



February 19, 2015

Jeff McClanahan
Director, Utilities
Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 666604-4027

RE: Transmission Delivery Charge

Dear Mr. McClanahan:

Westar Energy, Inc. and Kansas Gas and Electric Company both doing business as Westar Energy hereby files an updated Transmission Delivery Charge (TDC) tariff.

This filing is in accordance with K.S.A. 66-1237 which states that utilities “may seek to recover costs associated with transmission of electric power, in a manner consistent with the determination of transmission related costs from an order of a regulatory authority having legal jurisdiction, through a separate transmission delivery charge included in customers’ bills.”

Enclosed is an original and red-line copy of the proposed TDC tariff for both Westar Energy North and South rate areas. .

Westar would like to implement the new TDC within 30 business days as outlined in K.S.A. 66-1237. The date of implementation would be bill cycle 1 of April which is April 2, 2015.

Please call me at 575-1793 with any questions concerning this change.

Sincerely,

A handwritten signature in blue ink that reads "Michael B. Heim".

Michael B. Heim
Regulatory Affairs

Cc: Cindy Wilson
Enc.

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE TDC

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 1

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 2, 2014

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

APPLICABLE

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

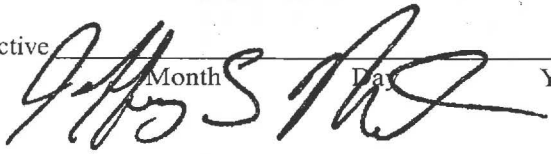
Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____
Jeffrey L. Martin, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY

SCHEDULE TDC

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 2

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed April 2, 2014

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

METHOD OF BILLING

The ATRR shall be collected by applying a TDC Unit Charge, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Unit Charge shall be implemented using one or more of the following billing methods:

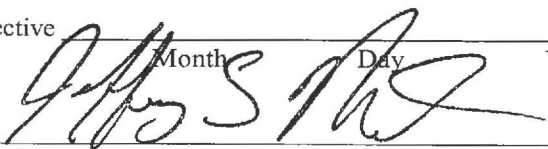
1. A dollar per kilowatt (kW) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kW sales for that rate schedule; and/or
2. A cents per kilowatt hour (kWh) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kWh sales for that rate schedule.

The TDC Unit Charges included on the following sheets are designed to recover the retail transmission revenue requirement. The Company shall file to adjust TDC Unit Charges to reflect and track changes in FERC-approved rates for charges included in the ATRR according to the terms of this rate schedule.

The allocation of the ATRR to the respective rate schedules is based on the 12 coincident-peak (12 CP) allocation method. Specifically, the basis for allocating the ATRR to each rate schedule is the ratio of the rate schedule's average monthly system peak demand during the Company's monthly peak-hour demand to the average total monthly system peak-hour demand. The rate schedule class allocator is based on the twelve (12) months of the test year ended March 31, 2011. The Company shall adjust TDC Unit Charges for each rate schedule by applying the Adjustment Factor described by the terms of this tariff. However, the Company shall reset the TDC Unit Charges by reallocating costs using this 12 CP method based on current test-year load research each time it files a retail rate proceeding, and at a minimum, once every five years, to limit cost shifting among retail classes.

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SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 3 _____

WESTAR RATE AREA

(Territory to which schedule is applicable)

which was filed _____ April 2, 2014 _____

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Sheet 3 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

ADJUSTMENT TO TDC UNIT CHARGES

The TDC Unit Charges included on the following sheets shall be adjusted as follows:

$$AF = \left[\frac{(ATTR_2 \times LRS_2)}{(ATTR_1 \times LRS_1)} \right] \times \left(\frac{y_1}{y_2} \right)$$

Where:

AF = Adjustment Factor,

ATTR₁ = ATTR for the Company combined in Year 1,

ATTR₂ = ATTR for the Company combined in Year 2,

LRS₁ = Load Ratio Share (LRS) of the aggregated retail transmission customers for the Company combined in Year 1,

LRS₂ = LRS of the aggregated retail transmission customers for the Company combined in Year 2,

y₁ = Total retail sales volume in kWh for the Company combined in Year 1, and

y₂ = Total retail sales volume in kWh for the Company combined in Year 2.

$$TDC_2(x) = TDC_1(x) \times AF$$

Where:

TDC₁(x) = TDC Unit Charge for Retail Class x in Year 1,

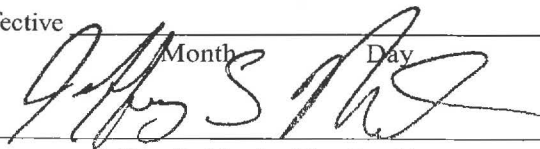
TDC₂(x) = TDC Unit Charge for Retail Class x in Year 2, and

AF = Adjustment Factor as defined above.

Company shall file to update its TDC Unit Charges at least annually to become effective with billing cycle 1 of July. Company may elect to file for a change in the TDC Unit Charges more frequently than once per year. All proposed TDC Unit Charges shall be filed with the KCC no later than 30 business days before the effective date of the proposed charges.

