

OCT 29 2019

CONSERVATION DIVISION  
WICHITA, KS

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the matter of the application of Langston )	DOCKET NO. 20-CONS- 3068 -CEXC
Oil & Gas, LLC, for an Exception to the )	
10-year time limitation of K.A.R. 82-3-111, )	CONSERVATION DIVISION
regarding TA status for said Applicant's )	
<b>MARY IDA(DOLL) 1(2)</b> well, located in )	
the SW NE SE of Sec. 36-18S-11W, )	
Barton County, Kansas. )	License No. : 30525

**AMENDED EXCEPTION APPLICATION**

COMES NOW **Langston Oil & Gas, LLC** ("Applicant") in support of his Application in the captioned matter and states as follows:

1. Applicant is an independent oil & gas operator authorized to do business in the State of Kansas. Applicant's address is 310 W. Central, Ste. #202, Wichita, KS 67202-1004.
2. Applicant's operator license has been issued by the KCC under license #30525, which expires 10/1/2019.
3. Applicant is the owner/operator of the **MARY IDA (DOLL) 1(2)** well-bore; API No. 159-009-07290-00-00 ("the subject well"), which is located in the SW NE SE of Sec. 36-18S-11W, Barton County, Kansas. The subject well is located on an active oil and gas lease comprising the SE/4 of Sec. 36-18S-11W, Barton County, Kansas. This previously produced and then eventually abandoned/ stripped out leasehold was thereafter brought back into production by Applicant after taking a new oil & gas leases in January of 2005, with our first well entry and work-over operations on this leasehold beginning on or about 5/15/2005, and said subject well was thereafter reworked, re-equipped, then thereafter shut in about 7/01/2006.
4. Pursuant to K.A.R. 82-3-111, Applicant thereafter obtained temporary abandonment status as to this subject well through CP-111 Application filed with the State Corporation

Commission on or about August 11, 2006. This operator had previously re-equipped and laid new lead lines to the subject well but ultimately the well yielded minimal production and was shut in. After being shut-in, the well was then placed into TA status, **and beginning** with an MIT witnessed **3/08/2007, this well-bore has been pressure tested to 300+ psi and has always successfully passed all of its mechanical integrity tests under State Agents' supervision; including that conducted in late July, 2016 before the prior three (3) year exception was granted, and now the current successful MIT was witnessed on August 15, 2019,** by Agent Bruce Rodie (operator hasn't received his copy yet so it is not attached as an exhibit to this application).

5. The KCC District #4 notification letter as to the upcoming 9/27/2019 expiration of the current three (3) extension exception under K.A.R. 82-3-111 is being hereby anticipated and will soon be received by this operator from District 4 of the KCC. Therefore this operator is already aware of its right to make application for another three (3) year extension to operator's current three (3) year exception to the 10 year limitation will be due by September 27, 2019.

6. Applicant does accordingly desires to secure another three (3) year extension to operator's current three (3) year exception to the expired 10 year limitation for the subject well. Applicant feels this 3 yr. extension is needed to preserve the option of using the subject well for the following reasons & purpose(s): (1) possible future return of the well into production after current depressed crude prices have improved , (2) further possible re-completion for production and/or disposal utilization within this quarter section; (3) because applicant has previously conducted extensive 3-D seismic survey(s) by Lockhart Geophysical, in both the Rice/Barton Co. areas of this Mary Ida field, and operator has not yet been able to fully explore all the seismic drilling prospects due to the current unfavorable economic realities in the oil patch; and naturally

hindering a full analysis of this particular well-bore's remaining potential horizons as well.

7. Applicant submits the following information regarding the well in support of the application.

(A). This Mary Ida Field previously recovered over 2.2 Million barrels of oil, but there remain various potential un-drilled locations which our seismic suggests hold promise when higher oil prices return, though it is unknown which new locations and which respective zones might prove productive, what recovery volumes may result, and/or what additional disposal needs could thereby arise.

