20250121103618 Filed Date: 01/21/2025 State Corporation Commission of Kansas

### BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the matter of the request to transfer wells	)	Docket No.: 25-CONS-3236-CMSC
from Quito, Inc. to Emerson Operating, LLC.	)	
	)	CONSERVATION DIVISION
	)	
	)	License No.: 33594
	)	36165

## MOTION FOR THE DESIGNATION OF A PRESIDING OFFICER AND THE SCHEDULING OF A PREHEARING CONFERENCE

Staff of the Kansas Corporation Commission (Staff and Commission, respectively) moves for the designation of a presiding officer and the scheduling of a prehearing conference in this matter. In support of its motion, Staff states the following:

- 1. On October 7, 2024, Emerson Operating, LLC (Emerson) obtained an operator's license from the Commission.
- 2. On October 8, 2024, the Commission held a hearing for Docket 24-CONS-3001-CSHO (Docket 24-3001), Docket 24-CONS-3072-CPEN (Docket 24-3072), and Docket 24-CONS-3086-CMSC (Docket 24-3086). In Docket 24-3001, part of the issue to be determined by the Commission was whether Request for Change of Operator (T-1) transferring select wells on the Appleby, Dearmond, Flossie-White, McFarland-Delong, Morton, Sears, Wall, and Williamson leases from Quito, Inc. (Quito) to Thor Operating, LLC (Thor) should be processed.
- 3. On November 5, 2024, Staff received new T-1 forms to transfer the Dearmond, McFarland-Delong, and Sears leases from Quito and Thor to Emerson. The operating agreement attached to the T-1 forms is substantially similar to the documentation attached to the T-1 forms between Quito and Thor.<sup>1</sup>

<sup>&</sup>lt;sup>1</sup> Exhibit A.

4. On November 21, 2024, the Commission issued a Final Order in the Consolidated

Dockets. The Final Order found that the T-1 forms at issue should not be processed as

Mr. McCann cannot do through Thor what he cannot do through Quito.<sup>2</sup> It appears that Mr. Mark

McCann/Kansas Production Company, Inc. have now moved on to trying to continue operating

leases through Emerson. The Final Order states, "The Commission and the taxpayers of this

State are not statutorily and regulatorily obligated to lose a game of whack-a-mole." The T-1

forms between Quito and Emerson appear to be the next round of whack-a-mole to be played.

Based on the information above, Staff recommends that the T-1 forms between Quito and

Emerson not be processed.

WHEREFORE, for the reasons described above, Staff respectfully moves the

Commission to issue an Order designating a presiding officer and scheduling a prehearing

conference that will allow further development of a procedural schedule in this matter.

Respectfully submitted,

/s/ Kelcey Marsh

Kelcey A. Marsh, #28300

Litigation Counsel | Kansas Corporation Commission

266 N. Main, Suite 220 | Wichita, Kansas 67202

Phone: 316-337-6200 | Email: Kelcey.Marsh@ks.gov

<sup>2</sup> Dockets 24-CONS-3001-CSHO, 24-CONS-3072-CPEN, and 24-CONS-3086-CMSC, Final Order at ¶19 (Nov. 21, 2024).

 $^{3}$  *Id.* at ¶18.

2

### Received by Kansas Corporation Commission

NOV 05 2024

Conservation Division, Wichita, KS

### **OPERATING AGREEMENT**

Agreement made and entered into by and between Emerson Operating, LLC, hereafter referred to as "Operator" and Kansas Production Company, Inc., hereafter referred to as "Non-Operator".

### **RECITALS:**

WHEREAS, the Non-Operator is the owner of oil and gas leases and/or oil and gas interests, identified in Exhibit "A-1", and the oil and gas wells identified in Exhibit "A-2", and the parties hereto have reached an agreement for the operation, exploration and development of the leases, interests and/or wells for the production of oil and gas to the extent as hereafter provided;

### NOW THEREFORE, it is agreed as follows:

- 1. <u>Definitions</u>. As used in this agreement, the terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas lease or leases covering the tracts of land identified in Exhibit "A-1" attached hereto. The term "wells" shall mean the oil and/or gas production wells, and the enhanced oil recovery and/or disposal wells identified in Exhibit "A-2".
- 2. <u>Interests of Parties</u>. The interests of the parties, and all costs and liabilities incurred in operations under this agreement, shall be borne and paid as set forth in Exhibit "B" attached hereto.
- 3. Operator. Emerson Operating, LLC is designated as the operator of the leases and wells, and shall conduct and direct and have full control of all operations on the leases and wells as permitted and required by applicable governmental statutes, rules and regulations, and within the limits of this agreement. Non-Operator shall not participate in the day-to-day operation of the leases and wells. Operator shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the Non-Operator for losses sustained or liabilities incurred, except such as may result from its gross negligence or willful misconduct.
- 4. <u>Term of Agreement</u>. Subject to each of the terms and provisions of this Operating Agreement, the initial term of this Agreement shall be for a period of one (1) year. Upon expiration of the initial term, this Agreement shall automatically renew

NOV 05 2024

Conservation Division, Wichita, K

on a month-to-month basis, on the first day of each calendar month, unless terminated by either party in the manner set forth below.

