

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

In the Matter of the Application of Triple T Oil, LLC, to)	Docket No.15-CONS-456- CUIC
Authorize the Injection of Saltwater into the Squirrel)	
Formation at the Weaver Lease, Well Nos. I-1, I-2, I-3,)	License No. 34028
I-7 and I-8 Located in Section 18, Township 16 South,)	
Range 24 East, Miami County, Kansas)	Conservation Division

PRE-FILED DIRECT TESTIMONY OF LANCE TOWN

I. BACKGROUND INFORMATION AND QUALIFICATIONS

Q. STATE YOUR NAME AND BUSINESS ADDRESS FOR THE RECORD.

A. My name is Lance Town. My business address is Triple T, Oil, LLC, P.O. Box 339,
Louisburg, Kansas 66053.

Q. WHAT IS YOUR OCCUPATION?

A. I am self employed as an owner and officer of Triple T Oil, LLC ("Triple T") which owns and
operates oil and gas leases in eastern Kansas. I am also an owner and officer of Town Oilfield
Service, Inc. ("TOS"), which is an oil and gas service company, that provides drilling, pulling,
plugging and other related services to numerous oil and gas operators in eastern Kansas. I am
also an owner and officer of additional companies involved in oil and gas related activities
similar to those engaged in by Triple T and TOS.

Q. WHAT WAS THE NATURE OF YOUR EMPLOYMENT PRIOR TO THAT TIME?

A. I am a third generation oil producer and have been around the oil business my whole life. I
started working full time for Town Oil Company in 1991, and performed a number of duties
while employed in that capacity including field maintenance, pumping, employee supervision,
and regulatory compliance. I started my first oil and gas related company in 1996 and since

1 that time I have been self employed as an oil producer and oil field service provider in eastern
2 Kansas.

3 **Q. DOES TOS PROVIDE OILFIELD SERVICE WORK TO COMPANIES OTHER**
4 **THAN THOSE WHICH YOU ARE AFFILIATED WITH?**

5 A. Absolutely. TOS owns two drilling rigs and is responsible for drilling approximately 250 to
6 300 wells per year for many different operators on a contract basis. In addition, TOS provides
7 various other oil field services upon numerous eastern Kansas oil and gas leases.

8 **II. PURPOSE OF THE SUBJECT APPLICATION**

9 **Q. WHAT IS THE PURPOSE FOR FILING THE APPLICATION WHICH IS THE**
10 **SUBJECT OF THIS DOCKET?**

11 A. To obtain authority authorizing five injection wells on the Weaver Lease located in the SW/4
12 of S18-T16-R24 in Miami County, Kansas under a new permit numbered E-32,071.

13 **Q. PLEASE DESCRIBE THE PROJECT TRIPLE T IS CONDUCTING ON THE**
14 **WEAVER LEASE THAT HAS LED TO THE FILING OF THE SUBJECT**
15 **APPLICATIONS.**

16 A. Triple T recently acquired the Weaver Lease as part of a larger transaction and is in the process
17 of more fully developing the leases acquired as part of that transaction. Ten production wells
18 and the subject five injection wells have been drilled on the Weaver Lease in a five-spot
19 pattern. It is common practice to drill injection wells in eastern Kansas as part of the
20 development process to maximize ultimate recovery of oil. Without a proper waterflood using
21 the subject injection wells, significantly less oil will be recovered from the new production
22 wells on the Weaver Lease thereby wasting a portion of the recoverable oil beneath said lease.

1 Q. AS PART OF THE APPLICATION PROCESS, YOU WERE REQUIRED TO
2 PUBLISH NOTICE AS WELL AS GIVE NOTICE BY MAIL TO ALL
3 LANDOWNERS AND LEASEHOLD INTEREST OWNERS WITHIN A HALF MILE
4 OF THE WEAVER LEASE. DID TRIPLE T COMPLY WITH THOSE NOTICE
5 REQUIREMENTS?

6 A. Yes.

7 Q. WILL THE INJECTION WELLS WHICH ARE THE SUBJECT OF THE PENDING
8 APPLICATION COMPLY WITH ALL APPLICABLE RULES AND REGULATIONS
9 PROMULGATED BY THE KANSAS CORPORATION COMMISSION?

10 A. Yes.

11 Q. IN YOUR OPINION WILL THE WELL CONSTRUCTION AND DESIGN
12 PROPERLY PROTECT THE FRESH AND USABLE WATER RESOURCES IN THE
13 AREA?

14 A. Yes.

15 Q. IN YOUR OPINION WILL INJECTION INTO THE SQUIRREL FORMATION
16 THROUGH THE SUBJECT FIVE INJECTION WELLS BE CONTAINED WITHIN
17 THE SAID SQUIRREL FORMATION?

18 A. Yes.

19 Q. IN YOUR OPINION WILL INJECTION AT THE PROPOSED RATES AND
20 PRESSURES THROUGH THE SUBJECT FIVE INJECTION WELLS INTO THE
21 SQUIRREL FORMATION INITIATE FRACTURES THROUGH THE STRATA
22 OVERLAYING THE SAID SQUIRREL FORMATION THAT COULD ENABLE THE
23 FLUID OR FORMATION FLUID TO ENTER FRESH AND USABLE WATER

1 **STRATA?**

2 A. No. Injection at the rates and pressures proposed in the subject application are very common
3 in this area for injection wells into the Squirrel formation.

4 **Q. THE SUBJECT APPLICATIONS REQUEST A MAXIMUM INJECTION RATE OF**
5 **100 BBLs/DAY AND A MAXIMUM INJECTION PRESSURE OF 500 PSIG, PLEASE**
6 **EXPLAIN WHY THESE RATES AND PRESSURES ARE NEEDED?**

7 A. The Squirrel formation is a very tight formation and higher pressures are required in order to
8 get this reservoir to accept water in a manner that is conducive to an effective waterflood. If
9 the subject authority is obtained we will begin injection at the maximum 500 psig requested
10 in the application. In my opinion we would not be able to operate an effective waterflood upon
11 the Weaver Lease using injection pressures less than 500 psig, and a portion of the recoverable
12 oil would be left unrecovered and waste will occur. The injection rate is important as well,
13 because in order to operate an effective waterflood on the Weaver Lease it is critical that we
14 inject more fluid into the reservoir than is removed through the ten production wells.
15 Therefore, all of the produced water from the ten existing production wells and also additional
16 volumes of water from a rural water meter approved for such purpose, will be injected into the
17 subject five injection wells. Therefore, the request for 100 bbls/day is based upon the needs
18 of the waterflood program that is proposed upon the Weaver Lease. In addition, both the
19 injection rate and volume are consistent with other operations in the area and also with the
20 rates and pressures approved by the Commission on other injection wells in the area.

21 **Q. ARE ALL OF THE WELLS WITHIN A QUARTER MILE RADIUS OF THESE**
22 **INJECTION WELLS COMPLETED IN A MANNER TO PROTECT FRESH AND**
23 **USABLE WATER RESOURCES?**

1 A. I believe they are. The Protestant has expressed some concern regarding the B-1 and B-2 wells
2 located on the Alice Kuhn Lease which lies immediately to the south of the Weaver Lease.
3 However, I have personally inspected both of those wells and they are both cemented to the
4 surface and are Alt II completions. In addition, both of these wells are currently producing and
5 are active wells.

6 **Q. THE PROTESTANT HAS EXPRESSED A CONCERN ABOUT THE FRESH WATER**
7 **AQUIFER AND WELL IN THE AREA AND ALSO ABOUT SEVERAL PONDS ON**
8 **HIS PROPERTY. COULD YOU PLEASE ADDRESS THOSE CONCERNS?**

9 A. When we drilled the subject injection wells we drilled down approximately 21 feet which is
10 below the depth of the deepest usable freshwater according to state records, and set that length
11 of seven inch surface casing, and pumped cement up the backside of that pipe for its entire
12 length. Then we drilled down to the total depth in the Squirrel formation which is the
13 formation that the subject wells will inject into, and completed the wells using 2.875" casing
14 and pumped cement up the back side of that casing for its entire length. After the wells were
15 completed Mechanical Integrity Tests ("MIT") were performed upon each of these wells to
16 ensure the integrity of the well construction. Even though the subject applications request a
17 maximum injection rate of 500 psig, we pressured each of the subject wells up to 800 psig
18 during the MIT's as an additional precaution to ensure the integrity of well construction. All
19 of the subject wells passed the MIT tests with no issues, and will be tested every five years as
20 required by KCC regulations. Additionally, the Weaver Lease is inspected every day by a
21 company employee who is knowledgeable enough to detect any issues that could arise, such
22 as leaks, excessive pressures, etc. We believe that with the well construction techniques
23 utilized, the MIT testing, and the daily monitoring by our employees the subject wells

1 sufficiently protect all fresh and usable water wells, aquifers and ponds.

2 **Q. AT PARAGRAPH 15 OF THE PROTEST IT STATES, "TRIPLE T. OIL DID STATE**
3 **THAT ITS WELL WAS NOT PERFECT YET." COULD YOU PLEASE RESPOND**
4 **TO THIS ALLEGATION?**

5 A. Protestant is referring to the comment in the "remarks:" section of the Mechanical Integrity
6 Test which states, "well not perfed yet." That comment indicated that the well had not been
7 "perforated" yet. In the oil and gas industry, the it is common to use the term "perfed" in
8 reference to "perforating" a well. The statement that Protestant was referring to did not indicate
9 that the well was not "perfect" yet, nor has Triple T ever stated that the subject wells were not
10 perfect. Protestant's comment is an understandable mistake in that the term "perfed" and
11 "perforated" are not commonly used outside of the oil and gas industry.

12 **Q. PROTESTANT HAS REQUESTED THAT THE COMMISSION REQUIRE ALL**
13 **PRODUCED WATER TO BE STORED IN AN ONSITE CONTAINER AND**
14 **TRANSPORTED AND DISPOSED OF IN CERTIFIED DISPOSAL WELLS. COULD**
15 **YOU PLEASE ADDRESS THIS REQUEST?**

16 A. First, if the subject injection wells are not approved, Triple T will be unable to conduct an
17 effective waterflood upon the Weaver Lease and a portion of the otherwise recoverable oil
18 beneath said lease will be left unrecoverable and waste will occur. The primary purpose of the
19 subject five injection wells in not to simply get ride of produced water, instead the primary
20 purpose of these wells are to enhance the production from the Weaver Lease and to maximize
21 the ultimate recovery of the oil in place beneath said lease. Second, storing the produced water
22 on site and transporting it poses a greater risk to fresh and usable water resources than re-
23 injecting it through the subject injection wells, in my opinion. I believe there is a greater risk

1 that produced water would be spilled while it is being stored on the surface, being pumped into
2 a truck and then subsequently disposed of into another well than if it were simply reinjected
3 onsite through the proposed closed injection system.

4 **Q. PROTESTANT CONTENDS THAT THE APPLICATIONS FILED IN THIS DOCKET**
5 **ARE INCOMPLETE. COULD YOU PLEASE RESPOND TO THAT?**

6 A. I believe that the Applications were complete. However, I have attached as Exhibits LT-1
7 through LT-5 which are fully completed applications for the subject injection wells including
8 with all exhibits required by applicable regulations. In the event the original applications filed
9 herein were incomplete as Protestant suggests, the Commission should accept the five
10 applications attached hereto as amendments of the original applications filed herein. It should
11 be noted that none of the information in the original applications have been changed, the
12 exhibits attached hereto are merely complete copies of the application that were originally filed
13 together with all exhibits referenced therein.

14 **Q. IN YOUR OPINION DO THE SUBJECT INJECTION WELLS POSE A**
15 **SIGNIFICANT RISK TO FRESH AND USABLE GROUND WATER FORMATIONS**
16 **IN THE AREA?**

17 A. No.

18 **Q. DO YOU BELIEVE THAT THE GRANTING OF THIS APPLICATION WILL**
19 **ALLOW INCREASED PRODUCTION ON THE WEAVER LEASE WITHOUT**
20 **CAUSING ANY HARM TO FRESH AND USABLE WATER IN THE AREA?**

21 A. Yes.

22 **Q. DOES THIS COMPLETE YOUR TESTIMONY TO THE COMMISSION?**

23 A. Yes.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the above and foregoing Pre-Filed Direct Testimony of Lance Town was mailed, postage prepaid, this 26th day of January, 2015, addressed to: Mr. Lane R. Palmateer, Litigation Counsel, Kansas Corporation Commission, Conservation Division, 266 N. Main Street, Suite 220, Wichita, Kansas 67202-1513 and Mr. James D. Howell, Jr., Co-Trustee of the Nellie J. Howell Irrevocable Trust, 26789 Block Road, Paola, Kansas 66071.

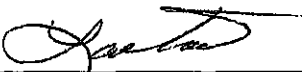
A handwritten signature in black ink, appearing to read 'Keith A. Brock', with a long horizontal line extending to the right.

Keith A. Brock

VERIFICATION

STATE OF KANSAS)
) ss:
COUNTY OF Miami)

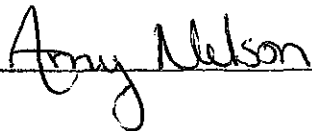
I, Lance Town, being first duly sworn on oath, depose and state that I am the witness identified in the foregoing testimony, that I have read the testimony and am familiar with its contents, and that the facts set forth therein are true and correct.



Lance Town

SUBSCRIBED AND SWORN to before me this 26th day of January, 2015.

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 11/3/15
Appointment/Commission Expires:



Notary Public

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
November 2011
Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal

Enhanced Recovery:

☐ Repressuring

☒ Waterflood

☐ Tertiary

Date:

10/22/2014

Operator License Number:

34028 Exp. 10/30/15

Operator:

Triple T, Oil, LLC

Address:

PO Box 339

Louisburg, Ks 66053

cc: Lest: Town-Substitute

Contact Person:

Lance Town

Phone:

913-837-5400

Email:

Permit Number:

E-32,071
New Permit

3-JK

API Number:

15-121-30569-00-00

Well Location

SE - SE - SW Sec. 18 Twp. 16 S. R. 24 ☒ E ☐ W

330

feet from N / ☒ S Line of Section

2970

feet from ☒ E ☐ W Line of Section

GPS Location: Lat:

(e.g. xx.xxxxx)

Long:

(e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: SW/4 of the Sec.18 Twp.16S R.24E

Lease Name: Weaver

Well Number: I-1

Field Name:

Paola-Rantoul

County:

Miami

Deepest Usable Water

Formation:

Squirrel

Depth to Bottom of Formation:

Squirrel

Check One:

☐ Old Well Being Converted

☒ Newly Drilled Well

☐ Well to be Drilled

Surface Elevation:

feet

Well Total Depth:

780

feet

Plug Back Depth:

feet

Datum of top of injection formation:

feet (reference mean sea level)

Injection Formation Description:

Name

top / bottom

perf / open hole

depth

Squirrel

694

702

Perf.

at

694

to

702

feet

at

to

feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. Triple T. Oil LLC	Weaver Lease	Sec.18 Twp.16 R.24E	See Attached
2.			
3.			

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. Squirrel	694 to 702 feet	mg/l
2.	to feet	mg/l
3.	to feet	mg/l

Maximum Requested Liquid Injection Rate: 100 bbls / day; or

Maximum Requested Gas Injection Rate: scf / day. Type of Gas:

Maximum Requested Injection Pressure: 500 psig

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014
#400.00 2854
CONSERVATION DIVISION
WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EXHIBIT

LT-1

Well CompletionType: ☐ Tubing & Packer ☐ Packerless ☐ Tubing less

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2 7/8	
Setting Depth		21		759	
Amount of Cement		4		115	
Top of Cement		0		0	
Bottom of Cement		21		759	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at _____ feet, cemented to _____ feet with _____ sx.

Tubing: Type _____ Grade _____

Packer: Type _____ Depth _____

Annulus Corrosion Inhibitor: Type _____ Concentration _____

List Logs Enclosed: _____

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

Static fluid level is _____ feet below surface.

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KANSAS CORPORATION COMMISSION
OCT 30 2014
CONSERVATION DIVISION
WICHITA, KS

Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

See Attached

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Applicant or duly Authorized Agent

Subscribed and sworn before me this 22 day of October, 2014

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 11/3/15

Notary Public

My Commission Expires: 11/3/15

Instructions:

1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (drillers log, electric log, etc.).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

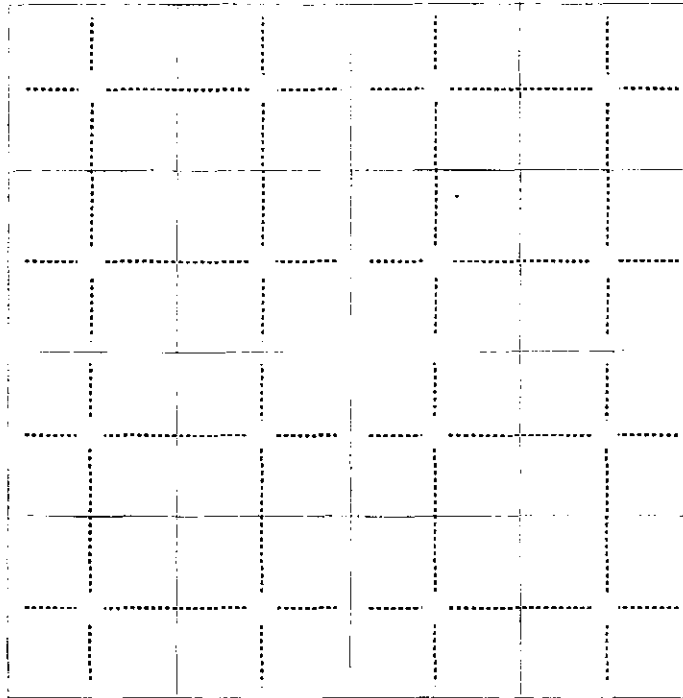
Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Triple T Oil, LLC Location of Well: SW/4 of the Sec. 18 Twp. 16S R.24E
 Lease: Weaver Lease 330 feet from ☐ N / ☒ S Line of Section
 Well Number: Weaver I-1 2970 feet from ☒ E / ☐ W Line of Section
 County: Miami Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.

See
Attached



applicant well

producing well

plugged injection well

D & A well

other injection well

temporary abandoned well

plugged producer

water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for Triple T Oil, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Green Shuteville
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 22 day of October, 2014

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 11/3/15

Amy Nelson
Notary Public

My Commission Expires: 11/3/15

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Affidavit of Notice Served

Re: Application for: Triple T Oil, LLCWell Name: Weaver I-1Legal Location: SW/4 of the Sec.18 Twp.16S R.24EThe undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 22 of October2014

, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

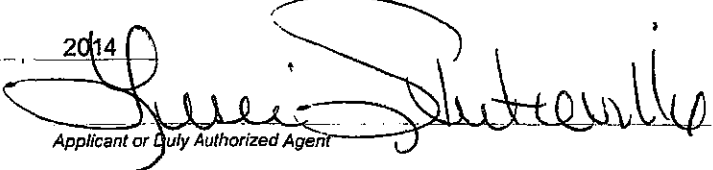
Note: A copy of this affidavit must be served as a part of the application.

Name

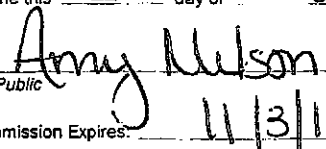
Address (Attach additional sheets if necessary)

See Attached

I further attest that notice of the filing of this application was published in the Miami County Republic, the official county publication of Miami county. A copy of the affidavit of this publication is attached.

Signed this 22 day of October2014
Applicant or Duly Authorized AgentSubscribed and sworn to before me this 22 day of October, 2014

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 11/3/15


Notary PublicMy Commission Expires: 11/3/15

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Received
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT OF PUBLICATION

Miami County Newspapers, 121 S Pearl St, Paola, KS 66071

Reference: 312028
Ad ID: 6264438

P.O. :
DESC : Weaver lease

TRIPLE T OIL
P.O. BOX 339
LOUISBURG, KS 66053

Miami County Republic

State of Kansas, Miami County, ss:

The undersigned, being first duly sworn under oath deposes and states: That he/she is affiliated with the Miami County Republic, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Miami County, Kansas, with a general paid circulation on a weekly basis in Miami County, Kansas; and that said newspaper is not a trade, religious, or fraternal publication.

Said newspaper is published at least weekly fifty times a year and has been so published continuously and uninterruptedly in said County and State for a period of more than five years prior to the first publication of the said notice; and has been admitted to the post office of Paola, in said county as second class matter.

That this notice, a true copy of which is hereto attached, was published in the regular and entire issue of said weekly newspaper as follows, to-wit:

Run Dates: 11/05/14 to 11/05/14
Appearances: 1
AD SPACE: 146
TOTAL COST: \$84.87

(Signed) *Jane Harris*

Subscribed and sworn before me this
5 day of NOV 2014

Mary K Callaway
Notary Public

MARY K. CALLAWAY
Notary Public-State of Kansas
My Appt. Expires 5-25-18

My Commission Expires: 5-25-18

(Published in the
Miami County Republic,
November 5, 2014)
BEFORE THE STATE
CORPORATION
COMMISSION OF THE
STATE OF KANSAS
NOTICE OF FILING
APPLICATION

RE: Triple T. Oil, LLC.,
Application for a permit to
authorize the injection of
saltwater into the Weaver
Lease located in Miami
County, Kansas.

TO: All Oil and Gas Pro-
ducers, Unleased Mineral
Interest Owners,
Landowners, and all per-
sons whomever con-
cerned.

You, and each of you,
are hereby notified that
Triple T. Oil, LLC. has
filed an application to
commence the injection of
salt water into the Squir-
rel formation at the
Weaver lease I-1 330 FSL
2970 FEL, I-2 330 FSL
3300 FEL, I-3 330 FSL
3630 FEL, I-7 330 FSL
2660 FEL, I-8 660 FSL
2660 FEL; located in Sec.
18, Twp. 16S, R 24E,
Miami County, Kansas,
with a maximum operat-
ing pressure of 500 psig,
and a maximum injection
rate of 100 bbls per day.

Any persons who object
to or protest this applica-
tion shall be required to
file their objections or
protest with the Conser-
vation Division of the
State Corporation Com-
mission of the State of
Kansas within fifteen (15)
days from the date of this
publication. These

protests shall be filed pur-
suant to Commission reg-
ulations and must state
specific reasons why the
grant of the application
may cause waste, violate
correlative rights or pol-
lute the natural resources
of the State of Kansas.

All persons interested
or concerned shall take
notice of the foregoing and
shall govern themselves
accordingly.

Triple T. Oil, LLC
PO Box 339
Louisburg, KS 66053 (11)



Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1225323

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028
 Name: Triple T Oil, LLC
 Address 1: PO BOX 339
 Address 2: _____
 City: LOUISBURG State: KS Zip: 66053 + 0339
 Contact Person: Lance Town
 Phone: (913) 837-8400
 CONTRACTOR: License # 33715
 Name: Town Oilfield Service
 Wellsite Geologist: NA
 Purchaser: _____

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

9/16/2014 9/23/2014 9/23/2014
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-121-30569-00-00

Spot Description: _____
SE SE SW Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West
330 Feet from ☐ North / ☒ South Line of Section
2970 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: MiamiLease Name: Weaver Well #: I - 1

Field Name: _____

Producing Formation: SquirrelElevation: Ground: 1068 Kelly Bushing: 0Total Vertical Depth: 780 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 21 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: 21 w/ 4 sx cmt.**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☒ Confidentiality RequestedDate: 10/17/2014☐ Confidential Release Date: _____☒ Wireline Log Received☐ Geologist Report Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/17/2014



1225323

Operator Name: Triple T Oil, LLC Lease Name: Weaver Well #: 1 - 1
 Sec. 18 Twp. 16 S. R. 24 ☐ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

List All E. Logs Run:

GammaRay/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 GammaRay

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	759	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	694-702	2" DML RTG	8
TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

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 KANSAS CORPORATION COMMISSION

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 WICHITA, KS

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (Submit ACO-5) (Submit ACO-4)
☐ Other (Specify) _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Miami County, KS
Well: Weaver I-1
Lease Owner: Triple T Oil

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/16/2014

WELL LOG

Thickness of	Strata	Formation	Total Depth
5		Soil / Clay	5
5		Sandstone	10
17		Lime	27
13		Shale	40
8		Sand & Sandy Shale	48
22		Lime	70
70		Shale	140
15		Lime	155
12		Shale	167
10		Lime	177
33		Shale & Sandy Shale	210
6		Lime	216
33		Shale	249
10		Lime	259
16		Shale	275
27		Lime	302
8		Shale	310
20		Lime	330
4		Shale	334
2		Lime	336
7		Shale	343
8		Lime	351
10		Shale	361
7		Sand	368
112		Sandy Shale & Shale	480
5		Sand	485
5		Sandy Shale	490
54		Shale	544
4		Lime	548
3		Shale	551
6		Lime	557
2		Coal	559
5		Shale	564
11		Lime	575
4		Broken Sand	579
2		Sandy Shale	581
20		Shale	601
3		Lime	604
12		Shale & Lime	616
6		Lime	622

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KANSAS CORPORATION COMMISSION
OCT 30 2014
CONSERVATION DIVISION
WICHITA, KS

Commenced Spudding:
9/16/2014

CONSERVATION DIVISION
WICHITA, KS

Short Cuts

TANK CAPACITY

BBLs. (42 gal.) equals $D^2 \times .14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute $\times 34.2$

HP equals BPH \times PSI \times .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPM \times d over SPM \times R

d - SPM \times R \times D over RPM

SPM - RPM \times D over R \times D

R - RPM \times D over SPM \times D

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{\text{WATTS}}{\text{VOLTS}} = \text{AMPS}$

746 WATTS equal 1 HP

Log Book

Well No. J-1

Farm Weaver

KS Miami
(State) (County)

18 16 24
(Section) (Township) (Range)

For Triple T O.I.
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East
Louisburg, KS 66053
913-710-5400

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Wesley Farm: Miami County

State Well No. I-1

Elevation 1068

Commenced Spuding 9-16 2014

Finished Drilling 9-23 2014

Driller's Name Chris Hearn

Driller's Name _____

Driller's Name _____

Tool Dresser's Name Cole Holcomb

Tool Dresser's Name _____

Tool Dresser's Name _____

Contractor's Name TOS

18. 16. 24

(Section)	(Township)	(Range)
-----------	------------	---------

Distance from 5 line, 330 ft.

Distance from VI line, 2570 ft.

4 - Sacks
CASING AND TUBING
RECORD

10" Set _____ 10" Pulled _____

8" Set 8" Pulled

67 Set 21' 6 1/4" Pulled _____

4" Set 4" Pulled

759 70 2" Pulled

725.20 Bud Etc

780710

CASING AND TUBING MEASUREMENTS

[illegible]

Received
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OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Thickness of Strata	Formation	Total Depth	Remarks
5	sand / clay	5	
5	sandstone	10	
17	lime	27	red bed 21'-23'
13	shale	40	
8	sand & sandy shale	48	no oil
22	lime	70	
70	shale	140	
15	lime	155	
12	shale	167	
10	lime	177	
23	shale & sandy shale	210	
6	lime	216	
33	shale	249	
10	lime	259	
16	shale	275	
27	lime	302	
8	shale	310	
20	lime	330	
4	shale	334	
2	lime	336	
7	shale	343	
8	lime	351	Harder
10	shale	361	
7	sand	368	oily, little oil
112	sandy shale & shale	480	
5	sand	485	grey, no oil
5	sandy shale	490	

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OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

490

Thickness of Strata	Formation	Total Depth	Remarks
54	shale	544	
4	Lime	548	
3	shale	551	
6	Lime	557	
2	coral	559	
5	shale	564	
11	Lime	575	
4	Broken sand	579	no oil
2	sandy shale	581	
20	shale	601	
3	Lime	604	
12	shale & Lime	616	
6	Lime	622	
41	shale	663	with some lime seams
4	sand	667	
2	sandy shale	669	
24	shale	693	
1	Broken sand	694	oily, 20% - 50% oil
3	sand	697	70% - 80% oil, good bleed
1	Broken sand	698	30% - 40% oil
3	sand	701	70% - 80% oil
1	Broken sand	702	30% - 40% oil
2	Broken sand	704	20% oil
2	Broken sand	706	20% - 30% oil
32	sandy shale	738	
24	shale	762	
18	sand	780	no oil, white clay, sand

-4-

-5-

Received
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OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053
913-837-8400

Ticket Number _____
Location _____
Foreman _____

Field Ticket & Treatment Report Cement

Date	Customer#	Well Name & Number	Section	Township	Range	County
9-23-14		Weaver I-1	18	16	24	Miami
Customer Triple T Oil		Mailing Address				
		City State Zip Code				

Job Type Logging Hole Size 5 5/8 Hole Depth 780 Casing Size & Weight 2 7/8
Casing Depth 759 Drill Pipe _____ Tubing _____ Other _____
Displacement 4.6 Displacement PSI 500 Mix PSI 200 Rate 4 BPM

Remarks _____

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Account Code	Quantity or Units	Description of Services or Product	Unit Price	Total
		Pump Charge		700
		Cement Truck		250
		Water Truck		150
	115 5x	Cement	10	1150
		Gel		
		Plug		25
			Sales Tax	
			Estimated Total	2275.