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SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 4 _____

WESTAR RATE AREA

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Sheet 4 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

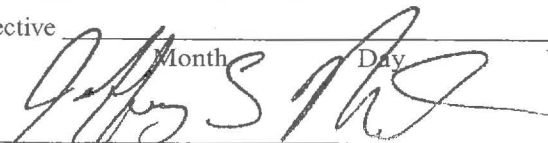
TDC UNIT CHARGES

The TDC Unit Charges in the following table shall be applied to a customer's demand, energy or bill of each rate schedule as indicated. The amount determined by applying the TDC Unit Charge shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Special Contracts		\$0.008029
Dedicated Off-Peak Service		\$0.014982
Generation Substitution Service		\$0.014982
High Load Factor Service	\$4.503300	
Interruptible Contract Service		\$0.009591
Large Tire Manufacturing (per KVa)	\$4.267782	
Medium General Service	\$3.616006	
Off-Peak Service		\$0.014982
Pilot LED Street Lighting		\$0.005208
Private Area Lighting Service		\$0.005208
Religious Institution Time of Day Service		\$0.009346
Residential Service		\$0.014302
Restricted Educational Institution Service		\$0.007209

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WESTAR RATE AREA

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SCHEDULE TDC

Replacing Schedule TDC Sheet 5

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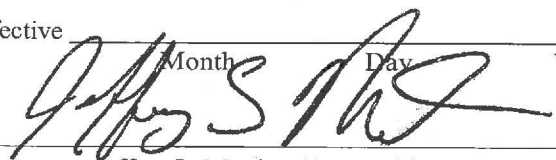
<u>Rate Schedule (Cont)</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Restricted Service to Schools		\$0.007209
Restricted Total Electric – School and Church Service		\$0.007209
Short-Term Service		\$0.014982
Small General Service		\$0.014982
Small General Service – Church Option		\$0.014982
Standard Educational Service		\$0.007209
Street Lighting		\$0.005208
Time of Use – Pilot		\$0.014302
Traffic Signal Service		\$0.005208

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.

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SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 1 _____

WESTAR RATE AREA

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Sheet 1 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

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TRANSMISSION DELIVERY CHARGEADJUSTMENT TO TDC UNIT CHARGES

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Where:

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ATTR₁ = ATRR for the Company combined in Year 1,ATTR₂ = ATRR for the Company combined in Year 2,LRS₁ = Load Ratio Share (LRS) of the aggregated retail transmission customers for the Company combined in Year 1,LRS₂ = LRS of the aggregated retail transmission customers for the Company combined in Year 2,y₁ = Total retail sales volume in kWh for the Company combined in Year 1, andy₂ = Total retail sales volume in kWh for the Company combined in Year 2.

$$TDC_2(x) = TDC_1(x) \times AF$$

Where:

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SCHEDULE TDC

Replacing Schedule TDC Sheet 4

WESTAR RATE AREA

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Sheet 4 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

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<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Special Contracts		\$0. 007883 <u>008029</u>
Dedicated Off-Peak Service		\$0. 0147100 <u>14982</u>
Generation Substitution Service		\$0. 0147100 <u>14982</u>
High Load Factor Service	\$4. 4215485 <u>0330</u> <u>0</u>	
Interruptible Contract Service		\$0. 00941700 <u>9591</u>
Large Tire Manufacturing (per KVa)	\$4. 490306 <u>26778</u> <u>2</u>	
Medium General Service	\$3. 5503626 <u>1600</u> <u>6</u>	
Off-Peak Service		\$0. 0147100 <u>14982</u>
Pilot LED Street Lighting		\$0. 00511300 <u>5208</u>
Private Area Lighting Service		\$0. 00511300 <u>5208</u>
Religious Institution Time of Day Service		\$0. 00947600 <u>9346</u>

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SCHEDULE TDC

Replacing Schedule TDC Sheet 5

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Sheet 5 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

Residential Service		\$0. <u>014042014302</u>
Restricted Educational Institution Service		\$0. <u>007078007209</u>
<u>Rate Schedule (Cont)</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Restricted Service to Schools		\$0. <u>007078007209</u>
Restricted Total Electric – School and Church Service		\$0. <u>007078007209</u>
Short-Term Service		\$0. <u>014710014982</u>
Small General Service		\$0. <u>014710014982</u>
Small General Service – Church Option		\$0. <u>014710014982</u>
Standard Educational Service		\$0. <u>007078007209</u>
Street Lighting		\$0. <u>005113005208</u>
Time of Use – Pilot		\$0. <u>014042014302</u>
Traffic Signal Service		\$0. <u>005113005208</u>

DEFINITIONS AND CONDITIONS

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TDC 2015
SPP ATRR + LRS

2015 TDC AF

	(a)	(b)	(c) (a) * (b)	(d)	(c) + (d)
formula:	Total Rev Requirement	LRS	Westar Retail NITS costs	annual SPP charges	Annual Retail Trans Costs
$AF = \left[\frac{(ATRR_2 \times LRS_2)}{(ATRR_1 \times LRS_1)} \right] \times \left(\frac{y_1}{y_2} \right)$	\$ 251,575,124	83.27838950%	\$ 209,507,712	\$ 15,354,018	\$ 224,861,730
	\$ 244,683,061	83.41070167%	\$ 204,091,858	\$ 13,545,660	\$ 217,637,518