- 4. <u>Compensation of Operator</u>. Operator shall receive the following compensation for its services hereunder: Five Hundred Dollars per lease per month. Operator shall also be entitled to reimbursement for its expenses, as set forth below.
- 5. <u>Removal of Operator</u>. If Operator terminates its legal existence, or is no longer capable of serving as Operator, fails or refuses to carry out its duties hereunder or becomes insolvent, bankrupt or is placed in receivership, Operator may be removed by the Non-Operator.
- 6. <u>Selection of Successor Operator</u>. Upon the removal of Operator, a successor operator shall be selected by the Non-Operator.

### 7. Expenditures and Liabilities of Parties.

<u>Liability of Parties</u>. The Non-Operator shall be liable for all costs of developing and operating the leases. It is not the intention of the parties to create, nor shall this agreement be construed as creating, a mining or other partnership association, or to render the parties liable as partners.

<u>Payments and Accounting.</u> Operator shall promptly pay and discharge any costs and expenses charged to it, and incurred in the development and operation of the leases pursuant to this agreement. Non-Operator shall promptly reimburse Operator for any such costs and expenses paid by Operator. Operator shall keep accurate records showing expenses incurred and charges and credits made and received.

Operator, at its election, may demand and receive from the Non-Operator payment in advance of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding month by giving an itemized statement of such estimated expense to the Non-Operator.

Payment of Operator's invoices, including estimated expenses, shall be due within fifteen (15) days after date of such invoice or estimate.

<u>Limitation of Expenditures</u>. Except as specifically set forth below, without the consent of Non-Operator, no well shall be drilled, deepened, re-worked or plugged

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Conservation Division, Wichita, KS

back where the reasonably estimated cost thereof is in excess of the sum of \$5,000.00. This provision shall not limit the obligation of the Non-Operator to pay all costs and expenses incurred as may be necessary to comply with statutes, rules and regulations of governmental authorities.

- 8. <u>Notices</u>. All notices authorized hereunder shall be given to the parties at their addresses set forth in Exhibit B attached hereto. Notices may be given by mail, facsimile or e-mail transmission. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to the other party.
- 9. <u>Governing Law.</u> This agreement shall be governed by and construed in accordance with the laws of the State of Kansas.
- 10. <u>Effective Date</u>. This agreement shall be effective for all purposes as of ウタルフィー・2024.

In witness whereof, the parties have executed this agreement the day and year set forth opposite their signatures below.

Emerson Operating, LLC

Dated: 09/17/2024

Јое/н. Harper, Managing Member

Dated.

Kansas Production Company, Inc.

Mark W. McCann, President

### **EXHIBIT A-1**

Sears Lease

Received by Kansas Corporation Commission

NOV 05 2024

LESSOR:

Mary Grace Sears, a widow, a/k/a Grace Sears

LESSEE:

Tomkat, Ltd.

Conservation Division, Wichita, KS

DATE:

May 17, 1977

RECORDED: Book 41 of Leases, Page 633

PROPERTY: Insofar as the lease covers S/2 NE/4 and N/2 SE/4 of Section 23; W/2, N/2 of the NE/4, SW/4 of the NE/4, and W/2 of the SE/4 of Section 24; N/2 of the NW/4 and the NW/4 of the NE/4 of Section 25; all in Township 34S,

Range 10E, Chautauqua County, Kansas

### Dearmond Lease

Legal Description: The South Half of the Northwest Quarter (S/2 NW/4) and the Northwest Quarter of the Southwest Quarter (NW/4 SW/4) of Section 15, Township 34, Range 12, containing approximately 120 acres, Chautauqua County, Kansas.

### Oil and Gas Leases:

LESSOR	LESSEE	RECORDED
James R. Cable and Judy S. Cable, husband and wife	Wildcat Energy, Inc.	Book 67 of Leases at Page 392
Robert J. Day and Doris H. Day, husband and wife	Wildcat Energy, Inc.	Book 67 of Leases at Page 394
Wanda M. Dessert, a single woman	Wildcat Energy, Inc.	Book 67 of Leases at Page 402
Doris Davis, a single woman	Wildcat Energy, Inc.	Book 67 of Leases at Page 400
STELLA WHITWORTH LIVING TRUST dated March 31, 1992, Phyllis Fisher, Trustee	Wildcat Energy, Inc.	Book 67 of Leases at Page 396

### McFarland-Delong Lease

LESSOR:

Grace MacFarlane Delong and Earl D. Delong, her husband

LESSEE:

Walter H. Williams

DATE:

November 1, 1974

RECORDED: Book 33, Leases, Page 623

LESSOR:

J. Wayne MacFarlane and Lena Macfarlane, his wife

LESSEE:

Walter H. Williams

DATE:

November 7, 1974

RECORDED: Book 33, Leases, Page 624 PROPERTY: The S/2 NW/4 of Sec. 23, T34S R11E, Chautauqua County, KS