Authorization [Signature] Title _____ Date 9-23-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1225323

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028

Name: Triple T Oil, LLC

Address 1: PO BOX 339

Address 2:

City: LOUISBURG State: KS Zip: 66053 + 0339

Contact Person: Lance Town

Phone: (913) 837-8400

CONTRACTOR: License # 33715

Name: Town Oilfield Service

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

9/16/2014

Spud Date or
Recompletion Date

9/23/2014

Date Reached TD

9/23/2014

Completion Date or
Recompletion Date

API No. 15 - 15-121-30569-00-00

Spot Description:

SE SE SW Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West

330 Feet from ☐ North / ☒ South Line of Section

2970 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Miami

Lease Name: Weaver Well #: 1 - 1

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 1068 Kelly Bushing: 0

Total Vertical Depth: 780 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from:

feet depth to: 21 w/ 4 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: Permit #:

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- ☒ Confidentiality Requested
Date: 10/17/2014
- ☐ Confidential Release Date: _____
- ☒ Wireline Log Received
- ☐ Geologist Report Received
- ☒ UIC Distribution
- ALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/17/2014

Short Cuts

TANK CAPACITY

BBLs. (42 gal.) equals $D^2 \times .14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

Log Book

Well No. J-1

Farm Wesley

KS McLean
(State) (County)

18 16 24
(Section) (Township) (Range)

For Triple T O.I.
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East

Louisburg, KS 66053

913-710-5400

Received
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OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS



1225323

Operator Name: Triple T Oil, LLC Lease Name: Weaver Well #: 1 - 1
 Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	GammaRay		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
GammaRay/Neutron/CCL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	759	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No (If No, skip questions 2 and 3)
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No (If No, skip question 3)
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	694-702	2" DML RTG	8

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KANSAS COMMISSION
OCT 30 2014

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or ENHR.		Producing Method:				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4)	
	<input type="checkbox"/> Other (Specify) _____	

Miami County, KS
Well: Weaver I-1
Lease Owner: Triple T Oil

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/16/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil / Clay	5
5	Sandstone	10
17	Lime	27
13	Shale	40
8	Sand & Sandy Shale	48
22	Lime	70
70	Shale	140
15	Lime	155
12	Shale	167
10	Lime	177
33	Shale & Sandy Shale	210
6	Lime	216
33	Shale	249
10	Lime	259
16	Shale	275
27	Lime	302
8	Shale	310
20	Lime	330
4	Shale	334
2	Lime	336
7	Shale	343
8	Lime	351
10	Shale	361
7	Sand	368
112	Sandy Shale & Shale	480
5	Sand	485
5	Sandy Shale	490
54	Shale	544
4	Lime	548
3	Shale	551
6	Lime	557
2	Coal	559
5	Shale	564
11	Lime	575
4	Broken Sand	579
2	Sandy Shale	581
20	Shale	601
3	Lime	604
12	Shale & Lime	616
6	Lime	622

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KANSAS COMMISSION
OCT 30 2014
CONSERVATION DIVISION
WICHITA, KS

Commenced Spudding:
9/16/2014

CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS

Thickness of Strata	Formation	Total Depth	Remarks
5	sail clay	5	
5	sandstone	10	
17	lime	27	red bed 31'-33'
13	shale	40	
8	sand & sandstone	48	no oil
22	lime	70	
70	shale	140	
15	lime	155	
12	shale	167	
10	lime	177	
23	shale & sandy shale	210	
6	lime	216	
33	shale	249	
10	lime	259	
16	shale	275	
27	lime	302	
8	shale	310	
20	lime	330	
4	shale	334	
2	lime	336	
7	shale	343	
8	lime	351	Hardness
10	shale	361	
7	sand	368	odor, little oil
112	sandy shale & shale	480	
5	sand	485	grey, no oil
5	sand & shale	490	

-2-

-3-

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

490			
Thickness of Strata	Formation	Total Depth	Remarks
54	shale	544	
4	lime	548	
3	shale	551	
6	lime	557	
2	coral	559	
5	shale	564	
11	lime	575	
4	Broken sand	579	no oil
2	sandy shale	581	
20	shale	601	
3	lime	604	
12	shale & lime	616	
6	lime	622	
41	shale	663	with some lime seams
4	sand	667	
2	sandy shale	669	
24	shale	693	
1	Broken sand	694	oily, 20% - 50% oil
3	sand	697	70% - 80% oil, sand bleed
1	Broken sand	698	30% - 40% oil
3	sand	701	70% - 80% oil
1	Broken sand	702	30% - 40% oil
2	Broken sand	704	20% oil
2	Broken sand	706	20% - 30% oil
30	sandy shale	738	
24	shale	762	
18	sand	780	no oil, white grey sand

4

5

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Town Oilfield Service

P.O. Box 339 Louisburg, Ks 66053
913-837-8400

Ticket Number _____
Location _____
Foreman _____

Field Ticket & Treatment Report Cement

Date	Customer#	Well Name & Number	Section	Township	Range	County
9-23-14		Weaver I-1	18	16	24	Miami
Customer Triple T Oil		Mailing Address				
		City State Zip Code				

Job Type Logging Hole Size 5 5/8 Hole Depth 780 Casing Size & Weight 2 7/8
Casing Depth 259 Drill Pipe _____ Tubing _____ Other _____
Displacement 4.6 Displacement PSI 500 Mix PSI 200 Rate 4 BPM

Remarks _____

Account Code	Quantity or Units	Description of Services or Product	Unit Price	Total
		Pump Charge		700
		Cement Truck		250
		Water Truck		150
	115 sk	Cement	10	1150
		Gel		
		Plug		25
Received KANSAS CORPORATION COMMISSION OCT 30 2014 CONSERVATION DIVISION WICHITA, KS				
		Sales Tax		
Estimated Total				2275.

Authorization [Signature] Title _____ Date 9-23-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

OCT 30 2014
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
November 2011
Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal: _____
Enhanced Recovery: _____ Repressuring
_____ ☒ Waterflood
_____ Tertiary
Date: 10/22/2014
Operator License Number: 34028 Exp 10/30/15
Operator: Triple T. Oil, LLC
Address: PO Box 339
Louisburg, Ks 66053
cc: Leslie Town - Stuteville
Contact Person: Lance Town
Phone: 913-837-5400
Email: _____

Permit Number: E-32071
New Permit 3-JK
API Number: 15-121-30569-00-00
Well Location
SE - SE - SW Sec. 18 Twp. 16 S. R. 24 ☒ E ☐ W
330 feet from ☐ N ☒ S Line of Section
2970 feet from ☒ E ☐ W Line of Section
GPS Location: Lat: _____ Long: _____
(e.g. 40.123456) (e.g. -100.123456)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
Lease Description: SW1/4 of the Sec.18 Twp.16S R.24E
Lease Name: Weaver Well Number: I-1
Field Name: Paola-Rantoul
County: Miami
Deepest Usable Water
Formation: Squirrel
Depth to Bottom of Formation: Squirrel

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled
Surface Elevation: _____ feet Well Total Depth: 780 feet Plug Back Depth: _____ feet

Datum of top of injection formation: _____ feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
<u>Squirrel</u>	<u>694</u> / <u>702</u>	<u>Perf.</u> at <u>694</u> to <u>702</u>	<u>feet</u>
		at _____ to _____	feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:
(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>1. Triple T. Oil LLC</u>	<u>Weaver Lease</u>	<u>Sec.18 Twp.16 R.24E</u>	<u>See Attached</u>
<u>2. _____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>
<u>3. _____</u>	<u>_____</u>	<u>_____</u>	<u>_____</u>

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>1. Squirrel</u>	<u>694</u> to <u>702</u> feet	<u>_____</u> mg/l
<u>2. _____</u>	<u>_____</u> to <u>_____</u> feet	<u>_____</u> mg/l
<u>3. _____</u>	<u>_____</u> to <u>_____</u> feet	<u>_____</u> mg/l

Maximum Requested Liquid Injection Rate: 100 bbls / day; or
Maximum Requested Gas Injection Rate: _____ scf / day. Type of Gas: _____
Maximum Requested Injection Pressure: 500 psig

KCC CONSERVATION
PAID

OCT 31 2014

AMT. \$ 400.00

#2854

CASING MECHANICAL INTEGRITY TEST

DOCKET #

Disposal: ☐ Enhanced Recovery:

NW-NP

Repressuring
Flood
Tertiary

☒

Date injection started

API #15 - 121 - 30, 509

SE SE SW, Sec 18, T 16 S, R 24 E W

330' Feet from South Section Line
2970' Feet from East Section Line

Lease Weaver
County Miami

Well # 1-1

Operator: Triple "T" Oil LLC

Operator License # 34028

Name #

Address P.O. Box 339

Contact Person Lance Town

Lawrence, KS 66053

Phone 913-710-5400

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____
Conductor Surface Production Liner Size Tubing
Size _____
Set at _____
Cement Top _____
Bottom _____
DV/Perf. _____ TD (and plug back) _____ ft. depth
Packer type _____ Size _____ Set at _____
Zone of Injection _____ ft. to ft. _____ Perf. or open hole _____

Type Mit: Pressure ☒ Radioactive Tracer Survey ☐ Temperature Survey ☐

F Time: Start 10 Min. 20 Min. 30 Min.
I Pressures: 800 800 800 Set up 1 System Pres. during test _____
S Pressures: _____ Set up 2 Annular Pres. during test _____
L _____ Set up 3 Fluid loss during test _____ bbls.
D _____
A _____
T _____
A _____

Tested: Casing ☒ or Casing - Tubing Annulus ☐

The bottom of the tested zone is shut in with Pressure Test (rubber plug)

Test Date 10/9/2014 Using Midwest Surveys Company's Equipment

The operator hereby certifies that the zone between 0 feet and 799.7' feet was the zone tested

Signature

Title

The results were Satisfactory ☒, Marginal _____, Not Satisfactory _____

State Agent Taffa Horman Title PIA # Witness: Yes _____ No ☒

REMARKS: Pressured well up to 800' Well not perforated

☐ Origin. Conservation Div.; ☐ KRE/T; ☐ Dist. Office;
☐ Computer Update

SCANNED
KCC FORM 076/84
OCT 17 2014

TRUST Ex M

Well Inventory According to the KCC
Triple T Oil, LLC

Lease Name	Well No.	API Number	Q4	Q3	Q2	Q1	Feet N-S	N-S	Feet E-W	E-W	Type	Status
WEAVER	2	15-121-23843-0000		SE	NE	SW	1325	S	3130	E	OIL	PR
WEAVER	3	15-121-27290-0000	NW	SE	NE	SW	1675	S	3135	E	OIL	PR
WEAVER	4	15-121-28333-0000	SW	NE	NE	SW	2010	S	3140	E	OIL	PR
Weaver	10	15-121-30579-0000	NE	SW	SE	SW	495	S	3495	E	OIL	PR
Weaver	12	15-121-30580-0000	SE	SE	SW	SW	165	S	4185	E	OIL	PR
Weaver	13	15-121-30581-0000	NW	SW	SE	SW	495	S	3825	E	OIL	PR
Weaver	15	15-121-30654-0000	SW	SW	SE	SW	165	S	3825	E	OIL	PR
Weaver	5	15-121-29606-0000	SE	SE	SE	SW	165	S	2805	E	OIL	PR
Weaver	6	15-121-29607-0000	SW	SE	SE	SW	165	S	3151	E	OIL	PR
Weaver	7	15-121-30570-0000	NE	SE	SE	SW	495	S	2805	E	OIL	PR
Weaver	8	15-121-30577-0000	NW	SE	SE	SW	495	S	3160	E	OIL	PR
Weaver	9	15-121-30578-0000	SE	SW	SE	SW	165	S	3495	E	OIL	DR

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CONSERVATION DIVISION
WICHITA, KS

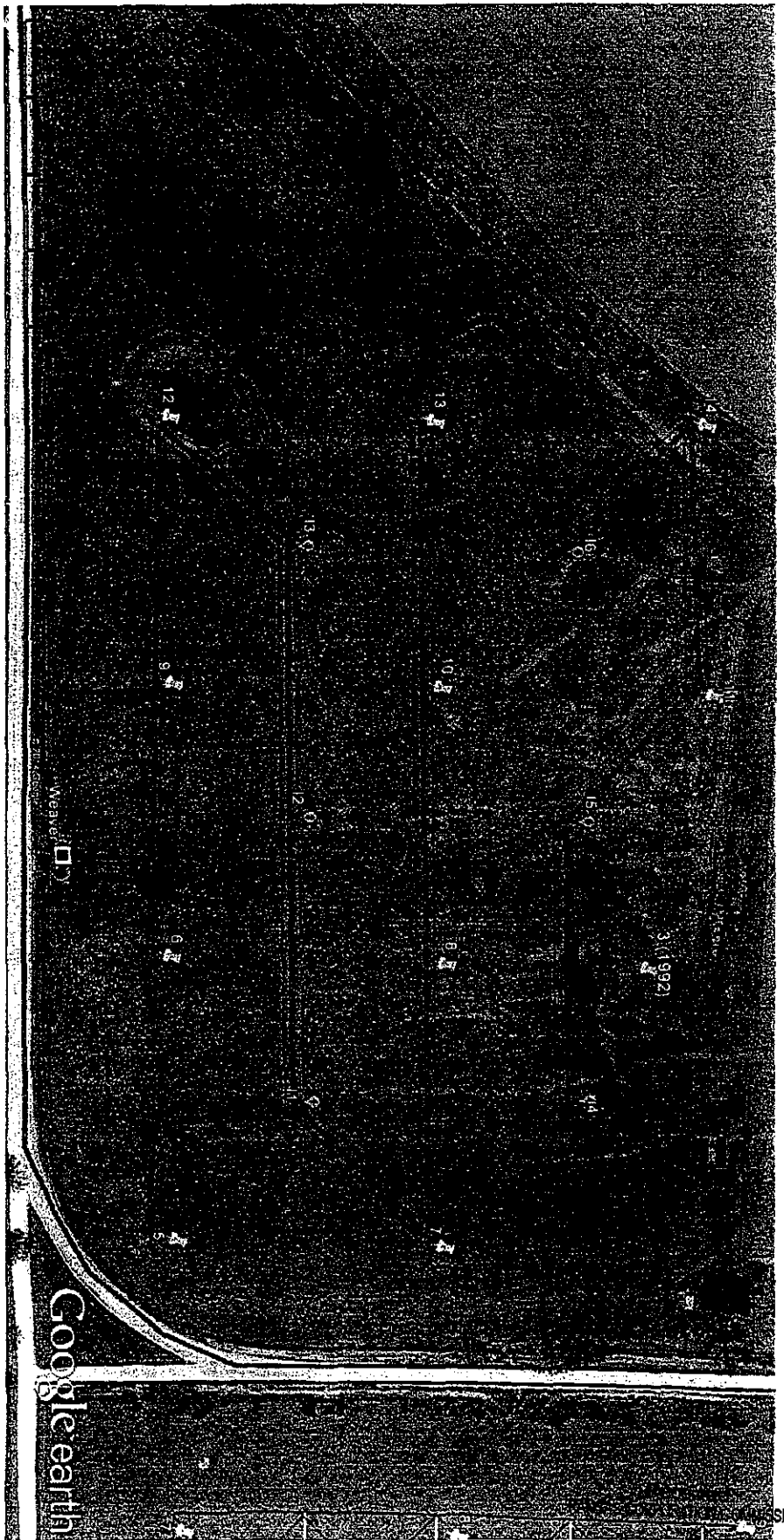
Google earth

feet
meters

1000
300

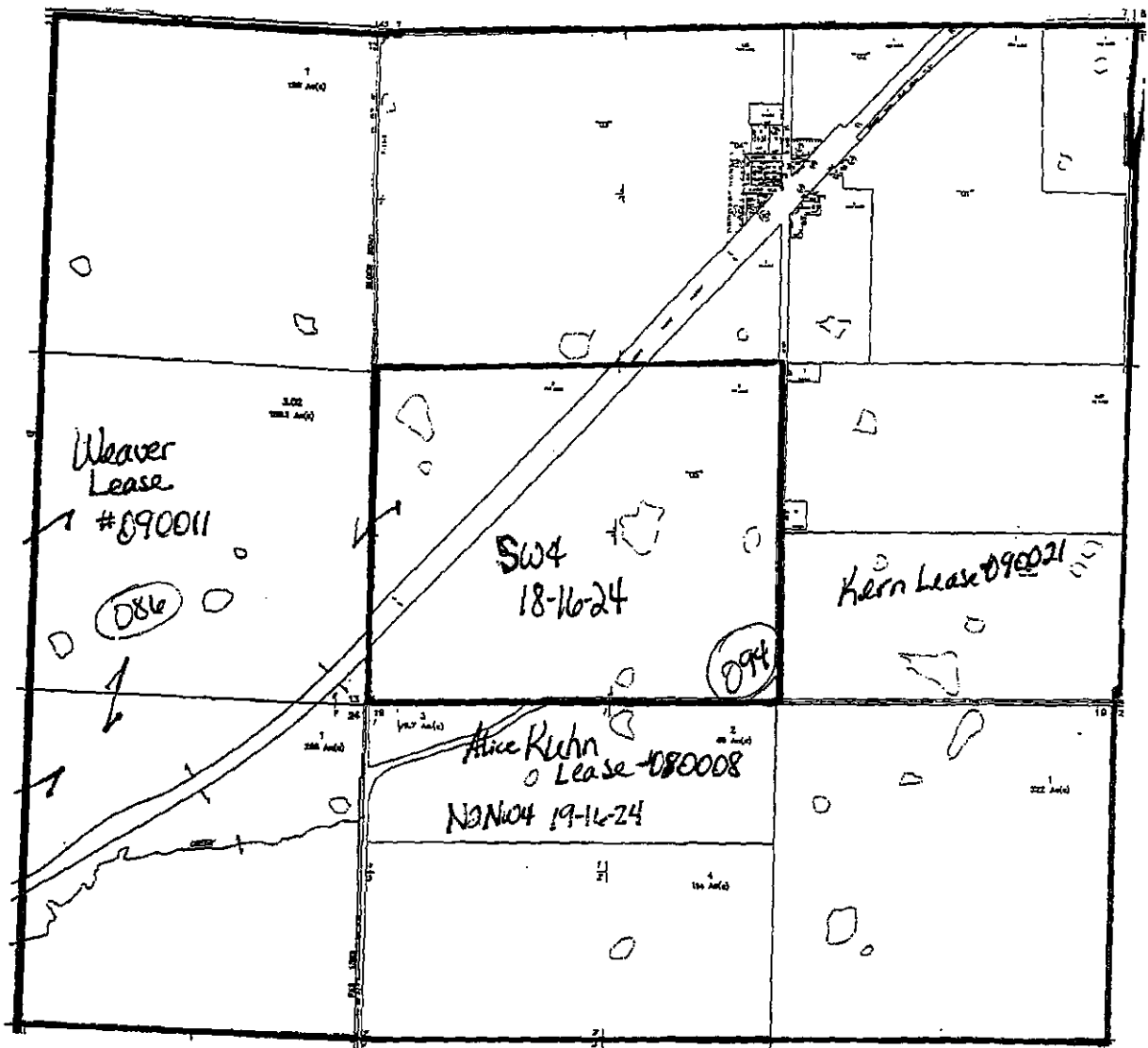
- Pelican Resc. Inc.
- J. von Everhart
- Gary Ureter

Google earth



OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS



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OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-086-13-0-00-00-001.00-0	WEAVER, JERRY A & STACEY	26150 BLOCK RD PAOLA, KS 66071	25688 BLOCK RD, Paola, KS 66071	13	16	23	S13, T16, R23, ACRES 158.0, NE4 LESS ROW
061-086-13-0-00-00-003.02-0	WEAVER, VIRGINIA L & JERRY A	26150 BLOCK RD PAOLA, KS 66071	26150 BLOCK RD, Paola, KS 66071	13	16	23	S13, T16, R23, ACRES 158.1, SE4 LESS ROW
061-086-24-0-00-00-001.00-0	WEAVER, VIRGINIA L ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	24	16	23	S24, T16, R23, ACRES 266.0, NE4 E2NW4 E2NW4NW4 E2SW4NW4 LESS ROW
061-094-18-0-00-01-001.00-0	LAPLANT, TINA M & GREG E	17575 W 255TH ST PAOLA, KS 66071	17575 W 255TH ST, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 19.5, E2NE4NE4 LESS CO RD ROW 20 AC 19.5 AC(C)
061-094-18-0-00-01-002.00-0	KIBLER, FREDERICK W JR ETAL	25625 WAGSTAFF RD PAOLA, KS 66071	25625 WAGSTAFF RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 93.5, TR BEG SE/C NE4 N1320 W660 N1320 W440 SWLY1540 ALG RR ROW S242 E230
061-094-18-0-00-01-003.00-0	HAUER, BRETTON M & JEANANNA M	15176 W 267TH ST PAOLA, KS 66071	25675 WAGSTAFF RD, Paola, KS 66071	18	16	24	S1350 E1990 TO POB
061-094-18-0-00-01-004.00-0	NORTON, MERLE G & HIXSON-NORTON, TAMMY L	18230 W 183RD OLATHE, KS 66062	25695 WAGSTAFF RD, Paola, KS 66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 7
061-094-18-0-00-01-005.00-0	HIXSON-NORTON, TAMMY & NORTON, MERLE	25695 WAGSTAFF RD PAOLA, KS 66071	25715 WAGSTAFF RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 18.5, TR BEG SWC NE4 N980(S) E130 N90 E120 N150 W100 NELY130(S) E130 S100 E235(S) S1320 W660(S TO POB LESS RD ROW
061-094-18-0-00-01-006.00-0	SIMMONS, ROBERT W & MICHAEL KERN, ALVIN L & WANDA F REVOC TRUST	25725 RIDGEVIEW RD PAOLA, KS 66071	25725 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, LT 1 BLK 9 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-01-007.00-0		25915 RIDGEVIEW RD PAOLA, KS 66071	25915 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, LTS 2-5 BLK 9 & N2 LTS 8 & 9 BLK 12 AND VAC VINE ST WAGSTAF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-01-008.01-0	KERN, JOHN E & PATRICIA	26065 RIDGEVIEW RD PAOLA, KS 66071	26095 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, TR BEG 30E NW/C SE4 E260 S150 W260 N150 TO POB
061-094-18-0-00-01-009.00-0	KERN, JOHN E & PATRICIA	26065 RIDGEVIEW RD PAOLA, KS 66071	26065 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 76.0, N2 SE4 EXC TR BEG 1355.2N SW/C SE4 E208.7 N208.7 W208.7 S208.7 TO POB & EXC TR BEG NWC SE4 E290.4 S150 W290 N150-POB
061-094-18-0-00-01-010.00-0	KERN, GARY D & GLORIA N	18150 W 263RD ST PAOLA, KS 66071	18150 W 263RD ST, Paola, KS 66071	18	16	24	S18, T16, R24, TR BEG 1355.2N & 30E SW/C SE4 E178 N208.7 W178 S208.7 TO POB
				18	16	24	S18, T16, R24, ACRES 80.1, S2 SE4 LESS RD ROW

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-094-18-0-00-02-001.00-0	SHIELDS, JAMES A	25595 RIDGEVIEW RD PAOLA, KS 66071 Attn: SCOTT DICKEY	25595 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, ACRES 16.9, TR BEG NW/C NE4 S1063 E130 NELY340 SELY50 NELY1235 W1344.3 TO POB INCL BLK 1 & 1/2 VAC ST WAGSTAFF LESS RD SECTION 18 TOWNSHIP 16 RANGE 24 WAGSTAFF, ALL BLK 6 & 1/2 VAC ST ON N WAGSTAFF SECTION 18
061-094-18-0-00-02-002.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071 Attn: SCOTT DICKEY	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	TOWNSHIP 16 RANGE 24 S18, T16, R24, ACRES 1.0, TR BEG NE/C BLK 2 WAGSTAFF TH W270
061-094-18-0-00-03-001.00-0	DICKEY, BERNIECE L	25614 RIDGEVIEW RD PAOLA, KS 66071	25614 RIDGEVIEW RD, Paola, KS 66071	18	16	24	N161.4 E270 S161.4 TO POB S18, T16, R24, ACRES 163.5, TR BEG NW/C NW4 TH S2640 E1870(S) NELY1520(S) N235(S) W30 N320 E60 N226 W40 N161.4 E270 N628.6
061-094-18-0-00-03-001.01-0	DICKEY, SCOTT & FLEEMAN, JUDY A	25614 RIDGEVIEW PAOLA, KS 66071	00000 W 255TH ST, Paola, KS 66071	18	16	24	W3230(S) TO POB S18, T16, R24, ACRES 41.5, TH PT SW4 LYG N & W RR ROW LESS CO RD ROW 41.5 AC(C)
061-094-18-0-00-03-002.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071 C/O: DEBRA CHESTER	00000 BLOCK RD, Paola, KS 66071	18	16	24	
061-094-18-0-00-03-003.00-0	SULLIVAN, G W	22872 EDGERTON RD EDGERTON, KS 66021	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 10 S18, T16, R24, W30 LT 1 LTS 2-5 &
061-094-18-0-00-03-004.00-0	DORRELL, MICHAEL H	18330 W 256th TER PAOLA, KS 66071	18330 W 256TH TER, Paola, KS 66071	18	16	24	VAC ALLEY BLK 2 WAGSTAFF WAGSTAFF, E110 LT 1 BLK 2 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-03-005.00-0	DORRELL, MICHAEL H	18330 W 256th TER PAOLA, KS 66071	18330 W 256TH TER, Paola, KS 66071	18	16	24	WAGSTAFF, LTS 1-4 & 6-7 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-04-001.00-0	CHESTER, DEBRA L	PO BOX 254 EDGERTON, KS 66021	18370 W 257TH ST, Paola, KS 66071	18	16	24	
061-094-18-0-00-04-001.01-0	CHESTER, DEBRA L	PO BOX 254 EDGERTON, KS 66021 Attn: SCOTT DICKEY	00000 W 257TH ST, Paola, KS 66071	18	16	24	WAGSTAFF, W2 LT 8 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24 WAGSTAFF, S10' LT 5 & E2 LT 8 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-04-002.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071 C/O WELBY KNOPP	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	
061-094-18-0-00-04-003.00-0	COMMUNITY HALL	26945 METCALF RD LOUISBURG, KS 66053 Attn: SCOTT DICKEY	00000 RIDGEVIEW RD, Louisburg, KS 66053	18	16	24	WAGSTAFF, N40' LT 5 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-05-001.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 13.0, NW4 LYG S RR ROW LESS RD ROW

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-094-18-0-00-05-002.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 139.0, TH PT SW4 LYG S RR ROW LESS CO RD ROW 139 AC(C)
061-094-19-0-00-00-001.00-0	BOEHM, RALPH E TRUSTEE ETAL	17370 W 175TH ST OLATHE, KS 66061	18015 W 263RD ST, Paola, KS 66071	19	16	24	S19, T16, R24, ACRES 322.0, NE4 & SE4 LESS CO RD ROW S19, T16, R24, ACRES 69.0, N1089' FRAL NW4 EXC THAT PT LYG N & W CO RD LESS CO RD ROW 72.24 AC 69 AC (C)
061-094-19-0-00-00-002.00-0	WEAVER, JERRY A & STACEY	26150 BLOCK RD PAOLA, KS 66071	18909 W 263RD ST, Paola, KS 66071	19	16	24	PROBATE #82P01 S19, T16, R24, ACRES 8.7, ALL TH PT NW4 LYG N & W CO RD LESS CO RD
061-094-19-0-00-00-003.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 W 263RD ST, Paola, KS 66071	19	16	24	ROW 5 AC 8.7AC (C) S19, T16, R24, ACRES 114.6, S1551
061-094-19-0-00-00-004.00-0	HOWELL, NELLIE J TRUST	26789 BLOCK RD PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	19	16	24	FRAC NW4 LESS RD ROW

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

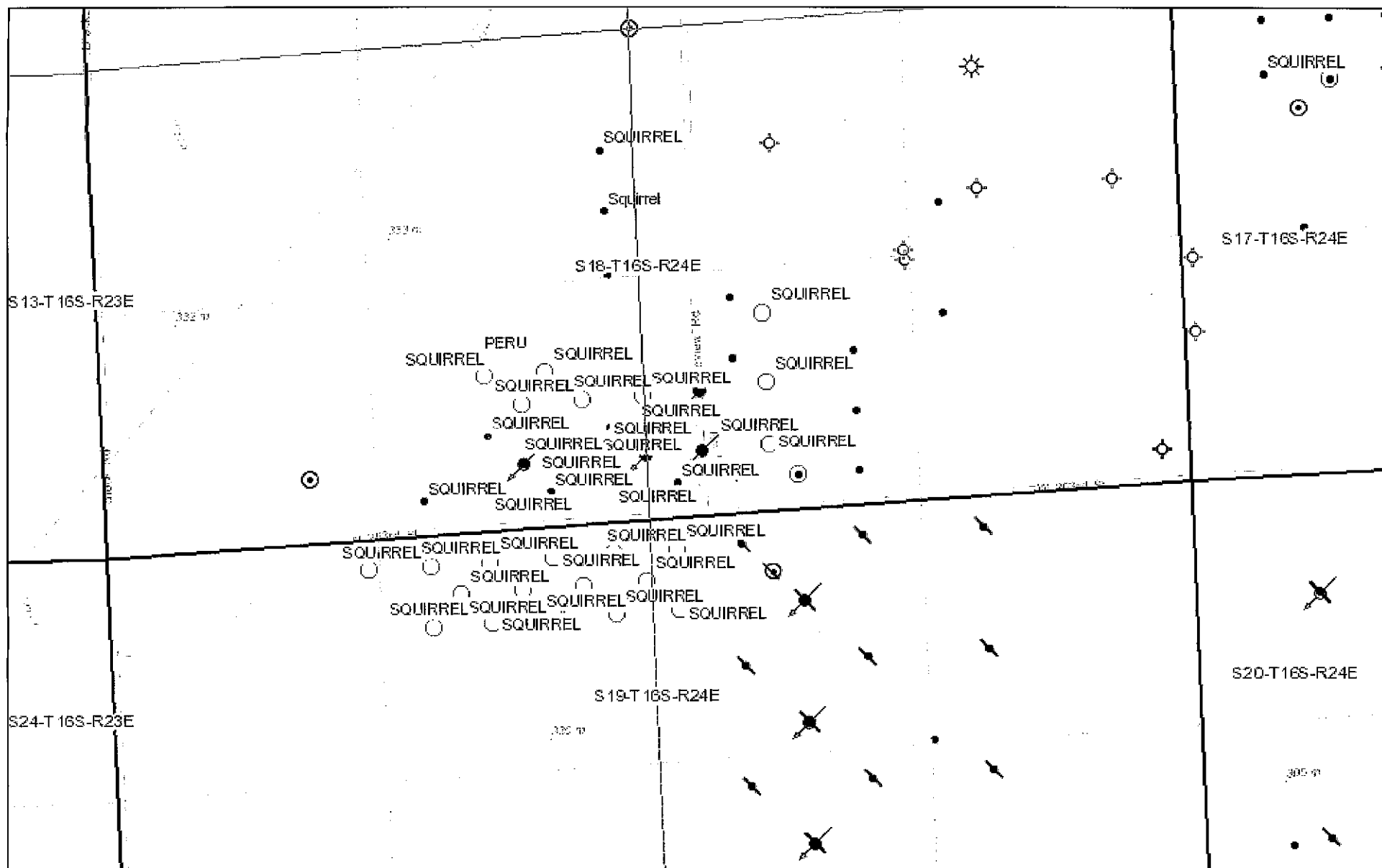
10/27/2014

PropertyNumber	PartyName OIL / GAS LEASES	PartyAddress operator/royalty owners	PropertyAddress address	S- % & type of Interest	T- WI	R	LegalDescription
061-094-18-0-00-01-010.00-0	KERN LEASE #090021 PT S2SE4 18-16-24	TOWN OIL COMPANY	16205 W 287TH ST PAOLA, KS 66071	0.875000	WI		
		KERN, JOHN E	26065 RIDGEVIEW RD PAOLA, KS 66071	0.062500	RI		
		KERN, GARY D	18150 W 263RD ST PAOLA, KS 66071	0.062500	RI		
061-094-18-0-00-05-002.00-0	WEAVER LEASE #090011 PT SW4 18-16-24, PT NW4 19-16-24 PT SW4 & SE4 13-16-23, NE4 & PT NW4 24-16-24	TOWN, LM	15945 W 288TH ST PAOLA, KS 66071	0.875000	WI		
		STEELE, KATHERINE A	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		VITTER, SHARON W	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		WEAVER, DONALD W	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		WEAVER, JERRY A	25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		WEAVER, JOHN R	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		WEAVER, VIRGINIA L	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.062500	RI		
061-094-19-0-00-00-002.00-0	ALICE KUHN LEASE #080008 N2NW4 19-16-24	TOWN OIL COMPANY	16205 W 287TH ST PAOLA, KS 66071	0.8125	WI		
		WEAVER, JERRY A	25688 BLOCK RD	0.1875	RI		
		STACEY WEAVER	PAOLA, KS 66071				

