

BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

In the Matter of the Complaint Against Atmos Energy     )  
by DH Pace Company Located At: 1901 E. 119<sup>th</sup>     )  
Street, Olathe, Kansas 66061     )     Docket No. 16-ATMG-049-COM

**ATMOS ENERGY'S REPLY TO DH PACE'S RESPONSE**

Atmos Energy provides the following reply to the response filed by DH Pace on September 11, 2015, in this matter.

1.     DH Pace agrees at paragraph 1 of its response that it began to occupy 1901 E. 119<sup>th</sup> Street, Olathe, Kansas, 66061 ("1901") on October 18, 2013.

2.     At paragraph 2 of its response, DH Pace says that International Paper Company's ("IPC") lease did not expire until October 31, 2013, and presumably is suggesting that DH Pace was not responsible for any gas usage at 1901 for the month of October 2013. DH Pace was not charged for any gas usage at 1901 by Atmos Energy prior to November 12, 2013, so the expiration date of IPC's lease is not relevant. As indicated in Atmos Energy's Answer, DH Pace was not charged for any gas usage at 1901 prior to when the meter was read on November 12, 2013, as shown on Exhibit A to Atmos Energy's Answer. This means that any gas usage between October 18, 2013, and November 12, 2013, was not charged to DH Pace.

3.     At paragraphs 3, 10 and 18 of its response, DH Pace contends that the meter reading taken on November 12, 2013, was in Mcf units and not Ccf units as indicated by Atmos Energy. DH Pace provides no basis for this contention. Atmos Energy has confirmed that the meter reading on November 12, 2013, was in Ccf as was the meter reading done on January 13, 2015, by Atmos Energy. If DH Pace is suggesting that the meter at 1901 measured gas in Mcf and not Ccf, then that would mean the meter reading performed by Atmos Energy on January 13, 2015, by Atmos Energy would have been 86,327 Mcf, which is certainly not the case.

4. At paragraph 4 of its response, DH Pace suggests that the statement made by Atmos Energy in paragraph 6 of its Answer is inconsistent with the statement made by Atmos Energy in paragraph 5 of its Answer. However, DH Pace reads the statement in paragraph 6 of Atmos Energy's Answer out of context. Paragraph 6 explains the reason why 1901 was not on a meter reading route and that no monthly meter readings were taken and no bills were issued to DH Pace once it began taking service at 1901 because the meter was not placed on a regularly scheduled meter route. The statement "no meter readings were taken and no bills issued to DH Pace between October 18, 2013, and January 18, 2015," as taken in the context of the other language in paragraph 6 is not inconsistent with the language in paragraph 5 that indicated that a meter reading was done at the time DH Pace requested that the account be placed in its name and another reading was done once DH Pace notified Atmos Energy it had not received a bill for over a year. There is a distinction between regularly scheduled monthly metering readings assigned to specific meter routes and requested meter readings taken at the time a new customer calls in to place an account into their name. With respect to the account relating to 1901, there was a requested meter reading that occurred on November 12, 2013, in connection with DH Pace's request that the account relating to 1901 be placed in its name and another requested meter reading on January 13, 2015, after DH Pace had notified Atmos Energy that it had not received a bill for over a year.

5. At paragraphs 5 and 11 of DH Pace's response it indicates that the period of "October 2014 (sic) through December 2014, is a 15 month period, not 13." DH Pace likely meant to refer to the period October 2013 to December 2014, because the period of October 2014 through December 2014 is only three months. Assuming DH Pace meant to refer to October 2013, the reference to the 13-month period at paragraph 7 of Atmos Energy's Answer relates to the number of bills that DH Pace should have received during that period. Since Atmos Energy did not charge DH Pace for any gas usage prior to the date the meter was first read in connection with the account being placed in DH



Pace's name, the first bill would have been for November 2013 usage and would have been issued to DH Pace in December 2013. In January, 2015, when DH Pace notified Atmos Energy that it had not received a bill for service, Atmos Energy provided DH Pace will bills that covered the period November 12, 2013, through January 13, 2015, which is the reference to the 13-month period in paragraph 7 of Atmos Energy's Answer.

6. At paragraphs 6 and 15 of DH Pace's response it suggests that the battery on the meter located at 1901 would have been dead and could not have metered the gas between November 12, 2013, and January 13, 2015. Atmos Energy's records show that the battery on the meter and the meter were tested on the following dates: November 20, 2012; August 8, 2013; July 30, 2014; April 23, 2015. According to Atmos Energy's technicians, if there had been a low voltage on the meter on any of those dates, they would have changed the battery. The current instrument message pointed to by DH Pace does not mean the battery on the meter at 1901 was dead. This was a message by the Atmos Energy representative asking the technician to determine if the meter was dead because the utility had no monthly meter readings for 1901 shown in its billing system. As indicated by Atmos Energy's business records the battery on the meter was not dead. Atmos Energy would also note that the July 30, 2014, test information shows the meter read 57,516 Ccf, which is consistent and in line with the two other recorded readings. Copies of Atmos Energy's records showing that the battery on the meter and meter were tested on the above-mentioned dates are attached hereto as Exhibit E and incorporated herein by reference.

