



April 15, 2025

Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 66604-4027

**RE: 24-EKME-253-CPL Evergy Metro, Inc. d/b/a Evergy Kansas Metro
("Evergy Kansas Metro") Compliance filing pursuant to Kansas House Bill
2225, K.S.A. 66-1237**

To Whom it May Concern:

Evergy Metro, Inc. d/b/a Every Kansas Metro ("Evergy Kansas Metro") is submitting its Compliance Filing as required by Kansas House Bill 2225, K.S.A. 66-1237.

Per Statute, this Compliance Filing provides the following:

(1) For each non-blanket work order transmission project over \$15,000,000, or a different amount deemed necessary by the commission staff in consultation with the filing utility, an itemization of projected transmission spending for the succeeding calendar year and the second succeeding calendar year. The commission may expect a utility to provide more extensive details for transmission projects in the succeeding calendar year than for the second succeeding calendar year, but the utility shall provide as many details as reasonably possible for transmission projects in the second succeeding calendar year;

(2) for each transmission project:

- (A) A project identifier or name;
- (B) the anticipated in-service date;
- (C) the projected cost;
- (D) the specific location within the utility's system;
- (E) whether the project is classified as a new build, rebuild, upgrade or any other appropriate classification;

(F) a description providing the purpose for the project and the anticipated reliability benefits;

(G) a description of the original vintage of the replaced facilities if the project is classified as a rebuild or upgrade; and

(H) the load additions or economic development benefits accommodated by the project, if any;

(3) a proposed date and time for:

(A) Representatives of the public utility to conduct a technical conference for the purpose of discussing the details of the compliance filing with commission staff, the citizens utility ratepayer board and other commission-authorized intervenors. Such technical conference shall be held not later than 90 days after the utility filed the compliance filing; and

(B) the commission to hold a public workshop in which representatives of the public utility shall present the details associated with the transmission projects that are anticipated in the succeeding calendar year. The public workshop shall allow for questions and comments from the commission, commission staff and other commission-authorized intervenors. The public workshop shall be held not later than 120 days after the utility filed the compliance filing.

The proposed date and time for the technical conference is June 18, 2025 at 9:00am.

The proposed date and time for the public workshop is August 7, 2025 at 8:00am.

These documents contain confidential information related to transmission projects that might not be public information at this time. Therefore, Evergy Kansas Metro is filing both a confidential and public version of this compliance filing.

In addition to the undersigned, all correspondence, pleadings, orders, decisions and communications regarding this proceeding should be sent to:

Linda Nunn
Manager - Regulatory Affairs
Evergy, Inc.
1200 Main Street – 19th Floor
Kansas City, Missouri 64105
Phone: (816) 652-1292
Email: linda.nunn@evergy.com

And



Leslie R. Wines
Senior Executive Administrative Assistant
Evergy, Inc.
818 South Kansas Ave
Topeka, Kansas 66612
Phone: (785) 575-1584
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Sincerely,

A handwritten signature in black ink that reads 'Cathryn Dinges'.

Cathryn J. Dinges
Sr Director & Regulatory Affairs Counsel

Attorney for Evergy Metro, Inc.

cc: Robin Allacher
Linda Nunn

(a) Project Identifier or Name	(b) Anticipated ISD	(c) TFR Spend (Includes 34kV)	(d) Specific Location within Utility's System	(e) Project Type	(f) Purpose for Project and Reliability Benefits	(g) Original Vintage of Replaced Facilities	(h) Economic Development Benefits
345kV New Substation		\$ 45,613,953	Metro MO	New Build	TFR Spend includes entire cost of project, which will be allocated between KS and MO customers based on appropriate load split. The substation is needed to serve load associated with a	n/a	Serves load.
				Note:			
				Project Type according to definitions below:			
				New Build: or expansion of existing infrastructure (substation expansion, for example).			
				Upgrade: Increase in ampacity of existing assets.			
				Rebuild: Like-for-like replacements.			