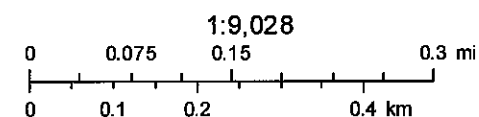
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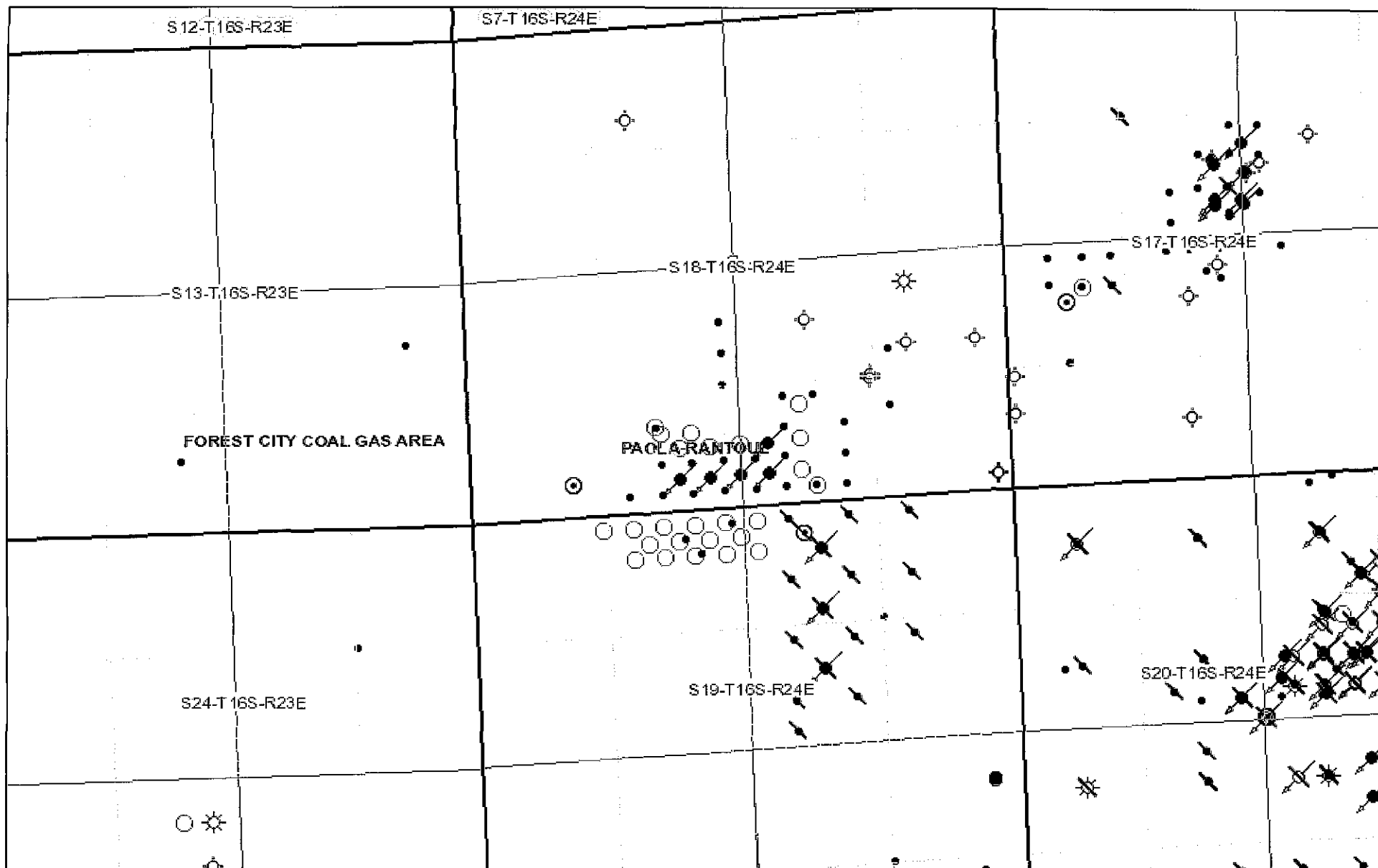
CONSERVATION DIVISION
WICHITA, KS



January 23, 2015



Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,



January 23, 2015

1:18,056
 0 0.15 0.3 0.6 mi
 0 0.25 0.5 1 km
 Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp.,
 GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
November 2011
Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal:

Enhanced Recovery: ☐ Repressuring

☒ Waterflood

☐ Tertiary

Date: 10/22/2014

Operator License Number: 34028

Operator: Triple T. Oil, LLC

Address: PO Box 339
Louisburg, Ks 66053

Contact Person: Lance Town

Phone: 913-837-5400

Email:

Permit Number: E-32071 New Permit 3-JK

API Number: 15-121-30571-00-00

Well Location

S2 - SE - SW Sec. 18 Twp. 16 S. R. 24 ☒ E W

330 feet from ☐ N / ☒ S Line of Section

3300 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: (e.g. xx.xxxxx) Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: SW/4 of the Sec.18 Twp.16S R.24E

Lease Name: Weaver Well Number: I-2

Field Name: Paola-Rantoul

County: Miami

Deepest Usable Water

Formation: Squirrel

Depth to Bottom of Formation: Squirrel

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: feet Well Total Depth: 780 feet Plug Back Depth: feet

Datum of top of injection formation: feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
Squirrel	704.5 / 714.5	Perf.	704.5 to 714.5 feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:
(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. Triple T. Oil LLC	Weaver Lease	Sec.18 Twp.16 R.24E	See Attached

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. Squirrel	704.5 to 714.5 feet	mg/l
2.	to feet	mg/l
3.	to feet	mg/l

Maximum Requested Liquid Injection Rate: 100 bbls / day; or

Maximum Requested Gas Injection Rate: scf / day. Type of Gas:

Maximum Requested Injection Pressure: 500 psig

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS

EXHIBIT

LT-2

Well CompletionType: ☐ Tubing & Packer ☐ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2 7/8	
Setting Depth		21		761	
Amount of Cement		4		115	
Top of Cement		0		0	
Bottom of Cement		21		761	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at _____ feet, cemented to _____ feet with _____ sx.

Tubing: Type _____ Grade _____

Packer: Type _____ Depth _____

Annulus Corrosion Inhibitor: Type _____ Concentration _____

List Logs Enclosed: _____

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

Static fluid level is _____ feet below surface.

Received
KANSAS CORPORATION COMMISSION
OCT 30 2014
CONSERVATION DIVISION
WICHITA, KS

Offset Operators, Unleased Mineral Owners and Landowners acreage


(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

See Attached

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



Applicant or duly Authorized Agent

Subscribed and sworn before me this 22 day of October 2014

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 11/3/15

Notary Public

My Commission Expires: 11/3/15

Instructions:

1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (drillers log, electric log, etc.).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

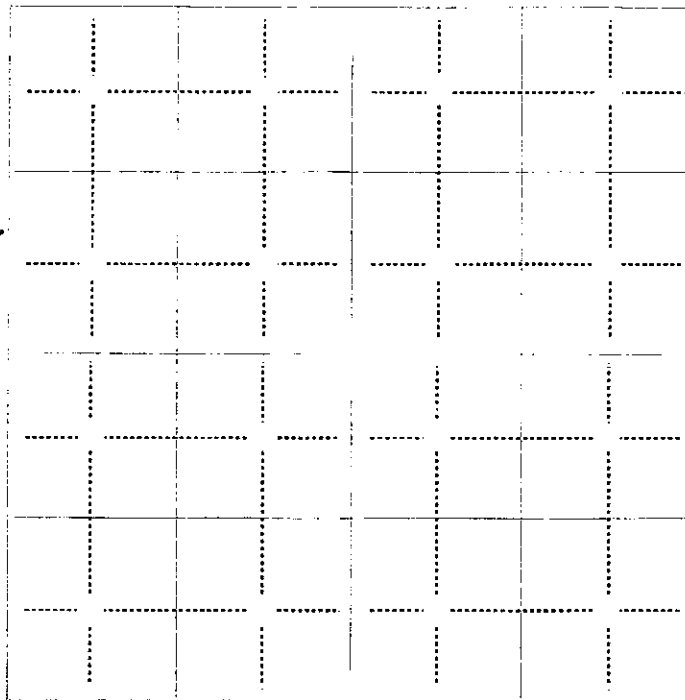
Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Triple T Oil, LLC Location of Well: SW/4 of the Sec. 18 Twp. 16S R.24E
 Lease: Weaver Lease 330 feet from ☐ N / ☒ S Line of Section
 Well Number: Weaver I-2 3300 feet from ☒ E / ☐ W Line of Section
 County: Miami Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.

See
Attached



applicant well

producing well

plugged injection well

D & A well

other injection well

temporary abandoned well

plugged producer

water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for Triple T Oil, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Jeanie Shuterille
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 22 day of October, 2014

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 11/3/15

Amy Nelson
Notary Public

My Commission Expires: 11/3/15

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Affidavit of Notice Served

Re: Application for: Triple T Oil, LLC
 Well Name: Weaver I-2 Legal Location: SW/4 of the Sec.18 Twp.16S R.24E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 22 of October
2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

See Attached

I further attest that notice of the filing of this application was published in the Miami County Republic, the official county publication
 of Miami county. A copy of the affidavit of this publication is attached.

Signed this 22 day of October, 2014

[Signature]
 Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 22 day of October, 2014

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
 My Commission Expires 11/3/15

Notary Public

My Commission Expires: 11/3/15

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Received
 KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 30 2014

CONSERVATION DIVISION
 WICHITA, KS

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1223823

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028

Name: Triple T Oil, LLC

Address 1: PO BOX 339

Address 2:

City: LOUISBURG State: KS Zip: 66053 + 0339

Contact Person: Lance Town

Phone: (913) 837-8400

CONTRACTOR: License # 33715

Name: Town Oilfield Service

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

9/15/2014

9/16/2014

9/16/2014

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 15-121-30571-00-00

Spot Description:

S2 SE SW Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West330 Feet from ☐ North / ☒ South Line of Section3300 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

GPS Location: Lat: Long:

(e.g. xxx.xxxxx)

(e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Miami

Lease Name: Weaver

Well #: 1 - 2

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 1083 Kelly Bushing: 0

Total Vertical Depth: 780 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: 21 w/ 4 sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☒ Confidentiality Requested

Date: 10/17/2014

☐ Confidential Release Date:☒ Wireline Log Received☐ Geologist Report Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/17/2014



1223823

Operator Name: Triple T Oil, LLC Lease Name: Weaver Well #: 1 - 2
 Sec. 18 Twp. 16 S. R. 24 ☐ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

List All E. Logs Run:

GammaRay/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name GammaRay Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	761	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	704.5-714.5	2" DML RTG	10

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KANSAS CORPORATION COMMISSION
OCT 30 2014
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

Miami County, KS
Well: Weaver I-2
Lease Owner: Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/15/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil-Clay	5
5	Lime	10
2	Shale	12
1	Lime	13
8	Shale	21
15	Lime	36
16	Shale	52
5	Sand	57
23	Lime	80
70	Shale	150
16	Lime	166
10	Shale	176
9	Lime	185
36	Sandy Shale	221
6	Lime	227
35	Shale	262
11	Lime	273
16	Shale	289
24	Lime	313
6	Shale	319
21	Lime	340
4	Shale	344
2	Lime	346
3	Shale	349
11	Lime	360
9	Shale	369
6	Broken Sand	375
112	Shale	487
6	Sand	493
45	Shale	538
4	Lime	542
3	Sandy Shale	545
2	Sandy Lime	547
5	Sandy Shale	552
6	Lime	558
3	Shale	561
7	Lime	568
2	Coal	570
6	Shale	576
4	Lime	580

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OCT 30 2014
CONSERVATION DIVISION
WICHITA, KS

Commenced Spudding:
9/15/2014

~~CONSERVATION DIVISION~~
~~WICHITA, KS~~

Short Cuts

TANK CAPACITY

BBLs. (42 gal.) equals $D^2 \times .14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

Log Book

Well No. 1-2

Farm Weaver

KS Miami
(State) (County)

15 16 24
(Section) (Township) (Range)

For Triple T O.I.
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East
Louisburg, KS 66053
913-710-5400

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Weaver Farm: Wheeler County

KS State; Well No. 1-2

Elevation 1083

Commenced Spudding 9-15 20 14

Finished Drilling 9-16 20 14

Driller's Name Charles Weaver

Driller's Name _____

Driller's Name _____

Tool Dresser's Name Cute Holcom

Tool Dresser's Name _____

Tool Dresser's Name _____

Contractor's Name TOS

18 16 24

(Section) (Township) (Range)

Distance from S line, 330 ft.

Distance from E line, 3300 ft.

4 - each S
**CASING AND TUBING
RECORD**

10" Set _____ 10" Pulled _____

8" Set _____ 8" Pulled _____

6 5/8" Set 21' 6 1/4" Pulled _____

4" Set _____ 4" Pulled _____

2 7/8" Set 761 2" Pulled _____

720.55 Bundle

780 TD

CASIN

Feet ft

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-1- CONSERVATION DIVISION
WICHITA, KS

Thickness of Strata	Formation	Total Depth	Remarks
5	soil/clay	5	
5	lime	10	
2	shale	12	
1	lime	13	
8	shale	21	
15	lime	36	
16	shale	52	
5	conglomerate	57	red bed - 43' - 45'
23	lime	80	
70	shale	150	
16	lime	166	
10	shale	176	
9	lime	185	
36	conglomerate	221	
6	lime	227	
35	shale	262	
11	lime	273	
16	shale	289	
24	lime	313	
6	shale	319	
21	lime	340	
4	shale	344	
2	lime	346	
3	shale	349	
11	lime	360	
9	shale	369	
6	Broken sand	375	

-2-

-3-

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Thickness of Strata	Formation	375 Total Depth	Remarks
112	shale & sandy shale	487	
6	sand	493	grey, no oil
45	shale	538	
4	lime	542	
3	sandy shale	545	
2	sandy lime	547	
5	sandy shale	552	no oil
6	lime	558	
3	shale	561	
7	lime	568	
2	coal	570	
6	shale	576	
4	lime	580	
4	shale & lime	584	
5	Broken sand	589	no oil
2	sandy shale	591	
10	shale	601	
4	lime	605	
2	shale	607	
7	shale	614	
9	shaded lime	623	
7	shale	630	
4	lime	634	
35	shale	669	
7	Broken sand	676	grey, no oil
29	shale	705	
2	Broken sand	707	odor, 50% - 60% oil

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OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

P.O Box 339 Louisburg, Ks 66053
913-837-8400

Ticket Number _____
Location _____
Foreman _____

Date	Customer#	Well Name & Number	Section	Township	Range	County
9-16-14		Weaver 1-2	18	16	24	Missouri
Customer		Mailing Address				
Triple T			City	State	Zip Code	

Job Type Long string Hole Size 5 5/8 Hole Depth 780 Casing Size & Weight 27/8
Casing Depth 711 Drill Pipe _____ Tubing _____ Other _____
Displacement 4.6 Displacement PSI 500 Mix PSI 200 Rate 4 BPM

Remarks _____

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WICHITA, KS

Account Code	Quantity or Units	Description of Services or Product	Unit Price	Total
		Pump Charge		700
		Cement Truck		250
		Water Truck		150
	115 5x	Cement	10	1150
		Gel		
		Plug		25
			Sales Tax	
			Estimated Total	2275

Authorization [Signature] Title _____ Date 9-10-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1223823

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028
 Name: Triple T Oil, LLC
 Address 1: PO BOX 339
 Address 2: _____
 City: LOUISBURG State: KS Zip: 66053 + 0339
 Contact Person: Lance Town
 Phone: (913) 837-8400
 CONTRACTOR: License # 33715
 Name: Town Oilfield Service
 Wellsite Geologist: NA
 Purchaser: _____

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled ☐ Dual Completion ☐ SWD ☐ ENHR ☐ GSW
- Permit #: _____
 Permit #: _____
 Permit #: _____
 Permit #: _____

9/15/2014 9/16/2014 9/16/2014
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-121-30571-00-00

Spot Description: _____
S2 SE SW Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West
330 Feet from ☐ North / ☒ South Line of Section
3300 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. XX.XXXXX) (e.g. -XXX.XXXXX)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: MiamiLease Name: Weaver Well #: 1 - 2

Field Name: _____

Producing Formation: SquirrelElevation: Ground: 1083 Kelly Bushing: 0Total Vertical Depth: 780 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 21 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: 21 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☒ Confidentiality RequestedDate: 10/17/2014☐ Confidential Release Date: _____☒ Wireline Log Received☐ Geologist Report Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/17/2014



1223823

Operator Name: Triple T Oil, LLC

Lease Name: Weaver

Well #: 1 - 2

Sec. 18 Twp. 16 S. R. 24 ☐ East ☐ West

County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name GammaRay	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
GammaRay/Neutron/CCL			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	761	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	704.5-714.5	2" DML RTG	10

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OCT 30 2014
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____ _____
--	---	---

Miami County, KS
Well: Weaver I-2
Lease Owner: Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/15/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil-Clay	5
5	Lime	10
2	Shale	12
1	Lime	13
8	Shale	21
15	Lime	36
16	Shale	52
5	Sand	57
23	Lime	80
70	Shale	150
16	Lime	166
10	Shale	176
9	Lime	185
36	Sandy Shale	221
6	Lime	227
35	Shale	262
11	Lime	273
16	Shale	289
24	Lime	313
6	Shale	319
21	Lime	340
4	Shale	344
2	Lime	346
3	Shale	349
11	Lime	360
9	Shale	369
6	Broken Sand	375
112	Shale	487
6	Sand	493
45	Shale	538
4	Lime	542
3	Sandy Shale	545
2	Sandy Lime	547
5	Sandy Shale	552
6	Lime	558
3	Shale	561
7	Lime	568
2	Coal	570
6	Shale	576
4	Lime	580

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WICHITA, KS

Commenced Spudding:
9/15/2014

[illegible]

Short Cuts

TANK CAPACITY

BBLs. (42 gal.) equals $D^2 \times .14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

$$BELT LENGTH = 2C + 1.57(D + d) + \frac{(D - d)^2}{4C}$$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

Log Book

Well No. 1-2

Farm Weaver

Ks Miami
(State) (County)

15 16 24
(Section) (Township) (Range)

For Triple T O.I
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East
Louisburg, KS 66053
913-710-5400

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WICHITA, KS

Weaver Farm: 11.000 County

KS State; Well No. 1-2

Elevation 1083

Commenced Spuding 9-15 20 14

Finished Drilling 9-16 20 14

Driller's Name Charles Weaver

Driller's Name

Driller's Name

Tool Dresser's Name Cole Holcomb

Tool Dresser's Name

Tool Dresser's Name

Contractor's Name TOS

18 16 24

(Section) (Township) (Range)

Distance from S line, 330 ft.

Distance from E line, 3300 ft.

4 - each 5
**CASING AND TUBING
RECORD**

10" Set _____ 10" Pulled _____

8" Set _____ 8" Pulled _____

6 7/8 Set 21 6 1/4" Pulled _____

4" Set _____ 4" Pulled _____

2 7/8 Set 761 2" Pulled _____

730.55 Buttle

780 TD

CASIN

Feet In

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Thickness of Strata	Formation	Total Depth	Remarks
5	sand / clay	5	
5	lime	10	
2	shale	12	
1	lime	13	
8	shale	21	
15	lime	36	
16	shale	52	
5	sandstone / shale	57	red bed - 43' - 45'
23	lime	80	
70	shale	150	
16	lime	166	
10	shale	176	
9	lime	185	
36	shale / limestone	221	
6	lime	227	
25	shale	252	
11	lime	263	
16	shale	279	
24	lime	303	
6	shale	309	
21	lime	330	
14	shale	344	
2	lime	346	
3	shale	349	
11	lime	360	
9	shale	369	
6	Broken sand	375	

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WICHITA, KS

Handwritten

no coal

Thickness of Strata	Formation	Total Depth	Remarks
112	shale & sandy shale	487	
6	sand	493	grey, no oil
45	shale	538	
4	lime	542	
3	sandy shale	545	
2	sandy lime	547	
5	sandy shale	552	no oil
6	lime	558	
3	shale	561	
7	lime	568	
2	coral	570	
6	shale	576	
4	lime	580	
4	shale & lime	584	
5	broken sand	589	no oil
2	sandy shale	591	
10	shale	601	
4	lime	605	
2	shale	607	
7	shale	614	
9	shale & lime	623	
7	shale	630	
4	lime	634	
35	shale	669	
7	broken sand	676	grey, no oil
29	shale	705	
2	broken sand	707	oil, 50% - 60% oil

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WICHITA, KS

P.O Box 339 Louisburg, Ks 66053
913-837-8400

Ticket Number _____
Location _____
Foreman _____

Date	Customer#	Well Name & Number	Section	Township	Range	County
9-16-14		Weaver 1-2	18	16	24	Miami
Customer		Mailing Address				
Triple T						
		City	State	Zip Code		

Job Type long string Hole Size 5 5/8 Hole Depth 780 Casing Size & Weight 27 1/8
Casing Depth 781 Drill Pipe _____ Tubing _____ Other _____
Displacement 4.6 Displacement PSI 500 Mix PSI 200 Rate 4 BPM

Remarks	
---------	--

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WICHITA, KS

Account Code	Quantity or Units	Description of Services or Product	Unit Price	Total
		Pump Charge		700
		Cement Truck		250
		Water Truck		150
	1156x	Cement	10	1150
		Gel		
		Plug		25
			Sales Tax	
			Estimated Total	2275

Authorization [Signature] Title _____ Date 9-10-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Well Inventory According to the KCC
Triple T Oil, LLC

Lease Name	Well No.	API Number	Q4	Q3	Q2	Q1	Feet N-S	N-S	Feet E-W	E-W	Type	Status
WEAVER	2	15-121-23843-0000		SE	NE	SW	1325	S	3130	E	OIL	PR
WEAVER	3	15-121-27290-0000	NW	SE	NE	SW	1675	S	3135	E	OIL	PR
WEAVER	4	15-121-28333-0000	SW	NE	NE	SW	2010	S	3140	E	OIL	PR
Weaver	10	15-121-30579-0000	NE	SW	SE	SW	495	S	3495	E	OIL	PR
Weaver	12	15-121-30580-0000	SE	SE	SW	SW	165	S	4185	E	OIL	PR
Weaver	13	15-121-30581-0000	NW	SW	SE	SW	495	S	3825	E	OIL	PR
Weaver	15	15-121-30654-0000	SW	SW	SE	SW	165	S	3825	E	OIL	PR
Weaver	5	15-121-29606-0000	SE	SE	SE	SW	165	S	2805	E	OIL	PR
Weaver	6	15-121-29607-0000	SW	SE	SE	SW	165	S	3151	E	OIL	PR
Weaver	7	15-121-30570-0000	NE	SE	SE	SW	495	S	2805	E	OIL	PR
Weaver	8	15-121-30577-0000	NW	SE	SE	SW	495	S	3160	E	OIL	PR
Weaver	9	15-121-30578-0000	SE	SW	SE	SW	165	S	3495	E	OIL	DR

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WICHITA, KS

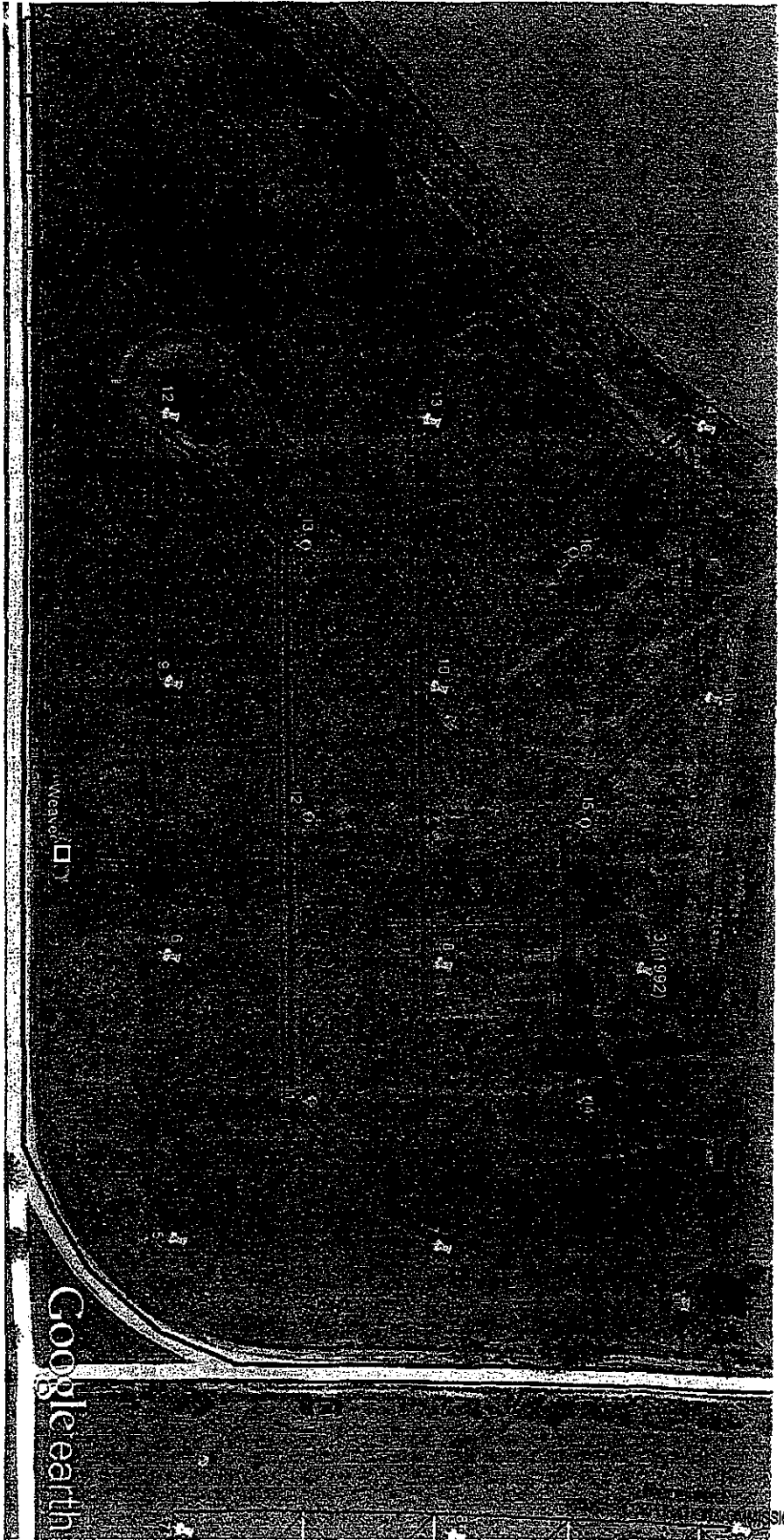
Google earth

feet
meters



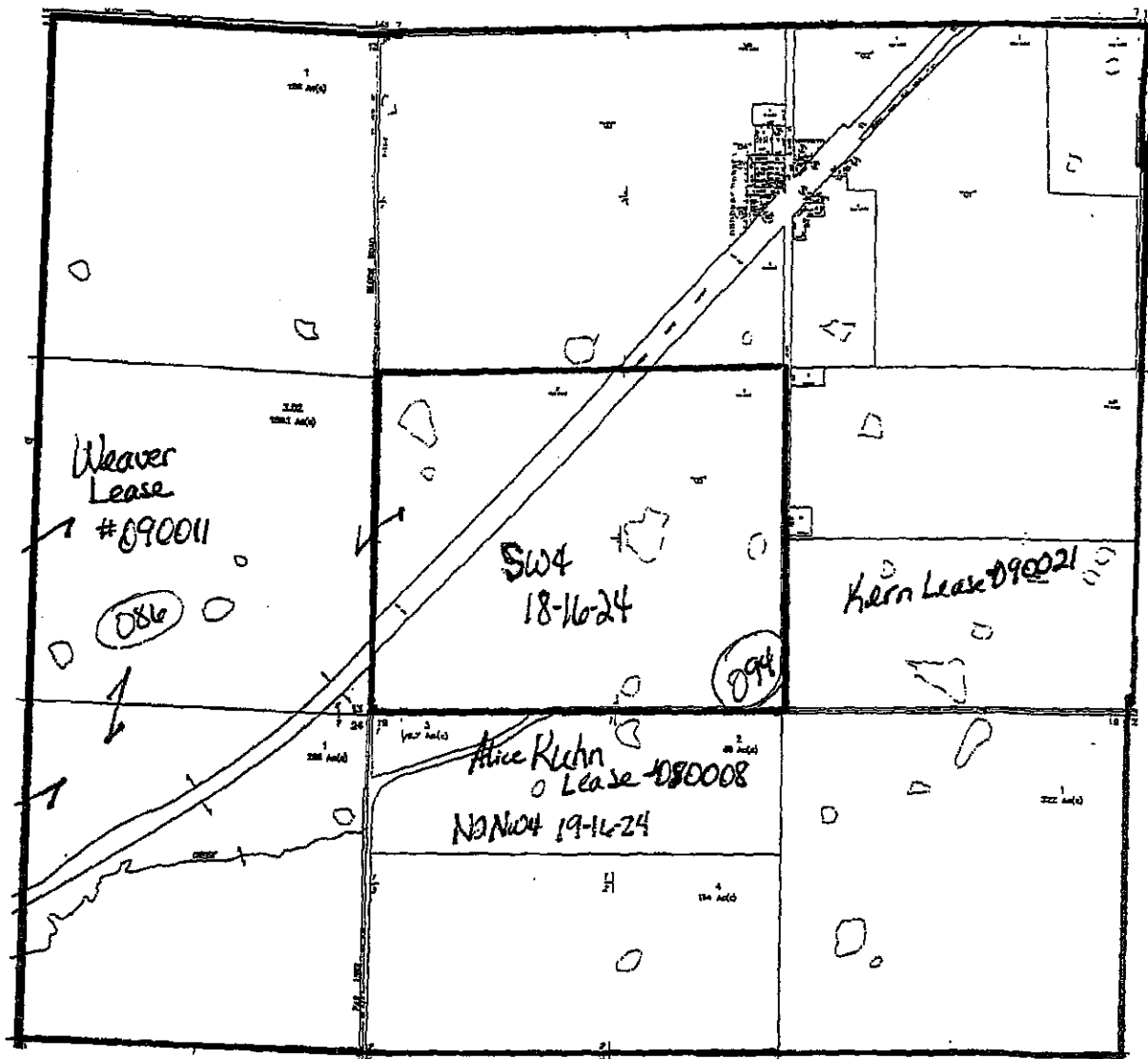
- Pelican Resc. Inc.
- J. von Everhart
- Gary Creter

