

OCT 03 2017

CONSERVATION DIVISION
WICHITA, KS

THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

2017-10-03 15:33:04
Kansas Corporation Commission
/s/ Lynn M. Retz

Before Commissioners: Pat Apple, Chairman
Shari Feist Albrecht
Jay Scott Emler

In the matter of the application of)
Abercrombie Energy LLC)
for a third exception to the 10-year time)
limitation of K.A.R. 82-3-111 for its)
Brown No.1 well located in the NW-SE-NE) CONSERVATION DIVISION
of Section 26, Township 33 South, Range 31)
West, Seward County, Kansas.)
) License No.: 32457

APPLICATION

COMES NOW Abercrombie Energy LLC ("Operator") and for its application in the captioned matter states as follows:

1. Operator is a corporation authorized to do business in the State of Kansas. Applicant's address is 10209 W. Central Ave, Ste 2, Wichita, KS, 67212-4685.

2. Operator has been issued by the Kansas Corporation Commission Operator's License 32457, which expires on 4-30-2018.

3. Operator is the owner and operator of the Brown No.1-26, API #15-175-21,682 ("the subject well"), which is located in the Northwest Quarter of the Southeast Quarter of the Northeast Quarter of Section 26, Township 33 South, Range 31 West, Seward County, Kansas. The subject well is located on an active oil and gas lease comprising the following lands:

Northeast quarter (NE/4) and Southwest quarter (SW/4) of Section 26, Township 33 South, Range 31 West, Seward County, Kansas, ("leased premises") containing 320 acres, more or less.

4. Pursuant to K.A.R. 82-3-111, Operator obtained temporary abandonment status for the subject well on June 1, 1998. The subject well has maintained such status to the present date.

5. On or about July 21, 2009, the Kansas Corporation Commission notified Operator that temporary abandonment status for the subject well would be denied because the subject well had been temporarily abandoned for more than ten (10) years. Operator filed for, and received, approval for an exception to K.A.R. 82-3-111 on May 9, 2011.

6. On or about September 05, 2017 the Kansas Corporation Commission notified Operator that the 3 year exception to K.A.R. 82-3-111 was expiring. K.A.R. 82-3-111 provides for an additional exception to be obtained through an application filed with the Commission. Operator seeks such an exception.

7. On 09-22-17, the subject well passed a Commission Staff-witnessed mechanical integrity test.

8. Operator has two (2) producing well and the subject well on the lease. Operator wishes to maintain this wellbore for use as a salt water disposal well if the need should arise or possible recompletion for production. Plugging of this well could promote economic waste by forcing premature plugging of the lease in the event the current disposal is lost.

9. a) plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the subject well.

b) lease plugging costs are estimated to be \$22,500.00 per well x three (3) wells = \$67,500.00

c) subject well was drilled in 10-31-1997 and surface casing was cemented from 1713' to surface to protect fresh and usable water.

d) subject well is the only temporarily abandoned well on the lease leaving it the only well on the lease which could be easily converted to an salt water disposal well. Estimated cost to convert this well to a salt water disposal well is \$96,600.

10. Based on the foregoing, Operator requests the Commission grant an additional exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for the three (3) years following the expiration of the first 10-year limitation, subject to yearly renewal with the appropriate Conservation Division District, but without further need to re-apply for a new exception each of the three (3) years prayed for in this application to the Commission.

11. Listed in the attached Exhibit "A" are the names and addresses of the following persons:

- A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well; and
- B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of the subject well (provided that such mineral interest is not covered by any oil and gas lease).

12. Notice of this application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Operator prays that this matter be granted administratively without a hearing, or in alternative be set for hearing, and upon hearing that the Commission grant Operator's request, for an third exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the appropriate Conservation Division District Office of an application for temporary abandoned.

