

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the matter of the request to transfer wells) Docket No.: 25-CONS-3236-CMSC
from Quito, Inc. to Emerson Operating, LLC.)
) CONSERVATION DIVISION
)
) License No.: 33594
) 36165

**MOTION FOR THE DESIGNATION OF A PRESIDING OFFICER AND THE
SCHEDULING OF A PREHEARING CONFERENCE**

Staff of the Kansas Corporation Commission (Staff and Commission, respectively) moves for the designation of a presiding officer and the scheduling of a prehearing conference in this matter. In support of its motion, Staff states the following:

1. On October 7, 2024, Emerson Operating, LLC (Emerson) obtained an operator's license from the Commission.
2. On October 8, 2024, the Commission held a hearing for Docket 24-CONS-3001-CSHO (Docket 24-3001), Docket 24-CONS-3072-CPEN (Docket 24-3072), and Docket 24-CONS-3086-CMSC (Docket 24-3086). In Docket 24-3001, part of the issue to be determined by the Commission was whether Request for Change of Operator (T-1) transferring select wells on the Appleby, Dearmond, Flossie-White, McFarland-Delong, Morton, Sears, Wall, and Williamson leases from Quito, Inc. (Quito) to Thor Operating, LLC (Thor) should be processed.
3. On November 5, 2024, Staff received new T-1 forms to transfer the Dearmond, McFarland-Delong, and Sears leases from Quito and Thor to Emerson. The operating agreement attached to the T-1 forms is substantially similar to the documentation attached to the T-1 forms between Quito and Thor.¹

¹ Exhibit A.

4. On November 21, 2024, the Commission issued a Final Order in the Consolidated Dockets. The Final Order found that the T-1 forms at issue should not be processed as Mr. McCann cannot do through Thor what he cannot do through Quito.² It appears that Mr. Mark McCann/Kansas Production Company, Inc. have now moved on to trying to continue operating leases through Emerson. The Final Order states, “The Commission and the taxpayers of this State are not statutorily and regulatorily obligated to lose a game of whack-a-mole.”³ The T-1 forms between Quito and Emerson appear to be the next round of whack-a-mole to be played. Based on the information above, Staff recommends that the T-1 forms between Quito and Emerson not be processed.

WHEREFORE, for the reasons described above, Staff respectfully moves the Commission to issue an Order designating a presiding officer and scheduling a prehearing conference that will allow further development of a procedural schedule in this matter.

Respectfully submitted,

/s/ Kelcey Marsh
Kelcey A. Marsh, #28300
Litigation Counsel | Kansas Corporation Commission
266 N. Main, Suite 220 | Wichita, Kansas 67202
Phone: 316-337-6200 | Email: Kelcey.Marsh@ks.gov

² Dockets 24-CONS-3001-CSHO, 24-CONS-3072-CPEN, and 24-CONS-3086-CMSC, *Final Order* at ¶19 (Nov. 21, 2024).

³ *Id.* at ¶18.

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OPERATING AGREEMENT

Agreement made and entered into by and between Emerson Operating, LLC, hereafter referred to as "Operator" and Kansas Production Company, Inc., hereafter referred to as "Non-Operator".

RECITALS:

WHEREAS, the Non-Operator is the owner of oil and gas leases and/or oil and gas interests, identified in Exhibit "A-1", and the oil and gas wells identified in Exhibit "A-2", and the parties hereto have reached an agreement for the operation, exploration and development of the leases, interests and/or wells for the production of oil and gas to the extent as hereafter provided;

NOW THEREFORE, it is agreed as follows:

1. Definitions. As used in this agreement, the terms "oil and gas lease", "lease" and "leasehold" shall mean the oil and gas lease or leases covering the tracts of land identified in Exhibit "A-1" attached hereto. The term "wells" shall mean the oil and/or gas production wells, and the enhanced oil recovery and/or disposal wells identified in Exhibit "A-2".

2. Interests of Parties. The interests of the parties, and all costs and liabilities incurred in operations under this agreement, shall be borne and paid as set forth in Exhibit "B" attached hereto.