Google earth



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WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-086-13-0-00-00-001.00-0	WEAVER, JERRY A & STACEY	26150 BLOCK RD PAOLA, KS 66071	25688 BLOCK RD, Paola, KS 66071	13	16	23	S13, T16, R23, ACRES 158.0, NE4 LESS ROW
061-086-13-0-00-00-003.02-0	WEAVER, VIRGINIA L & JERRY A	26150 BLOCK RD PAOLA, KS 66071	26150 BLOCK RD, Paola, KS 66071	13	16	23	S13, T16, R23, ACRES 158.1, SE4 LESS ROW
061-086-24-0-00-00-001.00-0	WEAVER, VIRGINIA L ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	24	16	23	S24, T16, R23, ACRES 266.0, NE4 E2NW4 E2NW4NW4 E2SW4NW4 LESS ROW
061-094-18-0-00-01-001.00-0	LAPLANT, TINA M & GREG E	17575 W 255TH ST PAOLA, KS 66071	17575 W 255TH ST, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 19.5, E2NE4NE4 LESS CO RD ROW 20 AC 19.5 AC(C)
061-094-18-0-00-01-002.00-0	KIBLER, FREDERICK W JR ETAL	25625 WAGSTAFF RD PAOLA, KS 66071	25625 WAGSTAFF RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 93.5, TR BEG SE/C NE4 N1320 W660 N1320 W440 SWLY1540 ALG RR ROW S242 E230 S1350 E1990 TO POB
061-094-18-0-00-01-003.00-0	HAUER, BRETTON M & JEANANNA M	15176 W 267TH ST PAOLA, KS 66071	25675 WAGSTAFF RD, Paola, KS 66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 7
061-094-18-0-00-01-004.00-0	NORTON, MERLE G & HIXSON-NORTON, TAMMY L	18230 W 183RD OLATHE, KS 66062	25695 WAGSTAFF RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 18.5, TR BEG SWC NE4 N980(S) E130 N90 E120 N150 W100 NELY130(S) E130 S100 E235(S) S1320 W660(S TO POB LESS RD ROW
061-094-18-0-00-01-005.00-0	HIXSON-NORTON, TAMMY & NORTON, MERLE	25695 WAGSTAFF RD PAOLA, KS 66071	25715 WAGSTAFF RD, Paola, KS 66071	18	16	24	WAGSTAFF, LT 1 BLK 9 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-01-006.00-0	SIMMONS, ROBERT W & MICHAEL KERN, ALVIN L & WANDA F REVOC TRUST	25725 RIDGEVIEW RD PAOLA, KS 66071	25725 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, LTS 2-5 BLK 9 & N2 LTS 8 & 9 BLK 12 AND VAC VINE ST WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-01-007.00-0		25915 RIDGEVIEW RD PAOLA, KS 66071	25915 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, TR BEG 30E NW/C SE4 E260 S150 W260 N150 TO POB
061-094-18-0-00-01-008.01-0	KERN, JOHN E & PATRICIA	26065 RIDGEVIEW RD PAOLA, KS 66071	26095 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 76.0, N2 SE4 EXC TR BEG 1355.2N SW/C SE4 E208.7 N208.7 W208.7 S208.7 TO POB & EXC TR BEG NWC SE4 E290.4 S150 W290 N150-POB
061-094-18-0-00-01-009.00-0	KERN, JOHN E & PATRICIA	26065 RIDGEVIEW RD PAOLA, KS 66071	26065 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, TR BEG 1355.2N & 30E SW/C SE4 E178 N208.7 W178 S208.7 TO POB
061-094-18-0-00-01-010.00-0	KERN, GARY D & GLORIA N	18150 W 263RD ST PAOLA, KS 66071	18150 W 263RD ST, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 80.1, S2 SE4 LESS RD ROW

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CONSERVATION DIVISION
WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-094-18-0-00-02-001.00-0	SHIELDS, JAMES A	25595 RIDGEVIEW RD PAOLA, KS 66071 Attn: SCOTT DICKEY	25595 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, ACRES 16.9, TR BEG NW/C NE4 S1063 E130 NELY340 SELY50 NELY1235 W1344.3 TO POB INCL BLK 1 & 1/2 VAC ST WAGSTAFF LESS RD SECTION 18 TOWNSHIP 16 RANGE 24 WAGSTAFF, ALL BLK 6 & 1/2 VAC ST ON N WAGSTAFF SECTION 18
061-094-18-0-00-02-002.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071 Attn: SCOTT DICKEY	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	TOWNSHIP 16 RANGE 24 S18, T16, R24, ACRES 1.0, TR BEG NE/C BLK 2 WAGSTAFF TH W270
061-094-18-0-00-03-001.00-0	DICKEY, BERNIECE L	25614 RIDGEVIEW RD PAOLA, KS 66071	25614 RIDGEVIEW RD, Paola, KS 66071	18	16	24	N161.4 E270 S161.4 TO POB S18, T16, R24, ACRES 163.5, TR BEG NW/C NW4 TH S2640 E1870(S) NELY1520(S) N235(S) W30 N320 E60 N226 W40 N161.4 E270 N628.6
061-094-18-0-00-03-001.01-0	DICKEY, SCOTT & FLEEMAN, JUDY A	25614 RIDGEVIEW PAOLA, KS 66071	00000 W 255TH ST, Paola, KS 66071	18	16	24	W3230(S) TO POB S18, T16, R24, ACRES 41.5, TH PT SW4 LYG N & W RR ROW LESS CO RD ROW 41.5 AC(C)
061-094-18-0-00-03-002.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071 C/O: DEBRA CHESTER	00000 BLOCK RD, Paola, KS 66071	18	16	24	
061-094-18-0-00-03-003.00-0	SULLIVAN, G W	22872 EDGERTON RD EDGERTON, KS 66021	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 10 S18, T16, R24, W30 LT 1 LTS 2-5 &
061-094-18-0-00-03-004.00-0	DORRELL, MICHAEL H	18330 W 256th TER PAOLA, KS 66071	18360 W 256TH TER, Paola, KS 66071	18	16	24	VAC ALLEY BLK 2 WAGSTAFF WAGSTAFF, E110 LT 1 BLK 2 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-03-005.00-0	DORRELL, MICHAEL H	18330 W 256th TER PAOLA, KS 66071	18330 W 256TH TER, Paola, KS 66071	18	16	24	WAGSTAFF, LTS 1-4 & 6-7 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-04-001.00-0	CHESTER, DEBRA L	PO BOX 254 EDGERTON, KS 66021	18370 W 257TH ST, Paola, KS 66071	18	16	24	
061-094-18-0-00-04-001.01-0	CHESTER, DEBRA L	PO BOX 254 EDGERTON, KS 66021 Attn: SCOTT DICKEY	00000 W 257TH ST, Paola, KS 66071	18	16	24	WAGSTAFF, W2 LT 8 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24 WAGSTAFF, S10' LT 5 & E2 LT 8 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-04-002.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071 C/O WELBY KNOPP	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	
061-094-18-0-00-04-003.00-0	COMMUNITY HALL	26945 METCALF RD LOUISBURG, KS 66053 Attn: SCOTT DICKEY	00000 RIDGEVIEW RD, Louisburg, KS 66053	18	16	24	WAGSTAFF, N40' LT 5 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-05-001.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 13.0, NW4 LYG S RR ROW LESS RD ROW

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-094-18-0-00-05-002.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 139.0, TH PT SW4 LYG S RR ROW LESS CO RD ROW 139 AC(C)
061-094-19-0-00-00-001.00-0	BOEHM, RALPH E TRUSTEE ETAL	17370 W 175TH ST OLATHE, KS 66061	18015 W 263RD ST, Paola, KS 66071	19	16	24	S19, T16, R24, ACRES 322.0, NE4 & SE4 LESS CO RD ROW S19, T16, R24, ACRES 69.0, N1089' FRAL NW4 EXC THAT PT LYG N & W CO RD LESS CO RD ROW 72.24 AC 69 AC (C)
061-094-19-0-00-00-002.00-0	WEAVER, JERRY A & STACEY	26150 BLOCK RD PAOLA, KS 66071	18909 W 263RD ST, Paola, KS 66071	19	16	24	PROBATE #82P01 S19, T16, R24, ACRES 8.7, ALL TH PT NW4 LYG N & W CO RD LESS CO RD ROW 5 AC 8.7AC (C)
061-094-19-0-00-00-003.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 W 263RD ST, Paola, KS 66071	19	16	24	S19, T16, R24, ACRES 114.6, S1551 FRAC NW4 LESS RD ROW
061-094-19-0-00-00-004.00-0	HOWELL, NELLIE J TRUST	26789 BLOCK RD PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	19	16	24	

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WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

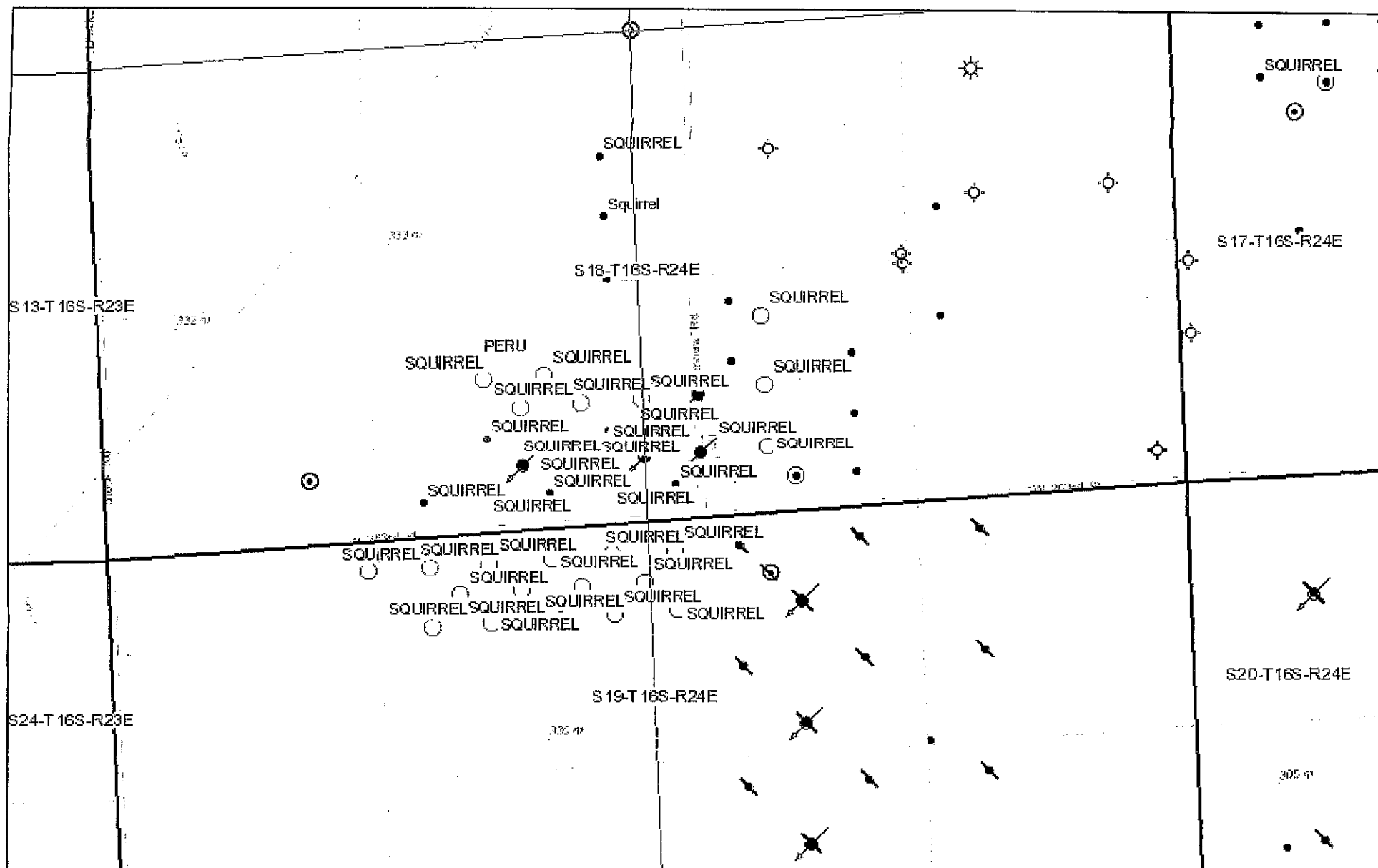
10/27/2014

PropertyNumber	PartyName OIL / GAS LEASES	PartyAddress operator/royalty owners	PropertyAddress address	S- % & type of Interest	T- R	LegalDescription
061-094-18-0-00-01-010.00-0	KERN LEASE #090021 PT S2SE4 18-16-24	TOWN OIL COMPANY	16205 W 287TH ST PAOLA, KS 66071	0.875000	WI	
		KERN, JOHN E	26065 RIDGEVIEW RD PAOLA, KS 66071	0.062500	RI	
		KERN, GARY D	18150 W 263RD ST PAOLA, KS 66071	0.062500	RI	
061-094-18-0-00-05-002.00-0	WEAVER LEASE #090011 PT SW4 18-16-24, PT NW4 19-16-24 PT SW4 & SE4 13-16-23, NE4 & PT NW4 24-16-24	TOWN, LM	15945 W 288TH ST PAOLA, KS 66071	0.875000	WI	
		STEELE, KATHERINE A	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI	
		VITTER, SHARON W	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI	
		WEAVER, DONALD W	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI	
		WEAVER, JERRY A	25688 BLOCK RD PAOLA, KS 66071	0.012500	RI	
		WEAVER, JOHN R	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI	
		WEAVER, VIRGINIA L	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.062500	RI	
061-094-19-0-00-00-002.00-0	ALICE KUHN LEASE #080008 N2NW4 19-16-24	TOWN OIL COMPANY	16205 W 287TH ST PAOLA, KS 66071	0.8125	WI	
		WEAVER, JERRY A	25688 BLOCK RD	0.1875	RI	
		STACEY WEAVER	PAOLA, KS 66071			

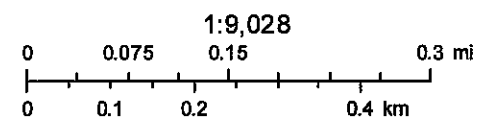
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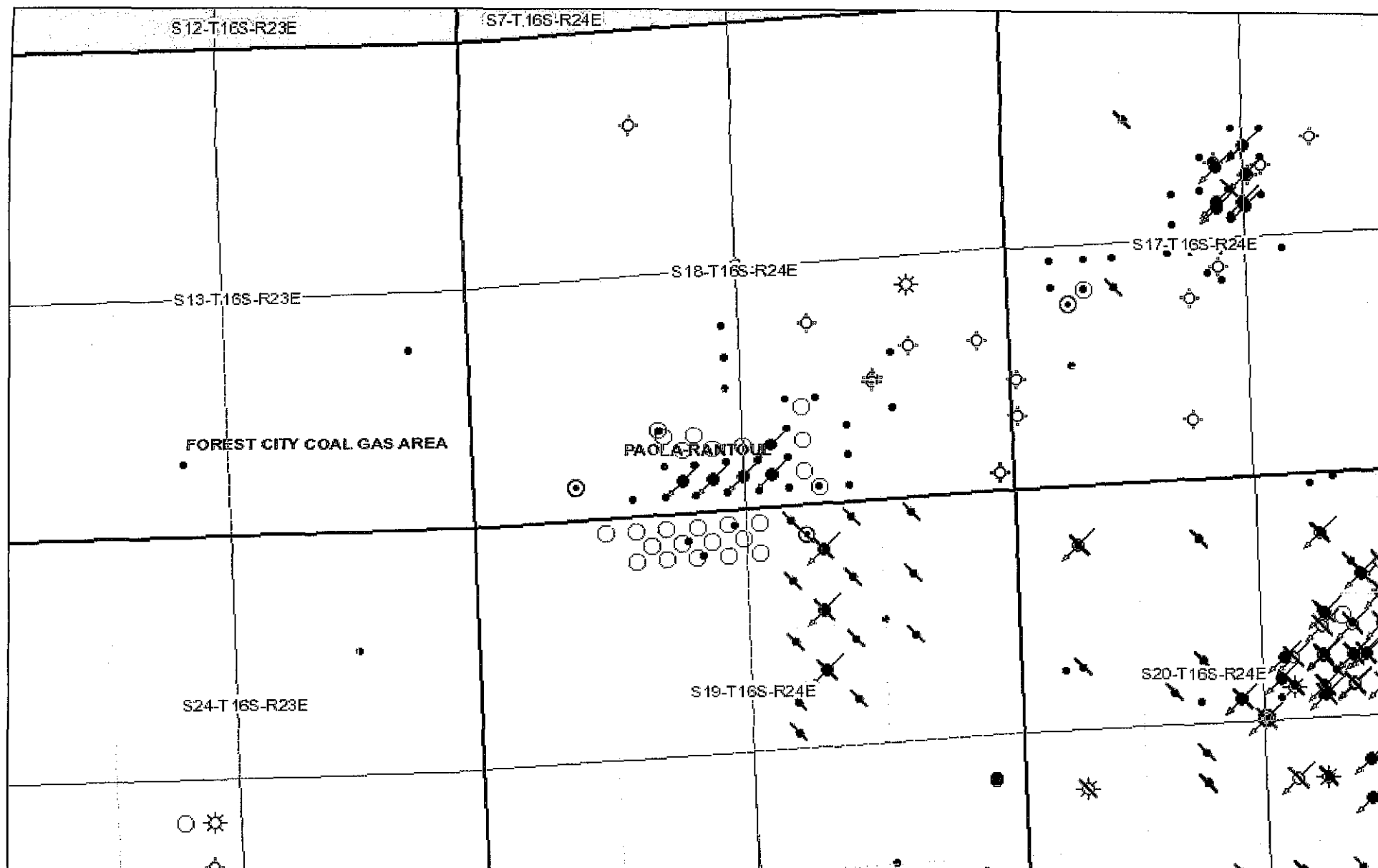
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WICHITA, KS



January 23, 2015

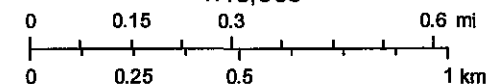


Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,



January 23, 2015

1:18,056



Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,

Kansas Geological Survey
<http://maps.kgs.ku.edu/o1gas>

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
November 2011
Form must be Typed
Form must be Signed
All blanks must be Filled

E-32,071

3-JK

Disposal _____
Enhanced Recovery: ☐ Repressuring
☒ Waterflood
☐ Tertiary
Date: 10/22/2014
Operator License Number: 34028
Operator: Triple T. Oil, LLC
Address: PO Box 339
Louisburg, Ks 66053
Contact Person: Lance Town
Phone: 913-837-5400
Email: _____

Permit Number: New Permit
API Number: 15-121-30571-00-00
Well Location: 2
SW- SE - SW Sec. 18 Twp. 16 S. R. 24 ☒ E ☐ W
330 feet from ☐ N / ☒ S Line of Section
3630 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____ Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
Lease Description: SW/4 of the Sec.18 Twp.16S R.24E
Lease Name: Weaver Well Number: I-3
Field Name: Paola-Rantoul
County: Miami
Deepest Usable Water
Formation: Squirrel
Depth to Bottom of Formation: Squirrel

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled
Surface Elevation: _____ feet Well Total Depth: 780 feet Plug Back Depth: _____ feet
Datum of top of injection formation: _____ feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
Squirrel	696 / 706	Perf.	696 to 706 feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:
(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. Triple T. Oil LLC	Weaver Lease	Sec.18 Twp.16 R.24E	See Attached
2.			
3.			

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. Squirrel	696 to 706 feet	_____ mg/l
2.	_____ to _____ feet	_____ mg/l
3.	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 100 bbls / day; or
Maximum Requested Gas Injection Rate: _____ scf / day. Type of Gas: _____
Maximum Requested Injection Pressure: 500 psig

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KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

EXHIBIT

LT-3

Well CompletionType: ☒ Tubing & Packer ☐ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2 7/8	
Setting Depth		20		758	
Amount of Cement		4		115	
Top of Cement		0		0	
Bottom of Cement		20		758	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at _____ feet, cemented to _____ feet with _____ sx.

Tubing: Type _____ Grade _____

Packer: Type _____ Depth _____

Annulus Corrosion Inhibitor: Type _____ Concentration _____

List Logs Enclosed: _____

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

Static fluid level is _____ feet below surface.

20' 7"

758' 2 7/8"

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

See Attached

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Applicant or duly Authorized Agent

Subscribed and sworn before me this 22 day of October, 2014

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 11/3/15

Notary Public

My Commission Expires:

Instructions:

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

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WICHITA, KS

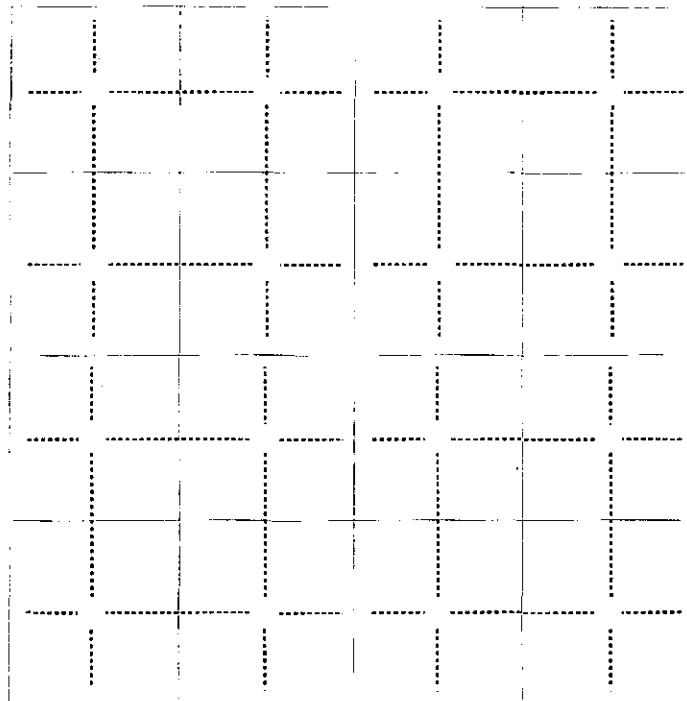
Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Triple T Oil, LLC Location of Well: SW/4 of the Sec. 18 Twp. 16S R.24E
 Lease: Weaver Lease 330 feet from ☐ N / ☒ S Line of Section
 Well Number: Weaver I-3 3630 feet from ☒ E / ☐ W Line of Section
 County: Miami Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.

See
Attached



applicant well

producing well

plugged injection well

D & A well

other injection well

temporary abandoned well

plugged producer

water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for
 shown herein is true, complete and correct to the best of his / her knowledge.

Triple T Oil, LLC
Jesus Hernandez
 Applicant or Duly Authorized Agent

Subscribed and sworn before me this 22 day of October, 2014

AMY NELSON
 NOTARY PUBLIC
 STATE OF KANSAS
 My Commission Expires 11/3/15

Amy Nelson
 Notary Public

My Commission Expires: 11/3/15

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OCT 30 2014

CONSERVATION DIVISION
 WICHITA, KS

Affidavit of Notice Served

Re: Application for: Triple T Oil, LLC
 Well Name: Weaver I-3 Legal Location: SW/4 of the Sec.18 Twp.16S R.24E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 22 of October 2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

See Attached

I further attest that notice of the filing of this application was published in the Miami County Republic, the official county publication of Miami county. A copy of the affidavit of this publication is attached.

Signed this 22 day of October, 2014

[Signature]
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 22 day of October, 2014

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 11/3/15

[Signature]
Notary Public

My Commission Expires: 11/3/15

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1223824

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028

Name: Triple T Oil, LLC

Address 1: PO BOX 339

Address 2:

City: LOUISBURG State: KS Zip: 66053 + 0339

Contact Person: Lance Town

Phone: (913) 837-8400

CONTRACTOR: License # 33715

Name: Town Oilfield Service

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SLOW
- ☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

9/14/2014 9/15/2014 9/15/2014

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 15-121-30572-00-00

Spot Description:

SW SE SW Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West330 Feet from ☐ North / ☒ South Line of Section3630 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Miami

Lease Name: Weaver Well #: 1-3

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 1083 Kelly Bushing: 0

Total Vertical Depth: 780 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from:

feet depth to: 20 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: Permit #:

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☒ Confidentiality Requested

Date: 10/17/2014

☐ Confidential Release Date: _____☒ Wireline Log Received☐ Geologist Report Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/17/2014

Operator Name: Triple T Oil, LLC Lease Name: Weaver Well #: 1-3
Sec. 18 Twp. 16 S. R. 24 ☐ East ☐ West County: Miami

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name GammaRay	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
GammaRay/Neutron/CCL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	758	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	696-706	2" DML RTG	10
TUBING RECORD:		Size:	Set At:
		Packer At:	Liner Run:
			<input type="checkbox"/> Yes <input type="checkbox"/> No CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or ENHR.		Producing Method:	
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<p style="text-align: center;">DISPOSITION OF GAS:</p> <p> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease </p> <p><i>(If vented, Submit ACO-18.)</i></p>	<p style="text-align: center;">METHOD OF COMPLETION:</p> <p> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled </p> <p> <input type="checkbox"/> Other (Specify) _____ </p> <p style="text-align: center;"><small>(Submit ACO-5)</small></p> <p style="text-align: center;"><small>(Submit ACO-4)</small></p>	<p style="text-align: center;">PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p>
---	---	--

Miami County, KS
Well: Weaver I-3
Lease Owner: Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/14/2014

WELL LOG

Thickness of	Strata	Formation	Total Depth
14		Soil-Clay	14
14		Lime	28
13		Shale	41
6		Sandy Shale	47
22		Lime	69
71		Shale	140
15		Lime	155
12		Shale	167
9		Lime	176
8		Shale	184
8		Sandy Shale	192
21		Shale	213
6		Lime	219
33		Shale	252
11		Lime	263
15		Shale	278
25		Lime	303
7		Shale	310
20		Lime	330
4		Shale	334
2		Lime	336
3		Shale	339
11		Lime	350
6		Shale	356
3		Sandy Shale	359
6		Sand	365
107		Sandy Shale	472
6		Sand	478
50		Shale	528
4		Sandy Lime	532
5		Sandy Shale	537
3		Sandy Lime	540
6		Shale	546
5		Lime	551
3		Shale	554
6		Lime	560
2		Shale	562
6		Shale	568
8		Lime	576
5		Sand	581

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WICHITA, KS

Commenced Spudding:
9/14/2014

~~CONSERVATION DIVISION~~
WICHITA, KS

Short Cuts

TANK CAPACITY

BBLs. (42 gal.) equals $D^2 \times .14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute $\times 34.2$

HP equals $BPH \times PSI \times .0004$

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

* C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

Log Book

Well No. I-3

Farm Wearner

KS Miami
(State) (County)

18 16 24
(Section) (Township) (Range)

For Triple T Oil
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East
Louisburg, KS 66053
913-710-5400

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OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

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WICHITA, KS

Thickness of Strata	Formation	Total Depth	Remarks
14	soil/clay	14	
14	Lime	28	
13	shale	41	
6	sandy shale	47	
22	Lime	69	
71	shale	140	
15	Lime	155	
12	shale	167	
9	Lime	176	
8	shale	184	
8	sandy shale	192	
21	shale	213	
6	Lime	219	
23	shale	252	
11	Lime	263	
15	shale	278	
25	Lime	303	
7	shale	310	
20	Lime	330	
4	shale	334	
2	Lime	336	
3	shale	339	
11	Lime	350	Mertha
6	shale	356	
3	sandy shale	359	
6	sand	365	odor, very little o.l
107	sandy shale	472	same shale

-2-

-3-

Received
KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

472			Remarks
Thickness of Strata	Formation	Total Depth	
6	sand	478	sandy, no oil
50	shale	528	
4	sandy lime	532	
5	sand, shale	537	
3	sandy, lime	540	
6	shale	546	
5	lime	551	
3	shale	554	
6	lime	560	
2	shale & coal	562	
6	shale	568	
8	lime	576	
5	sand	581	very little sand oil
3	sandy, shale	584	
10	shale	594	
3	lime	597	
2	shale	599	
6	shale	605	
5	limestone shale	610	
6	shale	616	
4	limestone shale	620	
5	lime	625	
36	shale	661	
1	sand	667	
2	sandy, shale	669	
26	shale	695	
2	Barren sand	697	oil, 60% - 70% oil

-4-

-5-

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OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053
913-837-8400

Ticket Number _____
Location _____
Foreman _____

Field Ticket & Treatment Report Cement

Date	Customer#	Well Name & Number	Section	Township	Range	County
9-15-14		Weaver I-3	18	16	24	MI
Customer		Mailing Address				
		City State Zip Code				

Job Type Long String Hole Size 5 5/8 Hole Depth 780 Casing Size & Weight 2 7/8
Casing Depth 758 Drill Pipe _____ : Tubing _____ Other _____
Displacement 4.6 Displacement PSI 350 Mix PSI 200 Rate 4 BPM

Remarks _____

Account Code	Quantity or Units	Description of Services or Product	Unit Price	Total
		Pump Charge		700
		Cement Truck		250
		Water Truck		150
		Cement 10		1150
	115	Gel		
		Plug		25
Received KANSAS CORPORATION COMMISSION OCT 30 2014 CONSERVATION DIVISION WICHITA, KS				
			Sales Tax	
Estimated Total				2275

Authorization _____ Title _____ Date 9-15-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1223824

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34028

Name: Triple T Oil, LLC

Address 1: PO BOX 339

Address 2:

City: LOUISBURG State: KS Zip: 66053 + 0339

Contact Person: Lance Town

Phone: (913) 837-8400

CONTRACTOR: License # 33715

Name: Town Oilfield Service

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SLOW
- ☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

9/14/2014

9/15/2014

9/15/2014

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 15-121-30572-00-00

Spot Description:

SW SE SW Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West

330 Feet from ☐ North / ☒ South Line of Section

3630 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xxx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Miami

Lease Name: Weaver Well #: 1-3

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 1083 Kelly Bushing: 0

Total Vertical Depth: 780 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from:

feet depth to: 20 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: Permit #:

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☒ Confidentiality Requested

Date: 10/17/2014

☐ Confidential Release Date: _____☒ Wireline Log Received☐ Geologist Report Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/17/2014



1223824

Operator Name: Triple T Oil, LLC Lease Name: Weaver Well #: 1 - 3
 Sec. 18 Twp. 16 S. R. 24 ☐ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

List All E. Logs Run:

GammaRay/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name GammaRay Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	758	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	696-706	2" DML RTG	10

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Miami County, KS
Well: Weaver I-3
Lease Owner: Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/14/2014

WELL LOG

Thickness of	Strata	Formation	Total Depth
14		Soil-Clay	14
14		Lime	28
13		Shale	41
6		Sandy Shale	47
22		Lime	69
71		Shale	140
15		Lime	155
12		Shale	167
9		Lime	176
8		Shale	184
8		Sandy Shale	192
21		Shale	213
6		Lime	219
33		Shale	252
11		Lime	263
15		Shale	278
25		Lime	303
7		Shale	310
20		Lime	330
4		Shale	334
2		Lime	336
3		Shale	339
11		Lime	350
6		Shale	356
3		Sandy Shale	359
6		Sand	365
107		Sandy Shale	472
6		Sand	478
50		Shale	528
4		Sandy Lime	532
5		Sandy Shale	537
3		Sandy Lime	540
6		Shale	546
5		Lime	551
3		Shale	554
6		Lime	560
2		Shale	562
6		Shale	568
8		Lime	576
5		Sand	581

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WICHITA, KS

Commenced Spudding:
9/14/2014

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WICHITA, KS

Short Cuts

TANK CAPACITY

BBLs. (42 gal.) equals $D^2 \times 14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

* C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

Log Book

Well No. I-3

Farm Wagner

KS
(State)

Miami
(County)

18
(Section)

16
(Township)

24
(Range)

For Triple T Oil
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East
Louisburg, KS 66053
913-710-5400

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WICHITA, KS

Distance from E line, 3630 ft.