> Received by Kansas Corporation Co...anission

> > NOV 05 2024

Conservation Division, Wichita, KS

### Must Be Filed For All Wells

KDOR Lease	No.: 100305		•			
* Lease Name: Dearmond * Location: 15-34S-12E						
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
24	15-019-19293-0000	850 (FSL)FNL	735 Circle FEUFWL	OIL	PR	
39	15-019-26346-0000	3428 FSLYFNL	4476 (FEL FWL	OIL	PR	
37	15-019-26347-0000	3426 (FSI) FNL	5138 (EL)FWL	OIL	PR	
38	15-019-26349-0001	3484 (FSI) FNL	4819 (EL)FWL	EOR	Al	
40	15-019-26365-0000	3760 (FSI) FNL	5127 FELFWL	OIL	PR	
W-10	15-019-27222-0000	1468 (FSI) FNL	4189 (EI) FWL	EOR	Al	
M-3	15-019-27302-0000	3797 FS)/FNL	5119 (EL)FWL	OIL	PR	
M-4	15-019-27303-0000	3803 FSI JFNL	4840 (EU) FWL	OIL	PR	
M-5	15-019-27304-0000	3773. FSI FNL	3698 (EL)FWL	OIL	PR	
M-6	15-019-27305-0000	3772 (S)/FNL	3719 EDFWL	OIL	PR	
W-11	15-019-27325-0000	1481 (SI) FNL	3806 FEIDFWL	SWD	Al Bookwad by	
M-8	15-019-27333-0000	2320 (FSI)/FNL	2837 (E)/FWL	OIL	Received by PR Kansas Corporation Commiss	
M-12	15-019-27340-0000	1911 (FSI)/FNL	4916 FEDFWL	OIL	PR NOV 05 2024	
16	15-019-19183-0000	3131 (SI) FNL	4068 FEI/FWL	OIL	PRonservation Division, Wichita	
_17	15-019-19184-0000	2929 FS)/FNL	3399 FED FWL	OIL	PR	
25	15-019-19185-0000	2314 EST/FNL	4941 (FEL)FWL	OIL	IN	
27	15-019-20196-0001	2936 (SI) FNL	4969 (FELYFWL	EOR	Al	
30	15-019-25847-0000	3013 FSLYFNL	4564 (ELL)FWL	OIL	PR	
31	15-019-25976-0000	2712 FSI)/FNL	4750 FEUFWL	OIL	PR	
32	15-019-25975-0000	2681 SJ/FNL	5115 ELYFWL	OIL	PR	
33	15-019-26037-0001	3228 (S)/FNL	4822 FEVFWL	EOR	Al	
35	15-019-26149-0000	2934 FSI/FNL		OIL	PR	
40	15-019-26365-0000	3760 FSI/FNL	5127 EVFWL	OIL	PR	
41	15-019-26364-0000	3763 FSV/FNL	4487 FEL/FWL	OIL	PR	

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KDOR Lease	No.: 100305						
* Lease Name:	Lease Name:		* Location: 15-34S-12E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e, FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
42	15-019-26377-0001	3762 ESLYFNL	4155 FE FWL	OIL	PR		
6	15-019-19483-0001	2795 (FS)/FNL	4103 (FE) FWL	EOR	Al		
M-1	15-019-27185-0000	1521 ESL/FNL	3167 FBUFWL	OIL	PR		
M-2	15-019-27186-0001	1714 (FSI) FNL	3752 FELIFWL	EOR	Al		
		FSL/FNL	FEL/FWL				
**************************************		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL	**************************************			
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KDOR Lease	No.: 101363		·		
* Lease Name:	McFarland-Delong		* Location:	Sec 23 - 34	-11 E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-019-20480-0002	3240 (FSL)FNL	4380 (FEL)FWL	OIL .	PR
2	15-019-20481-0001	2040 FSL FNL	1850 FELFWI	OIL	PR
4	15-019-20486-0001	2805 FSL FNL	5115 FELFWL	OIL	PR
5	15-019-20487-0000	2040 FSL(FNL)	1950 FELFWL	OIL	PR
6	15-019-20547-0000	2475 FSL(FNL)	2310 FELFWL	OIL	PR
7	15-019-20551-0001	3207 (FSL)FNL	2848 FEL/FWL	EOR	Al
8	15-019-20563-0000	1485 FSI(FNL)	1950 FELIFWL	OIL	PR
9	15-019-20564-0000	3505 FSL/FNL	4859 FELJFWL	EOR	Al
10	15-019-20570-0000	2475 FSLENL	2440 FELIEWL	OIL	PR
	15-019-20572-0000	2834 (FSL)FNL	3519 FEL/FWL	OIL	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KDOR Lease	<sub>No.:</sub> 101519				
* Lease Name:	Pase Name: Sears Lease * Location: Section 23TWP 34-RGE- 10E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5	15-019-21018-0000	660 Circle	260 Circle FEL/FWL	Oil	PR
1	15-019-20939-0000	1485 FSU FNL	2475 (FE)/FWL	Oil	IN
2	15-019-20940-0000	2504 FSL(FNI)	2148 FELFWY	Oil	PR
7	15-019-21129-0000	2845 (FS)/FNL	1980 (FEL) FWL	Oil	PR
24	15-019-26131-0000	1935 (FSL) FNL	527 (FEL)FWL	OIL	PR
28	15-019-26184-0000	1835 FSL)FNL	1839 (FEL)FWL	Oil	PR
30	15-019-26185-0001	3223 FSIVENL	555 (FEI) FWL	Oil	PR
KHCA-23	15-019-25571-00-00	2617 (FSL)FNL	501 (FEL)FWL	Oil	PR
10	15-019-21402-0000	3325 (FSL)FNL	2902 EL/FWL	EOR	Al
A-2	15-019-24207-0000	2352 FSL)FNL	2100 FELFWL	EOR	Al
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		
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A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KDOR Lease	No.: 101519				
* Lease Name:	Sears Lease		* Location:_S	Sections 24,TWP 34-RGE	E- 10E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
0	15-019-19607-0000	1606 (FSD)FNL	4927 Circle	EOR	Al
14	15-019-24640-0000	3191 (FSL)FNL	5164 EUFWL	Oil	IN
26	15-019-26135-0000	2539 FSI/FNL	5107 FED FWL	EOR	Al
27	15-019-26143-0000	3185 FSLYFNL	4509 (FEV/FWL	EOR	Al
33	15-019-26211-0000	984 (FSL)FNL	4471 FELIFWL	Oil	PR
35	15-019-26223-0000	3790 FSI/FNL	3748 FEL FWL	EOR	Al
36	15-019-26224-0000	1787 (FSL)FNL	3257 (FEIYFWL	Oil	PR
37	15-019-26224-0000	2377 FSV FNL	2637 FE)/FWL	Oil	PR
40	15-019-26242-0000	1850 FSI/FNL	3180 (FEL)FWL	Oil	PR
M-2	15-019-27178-0000	1642 (FS)/FNL	4672 (FEL/FWL	Oil	PR
M-3	15-019-27179-0000	246 (FSI)FNL	3958 FEDFWL	Oil	PR
31	15-019-26181-0000	3150 (FSL)FNL	3826 (FEL)FWL	Oil	PR
32	15-019-26182-0000	3104 (FSL)FNL	3241 (FEV/FWL	Oil	PR
	1	FSL/FNL	FEL/FWL	4	
		FSL/FNL	FEL/FWL		Received by
A		FSL/FNL	FEL/FWL	Kansas C	orporation Commission
		FSL/FNL	FEL/FWL	N	OV 05 2024
		•		_	on Division, Wichita, KS
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	,	FSL/FNL	FEL/FWL		
	A company of the state of the s	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Exhibit A

