geo	ological Survey	☐ Ye	s 🗹 No		Nam Gamma	e aRay		Тор	,	Datum
Cores Taken Electric Log Run		☐ Ye ✓ Ye								
ist All E, Logs Run:										
GammaRay/Neutr	on/CCL									
		Repo		RECORD	✓ Ne urface, inte	ew Used ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	9	7		10		21	Portland	4	50/50	POZ
Completion	5.6250	2.8750		8		759	Portland	115	50/50	POZ
	<u> </u>					<u> </u>	<u> </u>	<u>. </u>	<u> </u>	
Purpose:	Depth	T -		1		JEEZE RECOR		I Daniel Andrie .		
Perforate Protect Casing	Top Bottom	Type	of Cement	# Sacks	# Sacks Used Type and Pe		Percent Additive			
Plug Back TD Plug Off Zone	-									
oes the volume of the	uvlic fracturing treatmen total base fluid of the hy ring treatment informati	draulic fractu	ring treatment e			Yes Yes Yes	No (If No,	skip questions 2 a skip question 3) fill out Page Three	·	O-1)
Shots Per Foot			D - Bridge Plu				racture, Shot, Ceme		ord	<u> </u>
2	674-684	/ Footage of I	Each Interval Pe	riforated		2" DML RT	(Amount and Kind of) G	Material Used)		Depth 10
			· · · · · · · · · · · · · · · · · · ·	_						
							<u> </u>	KANS		eived ATION COMMIS
TUBING RECORD:	Size:	Set At:		Packer A	.t:	Liner Run:	Yes N			3 0 2014
Date of First, Resume	d Production, SWD or E	NHR.	Producing Me	thod:	 ng [Gas Lift	Other (Explain)			TION DIVISION IITA, KS
Estimated Production Per 24 Hours	(iO	Bbls.	Gas	Mef	Wat	ter	Bbls.	Gas-Oil Ratio		Gravity
	ION OF GAS:		Open Hole	METHOD OF	_ `			PRODUCT	TON INTER	VAL:
Vented Sol	d Used on Lease ubmit ACO-18.)	' <u> </u>	Other (Specify)	∟, ren.	(Submit		commingled ubmit ACO-4)			

Town Oilfield Service, Inc. Commenced Spudding: 9/24/2014

Miami County, KS Well: Weaver I-7 Lease Owner: Triple T Oil

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil / Clay	5
2	rock bed	7
10	Sandstone	17
9	Shale	26
22	Lime	48
69	Shale	117
18	Lime	135
12	Shale	147
9	Lime	156
34 _	Shale & Sandy Shale	190
5	Lime	195
34	Shale	229
16	Lime	245
14	Shale	259
25	Lime	284
8	Shale	292
20	Lime	312
4	Shale	316
3	Lime	319
2	Shale	321
11	Lime	332
8	Shale	340
10	Sand	350
113	Sandy Shale & Shale	463
6	Sand	469
2	Sandy Shale	471
53	Shale	524
3	Lime	527
3	Shale	530
2	Lime	532
11	Shale	543
7	Lime	550
4	Broken Sand	554
2	Sandy Shale	556. Barolyari
13	Shale	556 RANSAS CORPORATION COMM
5	Sandy Lime	574 OCT 3 0 2014
2	Coal	576
3	Sandy Shale	579 CONSERVATION DIVISION WICHTA, KS
4	Shale	583 WICHITA, KS
2	Lime	585

Miami County, KS Well: Weaver I-7

Town Oilfield Service, Inc. (913) 837-8400

Lease Owner: Triple ‡ Oil

Commenced Spudding: 9/24/2014

3	Shale & Lime	588
8	Shale	596
2	Lime & Shale	598
4	Lime	602
8	Shale	610
1	Lime	611
29	Shale	640
5	Lime	645
29	Shale	674
1	Broken Sand	675
8	Sand	683
2	Broken Sand	685
3	Broken Sand	688
26	Sandy Shale	714
26	Shale	780
3	Sandy Shale	743
4	Sand	747
33	Shale	780
	Official	
		
		
		
<u> </u>		
		Received
<u> </u>		4
		OCT 3 0 2014
		CONSERVATION DIVISION WICHITA, KS

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh
D equals diameter in feet.
h equals height in feet.

BARRELS PER DAY
Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004
BPH - barrels per hour
PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave
- SPM Strokes per minute
- RPM Engine Speed
- R Gear Box Ratio
- *C Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + (D-d)2

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No	- 7	
Farm_ Wee	~~~	
X <i>\$</i>		M:ami
(State)		(County)
(Section)	اك (Township)	214
(Section)	(Township)	(Range)
For Tunial	0 T =	
For Twips	(Well Owner)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

15-121-30652

Received KANSAS CORPORATION COMMISSION

OCT 3 0 2014

Weever Farm: Mieu. County	CASING AND TUBING MEASUREMENTS							
State; Well No	Feet	Tin.	Feet	Tin.	Feet	In.		
Elevation 1050		+		1				
Commenced Spuding 9-34 2014		╂		╅┈╢				
Finished Drilling20		1-1	<u> </u>	╅╾┪		 		
Driller's Name Qued Warmer				1-1				
Driller's Name				1-1				
Driller's Name								
Tool Dresser's Name Cole Holcom				1 1				
Tool Dresser's Name				1 1				
Tool Dresser's Name								
Contractor's Name 50%								
18 16 24								
(Section) (Township) (Range)			· · · · · · · · · · · · · · · · · · ·					
Distance from Sine, 330 ft.	-	4		4	·			
Distance from E line, 260 ft.				1-1	<u></u>			
						<u> </u>		
•		ļ						
				4				
4-Sackes								
CASING AND TUBING	• • • •			-{		 		
RECORD						 		
	·							
1								
10" Set 10" Pulled		-		+				
8" Set 8" Pulled		-						
6%" Pulled								
4" Set 4" Pulled						<u> </u>		
2" Set 7.59 2" Pulled			-1-	_				
Jan so ander								

OCT 3 0 2014

Thickness of		Formation	Total	
Strata			Depth	Remarks
	<u>.</u>	al lakey		
	<u> </u>	bad born	7	
		more	77	
9	 	shale	<u> </u>	
75	ļ	Livace	118	,
<u> </u>	ļ	elyele	117	
78		Limo	135	
		shele-	747	
<u> </u>		Lime	154	
34	جكمة	late, boos 4 sle	0013	
5		Lime	195	
34		=herle	2251	
		Lime	242	
14		shale	259	
25		Lince	ನಿ೪५	
<u>5</u> 4		shorte	೩೮३	
<u> </u>		Liva	315	
4		-sucide	316	
		Livne	3/9	
<u> </u>		shale	221	
		Live	:332	Hartha
<u> </u>		shede	340	
		sond	SSO	odor. 1:4410 or
113_	ححد	larter distrib	- 463	with some sand
<		sand	البرزود	ena va ail
2	%	and asharla	471	
<u>53</u>		<u> </u>	234	
		-2-		-3-

OCT 3 0 2014

			22/4	
Thickness of Strata	_	Formation	Total . Depth	Remarks
3		Linc	527	
:		Socie	530	
		Lime	532	
		shole	543	
7		Lime	<u> </u>	
4		Brokensend	Y22.	1,0 00
<u> </u>	<u></u>	sand relacte	SEC	
13	_	sancile.	569	
	5	nd)-inc	574	oder no al
a	_	cecl	576	, Al. (1)
3	<u>_</u>	NJE Shale	579	
14	_	shale	<u> </u>	
2	_	Liwe	<u> হয়র </u>	
3		Just 4 Lime	- ३४४	
<u> </u>		shode	<u>590</u>	
	_	inch shale	508	
<u>r4</u>		1.we	<u> </u>	
<u> </u>		Shorts	_حىم_	
		rime	611	
29	_	siver	640	
	_	- such a house	<u> </u>	
29	_	charle	<u> ६७५</u>	
	1/2	den send	<u> </u>	adon 30% - 40% (1)
		scu d	<u> 683</u>	70% - 90% oil, good wheed
2	-	Brokn end	C&S_	20010-301601
3		Overles soud	<u>८%४</u>	2% 0.1
<u> </u>	<u> </u>	script schools	<i>>14</i>	:

-5-

OCT 3 0 2014

		714	
Thickness of Strata	Formation	Total Depth	Remarks
20	shile	740	
	sandywhene	743	
	cond	ר אר	socy, socil
	slame	<u> </u>	
		,	
		11	

-6-

Received
KANSAS CORPORATION COMMISSION

-7-

OCT 3 0 2014

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053 913-837-8400

Ticket Number_	
Location	
Foreman	

Field Ticket & Treatment Report

Cement

Date C	ustomer#	Well Nam	e & Number	Section	Township	Range	County
9-25-14		Weaver	1-7	18	16	24	Miani
Customer	T 0:1		Mailing	Address			
•			City		State	Zip Code	
Job Type <u>Longs</u>	tring H	ole Size 5 5/5	Hole Dep	oth_780	_ Casing Size	& Weight	23/8
	,	Pipe					
Displacement 4	.6 Dis	placement PSI_50	5 Mix P5I	200	_ Rate_ 4/	BPM	
Remarks							
ccount Code	Quantity	or Units	Description	of Services or	Product	Unit Pric	e Total
ccount Code	Quantity	or Units	Pump Charg	e	r Product	Unit Pric	e Total
ccount Code	Quantity	or Units		e	Product	Unit Pric	
ccount Code	Quantity	or Units	Pump Charg	ck	Product	Unit Pric	700
ccount Code		or Units	Pump Charg Cement Truc	ck		Unit Pric	700 250
ccount Code			Pump Charg Cement Truck Water Truck	ck			700 250 /50 /150
account Code			Pump Charg Cement Truck Water Truck Cement	ck		đ	700 250 /50
Account Code			Pump Charg Cement Truck Water Truck Cement Gel	ck		đ	700 250 /50 /150
ccount Code			Pump Charg Cement Truck Water Truck Cement Gel	ck		O KAN	700 250 /50 //50 Receive SAS CONSERVATION OCT 30
ccount Code			Pump Charg Cement Truck Water Truck Cement Gel	ck		O KAN	700 Z50 /50 //50 Receive SAS CORSERVATION WICHITA

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Confidentiality Requested:
✓ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1225336

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028		API No. 15 - 15-121-30652-00-00
Name: Triple T Oil, LLC		Spot Description:
DO DOV 220		E2 SE SE SW Sec. 18 Twp. 16 S. R. 24 V East West
		330 Feet from North / South Line of Section
	ate: KS Zip: 66053 + 0339	2660 Feet from 🗹 East / 🗌 West Line of Section
· ·		Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 837-8400		□ NE □ NW ☑ SE □ SW
	15	GPS Location: Lat:, Long:
Name: Town Oilfield Service		
614		Datum: NAD27 NAD83 WGS84
_		County: Miami
Designate Type of Completion:		Lease Name: Weaver Well #: 1 - 7
New Well Re-	Entry Workover	Field Name:
		Producing Formation: Squirrel
OII WSW	SWD SIOW	Elevation: Ground: 1050 Kelly Bushing: 0
☐ Gas ☐ D&A	✓ ENHR USIGW	Total Vertical Depth: 780 Plug Back Total Depth:
OG	GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 21 Feet
Cost and Cost Bed Methane)	, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If Workover/Re-entry: Old Well Info		If yes, show depth set:Feet
•		If Alternate II completion, cement circulated from:
•		feet depth to; 21 w/ 4 sx cmt.
		leet depth to; Sx cmt.
•	Original Total Depth:	
Deepening Re-perf.	Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back	Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled	Permit #:	Chloride content: 1500 ppm Fluid volume: 80 bb/s
Dual Completion	Permit #:	Dewatering method used: Evaporated
SWD	Permit #:	Location of fluid disposal if hauled offsite:
ENHR	Permit #:	On-water Names
_ ☐ gsw	Permit #:	Operator Name:
9/24/2014 9/25/20	9/25/2014	Lease Name: License #:
9/24/2014 9/25/20 Spud Date or Date Rea		Quarter Sec. Twp. S. R. East West
Recompletion Date	Recompletion Date	Countv: Permit #:
		Received

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

OCT 3 0 2014

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

WICHITA, KS
KCC Office Use ONLY
Confidentiality Requested Date: 10/17/2014
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: NAOMI JAMES Date: 10/17/2014