3. Operator. Emerson Operating, LLC is designated as the operator of the leases and wells, and shall conduct and direct and have full control of all operations on the leases and wells as permitted and required by applicable governmental statutes, rules and regulations, and within the limits of this agreement. Non-Operator shall not participate in the day-to-day operation of the leases and wells. Operator shall conduct all such operations in a good and workmanlike manner, but it shall have no liability as Operator to the Non-Operator for losses sustained or liabilities incurred, except such as may result from its gross negligence or willful misconduct.

4. Term of Agreement. Subject to each of the terms and provisions of this Operating Agreement, the initial term of this Agreement shall be for a period of one (1) year. Upon expiration of the initial term, this Agreement shall automatically renew

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on a month-to-month basis, on the first day of each calendar month, unless terminated by either party in the manner set forth below.

4. Compensation of Operator. Operator shall receive the following compensation for its services hereunder: Five Hundred Dollars per lease per month. Operator shall also be entitled to reimbursement for its expenses, as set forth below.

5. Removal of Operator. If Operator terminates its legal existence, or is no longer capable of serving as Operator, fails or refuses to carry out its duties hereunder or becomes insolvent, bankrupt or is placed in receivership, Operator may be removed by the Non-Operator.

6. Selection of Successor Operator. Upon the removal of Operator, a successor operator shall be selected by the Non-Operator.

7. Expenditures and Liabilities of Parties.

Liability of Parties. The Non-Operator shall be liable for all costs of developing and operating the leases. It is not the intention of the parties to create, nor shall this agreement be construed as creating, a mining or other partnership association, or to render the parties liable as partners.

Payments and Accounting. Operator shall promptly pay and discharge any costs and expenses charged to it, and incurred in the development and operation of the leases pursuant to this agreement. Non-Operator shall promptly reimburse Operator for any such costs and expenses paid by Operator. Operator shall keep accurate records showing expenses incurred and charges and credits made and received.

Operator, at its election, may demand and receive from the Non-Operator payment in advance of the estimated amount of the expense to be incurred in operations hereunder during the next succeeding month by giving an itemized statement of such estimated expense to the Non-Operator.

Payment of Operator's invoices, including estimated expenses, shall be due within fifteen (15) days after date of such invoice or estimate.

Limitation of Expenditures. Except as specifically set forth below, without the consent of Non-Operator, no well shall be drilled, deepened, re-worked or plugged

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back where the reasonably estimated cost thereof is in excess of the sum of \$5,000.00. This provision shall not limit the obligation of the Non-Operator to pay all costs and expenses incurred as may be necessary to comply with statutes, rules and regulations of governmental authorities.

8. Notices. All notices authorized hereunder shall be given to the parties at their addresses set forth in Exhibit B attached hereto. Notices may be given by mail, facsimile or e-mail transmission. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to the other party.

9. Governing Law. This agreement shall be governed by and construed in accordance with the laws of the State of Kansas.

10. Effective Date. This agreement shall be effective for all purposes as of 09/17/2024, 2024.

In witness whereof, the parties have executed this agreement the day and year set forth opposite their signatures below.

Dated: 09/17/2024

Emerson Operating, LLC

Joe H. Harper
Joe H. Harper, Managing Member

Dated: 9-17-24

Kansas Production Company, Inc.

Mark W. McCann
Mark W. McCann, President

EXHIBIT A-1

Received by
Kansas Corporation Commission

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Conservation Division, Wichita, KS

Sear's Lease

LESSOR: Mary Grace Sears, a widow, a/k/a Grace Sears
LESSEE: Tomkat, Ltd.
DATE: May 17, 1977
RECORDED: Book 41 of Leases, Page 633
PROPERTY: Insofar as the lease covers S/2 NE/4 and N/2 SE/4 of Section 23; W/2, N/2 of the NE/4, SW/4 of the NE/4, and W/2 of the SE/4 of Section 24; N/2 of the NW/4 and the NW/4 of the NE/4 of Section 25; all in Township 34S, Range 10E, Chautauqua County, Kansas

Dearmond Lease

Legal Description: The South Half of the Northwest Quarter (S/2 NW/4) and the Northwest Quarter of the Southwest Quarter (NW/4 SW/4) of Section 15, Township 34, Range 12, containing approximately 120 acres, Chautauqua County, Kansas.