### Must Be Filed For All Wells

Lease Name:	Sears Lease		* Location: _S	Sections 25TWP 34-RGE-	10E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from )		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
M-1	15-019-270130000	4967 ESLYFNL	4669 Circle	Oil	PR
	N4	FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	NOV 05	2024
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		FSL/FNL	FEL/FWL		
			FEU/FWL		
		FSL/FNL			
F - F - F - F - F - F - F - F - F - F -			FEL/FWL		
		FSL/FNL		1	
			FEL/FWL		

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one lease please indicate which section each well is located.

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Kanser Sorpore Along Continuation

NOV 05 2024

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Conservation Division, Wichita, KS

Mail to: Past Operator \_

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 10-23-2024 Oil Lease; No. of Oil Wells \_ Effective Date of Transfer: \_ Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: 100305 Gas Gathering System: Lease Name: Dearmond Saltwater Disposal Well - Permit No.: \_\_\_ Sec. 15 Twp. 34 R. 12 VE W Spot Location: 1481 feet from N / S Line Legal Description of Lease: \_ 3806 \_\_ feet from \_\_ E / \_\_ W Line S/2 of the NW/4 and the N/2 of the SW/4 of Sec15, T 34, R 12E Enhanced Recovery Project Permit No.: E-16972 Entire Project: Ves No Number of Injection Wells Wayside and Layton Production Zone(s): Field Name: SEDAN-PERU Mississippi and Wayside Injection Zone(s):\_ \*\* Side Two Must Be Completed. 1340 feet from N / ✓ S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) 3300 feet from VE / W Line of Section Drilling Haul-Off Workover Burn Settling Type of Pit: ✓ Emergency Mark W McCann Past Operator's License No. Contact Person: Phone: 918-798-4365 Past Operator's Name & Address: Quito, Inc 10-23-2024 1613 W 6th St Bartlesville, OK 74003 Date: \_ Title: President Signature: Joe Harper Contact Person: New Operator's License No. Phone: 918-639-2913 Emerson Operating, LLC New Operator's Name & Address: Nowata, OK 74048 Energy Transfer, Inc. 527 E Galer Oil / Gas Purchaser: 10-23-2024 Title: Managing Member Signature: P10194 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Permit No.: \_\_\_\_\_\_ . Recommended action: \_ permitted by No.: \_ Date:\_ Authorized Signature Authorized Signature LJIC DISTRICT \_ FPR PRODUCTION