(B). Even though it is currently unknown whether the subject well has any undeveloped oil reserves, in light of the aforementioned 3-D seismic survey and the remaining yet undrilled test well locations, future potential for this well-bore remains a possibility. However, if required to plug this subject well-bore now, all chances for its eventual re-development are lost, and an economic waste for the entire Doll leasehold with its associated nearby tank batteries, disposal system, and lead-lines are already in place and being operated by this Applicant.

(C). Apart from the economic waste of plugging subject well, there is absolutely no basis to believe that this well poses any environmental risk since the Commission Staff witnessed consecutive successful MITs over the past 12+ yrs., including the successful MIT just completed.

(D). Attached please find a map, showing the subject well's location relative to the other well-bores within the Doll leasehold; SE/4 of Sec. 36-18S-11W, Barton County, KS.

**8. Supplemental information requested and hereby provided under this Amended Exception Application:**

**(A) Breakdown of types and number of wells in the SE/4 of Sec.36-18S-11W:**

There were four abandoned wellbores on this lease that at various times were restored to production in the Arbuckle and/or numerous Lansing-K zones in the course of our operations between 2006 and present. Furthermore, during November 2011, we drilled and completed the Doll #30 , and it is still producing out of several L-KC zones, while the Doll #27 and this subject Doll #2, aka Mary Ida Doll 1(2), are presently TA'd. At considerable expense, this operator has already plugged out the Doll #1, Doll #3 & Doll #4, and Doll #28 over said course of our operations in this same SE/4.

**(B) Estimated cost to plug this well and any remaining wells:** Aside from the producing Doll #30, the TA'd Doll #2 and Doll# 27 would cost about \$10,000 each to plug.

**(C). Current oil production rate for the lease:** The Doll #30 is currently making approximately 3 bbls/day with severe corrosion issues, and the untested potential Topeka zone behind pipe, and which zone interestingly is also present in the other plugged and unplugged wellbores,

**(D) A basic estimation of remaining reserves and explanation of basis for that estimate:** We drilled the Doll #30 off 3-D seismic and it came in far higher structurally than any surrounding Arbuckle producers, however we encountered Quartzite rather than Arbuckle and offsets in any direction would probably catch the prolific Arbuckle that is likely encircling this quartzite high. Conservatively that surrounding Arbuckle formation should yield 15,000 bbls or more, with our Doll #30's existing L-KC zones likely to

remain rather stable here for another 3-5 yrs- representing perhaps an added 3,500 bbls. to 5,000 bbls., while the potential reserves attributable to the Topeka zones still behind pipe are yet unknown. Incidentally the Topeka oil appears to be a comparatively low 24 gravity.

**(E) An explanation of what has already been done and what will need to be done to use the well as stated in paragraph 6. above:** More than 10 years ago, we perforated the promising Topeka zone in this Doll #2 and applied acid, which resulted in significant initial fluid/oil recovery during swabbing, but the zone appeared to nearly dry up the following morning indicating a permeability issue, and we still are currently without sufficient “discretionary” funds to fully re-evaluate through expensive hydro-fracturing and re-equipping investment. Likewise, if any aforementioned potential Arbuckle offsets wells are eventually drilled immediately around our extremely high structured Doll #30 (Arbuckle totally pinched out @ #30), this relatively low Doll #2 would be a logical SWD, since it has previously been drilled and cased well into the Arbuckle formation. To utilize the Doll #2 in this fashion, all existing perfs above the Arbuckle would first have to be squeezed off, and packer thereafter set within 50' above its highest Arbuckle perforations .

9. This Exception Application seeks an exception time period of three (3) years from the current three (3) year exception time expiration date of approx. 9/27/2019 , and applicant would like to reserve the option of coming back before the Commission to seek further extension period(s) thereafter if necessary, in order to allow sufficient additional time to more fully observe extended production declines and completion responses of the multiple potential production

zones, in either the new well or other adjacent wells benefitting from any further test well(s) or reworks and/or re-completion results. All such exception requests being consistent with avoidance of economic waste and the fact that this subject well poses no environmental risks.