Oil and Gas Leases:

LESSOR	LESSEE	RECORDED
James R. Cable and Judy S. Cable, husband and wife	Wildcat Energy, Inc.	Book 67 of Leases at Page 392
Robert J. Day and Doris H. Day, husband and wife	Wildcat Energy, Inc.	Book 67 of Leases at Page 394
Wanda M. Dessert, a single woman	Wildcat Energy, Inc.	Book 67 of Leases at Page 402
Doris Davis, a single woman	Wildcat Energy, Inc.	Book 67 of Leases at Page 400
STELLA WHITWORTH LIVING TRUST dated March 31, 1992, Phyllis Fisher, Trustee	Wildcat Energy, Inc.	Book 67 of Leases at Page 396

McFarland-Delong Lease

LESSOR: Grace MacFarlane Delong and Earl D. Delong, her husband
LESSEE: Walter H. Williams
DATE: November 1, 1974
RECORDED: Book 33, Leases, Page 623

LESSOR: J. Wayne MacFarlane and Lena Macfarlane, his wife
LESSEE: Walter H. Williams
DATE: November 7, 1974
RECORDED: Book 33, Leases, Page 624
PROPERTY: The S/2 NW/4 of Sec. 23, T34S R11E, Chautauqua County, KS

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Side Two

Must Be Filed For All Wells

KDOR Lease No.: 100305

* Lease Name: Dearmond * Location: 15-34S-12E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WWSW)	Well Status (PROD/TA'D/Abandoned)
24	15-019-19293-0000	850 ^{Circle} (FSL/FNL)	735 ^{Circle} (FEL/FWL)	OIL	PR
39	15-019-26346-0000	3428 (FSL/FNL)	4476 (FEL/FWL)	OIL	PR
37	15-019-26347-0000	3426 (FSL/FNL)	5138 (FEL/FWL)	OIL	PR
38	15-019-26349-0001	3484 (FSL/FNL)	4819 (FEL/FWL)	EOR	AI
40	15-019-26365-0000	3760 (FSL/FNL)	5127 (FEL/FWL)	OIL	PR
W-10	15-019-27222-0000	1468 (FSL/FNL)	4189 (FEL/FWL)	EOR	AI
M-3	15-019-27302-0000	3797 (FSL/FNL)	5119 (FEL/FWL)	OIL	PR
M-4	15-019-27303-0000	3803 (FSL/FNL)	4840 (FEL/FWL)	OIL	PR
M-5	15-019-27304-0000	3773 (FSL/FNL)	3698 (FEL/FWL)	OIL	PR
M-6	15-019-27305-0000	3772 (FSL/FNL)	3719 (FEL/FWL)	OIL	PR
W-11	15-019-27325-0000	1481 (FSL/FNL)	3806 (FEL/FWL)	SWD	AI
M-8	15-019-27333-0000	2320 (FSL/FNL)	2837 (FEL/FWL)	OIL	PR
M-12	15-019-27340-0000	1911 (FSL/FNL)	4916 (FEL/FWL)	OIL	PR
16	15-019-19183-0000	3131 (FSL/FNL)	4068 (FEL/FWL)	OIL	PR
17	15-019-19184-0000	2929 (FSL/FNL)	3399 (FEL/FWL)	OIL	PR
25	15-019-19185-0000	2314 (FSL/FNL)	4941 (FEL/FWL)	OIL	IN
27	15-019-20196-0001	2936 (FSL/FNL)	4969 (FEL/FWL)	EOR	AI
30	15-019-25847-0000	3013 (FSL/FNL)	4564 (FEL/FWL)	OIL	PR
31	15-019-25976-0000	2712 (FSL/FNL)	4750 (FEL/FWL)	OIL	PR
32	15-019-25975-0000	2681 (FSL/FNL)	5115 (FEL/FWL)	OIL	PR
33	15-019-26037-0001	3228 (FSL/FNL)	4822 (FEL/FWL)	EOR	AI
35	15-019-26149-0000	2934 (FSL/FNL)	3715 (FEL/FWL)	OIL	PR
40	15-019-26365-0000	3760 (FSL/FNL)	5127 (FEL/FWL)	OIL	PR
41	15-019-26364-0000	3763 (FSL/FNL)	4487 (FEL/FWL)	OIL	PR

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PR Kansas Corporation Commission
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A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 100305

