



July 1, 2025

Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 66604-4024

**Re: Evergy Kansas Metro Transmission Delivery Charge (TDC) Tariff
Docket No. 25-EKME-358-TAR Supplemental Filing**

To Whom it Concerns:

On May 16, 2025, in Docket No. 25-EKME-358-TAR, Evergy Metro, Inc. d/b/a Evergy Kansas Metro, formerly Kansas City Power & Light Company ("Company") filed for a corrected 2025 Transmission Delivery Charge ("TDC") tariff to reflect a decrease of \$28,354. The proposed rate schedules bear an issue date of May 16, 2025, and an effective date of July 1, 2025.

The Company asked that the effective date of the updated TDC tariff be July 1, 2025, in accordance with K.S.A. 66-1237 (c) stating that "all transmission-related costs incurred by an electric utility and resulting from any order of a regulatory authority having legal jurisdiction over transmission matters, including orders setting rates on a subject-to-refund basis, shall be conclusively presumed prudent for purposes of the transmission delivery charge and an electric utility may change its transmission delivery charge whenever there is a change in transmission-related costs resulting from such an order. The commission may also order such a change if the utility fails to do so. An electric utility shall submit a report to the commission at least 30 business days before changing the utility's transmission delivery charge."

Enclosed is the updated TDC tariff effective July 1, 2025. Please return a stamped copy at your convenience.

Respectfully,

A handwritten signature in black ink, appearing to read "Linda J. Nunn".

Linda J. Nunn
Manager, Regulatory Affairs

Enclosures

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TDC Sheet 1

which was filed _____ April 1, 2025

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

TRANSMISSION DELIVERY CHARGE**APPLICABILITY:**

This Transmission Delivery Charge (TDC) rider (Schedule TDC) shall be applicable to all Kansas Retail Rate Schedules for the Company.

BASIS OF CHARGE:

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on all transmission-related costs incurred to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by Southwest Power Pool, Inc. (SPP) for service to Company's retail customers:

- Schedule 1A – Tariff Administration Service
- Schedule 2 – Point-to-Point (PtP) charges (as assignable to Retail sales)
- Schedule 7 – Firm PtP charges (as assignable to Retail sales)
- Schedule 8 – Non-Firm PtP charges (as assignable to Retail sales)
- Schedule 9 – Network Integration Transmission Service (NITS)
- Schedule 10 – Wholesale Distribution Service
- Schedule 11 – Base Plan Charge
- Schedule 12 – Federal Energy Regulatory Commission (FERC) Assessment Charge
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Others), fees charged to the Company by the North American Electric Reliability Council (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other Commission authorized rider mechanisms shall be included.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades.

Issued _____ May _____ 16 _____ 2025
Month Day Year

Effective _____ July _____ 1 _____ 2025
Month Day Year

By  _____

Darrin Ives, Vice President

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TDC Sheet 2

which was filed _____ April 1, 2025

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

TRANSMISSION DELIVERY CHARGE**TRANSMISSION DELIVERY CHARGE CALCULATION:**

$$TDC_{\text{Filing}} = ATRR_{\text{Filing}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TDC_{\text{Actual}} = ATRR_{\text{Actual}} + \text{Admin} + \text{SPP} + \text{Other} + TU_{n-1}$$

$$TU_n = TDC_{\text{Actual}} - TDC_{\text{Rev}}$$

Where:

TDC Year = The 12-month period January 1 - December 31 for which TDC related costs and revenues are evaluated

TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to Kansas Retail sales

TDC_{Actual} = The TDC-related costs, as allocated to Kansas Retail sales, authorized to be recovered during the TDC year including the True-Up calculated for the prior TDC Year.

TDC_{Rev} = Actual TDC Revenues for the Kansas Retail sales during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.

TU_n = True-Up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and actual TDC Revenues for Kansas Retail sales during the TDC Year. This True-Up will be applied to the TDC Rate for the following TDC year.

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(Name of Issuing Utility)

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TDC _____ Sheet 3which was filed April 1, 2025No supplement or separate understanding
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Sheet 3 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

TU_{n-1} = True-Up amount to reflect the difference between the actual TDC-related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for Kansas Retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.

The TU_{n-1} component in the initial TDC Rate calculation for the initial TDC Year shall be zero (\$0). The True-Up component included in TDC Rate calculations for subsequent TDC Years may be positive or negative.

And:

$ATRR_{Filing}$ = Amount allocated to Kansas Retail sales for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Metro Zone (based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate).

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro Zone Load Ratio Share (LRS). The Company's Native System includes Kansas Retail sales, Missouri Retail sales, and full-requirements wholesale sales.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected Energy allocator for the TDC Year.