Thickness of Strata	Formation	Total Depth	Remarks
14	soil / clay	14	
14	Lime	28	
13	shale	41	
6	sandy shale	47	
22	Lime	69	
71	shale	140	
15	Lime	155	
12	shale	167	
9	Lime	176	
8	shale	184	
8	sandy shale	192	
21	shale	213	
6	Lime	219	
33	shale	252	
11	Lime	263	
15	shale	278	
25	Lime	303	
7	shale	310	
20	Lime	330	
4	shale	334	
2	Lime	336	
3	shale	339	
11	Lime	350	Merther
6	shale	356	
3	sandy shale	359	
6	sand	365	odor, very little o.l
107	sandy shale	472	same shale

-2-

-3-

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CONSERVATION DIVISION
WICHITA, KS

472			
Thickness of Strata	Formation	Total Depth	Remarks
6	sand	478	very, no oil
50	shale	528	
4	sandy lime	532	
5	sand, shale	537	
3	sandy, lime	540	
6	shale	546	
5	lime	551	
3	shale	554	
6	lime	560	
2	shale + coal	562	
6	shale	568	
8	lime	576	
5	sand	581	very, little oil
3	sandy, shale	584	
10	shale	594	
3	lime	597	
2	shale	599	
6	shale	605	
5	limestone shale	610	
6	shale	616	
4	lime + shale	620	
5	lime	625	
36	shale	661	
1	sand	667	
2	sandy, shale	669	
26	shale	695	
2	Barren sand	697	oil, 60% - 70% oil

-4-

-5-

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OCT 30 2014

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WICHITA, KS

Town Oilfield Service

P.O. Box 339 Louisburg, Ks 66053
913-837-8400

Ticket Number _____
Location _____
Foreman _____

Field Ticket & Treatment Report Cement

Date	Customer#	Well Name & Number	Section	Township	Range	County
9-15-14		Weaver I-3	18	16	24	MI
Customer		Mailing Address				
		City State Zip Code				

Job Type Long String Hole Size 5 5/8 Hole Depth 780 Casing Size & Weight 2 7/8
Casing Depth 758 Drill Pipe _____ Tubing _____ Other _____
Displacement 4.6 Displacement PSI 350 Mix PSI 200 Rate 4 BPM

Remarks _____

Account Code	Quantity or Units	Description of Services or Product	Unit Price	Total
		Pump Charge		700
		Cement Truck		250
		Water Truck		150
		Cement 10		1150
	115	Gel		
		Plug		25
			Sales Tax	

Estimated Total 2275 Received
KANSAS CORPORATION COMMISSION

Authorization _____ Title _____ Date 9-15-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

OCT 30 2014
CONSERVATION DIVISION
WICHITA, KS

Well Inventory According to the KCC
Triple T Oil, LLC

Lease Name	Well No.	API Number	Q4	Q3	Q2	Q1	Feet N-S	N-S	Feet E-W	E-W	Type	Status
WEAVER	2	15-121-23843-0000		SE	NE	SW	1325	S	3130	E	OIL	PR
WEAVER	3	15-121-27290-0000	NW	SE	NE	SW	1675	S	3135	E	OIL	PR
WEAVER	4	15-121-28333-0000	SW	NE	NE	SW	2010	S	3140	E	OIL	PR
Weaver	10	15-121-30579-0000	NE	SW	SE	SW	495	S	3495	E	OIL	PR
Weaver	12	15-121-30580-0000	SE	SE	SW	SW	165	S	4185	E	OIL	PR
Weaver	13	15-121-30581-0000	NW	SW	SE	SW	495	S	3825	E	OIL	PR
Weaver	15	15-121-30654-0000	SW	SW	SE	SW	165	S	3825	E	OIL	PR
Weaver	5	15-121-29606-0000	SE	SE	SE	SW	165	S	2805	E	OIL	PR
Weaver	6	15-121-29607-0000	SW	SE	SE	SW	165	S	3151	E	OIL	PR
Weaver	7	15-121-30570-0000	NE	SE	SE	SW	495	S	2805	E	OIL	PR
Weaver	8	15-121-30577-0000	NW	SE	SE	SW	495	S	3160	E	OIL	PR
Weaver	9	15-121-30578-0000	SE	SW	SE	SW	165	S	3495	E	OIL	DR

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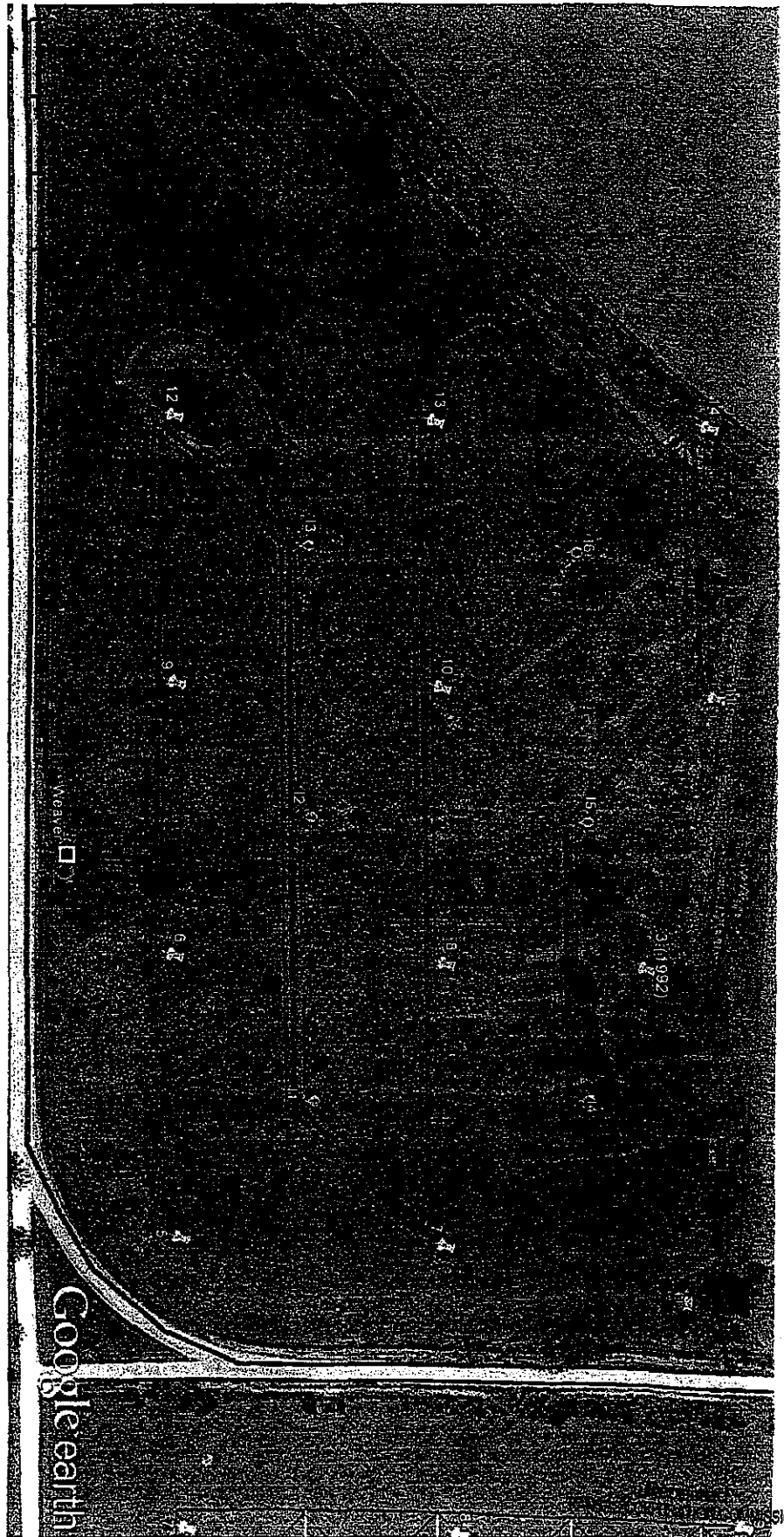
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WICHITA, KS

Google earth

feet
meters

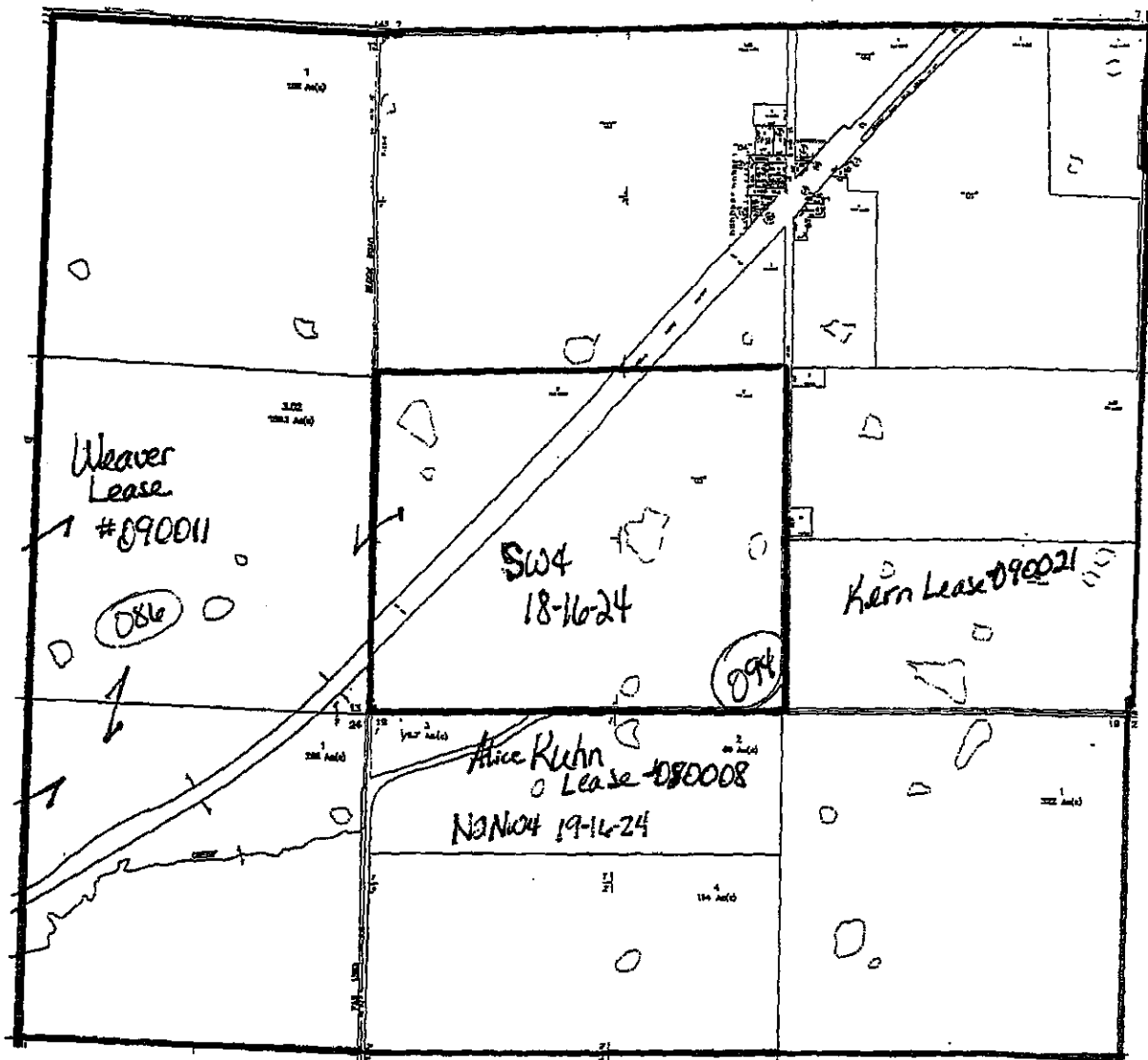
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300



Google earth

- Pelican Resc. Inc.
- J. Wm Everhart
- Gary Creator

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WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-086-13-0-00-00-001.00-0	WEAVER, JERRY A & STACEY	26150 BLOCK RD PAOLA, KS 66071	25688 BLOCK RD, Paola, KS 66071	13	16	23	S13, T16, R23, ACRES 158.0, NE4 LESS ROW
061-086-13-0-00-00-003.02-0	WEAVER, VIRGINIA L & JERRY A	26150 BLOCK RD PAOLA, KS 66071	26150 BLOCK RD, Paola, KS 66071	13	16	23	S13, T16, R23, ACRES 158.1, SE4 LESS ROW
061-086-24-0-00-00-001.00-0	WEAVER, VIRGINIA L ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	24	16	23	S24, T16, R23, ACRES 266.0, NE4 E2NW4 E2NW4NW4 E2SW4NW4 LESS ROW
061-094-18-0-00-01-001.00-0	LAPLANT, TINA M & GREG E	17575 W 255TH ST PAOLA, KS 66071	17575 W 255TH ST, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 19.5, E2NE4NE4 LESS CO RD ROW 20 AC 19.5 AC(C)
061-094-18-0-00-01-002.00-0	KIBLER, FREDERICK W JR ETAL	25625 WAGSTAFF RD PAOLA, KS 66071	25625 WAGSTAFF RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 93.5, TR BEG SE/C NE4 N1320 W660 N1320 W440 SWLY1540 ALG RR ROW S242 E230
061-094-18-0-00-01-003.00-0	HAUER, BRETTON M & JEANANNA M	15176 W 267TH ST PAOLA, KS 66071	25675 WAGSTAFF RD, Paola, KS 66071	18	16	24	S1350 E1990 TO POB
061-094-18-0-00-01-004.00-0	NORTON, MERLE G & HIXSON-NORTON, TAMMY L	18230 W 183RD OLATHE, KS 66062	25695 WAGSTAFF RD, Paola, KS 66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 7
061-094-18-0-00-01-005.00-0	HIXSON-NORTON, TAMMY & NORTON, MERLE	25695 WAGSTAFF RD PAOLA, KS 66071	25715 WAGSTAFF RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 18.5, TR BEG SWC NE4 N980(S) E130 N90 E120 N150 W100 NELY130(S) E130 S100 E235(S)
061-094-18-0-00-01-006.00-0	SIMMONS, ROBERT W & MICHAEL KERN, ALVIN L & WANDA F REVOC TRUST	25725 RIDGEVIEW RD PAOLA, KS 66071	25725 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S1320 W660(S) TO POB LESS RD ROW
061-094-18-0-00-01-007.00-0		25915 RIDGEVIEW RD PAOLA, KS 66071	25915 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, LT 1 BLK 9 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-01-008.01-0	KERN, JOHN E & PATRICIA	26065 RIDGEVIEW RD PAOLA, KS 66071	26095 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, LTS 2-5 BLK 9 & N2 LTS 8 & 9 BLK 12 AND VAC VINE ST WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-01-009.00-0	KERN, JOHN E & PATRICIA	26065 RIDGEVIEW RD PAOLA, KS 66071	26065 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, TR BEG 30E NW/C SE4 E260 S150 W260 N150 TO POB
061-094-18-0-00-01-010.00-0	KERN, GARY D & GLORIA N	18150 W 263RD ST PAOLA, KS 66071	18150 W 263RD ST, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 76.0, N2 SE4 EXC TR BEG 1355.2N SW/C SE4 E208.7 N208.7 W208.7 S208.7 TO POB & EXC TR BEG NWC SE4 E290.4 S150 W290 N150-POB
							S18, T16, R24, TR BEG 1355.2N & 30E SW/C SE4 E178 N208.7 W178 S208.7 TO POB
							S18, T16, R24, ACRES 80.1, S2 SE4 LESS RD ROW

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OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-094-18-0-00-02-001.00-0	SHIELDS, JAMES A	25595 RIDGEVIEW RD PAOLA, KS 66071 Attn: SCOTT DICKEY	25595 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, ACRES 16.9, TR BEG NW/C NE4 S1063 E130 NELY340 SELY50 NELY1235 W1344.3 TO POB INCL BLK 1 & 1/2 VAC ST WAGSTAFF LESS RD SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-02-002.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071 Attn: SCOTT DICKEY	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, ALL BLK 6 & 1/2 VAC ST ON N WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-03-001.00-0	DICKEY, BERNIECE L	25614 RIDGEVIEW RD PAOLA, KS 66071	25614 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 1.0, TR BEG NE/C BLK 2 WAGSTAFF TH W270 N161.4 E270 S161.4 TO POB
061-094-18-0-00-03-001.01-0	DICKEY, SCOTT & FLEEMAN, JUDY A	25614 RIDGEVIEW PAOLA, KS 66071	00000 W 255TH ST, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 163.5, TR BEG NW/C NW4 TH S2640 E1870(S) NELY1520(S) N235(S) W30 N320 E60 N226 W40 N161.4 E270 N628.6 W3230(S) TO POB
061-094-18-0-00-03-002.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071 C/O: DEBRA CHESTER	00000 BLOCK RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 41.5, TH PT SW4 LYG N & W RR ROW LESS CO RD ROW 41.5 AC(C)
061-094-18-0-00-03-003.00-0	SULLIVAN, G W	22872 EDGERTON RD EDGERTON, KS 66021	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 10 S18, T16, R24, W30 LT 1 LTS 2-5 &
061-094-18-0-00-03-004.00-0	DORRELL, MICHAEL H	18330 W 256th TER PAOLA, KS 66071	18360 W 256TH TER, Paola, KS 66071	18	16	24	VAC ALLEY BLK 2 WAGSTAFF WAGSTAFF, E110 LT 1 BLK 2 WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-03-005.00-0	DORRELL, MICHAEL H	18330 W 256th TER PAOLA, KS 66071	18330 W 256TH TER, Paola, KS 66071	18	16	24	RANGE 24 WAGSTAFF, LTS 1-4 & 6-7 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-04-001.00-0	CHESTER, DEBRA L	PO BOX 254 EDGERTON, KS 66021	18370 W 257TH ST, Paola, KS 66071	18	16	24	RANGE 24 WAGSTAFF, W2 LT 8 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-04-001.01-0	CHESTER, DEBRA L	PO BOX 254 EDGERTON, KS 66021 Attn: SCOTT DICKEY	00000 W 257TH ST, Paola, KS 66071	18	16	24	WAGSTAFF, S10' LT 5 & E2 LT 8 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-04-002.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071 C/O WELBY KNOPP	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	RANGE 24 WAGSTAFF, N40' LT 5 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-04-003.00-0	COMMUNITY HALL	26945 METCALF RD LOUISBURG, KS 66053 Attn: SCOTT DICKEY	00000 RIDGEVIEW RD, Louisburg, KS 66053	18	16	24	S18, T16, R24, ACRES 13.0, NW4 LYG S RR ROW LESS RD ROW
061-094-18-0-00-05-001.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-094-18-0-00-05-002.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 139.0, TH PT SW4 LYG S RR ROW LESS CO RD ROW 139 AC(C)
061-094-19-0-00-00-001.00-0	BOEHM, RALPH E TRUSTEE ETAL	17370 W 175TH ST OLATHE, KS 66061	18015 W 263RD ST, Paola, KS 66071	19	16	24	S19, T16, R24, ACRES 322.0, NE4 & SE4 LESS CO RD ROW
061-094-19-0-00-00-002.00-0	WEAVER, JERRY A & STACEY	26150 BLOCK RD PAOLA, KS 66071	18909 W 263RD ST, Paola, KS 66071	19	16	24	S19, T16, R24, ACRES 69.0, N1089' FRAL NW4 EXC THAT PT LYG N & W CO RD LESS CO RD ROW 72.24 AC 69 AC (C) PROBATE #82P01
061-094-19-0-00-00-003.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 W 263RD ST, Paola, KS 66071	19	16	24	S19, T16, R24, ACRES 8.7, ALL TH PT NW4 LYG N & W CO RD LESS CO RD ROW 5 AC 8.7AC (C)
061-094-19-0-00-00-004.00-0	HOWELL, NELLIE J TRUST	26789 BLOCK RD PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	19	16	24	S19, T16, R24, ACRES 114.6, S1551 FRAC NW4 LESS RD ROW

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

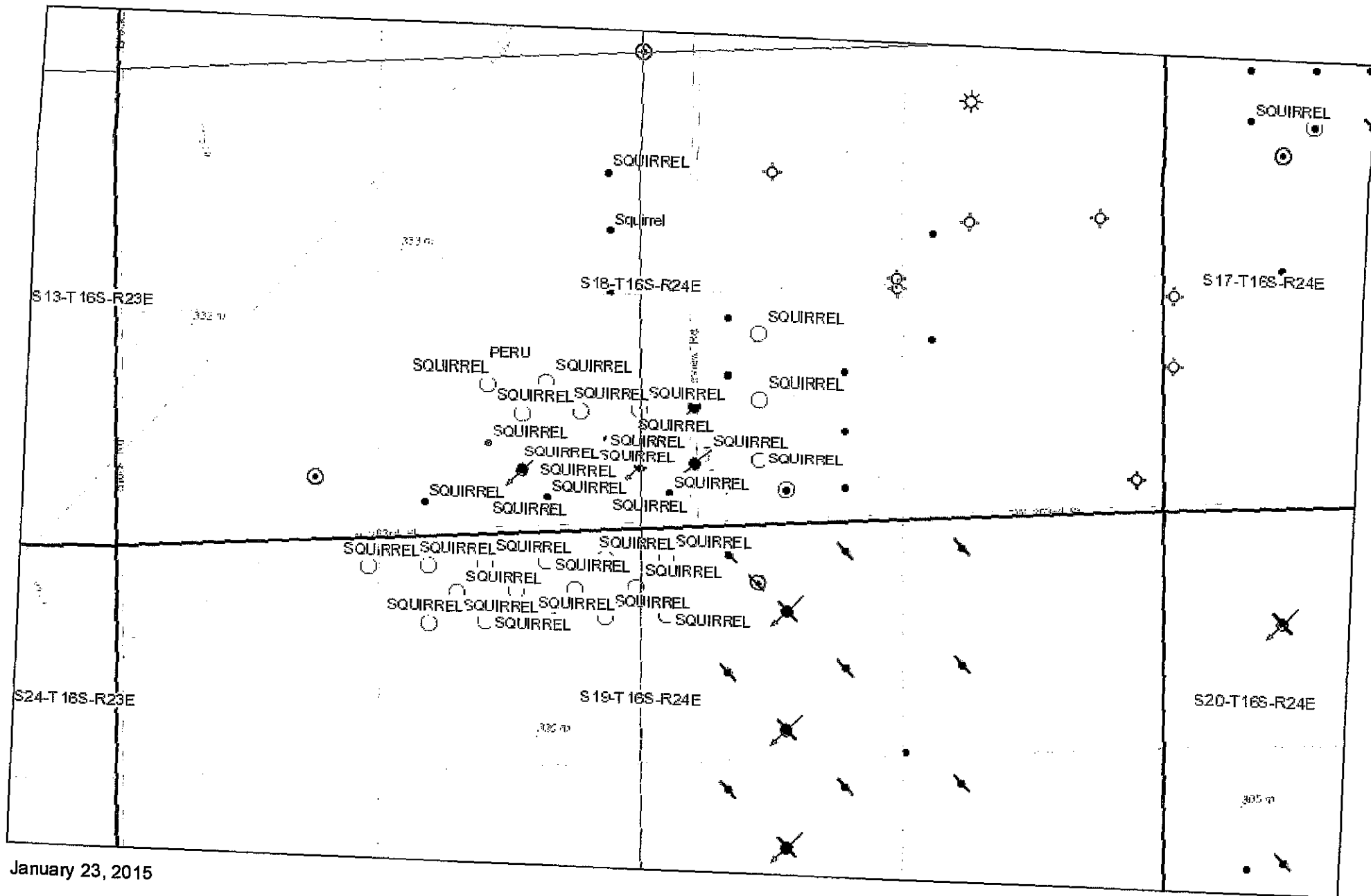
10/27/2014

PropertyNumber	PartyName OIL / GAS LEASES	PartyAddress operator/royalty owners	PropertyAddress address	S- % & type of Interest	T- RI	R	LegalDescription
061-094-18-0-00-01-010.00-0	KERN LEASE #090021 PT S2SE4 18-16-24	TOWN OIL COMPANY	16205 W 287TH ST PAOLA, KS 66071	0.875000	WI		
		KERN, JOHN E	26065 RIDGEVIEW RD PAOLA, KS 66071	0.062500	RI		
		KERN, GARY D	18150 W 263RD ST PAOLA, KS 66071	0.062500	RI		
061-094-18-0-00-05-002.00-0	WEAVER LEASE #090011 PT SW4 18-16-24, PT NW4 19-16-24 PT SW4 & SE4 13-16-23, NE4 & PT NW4 24-16-24	TOWN, LM	15945 W 288TH ST PAOLA, KS 66071	0.875000	WI		
		STEELE, KATHERINE A	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		VITTER, SHARON W	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		WEAVER, DONALD W	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		WEAVER, JERRY A	25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		WEAVER, JOHN R	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		WEAVER, VIRGINIA L	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.062500	RI		
061-094-19-0-00-00-002.00-0	ALICE KUHN LEASE #080008 N2NW4 19-16-24	TOWN OIL COMPANY	16205 W 287TH ST PAOLA, KS 66071	0.8125	WI		
		WEAVER, JERRY A STACEY WEAVER	25688 BLOCK RD PAOLA, KS 66071	0.1875	RI		

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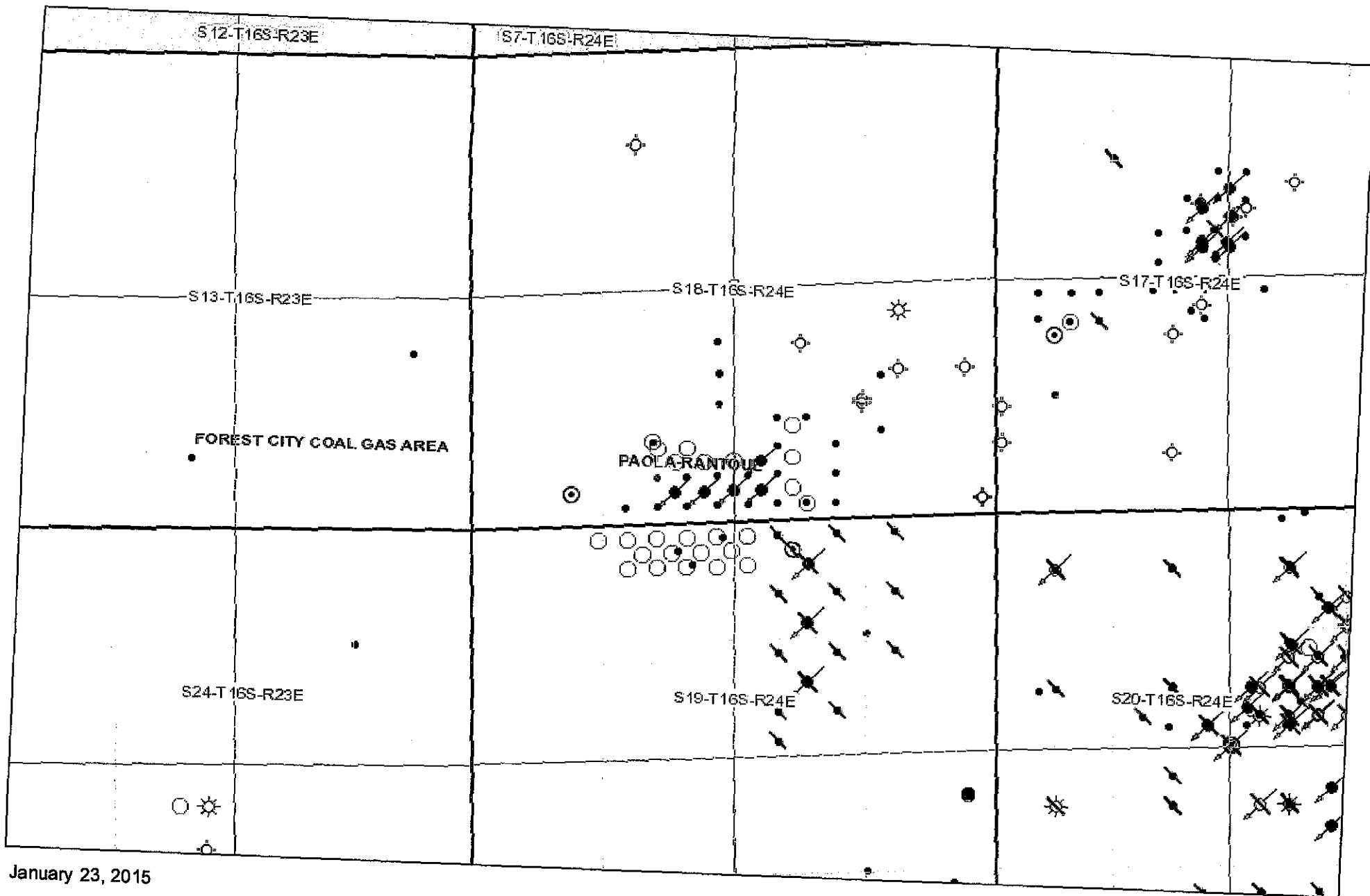
CONSERVATION DIVISION
WICHITA, KS



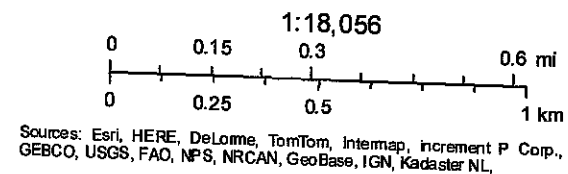
January 23, 2015

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 Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp.,
 GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,

Kansas Geological Survey
<http://maps.kgs.ku.edu/igas>



January 23, 2015



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
November 2011
Form must be Typed
Form must be Signed
All blanks must be Filled

E-32,071

Disposal _____
Enhanced Recovery: ☐ Repressuring
☒ Waterflood
☐ Tertiary
Date: 10/22/2014
Operator License Number: 34028
Operator: Triple T. Oil, LLC
Address: PO Box 339
Louisburg, Ks 66053
Contact Person: Lance Town
Phone: 913-837-5400
Email: _____

Permit Number: New Permit 3-JK
API Number: 15-121-30652-00-00
Well Location
E2 - SE - SE - SW Sec. 18 Twp. 16 S. R. 24 ☒ E ☐ W
330 feet from N / ☒ S Line of Section
2660 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____ Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
Lease Description: SW/4 of the Sec.18 Twp.16S R.24E
Lease Name: Weaver Well Number: I-7
Field Name: Paola-Rantoul
County: Miami
Deepest Usable Water
Formation: Squirrel
Depth to Bottom of Formation: Squirrel

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled
Surface Elevation: _____ feet Well Total Depth: 780 feet Plug Back Depth: _____ feet

Datum of top of injection formation: _____ feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
Squirrel	674 / 684	Perf.	674 to 684 feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:
(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. Triple T. Oil LLC	Weaver Lease	Sec.18 Twp.16 R.24E	See Attached
2.			
3.			

