

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Andrew J. French, Chairperson
 Dwight D. Keen
 Annie Kuether

In the matter of the failure of Miller Oil Company, LLC (Operator) to comply with K.A.R. 82-3-111 at the Doyle #1, Doyle #2, and Doyle #3 in Wilson County, Kansas.)	Docket No.: 26-CONS-3003-CPEN
)	CONSERVATION DIVISION
)	License No.: 33327

PENALTY ORDER

The Commission finds Operator has violated K.A.R. 82-3-111 regarding the captioned wells, assesses a \$300 penalty, directs Operator to come into compliance, and further rules as more fully described below.

I. JURISDICTION

1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.S.A. 55-152 provides the Commission with jurisdiction to regulate the construction, operation, and abandonment of any well, and also the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority under K.S.A. 55-155.

2. K.S.A. 55-162 and K.S.A. 55-164 provide the Commission authority to issue penalty orders for violations of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. Under K.S.A. 55-164, a penalty order may include a monetary penalty of up to \$10,000, the penalty must constitute a substantial and actual economic deterrent to the violation, and each day of a continuing violation constitutes a separate violation.

3. K.A.R. 82-3-111 provides that within 90 days after operations cease on any well, the operator of that well shall plug the well, return the well to service, or file an application with

the Conservation Division requesting temporary abandonment (TA) status. If not plugged or returned to service, the operator must obtain TA approval; TA status may be denied by the Conservation Division if necessary to prevent pollution. A well shut-in for 10 years or more cannot be granted TA status without the operator filing an application for an exception pursuant to K.A.R. 82-3-100 and approval from the Commission. K.A.R. 82-3-111(e) provides a TA exemption for certain wells fully equipped and capable of production.

II. FINDINGS OF FACT

4. Operator is licensed to conduct oil and gas activities in Kansas and is responsible for the following wells (Subject Wells) located in Section 10, Township 28 South, Range 15 East, Wilson County, Kansas:¹

- a. Doyle #1, API #15-205-19294-00-00;
- b. Doyle #2, API #15-205-21396-00-01; and
- c. Doyle #3, API #15-205-23579-00-00.

5. Prior to the issuance of this Penalty Order, Commission Staff reviewed its records and denied temporary abandonment status for each of the Subject Wells on May 12, 2025.² The records indicated the Subject Wells had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111, that the wells were not exempt pursuant to K.A.R. 82-3-111(e), and sufficient information had not been provided for the Subject Wells to be approved for TA status. Thus, Commission Staff sent letters to Operator, requiring Operator to bring the Subject Wells into compliance with K.A.R. 82-3-111 by a date certain.³ Such date(s) have elapsed, and no evidence in the possession of the Commission indicates Operator has brought the Subject Wells into compliance.

¹ See Exhibit A.

² See Exhibit B.

³ See Exhibit C.

III. CONCLUSIONS OF LAW

6. The Commission has jurisdiction over Operator and this matter under K.S.A. 74-623 and K.S.A. 55-152.

7. Operator has committed three violations of K.A.R. 82-3-111 because the Subject Wells have been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.⁴

THEREFORE, THE COMMISSION ORDERS:

- A. Operator shall pay a \$300 penalty.
- B. Operator shall plug the Subject Wells, or return the wells to service, or obtain TA status for the wells if eligible.
- C. Commission Staff may require Staff-witnessed static fluid level measurements before a Subject Well is returned to service. A Subject Well may not be returned to service if (1) any measurement has shown fluid in the wellbore at or above the appropriate minimum surface casing requirement described in Table I of the Commission's August 1, 1991, Order in Docket 34,780, (2) any measurement has shown fluid in the wellbore at or above any salt formation or other corrosive formation, or (3) in the opinion of Staff, variation in measurements indicates the possibility of a casing leak. Provided, however, a Subject Well may be returned to service upon (a) passing a casing integrity test after issuance of this Penalty Order to the satisfaction of Staff, or (b) Staff providing written, well-specific authorization after issuance of this Penalty Order.
- D. Operator may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. A request for hearing must comply with K.A.R. 82-1-219.

⁴ K.S.A. 55-164; K.A.R. 82-3-111(b).

E. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing. If no party timely requests a hearing, then this Order shall become final.

F. If Operator is not in compliance with this Order and the Order is final, then Operator's license shall be suspended without further notice and shall remain suspended until Operator complies. If a Subject Well has been inactive for more than 10 years and Operator applies for an exception to the 10-year limit on TA status for the Subject Well prior to this Order becoming final, and Operator would be in compliance with this Order if the application were approved, then suspension shall not be enforced unless: (1) the application is denied, and (2) 30 days have elapsed since the denial. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension.

G. A party may petition for reconsideration of a final order pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).⁵

H. Credit card payments may be made by calling the Conservation Division at 316-337-6200. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. Payments must reference the docket number of this proceeding.

BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Kuether, Commissioner

Dated: 07/01/2025



Celeste Cheney-Tucker
Executive Director

Mailed Date: 07/01/2025

KAM

⁵ See K.S.A. 55-162; K.S.A. 55-164; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).