### Must Be Filed For All Wells

### NOV 05 2024

Conservation Division, Wichita, KS

KDOR Lease	No.: 100305				and Division, Wichita,
* Lease Name:	Dearmond		* Location:1	5-34S-12E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from t (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
24	15-019-19293-0000	850 Circle FSL FNL	735 Circle FEL FWL	OIL	PR
39	15-019-26346-0000	3428 FSLYFNL	4476 (FEL/FWL	OIL	PR
37	15-019-26347-0000	3426 (FSI) FNL	5138 (EL)FWL	OIL	PR
38	15-019-26349-0001	3484 (FSI) FNL	4819 (EL)FWL	EOR	Al
40	15-019-26365-0000	3760 (FSI) FNL	5127 (FE)/FWL	OIL	PR
W-10	15-019-27222-0000	1468 (FSI) FNL	4189 (EL)FWL	EOR	Al
M-3	15-019-27302-0000	3797 (FS)/FNL	5119 (EL)FWL	OIL	PR
M-4	15-019-27303-0000	3803 FSL/FNL	4840_ (EL)FWL	OIL	PR
M-5	15-019-27304-0000	3773 (FSI) FNL	3698 (EL)FWL	OIL	PR
M-6	15-019-27305-0000	3772 (FS)/FNL	3719 ENFWL	OIL	PR
W-11	15-019-27325-0000	1481 (SI) FNL	3806 FEIJFWL	SWD	Al
M-8	15-019-27333-0000	2320 (FSI)/FNL	_2837_(E)/FWL	OIL	PR
M-12	15-019-27340-0000	1911 (FSI)/FNL	4916 (FELYFWL	OIL	PR
16	15-019-19183-0000	3131 (FSI)/FNL	4068 EEJ/FWL	OIL	PR
_17	15-019-19184-0000	2929 (FS)/FNL	3399 (FE) FWL	OIL	PR
25	15-019-19185-0000	2314 ES /FNL	4941 (EL) FWL	OIL	IN
27	15-019-20196-0001	2936 (SI) FNL	4969 FEIVFWL	EOR	Al
30	15-019-25847-0000	3013 (FSL)FNL	4564 EED FWL	OIL 、	PR
31	15-019-25976-0000	2712 (FSI)/FNL	4750 FEI/FWL	OIL	PR
32	15-019-25975-0000	2681 S)/FNL	5115 ELIJFWL	OIL	PR
33	15-019-26037-0001	3228 (FS)/FNL	4822 EL/FWL	EOR	Al .
35	15-019-26149-0000	2934 (FSI)/FNL	3715 EEV/FWL	OIL	PR
40	15-019-26365-0000	3760 FSI/FNL	5127 EV/FWL	OIL	PR
41	15-019-26364-0000	3763 ESI/FNL	4487 FELFWL	OIL	PR

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Must Be Filed For All Wells

NOV 05 2024

KDOR Lease	No.: 100305			Conser	vation Division, Wichita, KS
* Lease Name:	Dearmond	·	* Location: 1	5-34S-12E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from to (i.e. FSL = Feet from F		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
42	15-019-26377-0001	3762 Circle	4155 Circle	OIL	PR
6	15-019-19483-0001	2795 (FS)/FNL	4103 (FE)/FWL	EOR	Al
M-1	15-019-27185-0000	1521 ESL/FNL	3167 (FBL/FWL	OIL	PR
M-2	15-019-27186-0001	1714 (FSI)/FNL	3752 FELFWL	EOR	Al
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		NAME OF THE PROPERTY OF THE PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- //
	ALTER TOTAL CONTRACTOR OF THE PARTY OF THE P				
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	ALLEGATION OF THE TOTAL OF THE	FSL/FNL	FEL/FWL		No.
		FSL/FNL	FEL/FWL	- North	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		NAME OF THE PROPERTY OF THE PR
	was the second half the self of the second by	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		a

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Received by Kansas Corporation Commission

NOV 05 2024

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2021 Form Must Be Typed Form must be Signed All blanks must be Filled

# Conservation Division, Wichita, KSERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 36165	_ Well Location:
Name: Emerson Operating, LLC	Sec. <u>15</u> Twp. <u>34</u> S. R. <u>12</u> 🕱 East 🗌 West
Address 1: 527 E Galer	County: Chautauqua
Address 2:	Lease Name: DEARMOND Well #: See T1 side 2
City: Nowata State: OK Zip: 74048 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 918 ) 639-2913 Fax: ( )	S/2 NW/4 and N/2 SW/4 of 15-34S-12E
Email Address:	· -
Surface Owner Information:  Name: chuck Carter & Donna Wolfe  Address 1: Route 1  Address 2: City: Peru State: KS Zip: 67360 +	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
provided the following to the surface owner(s) of the land Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am file	ce Act (see Chapter 55 of the Kansas Statutes Annotated), I have upon which the subject well is or will be located: 1) a copy of the ling in connection with this form; 2) if the form being filed is a Form by operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the surfa	I acknowledge that, because I have not provided this information, ace owner(s). To mitigate the additional cost of the KCC performing ddress of the surface owner by filling out the top section of this form to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: 10-23-2024 Signature of Operator or Agent:	20 A Hayse Title: Marraging Monther Operat

NOV 05 2024

### Kansas Corporation Commission Oil & Gas Conservation Division

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Conservation Division, Wichita, KS

### TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 101363
Gas Gathering System:	Lease Name: McFarland-Delong
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 23 Twp. 34 R. 11 VE W
feet from E / W Line	Legal Description of Lease: S/2 NW/4 80 Acres M/L
Enhanced Recovery Project Permit No.: E-17888	
Entire Project: V Yes No	County: Chautauqua
Number of Injection Wells 2 **	Production Zone(s):_Redd Sand and Wayside
Field Name: SEDAN-PERU	Wasselda
** Side Two Must Be Completed.	Injection Zone(s): vvayside
Surface Pit Permit No.: T08501	3400 (anti-mark) (7) (a time of Carting
(API No. if Drill Pit, WO or Haul)	feet from ☐ N / ✓ S Line of Section
	feet from F / W Line of Section
Type of Pit:	Haul-Off Workover Drilling
Past Operator's License No. 33594	Contact Person: Mark W McCann
Past Operator's Name & Address: Quito, Inc	Phone: 918-798-4365
1613 W 6th St Bartlesville, OK 74003	10-23-2024 Date:
Title: President	11/18/11/Car
Title: Producti	Signature:
New Operator's License No. 36165	Contact Person: Joe Harper
New Operator's Name & Address:	Phone: 918-639-2913
527 E Galer Nowata, OK 74048	Oil / Gas Purchaser: Energy Transfer, Inc
	Date: 10-23-2024
Title: Managing Member	Signature: Jai / Mayper
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # T08501 has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.;
. Neconingraded action.	, , , , , , , , , , , , , , , , , , , ,
	Date:
Date:	Authorized Signature
DISTRICT EPR	PRODUCTION UIC
	or District