Adjustment Factor Calculation

	ATRR	retail kWh	ratio (ATRR)	ratio (energy)	
2014 ATRR year 2	\$ 224,861,730	19,531,598,000 kWh year 1 2013	1.0332	0.9858	1.01849 = AF
2013 ATRR year 1	\$ 217,637,518	19,813,625,143 kWh year 2 2014			

9986394910
9827230233
19,813,625,143

TDC 2015
SPP ATRR + LRS

2014 Rate Calculation

rate adjustment factor
1.01849

TRANSMISSION DELIVERY CHARGE Rate schedule	existing	existing	new	new
	\$ per kW	\$ per kWh	\$ per kW	\$ per kWh
Special Contracts		0.007883		0.008029
Dedicated Off-Peak Service		0.014710		0.014982
Generation Substitution Service		0.014710		0.014982
High Load Factor Service	4.421548		4.503300	
Interruptible Contract Service		0.009417		0.009591
Large Tire Manufacturing (per KV _a)	4.190306		4.267782	
Medium General Service	3.550362		3.616006	
Off Peak Service		0.014710		0.014982
Private Area Lighting Service		0.005113		0.005208
Religious Institution Time Of Day Service		0.009176		0.009346
Residential Service		0.014042		0.014302
Restricted Educational Institution Service		0.007078		0.007209
Restricted Total Electric – School and Church Service		0.007078		0.007209
Restricted Service to Schools		0.007078		0.007209
Short-Term Service		0.014710		0.014982
Small General Service		0.014710		0.014982
Small General Service – Church Option		0.014710		0.014982
Standard Educational Service		0.007078		0.007209
Street Lighting		0.005113		0.005208
LED Street Lighting		0.005113		0.005208
Time of Use - Pilot		0.014042		0.014302
Traffic Signal Service		0.005113		0.005208

Amount of Westar Zonal Revenue Requirements
SPP Tariff
2015 TDC

Line#	SPP Rates Effective 1/1/2015	Annual Rev Req	SPP Tariff Schedule
1	Westar Zonal ATRR	\$ 168,843,090	Schedule 9 (Notes 1, 6, 12)
1a	Adjustment to Westar Zonal 14 ATRR (KPP ATRR Change)	\$ -	Schedule 9 (Note 14)
2	Westar BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 31,248,313	Schedule 11 (Notes 2, 7, 12)
3	Westar BPF Zonal ATRR: NTC on or after June 19, 2010	\$ 13,159,665	Schedule 11 (Notes 2, 8, 12)
4	Westar ATRR Reallocated to Balanced Portfolio Region-wide ATRR	\$ (6,863,906)	Schedule 11 (Note 9, 12)
5	Region-wide Allocation to Westar Zone	\$ 45,187,962	Schedule 11 (Note 4, 12,13)
6	Total ATRR for Westar Zone	\$ 251,575,124	
7	Retail Load Ratio Share (2014-Note 5)	83.27838950%	(Tab: Load Ratio Share)(Note 5)
8	Westar Retail SPP Network Service Costs	\$ 209,507,712	(line 6 * line 7)
Actual 2014 SPP Charges for Retail Load, excluding Sch 9 & 11			
		Total Dollars	Service Type
9	SPP Administrative Fee	\$ 11,315,658	Schedule 1A (Note 3)
10	Facility Charges on Westar System	\$ -	Schedule 10 (Note 3)
11	FERC Assessment Fees	\$ 1,265,740	Schedule 12 (Note 3)
12	Westar Retail Load on Foreign Wires (all costs)	\$ 20,978	Note 10
13	SPP Direct Assigned Transmission Customer Upgrades Costs	\$ 2,751,641	Note 11
14	Total	\$ 15,354,018	Sum (lines 9 - 13)
15	Total Annual Transmission Cost	\$ 224,861,730	(line 8 + line 14)
Comparison Current Year to Proposed Year			
16	Current Level of TDC	\$ 217,637,518	(Prev. Yrs. Retail Trans. Svcs.)
17	Change in TDC	\$ 7,224,212	(line 15 - line 16)

Notes:

1	Zonal Annual Transmission Revenue Requirements (ATRR) posted per FERC ER12-140 and latest RRR file.
2	BPF (Base Plan Funded) Annual Transmission Revenue Requirements (ATRR) from SPP OATT, Attachment H (Westar Energy Zone).
3	Annual Charges in YE 2014 for Retail. (Schedule 1a-12 worksheet and Foreign Wires Retail Service - Actual SPP Billing)
4	Westar Zonal Allocation of SPP OATT Attachment H Table 2, see calculation on "Region-Wide Allocation" worksheet.
5	See "Load Ratio Share" tab.
6	Data from SPP OATT Attachment H, Table 1, Column (3)
7	Data from SPP OATT Attachment H, Table 1, Column (4)
8	Data from SPP OATT Attachment H, Table 1, Column (5)
9	Data from SPP OATT Attachment H, Table 1, Column (6). This value is a reduction to Westar Zonal and became part of Region-wide Allocation to Westar Zone.
10	Includes all charges to serve load on Non-Westar (Foreign) Wires. (i.e. Morganville)
11	SPP Direct Assigned Transmission fees for Customer Updates (i.e. Meridian Way and Flat Ridge).
12	SPP Revenue Requirements and Rates Posted "RRR" file labeled: For_Billis_2014-01-01_Revenue_Requirement_and_Rate rev 020114.xlsx". Latest "RRR" version posted on SPP.org.
13	This value represents the amount SPP reallocations from Zonal ATRR to Region-wide ATRR.
14	This is NA this year. FERC issued a final order so the value for KPP ATRR from the RRR file should be used this year. See line #1 for that number.

Calculation of the amount of the Region-wide SPP ATRR allocated to the Westar Zone

Line#		Annual Rev Req	SPP Tariff Schedule/Source
1	Total Regional Rev Req	\$ 405,273,203	(SPP "RRR" file - Attachment H, Table 2, row 5)
2	Westar Zonal Load (a)	4,119.92	(Westar Zonal Transmission System Peak Load, "Westar Zone", SPP Source)
3	Total SPP Load (a)	36,951.53	(SPP Regional Transmission System Peak, "Regional Total", SPP Source)
4	% of Westar Load to SPP	11.150%	(line 2 / line 3)
5	Westar Alloc of Region Costs	\$ 45,187,962	(line 1 * line 4)

Notes:
(a)

Transmission Network Load Adjustments Section

Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments			Firm Schedules (a)	Firm Contract Reservations (b)	Non-Firm Wholesale Load (c)	Non-WR NITS Generation (d)	Non-Balancing Area Load (e)	Adjusted Transmission Network Load (MW) (f)
Peak date	Time	MW	Total Firm Schedules (Disc)	Total Firm Reservations (Disc)				
1	2	3	4	5	6	6a	6b	7
								(3-4+5-6+6a+6b)
31-Jan-13	19	3862	-	-	0.000	0.000	0.000	3862.0
1-Feb-13	8	3817	-	-	0.000	0.000	0.000	3817.0
26-Mar-13	8	3749	-	-	0.000	0.000	0.000	3749.0
30-Apr-13	17	3053	-	-	0.000	0.000	0.000	3053.0
28-May-13	16	4297	-	-	0.000	0.000	0.000	4297.0
26-Jun-13	17	4949	-	-	0.000	0.000	0.000	4949.0
9-Jul-13	17	5442	-	-	0.000	0.000	0.000	5442.0
30-Aug-13	16	5525	-	-	0.000	0.000	0.000	5525.0
9-Sep-13	17	5099	-	-	0.000	0.000	0.000	5099.0
4-Oct-13	16	4014	-	-	0.000	0.000	0.000	4014.0
22-Nov-13	18	3515	-	-	0.000	0.000	0.000	3515.0
9-Dec-13	19	3569	-	-	0.000	0.000	0.000	3569.0
12 month avg.		4,241	-	-	-	-	-	4240.9

Retail Load Section

Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments			Point-to-Point Transmission Service		Network Service providing under Southwest Power Pool Open Access Transmission Tariff (SPP OATT)					
			Wholesale Load not served by OATT Network Service		Wholesale Load served by OATT Network Service			WRGS Retail NITS Agreement		
Peak date	Time	MW	Wholesale Load (g)	Wholesale Load Total	All NITS Wholesale Load (h)	Non-BA Load on Westar Wires not in Transmission Peak (i)	OATT Network Load Total excluding Retail NITS Agreement	WRGS Retail NITS Agreement Network Load (j)	Wholesale Load in WRGS Retail NITS (k)	Retail Load (l)
1	2	3	8a	8	9a	9b	9	10	11	12
			(8a)				(9a+9b)	(3-8-9)	(10-11)	
31-Jan-13	19	3,862	60.979	60.979	630.860	0.000	630.860	3,170	0.000	3,170.2
1-Feb-13	8	3,817	59.672	59.672	619.029	0.000	619.029	3,138	0.000	3,138.3
26-Mar-13	8	3,749	52.930	52.930	627.624	0.000	627.624	3,068	0.000	3,068.4
30-Apr-13	17	3,053	65.823	65.823	468.354	0.000	468.354	2,519	0.000	2,518.8
28-May-13	16	4,297	0.000	0.000	670.307	0.000	670.307	3,627	0.000	3,626.7
26-Jun-13	17	4,949	0.000	0.000	794.325	0.000	794.325	4,155	0.000	4,154.7
9-Jul-13	17	5,442	0.000	0.000	892.083	0.000	892.083	4,550	0.000	4,549.9
30-Aug-13	16	5,525	0.000	0.000	881.157	0.000	881.157	4,644	0.000	4,643.8
9-Sep-13	17	5,099	0.000	0.000	803.667	0.000	803.667	4,295	0.000	4,295.3
4-Oct-13	16	4,014	0.000	0.000	621.502	0.000	621.502	3,392	0.000	3,392.5
22-Nov-13	18	3,515	0.000	0.000	620.884	0.000	620.884	2,894	0.000	2,894.1
9-Dec-13	19	3,569	0.000	0.000	640.599	0.000	640.599	2,928	0.000	2,928.4
12 month avg.		4,241			689	-	689	3,532	-	3531.8