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. Squirrel	674 to 684 feet	_____ mg/l
2.	_____ to _____ feet	_____ mg/l
3.	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 100 bbls / day; or
Maximum Requested Gas Injection Rate: _____ scf / day. Type of Gas: _____
Maximum Requested Injection Pressure: 500 psig

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KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

EXHIBIT

LT-4

Well CompletionType: ☐ Tubing & Packer ☐ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2 7/8	
Setting Depth		21		759	
Amount of Cement		4		115	
Top of Cement		0		0	
Bottom of Cement		21		759	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at _____ feet, cemented to _____ feet with _____ sx.

Tubing: Type _____ Grade _____

Packer: Type _____ Depth _____

Annulus Corrosion Inhibitor: Type _____ Concentration _____

List Logs Enclosed: _____

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

Static fluid level is _____ feet below surface.

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WICHITA, KS

Offset Operators, Unleased Mineral Owners and Landowners acreage

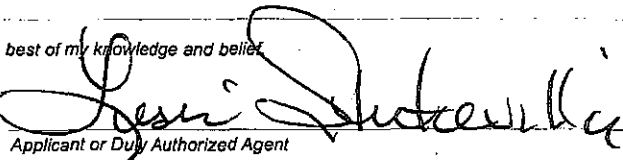
(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

See Attached

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

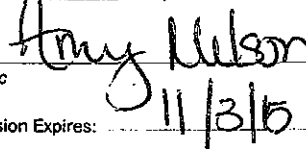


Applicant or Duly Authorized Agent

Subscribed and sworn before me this 22 day of October, 2014

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
 My Commission Expires 11/3/15

Notary Public


My Commission Expires: 11/3/15**Instructions:**

1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (drillers log, electric log, etc.).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. *No injection well may be used without prior written authorization.*
9. All application fees must accompany the application.

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 WICHITA, KS

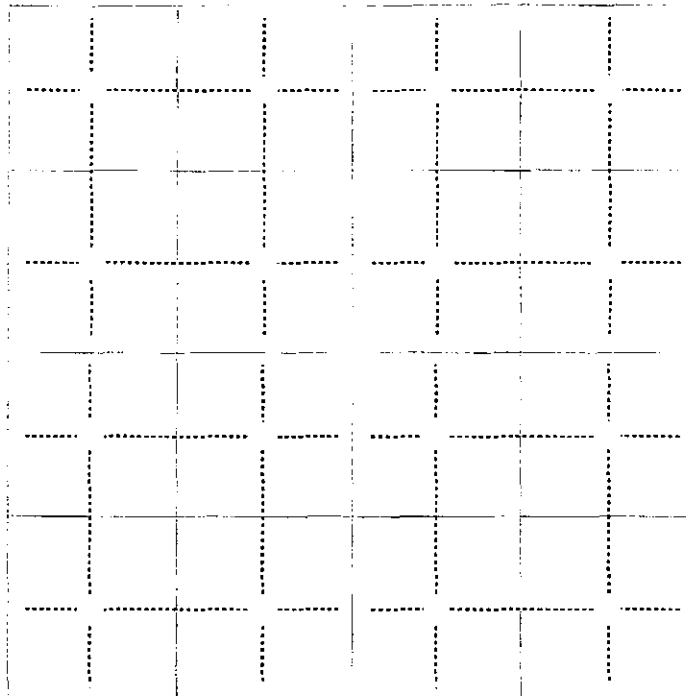
Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Triple T Oil, LLC Location of Well: SW/4 of the Sec. 18 Twp. 16S R.24E
 Lease: Weaver Lease 330 feet from ☐ N / ☒ S Line of Section
 Well Number: Weaver I-7 2660 feet from ☒ E / ☐ W Line of Section
 County: Miami Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.

See
Attached



applicant well

producing well

plugged injection well

D & A well

other injection well

temporary abandoned well

plugged producer

water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for shown herein is true, complete and correct to the best of his / her knowledge.

Triple T Oil
June Schaeffer
 Applicant or Duly Authorized Agent

Subscribed and sworn before me this 22 day of October 2014

AMY NELSON
 NOTARY PUBLIC
 STATE OF KANSAS
 My Commission Expires 11/3/15

Amy Nelson
 Notary Public

My Commission Expires: 11/3/15

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 KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
 WICHITA, KS

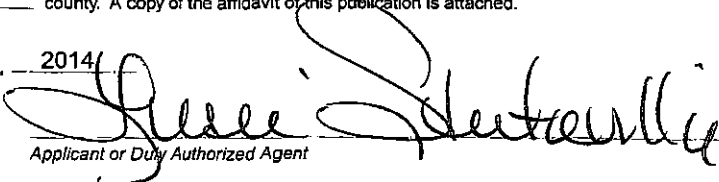
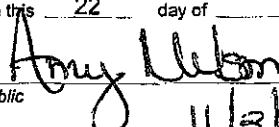
Affidavit of Notice ServedRe: Application for: Triple T Oil, LLCWell Name: Weaver I-7Legal Location: SW/4 of the Sec.18 Twp.16S R.24EThe undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 22 of October2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

See Attached

I further attest that notice of the filing of this application was published in the Miami County Republic, the official county publication of Miami county. A copy of the affidavit of this publication is attached.Signed this 22 day of October2014
Applicant or Duly Authorized AgentSubscribed and sworn to before me this 22 day of October, 2014AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 11/3/15
Notary PublicMy Commission Expires: 11/3/15

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1225336

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028

Name: Triple T Oil, LLC

Address 1: PO BOX 339

Address 2:

City: LOUISBURG State: KS Zip: 66053 + 0339

Contact Person: Lance Town

Phone: (913) 837-8400

CONTRACTOR: License # 33715

Name: Town Oilfield Service

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SLOW
- ☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

9/24/2014	9/25/2014	9/25/2014
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 15-121-30652-00-00

Spot Description:

E2 SE SE SW Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West330 Feet from ☐ North / ☒ South Line of Section2660 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Miami

Lease Name: Weaver Well #: 1-7

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 1050 Kelly Bushing: 0

Total Vertical Depth: 780 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: 21 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: Permit #:

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CONSERVATION DIVISION

WICHITA, KS

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☒ Confidentiality Requested

Date: 10/17/2014

☐ Confidential Release Date: _____☒ Wireline Log Received☐ Geologist Report Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/17/2014



1225336

Operator Name: Triple T Oil, LLC Lease Name: Weaver Well #: 1-7
 Sec. 18 Twp. 16 S. R. 24 ☐ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

List All E. Logs Run:

GammaRay/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name
GammaRay

Top

Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	759	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	674-684	2" DML RTG	10
TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

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CONSERVATION DIVISION
WICHITA, KS

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Miami County, KS
Well: Weaver I-7
Lease Owner: Triple T Oil

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/24/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil / Clay	5
2	rock bed	7
10	Sandstone	17
9	Shale	26
22	Lime	48
69	Shale	117
18	Lime	135
12	Shale	147
9	Lime	156
34	Shale & Sandy Shale	190
5	Lime	195
34	Shale	229
16	Lime	245
14	Shale	259
25	Lime	284
8	Shale	292
20	Lime	312
4	Shale	316
3	Lime	319
2	Shale	321
11	Lime	332
8	Shale	340
10	Sand	350
113	Sandy Shale & Shale	463
6	Sand	469
2	Sandy Shale	471
53	Shale	524
3	Lime	527
3	Shale	530
2	Lime	532
11	Shale	543
7	Lime	550
4	Broken Sand	554
2	Sandy Shale	556
13	Shale	569
5	Sandy Lime	574
2	Coal	576
3	Sandy Shale	579
4	Shale	583
2	Lime	585

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OCT 30 2014
CONSERVATION DIVISION
WICHITA, KS

Commenced Spudding:
9/24/2014

CONSERVATION DIVISION
WICHITA, KS

Short Cuts

TANK CAPACITY

BBLs. (42 gal.) equals $D^2 \times .14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals $BPH \times PSI \times .0004$

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

Log Book

Well No. 3-7

Farm Weaver

KS Miami
(State) (County)

18 16 29
(Section) (Township) (Range)

For Triple T O.I.
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East
Louisburg, KS 66053
913-710-5400

15-121-30652

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Distance from 177 line, 2660 ft.

727	30	Baddeley
740	TD	

CONSERVATION DIVISION
WICHITA, KS

Thickness of Strata	Formation	Total Depth	Remarks
5	oil clay	5	
2	red bed	7	
10	sandstone	17	
9	shale	26	
22	lime	48	
69	shale	117	
18	lime	135	
12	shale	147	
9	lime	156	
34	shale & sand, sh	190	
5	lime	195	
34	shale	229	
16	lime	245	
14	shale	259	
25	lime	284	
8	shale	292	
20	lime	312	
4	shale	316	
3	lime	319	
2	shale	321	
11	lime	332	Heather
8	shale	340	
10	sand	350	oily, little oil
113	sandy shale & sh	463	with some sand
6	sand	469	oily, no oil
2	sandy shale	471	
53	shale	524	

-2-

-3-

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CONSERVATION DIVISION
WICHITA, KS

Thickness of Strata	Formation	Total Depth	Remarks
		524	
3	Lime	527	
3	Shale	530	
2	Lime	532	
11	shale	543	
7	Lime	550	
4	Broken sand	554	no oil
2	sandy shale	556	
13	shale	569	
5	sand/lime	574	odor, no oil
2	coal	576	
3	carb. shale	579	
4	shale	583	
2	Lime	585	
3	shale + Lime	588	
8	shale	596	
2	limestone shale	598	
4	Lime	602	
8	Shale	610	
1	Lime	611	
29	shale	640	
2	sandy shale	642	
29	shale	671	
1	Broken sand	672	odor, 20% - 40% oil
8	sand	680	70% - 90% oil, good bleed
2	Broken sand	682	20% - 30% oil
3	Broken sand	685	20% oil
26	sandy shale	711	

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CONSERVATION DIVISION
WICHITA, KS

Town Oilfield Service

P.O. Box 339 Louisburg, Ks 66053
913-837-8400

Ticket Number _____
Location _____
Foreman _____

Field Ticket & Treatment Report Cement

Date	Customer#	Well Name & Number	Section	Township	Range	County
9-25-14		Weaver I-7	18	16	24	Missouri
Customer Triple T Oil		Mailing Address				
		City State Zip Code				

Job Type Longstring Hole Size 5 5/8 Hole Depth 780 Casing Size & Weight 2 3/8
Casing Depth 759 Drill Pipe _____ Tubing _____ Other _____
Displacement 4.6 Displacement PSI 500 Mix PSI 200 Rate 4 BPM

Remarks _____

Account Code	Quantity or Units	Description of Services or Product	Unit Price	Total
		Pump Charge		700
		Cement Truck		250
		Water Truck		150
	115 SX	Cement	10	1150
		Gel		
		Plug		
				Received KANSAS CONSERVATION COMMISSION 25 OCT 30 2014 CONSERVATION DIVISION WICHITA, KS
			Sales Tax	
Estimated Total				2275.00

Authorization [Signature] Title _____ Date 9-25-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1225336

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028

Name: Triple T Oil, LLC

Address 1: PO BOX 339

Address 2:

City: LOUISBURG State: KS Zip: 66053 + 0339

Contact Person: Lance Town

Phone: (913) 837-8400

CONTRACTOR: License # 33715

Name: Town Oilfield Service

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

9/24/2014

9/25/2014

9/25/2014

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 15-121-30652-00-00

Spot Description:

E2 SE SE SW Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West330 Feet from ☐ North / ☒ South Line of Section2660 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Miami

Lease Name: Weaver Well #: I - 7

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 1050 Kelly Bushing: 0

Total Vertical Depth: 780 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from:

feet depth to: 21 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: Permit #:

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CONSERVATION DIVISION
WICHITA, KS**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☒ Confidentiality Requested

Date: 10/17/2014

☐ Confidential Release Date: _____☒ Wireline Log Received☐ Geologist Report Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/17/2014



1225336

Operator Name: Triple T Oil, LLC Lease Name: Weaver Well #: 1 - 7
 Sec. 18 Twp. 16 S. R. 24 ☐ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name GammaRay	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
GammaRay/Neutron/CCL			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	759	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No (If No, skip questions 2 and 3)
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No (If No, skip question 3)
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	674-684	2" DML RTG	10
TUBING RECORD: Size: Set At: Packer At: Liner Run:		<input type="checkbox"/> Yes <input type="checkbox"/> No <div style="text-align: right;"> Received KANSAS CORPORATION COMMISSION OCT 30 2014 CONSERVATION DIVISION WICHITA, KS </div>	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____ _____
---	--	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Miami County, KS
Well: Weaver I-7
Lease Owner: Triple T Oil

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/24/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil / Clay	5
2	rock bed	7
10	Sandstone	17
9	Shale	26
22	Lime	48
69	Shale	117
18	Lime	135
12	Shale	147
9	Lime	156
34	Shale & Sandy Shale	190
5	Lime	195
34	Shale	229
16	Lime	245
14	Shale	259
25	Lime	284
8	Shale	292
20	Lime	312
4	Shale	316
3	Lime	319
2	Shale	321
11	Lime	332
8	Shale	340
10	Sand	350
113	Sandy Shale & Shale	463
6	Sand	469
2	Sandy Shale	471
53	Shale	524
3	Lime	527
3	Shale	530
2	Lime	532
11	Shale	543
7	Lime	550
4	Broken Sand	554
2	Sandy Shale	556
13	Shale	569
5	Sandy Lime	574
2	Coal	576
3	Sandy Shale	579
4	Shale	583
2	Lime	585

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Commenced Spudding:
9/24/2014

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WICHITA, KS

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals $D^2 \times .14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals $BPH \times PSI \times .0004$

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

Log Book

Well No. I-7

Farm Weaver

KS Miami
(State) (County)

18 16 24
(Section) (Township) (Range)

For Triple T O.I.
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East

Louisburg, KS 66053

913-710-5400

15-121-30652

Distance from 17 line, 2660 ft.

727	8	Budgie
780	TD	

CONSERVATION DIVISION
WICHITA, KS

Thickness of Strata	Formation	Total Depth	Remarks
5	oil clay	5	
2	red bed	7	
10	sandstone	17	
9	shale	26	
22	lime	48	
69	shale	117	
18	lime	135	
12	shale	147	
9	lime	156	
34	shale & sandstone	190	
5	lime	195	
34	shale	229	
16	lime	245	
14	shale	259	
25	lime	284	
8	shale	292	
20	lime	312	
4	shale	316	
3	lime	319	
2	shale	321	
11	lime	332	Harder
8	shale	340	
10	sand	350	oily, little oil
113	sandy shale & shale	463	with some sand
6	sand	469	oily, no oil
2	sandy shale	471	
53	shale	524	

-2-

-3-

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Thickness of Strata	Formation	Total Depth	Remarks
		524	
3	lime	527	
3	shale	530	
2	lime	532	
11	shale	543	
7	lime	550	
4	Broken sand	554	no oil
2	sandy shale	556	
13	shale	569	
5	sand/lime	574	adon, no oil
2	ssal	576	
3	coarse shale	579	
4	shale	583	
2	lime	585	
3	shale + lime	588	
8	shale	596	
2	lime + shale	598	
4	lime	602	
8	shale	610	
1	lime	611	
29	shale	640	
5	sand, shale	645	
29	shale	674	
1	Broken sand	675	adon, 30% - 40% oil
8	sand	683	70% - 90% oil, good bleed
2	Broken sand	685	20% - 30% oil
3	Broken sand	688	2% oil
26	sandy shale	714	

P.O Box 339 Louisburg, Ks 66053
913-837-8400

Ticket Number _____
Location _____
Foreman _____

Date	Customer#	Well Name & Number	Section	Township	Range	County
9-25-14		Weaver I-7	18	16	24	Miami
Customer Triple T Oil			Mailing Address			
			City	State	Zip Code	

Job Type Longstring Hole Size 5 5/8 Hole Depth 780 Casing Size & Weight 2 3/8
Casing Depth 759 Drill Pipe _____ Tubing _____ Other _____
Displacement 4.6 Displacement PSI 500 Mix PSI 200 Rate 4 BPM

Remarks	
---------	--

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Account Code	Quantity or Units	Description of Services or Product	Unit Price	Total
		Pump Charge		700
		Cement Truck		250
		Water Truck		150
	115 5x	Cement	10	1150
		Gel		
		Plug		25
			Sales Tax	
			Estimated Total	2275.00

Estimated Total	2275.00
-----------------	---------

Authorization James C. [Signature] Title _____ Date 9-25-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Well Inventory According to the KCC
Triple T Oil, LLC

Lease Name	Well No.	API Number	Q4	Q3	Q2	Q1	Feet N-S	N-S	Feet E-W	E-W	Type	Status
WEAVER	2	15-121-23843-0000		SE	NE	SW	1325	S	3130	E	OIL	PR
WEAVER	3	15-121-27290-0000	NW	SE	NE	SW	1675	S	3135	E	OIL	PR
WEAVER	4	15-121-28333-0000	SW	NE	NE	SW	2010	S	3140	E	OIL	PR
Weaver	10	15-121-30579-0000	NE	SW	SE	SW	495	S	3495	E	OIL	PR
Weaver	12	15-121-30580-0000	SE	SE	SW	SW	165	S	4185	E	OIL	PR
Weaver	13	15-121-30581-0000	NW	SW	SE	SW	495	S	3825	E	OIL	PR
Weaver	15	15-121-30654-0000	SW	SW	SE	SW	165	S	3825	E	OIL	PR
Weaver	5	15-121-29606-0000	SE	SE	SE	SW	165	S	2805	E	OIL	PR
Weaver	6	15-121-29607-0000	SW	SE	SE	SW	165	S	3151	E	OIL	PR
Weaver	7	15-121-30570-0000	NE	SE	SE	SW	495	S	2805	E	OIL	PR
Weaver	8	15-121-30577-0000	NW	SE	SE	SW	495	S	3160	E	OIL	PR
Weaver	9	15-121-30578-0000	SE	SW	SE	SW	165	S	3495	E	OIL	DR

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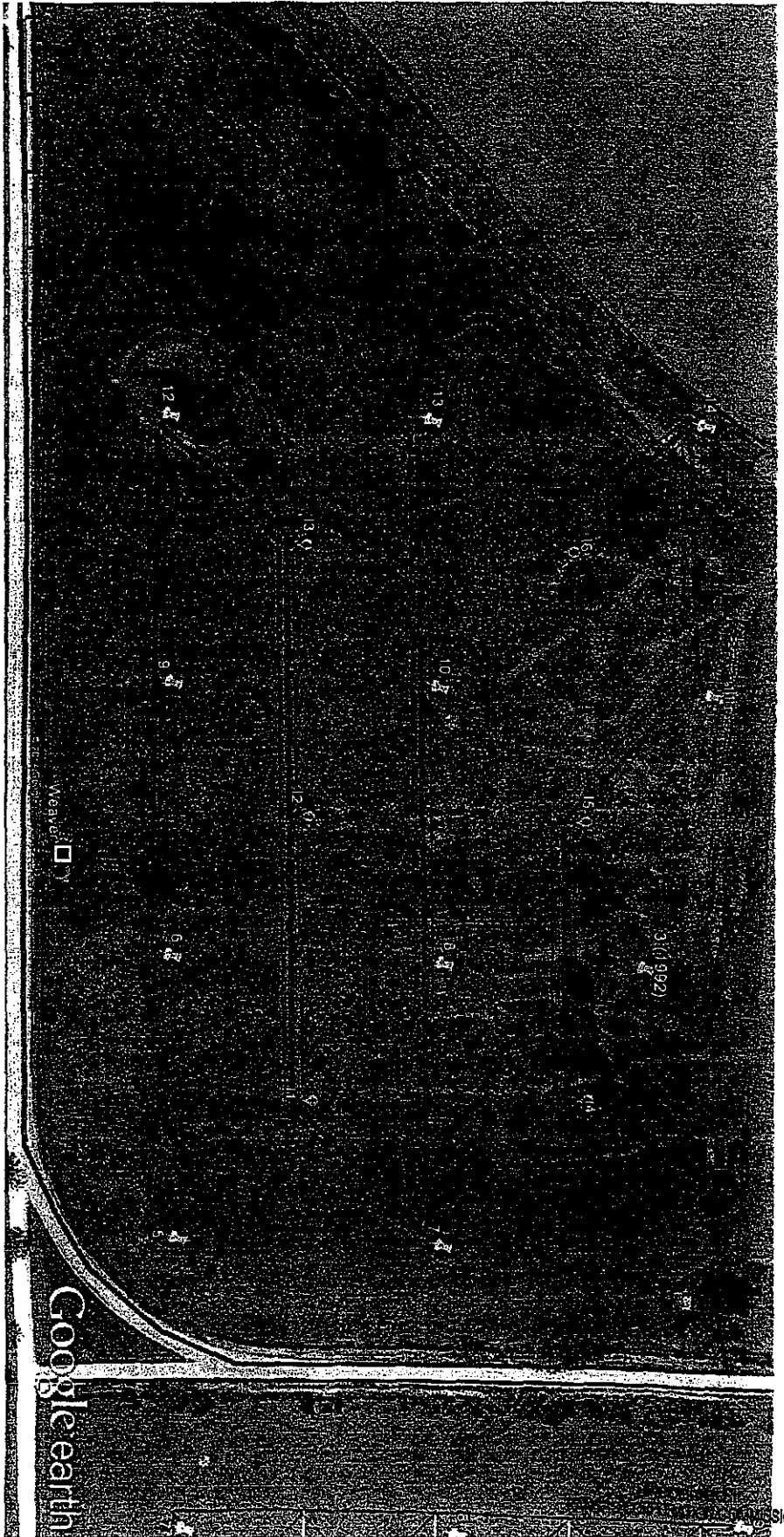
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WICHITA, KS

Google earth

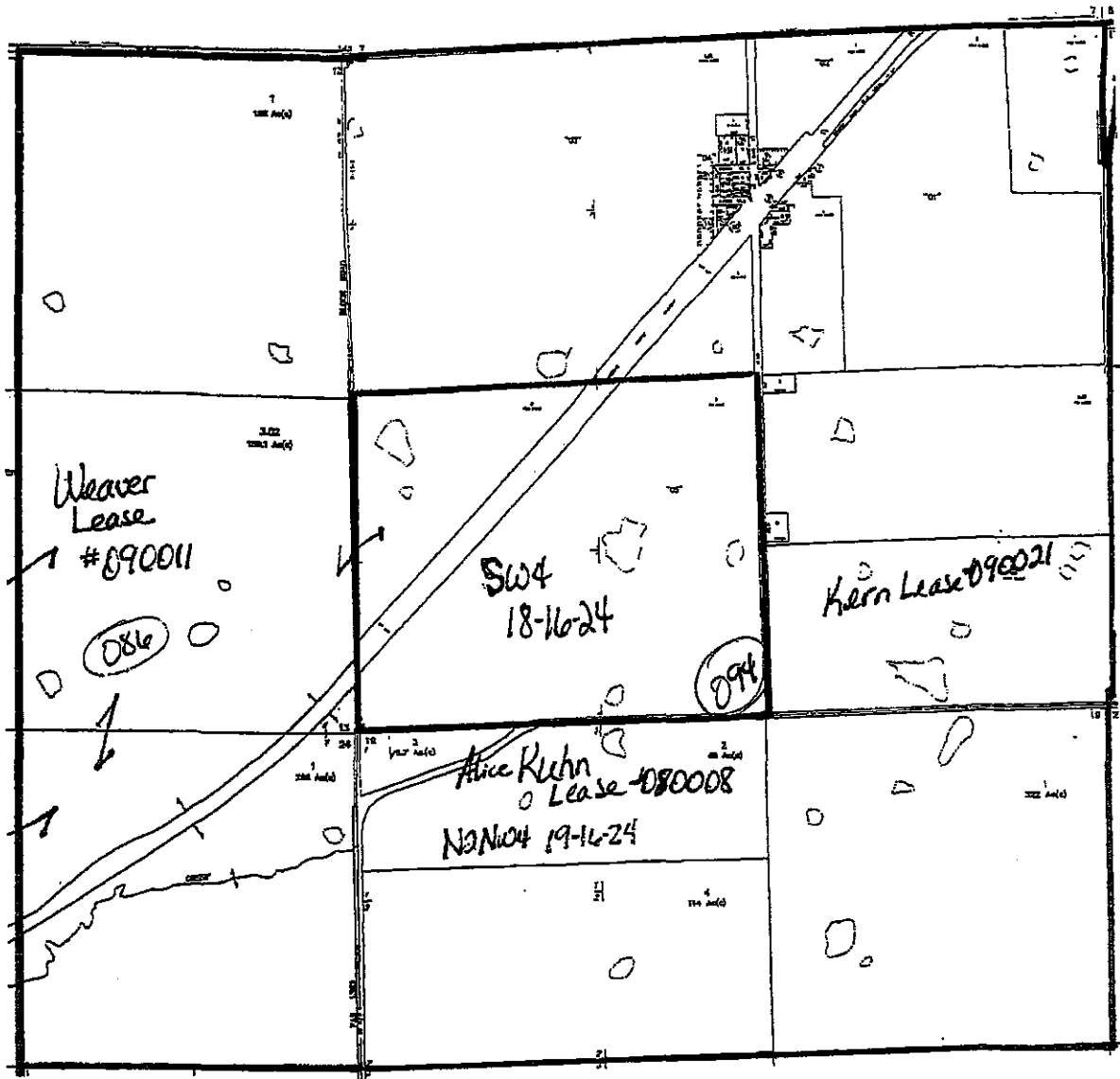
feet
meters

1000
300

- Pelican Resc. Inc.
- J. von Everhart
- Gary Creator



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WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-086-13-0-00-00-001.00-0	WEAVER, JERRY A & STACEY	26150 BLOCK RD PAOLA, KS 66071	25688 BLOCK RD, Paola, KS 66071	13	16	23	S13, T16, R23, ACRES 158.0, NE4 LESS ROW
061-086-13-0-00-00-003.02-0	WEAVER, VIRGINIA L & JERRY A	26150 BLOCK RD PAOLA, KS 66071	26150 BLOCK RD, Paola, KS 66071	13	16	23	S13, T16, R23, ACRES 158.1, SE4 LESS ROW
061-086-24-0-00-00-001.00-0	WEAVER, VIRGINIA L ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	24	16	23	S24, T16, R23, ACRES 266.0, NE4 E2NW4 E2NW4NW4 E2SW4NW4 LESS ROW
061-094-18-0-00-01-001.00-0	LAPLANT, TINA M & GREG E	17575 W 255TH ST PAOLA, KS 66071	17575 W 255TH ST, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 19.5, E2NE4NE4 LESS CO RD ROW 20 AC 19.5 AC(C)
061-094-18-0-00-01-002.00-0	KIBLER, FREDERICK W JR ETAL	25625 WAGSTAFF RD PAOLA, KS 66071	25625 WAGSTAFF RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 93.5, TR BEG SE/C NE4 N1320 W660 N1320 W440 SWLY1540 ALG RR ROW S242 E230 S1350 E1990 TO POB
061-094-18-0-00-01-003.00-0	HAUER, BRETTON M & JEANANNA M	15176 W 267TH ST PAOLA, KS 66071	25675 WAGSTAFF RD, Paola, KS 66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 7
061-094-18-0-00-01-004.00-0	NORTON, MERLE G & HIXSON-NORTON, TAMMY L	18230 W 183RD OLATHE, KS 66062	25695 WAGSTAFF RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 18.5, TR BEG SWC NE4 N980(S) E130 N90 E120 N150 W100 NELY130(S) E130 S100 E235(S) S1320 W660(S TO POB LESS RD ROW
061-094-18-0-00-01-005.00-0	HIXSON-NORTON, TAMMY & NORTON, MERLE	25695 WAGSTAFF RD PAOLA, KS 66071	25715 WAGSTAFF RD, Paola, KS 66071	18	16	24	WAGSTAFF, LT 1 BLK 9 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-01-006.00-0	SIMMONS, ROBERT W & MICHAEL KERN, ALVIN L & WANDA F REVOC TRUST	25725 RIDGEVIEW RD PAOLA, KS 66071	25725 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, LTS 2-5 BLK 9 & N2 LTS 8 & 9 BLK 12 AND VAC VINE ST WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-01-007.00-0		25915 RIDGEVIEW RD PAOLA, KS 66071	25915 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, TR BEG 30E NW/C SE4 E260 S150 W260 N150 TO POB
061-094-18-0-00-01-008.01-0	KERN, JOHN E & PATRICIA	26065 RIDGEVIEW RD PAOLA, KS 66071	26095 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 76.0, N2 SE4 EXC TR BEG 1355.2N SW/C SE4 E208.7 N208.7 W208.7 S208.7 TO POB & EXC TR BEG NWC SE4 E290.4 S150 W290 N150-POB
061-094-18-0-00-01-009.00-0	KERN, JOHN E & PATRICIA	26065 RIDGEVIEW RD PAOLA, KS 66071	26065 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, TR BEG 1355.2N & 30E SW/C SE4 E178 N208.7 W178 S208.7 TO POB
061-094-18-0-00-01-010.00-0	KERN, GARY D & GLORIA N	18150 W 263RD ST PAOLA, KS 66071	18150 W 263RD ST, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 80.1, S2 SE4 LESS RD ROW