## Received by Kansas Corporation Commission

### Side Two

### Must Be Filed For All Wells

### NOV 05 2024

Conservation Division, Wichita, KS

KDOR Lease	<sub>No.:</sub> 101363			Conservation	n Division, Wichita, KS
* Lease Name:	McFarland-Delong		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-019-20480-0002	3240 FSL FNL	4380 Circle FEL FWL	OIL	PR
2	15-019-20481-0001	2040 FSL FNL	1850 FELFWI	OIL	PR
4	15-019-20486-0001	2805 (FSL)FNL	5115 FELFWL	OIL	PR
5	15-019-20487-0000	2040 FSL(FNL)	1950 FEL FWL	OIL	PR
6	15-019-20547-0000	2475_FSL(FNL)	2310 FELFWL	OIL	PR
7	15-019-20551-0001	3207 FSL FNL	2848 (FEL)FWL	EOR	Al
8	15-019-20563-0000	1485 FSI(FNL)	1950 FELFWL	OIL	PR
9	15-019-20564-0000	3505 (FSL) FNL	4859 FELJFWL	EOR	AL
_10	15-019-20570-0000	2475 FSLIFNE	2440 FEL/WI	OIL	PR
_11	15-019-20572-0000	2834 (FSL)FNL	3519 (FEL) FWL	OIL	PR
w		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
	The second distribution and the second secon	FSL/FNL	FEL/FWL		ANNE ST. A. C.
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
	The state of the s	FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
		F\$L/FNL	FEL/FWL	MANAGEMENT AND ADMINISTRATION OF THE PARTY O	10.000
		FSL/FNL	FEL/FWL		
	(CHARLES OF THE CHARLES OF THE CHARL	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· ·	

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Received by Kansas Corporation Commission

NOV 05 2024

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2021 Form Must Be Typed Form must be Signed All blanks must be Filled

Conservation Division, Wichita, KS

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:
OPERATOR: License # 36165  Name: Emerson Operating, LLC	Sec. 23 Twp. 34 S. R. 11 X East West
Name: Emerson Operating, LLC Address 1: 527 E Galer	County: Chautauqua
Address 2:	County: Chautauqua  Lease Name: MCFARLAND-DELONG Well #: See T1 side 2
City: Nowata State: OK Zip: 74048 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Joe Harper	the lease below:
Contact Person: Joe Harper Phone: ( 918 ) 639-2913	S2NW4 80 Acres M/L
Email Address:	
Surface Owner Information:	
Name: Hal & Vicki Bohannon Address 1: P.O. Box 812	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: P.O. Box 812	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Belle Plain State: KS Zip: 87013 +	
	ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
VI I certify that ingregant to the Kansas Surface Owner Notice	Act (see Chapter 55 of the Kansas Statutes Annotated), I have
provided the following to the surface owner(s) of the land u Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am fill	pon which the subject well is or will be located: 1) a copy of the ng in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address.
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling C-1 or Form CB-1, the plat(s) required by this form; and 3) my I have not provided this information to the surface owner(s), the KCC will be required to send this information to the surface.	ng in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address.  I acknowledge that, because I have not provided this information, see owner(s). To mitigate the additional cost of the KCC performing dress of the surface owner by filling out the top section of this form
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling C-1 or Form CB-1, the plat(s) required by this form; and 3) my I have not provided this information to the surface owner(s), the KCC will be required to send this information to the surface this task, I acknowledge that I must provide the name and additional and that I am being charged a \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handling the second option.	ing in connection with this form; 2) if the form being filled is a Form operator name, address, phone number, fax, and email address.  I acknowledge that, because I have not provided this information, be owner(s). To mitigate the additional cost of the KCC performing dress of the surface owner by filling out the top section of this form of the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filli C-1 or Form CB-1, the plat(s) required by this form; and 3) my I have not provided this information to the surface owner(s), the KCC will be required to send this information to the surface this task, I acknowledge that I must provide the name and ad and that I am being charged a \$30.00 handling fee, payable to	Ing in connection with this form; 2) if the form being filled is a Form operator name, address, phone number, fax, and email address.  I acknowledge that, because I have not provided this information, be owner(s). To mitigate the additional cost of the KCC performing dress of the surface owner by filling out the top section of this form of the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.