Page Two



1225336

Operator Name: Trip	le T Oil, LLC			Lease N	lame: _	Weaver		Well #:[- '	7	
Sec. 18 Twp.16	s. r.24	East U	Vest	County:	Miam	ni				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to Final Radioactivity Logiles must be submitted.	ing and shut-in press o surface test, along g, Final Logs run to c	ures, whether s with final chart(s btain Geophysia	hut-in pre s). Attach cal Data a	ssure react extra shee and Final Ele	ned stat t if more ectric Lo	ic level, hydros e space is need	static pressure ded.	s, bottom hole temp	perature, 1	fluid recovery,
Drill Stem Tests Taken (Attach Additional S		☐ Yes	☑ No			_og Forma	ation (Top), De	pth and Datum		Sample
Samples Sent to Geol	•	Yes	☑ No	ļ	Nam Gamm	ne aRay		Тор		Datum
Cores Taken Electric Log Run			☑ No □ No							
List All E. Logs Run:										
GammaRay/Neutro	n/CCL									
		D		RECORD	☑ N	_	untino ata	· · · · · · · · · · · · · · · · · · ·		
Purpose of String	Size Hole Drilled	Size Casi Set (In O.	ing	Weig Lbs./	ht	ermediate, produ Setting Depth	Type (Ceme			and Percent
Surface	9	7		10		21	Portland	4	50/50	POZ
Completion	5.6250	2.8750		8		759	Portland	115	50/50	POZ
			·		 -				<u> </u>	
Purpose:	Depth			CEMENTIN # Sacks		JEEZE RECOF		and Percent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cer	110114	# Jacks			Туре	- and Falsent Additives	•	
Did you perform a hydrau Does the volume of the to Was the hydraulic fracturi	ital base fluid of the hyd	raulic fracturing tre			_	Yes Yes Yes	✓ No (If	No, skip questions 2 a No, skip question 3) No, fill out Page Three	·	O-1)
Shots Per Foot		ON RECORD - B cotage of Each In						ement Squeeze Reco	rd	Depth
2	674-684					2" DML RT	G			10
			-					 _		
								KANS	Rec	eived
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes	No .	-0C1	3 0 2014
Date of First, Resumed F	Production, SWD or EN		ucing Meth	od:		Gas Lift	Other (Explain)			TION DIVISION IITA, KS
Estimated Production Per 24 Hours	Oil E	3bls.	Gas	Mof	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS;	Open H		ETHOD OF (Dually	Comp. 🔲 C	commingled	PRODUCTI	ONINTERV	/AL:
(If vented, Subr	nit ACO-18.)	Other (S	Specify)		(Submit A	100-01 (Si	ubmit ACO-4)			

Miami County, KS Well: Weaver I-7

Lease Owner: Triple T Oil

Town Oilfield Service, Inc. Commenced Spudding: 9/24/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil / Clay	5
2	rock bed	7
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34	Shale	229
16	Lime	245
14	Shale	259
25	Lime	284
8	Shale	292
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4	Shale	316
3	Lime	319
2	Shale	321
11	Lime	332
8	Shale	340
10	Sand	350
113	Sandy Shale & Shale	463
6	Sand	469
2	Sandy Shale	471
53	Shale	524
3	Lime	527
3	Shale	530
2	Lime	532
11	Shale	543
7	Lime	550
4	Broken Sand	554
2	Sandy Shale	556
13	Shale	569
5	Sandy Lime	574 KANSAS CORPOLATION COMMIS
. 2	Coal	576
3	Sandy Shale	579 OCT B 0 2014
4	Shale	
2	Lime	583 CONSERVATION DIVISION 585 WICH ITA, KS

Miami County, KS Well: Weaver I-7 Town Oilfield Service, Inc. (913) 837-8400

9/24/2014

Lease Owner: Triple 🕇 Oil

Commenced Spudding:

3	Shale & Lime	588
8	Shale	596
2	Lime & Shale	598
4	Lime	602
8	Shale	610
1	Lime	611
29	Shale	640
5	Lime	645
29	Shale	674
1	Broken Sand	675
. 8	Sand	683
2	Broken Sand	685
3	Broken Sand	688
26	Sandy Shale	714
26	Shale	780
3	Sandy Shale	743
4	Sand	747
33	Shale	780
		<u> </u>
		·
		Received KANSAS CERPORATION COMMISSION
		f
		OCT 3 p 2014

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

BPH - barrels per hour
PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR d - SPMxRxD over RPM SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No <u>7</u> -	<u></u>	
Farm_ Wee		
ram	<u> </u>	
		۸
<u>X&</u>		Miami
(State)		(County)
18	14	P'Q
(Section)	(Township)	(Range)
_		
For <u>Jv~, Q)</u>	(Well Owner)	7
•	(Well Owner)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

15-121-30652

State; Well No. 127	CASING AND TUBING MEASUREMENTS							
Elevation 1050	Feet	In.	Feet	ln.	Feet	In.		
Commenced Spuding 9-24 2014								
Finished Drilling 20			 	1 1		<u> </u>		
Driller's Name Chend Washing		╀─┤						
Driller's Name		1 1		$+-\parallel$				
Driller's Name		1		+	····			
Tool Dresser's Name Cola Holcon								
Tool Dresser's Name								
Tool Dresser's Name								
Contractor's Name								
18' 16 24					····			
(Section) (Township) (Range)								
Distance from line, ft.				1				
Distance from E line, <u>acco</u> ft.								
				+				
•	·			-				
		$+-\parallel$		+				
4-Sacles				1				
CASING AND TUBING		+		+				
RECORD		┼─╢		1				
		 		1				
10" Set 10" Pulled								
8" Set 8" Pulled								
6%" Pulled								
2" Set 759 2" Pulled								
727 Salde			-1-					
700 70								

OCT 3 0 2014

Thickness of		Total	
Strata	Formation	Depth	Remarks
	soil chey		
2	bad bad		
	-condedove	רר	
9	shale	عد_	
22	Linge	118	·
69	2/2/2	117	
18	Line	135	
12	shorter.	147	
<u> </u>	Line	154	
24 4	boles took	= 190	
5	Live	195	
34	=heile	229	
	Livie	245	
PC	shoule	259	
25	Line	284	
<u> </u>	siene	2613	
20	2002	310	
<u> </u>	-hede	316	
3	ليهرين	319	
	shorte	221	
	Live	:330	Hardha
<u> </u>	she la	340	
	sond	350	ato. 1:4410 011
113 ==	1 selection by	<u>- 463</u>	with some and
_ (sand	سر رودر	en , no oil
a	sandyshale	1771	7
53	Les de	<u> </u>	

-2-

Received KANSAS CORPORATION COMMISSION

OCT 3 0 2014

		<u> </u>	
Thickness of Strata	Formation	Total Depth	Remarks
<u></u>	21010	ธฉา	
<u></u>	Socile	530	
2	Lime	532	
	- Sheale	543	
	Lime	<u>550</u>	
7	Brokensend	1554	no 0.1
<u> </u>	sand relate	SEC	
13	:20010	569	
	sind) inc	\$7'4	aday, no al
a_	<u>حضد ۱</u>	576	3
3	cente silveric	579	
١٠٠٠	shoule	<u> ప్రస్త</u>	
2	Line	<u> ১४১</u>	
	Just 4 Line	<u> </u>	
<u> </u>	shode	596	
	Limes shale	508	
<u> </u>	1 we	CO3	
<u> </u>	encle	ر مری	
	Lime	<u> </u>	
25	sincila	640	
	- sudjelierle	<u> </u>	
29	شابصاه	674	
	Boden soud	675	adon, 30% - 40% al
<u>~</u> '&	send	C831	70% - 90% oil, cood bleed
2	Groknerd	८५८	20% - 30% 01
3	Orecles sound	८५४	2% 0.1
<u> </u>	<u>scurly dela</u>	27.4	

-5-

OCT 3 0 2014

		714	
Thickness of Strata	Formation	Total Depth	Remarks
2(.	shed c	740	
	sandyelverle	243	
4	5007	フィフ	max real
33	shoule	750	
	.,		
		<u> </u>	
		·	7.1
		<u>.</u> :	
		1*	
	-6-		-7-

Received KANSAS CORPORATION COMMISSION

OCT 3 0 2014

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053 913-837-8400

Ticket Number
Location
Foreman

Field Ticket & Treatment Report

Cement

Date C	Customer#	A lisW	Name & Number	Section	Township	Range	Cou	nty
9-25-14		Wear	er 1-7	18	16	24	Min	ù,
Customer				ng Address				
Triple	T Oil					····		
·			Chy		State	Zip Code		
				<u></u>				
Job Type <u>Long J</u>	tring H	ole Size 5 %	Hole Do	epth 780	Casing Size	& Weight 2	3/8	
- Casing Depth <u> 75</u>	9 Dril	Pîpe	Tubing		Other			
Displacement_4								
Remarks								
								
) Kaneas cof	Recei
				···			MALION CO PAR	RORAI
							- '	
		VI					OC.	T 3
							OC	T 3
Toolint Cada	Quantity	av Unite	Description	of Comitos o	Product		OC.	T 3 RVATIC VICHIT
count Code	Quantity	or Units	 	n of Services or	r Product	Unit Price	CONSE	T 3 RVATIC WICHIT
count Code	Quantity	or Units	Pump Char	ge	r Product		CONSE	T 3 RVATIC VICHITA
count Code	Quantity	or Units	Pump Char Cement Tru	nck	r Product		CONSE	T 3 RVATIC VICHITA
count Code	Quantity	or Units	Pump Char Cement Tru Water Truc	nck	r Product		CONSE	RVATIC VICHITA
count Code	Quantity		Pump Char Cement Tru	nck			CONSEL V	RVATIC VICHITA
count Code			Pump Char Cement Tru Water Truc	nck		Unit Price	CONSEL 700 250 150	RVATIC VICHITA
count Code			Pump Char Cement Tru Water Truc Cement	nck		Unit Price	CONSEL 700 250 150	RVATIC VICHITA
count Code			Pump Char Cement Tru Water Truc Cement Gel	nck		Unit Price	CONSEL 700 250 150 1150	RVATIC VICHITA
count Code			Pump Char Cement Tru Water Truc Cement Gel	nck		Unit Price	CONSEL 700 250 150 1150	RVATIC VICHITA
count Code			Pump Char Cement Tru Water Truc Cement Gel	nck		Unit Price	CONSEL V Tota 700 250 1150	RVATIC VICHITA

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

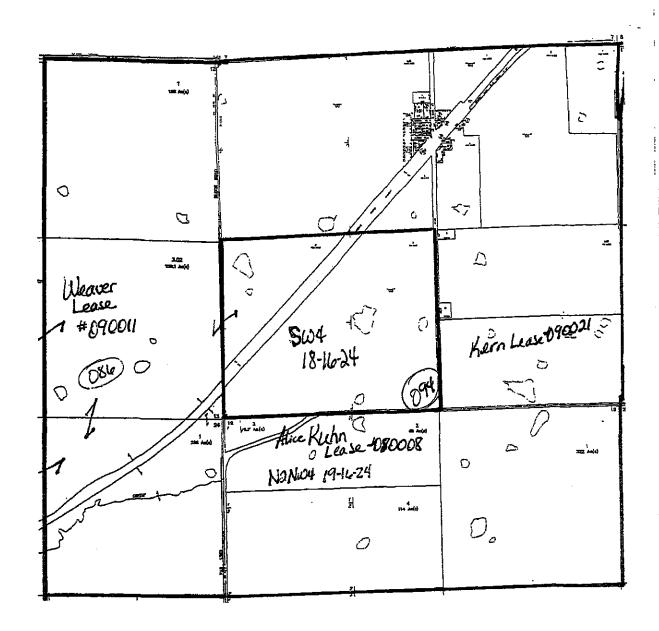
Well Inventory According to the KCC Triple T Oil, LLC

Lease Name	Well No.	API Number	Q4	Q3	Q2	Q1	Feet N-S N-	S Feet E-W	E-W	Type	Status
WEAVER	2	15-121-23843-0000		SE	NE	SW	1325 S	3130	E	OIL	PR
WEAVER	3	15-121-27290-0000	NW	SE	NE	SW	1675 S	3135	E	OIL	PR
WEAVER	4	15-121-28333-0000	SW	NE	NE	SW	2010 S	3140	E	OIL	PR
Weaver	10	15-121-30579-0000	NE	SW	SE	SW	495 S	3495	Ε	OIL	PR
Weaver	12	15-121-30580-0000	SE	SE	SW	SW	165 S	4185	Ε	OIL	PR
Weaver	13	15-121-30581-0000	NW	SW	SE	SW	495 S	3825	E	OIL	PR
Weaver	15	15-121-30654-0000	SW	SW	SE	SW	165 S	3825	E	OIL	PR
Weaver	5	15-121-29606-0000	SE	SE	SE	SW	165 S	2805	E	OIL	PR
Weaver	6	15-121-29607-0000	SW	SE	SE	SW	165 S	3151	Е	OIL	PR
Weaver	7	15-121-30570-0000	NE	SE	SE	SW	495 S	2805	Ε	OIL	PR
Weaver	8	15-121-30577-0000	NW	SE	SE	SW	495 S	3160	E	OIL	PR
Weaver	9	15-121-30578-0000	\$E	SW	SE	SW	165 S	3495	E	OIL	DR

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Google earth feet meters · Pelican Resc. Inc. · J. Wm Everhart · Gary Cretar 1000 300