Source: Transmission Accounting, BReuter

Retail LRS	MW
Retail Load	3531.8
Trans Load	4240.9
Retail Load Ratio Share	83.27838950%

General Notes

All shown loads are 2014 values

Reference Notes related to 2014

Transmission Network Load Adjustments Section

- (a) Firm PTP Schedule not under SPP OATT: There are no contracts active to be scheduled against. (Disc) = Discontinued.
- (b) Firm PTP Reservation not under SPP OATT: There are no reservations active to be scheduled against. (Disc) = Discontinued.
- (c) Non-Firm Wholesale Load: There is no non-firm wholesale load.
- (d) Non-Westar Generation which is not already included in Westar's Transmission Network Load is an adjustment. In 2014, all generation is included in the load.
- (e) Adjustment for load or generation connected to Westar's Network, but not in Westar's Balancing Area, and not included in the Westar's Transmission Network Load reported in column 3. No adjustment required for this year.
- (f) Adjusted Westar Transmission Network Load

Calculation of Retail Load Section

- (g) Load served by PTP Service: The load for Iola, Sabetha, Chanute, Arcadia, Centralia and Fredonia Light Ind Park from January through April was the only load served by PTP Service.
- (h) Wholesale Load served by OATT Network Service. This includes all wholesale load within Westar's Transmission Network, except those served under PTP (see Column g).
- (i) Same as (e). No adjustment required for year.
- (j) Total NITS included in the Retail NITS Agreement with SPP.
- (k) Genco wholesale load is not included in the retail NTS agreement. All wholesale loads have been removed from the retail NITS at this time. No adjustment needed.
- (l) Total RETAIL LOAD.

SPP Charges for Retail Load - YE 2014

Month	SPP Charge		Facility Charges on Westar Energy Wires
	Ancillary 1a	Total: Sch 12 Total Retail Load	- not in use -
Jan	\$ 820,407.18	\$ 109,844.74	0.00
Feb	\$ 974,443.22	\$ 112,327.34	0.00
March	\$ 879,508.35	\$ 101,693.58	0.00
Apr	\$ 972,800.86	\$ 96,535.33	0.00
May	\$ 942,687.24	\$ 87,711.56	0.00
June	\$ 974,110.15	\$ 90,856.73	0.00
July	\$ 942,687.24	\$ 112,823.20	0.00
Aug	\$ 974,110.15	\$ 121,752.40	0.00
Sept	\$ 974,110.15	\$ 121,295.29	0.00
Oct	\$ 942,687.24	\$ 123,224.83	0.00
Nov	\$ 974,110.15	\$ 95,070.86	0.00
Dec	\$ 943,996.53	\$ 92,604.51	0.00
Totals	11,315,658.46	1,265,740.37	-

Foreign Wires Retail Load - YE 2014

Month	MKEC-Morganville (b)	- not in use -	Total Foreign Wires
Jan	\$ 1,543.08	0.00	1,543.08
Feb	\$ 1,772.10	0.00	1,772.10
March	\$ 1,792.44	0.00	1,792.44
Apr	\$ 1,708.94	0.00	1,708.94
May	\$ 1,776.90	0.00	1,776.90
June	\$ 1,787.81	0.00	1,787.81
July	\$ 1,646.26	0.00	1,646.26
Aug	\$ 1,813.64	0.00	1,813.64
Sept	\$ 1,817.48	0.00	1,817.48
Oct	\$ 1,678.26	0.00	1,678.26
Nov	\$ 1,803.59	0.00	1,803.59
Dec	\$ 1,837.91	0.00	1,837.91
Totals	20,978.41	-	20,978.41

Notes:

(a)	SPP's Schedule 12 charge for Westar's Retail Load.
(b)	All charges for transmission and distribution services for serving Westar Energy's Load on MKEC Wires. (i.e. City of Morganville Load).
(c)	

Source: D. Feeney Power Accounting

DIRECT ASSIGNED NETWORK UPGRADES

Direct assigned transmission fees related to Meridian Way and Flat Ridge Generation - new SPP charges since Docket No. 10-WSEE-507-TAR TDC filing.

SPP Facility Upgrade Reservations 73447934 is for Flat Ridge and 73447931 is for Meridian Way

Month	SPP Charge		
	Total: Direct Assigned Network Upgrades	Less: Credits (a)	Net: Direct Assigned Network Upgrades
Jan	\$ 229,303.43	0.00	229,303.43
Feb	\$ 229,303.43	0.00	229,303.43
March	\$ 229,303.43	0.00	229,303.43
Apr	\$ 229,303.43	0.00	229,303.43
May	\$ 229,303.43	0.00	229,303.43
June	\$ 229,303.43	0.00	229,303.43
July	\$ 229,303.43	0.00	229,303.43
Aug	\$ 229,303.43	0.00	229,303.43
Sept	\$ 229,303.43	0.00	229,303.43
Oct	\$ 229,303.43	0.00	229,303.43
Nov	\$ 229,303.43	0.00	229,303.43
Dec	\$ 229,303.43	0.00	229,303.43
Totals	2,751,641.16	-	2,751,641.16

Notes:

- (a) Credits are determined by SPP related to other customers use of the upgrade facilities. In 2014 there were no credits applied.