Respectfully Submitted,

Gary Misak
Operation Manager
Abercrombie Energy LLC
10209 W Central, STE 2
Wichita, KS 67212-4685
316-262-1841

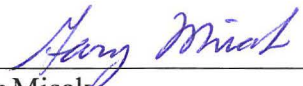
By: 
Gary Misak

VERIFICATION

STATE OF KANSAS)
)
COUNTY OF SEDGWICK) ss:


Gary Misak, of lawful age, being first duly sworn, upon oath states:

That he is a Operations Manager for Abercrombie Energy LLC, that he has read the above and foregoing Application, knows and understands the contents thereof, and states that the statements and allegations therein contained are true and correct according to his knowledge, information, and belief.



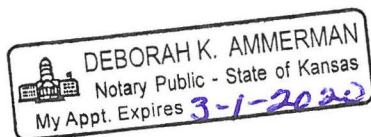
Gary Misak

Subscribed and sworn to before me this 2nd day of October, 2017.



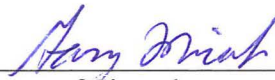
Notary Public

My appointment expires:



CERTIFICATE OF SERVICE

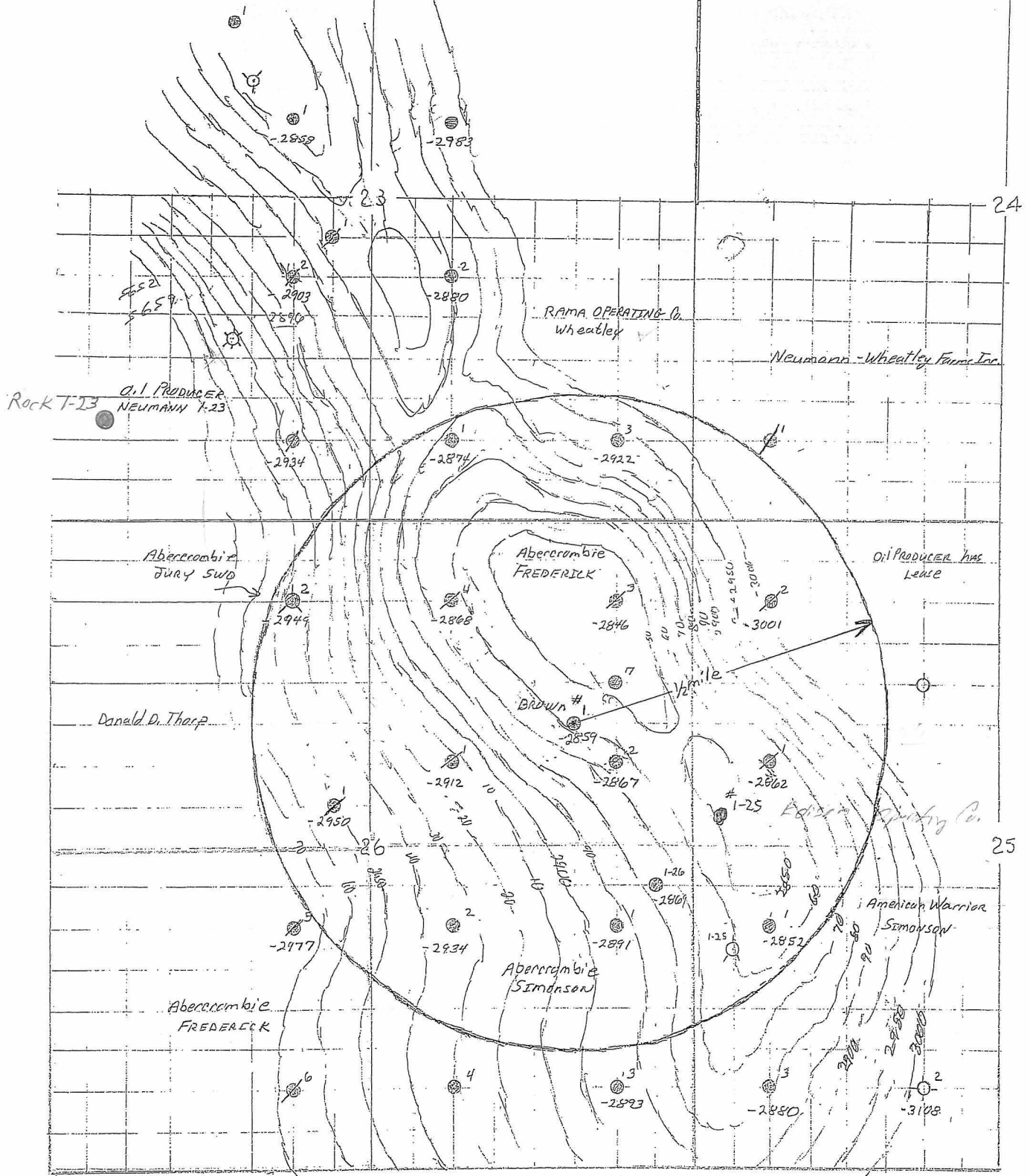
I hereby certify on this 2nd day of October 2017, true and correct copies of the above and foregoing Application and the Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to the parties set forth in paragraph 11 of said Application and each party set forth in Exhibit "A" attached to said Application filed by Operator, and the original and seven (7) copies were delivered to the Kansas Corporation Commission.