NOV 05 2024

### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Conservation Division, Wichita, KS

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

REQUEST FOR CHANGE OF OPERATOR

Check Applicable Boxes: MUST be submitted.	ted with this form.
Oil Lease: No. of Oil Wells 19 **	Effective Date of Transfer: 10-23-2024
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 101519
Gas Gathering System:	Lease Name: Sears Lease
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SecTwp R E W
feet from E / W Line	Legal Description of Lease: Sections 23, 24 & 25 all in Twp 34S-10E
Enhanced Recovery Project Permit No.: E-20676.8	Attached
Entire Project: V Yes No	County: Chautauqua
Number of Injection Wells **	Production Zone(s): Layton,Redd Sand,Wayside and Prue
Field Name: Sedan-Peru	Injection Zone(s): Layton Sand
** Side Two Must Be Completed.	njedion zore(s).
Surface Pit Permit No.: PO2826	200 feet from V N / S Line of Section
(API No. if Drill Pit, WO or Haul)	2610
T (5).	feet from VE / W Line of Section
Type of Pit: ✓ Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33594	Contact Person: Mark W McCann
Past Operator's Name & Address: Quito, Inc	Phone: 918-798-4365
1613 W 6th St Bartlesville, OK 74006-8929	Date: 10-23-2024
Title: President	Signature: Miss Il lear
New Operator's License No. 36165	Contact Person: Joe Harper
New Operator's Name & Address: Emerson Operating LLC	Phone: 918-639-2913
527 E Galer Nowata, OK 74048	Oil / Gas Purchaser: _Energy Transfer, Inc
	Date: 10-23-2024
Managing Mamhar	12 1/1/2
Title: Managing Member	Signature: IV A Nilliper
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # PO2826 has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Ferring No	portinion by two.
	Date:
Date:	Authorized Signature
DISTRICT EPR F	PRODUCTION UIC
1	or District

### NOV 05 2024

### Must Be Filed For All Wells

Conservation Division, Wichita, KS

NEO II EO GOO II	lo.: 101519				
* Lease Name:	Sears Lease		* Location: S	ection 23TWP 34-RGE	- 10E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5	15-019-21018-0000	660 Circle	260 Circle	Oil	PR
1	15-019-20939-0000	1485 FSI FNL	2475 (FEI)FWL	Oil	IN
2	15-019-20940-0000	2504 FSL(FNI)	2148 FELEWI	Oil	PR
7	15-019-21129-0000	2845 FSI/FNL	1980 (FEL) FWL	Oil	PR
24	15-019-26131-0000	1935 (FSL)FNL	527 (FEL)FWL	OIL	PR
_28	15-019-26184-0000	1835 FSL)FNL	1839 (FEL)FWL	Oil	PR
30	15-019-26185-0001	3223 (FSIVFNL	555 (FEI)/FWL	Oil	PR
KHCA-23	15-019-25571-00-00	2617 (FSL)FNL	501 (FEL)FWL	Oil	PR
10	15-019-21402-0000	3325 FSL FNL	2902 EU/FWL	EOR	Al
A-2	15-019-24207-0000	2352 (FSL)FNL	2100 FEL/FWL	EOR	Al
TAPLUS NAME OF THE OWNER OWNE		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	In Thinking	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<del></del>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	LULE LUALIUMANTE	
		FSL/FNL	FEL/FWL	vanueen	
		FSL/FNL	FEL/FWL	AAAAAAAAAAAAAAAAAA	
	ALLERON CONTROL OF THE CONTROL OF TH	FSL/FNL	FEL/FWL	4-A-MANA WAY IN	
		FSL/FNL	FEL/FWL	1	
		FSL/FNL	FEL/FWL		· ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	LANGE OF THE TEXT	

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Received by Kansas Corporation Commission

#### Side Two

### Must Be Filed For All Wells

### NOV 05 2024

Conservation Division, Wichita, KS

PR

Oil

FEL/FWL

FEL/FWL

.FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

FEL/FWL

**FEL/FWL** 

FEL/FWL

101519 KDOR Lease No.: Sections 24,TWP 34-RGE- 10E Sears Lease \* Location: \* Lease Name: Type of Well (Oil/Gas/INJ/WSW) Well Status Footage from Section Line Well No. API No. (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) 1606 (FSDFNL **EOR** Αl 4927 15-019-19607-0000 0 (FEL)FWL 3191 (FSL)FNL Oil IN 14 15-019-24640-0000 5164 KELIFWL ΑI 2539 FSI/FNL 5107 (FEL)FWL **EOR** 26 15-019-26135-0000 Αl EOR 4509 (FEIL/FWL 27 15-019-26143-0000 3185(FSL)FNL PR 15-019-26211-0000 Oil 33 984 (FSI)FNL 4471 (FEL)FWL ΑI 3748 (FEL) FWL 15-019-26223-0000 3790 (FSI)/FNL EOR 35 PR 15-019-26224-0000 Oil 1787 (FSL)FNL 3257 36 (FELYFWL PR 15-019-26224-0000 2637 FELFWL OIL 2377 FSUFNL 37 Oil PR 40 1850 FSLIFNL 3180 FELIFWL 15-019-26242-0000 4672 (FEL) FWL Oil PR 1642 (FSI)/FNL M-2 15-019-27178-0000 PR 15-019-27179-0000 Oil 246 3958 FELIFWL M-3 (FSL)FNL PR 15-019-26181-0000 Oil 3826 31 3150 (FSL)FNL