Source: Derek Feeney, Westar Energy Power Accounting

TDC 2015
SPP ATRR + LRS

NETWORK PEAK LOAD ADJUSTMENTS

Source: Transmission Accounting, BREuter 01/28/15

Transmission Network Peaks from Energy Accounting without Peak Adjustments

Start Date 1/1/2014
End Date 12/31/2014
Time Zone CPT
Time Stamp Wednesday, January 28, 2015 8:55:14 AM
Filter Name Westar Transmission Load

MeterID	Meter	Month	Peak Day	Peak HE	Value
1517	Westar Transmission Load	1/2014	01/06/2014	19	3862
1517	Westar Transmission Load	2/2014	02/05/2014	19	3817
1517	Westar Transmission Load	3/2014	03/02/2014	20	3749
1517	Westar Transmission Load	4/2014	04/14/2014	11	3052
1517	Westar Transmission Load	5/2014	05/29/2014	17	4297
1517	Westar Transmission Load	6/2014	06/30/2014	17	4949
1517	Westar Transmission Load	7/2014	07/22/2014	17	5442
1517	Westar Transmission Load	8/2014	08/25/2014	17	5525
1517	Westar Transmission Load	9/2014	09/04/2014	17	5099
1517	Westar Transmission Load	10/2014	10/01/2014	17	4014
1517	Westar Transmission Load	11/2014	11/17/2014	19	3515
1517	Westar Transmission Load	12/2014	12/30/2014	19	3569

4240.916667

Retail load calculation support

Source: Transmission Accounting, BREuter 01/28/15

2014 Month	Column 3 Transmission Load	Column 8 Wholesale Load Not Served by OATT Network Service	TDC Category (in MW)		Column 11 Wholesale Load in WRGS Retail NITS	Column 12 Retail Load
			Column 9a NITS Wholesale	Column 9b Non-BA load on Westar Wires not in Transmission Peak		
Jan	3,862	60.9787	630.8602	0.0000	0.0000	3,170.1611
Feb	3,817	59.6718	619.0287	0.0000	0.0000	3,138.2995
Mar	3,749	52.9298	627.6242	0.0000	0.0000	3,068.4460
Apr	3,053	65.8232	468.3543	0.0000	0.0000	2,518.8225
May	4,297	0.0000	670.3068	0.0000	0.0000	3,626.6932
Jun	4,949	0.0000	794.3246	0.0000	0.0000	4,154.6754
Jul	5,442	0.0000	892.0832	0.0000	0.0000	4,549.9168
Aug	5,525	0.0000	881.1572	0.0000	0.0000	4,643.8428
Sep	5,099	0.0000	803.6670	0.0000	0.0000	4,295.3330
Oct	4,014	0.0000	621.5021	0.0000	0.0000	3,392.4979
Nov	3,515	0.0000	620.8842	0.0000	0.0000	2,894.1158
Dec	3,569	0.0000	640.5988	0.0000	0.0000	2,928.4012
Total	4,241					

Southwest Power Pool, Inc.
Regional and Zonal Transmission System Peak Loads (MW)
Calendar Year 2014

Source Data Provided by SPP, "RRR File Posted Effective 01/01/2014"