OCT 3 0 2014



OCT 3 0 2014

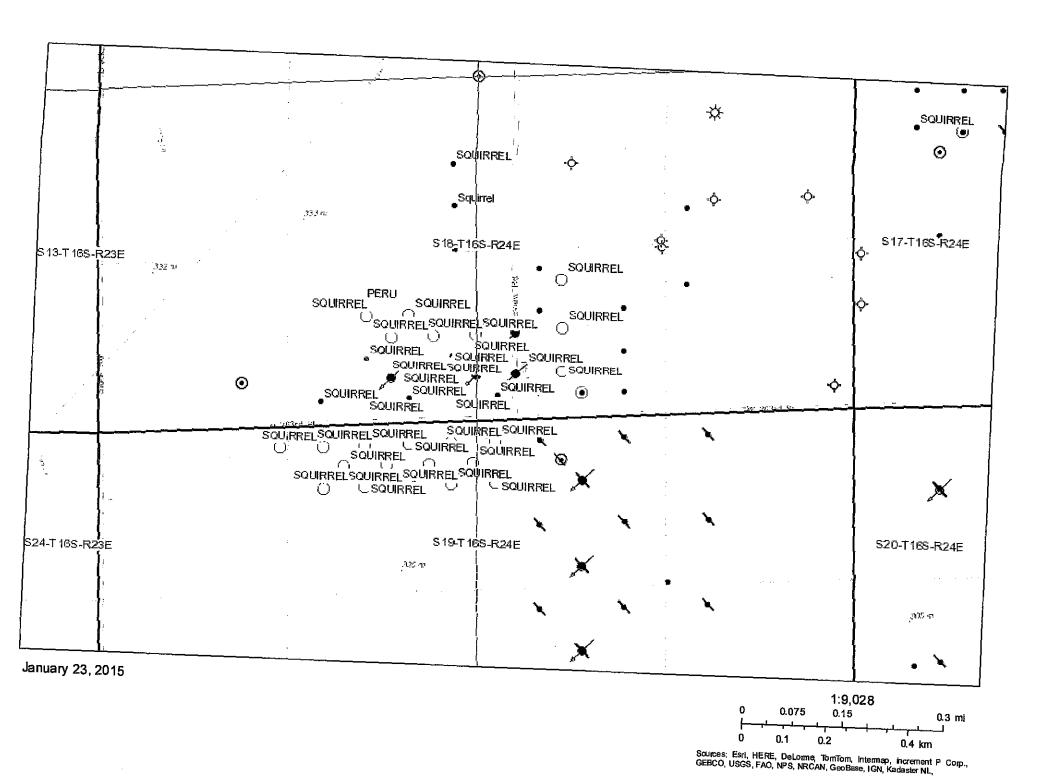
PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	Τ-	R	LegalDescription
		26150 BLOCK RD					S13, T16, R23, ACRES 158.0, NE4 LESS
061-086-13-0-00-00-001.00-0	WEAVER, JERRY A & STACEY	PAOLA, KS 66071	25688 BLOCK RD, Paola, KS 66071	13	16		ROW
001 000 2.5 0 00 00 502.00		26150 BLOCK RD	-	•			S13, T16, R23, ACRES 158.1, SE4 LESS
061-086-13-0-00-00-003.02-0	WEAVER, VIRGINIA L & JERRY A	PAOLA, KS 66071	26150 BLOCK RD, Paola, KS 66071	13	16	23	ROW
D61-086-13-0-00-00-003.02-0	WENTER, VINGINIA CO JAMES]					S24, T16, R23, ACRES 266.0, NE4
		26150 BLOCK RD	·]		1		E2NW4 E2NW4NW4 E2SW4NW4 LESS
061-086-24-0-00-00-001.00-0	WEAVER, VIRGINIA L ETAL	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	24	16	23	ROW
001-080-54-0-00 00 001:00 0		_					
		17575 W 255TH ST	17575 W 255TH ST, Paola, KS				S18, T16, R24, ACRES 19.5, E2NE4NE4
061-094-18-0-00-01-001.00-0	LAPLANT, TINA M & GREG E	PAOLA, KS 66071	66071	18	16		LESS CO RD ROW 20 AC 19.5 AC(C)
			· ·				S18, T16, R24, ACRES 93.5, TR BEG
		; ; [1		SE/C NE4 N1320 W660 N1320 W440
		25625 WAGSTAFF RD	25625 WAGSTAFF RD, Paola, KS		_		SWLY1540 ALG RR ROW S242 E230
061-094-18-0-00-01-002.00-0	KIBLER, FREDERICK W JR ETAL	PAOLA, KS 66071	66071	18	16	24	S1350 E1990 TO POB
		15176 W 267TH ST	25675 WAGSTAFF RD, Paola, KS				
061-094-18-0-00-01-003.00-0	HAUER, BRETTON M & JEANANNA M	PAOLA, KS 66071	66071	18	16	24	WAGSTAFF, S18, 716, R24, BLOCK 7
	•				j		540 T45 D24 4005040 F TD D50
	•		1				S18 , T16 , R24 , ACRES 18.5 , TR BEG SWC NE4 N980(S) E130 N90 E120 N150
			DECOE WASSTAFF DD Dlo VS		Ιί		W100 NELY130(S) E130 N90 E120 N150
	NORTON, MERLE G & HIXSON-	18230 W 183RD	25695 WAGSTAFF RD, Paola, KS	10	اء ا		S1320 W660(S TO POB LESS RO ROW
061-094-18-0-00-01-004.00-0	NORTON, TAMMY L	OLATHE, KS 66062	66071	19	10	2.4	21250 Magod2 10 LOB [522 VD WOM
	LINGON NORTON TANANAY G	25695 WAGSTAFF RD	25715 WAGSTAFF RD, Paola, KS				WAGSTAFF , LT 1 BLK 9 WAGSTAFF
	HIXSON-NORTON, TAMMY &	PAOLA, KS 66071	66071	19	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-01-005.00-0	NORTON, MERLE	PAGLA, KS 00071	100071		1	~7	101111111111111111111111111111111111111
			1		1		WAGSTAFF , LTS 2-5 BLK 9 & N2 LTS 8 &
		25725 RIDGEVIEW RD	25725 RIDGEVIEW RD, Paola, KS				9 BLK 12 AND VAC VINE ST WAGSTAF
071 004 10 0 00 01 005 00 0	SIMMONS, ROBERT W & MICHAEL	PAOLA, KS 66071	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-01-006.00-0	,	25915 RIDGEVIEW RD	25915 RIDGEVIEW RD, Paola, KS		1		\$18, T16, R24, TR BEG 30E NW/C SE4
061-094-18-0-00-01-007.00-0	TRUST	PAOLA, KS 66071	66071	18	16	24	E260 S150 W260 N150 TO POB
001-034-18-0-00-01-007-00-0	111031	1	1				518 , T16 , R24 , ACRES 76.0 , N2 SE4
		: ! !					EXC TR BEG 1355.2N SW/C SE4 E208.7
							N208,7 W208.7 S208.7 TO POB & EXC
		26065 RIDGEVIEW RD	26095 RIDGEVIEW RD, Paola, KS				TR BEG NWC SE4 E290.4 5150 W290
061-094-18-0-00-01-008.01-0	KERN, JOHN E & PATRICIA	PAOLA, KS 66071	66071	18	16	24	N150-POB
022 02 1 20 0 00 02 000002 0							S18 , T16 , R24 , TR BEG 1355.2N & 30E
		26065 RIDGEVIEW RD	26065 RIDGEVIEW RD, Paola, KS				SW/C SE4 E178 N208.7 W178 S208.7
061-094-18-0-00-01-009.00-0	KERN, JOHN E & PATRICIA	PAOLA, KS 66071	66071	18	16	24	то ров
-	;	18150 W 263RD ST	18150 W 263RD ST, Paola, KS				S18 , T16 , R24 , ACRES 80.1 , S2 SE4
DE1 004-19-0-00-01-010 00-0	KERN, GARY D & GLORIA N	PAOLA, KS 66071	66071	18	16	24	LESS RD ROW

PropertyNumber	; PartyName	PartyAddress	PropertyAddress	S-	T-	R LegalDescription
- riopersynamice	: Tertyranie	FaityAddress	PropertyAddress	3-	1-1	LegalOescription
		j			1	WAGSTAFF , ACRES 16.9 , TR BEG NW/C
İ		{		İ	- 1	NE4 S1063 E130 NELY340 SELY50
	1	1	1 1	- 1	i	NELY1235 W1344.3 TO POB INCL BLK 1
{		25595 RIDGEVIEW RD	25595 RIDGEVIEW RD, Paola, KS	ļ		& 1/2 VAC 5T WAGSTAFF LESS RD
			66071	18	16	24 SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-02-001.00-0	SHIELDS, JAMES A	PAOLA, KS 66071 Attn: SCOTT DICKEY		***		WAGSTAFF , ALL BLK 6 & 1/2 VAC ST
			00000 RIDGEVIEW RD, Paola, K5	j		ON N WAGSTAFF SECTION 18
l	DISTRICT OF DEPARTMENT TO	25614 RIDGEVIEW RD	66071	18	16	24 TOWNSHIP 16 RANGE 24
061-094-18-0-00-02-002.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071 Attn: SCOTT DICKEY	00071	~		\$18, T16, R24, ACRES 1.0, TR BEG
1		25614 RIDGEVIEW RD	25614 RIDGEVIEW RD, Paola, KS	· ·	Ì	NE/C BLK 2 WAGSTAFF TH W270
	DIEWEN BERNIECE !	PAOLA, KS 66071	66071	18	16	24 N161.4 E270 S161.4 TO POB
061-094-18-0-00-03-001.00-0	DICKEY, BERNIECE L	PAOLA, K3 0007 1				518 , T16 , R24 , ACRES 163.5 , TR BEG
	:			}	i	NW/C NW4 TH S2640 E1870(S)
1	!		Ì	- 1	- 1	NELY1520(S) N235(S) W30 N320 E60
	ļ	25614 RIDGEVIEW	00000 W 255TH ST, Paola, KS		İ	N226 W40 N161.4 E270 N628.6
10 0 00 03 001 01 0	DIOVEY POOTT & ELECATANI BUDY A	PAOLA, KS 66071	66071	18	16	24 W3230(S) TO POB
061-094-18-0-00-03-001.01-0	DICKEY, SCOTT & FLEEMAN, JUDY A	PAOLA, K3 000/1	100071			518 , T16 , R24 , ACRES 41.5 , TH PT
		26150 BLOCK RD	1		ŀ	5W4 LYG N & W RR ROW LESS CO RD
061-094-18-0-00-03-002.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	18	16	24 ROW 41.5 AC(C)
001-054-18-0-00-03-002:00-0		C/O: DEBRA CHESTER				
	1	22872 EDGERTON RD	00000 RIDGEVIEW RD, Paola, KS		İ	
061-094-18-0-00-03-003.00-0	SULLIVAN, G W	EDGERTON, KS 66021	66071	18	16	24 WAGSTAFF, S18, T16, R24, BLOCK 10
061-034-18-0-00-03-003.00-0	SOLDVAIN, G 17	18330 W 256th TER	18360 W 256TH TER, Paola, KS			S18 , T16 , R24 , W30 LT 1 LTS 2-5 &
061-094-18-0-00-03-004.00-0	DORRELL, MICHAEL H	PAOLA, KS 66071	66071	18	16	24 VAC ALLEY BLK 2 WAGSTAFF
081-094-18-0-00-03-004:00-0	DOMEL, MICHAEL II	177007, 13 00071				WAGSTAFF, E110 LT 1 BLK 2
	1	18330 W 256th TER	18330 W 256TH TER, Paola, KS	!		WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-03-005.00-0	DORRELL, MICHAEL H	PAOLA, KS 66071	66071	18	16	24 RANGE 24
1001-034-18-0-00-03-003:00-0	DOMICEL, WILLIAM 11	NODA, NO 00071	1			WAGSTAFF , LTS 1-4 & 6-7 BLK 5
	1	PO BOX 254	18370 W 257TH ST, Paola, KS	į		WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-04-001.00-0	CHESTER, DEBRA L	EDGERTON, KS 66021	66071	18	16	24 RANGE 24
061-034-18-0-00-04-001:00-0	CIRCULA, DEDIVIE	EDGERTON, NO GODEL	10071	•	~	1
		PO BOX 254	00000 W 257TH ST, Paola, KS		ļ	WAGSTAFF, W2 LT 8 BLK 5 WAGSTAFF
061-094-18-0-00-04-001.01 - 0	CHESTER, DEBRA L	EDGERTON, KS 66021	66071	18	16	24 SECTION 18 TOWNSHIP 16 RANGE 24
001-054-10-0-00-04-001.01-0	Silester, Desirite	Attn: SCOTT DICKEY			[WAGSTAFF , S10' LT 5 & E2 LT 8 BLK 5
		25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS			WAGSTAFF SECTION 18 TOWNSHIP 16
 061-094-18-0-00-04-002.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071	66071	18	16	24 RANGE 24
	1	C/O WELBY KNOPP				
		26945 METCALF RD	00000 RIDGEVIEW RD, Louisburg,	ļ		WAGSTAFF, N40' LT 5 BLK 5 WAGSTAFF
 061-094-18-0-00-04-003.00-0	COMMUNITY HALL	LOUISBURG, KS 66053	KS 66053	18	16	24 SECTION 18 TOWNSHIP 16 RANGE 24
051 054-15 0-05-54-503,00-0	- Common of the common of the	Attn: SCOTT DICKEY	,	-0		THE TOTAL TO THE TOTAL TO MAINE 24
		25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS			S18 , T16 , R24 , ACRES 13.0 , NW4 LYG
061-094-18-0-00-05-001.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071	66071	10	16	24IS RR ROW LESS RD ROW
00T 034-10-0-00-03-00100-0	PARTIES, BRUCE C OF DERIVIÈCE IN	1 4014 12 0001	1000/1	10	101	ETIS IN NOW ECOS NO NOW