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CONSERVATION DIVISION
WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-094-18-0-00-02-001.00-0	SHIELDS, JAMES A	25595 RIDGEVIEW RD PAOLA, KS 66071 Attn: SCOTT DICKEY	25595 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, ACRES 16.9, TR BEG NW/C NE4 S1063 E130 NELY340 SELY50 NELY1235 W1344.3 TO POB INCL BLK 1 & 1/2 VAC ST WAGSTAFF LESS RD SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-02-002.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071 Attn: SCOTT DICKEY	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, ALL BLK 6 & 1/2 VAC ST ON N WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-03-001.00-0	DICKEY, BERNIECE L	25614 RIDGEVIEW RD PAOLA, KS 66071	25614 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 1.0, TR BEG NE/C BLK 2 WAGSTAFF TH W270 N161.4 E270 S161.4 TO POB S18, T16, R24, ACRES 163.5, TR BEG NW/C NW4 TH S2640 E1870(S) NELY1520(S) N235(S) W30 N320 E60 N226 W40 N161.4 E270 N628.6
061-094-18-0-00-03-001.01-0	DICKEY, SCOTT & FLEEMAN, JUDY A	25614 RIDGEVIEW PAOLA, KS 66071	00000 W 255TH ST, Paola, KS 66071	18	16	24	W3230(S) TO POB S18, T16, R24, ACRES 41.5, TH PT SW4 LYG N & W RR ROW LESS CO RD ROW 41.5 AC(C)
061-094-18-0-00-03-002.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071 C/O: DEBRA CHESTER	00000 BLOCK RD, Paola, KS 66071	18	16	24	
061-094-18-0-00-03-003.00-0	SULLIVAN, G W	22872 EDGERTON RD EDGERTON, KS 66021	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 10 S18, T16, R24, W30 LT 1 LTS 2-5 &
061-094-18-0-00-03-004.00-0	DORRELL, MICHAEL H	18330 W 256th TER PAOLA, KS 66071	18360 W 256TH TER, Paola, KS 66071	18	16	24	VAC ALLEY BLK 2 WAGSTAFF WAGSTAFF, E110 LT 1 BLK 2 WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-03-005.00-0	DORRELL, MICHAEL H	18330 W 256th TER PAOLA, KS 66071	18330 W 256TH TER, Paola, KS 66071	18	16	24	RANGE 24 WAGSTAFF, LTS 1-4 & 6-7 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-04-001.00-0	CHESTER, DEBRA L	PO BOX 254 EDGERTON, KS 66021	18370 W 257TH ST, Paola, KS 66071	18	16	24	RANGE 24
061-094-18-0-00-04-001.01-0	CHESTER, DEBRA L	PO BOX 254 EDGERTON, KS 66021 Attn: SCOTT DICKEY	00000 W 257TH ST, Paola, KS 66071	18	16	24	WAGSTAFF, W2 LT 8 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24 WAGSTAFF, S10' LT 5 & E2 LT 8 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16
061-094-18-0-00-04-002.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071 C/O WELBY KNOPP	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	RANGE 24
061-094-18-0-00-04-003.00-0	COMMUNITY HALL	26945 METCALF RD LOUISBURG, KS 66053 Attn: SCOTT DICKEY	00000 RIDGEVIEW RD, Louisburg, KS 66053	18	16	24	WAGSTAFF, N40' LT 5 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-05-001.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 13.0, NW4 LYG S RR ROW LESS RD ROW

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-094-18-0-00-05-002.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 139.0, TH PT SW4 LYG S RR ROW LESS CO RD ROW 139 AC(C)
061-094-19-0-00-00-001.00-0	BOEHM, RALPH E TRUSTEE ETAL	17370 W 175TH ST OLATHE, KS 66061	18015 W 263RD ST, Paola, KS 66071	19	16	24	S19, T16, R24, ACRES 322.0, NE4 & SE4 LESS CO RD ROW
061-094-19-0-00-00-002.00-0	WEAVER, JERRY A & STACEY	26150 BLOCK RD PAOLA, KS 66071	18909 W 263RD ST, Paola, KS 66071	19	16	24	S19, T16, R24, ACRES 69.0, N1089' FRAL NW4 EXC THAT PT LYG N & W CO RD LESS CO RD ROW 72.24 AC 69 AC (C)
061-094-19-0-00-00-003.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 W 263RD ST, Paola, KS 66071	19	16	24	PROBATE #82P01 S19, T16, R24, ACRES 8.7, ALL TH PT NW4 LYG N & W CO RD LESS CO RD
061-094-19-0-00-00-004.00-0	HOWELL, NELLIE J TRUST	26789 BLOCK RD PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	19	16	24	ROW 5 AC 8.7AC (C) S19, T16, R24, ACRES 114.6, S1551 FRAC NW4 LESS RD ROW

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

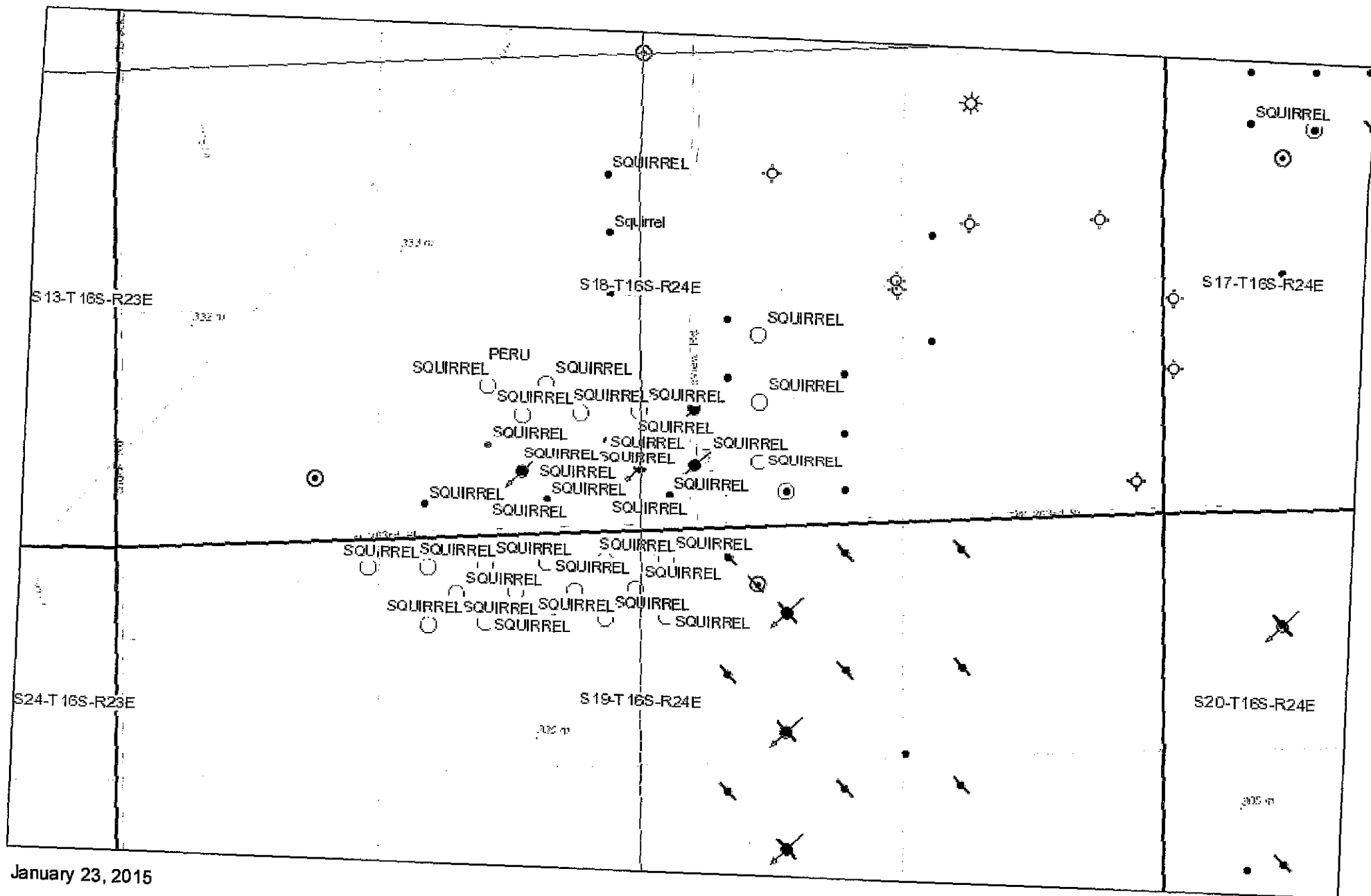
10/27/2014

PropertyNumber	PartyName OIL / GAS LEASES	PartyAddress operator/royalty owners	PropertyAddress address	S- % & type of Interest	T- WI	R- RI	LegalDescription
061-094-18-0-00-01-010.00-0	KERN LEASE #090021 PT S2SE4 18-16-24	TOWN OIL COMPANY	16205 W 287TH ST PAOLA, KS 66071	0.875000	WI		
		KERN, JOHN E	26065 RIDGEVIEW RD PAOLA, KS 66071	0.062500	RI		
		KERN, GARY D	18150 W 263RD ST PAOLA, KS 66071	0.062500	RI		
061-094-18-0-00-05-002.00-0	WEAVER LEASE #090011 PT SW4 18-16-24, PT NW4 19-16-24 PT SW4 & SE4 13-16-23, NE4 & PT NW4 24-16-24	TOWN, LM	15945 W 288TH ST PAOLA, KS 66071	0.875000	WI		
		STEELE, KATHERINE A	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		VITTER, SHARON W	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		WEAVER, DONALD W	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		WEAVER, JERRY A	25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		WEAVER, JOHN R	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI		
		WEAVER, VIRGINIA L	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.062500	RI		
061-094-19-0-00-00-002.00-0	ALICE KUHN LEASE #080008 N2NW4 19-16-24	TOWN OIL COMPANY	16205 W 287TH ST PAOLA, KS 66071	0.8125	WI		
		WEAVER, JERRY A STACEY WEAVER	25688 BLOCK RD PAOLA, KS 66071	0.1875	RI		

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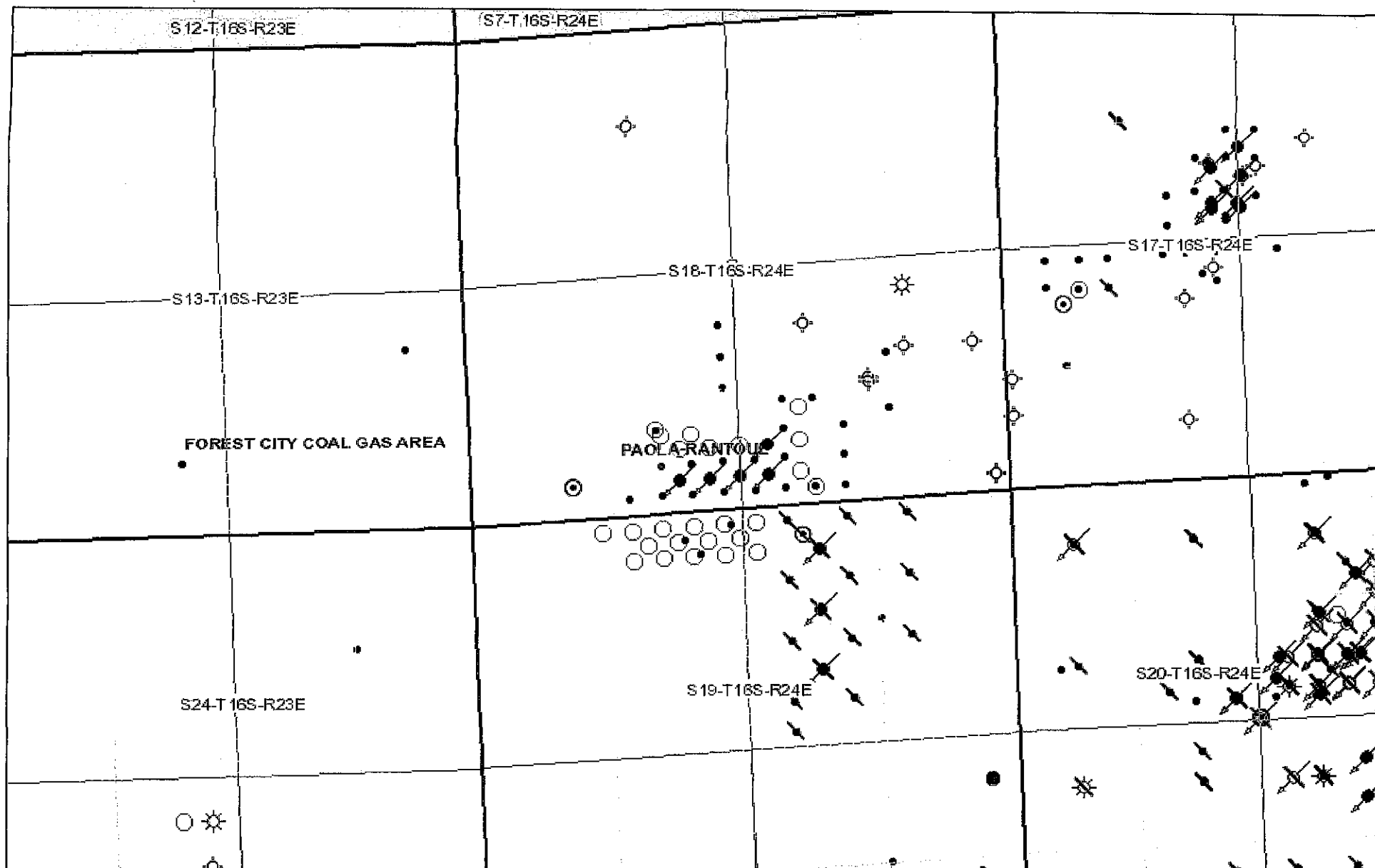
CONSERVATION DIVISION
WICHITA, KS



January 23, 2015

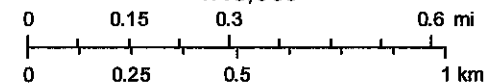
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 0 0.1 0.2 0.4 km
 Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp.,
 GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,

Kansas Geological Survey
<http://maps.kgs.ku.edu/oigis>



January 23, 2015

1:18,056



Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

Form U-1
November 2011
Form must be Typed
Form must be Signed
All blanks must be Filled

Disposal _____
Enhanced Recovery: ☐ Repressuring
☒ Waterflood
☐ Tertiary
Date: 10/22/2014
Operator License Number: 34028
Operator: Triple T. Oil, LLC
Address: PO Box 339
Louisburg, Ks 66053
Contact Person: Lance Town
Phone: 913-837-5400
Email: _____

Permit Number: E-32,071 New Permit 3-JK
API Number: 15-121-30653-00-00
Well Location
E2 - E2 - SE - SW Sec. 18 Twp. 16 S. R. 24 ☒ E ☐ W
660 feet from N / ☒ S Line of Section
2660 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____ Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
Lease Description: SW/4 of the Sec.18 Twp.16S R.24E
Lease Name: Weaver Well Number: I-8
Field Name: Paola-Rantoul
County: Miami
Deepest Usable Water
Formation: Squirrel
Depth to Bottom of Formation: Squirrel

Check One: ☐ Old Well Being Converted ☒ Newly Drilled Well ☐ Well to be Drilled
Surface Elevation: _____ feet Well Total Depth: 760 feet Plug Back Depth: _____ feet
Datum of top of injection formation: _____ feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
<u>Squirrel</u>	<u>668</u> / <u>676</u>	<u>Perf.</u>	<u>668</u> to <u>676</u> feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:
(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
<u>1. Triple T. Oil LLC</u>	<u>Weaver Lease</u>	<u>Sec.18 Twp.16 R.24E</u>	<u>See Attached</u>
<u>2.</u>			
<u>3.</u>			

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
<u>1. Squirrel</u>	<u>668</u> to <u>676</u> feet	_____ mg/l
<u>2.</u>	_____ to _____ feet	_____ mg/l
<u>3.</u>	_____ to _____ feet	_____ mg/l

Maximum Requested Liquid Injection Rate: 100 bbls / day; or
Maximum Requested Gas Injection Rate: _____ scf / day. Type of Gas: _____
Maximum Requested Injection Pressure: 500 psig

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KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 30 2014

EXHIBIT
CONSERVATION DIVISION
WICHITA, KS

LT-5

Well CompletionType: ☐ Tubing & Packer ☐ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		7		2 7/8	
Setting Depth		22		728	
Amount of Cement		4		105	
Top of Cement		0		0	
Bottom of Cement		22		728	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at _____ feet, cemented to _____ feet with _____ sx.

Tubing: Type _____ Grade _____

Packer: Type _____ Depth _____

Annulus Corrosion Inhibitor: Type _____ Concentration _____

List Logs Enclosed: _____

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

Static fluid level is _____ feet below surface.

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KANSAS CORPORATION COMMISSION
OCT 30 2014
CONSERVATION DIVISION
WICHITA, KS

Offset Operators, Unleased Mineral Owners and Landowners acreage
(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

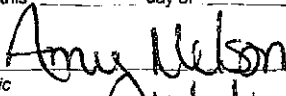
See Attached

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.


Applicant or Authorized Agent

Subscribed and sworn before me this 22 day of October, 2014

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 11/3/15


Notary Public

My Commission Expires: 11/3/15

Instructions:

1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (drillers log, electric log, etc.).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Triple T Oil, LLC Location of Well: SW/4 of the Sec. 18 Twp. 16S R.24E

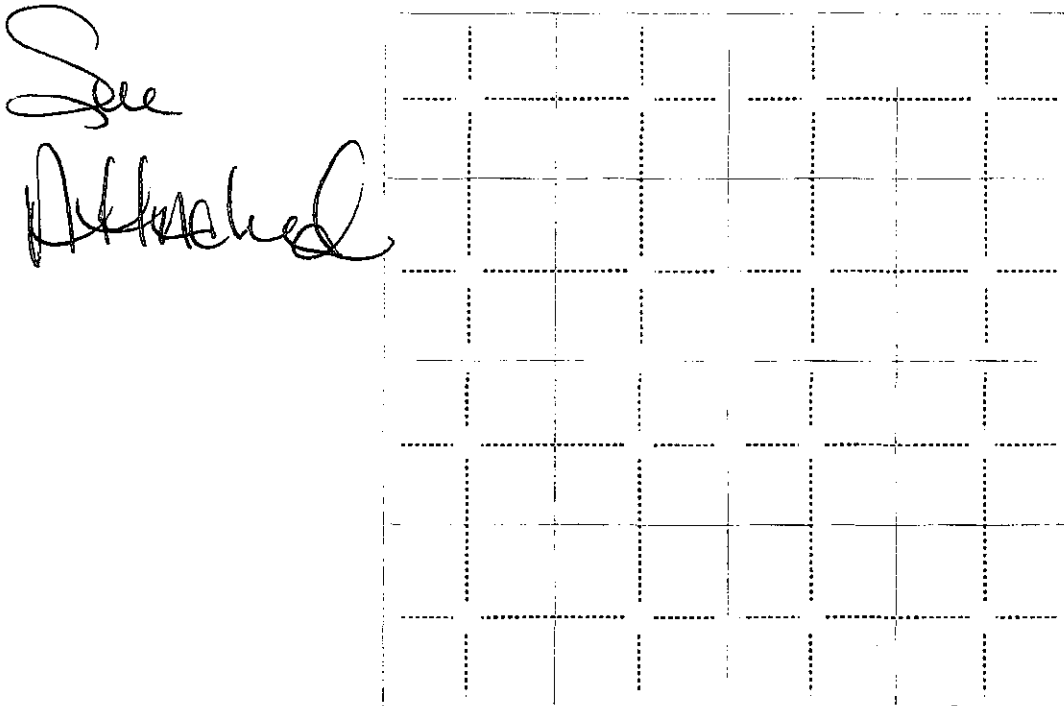
Lease: Weaver Lease 660 feet from ☐ N / ☒ S Line of Section

Well Number: Weaver I-8 2660 feet from ☒ E / ☐ W Line of Section

County: Miami Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



applicant well

producing well

plugged injection well

D & A well

other injection well

temporary abandoned well

plugged producer

water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for shown herein is true, complete and correct to the best of his / her knowledge.

Triple T Oil
John S. Stokely
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 22 day of October, 2014

Amy Nelson
Notary Public
My Commission Expires: 11/3/15

AMY NELSON
NOTARY PUBLIC
STATE OF KANSAS
My Commission Expires 11/3/15

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Affidavit of Notice Served

Re: Application for: Triple T Oil, LLC
 Well Name: Weaver I-8 Legal Location: SW/4 of the Sec.18 Twp.16S R.24E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 22 of October
2014, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

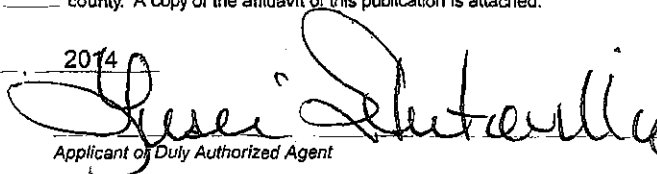
Name

Address (Attach additional sheets if necessary)

See Attached

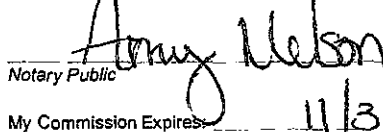
I further attest that notice of the filing of this application was published in the Miami County Republic, the official county publication
 of Miami county. A copy of the affidavit of this publication is attached.

Signed this 22 day of October, 2014


 Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 22 day of October, 2014

AMY NELSON
 NOTARY PUBLIC
 STATE OF KANSAS
 My Commission Expires 11/3/15


 Notary Public
 My Commission Expires 11/3/15

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

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 KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 30 2014

CONSERVATION DIVISION
 WICHITA, KS



Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1226650

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028
 Name: Triple T Oil, LLC
 Address 1: PO BOX 339
 Address 2: _____
 City: LOUISBURG State: KS Zip: 66053 + 0339
 Contact Person: Lance Town
 Phone: (913) 837-8400
 CONTRACTOR: License # 33715
 Name: Town Oilfield Service
 Wellsite Geologist: NA
 Purchaser: _____

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

9/24/2014 9/25/2014 9/26/2014
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-121-30653-00-00

Spot Description: _____
E2 E2 SE SW Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West
660 Feet from ☐ North / ☒ South Line of Section
2660 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: MiamiLease Name: Weaver Well #: 1-8

Field Name: _____

Producing Formation: SquirrelElevation: Ground: 1048 Kelly Bushing: 0Total Vertical Depth: 760 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 22 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: 22 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

WICHITA, KS

- ☒ Confidentiality Requested
 Date: 10/17/2014
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☒ UIC Distribution
 ALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/17/2014

Operator Name: Triple T Oil, LLC Lease Name: Weaver Well #: 1 - 8
Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West County: Miami

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name GammaRay	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
GammaRay/Neutron/CCL				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	22	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	728	Portland	105	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	668-676	2" DML RTG	8
TUBING RECORD:		Size:	Set At:
		Packer At:	Liner Run:
			<input type="checkbox"/> Yes <input type="checkbox"/> No CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or ENHR.		Producing Method:	
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p>(If vented, Submit ACO-18.)</p>	<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p>(Submit ACO-5)</p> <p><input type="checkbox"/> Other (Specify) _____</p>	<p>PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p>
---	---	---

Miami County, KS
Well: Weaver I-8
Lease Owner: Triple T Oil

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/24/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
10	Soil & Clay	10
5	Sand Stone	15
5	Shale	20
23	Lime	43
72	Shale	115
18	Lime	133
12	Shale	145
9	Lime	154
35	Shale & Sandy Shale	189
6	Lime	195
34	Shale	229
11	Lime	240
15	Shale	255
25	Lime	280
8	Shale	288
20	Lime	308
4	Shale	312
2	Lime	314
3	Shale	317
10	Lime	327
10	Shale	337
7	Sand	344
116	Sandy Shale & Shale	460
6	Sand	466
55	Shale	521
4	Lime	525
3	Shale	528
2	Lime	530
3	Shale	533
2	Coal	535
3	Shale	538
7	Lime	545
3	Shale	548
5	Sand	553
11	Shale	564
4	Lime	568
2	Slate	570
6	Shale	576
2	Lime	578
5	Shale & Lime	583

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OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Commenced Spudding:
9/24/2014

CONSERVATION DIVISION
WICHITA, KS

Short Cuts

TANK CAPACITY

BELS. (42 gal.) equals $D^2 \times .14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals $BPH \times PSI \times .0004$

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

Log Book

Well No. 5-8

Farm Weaver

KS McLean
(State) (County)

18 16 24
(Section) (Township) (Range)

For Triple T Oil
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East
Louisburg, KS 66053
913-710-5400

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OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Wecover Farm: Wecover County

KS State: Well No. J-8

Elevation 1048

Commenced Spuding 9-24 2014

Finished Drilling 9-25 2014

Driller's Name: Charles Weaver

Driller's Name _____

Driller's Name _____

Tool Dresser's Name Cole Holcom

Tool Dresser's Name _____

Tool Dresser's Name _____

Contractor's Name JOS

18 16 24

(Section) (Township) (Range)

Distance from 5 line, 660 ft.

Distance from 1 line, 2660 ft.

9 Sacks

CASING AND TUBING RECORD

10" Set _____ 10" Pulled _____

8" Set _____ 8" Pulled _____

~~6 1/2~~ Set 22' 6 1/2" Pulled _____

4" Set _____ 4" Pulled _____

2" Set 728.50 2" Pulled _____

696.90 Bottle

760 TD

CAS

Feet

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KANSAS CORPORATION COMMISSION

OCT 30 2014

-1-

CONSERVATION DIVISION
WICHITA, KS

Thickness of Strata	Formation	Total Depth	Remarks
10	soil/clay	10	
5	sandstone	15	
5	shale	20	
23	lime	43	
72	shale	115	
18	lime	133	
12	shale	145	
9	lime	154	
35	shale & sandstone	189	
6	lime	195	
24	shale	229	
11	lime	240	
15	shale	255	
25	lime	280	
8	shale	288	
20	lime	308	
4	shale	312	
2	lime	314	
3	shale	317	
10	lime	327	Harder
10	shale	337	
7	sand	344	adam, 1.44% oil
16	sand, shale & shale	460	
6	sand	466	grey, no oil
55	shale	521	
4	lime	525	
3	shale	528	

528			
Thickness of Strata	Formation	Total Depth	Remarks
2	lime	530	
3	shale	533	
2	coal	535	
3	shale	538	
7	lime	545	
3	shale	548	
5	sand	553	gray, no oil
11	shale	564	
4	lime	568	
2	shale	570	
1	shale	571	
2	lime	573	
5	shale & lime	578	
6	shale	584	
3	lime & shale	587	
5	lime	592	
8	shale	600	
1	lime	601	
29	shale	630	
1	sand	631	gray, no oil
21	shale	652	
1	Broken sand	653	red, 5% - 10% oil
5	sand	658	60% - 80% oil, ok bleeding
3	Broken sand	661	50% - 60% oil
5	sandy shale	666	20% - 50% oil
24	sandy shale	690	
26	shale	716	

-4-

-5-

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KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Town Oilfield Service

P.O. Box 339 Louisburg, Ks 66053
913-837-8400

Ticket Number _____
Location _____
Foreman _____

Field Ticket & Treatment Report Cement

Date	Customer#	Well Name & Number	Section	Township	Range	County
9-26-14		Weaver I-8	18	16	24	Miami
Customer Triple T Oil		Mailing Address				
		City State Zip Code				

Job Type Longstring Hole Size 5 5/8 Hole Depth 760 Casing Size & Weight 2 7/8
Casing Depth 728 Drill Pipe _____ Tubing _____ Other _____
Displacement 4.6 Displacement PSI 500 Mix PSI 200 Rate 4 BPM

Remarks _____

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OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS

Account Code	Quantity or Units	Description of Services or Product	Unit Price	Total
		Pump Charge		700
		Cement Truck		250
		Water Truck		150
	105 sk	Cement	10	1050
		Gel		
		Plug		25
			Sales Tax	
			Estimated Total	2175

Authorization _____ Title _____ Date _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1226650

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028

Name: Triple T Oil, LLC

Address 1: PO BOX 339

Address 2:

City: LOUISBURG State: KS Zip: 66053 + 0339

Contact Person: Lance Town

Phone: (913) 837-8400

CONTRACTOR: License # 33715

Name: Town Oilfield Service

Wellsite Geologist: NA

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

9/24/2014

9/25/2014

9/26/2014

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 15-121-30653-00-00

Spot Description:

E2 E2 SE SW Sec. 18 Twp. 16 S. R. 24 ☒ East ☐ West660 Feet from ☐ North / ☒ South Line of Section2660 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: , Long:
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Miami

Lease Name: Weaver Well #: 1 - 8

Field Name:

Producing Formation: Squirrel

Elevation: Ground: 1048 Kelly Bushing: 0

Total Vertical Depth: 760 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: 22 w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

Received
KANSAS CORPORATION COMMISSION

OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS**KCC Office Use ONLY**☒ Confidentiality Requested

Date: 10/17/2014

☐ Confidential Release Date:☒ Wireline Log Received☐ Geologist Report Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 10/17/2014**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically



1226650

Operator Name: Triple T Oil, LLC Lease Name: Weaver Well #: 1 - 8
 Sec. 18 Twp. 16 S. R. 24 ☐ East ☐ West County: Miami

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

List All E. Logs Run:

GammaRay/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name GammaRay Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	22	Portland	4	50/50 POZ
Completion	5.6250	2.8750	8	728	Portland	105	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☒ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☒ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	668-676	2" DML RTG	8

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TUBING RECORD:		Size:		Set At:		Packer At:		Liner Run:		<div><input type="checkbox"/> Yes</div> <div><input type="checkbox"/> No</div>		OCT 30 2014	
Date of First, Resumed Production, SWD or ENHR.				Producing Method:								CONSERVATION DIVISION	
				<div><input type="checkbox"/> Flowing</div> <div><input type="checkbox"/> Pumping</div> <div><input type="checkbox"/> Gas Lift</div> <div><input type="checkbox"/> Other (Explain) _____</div>								WICHITA, KS	
Estimated Production Per 24 Hours		Oil Bbls.		Gas Mcf		Water Bbls.		Gas-Oil Ratio		Gravity			

DISPOSITION OF GAS:			METHOD OF COMPLETION:				PRODUCTION INTERVAL:	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp. (Submit ACO-5)	<input type="checkbox"/> Commingled (Submit ACO-4)	<hr/>	
(If vented, Submit ACO-18.)			<input type="checkbox"/> Other (Specify) _____		<hr/>			

Miami County, KS
Well: Weaver I-8
Lease Owner: Triple T Oil

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/24/2014

WELL LOG

Thickness of Strata	Formation	Total Depth
10	Soil & Clay	10
5	Sand Stone	15
5	Shale	20
23	Lime	43
72	Shale	115
18	Lime	133
12	Shale	145
9	Lime	154
35	Shale & Sandy Shale	189
6	Lime	195
34	Shale	229
11	Lime	240
15	Shale	255
25	Lime	280
8	Shale	288
20	Lime	308
4	Shale	312
2	Lime	314
3	Shale	317
10	Lime	327
10	Shale	337
7	Sand	344
116	Sandy Shale & Shale	460
6	Sand	466
55	Shale	521
4	Lime	525
3	Shale	528
2	Lime	530
3	Shale	533
2	Coal	535
3	Shale	538
7	Lime	545
3	Shale	548
5	Sand	553
11	Shale	564
4	Lime	568
2	Slate	570
6	Shale	576
2	Lime	578
5	Shale & Lime	583

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WICHITA, KS

Commenced Spudding:
9/24/2014

OCT 30 2014

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WICHITA, KS

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals $D^2 \times .14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals $BPH \times PSI \times .0004$

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

* D - Diameter of Pump Sheave

* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

Log Book

Well No. 3-8

Farm Weaver

KS Miami
(State) (County)

18 16 24
(Section) (Township) (Range)

For Triple T Oil
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East
Louisburg, KS 66053
913-710-5400

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WICHITA, KS

Wec ver Farm: Wec ver County

KS State: Well No. 2-8

Elevation 1048

Commenced Spuding 4-24 20 14

Finished Drilling 4-25 20 14

Driller's Name Chad Weaver

Driller's Name

Driller's Name

Tool Dresser's Name Cole Holcom

Tool Dresser's Name

Tool Dresser's Name

Contractor's Name TOS

18 16 24

(Section) (Township) (Range)

Distance from S line, 660 ft.

