

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Joint Application of)
Kansas City Power & Light Company for)
Approval of Its Demand-Side Management) Docket No. 16-KCPE-446-TAR
Portfolio Pursuant to the Kansas Energy)
Efficiency Investment Act ("KEEIA"),)
K.S.A. 66-1283.)

CORRECTED
NOTICE OF FILING UPDATED SCHEDULE DRI-1

COMES NOW Kansas City Power & Light Company ("KCP&L" or "Company") and files the attached CORRECTED update to Schedule DRI-1. KCP&L was notified by Staff that the Company failed to include the demand response incentive into the business total peak kW savings in its update to Schedule DRI-1 filed earlier today. Making the necessary correction identified by Staff also affects the portfolio total peak kW savings and the associated percentages. In addition, per Staff's request, the Company corrected the kWh savings and peak kWh numbers appearing on the Home Energy Report ("HER") line of Schedule DRI-1 to reflect corrected numbers made to the Company's KEEIA Report on September 12, 2016. The changes to the HER line item is not substantive for purposes of this schedule as Staff has modified its recommendation from approval of the HER program to recommending denial, hence the strike out of these numbers.

WHEREFORE, KCPL files the attached CORRECTED update to Schedule DRI-1 in order to show the impact of Staff's revised recommendation regarding the HER program.

Respectfully submitted,

Robert J. Hack (KS #12826)
Telephone: (816) 556-2791
Roger W. Steiner (KS #26159)
Telephone: (816) 556-2314
Kansas City Power & Light Company
One Kansas City Place
1200 Main Street – 16th Floor
Kansas City, Missouri 64105
Facsimile: (816) 556-2787
E-mail: rob.hack@kcpl.com
E-mail: roger.steiner@kcpl.com

/s/ Glenda Cafer

Glenda Cafer (#13342)
Telephone: (785) 271-9991
Terri Pemberton (#23297)
Telephone: (785) 232-2123
CAFER PEMBERTON LLC
3321 SW 6th Avenue
Topeka, Kansas 66606
Facsimile: (785) 233-3040
E-mail: glenda@caferlaw.com
E-mail: terri@caferlaw.com

**COUNSEL FOR
KANSAS CITY POWER & LIGHT COMPANY**

VERIFICATION
(K.S.A. 53-601)

STATE OF KANSAS)
) ss.
COUNTY OF SHAWNEE)

I, Glenda Cafer, being of lawful age, hereby state that I have caused the foregoing CORRECTED Notice of Filing Updated Schedule DRI-1 to be prepared on behalf of Kansas City Power & Light Company, that I have read and reviewed the Notice, and that the contents thereof are true and correct to the best of my information, knowledge and belief.

/s/ Glenda Cafer

Glenda Cafer

Executed on the 21st day of March, 2017

CERTIFICATE OF SERVICE

A true and correct copy of the above and foregoing CORRECTED Notice of Filing Updated Schedule DRI-1 on behalf of Kansas City Power & Light Company was electronically served on this 21st day of March, 2017, to the persons appearing on the Commission's service as last modified on October 19, 2016.

/s/ Glenda Cafer

Glenda Cafer

Updated per Staff January 20, 2017 Supplemental Testimony
Revised Home Energy Report Recommendation

Table 1-1 Program Details w/Staff Recommendations

Program	Cumulative 2017-2019 ¹		
	kWh Savings	Peak kW Savings	Budget
Residential Programs			
Home Lighting Rebate	14,048,548	1,431	\$ 3,378,275
Home Energy Report	13,554,501	2,716	\$ 1,423,854
Online Home Energy Audit	0	0	\$ 273,000
Whole House Efficiency	7,109,421	1,984	\$ 3,129,157
Income-Eligible Multi-Family ²	5,740,079	693	\$ 1,088,507
Income-Eligible Weatherization ²	84,888	31	\$ 175,416
Residential Programmable Thermostat	7,407,576	20,202	\$ 7,044,952
Business Programs			
Business Energy Efficiency Rebate - Standard	24,105,016	5,330	\$ 5,420,015
Business Energy Efficiency Rebate - Custom	6,329,847	1,755	\$ 1,990,602
Strategic Energy Management	3,360,535	883	\$ 567,747
Block Bidding	7,560,446	1,311	\$ 1,084,662
Online Business Energy Audit	0	0	\$ 65,628
Small Business Direct Install	2,018,800	337	\$ 1,219,976
Demand Response Incentive	0	15,032	\$ 1,844,430
Residential Total:	27,291,091	22,357	\$11,960,150
Business Total:	24,105,016	20,362	\$7,330,073
Research & Pilot	n/a	n/a	\$ 990,000
Portfolio Total:	51,396,107	42,719	\$20,280,223
Residential Total (% of Company Proposal):	57%	82%	72%
Business Total (% of Company Proposal):	56%	83%	60%
Research & Pilot (% of Company Proposal):	n/a	n/a	100%
Portfolio Total (% of Company Proposal):	56%	82%	68%

¹ First-year cumulative incremental energy and demand savings for 2017 through 2019 are presented. Demand Response Incentive demand savings are presented as the savings planned to be achieved in Year 3.

² The Company's proposed IEMF and IEW programs combined represent 8.9% of the budgeted kWh savings and 1.6% of the budgeted kW. Staff recommends limiting the cost of these two programs to 5% of the Total Portfolio Budget. Five percent of Staff's proposed budget is \$1,014,011, or \$249,912 less than what the Company proposed for these two programs. To avoid the iterative process necessary to reduce these programs and stay within 5%, I simply note the difference here.