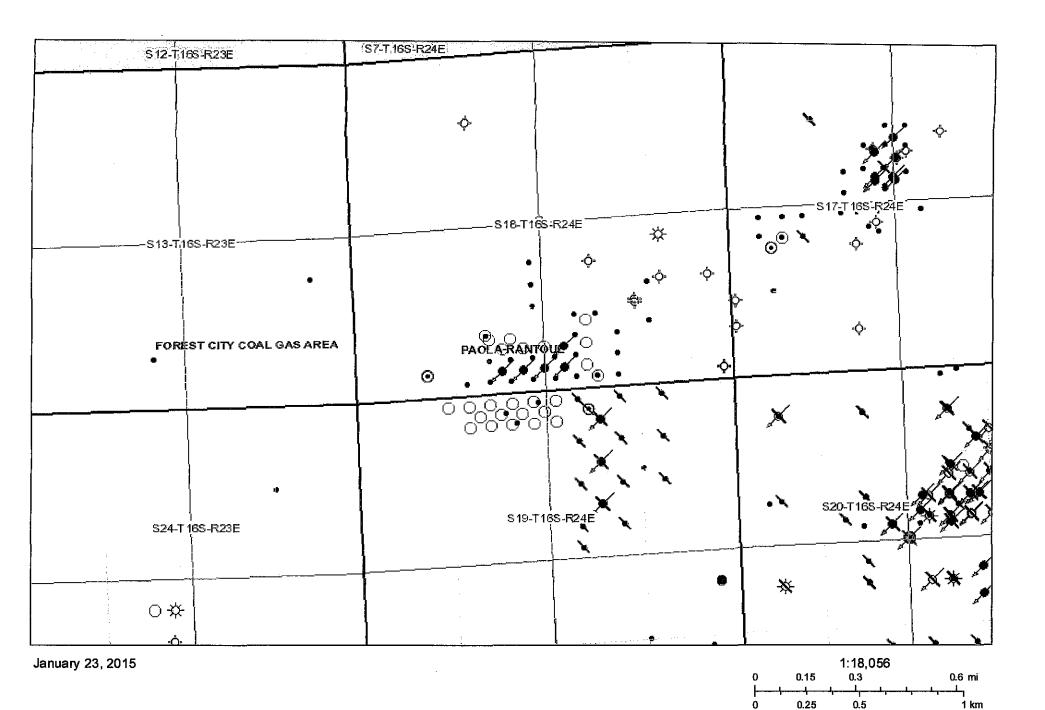
PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
·		•			:	j	518, T16, R24, ACRES 139.0, TH PT
		26150 BLOCK RD	00000 RIDGEVIEW RD, Paola, KS		i		SW4 LYG S RR ROW LESS CO RD ROW
061-094-18-0-00-05-002.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	66071	18	16	24	1 139 AC(C)
		17370 W 175TH ST	18015 W 263RD ST, Paola, KS		1		S19, T16, R24, ACRES 322.0, NE4 &
061-094-19-0-00-00-001.00-0	BOEHM, RALPH E TRUSTEE ETAL	OLATHE, KS 66061	66071	19	16	24	SE4 LESS CO RD ROW
	•	·					S19, T16, R24, ACRES 69.0, N1089
			į				FRAL NW4 EXC THAT PT LYG N & W CO
	1	26150 BLOCK RD	18909 W 263RD ST, Paola, KS				RD LESS CO RD ROW 72.24 AC 69 AC (C
061-094-19-0-00-00-002.00-0	WEAVER, JERRY A & STACEY	PAOLA, KS 66071	66071	19	16	24	PROBATE #82P01
	i	·					S19, T16, R24, ACRES 8.7, ALL TH PT
		26150 BLOCK RD	00000 W 263RD ST, Paola, KS				NW4 LYG N & W CO RD LESS CO RD
061-094-19-0-00-00-003.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	66071	19	16	24	ROW 5 AC 8.7AC (C)
•		26789 BLOCK RD					S19, T16, R24, ACRES 114.6, S1551
061-094-19-0-00-00-004.00-0	HOWELL, NELLIE J TRUST	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	19	16	24	FRAC NW4 LESS RD ROW
					1		-

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
, ,	OIL / GAS LEASES	operator/royalty owners	address	% & type	of In	terest	• •
061-094-18-0-00-01-010.00-0	KERN LEASE #090021	TOWN OIL COMPANY	16205 W 287TH ST	0.875000	wi	- 1	
	PT S2SE4 18-16-24		PAOLA, KS 66071		İ		
-	, , 51515 25 2.	KERN, JOHN E	26065 RIDGEVIEW RD	0.062500	RI i	- }	i
		The state of the	PAOLA, KS 66071		l		
		KERN, GARY D	18150 W 263RD ST	0.062500	RI		-
			PAOLA, KS 66071		- 1		·
ļ	·		1	1 1	j	1	
061-094-18-0-00-05-002.00-0	WEAVER LEASE #090011	TOWN, LM	15945 W 288TH ST	0.875000	wi		·
001 03, 15 0 00 01 01	PT SW4 18-16-24, PT NW4 19-16-24	,	PAOLA, KS 66071		`		
	PT SW4 & SE4 13-16-23, NE4 & PT	}] .	l		
		STEELE, KATHERINE A	C/O JERRY A WEAVER	0.012500	RI		
	1444		25688 BLOCK RD			[ſ
	: !	·	PAOLA, KS 66071		Ì	İ	
	!	VITTER, SHARON W	C/O JERRY A WEAVER	0.012500	RI	1	• •
	ı		25688 BLOCK RD				·
	•	ĺ	PAOLA, KS 66071	1 i	\ 	- 1	1
	:	WEAVER, DONALD W	C/O JERRY A WEAVER	0.012500	RI		
1	<u>}</u>		25688 BLOCK RD				
			PAOLA, KS 66071	T	ľ	·	
·		WEAVER, JERRY A	25688 BLOCK RD	0.012500	Ri		
			PAOLA, KS 66071				
	-	WEAVER, JOHN R	C/O JERRY A WEAVER	0.012500	RI		
1			25688 BLOCK RD	1			
·			PAOLA, KS 66071	ļ		<u>.</u>	
	· · · · · · · · · · · · · · · · · · ·	WEAVER, VIRGINIA L	C/O JERRY A WEAVER	0.062500	RI	ſ	.1
			25688 BLOCK RD		İ	-	
] 		PAOLA, KS 66071		;		ļ
							_
061-094-19-0-00-00-002.00-0	ALICE KUHN LEASE #080008	TOWN OIL COMPANY	16205 W 287TH ST	0.8125	WI	-	ł
	N2NW4 19-16-24		PAOLA, KS 66071				
		WEAVER, JERRY A	25688 BLOCK RD	0.1875	Ri		
1		STACEY WEAVER	PAOLA, KS 66071			- L	

OCT 3 0 2014



And the state of t



Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,

Kansas Corporation Commission Oil & Gas Conservation Division

Form U-1 November 2011 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

		E-3	32,071
Disposal	i	Permit Number:	New Permit 3-JK
Enhanced Recovery: Repressuring		API Number: 15	-121-30653-00-00
✓ Waterflood		Well Location	
Tertiary		E2 - E2 - SE - SW Sec. 18	Twp. 16 s. R. 24 ✓ E W
Date: 10/22/2014		660 2660	feet from N / √ S Line of Section feet from ✓ E / W Line of Section
Operator License Number:	340 <u>28</u>		Long: (e.gxxx. xxxxxx)
Operator: Triple T. Oil, LLC		(e.g. xx. xxxxx) Datum: NAD27 NAD83	
Address: PO Box 339	· · ·	Lease Description: SW/4 of the	Sec.18 Twp.16S R.24E
Louisburg, Ks 66053			
- ., .		Lease Name: Weaver	Well Number: I-8 aola-Rantoul
· - · · · · · · · · · · · · · · · · · ·		County:	Miami
Contact Person: Lance Town		Deepest Usable Water	
Phone: 913-837-5400		Formation:	Squirrel
Email:		Depth to Bottom of Formation:	Squirrel
Datum of top of injection formation: Injection Formation Description: Name	feet (reference mean	sea level) perf / open hole	depth
Squirrel	668 , 676	Perf.	668 to 676 feet
		at	to feet
List of Wells/Facilities Supplying Productional sheets if necessary)	ced Saltwater or Other Fluids		•
Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. Triple T. Oil LLC	Weaver Lease	Sec.18 Twp.16 R.24	E See Attached
2			
3			
Producing Formation	Strata Depth	Total Dissolve	d Solids (if available)
Squirrel	668 676 feet	 ···	mg/l
2	to feet		mg/l
3	to feet		mg/l
Maximum Requested Liquid Injection Rate:	100 bbls / day; or		
Maximum Requested Gas Injection Rate:	scf / day. Type of G	as:	Para Marie
Maximum Requested Injection Pressure:	500 psig		Received Kansas corporation commission

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EXHIB CONSERVATION DIVISION WICHITA, KS

OCT 3 0 2014

Well Completion

		_	
Type:	Tubino & Packer	Packerless	Tubingless

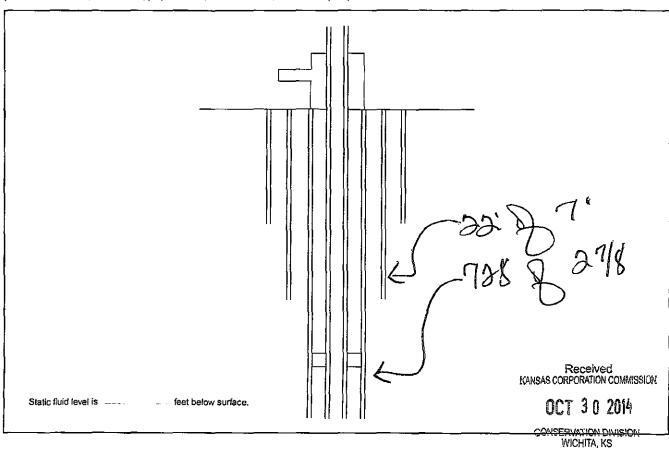
	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2 7/8	· · · · · · · · · · · · · · · · · · ·
Setting Depth		22		728	· · · · · · · · · · · · · · · · · · ·
Amount of Cement		4	; 	105	··
Top of Cement		<u> 0</u>		0	
Bottom of Cement		22		728	

If Altornata	Il cementina.	complete	the	following:
ii Auernaie	u cemenuna.	comoiete	me	ianowina.

Perforations / D.V. Tool at	feet, cemented to	feet with	\$x.
Tubing: Type		Grade	
Packer: Type		Depth ——————	
Annulus Corrosion Inhibitor: Type		Concentration	
List Logs Enclosed:	·		

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



(Attach additional sheets if necessary) Name: Legal Description of Leasehold: See Attached	
See Attached	
	•
	-
	.—–
	• .
	~
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	
Applicant on Diny Authorized Agent	
Subscribed and sworn before me this 22 day of October 20	14
AMY NELSON NOTARY PUBLIC STATE OF KANSAS My Commission Expires 11315 My Commission Expires 11315	

Instructions:

- 1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unlessed mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial Received change requires the approval of a new application. No injection well may be used without prior written authorization.

 KANSAS CORPORATION COMMISSION
- 9. All application fees must accompany the application.