* Lease Name: Dearmond

* Location: 15-34S-12E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>42</u>	<u>15-019-26377-0001</u>	<u>3762</u> <u>FSL/FNL</u>	<u>4155</u> <u>FEL/FWL</u>	<u>OIL</u>	<u>PR</u>
<u>6</u>	<u>15-019-19483-0001</u>	<u>2795</u> <u>FSL/FNL</u>	<u>4103</u> <u>FEL/FWL</u>	<u>EOR</u>	<u>AI</u>
<u>M-1</u>	<u>15-019-27185-0000</u>	<u>1521</u> <u>FSL/FNL</u>	<u>3167</u> <u>FEL/FWL</u>	<u>OIL</u>	<u>PR</u>
<u>M-2</u>	<u>15-019-27186-0001</u>	<u>1714</u> <u>FSL/FNL</u>	<u>3752</u> <u>FEL/FWL</u>	<u>EOR</u>	<u>AI</u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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Must Be Filed For All Wells

KDOR Lease No.: 101363

* Lease Name: McFarland-Delong

* Location: Sec 23-34-11E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-019-20480-0002	3240 ^{Circle} FSL/FNL	4380 ^{Circle} FEL/FWL	OIL	PR
2	15-019-20481-0001	2040 FSL/FNL	1850 FEL/FWL	OIL	PR
4	15-019-20486-0001	2805 FSL/FNL	5115 FEL/FWL	OIL	PR
5	15-019-20487-0000	2040 FSL/FNL	1950 FEL/FWL	OIL	PR
6	15-019-20547-0000	2475 FSL/FNL	2310 FEL/FWL	OIL	PR
7	15-019-20551-0001	3207 FSL/FNL	2848 FEL/FWL	EOR	AI
8	15-019-20563-0000	1485 FSL/FNL	1950 FEL/FWL	OIL	PR
9	15-019-20564-0000	3505 FSL/FNL	4859 FEL/FWL	EOR	AI
10	15-019-20570-0000	2475 FSL/FNL	2440 FEL/FWL	OIL	PR
11	15-019-20572-0000	2834 FSL/FNL	3519 FEL/FWL	OIL	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KOOR Lease No.: 101519

Lease Name: Sears Lease

Location: Section 23TWP 34-RGE- 10E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5	15-019-21018-0000	660 ^{Circle} FSL/FNL	260 ^{Circle} FEL/FWL	Oil	PR
1	15-019-20939-0000	1485 FSL/FNL	2475 FEL/FWL	Oil	IN
2	15-019-20940-0000	2504 FSL/FNL	2148 FEL/FWL	Oil	PR
7	15-019-21129-0000	2845 FSL/FNL	1980 FEL/FWL	Oil	PR
24	15-019-26131-0000	1935 FSL/FNL	527 FEL/FWL	OIL	PR
28	15-019-26184-0000	1835 FSL/FNL	1839 FEL/FWL	Oil	PR
30	15-019-26185-0001	3223 FSL/FNL	555 FEL/FWL	Oil	PR
KHCA-23	15-019-25571-00-00	2617 FSL/FNL	501 FEL/FWL	Oil	PR
10	15-019-21402-0000	3325 FSL/FNL	2902 FEL/FWL	EOR	AI
A-2	15-019-24207-0000	2352 FSL/FNL	2100 FEL/FWL	EOR	AI
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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Side Two

Must Be Filed For All Wells

KDOR Lease No.: 101519

* Lease Name: Sears Lease

* Location: Sections 24, TWP 34-RGE- 10E

Well No.	API No. (YR DRLD/PRE '87)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
0	15-019-19607-0000	1606	4927	EOR	AI
14	15-019-24640-0000	3191	5164	Oil	IN
26	15-019-26135-0000	2539	5107	EOR	AI
27	15-019-26143-0000	3185	4509	EOR	AI
33	15-019-26211-0000	984	4471	Oil	PR
35	15-019-26223-0000	3790	3748	EOR	AI
36	15-019-26224-0000	1787	3257	Oil	PR
37	15-019-26224-0000	2377	2637	Oil	PR
40	15-019-26242-0000	1850	3180	Oil	PR
M-2	15-019-27178-0000	1642	4672	Oil	PR
M-3	15-019-27179-0000	246	3958	Oil	PR
31	15-019-26181-0000	3150	3826	Oil	PR
32	15-019-26182-0000	3104	3241	Oil	PR
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Must Be Filed For All Wells