Distance from E line, 2660 ft.

4 Sacks

CASING AND TUBING RECORD

10" Set _____ 10" Pulled _____

8" Set _____ 8" Pulled _____

~~6 7/8~~ Set 22' 6 7/8" Pulled _____

4" Set _____ 4" Pulled _____

2" Set 728.80 2" Pulled _____

696.90 Buttle

760 TO

CAS

Feet

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WICHITA, KS

Thickness of Strata	Formation	Total Depth	Remarks
10	soil/clay	10	
5	sandstone	15	
5	shale	20	
23	lime	43	
72	shale	115	
14	lime	133	
12	shale	145	
9	lime	154	
35	shale & sand, shale	189	
6	lime	195	
34	shale	229	
11	lime	240	
15	shale	255	
25	lime	280	
8	shale	288	
20	lime	308	
4	shale	312	
2	lime	314	
3	shale	317	
10	lime	327	Hard then
10	shale	337	
7	sand	344	adam, 1.44% oil
16	sand, shale & shale	360	
6	sand	366	gray, no oil
55	shale	421	
14	lime	525	
3	shale	528	

-2-

-3-

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WICHITA, KS

528			
Thickness of Strata	Formation	Total Depth	Remarks
2	lime	530	
3	shale	533	
2	coal	535	
3	shale	538	
7	lime	545	
3	shale	548	
5	sand	553	yes, no oil
11	shale	564	
4	lime	568	
2	slate	570	
1	shale	571	
2	lime	573	
5	shale & lime	578	
1	shale	579	
3	lime & shale	582	
5	lime	587	
8	shale	605	
1	lime	606	
29	shale	635	
1	sand	641	yes, no oil
26	shale	667	
1	Broken sand	668	water, 5% - 10% oil
5	sand	673	60% - 80% oil, red bleeding
3	Broken sand	676	50% - 60% oil
5	sandy shale	681	20% - 5% oil
24	sandy shale	705	
26	shale	731	

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-5-

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CONSERVATION DIVISION
WICHITA, KS

Town Oilfield Service

P.O Box 339 Louisburg, Ks 66053
913-837-8400

Ticket Number _____
Location _____
Foreman _____

Field Ticket & Treatment Report Cement

Date	Customer#	Well Name & Number	Section	Township	Range	County
9-26-14		Weaver I-8	18	16	24	Miami
Customer Triple T Oil		Mailing Address				
		City State Zip Code				

Job Type Longstring Hole Size 5 5/8 Hole Depth 760 Casing Size & Weight 2 3/8
Casing Depth 728 Drill Pipe _____ Tubing _____ Other _____
Displacement 4.6 Displacement FSI 500 Mix PSI 200 Rate 4 BPM

Remarks _____

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WICHITA, KS

Account Code	Quantity or Units	Description of Services or Product	Unit Price	Total
		Pump Charge		700
		Cement Truck		250
		Water Truck		150
	105 sk	Cement	10	1050
		Gel		
		Plug		25
			Sales Tax	
		Estimated Total		2175

Authorization _____ Title _____ Date _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Well Inventory According to the KCC
Triple T Oil, LLC

Lease Name	Well No.	API Number	Q4	Q3	Q2	Q1	Feet N-S	N-S	Feet E-W	E-W	Type	Status
WEAVER	2	15-121-23843-0000		SE	NE	SW	1325	S	3130	E	OIL	PR
WEAVER	3	15-121-27290-0000	NW	SE	NE	SW	1675	S	3135	E	OIL	PR
WEAVER	4	15-121-28333-0000	SW	NE	NE	SW	2010	S	3140	E	OIL	PR
Weaver	10	15-121-30579-0000	NE	SW	SE	SW	495	S	3495	E	OIL	PR
Weaver	12	15-121-30580-0000	SE	SE	SW	SW	165	S	4185	E	OIL	PR
Weaver	13	15-121-30581-0000	NW	SW	SE	SW	495	S	3825	E	OIL	PR
Weaver	15	15-121-30654-0000	SW	SW	SE	SW	165	S	3825	E	OIL	PR
Weaver	5	15-121-29606-0000	SE	SE	SE	SW	165	S	2805	E	OIL	PR
Weaver	6	15-121-29607-0000	SW	SE	SE	SW	165	S	3151	E	OIL	PR
Weaver	7	15-121-30570-0000	NE	SE	SE	SW	495	S	2805	E	OIL	PR
Weaver	8	15-121-30577-0000	NW	SE	SE	SW	495	S	3160	E	OIL	PR
Weaver	9	15-121-30578-0000	SE	SW	SE	SW	165	S	3495	E	OIL	DR

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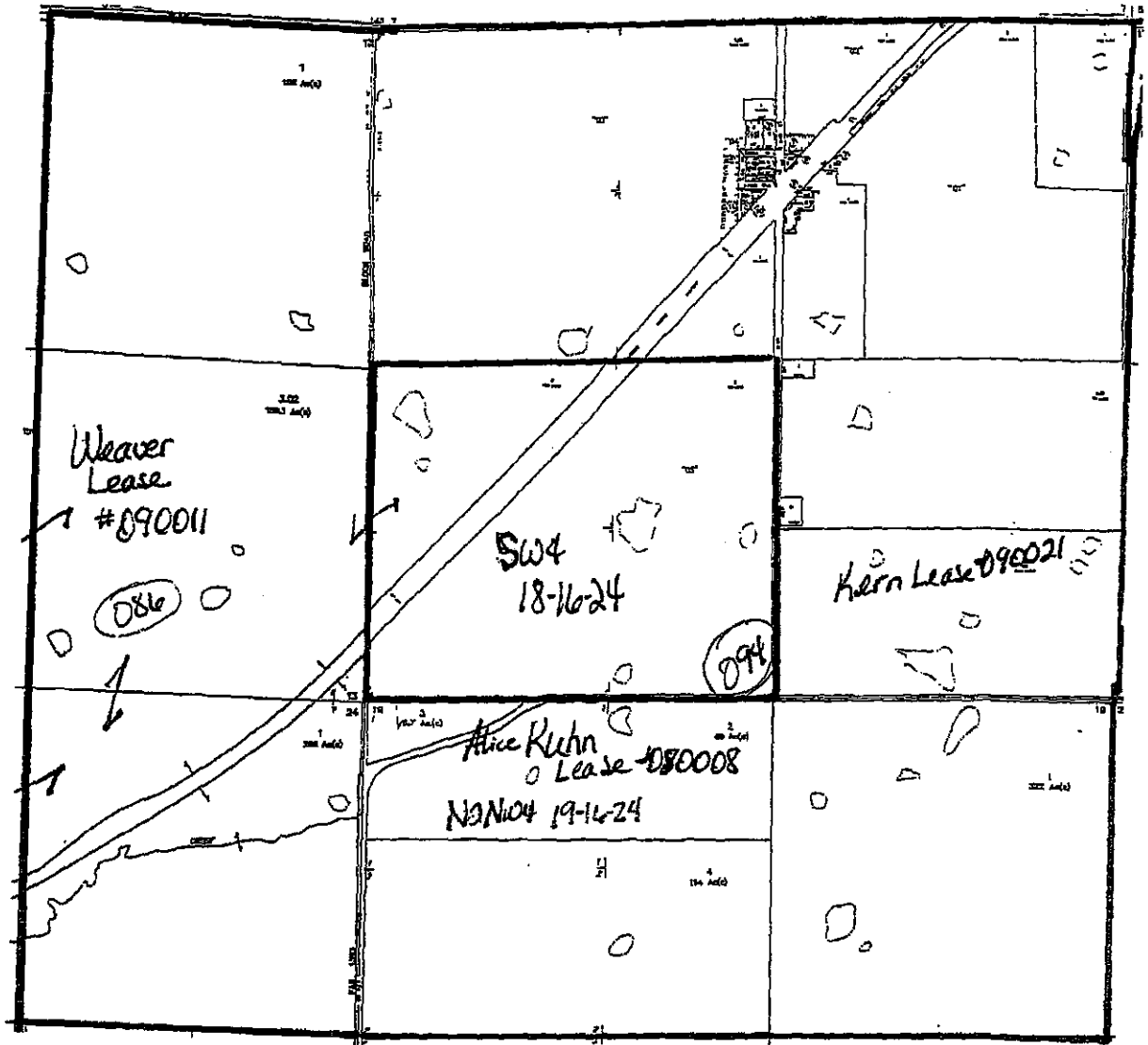
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WICHITA, KS

Google earth

- Pelican Resc. Inc.
- J. Wm. Everhart
- Gary Cretor

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CONSERVATION DIVISION
WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-086-13-0-00-00-001.00-0	WEAVER, JERRY A & STACEY	26150 BLOCK RD PAOLA, KS 66071	25688 BLOCK RD, Paola, KS 66071	13	16	23	S13, T16, R23, ACRES 158.0, NE4 LESS ROW
061-086-13-0-00-00-003.02-0	WEAVER, VIRGINIA L & JERRY A	26150 BLOCK RD PAOLA, KS 66071	26150 BLOCK RD, Paola, KS 66071	13	16	23	S13, T16, R23, ACRES 158.1, SE4 LESS ROW
061-086-24-0-00-00-001.00-0	WEAVER, VIRGINIA L ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	24	16	23	S24, T16, R23, ACRES 266.0, NE4 E2NW4 E2NW4NW4 E2SW4NW4 LESS ROW
061-094-18-0-00-01-001.00-0	LAPLANT, TINA M & GREG E	17575 W 255TH ST PAOLA, KS 66071	17575 W 255TH ST, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 19.5, E2NE4NE4 LESS CO RD ROW 20 AC 19.5 AC(C)
061-094-18-0-00-01-002.00-0	KIBLER, FREDERICK W JR ETAL	25625 WAGSTAFF RD PAOLA, KS 66071	25625 WAGSTAFF RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 93.5, TR BEG SE/C NE4 N1320 W660 N1320 W440 SWLY1540 ALG RR ROW S242 E230 S1350 E1990 TO POB
061-094-18-0-00-01-003.00-0	HAUER, BRETTON M & JEANANNA M	15176 W 267TH ST PAOLA, KS 66071	25675 WAGSTAFF RD, Paola, KS 66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 7
061-094-18-0-00-01-004.00-0	NORTON, MERLE G & HIXSON-NORTON, TAMMY L	18230 W 183RD OLATHE, KS 66062	25695 WAGSTAFF RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 18.5, TR BEG SWC NE4 N980(S) E130 N90 E120 N150 W100 NELY130(S) E130 S100 E235(S) S1320 W660(S TO POB LESS RD ROW
061-094-18-0-00-01-005.00-0	HIXSON-NORTON, TAMMY & NORTON, MERLE	25695 WAGSTAFF RD PAOLA, KS 66071	25715 WAGSTAFF RD, Paola, KS 66071	18	16	24	WAGSTAFF, LT 1 BLK 9 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-01-006.00-0	SIMMONS, ROBERT W & MICHAEL	25725 RIDGEVIEW RD PAOLA, KS 66071	25725 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, LTS 2-5 BLK 9 & N2 LTS 8 & 9 BLK 12 AND VAC VINE ST WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-01-007.00-0	KERN, ALVIN L & WANDA F REVOC TRUST	25915 RIDGEVIEW RD PAOLA, KS 66071	25915 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, TR BEG 30E NW/C SE4 E260 S150 W260 N150 TO POB
061-094-18-0-00-01-008.01-0	KERN, JOHN E & PATRICIA	26065 RIDGEVIEW RD PAOLA, KS 66071	26095 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 76.0, N2 SE4 EXC TR BEG 1355.2N SW/C SE4 E208.7 N208.7 W208.7 S208.7 TO POB & EXC TR BEG NWC SE4 E290.4 S150 W290 N150-POB
061-094-18-0-00-01-009.00-0	KERN, JOHN E & PATRICIA	26065 RIDGEVIEW RD PAOLA, KS 66071	26065 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, TR BEG 1355.2N & 30E SW/C SE4 E178 N208.7 W178 S208.7 TO POB
061-094-18-0-00-01-010.00-0	KERN, GARY D & GLORIA N	18150 W 263RD ST PAOLA, KS 66071	18150 W 263RD ST, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 80.1, S2 SE4 LESS RD ROW

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CONSERVATION DIVISION
WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-094-18-0-00-02-001.00-0	SHIELDS, JAMES A	25595 RIDGEVIEW RD PAOLA, KS 66071 Attn: SCOTT DICKEY	25595 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, ACRES 16.9, TR BEG NW/C NE4 S1063 E130 NELY340 SELY50 NELY1235 W1344.3 TO POB INCL BLK 1 & 1/2 VAC ST WAGSTAFF LESS RD SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-02-002.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071 Attn: SCOTT DICKEY	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, ALL BLK 6 & 1/2 VAC ST ON N WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-03-001.00-0	DICKEY, BERNIECE L	25614 RIDGEVIEW RD PAOLA, KS 66071	25614 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 1.0, TR BEG NE/C BLK 2 WAGSTAFF TH W270 N161.4 E270 S161.4 TO POB S18, T16, R24, ACRES 163.5, TR BEG NW/C NW4 TH S2640 E1870(S) NELY1520(S) N235(S) W30 N320 E60 N226 W40 N161.4 E270 N628.6
061-094-18-0-00-03-001.01-0	DICKEY, SCOTT & FLEEMAN, JUDY A	25614 RIDGEVIEW PAOLA, KS 66071	00000 W 255TH ST, Paola, KS 66071	18	16	24	W3230(S) TO POB S18, T16, R24, ACRES 41.5, TH PT SW4 LYG N & W RR ROW LESS CO RD ROW 41.5 AC(C)
061-094-18-0-00-03-002.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071 C/O: DEBRA CHESTER	00000 BLOCK RD, Paola, KS 66071	18	16	24	
061-094-18-0-00-03-003.00-0	SULLIVAN, G W	22872 EDGERTON RD EDGERTON, KS 66021	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	WAGSTAFF, S18, T16, R24, BLOCK 10 S18, T16, R24, W30 LT 1 LTS 2-5 &
061-094-18-0-00-03-004.00-0	DORRELL, MICHAEL H	18330 W 256th TER PAOLA, KS 66071	18360 W 256TH TER, Paola, KS 66071	18	16	24	VAC ALLEY BLK 2 WAGSTAFF WAGSTAFF, E110 LT 1 BLK 2 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-03-005.00-0	DORRELL, MICHAEL H	18330 W 256th TER PAOLA, KS 66071	18330 W 256TH TER, Paola, KS 66071	18	16	24	WAGSTAFF, LTS 1-4 & 6-7 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-04-001.00-0	CHESTER, DEBRA L	PO BOX 254 EDGERTON, KS 66021	18370 W 257TH ST, Paola, KS 66071	18	16	24	
061-094-18-0-00-04-001.01-0	CHESTER, DEBRA L	PO BOX 254 EDGERTON, KS 66021 Attn: SCOTT DICKEY	00000 W 257TH ST, Paola, KS 66071	18	16	24	WAGSTAFF, W2 LT 8 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24 WAGSTAFF, S10' LT 5 & E2 LT 8 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-04-002.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071 C/O WELBY KNOPP	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	
061-094-18-0-00-04-003.00-0	COMMUNITY HALL	26945 METCALF RD LOUISBURG, KS 66053 Attn: SCOTT DICKEY	00000 RIDGEVIEW RD, Louisburg, KS 66053	18	16	24	WAGSTAFF, N40' LT 5 BLK 5 WAGSTAFF SECTION 18 TOWNSHIP 16 RANGE 24
061-094-18-0-00-05-001.00-0	DICKEY, BRUCE L & BERNIECE TR	25614 RIDGEVIEW RD PAOLA, KS 66071	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 13.0, NW4 LYG S RR ROW LESS RD ROW

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OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

10/27/2014

PropertyNumber	PartyName	PartyAddress	PropertyAddress	S-	T-	R	LegalDescription
061-094-18-0-00-05-002.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 RIDGEVIEW RD, Paola, KS 66071	18	16	24	S18, T16, R24, ACRES 139.0, TH PT SW4 LYG S RR ROW LESS CO RD ROW 139 AC(C)
061-094-19-0-00-00-001.00-0	BOEHM, RALPH E TRUSTEE ETAL	17370 W 175TH ST OLATHE, KS 66061	18015 W 263RD ST, Paola, KS 66071	19	16	24	S19, T16, R24, ACRES 322.0, NE4 & SE4 LESS CO RD ROW
061-094-19-0-00-00-002.00-0	WEAVER, JERRY A & STACEY	26150 BLOCK RD PAOLA, KS 66071	18909 W 263RD ST, Paola, KS 66071	19	16	24	S19, T16, R24, ACRES 69.0, N1089' FRAL NW4 EXC THAT PT LYG N & W CO RD LESS CO RD ROW 72.24 AC 69 AC (C)
061-094-19-0-00-00-003.00-0	STEELE, KATHERINE A ETAL	26150 BLOCK RD PAOLA, KS 66071	00000 W 263RD ST, Paola, KS 66071	19	16	24	PROBATE #82P01 S19, T16, R24, ACRES 8.7, ALL TH PT NW4 LYG N & W CO RD LESS CO RD ROW 5 AC 8.7AC (C)
061-094-19-0-00-00-004.00-0	HOWELL, NELLIE J TRUST	26789 BLOCK RD PAOLA, KS 66071	00000 BLOCK RD, Paola, KS 66071	19	16	24	S19, T16, R24, ACRES 114.6, S1551 FRAC NW4 LESS RD ROW

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CONSERVATION DIVISION
WICHITA, KS

OWNERS WITHIN 1/2 MILE RADIUS OF SW4 18-16-24

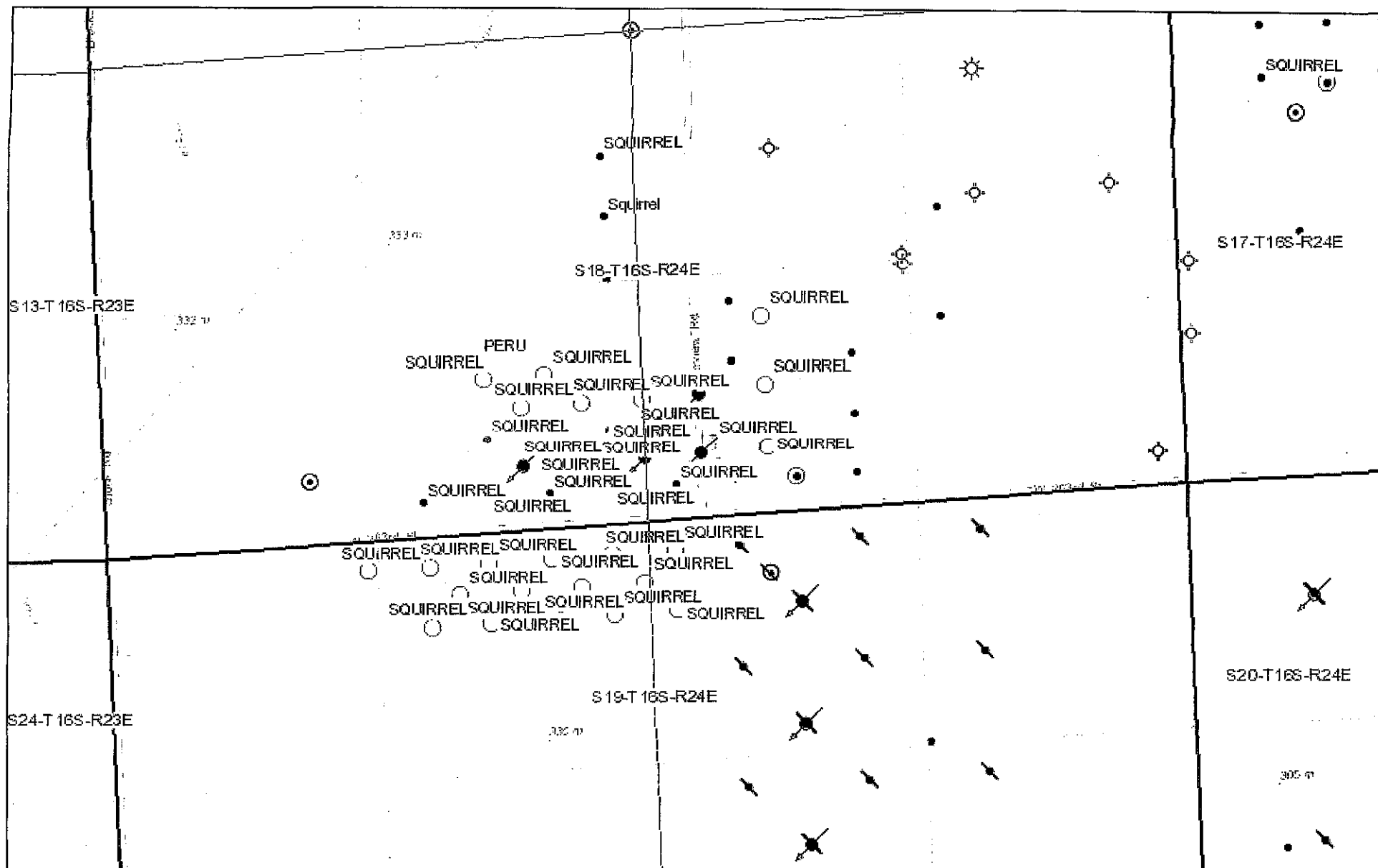
10/27/2014

PropertyNumber	PartyName OIL / GAS LEASES	PartyAddress operator/royalty owners	PropertyAddress address	S- % & type of Interest	T- R	LegalDescription
061-094-18-0-00-01-010.00-0	KERN LEASE #090021 PT S2SE4 18-16-24	TOWN OIL COMPANY	16205 W 287TH ST PAOLA, KS 66071	0.875000	WI	
		KERN, JOHN E	26065 RIDGEVIEW RD PAOLA, KS 66071	0.062500	RI	
		KERN, GARY D	18150 W 263RD ST PAOLA, KS 66071	0.062500	RI	
061-094-18-0-00-05-002.00-0	WEAVER LEASE #090011 PT SW4 18-16-24, PT NW4 19-16-24 PT SW4 & SE4 13-16-23, NE4 & PT NW4 24-16-24	TOWN, LM	15945 W 288TH ST PAOLA, KS 66071	0.875000	WI	
		STEELE, KATHERINE A	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI	
		VITTER, SHARON W	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI	
		WEAVER, DONALD W	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI	
		WEAVER, JERRY A	25688 BLOCK RD PAOLA, KS 66071	0.012500	RI	
		WEAVER, JOHN R	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.012500	RI	
		WEAVER, VIRGINIA L	C/O JERRY A WEAVER 25688 BLOCK RD PAOLA, KS 66071	0.062500	RI	
061-094-19-0-00-00-002.00-0	ALICE KUHN LEASE #080008 N2NW4 19-16-24	TOWN OIL COMPANY	16205 W 287TH ST PAOLA, KS 66071	0.8125	WI	
		WEAVER, JERRY A STACEY WEAVER	25688 BLOCK RD PAOLA, KS 66071	0.1875	RI	

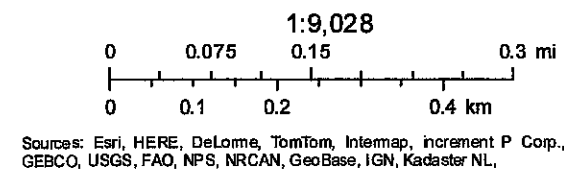
Received
KANSAS CORPORATION COMMISSION

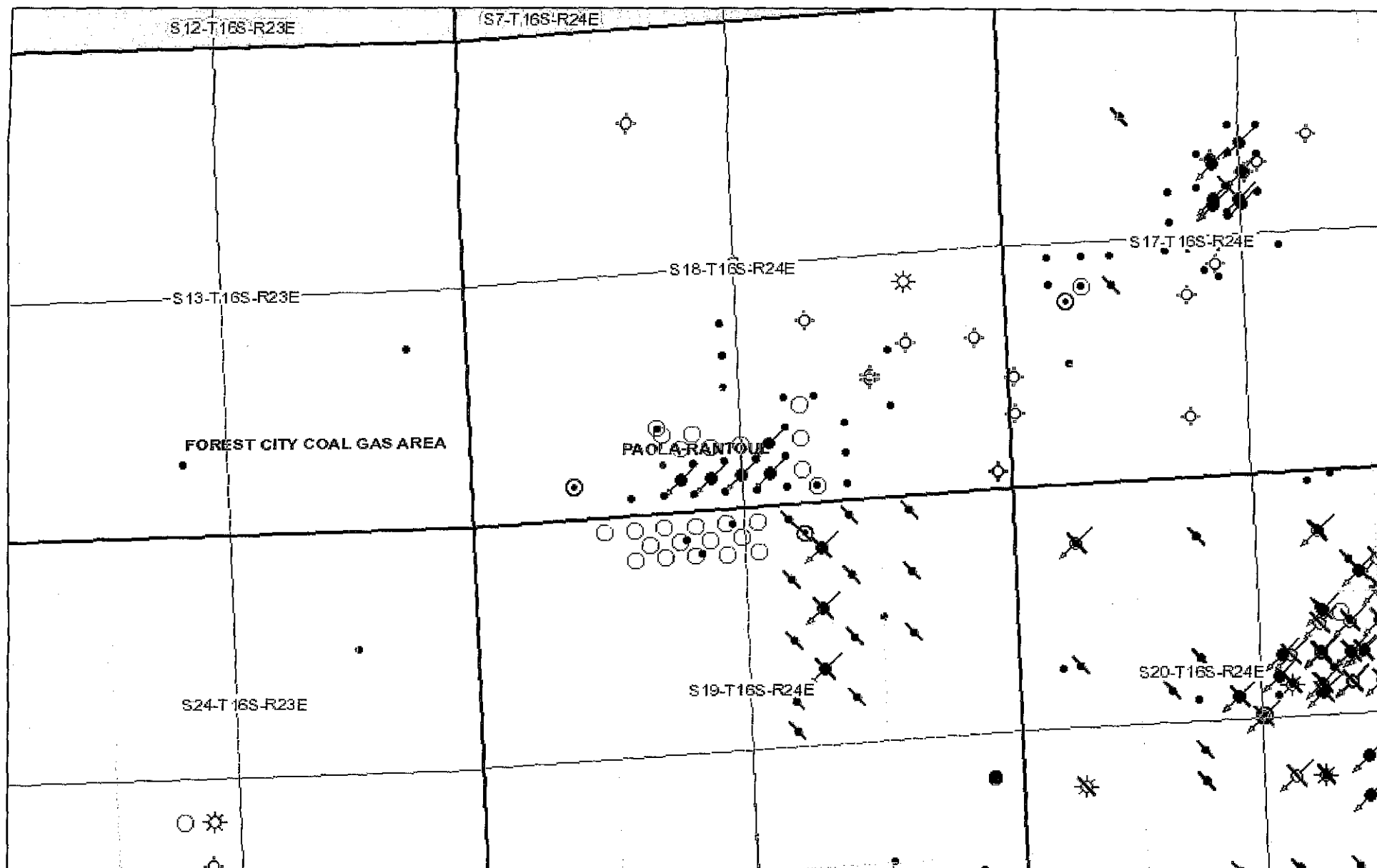
OCT 30 2014

CONSERVATION DIVISION
WICHITA, KS



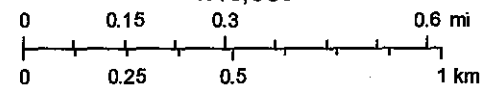
January 23, 2015





January 23, 2015

1:18,056



Sources: Esri, HERE, DeLorme, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,