OCT 3 0 2014

CONSERVATION DIVISION WICHITA, KS

Plat and Certificate of Injection Well Location and Surround				
Operator: Triple T Oil, LLC		SW/4 of the Sec. 18	Twp. 16S R.24	1E
Lease: Weaver Lease	660		feet from N /	S Line of Section
Well Number:Weaver I-8	2660		feet from 🗸 E /	W Line of Section
County: Miami	Sec18	16s	. R. 24 _	East West
Plat				
Show the following information: applicant injection well, all producing we ies, lease operators, unleased mineral rights owners, well numbers, and			thin a one-half mile	radius, all lease boundar-
res. 1000 Operators, unleased fillificial rights (whichs, well fillifibers, and	producing weas produ	ang lomation tops.		•
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See	:			
led by Andrews				
DEPARTURE.			:	
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· · · · · · · · · · · · · · · · · · ·	<u> </u>		- :	
	F	ļ		
	<u>i</u>			
A		-to- and total edge of the second	۸,	
	Joing well •	plugged injection well	<u> </u>	
'	injection well 🏂	temporary abandoned v	well 🆫	
plugged producer 🏓 wate	r supply well 💂			
			<u></u>	
The undersigned hereby certifies that he / she is a duly authorized agent		e con	, and tha	at all of the information
shown herein is true, complete and correct to the best of his / her knowle	edge.	, ,		. ((.
	Applicate or Duly A	uthorized Agent	MUXUM	VILY
Subscribed and s	worn before me this		October	2014
Substitute and St	TOTAL DESCRIPTION OF THE UNIS	11.10		
AMY NELSON	Notary Public	uny will	ν <u>.</u>	
NOTARY PUBLIC	•	U11/3	115	Received Kansas corporation commission
STATE OF KANSAS 15	My Commission Ex	pires:	. 15	OCT 3 0 2014
1				किन्य - किन्यास्त

			. <u>u</u> gc ,		November 2011
Affida	avit of Notice Serv	red			(10451108) 2011
Re:	Application for:	Triple T Oil, LLC			
	Well Name:	Weaver I-8	Legal Location;	SW/4 of the Sec.18	Twp.16S R.24E
The un	ndersigned hereby cer	tificates that he / she is a duly autho	rized agent for the applicant, and that on th	ne day	October
	2014 , a true	and correct copy of the application	referenced above was delivered or mailed t	to the following parties:	
Note:	A copy of this affidavi	t must be served as a part of the app	olication.		
	Name		Address (Attach address	litional sheets if necessary)	
See	e Attached				
l furthe	or attact that notice of	the filing of this application was publ	iched in the Miami Cour	nty Republic	, the official county publication
			-4		
of		, and the second	county. A copy of the affidavi	it of this publication is attach	ed.
Signed	this <u>22</u>	day of October	2014	1	, [
			WO NO.	Quito	
			Applicant of Duly Authorized A	gent	-uy
		Subscribed ar	nd sworn to before me this22 o	day ofOctober	2014

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

AMY NELSON **NOTARY PUBLIC** STATE OF KA My Commission Expires

Received KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 3 0 2014



Confidentiality Requested: Yes 🗌 No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028	API No. 1515-121-30653-00-00
Name: Triple T Oil, LLC	Spot Description:
Address 1: PO BOX 339	E2 E2 SE SW Sec. 18 Twp. 16 S. R. 24 Fast West
Address 2:	
City: LOUISBURG State: KS Zip: 66053 + 0339	2660 Feet from ✓ East / West Line of Section
Contact Person: Lance Town	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 837-8400	□NE □NW ☑SE □SW
CONTRACTOR: License # 33715	GPS Location: Lat:, Long:
Name: Town Oilfield Service	l
Wellsite Geologist: NA	Datum: NAD27 NAD83 WGS84
Purchaser:	County: Miami
Designate Type of Completion:	Lease Name: Weaver Well #: 1 - 8
New Well Re-Entry Workover	Field Name:
Toil Twsw Tswb Tsiow	Producing Formation: Squirrel
Gas D&A FENHR SIGW	Elevation: Ground: 1048 Kelly Bushing: 0
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: 760 Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 22 Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: 22w/_4sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perl. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
_	Chloride content: 1500 ppm Fluid volume: 80 bbls
Commingled Permit #:	Dewatering method used: Evaporated
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
9/24/2014 9/25/2014 9/26/2014	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:
	Received

OCT 3 0 2014

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	ISERVATION DIVISIO
KCC Office Use ONLY	WICHITA, KS
Confidentiality Requested Date: 10/17/2014	 1
Confidential Release Date:	
Wireline Log Received	i
Geologist Report Received	
UIC Distribution	
ALT I III Approved by: NAOMI JAMES D	ate: 10/17/2014

Page Two



1226650

Operator Name: Tripi	e T Oil, LLC			Lease I	۷ 	veaver		Well #:	3	
Sec. 18 Twp.16	s. _{R.} 24	East	West	County	. <u>Miam</u>	i				
INSTRUCTIONS: Sho open and closed, flowing and flow rates if gas to	ing and shut-in press	sures, whe	ether shut-in pre	essure reac	hed stati	c level, hydrost	atic pressures, boti			
Final Radioactivity Log files must be submitted						gs must be em	nailed to kcc-well-lo	gs@kcc.ks.go	v. Digital	electronic log
Drill Stern Tests Taken (Attach Additional S		Y	es 🗹 No			J	ion (Top), Depth ar		_	Sample
Samples Sent to Geol	ogical Survey	□ Y	es 🗹 No		Nam Gamma	e aRay		Тор	L	Datum
Cores Taken Electric Log Run		□ Y ☑ Y								
List All E. Logs Run:										
GammaRay/Neutro	n/CCL									
				RECORD	✓ Ne	_				
	0711-1-	 	ort all strings set-	т				# Constan	-	
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weight Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	9	7		10		22	Portland	4	50/50 (POZ
Completion	5.6250	2.8750		8		728	Portland	105	50/50	POZ
			·							
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECOR	D			
Purpose: Perforate	Depth Top Bottom	Туре	e of Cement	# Sacks	Used		Type and F	ercent Additives	s	
Protect Casing Plug Back TD	-								 -	
Plug Off Zone	-			<u> </u>						
Dld you perform a hydrau						☑ Yes	= '	ip questions 2 a	and 3)	
Does the volume of the to Was the hydraulic fracturi	-					?Yes	= '	ip question 3) out Page Three	of the AC	O-1)
			RD - Bridge Plug				racture, Shot, Cemen			_ ,
Shots Per Foot	Specify		Each interval Per			(Amount and Kind of Ma			Depth
2	668-676					2" DML RT	<u> </u>			8
									Receive	∌d
								KANSAS CC		N COMMISSION
	0'					Line Proces		0(<u> 30 </u>	2014
TUBING RECORD:	Size:	Set At	:	Packer A	t: 	Liner Run:	Yes No	CONS	ERVATION WICHITA,	
Date of First, Resumed I	Production, SWD or EN	IHR.	Producing Met	hod: Pumpin	ig	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oit	Bbls.	Gas	Mcf	Wat		<u> </u>	Gas-Oll Ratio		Gravity
			<u> </u>							
DISPOSITIO	ON OF GAS:		-	METHOD OF Perf.	Dually	Comp. 🔲 C	ommingled	PRODUCT	ON INTER	VAL:
(If vented, Sub-	mit ACO-18.)		O# #8 # # !		(Submit A	46 <i>0-5) (St</i>	ibmit ACO-4)	_		

Town Oilfield Service, Inc.

(913) 837-8400

Commenced Spudding: 9/24/2014

Miami County, KS Well: Weaver I-8 Lease Owner: Triple T Oil

WELL LOG

Thickness of Strata	Formation	Total Depth
10	Soil & Clay	10
5	Sand Stone	15
5	Shale	20
_23	Lime	43
72	Shale	115
18	Lime	133
12	Shale	145
9	Lime	154
35	Shale & Sandy Shale	189
6	Lime	195
34	Shale	229
11	Lime	240
15	Shale	255
25	Lime	280
8	Shale	288
20	Lime	308
4	Shale	312
2	Lime	314
3	Shale	317
10	Lime	327
10	Shale	337
7	Sand	344
116	Sandy Shale & Shale	460
6	Sand	466
55	Shale	521
4	Lime	525
3	Shale	528
2	Lime	530
3	Shale	533
2	Coal	535
3	Shale	538
7	Lime	54 5
3	Shaie	548
5	Sand	553
11	Shale	564
4	Lime	568 RANSAS COMPORATION COMMIS
2	Slate	570
6	Shale	576 OCT 3 0 2014
2	Lime	
5	Shale & Lime	5/8 COMSERVATION DIVISION 583 WICHITA, KS

Miami County, KS

Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 9/24/2014

Well: Weaver I-8 Lease Owner: Triple 7 Oil

6	Shale	589
3	Lme & Shale	592
5	Lime	597
8	Shale	605
1	Lime	606
29	Shale	635
6	Sand	641
26	Shale	667
1	Broken Sand	668
5	Sand	673
3	Broken Sand	676
5	Sandy Shale	681
24	Sandy Shale	705
26	Shale	731
7	Sand	738
5	Sandy Shale	743
17	Shale	760
	<u> </u>	
		
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J		
	 	
	<u> </u>	
		
		
		Ranguak
		KANSAS CORPORATION COMMISSION
		;
		0CT 3 0 2014
		CONSERVATION DIVISION WICHITA, KS
ļ		WICHITA, KS

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + (D-d)2

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Vell No. <u> </u>	Ĺ	
arm Ween	c.	
alm		 _
KS		Mionni
(State)		(County)
(` '
18	ነር-	54
(Section))(_ (Township)	(Range)
,	, , , , ,	
1		
or Twiple	(Well Owner)	2: \
	IVVAII (IV/NAF)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Received
KANSAS CORPORATION COMMISSION

OCT 3 0 2014

CONSERVATION DIVISION WICHITA, KS

	War war Farm: Miew County	CAS		
	KE State: Well No. I-S			,
	Elevation 15.45	Feet		_
	Commenced Spuding 12-24 20 14			i
	Finished Drilling CI- 25 20 14			•
	Driller's Name			
	Driller's Name			
	Driller's Name			
	Tool Dresser's Name Cala Holcom			:
	Tool Dresser's Name		; ;	ξ.
	Tool Dresser's Name		·	
	Contractor's Name 105			
	18 16 24			
	(Section) (Township) (Range)			
	Distance from Sine. (10 ft.			
	Distance from 15 line, 2460 ft.	<u> </u>		
	9 Sectos			
	CASING AND TUBING			
***	RECORD			
	10" Set 10" Pulled	_		
	8" Set 8" Pulled		Received	_ _
	67 Set 22 6%" Fulled		KANSAS CORPORATION COM	
	4" Set 4" Pulled		<u> </u>	<u> </u>
	2" Set _/_/2" 2" Pulled	_	-1- CONSERVATION DIVIS WICHITA, KS	NON
	and it is a with a		Month of the	
	76070			

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			V.
Thickness of Strata	Formation	Total Depth	Remarks
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5		15	
5		30	
23		713	
	Linac	T	
72	silver le	115	
-)&	- r'mc	133	
-12	- Noute	7,72	
લ	1.iwa	12,1	
36	haled and de	189	
	Lime	195	
314	-dala	2,29	
	Line	240	
15	enale.	255	
کچ	Lima	880	
c _y	Sacrito	268	
30	Line	308	
14	= Losse	312	
2	1 1mc	314	
3	sincilo.	517	
10	Livne	327	Her the
10	Slavele	337	1355 41165
7	sand	154 H	codeur, 1. the wil
_ 116	sand whale sal	مراطرو	adam, 1. the mil
_ (_	50-20	لردر	
_ 55	Edocale:	521	RANSAS CORPORATION COMMISSION
14	rine	525	OCT 3 0 2014
3	Shribe	528	
	-2-		CONSTRUCTION DIVISION -3- WICHITA, KS
	S		

1___

		<u>528</u>	
Thickness of Strata	Formation	Total Depth	Remarks
	lime	530	
	<u> = lula</u>	533	
	وجما	535	
<u> </u>	بنامدراه	<u> చెపెళ</u>	
7	Lime	545	
	shale	348	·
<u> </u>	Sand	553	
- 11	shale	564	
4	Lima	<u> </u>	
2	Shorte	\$70	
	sincole	576	
2	Line	578	
	shouled lime	283	
	-dische	589	
-3	Lime & shale	592	
	Liwe	397	
	- shirt	605	
	Lime	COL	
3⊴	<u>shole</u>	<u>635</u>	
	<u>eavg</u>	41	command oil
	shelo.	667	
	Brokensend	<u> </u>	odon, 50/0-100/0 a.l
	- wa	473	coop - wile all you blanding
	Notes and	676	50°/e - 60°/0 en
5	and, electe	641_	20/0-5/c c.l . Received
84	sundy chale		KANSAS CORPORATION COMMISSION
a(_	shorte-		<u></u>
	1		-5- CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA, KS

		731	
Thickness of Strata	Formation	Total Depth	Remarks
7	send	738	
	soundy whele	7:43	
17	-shelle	760	ar
	,	, i	
		<u> </u>	
	1	·	
			
			
			