Name of Signed

Kismit Area Well Daily Production as of September 2017

**Daily production associated with third 10 year exemption
Brown #26-1 well in Seward County, Kansas**

Well Name	Well No.	Current production		
		BOPD	MCF/D	BWPD
Fredrick	2	2		210
Fredrick	7	6		100
Hays	1	3		250
Hays	3	7		217
Higgins	1	3		4
Simonson	1	3		240
Simonson	2		15	30
Simonson	3	3		228
Simonson	4	5		235
V-Simonson	1	7		204
Lease Total		39	15	1718

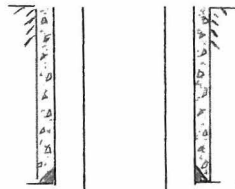


T 33S - R 31W
SEWARD Co., KS.

St. Genevieve Top

PLAT I

OPERATOR _____ WELL Brown #1-26
 LOCATION NW-SE-NE Sec. 26 T 33S R 31W COUNTY Seward STATE KS
 DATE SPUD 10-31-97 KB 2742
 DATE SET PIPE _____ API # 15 - 175 - 21,682 DF _____
 DATE COMP. _____ GL 2730
 1803' FNL & 862' FEL



8 5/8\"/>

→ Sold to Farris Well Service
 11/1 → Sold to Abbeconbio Energy
 9/17 C&S Part (3089-3305)
 SFP w/ 300 SLS

Bond log
 TOC 5267
 9/17: Set CIBP @ 1-SK cmh
 11/10: Prod. miss. (5766-70)
 Tied 2,000 SLS
 Sub 9.7 BSW - Tr. fail.

6400'
 11/10: Set CIBP @ 6400'
 5/18: Miss (6461-64)
 1500' SLS
 Sub 5 BPH - 5 BPH
 5/18: Set CIBP @ 6560'
 12/197: Ocase B (6619-28)
 500 SLS
 Sub 24 BPH - 10 BPH
 5/18: SFP w/ off

5/18: Simp. (6934-40)
 Sub 1 BPH - 1 BPH
 Flow to Air
 Sub 28 BPH - 5 BPH

5 1/2\"/>

RTD 7290

G. Co. 3164 (-365)
 Hook
 TOR 4266 (-1527)
 LAR. 4380 (-1441)
 maxon 5016 (-2277)
 more SH 5542 (-2742)
 Chuker 5562 (-2713)
 St. Con 5516 (-2757)
 St. Con 5687 (-2944)
 Simp. 6921 (-4122)

12-6-97: Part Ocase B (6619-28) 4 SPS, Sub 6 BPH -
 4 1/2\"/>

5-6-98: SFP off Ocase B part (6619-28)
 w/ 100 SLS
 Part Simp. (6934-40) 4 SPS Sub 1 BPH
 Flow w/ 15,300 cfs M - T - O. I E 12,800' 20/40
 Sub @ 7.5 BPH - 2250' ISSIP 16.75'
 Flowed back 70 bbl in 12 hrs. Sub
 28 BPH - 5 BPH (mostly, dried) Sub was
 radiologically tagged, found that went down
 into Abbeconbio.