KDOR Lease No.: 101519

* Lease Name: Sears Lease

* Location: Sections 25TWP-34-RGE-10E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>M-1</u>	<u>15-019-270130000</u>	<u>4967</u> <u>Circle</u> <u>FSL/FNL</u>	<u>4669</u> <u>Circle</u> <u>FEL/FWL</u>	<u>Oil</u>	<u>PR</u>
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 21 **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: 1
Spot Location: 1481 feet from N / S Line
3806 feet from E / W Line
- Enhanced Recovery Project Permit No.: E-16972
Entire Project: Yes No
Number of Injection Wells 6 **

Field Name: SEDAN-PERU

**** Side Two Must Be Completed.**

Effective Date of Transfer: 10-23-2024

KS Dept of Revenue Lease No.: 100305

Lease Name: Dearmond

Sec. 15 Twp. 34 R. 12 E W

Legal Description of Lease: _____

S/2 of the NW/4 and the N/2 of the SW/4 of Sec15, T 34, R 12E

County: Chautauqua

Production Zone(s): Wayside and Layton

Injection Zone(s): Mississippi and Wayside

Surface Pit Permit No.: P10194
(API No. if Drill Pit, WO or Haul)

1340 feet from N / S Line of Section

3300 feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 33594

Contact Person: Mark W McCann

Past Operator's Name & Address: Quito, Inc

Phone: 918-798-4365

1613 W 6th St Bartlesville, OK 74003

Date: 10-23-2024

Title: President

Signature: 

New Operator's License No. 36165

Contact Person: Joe Harper

New Operator's Name & Address: Emerson Operating, LLC

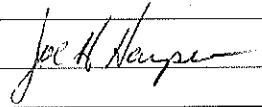
Phone: 918-639-2913

527 E Galer Nowata, OK 74048

Oil / Gas Purchaser: Energy Transfer, Inc

Date: 10-23-2024

Title: Managing Member

Signature: 

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # P10194 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____
Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .
Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____
Mail to: Past Operator _____ New Operator _____ District _____

NOV 05 2024

Side Two

Must Be Filed For All Wells

Conservation Division, Wichita, KS

KDOR Lease No.: 100305

* Lease Name: Dearmond

* Location: 15-34S-12E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WWSW)	Well Status (PROD/TA'D/Abandoned)
24	15-019-19293-0000	850	735	OIL	PR
39	15-019-26346-0000	3428	4476	OIL	PR
37	15-019-26347-0000	3426	5138	OIL	PR
38	15-019-26349-0001	3484	4819	EOR	AI
40	15-019-26365-0000	3760	5127	OIL	PR
W-10	15-019-27222-0000	1468	4189	EOR	AI
M-3	15-019-27302-0000	3797	5119	OIL	PR
M-4	15-019-27303-0000	3803	4840	OIL	PR
M-5	15-019-27304-0000	3773	3698	OIL	PR
M-6	15-019-27305-0000	3772	3719	OIL	PR
W-11	15-019-27325-0000	1481	3806	SWD	AI
M-8	15-019-27333-0000	2320	2837	OIL	PR
M-12	15-019-27340-0000	1911	4916	OIL	PR
16	15-019-19183-0000	3131	4068	OIL	PR
17	15-019-19184-0000	2929	3399	OIL	PR
25	15-019-19185-0000	2314	4941	OIL	IN
27	15-019-20196-0001	2936	4969	EOR	AI
30	15-019-25847-0000	3013	4564	OIL	PR
31	15-019-25976-0000	2712	4750	OIL	PR
32	15-019-25975-0000	2681	5115	OIL	PR
33	15-019-26037-0001	3228	4822	EOR	AI
35	15-019-26149-0000	2934	3715	OIL	PR
40	15-019-26365-0000	3760	5127	OIL	PR
41	15-019-26364-0000	3763	4487	OIL	PR

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two
Must Be Filed For All Wells