-			
		:	Received KANSAS CORPORATION COMMISSION
			OCT 3 0 2014
			-
			CONSERVATION DIVISION WICHITA, KS
	-6-		-7-

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053 913-837-8400

Ticket Numb	er	
Location		
Foreman		

		Field Ticket	o ireatificite	пероп		
			Cement			
Date Cus	stomer#	Well Name & Nun	nber Section	Township	Range	County
9.26.14		Weaver I.8	18	16	24	Miani
Customer Triple T	oil		Mailing Address			
			City	State	Zip Code	
-	–	ole Size5-5/8 Ho				
		Pipe Tubir				
Displacement_ 4.0	Dis	placement FSI 500: Mi	x PSI ZGG	Rate 4	BPM	·
						Receins COMPORATION OCT 3 (INSERVATION WICHITA
Account Code	Quantity	· · · · · · · · · · · · · · · · · · ·	ption of Services or	Product		OCT 3 (NSERVATION WICHITA Total
Account Code	Quantity	Pump	Charge	· Product		OCT 3 (INSERVATION WICHITA Total
Account Code	Quantity	Pump ¢emer	Charge nt Truck	Product		OCT 3 (INSERVATION WICHITA Total 700 250
		Pump ¢emer Water	Charge nt Truck Truck		Unit Price	OCT 3 (INSERVATION WICHITA Total 700 250 150
	Quantity	Pump ¢emer Water Cemer	Charge nt Truck Truck	Product	Unit Price	OCT 3 (NISERVATION WICHITA Total 700 250
		Pump ¢emer Water	Charge nt Truck Truck		Unit Price	OCT 3 (INSERVATION WICHITA Total 700 250 150
		Pump ¢emer Water ©emer	Charge nt Truck Truck		Unit Price	OCT 3 (INSERVATION WICHITA Total 700 250 150
		Pump ¢emer Water ©emer	Charge nt Truck Truck		Unit Price	OCT 3 (INSERVATION WICHITA Total 700 250 150
		Pump ¢emer Water ©emer	Charge nt Truck Truck	/a	Unit Price	OCT 3 (INSERVATION WICHITA Total 700 250 /50 25



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1226650

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028		API No. 15 - 15-121-30653-00-00
Triple T Oil LLC		Spot Description:
DO DOV 600		E2_E2_SE_SW Sec. 18 Twp. 16 S. R. 24 V East West
Address 2:		660 Feet from North / South Line of Section
City: LOUISBURG State: K	(S _ Zip: 66053 _ + 0339	2660 Feet from Fast / West Line of Section
Contact Person: Lance Town	· · · · · · · · · · · · · · · · · · ·	Footages Calculated from Nearest Outside Section Corner:
012 837-8400		□NE □NW ☑SE □SW
CONTRACTOR: License # _ 33715		1
Name: Town Oilfield Service		GPS Location: Lat:, Long:(e.gxxx.xxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist: NA		Datum: NAD27 NAD83 WGS84
Purchaser:		County: Miami
Designate Type of Completion:		Lease Name: Weaver Well #: 1 - 8
New Well Re-Entry	Workover	Field Name:
		Producing Formation: Squirrel
	SWD SIOW	Elevation: Ground: 1048 Kelly Bushing: 0
	ENHR SIGW	Total Vertical Depth: 760 Plug Back Total Depth:
☐ OG ☐ G ☐ CM (Coal Bed Methane)	GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: 22 Feet
Cathodic Other (Core, Expl.,	etc l'	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
f Workover/Re-entry: Old Well Info as fol	, — — — —	If yes, show depth set:Feet
Operator:		If Alternate II completion, cement circulated from:
•		feet depth to: 22w/ 4sx cmt.
Well Name:Original Comp. Date:O		SX CITE.
	onv. to ENHR Conv. to SWD	
	onv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
	Jill to COTT	Chloride content: 1500 ppm Fluid volume: 80 bbis
Commingled Perm	it #:	
☐ Dual Completion Permi	it #:	Dewatering method used: Evaporated
	it #;	Location of fluid disposal if hauted offsite:
_	it #:	Operator Name:
GSW Permi	it #:	Lease Name: License #:
9/24/2014 9/25/2014	9/26/2014	QuarterSecTwpS. R East West
Spud Date or Date Reached TO Recompletion Date	D Completion Date or Recompletion Date	County: Permit #:
		Received Kansas corporation commission

OCT 3 0 2014

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	CONSERVATION DIVISION
	KCC Office Use ONLY WICHITA, KS
	Confidentiality Requested Date: 10/17/2014
	Confidential Release Date:
	Geologist Report Received UIC Distribution
_	ALT 1 1 III Approved by: NAOMI JAMES Date: 10/17/2014

Page Two

1226650

Operator Name: Trip	le T Oil, LLC			Lease N	lame: _	Veaver		Well #:	8	
Sec. 18 Twp.16	s. _{R.} 24	East	West	County:	Mian)i				
INSTRUCTIONS: She open and closed, flow and flow rates if gas to	ing and shut-in pressi	res, whet	her shut-in pre	ssure react	ned stat	ic level, hydrost	atic pressures,			
Final Radioactivity Log files must be submitte						ogs must be em	ailed to kcc-we	ll-logs@kcc.ks.gc	ov. Digita	ıl electronic log
Drill Stem Tests Taken (Attach Additional S		Ye	s VNo			-	ion (Top), Depti			Sample
Samples Sent to Geol	ogical Survey	☐ Ye	s 🗸 No		Nam Gamm	ie aRay		Тор		Datum
Cores Taken Electric Log Run		☐ Ye ☑ Ye								
List All E. Logs Run:										
GammaRay/Neutro	n/CCL									
		Repo		RECORD	✓ Norface, int	ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	9	7		10		22	Portland	4	50/50	POZ
Completion	5.6250	2.8750		8		728	Portland	105	50/50	POZ
Ĺ										
			ADDITIONAL	CEMENTIN	G/SQL	JEEZE RECORD)			
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type ar	nd Percent Additives	s ———-	
Plug Back TD Plug Off Zone	-									
Did you perform a hydraul Does the volume of the to Was the hydraulic fracturi	tal base fluid of the hydra	aulic fractus	-		_	Yes Yes Yes	No (If No.	, skip questions 2 a , skip question 3) , fill out Page Three	•	^(O-1)
Shots Per Foot			D - Bridge Plug ach Interval Per				acture, Shot, Cem	nent Squeeze Reco	rd	Depth
2	668-676	Jolage of E	acri intervari en	Oraceo		2" DML RTG		i Material Ostay		8
		· · · · · · · · · · · · · · · · · · ·			<u> </u>		 -			
			 -			<u> </u>		KANSA	Rec s corpor	eived ATION COMMISSIO
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run;	Yes			3 0 2014
Date of First, Resumed F	Production, SWD or ENH	R.	Producing Meth	od:		Gas Lift	Other (Explain)	CC		TION DIVISION ITA, KS
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wat	er E	3bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:		_	ETHOD OF				PRODUCTI	ON INTER	VAL:
Vented Sold (If vented, Subr	Used on Lease		pen Hole ther <i>(Specily)</i>	Perf.	_ Dually (Submit i		mmingled omit ACO-4)			

Miami County, KS Well: Weaver I-8 Town Oilfield Service, Inc. Commenced Spudding:

(913) 837-8400

9/24/2014

Lease Owner: Triple T Oil

WELL LOG

Thickness of Strata	Formation	Total Depth
10	Soil & Clay	10
5	Sand Stone	15
5	Shale	20
23	Lime	43
72	Shale	115
18	Lime	133
_ 12	Shale	145
9	Lime	154
35	Shale & Sandy Shale	189
6	Lime	195
34	Shale	229
11	Lime	240
15	Shale	255
25	Lime	280
8	Shale	288
20	Lime	308
4	Shale	312
2	Lime	314
3	Shale	317
10	Lime	327
10	Shale	337
7	Sand	344
116	Sandy Shale & Shale	460
6	Sand	466
55	Shale	521
4	Lime	525
3	Shale	528
2	Lime	530
3	Shale	533
2	Coal	535
3	Shale	538
7	Lime	545
3	Shale	548
5	Sand	553
11	Shale	564
4	Lime	568
2	Slate	570
6	Shale	576 KANSAS COR
2	Lime	578
5	Shale & Lime	583 UC

teceived PORATION COMMISSION 3 0 2014

Miami County, KS Well: Weaver I-8

Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400

Lease Owner: Triple T Oil

9/24/2014

<u> </u>				•
6		Shale	589	
3		Lme & Shale	592	
5		Lime	597	
8		Shale	605	
1		Lime	606	
29		Shale	635	
6		Sand	641	
26		Shale	667	[
1		Broken Sand	668	
5		Sand	673	
3		Broken Sand	676	
5		Sandy Shale	681	
24		Sandy Shale	705	
26		Shale	731	į
7		Sand	738	1
5		Sandy Shale	743	
17		Shale	760	
				(
]			1
]			
	<u> </u>			
· · · · · · · · · · · · · · · · · · ·	·			
	· · · · · · · · · · · · · · · · · · ·		Rec	Ceived RATION COMMISSION
			1	
			nrr	3 0 2014
				y U EWII

CONSERVATION DIVISION WICHITA, KS

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - \$haft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + (D-d)2

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No. 3-8	·	
Farm Necon	د/	
VS	Y	Mieumi
(State)		(County)
(Section)	76	54
(Section)	(Township)	(Range)
range of the	~ ^.	
For Triple	Well Owner)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Received KANSAS CORPORATION COMMISSION

OCT 3 0 2014

CONSERVATION DIVISION WICHITA, KS

Nec see Farm: M.c.m. County				
State: Well No. I-S	CAS	3		
Elovation 1976	Feet			
Commenced Spuding 4- 24 20 14		_		- :
Finished Drilling C 20 14		<u> </u>		:
Driller's Name		<u></u>		
Driller's Name		_		
Driller's Name		<u></u>		
Tool Dresser's Name Cala Halcom				
Tool Dresser's Name				
Tool Dresser's Name		<u>'</u>		
Contractor's Name 105				
121634				
(Section) (Township) (Range)				
Distance from line (coft.				
Distance from 1= line, 2440 ft.		<u> </u>		
4-sacks				
CASING AND TUBING			 -	
RECORD			 	
			1 1 1	
10" Set 10" Pulled	- -			
8" Set 8" Pulled				
67 Set 22 6%" Pulled			Rece	ived
4" Set 4" Pulled			7	2014
2" Set 725 2" Pulled		-1-	CONSERVATI	ON DIVISION
cac. " Bucche		•	WICHI	TA, KS
760 70				
_				

.....

Thickness of Strata	Fermation	Total Depth	Remarks
	sail clay	10	
	- seid strive	ک _	
5	- Shooks	30	
	Line	113	
72	2/3/2	115	
74	1,00	133	
12	shale.	7,42	
<u> </u>	Lina	15:4	
35	male sand dal	= १४५	
	line)95	
34	shalo	2,29	
	Line	3,70	
	Syche	255	
	Lime	920	
- 4	Shoule	3.28	
30	Lime	304	
7-4	277576	- ₹7.3	
	Lime	314	
3	shele	==:7	
10	<u>L. 1800 C.</u>	307	Heralies
	Shorte	337	
	bessel	1.45	adam, 1. 44/2 wil
	such shak sin	16440	
	Bind	466	222 100 3.1
_55	جامعمات	হয়।	Received KANSAS CORPORATION COMMISSION
,4		525	
	- shorter	<u>838</u>	<u>0CT 3 0 2</u> 014
	-2-		-3-

-3- CONSERVATION DIVISION WICHITA, KS

		<u> 528</u>	
Thickness of Strata	Formation	Total Depth	Remarks
	Lime	530	
3	sha le	533	
2	وودرا	535	
Σ	elverle	538	
	Line	545	
3	:shale	3'48'	
<u> </u>	جير کم	525	- WO 6.1
)/	shale	564	
7.	Limo	جريز	
2	3/226	570	
	sincole.	57C	:
<u> </u>	Line	578	
_ =	shaled line	इश्रुड	
<u></u>	بطاردرات	559	
<u>~</u>	Lime & should	59 <u>2</u>	
	Live	597	
<u> </u>	= here	605	
) ime	دەد	
<u>></u> Q	5/1c/le	635	
	<u> </u>	ر ۲۷	(xxxxxx 8)
	chala	<u>CC7</u>	
	Broken send	C(5)	odor, 50/6-100/6 o.l
5	-cwg	<u> ۲73</u>	cools - sole oil jok blooding
	Broken send	676	50°10 -60°10 0.1
5	erady sheale	()	2010-540 011
24	sundy shalo		Received
ac	<u>e</u> hole	<u> </u>	MATCH CONT. OF THE CONTROL OF THE CO

-5- OCT 3 0 ZOT9

CONSERVATION DIVISION WICHITA, KS

フミ\ Total Thickness of Strata Firmation Remarks Depth 735 7 7413 760 αr Received KANSAS CORPORATION COMMISSION OCT 3.0 2014 CONSERVATION DIVISION WICHITA, KS -7--6-