Set CIBP @ 6560'

Prod. miss (6450-55) 4 SPS 2 Sub dry
 (6461-64) 4 SPS 3 Tied w/
 1500' SLS 15 1/2\"/>

6-1-98: Shut-down

11-29-10: Set CIBP @ 6400'
 Prod. miss (5766-70) 4 SPS, Sub dry,
 Tied w/ 500 cfs 15 1/2\"/>

7-12-17: Failed MIT, Located C&S Part
 between (3089-3305) Pump 150 SLS
 coming would not hold, started up.
 Pump 150 SLS 150 SLS 150 SLS
 (Lift 5000 2 1/2\"/>

Polon find
 Miss
 MISS: 50
 L-KC - No Cement

DST #1: Simpson 5d (6921-76) 5400' GIP 76' GFO 90' GPMW
 93' GFO 90' 93' GFO 90' 93' GFO 90' 93' GFO 90'
 SLP 2272 - 2295'
 DST #2: A-B (6973-7003) 4400' SW, 60' max
 SLP 2337 - 2346'

2000 #1 71

EXHIBIT "A"

**VENUS-BROWN NO. 1
NW-SE-NE SEC. 26-33S-31W
SEWARD COUNTY, KS**

SW/4 Section 23-T33S-R31W:	Agricultural Energy Services 1755 W. Broadway Suite 6 Oviedo, FL 32765
SE/4 Section 23-T33S-R31W	Rama Operating Co., INC PO Box 159 Stafford, Kansas 67578-0159
SW/4 Section 24-T33S-R31W	Neumann-Wheatley Farms Inc 60382 SE 80 th Ave Isabel, Kansas 67065
NW/4 Section 25-T33S-R31W	Edison Operating Co., LLC 8100 E. 22 nd Street North Building 1900 Wichita, Kansas 67226
NW/4 Section 25-T33S-R31W	First National Oil, INC 150 Plaza Ave B-3 Liberal, Kansas 67901
SW/4 Section 25-T33S-R31W	American Warrior, INC PO Box 399 Garden City, Kansas 67846-0399
E/2 & SW/4 of Section 26-T33S-R31W	Abercrombie Energy, LLC 10209 W Central Ave, Ste 2 Wichita, Kansas 67212-4685
NW/4 Section 26-T33S-R31W	Donald D. Thorp 24326 Rd. 10 Kismet, Kansas 67859

Abercrombie Energy, LLC

10209 W. Central, Suite 2
Wichita, Kansas 67212
(316) 262-1841

COST ESTIMATE

TO: Working Interest Partners
Kismet Area

DATE: 09/26/17
LEASE & WELL#: Brown No.1-26
LEGAL DESCRIPTION: Sec.26-33S-31W
SPOT LOCATION: NW-SE-NE
COUNTY: Seward
STATE: Kansas

AUTHORITY IS REQUESTED TO EXPEND \$ 96,600

ESTIMATED STARTING DATE:

REASON FOR EXPENDITURE: Cost estimate to convert to Arbuckle water disposal well.

DESCRIPTION	AMOUNT
Well Service Rig (7*2600)	\$18,200
Water Truck	\$ 2,000
Power Swivel/Pump	\$ 3,000
Roustabout Labor	\$ 1,500
Misc. downhole equipment	\$ 2,700
Cement	\$ 5,000
Acid	\$ 2,000
Packer Rental	\$ 2,000
Supervision & Overhead	\$ 2,500
Miscellaneous	<u>\$ 1,200</u>
Sub-Total	\$40,100
2" sealtite tubing (6000*\$8.50)	\$51,000
5-1/2" packer	\$ 2,500
Injection Line	\$ 3,000
Sub-Total	\$56,500
TOTAL ESTIMATED COST	\$96,600

The above costs are estimates. Prices of equipment and services may vary.
Approval of this AFE extends to costs actually incurred.