3241

A separate sheet may be attached if necessary

15-019-26182-0000

3104

(FSL)FNL

FSL/FNL

32

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Must Be Filed For All Wells

### NOV 05 2024

Conservation Division, Wichita, KS

	No.: 101519 Sears Lease		* Location:	Sections 25TWP 34-RGI	E- 10E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/NJ/WSW)	Well Status (PROD/TA'D/Abandoned)
M-1	15-019-270130000	4967 Circle	4669 (FEL)FWL	Oil	PR
		FSL/FNL	FEL/FWL		
<del></del>	- Ni. 4711	FSL/FNL	FEL/FWL	P	
10	- <u> </u>	FSL/FNL	FEL/FWL		ng
	13 ————————————————————————————————————	FSLÆNL	FEL/FWL	4	
#/ <del></del>	- TTT	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
ng his system systems		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		v
		FSL/FNL	FEL/FWL		
			FEL/FWL	•	
,					
	***************************************	FSL/FNL	FEL/FWL	491	
, th			FEL/FWL		
<u></u>		FSL/FNL	FEL/FWL		41
41		FSL/FNL	FEL/FWL		
y 17 th	- A	FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Received by Kansas Corporation Commission

NOV 05 2024

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2021 Form Must Be Typed Form must be Signed All blanks must be Filled

# Conservation Division, Wichita, KS CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 36165	Well Location:
Name: Emerson Operating, LLC	
Address 1: 527 E Galer	
Address 2:	2
City: Nowata State: Ok Zip: 74048 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person: <u>Joe Harper</u> Phone: ( <u>918</u> ) <u>331-639-29-13</u> Fax: ( )	
Email Address:	<del></del>
Surface Owner Information:	
Name: Leila Buck	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Lelia Buck Address 1: 482 Road 13	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
Dity: Sedan State: KS Zip: 67361	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner N provided the following to the surface owner(s) of the lar Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enteresselect one of the following:  I certify that, pursuant to the Kansas Surface Owner N provided the following to the surface owner(s) of the lar Form C-1, Form CB-1, Form T-1, or Form CP-1 that I an C-1 or Form CB-1, the plat(s) required by this form; and 3.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Indice Act (see Chapter 55 of the Kansas Statutes Annotated), I have not upon which the subject well is or will be located: 1) a copy of the milling in connection with this form; 2) if the form being filled is a Form (b) my operator name, address, phone number, fax, and email address.  I acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing diaddress of the surface owner by filling out the top section of this form
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner N provided the following to the surface owner(s) of the lar Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am C-1 or Form CB-1, the plat(s) required by this form; and 3.  I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I must provide the name and and that I am being charged a \$30.00 handling fee, payable to choosing the second option, submit payment of the \$30.00 handling fee.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat or and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indice Act (see Chapter 55 of the Kansas Statutes Annotated), I have not upon which the subject well is or will be located: 1) a copy of the milling in connection with this form; 2) if the form being filled is a Form (b) my operator name, address, phone number, fax, and email address.  (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing diaddress of the surface owner by filling out the top section of this form to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner N provided the following to the surface owner(s) of the lar Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am C-1 or Form CB-1, the plat(s) required by this form; and 3.  I have not provided this information to the surface owner the KCC will be required to send this information to the surface has a lacknowledge that I must provide the name and and that I am being charged a \$30.00 handling fee, payab	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat tred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Idotice Act (see Chapter 55 of the Kansas Statutes Annotated), I have not upon which the subject well is or will be located: 1) a copy of the milling in connection with this form; 2) if the form being filled is a Form (b) my operator name, address, phone number, fax, and email address.  If (s). I acknowledge that, because I have not provided this information, rurface owner(s). To mitigate the additional cost of the KCC performing diaddress of the surface owner by filling out the top section of this form only to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.

### Received by Kansas Corporation Commission

NOV 05 2024

Conservation Division, Wichita, KS

### Exhibit "A-1"

### Sears Lease

LESSOR:

Mary Grace Sears, a widow, a/k/a Grace Sears

LESSEE:

Tomkat, Ltd.

DATE

May 17, 1977

RECORDED: Book 41 of Leases, Page 633

PROPERTY: Insofar as the lease covers S/2 NE/4 and N/2 SE/4 of Section 23; W/2,

N/2 of the NE/4, SW/4 of the NE/4, and W/2 of the SE/4 of Section 24;

N/2 of the NW/4 and the NW/4 of the NE/4 of Section 25; all in

Township 34S, Range 10E, Chautauqua County, Kansas

### **CERTIFICATE OF SERVICE**

### 25-CONS-3236-CMSC

I, the undersigned, certify that a true and correct copy of the attached Motion has been served to the following by means of first class mail and electronic service on January 21, 2025.

DEANNA GARRISON KANSAS CORPORATION COMMISSION 266 N. Main St., Ste. 220 WICHITA, KS 67202-1513 deanna.garrison@ks.gov JOE H HARPER EMERSON OPERATING, LLC 527 E GALER NOWATA, OK 74048-4302 jhharper11@aol.com

KELCEY MARSH, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 kelcey.marsh@ks.gov MARK W. MCCANN QUITO, INC. 1613 W 6th Street Bartlesville, OK 74003-3712 mccanncompanies@yahoo.com

JONATHAN R. MYERS, ASSISTANT GENERAL COUNSEL KANSAS CORPORATION COMMISSION 266 N. Main St., Ste. 220 WICHITA, KS 67202-1513 jon.myers@ks.gov KRAIG STOLL, EP&R SUPERVISOR KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 kraig.stoll@ks.gov

/s/ Paula J. Murray

Paula J. Murray