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053 913-837-8400

icket Number
ocation
oreman

Field Ticket & Treatment Report

9.26.14 Weaver I-8 Mailing Address Mailing Address City State Zip Code City State Zip Code City State Zip Code Casing Depth 728 Drill Pipe Tubing Other Displacement 4.6 Displacement FSI 500 Mix PSI 200 Rate Rec KANSAS CORPOR OCT CONSERVAT WICH			Cem	ent			
Cutomer Thigh Toil City State Zip Code City State Zip Code Casing Size & Weight 2 1/8 Casing Depth 72.2 Drill Pipe Tubing Other Displacement 4.6 Displacement FSI 500 Mix PSI 200 Rate 4 BPM Remarks Remarks CCONSERVAL WICH CONSERVA	Date Custon	ner# Well f	lame & Number	Section	Township	Range	County
Triple Toil City State Zip Code Job Type Longs tring Hole Size 5 1/2 Hole Depth 760 Casing Size & Weight 2 1/2 Casing Depth 72.2 Drill Pipe Tubing Other Displacement 4.6 Displacement FSI 500 Mix PSI 200 Rate 4 BPM Remarks Remarks CCOUNT Code Quantity or Units Description of Services or Product Unit Price Total Pump Charge 700 Gement Truck 2.50 Water Truck 1.50 Gement 1050 Gel Plug 2.5	9.26.14	Weizve	r I.8	18	16	24	Miani
Job Type Louis from Fole Size 5 % Hole Depth 760 Casing Size & Weight 2 % Casing Depth 722 Drill Pipe Tubing Other Displacement 4.6 Displacement FSI 500 Mix PSI 2.00 Rate 4 8 PM Remarks Coount Code Quantity or Units Description of Services or Product Unit Price Total Pump Charge 700 Gement Truck 2.50 Water Truck 1.50 Gel Plug 2.5	ì	היו	Mailing A	ddress			
Casing Depth 72.8 Dril Pipe Tubing Other Displacement 4.6 Displacement FSI_500 Mix PSI 2.00 Rate 4.8PM Remarks CONSERVAL WICH COUNT Code Quantity or Units Description of Services or Product Unit Price Total Pump Charge 700 Qement Truck 2.50 Water Truck /50 Qement /0 /050 Qel Plug 2.5			City		State	Zip Code	
Displacement 4.6 Displacement FSI 500 Mix PSI 2.00 Rate 4 BPM Remarks Recount Code Quantity or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Services Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description Or Units Description Or Units Description Or Units Description Or Units Description Or Units Descrip	Job Type Longs + min	Hole Size 5	/8 Hole Dept	h_760	_ Casing Size 8	& Weight 2	.7/8
Displacement 4.6 Displacement FSI 500 Mix PSI 2.00 Rate 4 BPM Remarks Recount Code Quantity or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Pump Charge 700 Quantity Or Units Description of Services or Product Unit Price Total Services Or Unit Pri	Casing Depth 728	Drill Pipe	Tubing		Other		
Remarks Rec KANSAS CORPOR OCT : CONSERVAT WICH Account Code Quantity or Units Description of Services or Product Unit Price Total Pump Charge 700 Cement Truck 2.50 Water Truck /50 Vater Truck /50 Gement /0 /050 Gel Plug 2.5					Rate4	BPM	
Cement Truck 250 Water Truck /5 G JOS 5x Cement /0 /050 Gel Plug 2.5 Sales Tax			· · · · · · · · · · · · · · · · · · ·	· a - <u>ua.</u>			Rece KANSAS CORPORAT
Water Truck	Account Code Qu	antity or Units			Product	Unit Price	CONSERVATION WICHIT
105 stx	Account Code Qu	antity or Units	Pump Charge		Product	Unit Price	CONSERVATION WICHIT
Gel Plug 2.5	Account Code Qu	antity or Units	Pump Charge ¢ement Truck		Product	Unit Price	CONSERVATION WICHITE Total 700 250
Pilug 2.5 Sales Tax			Pump Charge Cement Truck Water Truck				CONSERVATION WICHITE Total 700 250 /50
Sales Tax			Pump Charge Cement Truck Water Truck Cement				CONSERVATION WICHITE Total 700 250 /50
			Pump Charge Çement Truck Water Truck Cement Ģel				CONSERVATION WICHITE Total 700 250 150
			Pump Charge Çement Truck Water Truck Cement Ģel				CONSERVATION WICHITE Total 700 250 150
Estimated Total 2175			Pump Charge Çement Truck Water Truck Cement Ģel			,	CONSERVATION WICHITE Total 706 250 156 1050
			Pump Charge Çement Truck Water Truck Cement Ģel		/0	Sales Tax	CONSERVATION WICHITE Total 706 250 /56 /050

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

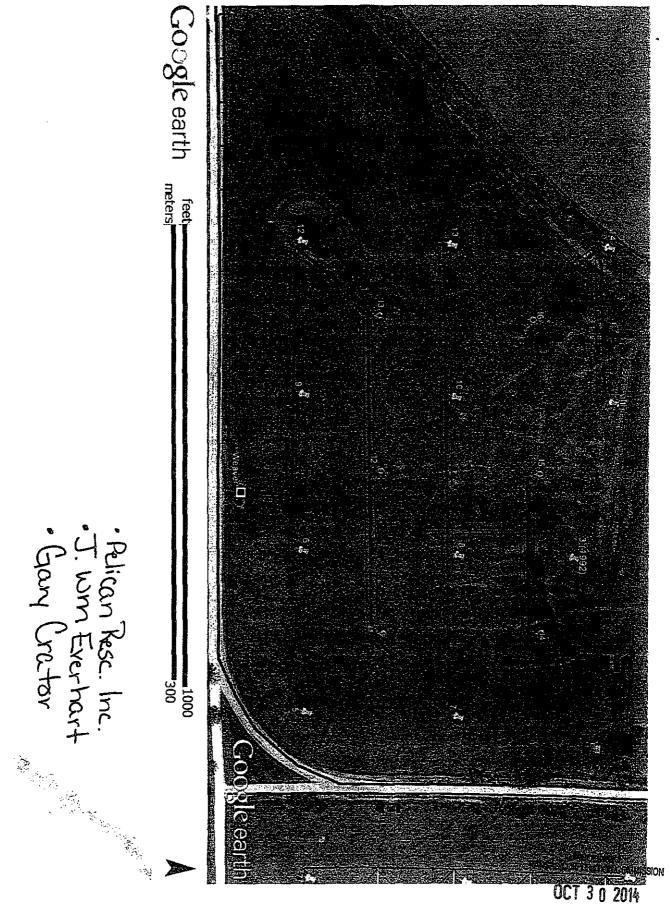
Well Inventory According to the KCC Triple T Oil, LLC

Lease Name	Well No.	API Number	Q4	Q3	Q2	Q1	Feet N-S N	-S Feet E-W	E-W	Type	Statu
WEAVER	2	15-121-23843-0000		SE	NE	SW	1325 S	3130	E	OIL	PR
WEAVER	3	15-121-27290-0000	NW	SE	NE	SW	1675 S	3135	E	OIL	PR
WEAVER	4	15-121-28333-0000	SW	NE	NE	SW	2010 S	3140	E	OIL	PR
Weaver	10	15-121-30579-0000	NE	SW	SE	SW	495 S	3495	Ε	OIL	PR
Weaver	12	15-121-30580-0000	SE	SE	SW	SW	165 S	4185	Е	OIL	PR
Weaver	13	15-121-30581-0000	NW	SW	SE	\$W	495 S	3825	Ε	OIL	PR
Weaver	15	15-121-30654-0000	SW	SW	SE	SW	165 S	3825	Ε	OIL	PR
Weaver	5	15-121-29606-0000	SE	SE	SE	SW	165 S	2805	E	OIL	PR
Weaver	6	15-121-29607-0000	SW	SE	SE	SW	165 S	3151	E	OIL	PR
Weaver	7	15-121-30570-0000	NE	SE	SE	SW	495 S	2805	E	OIL	PR
Weaver	8	15-121-30577-0000	NW	SE	SE	SW	495 S	3160	Ε	OIL	PR
Weaver	9	15-121-30578-0000	SE	SW	SE	SW	165 S	3495	E	OIL	DR

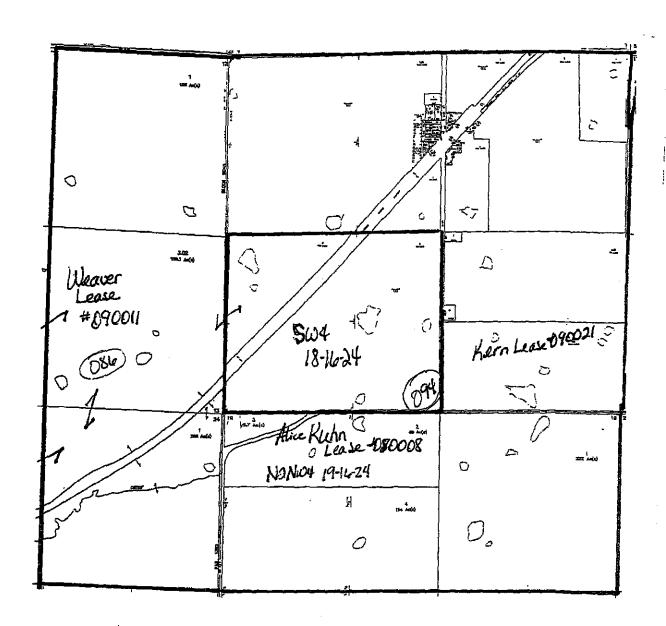
Received

MET 3 0 2014

CONSERVATION DIVISION
WIGHTA KS



CONSERVATION DIVISION WICHITA, KS



OCT 3 0 2014

CONSERVATION DIVISION WICHITA, KS

escription

RES 158.0, NE4 LESS
RES 158.1 , SE4 LESS
RES 266.0 , NE4
4 E2SW4NW4 LESS
(
RES 19.5 , E2NE4NE4
D AC 19.5 AC(C)
RES 93.5 , TR BEG
660 N1320 W440
ROW 5242 E230
)B
.6, R24, BLOCK 7
DEC 10 C TD DEC
RES 18.5 , TR BEG 130 N90 E120 N150
130 N90 E120 N150 (
POB LESS RD ROW
OB LESS KO KOW
LK 9 WAGSTAFF
SHIP 16 RANGE 24
AND AD NATIOE 24
5 BLK 9 & N2 LTS 8 &
VINE ST WAGSTAF
SHIP 16 RANGE 24
BEG 30E NW/C SE4
150 TO POB
RES 76.0, N2 SE4
N SW/C SE4 E208.7
08.7 TO POB & EXC
290.4 S150 W290
}
BEG 1355.2N & 30E
08.7 W178 S208.7
}
RES 80.1 , S2 SE4
[
R4 RDR6RN II RIIIN LS SVSIIIRN82 IO