Zone	Monthly Peak Load (MW) 2014												Total	Average	2014 LRS
	January	February	March	April	May	June	July	August	September	October	November	December			
CSWS (AEP)	8,837.00	8,619.00	8,290.00	6,303.00	7,748.00	9,078.00	9,460.00	9,946.00	9,468.00	8,116.00	7,719.00	7,209.00	100,793.00	8,399.42	0.227309
EDE	1,163.00	1,072.00	1,042.00	758.00	785.00	954.00	1,014.00	1,082.00	1,004.00	804.00	987.00	879.00	11,544.00	962.00	0.026034
GMO	1,680.51	1,553.48	1,596.50	1,100.36	1,467.54	1,754.67	1,873.69	1,884.71	1,762.65	1,145.40	1,415.44	1,381.44	18,616.39	1,551.37	0.041984
GRDA	739.00	737.00	799.00	585.00	706.00	837.00	866.00	874.00	872.00	764.00	729.00	712.00	9,220.00	768.33	0.020793
KCPL	2,935.17	2,728.36	2,794.50	2,023.99	2,860.63	3,362.15	3,575.04	3,602.36	3,324.74	2,267.08	2,525.82	2,477.48	34,477.30	2,873.11	0.077753
LES	742.00	735.00	715.00	601.00	783.00	875.00	906.00	885.00	864.00	651.00	696.00	721.00	9,174.00	764.50	0.020689
MKEC	481.00	479.00	467.00	442.00	535.00	598.00	664.00	691.00	630.00	453.00	484.00	487.00	6,411.00	534.25	0.014458
MIDW	275.70	276.60	274.70	258.40	326.40	359.70	421.20	414.90	367.00	276.20	282.30	272.30	3,805.40	317.12	0.008582
NPPD	2,598.22	2,543.34	2,517.82	1,948.51	2,194.37	2,232.91	3,004.33	3,065.44	2,257.64	1,983.04	2,388.24	2,425.81	29,159.67	2,429.97	0.065761
OKGE	5,136.031	5,302.317	5,117.880	4,042.625	5,147.912	5,760.486	6,119.510	6,429.907	5,985.472	5,426.269	4,601.079	4,651.190	63,720.68	5,310.06	0.143703
OPPD	1,889.00	1,867.00	1,781.00	1,506.00	2,080.00	2,340.00	2,446.00	2,319.00	2,285.00	1,632.00	1,711.00	1,714.00	23,570.00	1,964.17	0.053155
SECI	289.00	294.00	319.00	334.00	435.00	428.00	481.00	462.00	430.00	335.00	343.00	321.00	4,471.00	372.58	0.010083
SPRM	532.00	500.00	470.00	391.00	533.00	653.00	678.00	731.00	673.00	527.00	471.00	463.00	6,622.00	551.83	0.014934
SPS	4,124.00	4,244.00	3,951.98	4,181.99	4,854.00	5,239.98	5,520.00	5,721.00	5,506.00	3,973.00	4,155.00	4,407.00	55,877.95	4,656.50	0.126016
WFEC	1,476.00	1,503.00	1,514.00	1,096.00	1,204.00	1,340.00	1,435.00	1,476.00	1,459.00	1,252.00	1,379.00	1,383.00	16,517.00	1,376.42	0.037249
WR	3,448.00	3,427.00	3,242.00	3,247.00	3,771.00	5,284.00	5,435.00	5,304.00	4,961.00	4,181.00	3,330.00	3,809.00	49,439.00	4,119.92	0.111495
Region														36,951.53	

LEGEND:

WR Line above, value under Average Column is applied to TDC "Region-Wide Allocation" Tab Line 2

REGION Line above, value under Average Column, is applied to TDC "Region-Wide Allocation" Tab Line 3

WR Line above, value under LRS, is the WR Region LRS of SPP Region which equals results shown in TDC "Region-Wide Allocation" Tab Line 4.

Southwest Power Pool, Inc.

ATTACHMENT H
Annual Transmission Revenue Requirement For Network
Integration Transmission Service

Table 1

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Column 3 Effective date	
1	American Electric Power—West (Total)	\$191,481,821	\$36,340,017	\$5,625,778	\$11,986,547	Effective 7/1/2014	annual formula update
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$154,431,445	\$34,113,043	\$4,934,857		Effective 7/1/2013	annual formula update
1b	East Texas Electric Cooperative, Inc.	\$2,733,879				Effective 9/30/2007	
1c	Tex-La Electric Cooperative of Texas, Inc.	\$588,874				Effective 9/30/2007	
1d	Deep East Texas Electric Cooperative, Inc.	\$428,131				Effective 9/30/2007	
1e	Oklahoma Municipal Power Authority	\$748,647				Effective 1/1/2010	
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$32,158,055	\$2,228,874	\$690,920		Effective 7/1/2013	annual formula update
1g	Cottleville Municipal Light and Power (CMPL)	\$391,790				Effective 7/1/2013	
2	Reserved for Future Use						
3	City Utilities of Springfield, Missouri	\$8,651,509	\$338,425	\$0	\$2,190,219		
4	Empire District Electric Company	\$25,977,012	\$3,940,578	\$0	\$3,785,547	Effective 7/1/2014	annual formula update
5	Grand River Dam Authority	\$31,482,311	\$4,739,723	\$0	\$2,144,038	Effective 8/1/2014	annual formula update
6	Kansas City Power & Light Company	\$35,262,528	\$3,946,305	\$24,823	\$5,463,440	Effective 1/1/2015	annual formula update
7	Oklahoma Gas and Electric (Total)	\$81,155,688	\$12,493,855	\$6,445,068	\$3,286,323	Effective 1/1/2015	
7a	Oklahoma Gas and Electric	\$80,787,187	\$12,493,855	\$6,445,068	\$0	Effective 1/1/2015	annual formula update
7b	Oklahoma Municipal Power Authority	\$368,501				Effective 8/1/2010	
8	Midwest Energy, Inc.	\$12,583,120	\$211,507	\$0		Effective 8/1/2014	annual formula update
9	KCP&L Greater Missouri Operations Company (Total)	\$30,884,491	\$1,710,848	\$26,457	\$6,465,985	Effective 1/1/2015	
9a	KCP&L Greater Missouri Operations Company	\$30,884,491	\$1,710,848	\$26,457		Effective 1/1/2015	annual formula update
9b	Transource Missouri, LLC	\$0				Effective 1/1/2015	annual formula update
10	Southwestern Power Administration	\$15,533,800	\$0	\$0		Effective 1/1/2012	
11	Southwestern Public Service Company (Total)	\$127,227,308	\$35,216,231	\$13,555,283		Effective 1/1/2015	
11a	Southwestern Public Service Company	\$126,839,308	\$35,216,231	\$13,555,283		Effective 1/1/2015	annual formula update
11b	Reserved for Future Use					Effective 02/22/2013	
11c	Lea County Electric Cooperative, Inc	\$388,000				Effective 04/01/14	
12	Sunflower Electric Power Corporation	\$14,557,530	\$4,283,263	\$540,107		Effective 1/1/2015	
13	Western Farmers Electric Cooperative	\$20,719,639	\$4,446,891	\$0			
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy) (Total)	\$188,843,090	\$31,248,313	\$13,159,865	\$6,863,906	Effective 1/1/2015	annual formula update
14a	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	\$188,482,847	\$31,248,313	\$13,159,865		Effective 1/1/2015	annual formula update
14b	Prairie Wind Transmission, LLC.	\$0				Effective 1/1/2015	annual formula update
14c	Kansas Power Pool	\$350,243	\$0	\$0		Effective 12/20/2011	
15	Mid-Kansas Electric Company (Total)	\$17,524,044	\$4,520,610	\$1,891,413		Effective 1/1/2015	
15a	Mid-Kansas Electric Company	\$16,751,201	\$4,520,610	\$1,891,413		Effective 1/1/2015	annual formula update
15b	TTC Great Plains	\$772,843				Effective 1/1/2015	annual formula update
15c	Prairie Wind Transmission, LLC.	\$0				Effective 1/1/2015	annual formula update
16	Lincoln Electric System	\$23,948,447	\$121,848	\$436,232	\$4,700,887	Effective 1/1/2015	annual formula update
17	Nebraska Public Power District	\$48,078,504	\$14,525,771	\$718,739	\$7,560,227		
17a	Nebraska Public Power District	\$47,541,737	\$14,525,771	\$718,739		Effective 1/1/2015	annual formula update
17b	Central Nebraska Public Power and Irrigation District	\$536,767				Effective 1/1/2015	
18	Omaha Public Power District	\$42,398,508	\$3,749,023	\$511,745	\$7,127,725	Effective 8/1/2014	annual formula update
19	Total				\$81,674,844		