**Received by
Kansas Corporation Commission**

NOV 05 2024

KDOR Lease No.: 100305

Conservation Division, Wichita, KS

* Lease Name: Dearmond * Location: 15-34S-12E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>42</u>	<u>15-019-26377-0001</u>	<u>3762</u> ^{Circle} <u>(FSL)/FNL</u> <u>4155</u> ^{Circle} <u>(FEL)/FWL</u>	<u>OIL</u>	<u>PR</u>
<u>6</u>	<u>15-019-19483-0001</u>	<u>2795</u> <u>(FSL)/FNL</u> <u>4103</u> <u>(FEL)/FWL</u>	<u>EOR</u>	<u>AI</u>
<u>M-1</u>	<u>15-019-27185-0000</u>	<u>1521</u> <u>(FSL)/FNL</u> <u>3167</u> <u>(FEL)/FWL</u>	<u>OIL</u>	<u>PR</u>
<u>M-2</u>	<u>15-019-27186-0001</u>	<u>1714</u> <u>(FSL)/FNL</u> <u>3752</u> <u>(FEL)/FWL</u>	<u>EOR</u>	<u>AI</u>
		FSL/FNL FEL/FWL		
		FSL/FNL FEL/FWL		
		FSL/FNL FEL/FWL		
		FSL/FNL FEL/FWL		
		FSL/FNL FEL/FWL		
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		FSL/FNL FEL/FWL		
		FSL/FNL FEL/FWL		
		FSL/FNL FEL/FWL		
		FSL/FNL FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

NOV 05 2024

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021

Form Must Be Typed
Form must be Signed
All blanks must be Filled

Conservation Division, Wichita, **CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 36165
Name: Emerson Operating, LLC
Address 1: 527 E Galer
Address 2: _____
City: Nowata State: OK Zip: 74048 + _____
Contact Person: Joe Harper
Phone: (918) 639-2913 Fax: (_____) _____
Email Address: _____

Well Location:
_____ Sec. 15 Twp. 34 S. R. 12 East West
County: Chautauqua
Lease Name: DEARMOND Well #: See T1 side 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

S/2 NW/4 and N/2 SW/4 of 15-34S-12E

Surface Owner Information:

Name: chuck Carter & Donna Wolfe
Address 1: Route 1
Address 2: _____
City: Peru State: KS Zip: 67360 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-23-2024 Signature of Operator or Agent: Joe Harper Title: Managing member / Operator

NOV 05 2024

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

Conservation Division, Wichita, KS

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 8 **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: E-17888
- Entire Project: Yes No
- Number of Injection Wells 2 **

Field Name: SEDAN-PERU

**** Side Two Must Be Completed.**

Effective Date of Transfer: 10-23-2024

KS Dept of Revenue Lease No.: 101363

Lease Name: McFarland-Delong

Sec. 23 Twp. 34 R. 11 E W

Legal Description of Lease: S/2 NW/4 80 Acres M/L

County: Chautauqua

Production Zone(s): Redd Sand and Wayside

Injection Zone(s): Wayside

Surface Pit Permit No.: T08501

(API No. if Drill Pit, WO or Haul)

3400 feet from N / S Line of Section

4620 feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 33594

Contact Person: Mark W McCann

Past Operator's Name & Address: Quito, Inc

Phone: 918-798-4365

1613 W 6th St Bartlesville, OK 74003

Date: 10-23-2024

Title: President

Signature: 

New Operator's License No. 36165

Contact Person: Joe Harper

New Operator's Name & Address: Emerson Operating, LLC

Phone: 918-639-2913

527 E Galer Nowata, OK 74048

Oil / Gas Purchaser: Energy Transfer, Inc

Date: 10-23-2024

Title: Managing Member

Signature: 

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # T08501 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____
Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .
Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____
Mail to: Past Operator _____ New Operator _____ District _____

NOV 05 2024

Conservation Division, Wichita, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 36165
Name: Emerson Operating, LLC
Address 1: 527 E Galer
Address 2: _____
City: Nowata State: OK Zip: 74048 + _____
Contact Person: Joe Harper
Phone: (918) 639-2913 Fax: (_____) _____
Email Address: _____

Well Location:
_____ Sec. 23 Twp. 34 S. R. 11 East West
County: Chautauqua
Lease Name: MCFARLAND-DELONG Well #: See T1 side 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
S2NW4 80 Acres M/L

Surface Owner Information:

Name: Hal & Vicki Bohannon
Address 1: P.O. Box 812
Address 2: _____
City: Belle Plain State: KS Zip: 67013 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-23-2024 Signature of Operator or Agent: Joe Harper Title: Managing Member