OCT 3 0 2014

PropertyNumber	: PartyName	PartyAddress	PropertyAddress	S-	Т-	R	10/27/2014 LegalDescription
	1			-	ĺ.		
ł]				WAGSTAFF, ACRES 16.9, TR BEG NW/C
1		1					NE4 S1063 E130 NELY340 SELY50
	}		1		i		NELY1235 W1344.3 TO POB INCL BLK 1
1		25595 RIDGEVIEW RD	25595 RIDGEVIEW RD, Paola, KS				& 1/2 VAC ST WAGSTAFF LESS RD
061-094-18-0-00-02-001,00-0	SHIELDS, JAMES A	PAOLA, KS 66071	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
001-054 10 0 50 51 051.55		Attn: SCOTT DICKEY	·				WAGSTAFF , ALL BLK 6 & 1/2 VAC ST
l		25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS				ON N WAGSTAFF SECTION 18
061-094-18-0-00-02-002.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071	66071	18	16	24	TOWNSHIP 16 RANGE 24
		Attn: SCOTT DICKEY					S18, T16, R24, ACRES 1.0, TR BEG
Ì		25614 RIDGEVIEW RD	25614 RIDGEVIEW RD, Paola, KS		İ		NE/C BLK 2 WAGSTAFF TH W270
061-094-18-0-00-03-001.00-0	DICKEY, BERNIECE L	PAOLA, KS 66071	66071	18	16	24	N161.4 E270 S161.4 TO POB
	1						518, T16, R24, ACRES 163.5, TR BEG
i					ĺ		NW/C NW4 TH S2640 E1870(S)
							NELY1520(S) N235(S) W30 N320 E60
ļ	•	25614 RIDGEVIEW	00000 W 255TH ST, Paola, KS	i			N226 W40 N161.4 E270 N628.6
061-094-18-0-00-03-001.01-0	DICKEY, SCOTT & FLEEMAN, JUDY A	PAOLA, KS 66071	66071	18	16	24	W3230(S) TO POB
1			1				518 , T16 , R24 , ACRES 41.5 , TH PT
	<u></u>	26150 BLOCK RD	00000 DLOCK DD. DI VC 55071	4.0	ا , ا	74	SW4 LYG N & W RR ROW LESS CO RD
061-094-18-0-00-03-002.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	18	10	24	ROW 41.5 AC(C)
i		C/O: DEBRA CHESTER	00000 RIDGEVIEW RD, Paola, KS				
244 224 40 2 22 22 22 22 22	COMPAN CAN	22872 EDGERTON RD	66071	. 10	15	24	WAGSTAFF, S18, T16, R24, BLOCK 10
061-094-18-0-00-03-003.00-0	SULLIVAN, G W	EDGERTON, KS 66021	1 1	70	10		\$18 , T16 , R24 , W30 LT 1 LTS 2-5 &
	PODDELL ANGUASI II	118330 W 256th TER PAOLA, KS 66071	18360 W 256TH TER, Paola, KS 66071	10	16		VAC ALLEY BLK 2 WAGSTAFF
061-094-18-0-00-03-004.00-0	DORRELL, MICHAEL H	PAULA, KS 80071	1000/1	10	10	44	WAGSTAFF, E110 LT 1 BLK 2
	1	18330 W 256th TER	18330 W 256TH TER, Paola, KS				WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-03-005.00-0	DORRELL, MICHAEL H	PAOLA, KS 66071	66071	18	16	34	RANGE 24
081-034-18-0-00-03-003.00-0	DOMELL, MICHAEL II	17,000,13,00071	00072	10	-	L -7	WAGSTAFF, LTS 1-4 & 6-7 BLK 5
		PO BOX 254	18370 W 257TH ST, Paola, KS				WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-04-001.00-0	CHESTER, DEBRA L	EDGERTON, KS 66021	66071	18	16	24	RANGE 24
001 034-13 0 00 04 001.00 0	STEET SECTION	125 42117 017, 115 05522	33071			~ .	THE COLUMN TO TH
		PO BOX 254	00000 W 257TH ST, Paola, KS				WAGSTAFF, W2 LT 8 BLK 5 WAGSTAFF
061-094-18-0-00-04-001.01-0	CHESTER, DEBRA L	EDGERTON, KS 66021	66071	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
		Attn: SCOTT DICKEY					WAGSTAFF , S10' LT 5 & E2 LT 8 BLK 5
	Î	25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS				WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-04-002.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071	66071	18	16	24	RANGE 24
1		C/O WELBY KNOPP					
1		26945 METCALF RD	00000 RIDGEVIEW RD, Louisburg,				WAGSTAFF, N40' LT 5 BLK 5 WAGSTAFF
061-094-18-0-00-04-003.00-0	COMMUNITY HALL	LOUISBURG, KS 66053	KS 66053	18	16	24	SECTION 18 TOWNSHIP 16 RANGE 24
ł		Attn: SCOTT DICKEY	•				
		25614 RIDGEVIEW RD	00000 RIDGEVIEW RD, Paola, KS		:		\$18, T16, R24, ACRES 13.0, NW4 LYG
061-094-18-0-00-05-001.00-0	DICKEY, BRUCE L & BERNIECE TR	PAOLA, KS 66071	66071	18	16	_24	S RR ROW LESS RD ROW

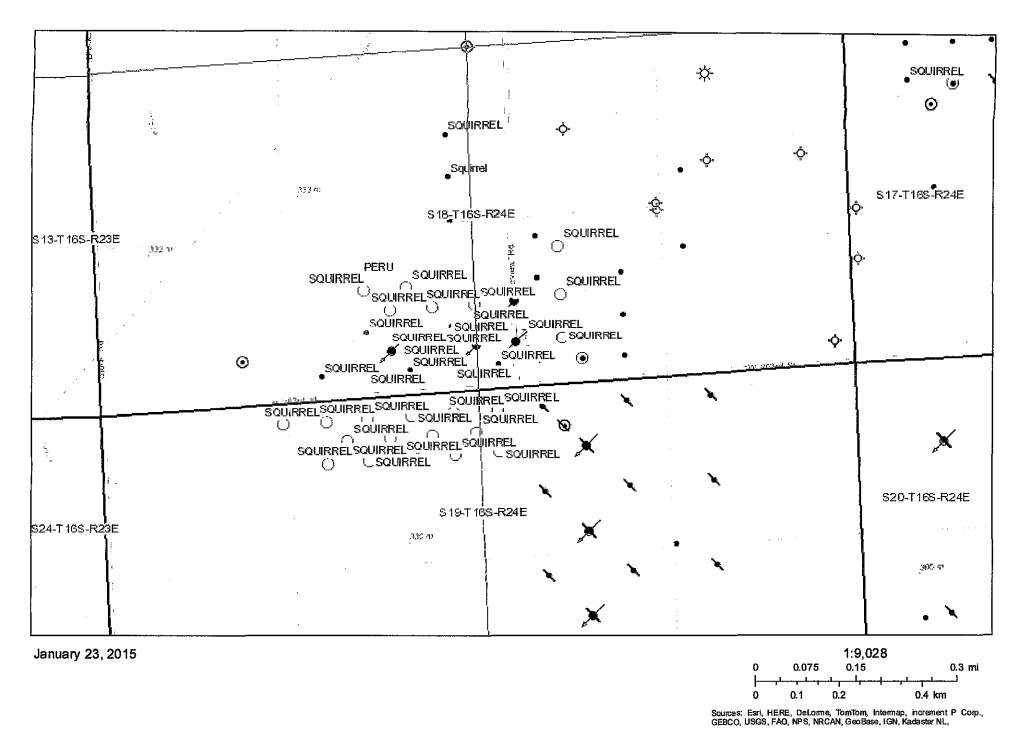
PropertyNumber	PartyName	1 Destroy delegan					10/2//201
Viopertynumber	Partyname	PartyAddress	PropertyAddress	S.	T-	1	
	1		į				S18, T16, R24, ACRES 139.0, TH PT
		26150 BLOCK RD	00000 RIDGEVIEW RD, Paola, KS		1	[SW4 LYG S RR ROW LESS CO RD ROW
J061-094-18-0-00-05-002.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	66071	18	16	24	139 AC(C)
		17370 W 1757H ST	18015 W 263RD ST, Paola, KS		i		S19, T16, R24, ACRES 322.0, NE4 &
061-094-19-0-00-00-001.00-0	BOEHM, RALPH E TRUSTEE ETAL	OLATHE, KS 66061	66071	19	16	24	SE4 LESS CO RD ROW
	•	· ·					S19, T16, R24, ACRES 69.0, N1089'
			Ì				FRAL NW4 EXC THAT PT LYG N & W CO
	;	26150 BLOCK RD	18909 W 263RD ST, Paola, KS				RD LESS CO RD ROW 72.24 AC 69 AC (C)
061-094-19-0-00-00-002.00-0	WEAVER, JERRY A & STACEY	PAOLA, KS 66071	66071	19	16	24	PROBATE #82P01
	į						S19, T16, R24, ACRES 8.7, ALL TH PT
	1	26150 BLOCK RD	00000 W 263RD ST, Paola, KS				NW4 LYG N & W CO RD LESS CO RD
061-094-19-0-00-00-003.00-0	STEELE, KATHERINE A ETAL	PAOLA, KS 66071	66071	19	16	24	ROW 5 AC 8.7AC (C)
•	į.	26789 BLOCK RD					S19, T16, R24, ACRES 114.6, S1551
061-094-19-0-00-00-004.00-0	HOWELL, NELLIE J TRUST	PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	19	16	24	FRAC NW4 LESS RD ROW
		<u> </u>			i		<u></u>

Received KANSAS CORPORATION COMMISSION

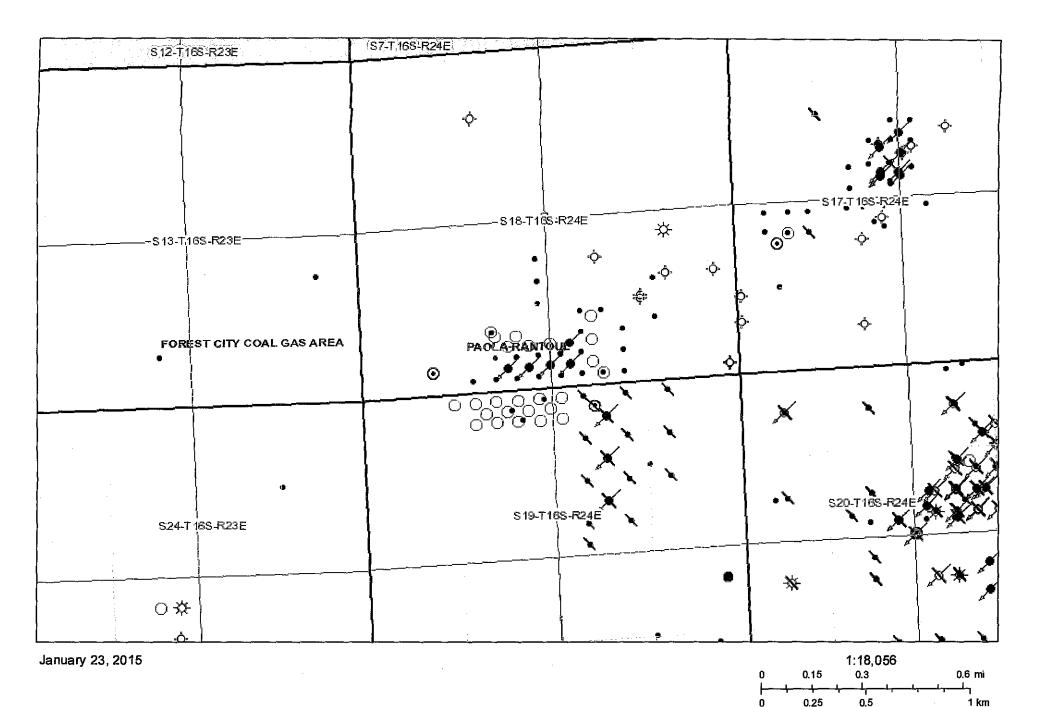
PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	Τ-	R	LegalDescription
	OIL / GAS LEASES	operator/royalty owners	address	% & type	of In	terest	i
061-094-18-0-00-01-010.00-0	KERN LEASE #090021	TOWN OIL COMPANY	16205 W 287TH ST	0.875000	WI		
}	PT S2SE4 18-16-24	}	PAOLA, KS 66071	}		• }	
-		KERN, JOHN E	26065 RIDGEVIEW RD	0.062500	R)		}
		1	PAOLA, KS 66071]		l	
		KERN, GARY D	18150 W 263RD ST	0.062500	RI	-	
			PAOLA, KS 66071	\			
064 004 10 0 00 0E 003 00 D	 WEAVER LEASE #090011	TOWN, LM	15945 W 288TH ST	0.875000	wi		·
00100.200	· ·	,	PAOLA, KS 66071		ļ.	- 1	
	PT SW4 18-16-24, PT NW4 19-16-24 PT SW4 & SE4 13-16-23, NE4 & PT						
1	NW4 24-16-24	STEELE, KATHERINE A	C/O JERRY A WEAVER	0.012500	RI		
			25688 BLOCK RD				
	;	·	PAOLA, KS 66071			Ì	
1.	<u>.</u>	VITTER, SHARON W	C/O JERRY A WEAVER	0.012500	RI	1	
	1		25688 BLOCK RD				·
	•		PAOLA, KS 66071			1	
	1	WEAVER, DONALD W	C/O JERRY A WEAVER	0.012500	RI		
İ	•		25688 BLOCK RD	ļ	İ		
}	,	ļ	PAOLA, KS 66071	J			
	· •	WEAVER, JERRY A	25688 BLOCK RD	0.012500	RI		
	; I	,	PAOLA, KS 66071			1	
1	,	WEAVER, JOHN R	C/O JERRY A WEAVER	0.012500	RI		
1 .	; ;		25688 BLOCK RD			[
Į.			PAOLA, KS 66071			· .	
1		WEAVER, VIRGINIA L	C/O JERRY A WEAVER	0.062500	KI		
1			25688 BLOCK RD	1	ļ	{	
			PAOLA, KS 66071				
061 004 10 0 00 00 002 00 0	ALICE VIEN LEASE HOROODS	TOWN OIL COMPANY	16205 W 287TH ST	0.8125	wi	.	-
061-094-19-0-00-00-002.00-0	N2NW4 19-16-24	TOWN OIL CONFAINT	PAOLA, KS 66071	0.6123	"		
1		WEAVER, JERRY A	25688 BLOCK RD	0.1875	RI		
		STACEY WEAVER	PAOLA, KS 66071	0.10/3	``		
t	L	ALUCE I SAFUARIA	11 42 60017	1			

OCT 3 0 2014

CONSERVATION DIVISION WICHITA, KS



Kansas Geological Survey http://maps.kgs.ku.edu/oilgas



Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,