Table 2

1	prior to June 19, 2010)	\$82,910,412
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$159,741,148
3	Total Balanced Portfolio Region-wide ATRR Total, Column (6), Table 1	\$61,574,844
4	Balanced Portfolio Region Wide ATRR	\$104,046,799
5	Region-wide ATRR (Line 1 + Line 2 + Line 3 + Line 4)	\$405,273,203
	This Attachment H depicts Table 1 and 2 as they would be reflected in the SPP OATT if the revenue requirements had not been referenced to the RRR file for Table 1 and 2	Effective 1/1/2015

Table 1 Line 14 is Westar Zonal. Columns apply as follows:

Column 3 = TDC Tab "Total Westar Zone" Line 1

Column 4 = TDC Tab "Total Westar Zone" Line 2

Column 5 = TDC Tab "Total Westar Zone" Line 3

Column 6 = TDC Tab "Total Westar Zone" Line 4

Table 2 Line 5 is Region-Wide ATRR = TDC Tab "Region-Wide Allocation" Line 1

TDC 2015
SPP ATRR + LRS

Residential Standard rate impact with new 2014 TDC

	<u>current</u>		<u>proposed</u>		<u>usage - kWh</u>		
					900		
customer c	\$	\$	\$	\$	<u>current</u>	<u>proposed</u>	
	12.00	12.00	12.00	12.00			
winter							
500	\$ 0.064313	\$ 0.064313	\$ 32.16	\$ 32.16			
400	\$ 0.064313	\$ 0.064313	\$ 25.73	\$ 25.73			
all add'l	\$ 0.052575	\$ 0.052575					
summer							
500	\$ 0.064313	\$ 0.064313	\$ 32.16	\$ 32.16			
400	\$ 0.064313	\$ 0.064313	\$ 25.73	\$ 25.73			
all add'l	\$ 0.075589	\$ 0.075589					
RECA	\$ 0.021000	\$ 0.021000	\$ 18.90	\$ 18.90			
TDC	\$ 0.014042	\$ 0.014302	\$ 12.64	\$ 12.87			
ECRR	\$ 0.003136	\$ 0.003136	\$ 2.82	\$ 2.82			
PTS	\$ 0.001961	\$ 0.001961	\$ 1.76	\$ 1.76			
EER	\$ 0.000280	\$ 0.000280	\$ 0.25	\$ 0.25			
							increase
total bill winter			\$ 106.26	\$ 106.49	\$ 0.23		0.22%
total bill summer			\$ 106.26	\$ 106.49	\$ 0.23		0.22%
		annual impact	\$ 1,275.09	\$ 1,277.88	\$ 2.79		0.22%
		monthly impact	\$ 106.26	\$ 106.49	\$ 0.23		