Miller Oil Co, LLC KLN #33327_Inactive ("IN"-Status) Wells 06/17/2025

KLN	COUNT	CONAME	WELL_N	API_WELLNO	WELL_TY	SE	TW	RG	LA	LON	WELL_STAT
33327											
	WL										
Miller Oil Company, LLC		DOYLE	1	15205192940000	OIL	10	28	15	37.625714	-95.747082	IN
Miller Oil Company, LLC		DOYLE	2	15205213960001	OIL	10	28	15	37.623422	-95.746134	IN
Miller Oil Company, LLC		DOYLE	3	15205235790000	OIL	10	28	15	37.625071	-95.746567	IN

"IN" WELLS OUT OF COMPLIANCE = 3

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33327

Name: Miller Oil Company, LLC

Address 1: 1020 S LARSON

Address 2: _____

City: CHANUTE State: KS Zip: 66720 + 2648

Contact Person: Doug Miller

Phone: (620) 432-1465

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-205-19294-00-00

Spot Description: NE SE NW SE Sec. 10 Twp. 28 S. R. 15 ☒ E ☐ W

1845 feet from ☐ N / ☒ S Line of Section

1500 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Wilson Elevation: _____ ☐ GL ☐ KB

Lease Name: DOYLE Well #: 1

Well Type: (check one) ☐ Oil ☐ Gas ☒ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: 10/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	4	2.875	na	na	1
Setting Depth		1100	1100			250
Amount of Cement		0	0			0
Top of Cement		0	0			0
Bottom of Cement		1072	1072			0

Casing Fluid Level from Surface: 300 How Determined? plum bob Date: 7/4/2005

Casing Squeeze(s): 2005 to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1072 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval <u>0</u> to <u>0</u> Feet
2. _____	At: _____	to _____ Feet	Perforation Interval <u>1047</u> to <u>1057</u> Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Keith Carswell ECRS Comments: shut-in date changed based on KGS production records

TA Approved: ☐ Yes ☒ Denied Date: 05/12/2025

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33327

Name: Miller Oil Company, LLC

Address 1: 1020 S LARSON

Address 2: _____

City: CHANUTE State: KS Zip: 66720 + 2648

Contact Person: Doug Miller

Phone: (620) 4321465

Contact Person Email: kansasoilyman77@yahoo.com

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-205-21396-00-01

Spot Description: SE NE NW SE Sec. 10 Twp. 28 S. R. 15 ☒ E ☐ W
2040 feet from ☐ N / ☒ S Line of Section
1350 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Wilson Elevation: _____ ☐ GL ☐ KB

Lease Name: DOYLE Well #: 2

Well Type: (check one) ☐ Oil ☐ Gas ☒ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: 10/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	4	2.875	na	na	1
Setting Depth		1100	1100			250
Amount of Cement		0	0			na
Top of Cement		0	0			na
Bottom of Cement		1072	1070			na

Casing Fluid Level from Surface: 300 How Determined? plum bob Date: 7/4/2005

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1078 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>1052</u> to <u>1066</u> Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Keith Carswell ECRS</u> Comments: <u>shut-in date changed based on KGS production records</u>				
TA Approved: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied Date: <u>05/12/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33327
 Name: Miller Oil Company, LLC
 Address 1: 1020 S LARSON
 Address 2: _____
 City: CHANUTE State: KS Zip: 66720 + 2648
 Contact Person: Doug Miller
 Phone: (620) 4321465
 Contact Person Email: kansasoilyman77@yahoo.com
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- 15-205-23579-00-00
 Spot Description: _____
S2 N2 SE Sec. 10 Twp. 28 S. R. 15 ☒ E ☐ W
1845 feet from ☐ N / ☒ S Line of Section
1320 feet from ☒ E / ☐ W Line of Section
 GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
 County: Wilson Elevation: _____ ☐ GL ☐ KB
 Lease Name: DOYLE Well #: 3
 Well Type: (check one) ☐ Oil ☐ Gas ☒ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: 10/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	4	2.875	na	na	1
Setting Depth		1056	1056			250
Amount of Cement		0	0			0
Top of Cement		0	0			0
Bottom of Cement		na	1072			0

Casing Fluid Level from Surface: 300 How Determined? plum bob Date: 07/04/2005

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): _____
 (depth) (depth)

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1056 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval <u>1049</u> to <u>1052</u> Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Keith Carswell ECRS Comments: shut-in date changed based on KGS production records

TA Approved: ☐ Yes ☒ Denied Date: 05/12/2025

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

05/12/2025

Doug Miller
Miller Oil Company, LLC
1020 S LARSON
CHANUTE, KS 66720-2648

Re: Temporary Abandonment
API 15-205-19294-00-00
DOYLE 1
SE/4 Sec.10-28S-15E
Wilson County, Kansas

Dear Doug Miller:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Need current Fluid level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/11/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Keith Carswell ECRS
KCC DISTRICT 3

05/12/2025

Doug Miller
Miller Oil Company, LLC
1020 S LARSON
CHANUTE, KS 66720-2648

Re: Temporary Abandonment
API 15-205-21396-00-01
DOYLE 2
SE/4 Sec.10-28S-15E
Wilson County, Kansas

Dear Doug Miller:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Need current Fluid level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/11/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Keith Carswell ECRS
KCC DISTRICT 3

05/12/2025

Doug Miller
Miller Oil Company, LLC
1020 S LARSON
CHANUTE, KS 66720-2648

Re: Temporary Abandonment
API 15-205-23579-00-00
DOYLE 3
SE/4 Sec.10-28S-15E
Wilson County, Kansas

Dear Doug Miller:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Need current Fluid level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 06/11/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Keith Carswell ECRS
KCC DISTRICT 3

CERTIFICATE OF SERVICE

26-CONS-3003-CPEN

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 07/01/2025.

RYAN DULING
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 3
137 E. 21ST STREET
CHANUTE, KS 66720
ryan.duling@ks.gov

KELCEY MARSH, LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
CENTRAL OFFICE
266 N. MAIN ST, STE 220
WICHITA, KS 67202-1513
kelcey.marsh@ks.gov

DOUG MILLER
MILLER OIL COMPANY, LLC
1020 S LARSON
CHANUTE, KS 66720-2648
kansasoilyman77@yahoo.com

TROY RUSSELL
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 3
137 E. 21ST STREET
CHANUTE, KS 66720
troy.russell@ks.gov

/S/ KCC Docket Room

KCC Docket Room