10. Based upon the foregoing, Applicant requests the Commission grant an exception time period of three (3) years from the current three (3) year exception's time expiration date of approx. 9/27/2019 to the original 10-year limitation, and requests the subject well be allowed to remain eligible for temporary abandonment status for an additional (3) years from the current 9/27/2019 expiration date. Applicant acknowledges that he would still need to apply annually hereafter to the Conservation Division District Office for continuing approval of this well's temporary abandonment status.

11. Listed are the names and addresses of the following persons:

A. Each operator of each oil and gas lease covering lands within one-half (½) mile radius of the subject well:

**Langston Oil & Gas, LLC is operator of SE/4 Sec. 36-18S-11W, Barton County, KS;  
and W/2 (less SW/4 SW/4) of Sec. 31-18S-10W, Rice County, KS.**

Langston Oil & Gas, LLC  
310 W. Central, Ste. #202  
Wichita, KS 67202,

**RJM Oil Co., Inc is operator of Johanning B leasehold in SW/4 Sec. 36-18S-11W,  
Barton County, KS**

RJM Oil Co., Inc.  
Box 256  
Claflin, KS 67525-0256

**K & N Petroleum, Inc. is operator of Kleeper leasehold in NW/4 Sec. 36-18S-11W,  
Barton County, KS**

K & N Petroleum, Inc.  
1105 Walnut  
Great Bend, KS 67530

**B.** Each person who owns any mineral interest of record in and under any lands located within one-half (½) mile radius of the subject well (provided such interest is not covered by any oil & gas lease):

**Unleased mineral owners of NE/4 Sec. 36-18S-11W, Barton County, KS;**

Diane Nemnick, etal  
513 W. 6<sup>th</sup> St.  
Ellinwood, KS 67526

Larry Kleeper  
344 NE 130 Ave.  
Ellinwood, KS 67526

Richard Kleeper  
1248 NE 40 Rd.  
Ellinwood, KS 67526

**Unleased mineral owners of NE/4 Sec. 1-19S-11W, Barton County, KS**

Cross Reach Farms, LP  
211 E. 2<sup>nd</sup> St.  
Ellinwood, KS 67526

**Unleased mineral owners of NW/4 Sec. 1-19S-11W, Barton County, KS**

Phyllis Ellison  
3225 Grapevine Mills Blvd, Apt. #1102  
Grapevine, TX 76051

**Unleased mineral owners of SW/4 SW/4 Sec. 31-18S-10W, Rice County, KS;**

The Mary C. Bruce Separate Property Trust, etal  
C/O Mary C. Bruce, Trustee  
1355 Holifax Drive  
Riverside, CA 92506

**Unleased mineral owners of N/2 NW/4 Sec. 6-19S-10W, Rice County, KS**

Ethel F. Ringwald  
601 N. Fritz  
Ellinwood, KS 67526

12. Notice of this Application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of any hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

**Respectfully submitted by Applicant**

By 

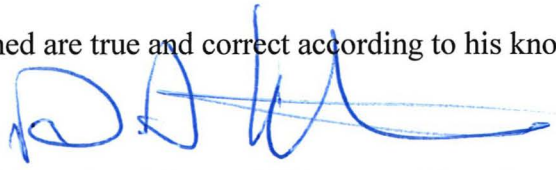
D.S. Langston, Member of and Attorney for LLC  
**Langston Oil & Gas, LLC**  
310 W. Central, Ste. #202  
Wichita, KS 67202  
Cell: (620) 786-0874  
Off: (316) 265-4411  
Fax: (316) 263-7820  
( Lic. # 30525 ) SCID #7600

#### VERIFICATION

STATE OF KANSAS            )  
  ) SS:  
COUNTY OF SEDGWICK    )

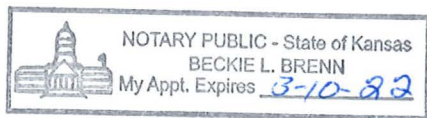
D.S. Langston, of lawful age, being first duly sworn, upon oath states:

That he is a Member of and Attorney for Langston Oil & Gas, LLC, that he has read the above and foregoing Amended Application, knows and understands the contents thereof, and states that the statements and allegations therein contained are true and correct according to his knowledge, information, and belief.