$ATRR_{Actual}$ = Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the Evergy Metro Zone (based on the SPP RRR files effective throughout the TDC Year).

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TDC _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TDC _____ Sheet 4

which was filed _____ April 1, 2025 _____

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Sheet 4 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro LRS.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on the actual 12 Coincident Peak (CP) Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on an actual Energy allocator for the TDC Year.

Admin = Amount allocated to Kansas Retail sales for the known and measurable charges for the TDC Year for:

- SPP administration charges under Schedule 1-A for NITS
- NERC assessment charges to Evergy Metro

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

SPP = Amount allocated to Kansas Retail sales for actual amounts incurred during the prior calendar year for:

- Facility Charges on Evergy Metro System charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12 for NITS
- Other costs associated with SPP Schedule 1 fees for transmission service provided on foreign wires
- SPP PtP charges under Schedules 2, 7, 8, and 11 specifically identified as assignable to the Company's Native System Load.
 - Other SPP PtP charges that are not specifically identifiable as assignable to Native System Load shall instead be eligible for recovery under the Company's ECA rider.
- Other transmission charges from entities other than SPP that are specifically identifiable as assignable to the Company's Native System Load.
 - Other transmission charges from non-SPP entities not specifically identifiable as assignable to the Company's Native System Load shall instead be eligible for recovery under the Company's ECA rider.

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Replacing Schedule _____ TDC Sheet 5

which was filed _____ April 1, 2025

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TRANSMISSION DELIVERY CHARGE

- Direct-assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct-assigned upgrades, net of credits received for others' use of these upgrades.

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Other = Other known and measurable amounts, directly assignable to Native System customers, to be collected in the TDC Rate that are calculated in the Company's FERC-approved transmission formula rate (TFR) but are not otherwise included in the amounts above. This shall reflect amounts to be collected in the TDC Rate not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail sales of these Other known and measurable Native System amounts shall be based on a projected 12-CP Demand allocator for the TDC Year when utilized in the TDC Filing calculation defined above and shall be based on an actual 12-CP Demand allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Also included herein shall be adjustments, if applicable, to remove property tax amounts calculated in the Company's FERC-approved TFR and included in the amounts above. Such adjustment shall be made if these property tax amounts are also reflected the Company's Property Tax Surcharge (Schedule PTS), or other similar recovery mechanism. Allocation of these property tax adjustments to the Evergy Metro Native System and to Kansas Retail sales shall be consistent with the applicable allocation of the amounts above in which these property tax amounts are included.

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SCHEDULE _____ TDC

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TDC Sheet 6which was filed April 1, 2025No supplement or separate understanding
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TRANSMISSION DELIVERY CHARGE**CALCULATION OF TDC RATES:**

The Company shall calculate a separate TDC Rate for each applicable Kansas Retail customer class as described below:

$$\text{TDC}_{\text{kW-}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kW}_{\text{Class}}}$$

Rate(Class)

or

$$\text{TDC}_{\text{kWh-}} = \frac{\text{TDC}_{\text{Filing}} \times \text{DA}_{\text{Class}}}{\text{kWh}_{\text{Class}}}$$

Rate(Class)

Applicable for Large General Service, Large Power Service and Medium General Service rate classes

Applicable for Residential, Residential DG, Small General Service, CCN and Lighting rate classes

Where:

$\text{TDC}_{\text{kW-}}$ = The TDC Rate applicable to a specified rate class to be billed to at a per kW rate.

Rate(Class)

$\text{TDC}_{\text{kWh-}}$ = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

Rate(Class)

The TDC Rates are based on the TDC-related costs authorized by the Commission to be included in the development of the TDC rates, as allocated to the specified Kansas Retail customer class. The TDC Rates may be changed one or more times during TDC Year, with approval by the Commission.

And:

$\text{TDC}_{\text{Filing}}$ = Described on Sheet 2 under TRANSMISSION DELIVERY CHARGE CALCULATION

DA_{Class} = The demand allocator for the applicable Kansas Retail customer class. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in its most recent Kansas retail rate case.

kW_{Class} = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

$\text{kWh}_{\text{Class}}$ = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent Kansas retail rate case

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TRANSMISSION DELIVERY CHARGE

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

CALCULATION OF TDC RATES (continued):

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING:

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

| Rate Schedule | \$ per kWh | \$ per kW |
|------------------------|------------|-----------|
| Residential Service | \$0.01084 | |
| Residential DG | \$0.00602 | |
| Small General Service | \$0.01013 | |
| Medium General Service | | \$2.63145 |
| Large General Service | | \$2.68601 |
| Large Power Service | | \$3.64163 |
| CCN (incl BEV & ETS) | \$0.01221 | |
| Lighting Service | \$0.00275 | |

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