NOV 05 2024

Conservation Division, Wichita, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 19 **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: E-20676.8
- Entire Project: Yes No
- Number of Injection Wells 5 **

Field Name: Sedan-Peru

**** Side Two Must Be Completed.**

Effective Date of Transfer: 10-23-2024

KS Dept of Revenue Lease No.: 101519

Lease Name: Sears Lease

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: Sections 23, 24 & 25 all in Twp 34S-10E

Attached _____

County: Chautauqua

Production Zone(s): Layton, Redd Sand, Wayside and Prue

Injection Zone(s): Layton Sand

Surface Pit Permit No.: PO2826
(API No. if Drill Pit, WO or Haul)

200 feet from N / S Line of Section

2610 feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 33594

Contact Person: Mark W McCann

Past Operator's Name & Address: Quito, Inc

Phone: 918-798-4365

1613 W 6th St Bartlesville, OK 74006-8929

Date: 10-23-2024

Title: President

Signature: 

New Operator's License No. 36165

Contact Person: Joe Harper

New Operator's Name & Address: Emerson Operating LLC

Phone: 918-639-2913

527 E Galer Nowata, OK 74048

Oil / Gas Purchaser: Energy Transfer, Inc

Date: 10-23-2024

Title: Managing Member

Signature: 

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # PO2826 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____
Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .
Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____
Mail to: Past Operator _____ New Operator _____ District _____

NOV 05 2024

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021

Form Must Be Typed
Form must be Signed
All blanks must be Filled

Conservation Division, Wichita, KS **CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 36165
Name: Emerson Operating, LLC
Address 1: 527 E Galer
Address 2: _____
City: Nowata State: Ok Zip: 74048 + _____
Contact Person: Joe Harper
Phone: (918) 331-639-2913 Fax: (_____) _____
Email Address: _____

Well Location:
_____ Sec. _____ Twp. _____ S. R. _____ East West
County: Chautauqua
Lease Name: Sears Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Attached

Surface Owner Information:

Name: Leila Buck
Address 1: 482 Road 13
Address 2: _____
City: Sedan State: KS Zip: 67361 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-23-2024 Signature of Operator or Agent: Joe Harper Title: Operator managing Member

NOV 05 2024

Conservation Division, Wichita, KS

Exhibit "A-1"

Sears Lease

LESSOR: Mary Grace Sears, a widow, a/k/a Grace Sears
LESSEE: Tomkat, Ltd.
DATE: May 17, 1977
RECORDED: Book 41 of Leases, Page 633
PROPERTY: Insofar as the lease covers S/2 NE/4 and N/2 SE/4 of Section 23; W/2, N/2 of the NE/4; SW/4 of the NE/4, and W/2 of the SE/4 of Section 24; N/2 of the NW/4 and the NW/4 of the NE/4 of Section 25; all in Township 34S, Range 10E, Chautauqua County, Kansas

CERTIFICATE OF SERVICE

25-CONS-3236-CMSC

I, the undersigned, certify that a true and correct copy of the attached Motion has been served to the following by means of first class mail and electronic service on January 21, 2025.

DEANNA GARRISON
KANSAS CORPORATION COMMISSION
266 N. Main St., Ste. 220
WICHITA, KS 67202-1513
deanna.garrison@ks.gov

JOE H HARPER
EMERSON OPERATING, LLC
527 E GALER
NOWATA, OK 74048-4302
jhharper11@aol.com

KELCEY MARSH, LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
CENTRAL OFFICE
266 N. MAIN ST, STE 220
WICHITA, KS 67202-1513
kelcey.marsh@ks.gov

MARK W. MCCANN
QUITO, INC.
1613 W 6th Street
Bartlesville, OK 74003-3712
mccanncompanies@yahoo.com

JONATHAN R. MYERS, ASSISTANT GENERAL COUNSEL
KANSAS CORPORATION COMMISSION
266 N. Main St., Ste. 220
WICHITA, KS 67202-1513
jon.myers@ks.gov

KRAIG STOLL, EP&R SUPERVISOR
KANSAS CORPORATION COMMISSION
CENTRAL OFFICE
266 N. MAIN ST, STE 220
WICHITA, KS 67202-1513
kraig.stoll@ks.gov

/s/ Paula J. Murray
Paula J. Murray