  
**D.S. Langston**, Member of and Attorney for  
**Langston Oil & Gas, LLC**



Subscribed and sworn to before me this 29<sup>th</sup> day of October, 2019.



Beckie L. Brenn  
Notary Public

My appointment expires:  
March 10, 2022

### CERTIFICATE OF SERVICE

An original and One (1) copies of the above and foregoing Application and Notice of Application, were hand delivered by Applicant this 29<sup>th</sup> day of October, 2019, to the Kansas Corporation Commission's Conservation Division, and true and correct copies were also served by depositing copies of same in the United States Mail, postage pre-paid, and properly addressed to the interested Parties as set forth in paragraph (11.) above.

D.S. Langston  
D.S. Langston, Member of and Attorney for  
Langston Oil & Gas, LLC

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

**NOTICE OF FILING  
APPLICATION**

**RE:** LANGSTON OIL & GAS, LLC's Application for an exception to the 10 year time limitation of K.S.A. 82-3-111 for the **Mary Ida (Doll) 1 (2)**, located in Barton County, Kansas.

**TO:** All Oil & Gas Producers, Unleased Mineral Interest Owners, and all persons whoever concerned.

You and each of you are hereby notified that Langston Oil & Gas, LLC, has filed an application for an exception to the 10 year time limitation of K.S.A. 82-3-111 for the Mary Ida (Doll) 1 (2), located in the SW NE SE of Sec. 36-18S-11W, Barton County, Kansas.

Any persons who object to or protest this application shall be required to file their objections with the Kansas Corporation Commission of the State of KS within 15 days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of KS.

All persons interested or concerned shall take notice of the foregoing and govern themselves accordingly.

**LANGSTON OIL & GAS, LLC**

310 W. Central, Ste. # 202

Wichita, KS 67202

(620) 786-0874

Mary Ida (Doll) 1 (2)

1230 1632 32 8	1748 3320 LKC-1240 Cg-1524 A-1558	L-1245 Ca-1534 A-1565 1748	3328 L-1237 A-1549 L-1239 L-1751 3135 3330	1759 3340 LKC-1227 A-1577	L-1218 Cg-1435 A-1591 1747 3355	3321 L-1219 ChCg-1527 A-1564 1755 3355
39 V. 212 #6-53 232 538 554 3176	Cg-1543 Cg-1524 L-1228 A-1594 L-1225 A-1554 A-1539	3318 L-1219 Cg-1500 A-1535 A-1539	L-1228 Cg-1506 A-1547 L-1215 Cg-1500 1750 3328 3328 3328	3351 L-1207 A-1551 A-1532 A-1541 A-1549	L-1206 A-1539 A-1519 A-1509 A-1549	L-1206 A-1510 A-1517 A-1500 A-1529 L-1733 A-1513
L-1231 239	L-1245 Cg-1554 3343	L-1221 Cg-1545 L-1215 L-1248 Cg-1515 A-1525 1758 3368	L-1213 A-1517 A-1506 A-1513 L-1204 A-1530 L-1238 3318 L-1278 A-1553	L-1189 A-1524 A-1525 A-1531 3318 L-1278 A-1553	A-1524 A-1525 A-1531	L-1202 A-1522 A-1541
112-56 37 71 31 63 1760 3390 127155 1529 1518	Dunne-Gardner Musenbergs L-1255 Cg-1528 TD-1614 L-1278 A-1621 1762 3393	L-1277 Cg-1532 1766 3416 1770 3370 3393	1766 3378 L-1255 Cg-1570 L-1253 Cg-1550 1778 3393	L-1264 A-1579 1768 A-1576 3370 A-1580 TD-3400 A-1563 3397	L-1266 A-1642 3405 Vickers 2-45 L-1254 Cg-1531 1768 A-1522 3408	L-1266 A-1642 3405 Vickers 2-45 L-1254 Cg-1531 1768 A-1522 3408
	L-1231 A-1610	L-1265 Cg-1582 L-1247	A-1613 L-1247	1776 3410 A-1578 L-1314	A-1579 3450 1768 3371	A-1579 1761 3450 3371

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