7. At paragraphs 7 and 12 DH Pace says it disagrees that Atmos Energy allocated the actual usage by (1) taking the total metered usage between November 12, 2013, and January 13, 2015; (2) dividing the total usage by the number of days during that period to arrive at a daily allocated usage; and (3) using that daily usage to allocate the usage to each month. This is exactly the method used by Atmos Energy to allocate the actual usage between November 12, 2013, and January 13, 2015,

among the months included in that period. If Atmos Energy had done an allocation of the actual usage based upon degree days and adjusting the two partial months to prorate the days of those months, such would have resulted in the PGA costs being reduced by \$157.81 and a change of \$861.87 in the hedge factor charge, which would have resulted in a net change of \$1,019.68 plus another \$100 for sales tax and franchise tax. If the Commission were to find that the allocation should be done based upon degree days, then the amount by DH Pace for the gas would have been reduced by \$1,120.00.

8. In response to DH Pace's comments in paragraphs 8 and 20 regarding the estimated bill it received for April 2015, according to Atmos Energy's billing records, only the usage for April 2015 was estimated. As explained at paragraph 11 of Atmos Energy's answer, Atmos Energy has corrected the April 2015 bill and DH Pace does not challenge that such has occurred in its response.

9. DH Pace states at paragraph 9 of its response that "actual (usage) amounts cease to exist." This statement is incorrect. As indicated by Atmos Energy in its Answer, and as shown the business records attached to Atmos Energy's Answer as Exhibits A and B, actual meter readings were performed on November 12, 2013, and on January 13, 2015. Therefore, actual metered usage during that meter is known and does exist.


10. At paragraph 16 of its response DH Pace refers to Atmos Energy's tariff dealing with the proration of customer charges to argue Atmos Energy's failure to read the meter and bill for the usage at 1901 does not fall within that tariff provision. The Atmos Energy tariff provision only addresses when it is appropriate for Atmos Energy to prorate the monthly customer charge. That tariff provision does not deal with the current situation when a utility has failed to read the meter and issue a bill to a customer for a period of time. In that situation, the Kansas Supreme Court decision in the Thomas case referred to by Atmos Energy in paragraph 15 of its Answer applies, and because in this case Atmos Energy has documentation of actual usage by DH Pace between November 12, 2013, and January 13, 2015, based upon the meter readings taken on those two dates, then DH Pace is obligated

by law to pay for that actual usage.

11. Atmos Energy disagrees with DH Pace' statement at paragraph 21 that Atmos Energy chose not to review the invoices with DH Pace and not explain how they allocated the actual usage over the months in which DH Pace did not receive a bill. As indicated in Atmos Energy's Answer in paragraph 22, Atmos Energy's representatives had several discussions with DH Pace regarding how the actual usage was prorated over the 13-month period for billing purposes.

12. Atmos Energy disagrees that DH Pace is entitled to recover any consulting fees. The method used by Atmos Energy to allocate the actual usage during the months where no bills were issued is reasonable and DH Pace is not entitled to any adjustment in those bills. Should the Commission decide the allocation should have been done on a degree day basis, then such allocation would reduce the amount that DH Pace paid for the actual gas usage by \$1,120.00, but such does not entitle DH Pace to recovery of any consulting fees. DH Pace cites to no statute or regulation that allows it to recover its consulting fees and none exists, and therefore, it should not be allowed to recover such fees.

For the reasons set forth herein and in Atmos Energy's Answer, Atmos Energy requests that the Commission issue an order denying the complaint filed by DH Pace.



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Attorneys for Atmos Energy




## VERIFICATION

STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

James G. Flaherty, of lawful age, being first duly sworn on oath, states:

That he is the attorney for Atmos Energy, named in the foregoing Reply to DH Pace's Response, and is duly authorized to make this affidavit; that he has read the foregoing Reply, and knows the contents thereof; and that the facts set forth therein are true and correct.

  
James G. Flaherty

SUBSCRIBED AND SWORN to before me this 28<sup>th</sup> day of September, 2015.

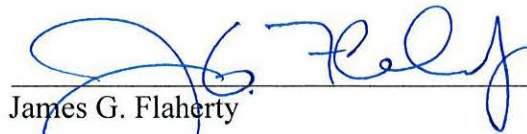


  
Notary Public

Appointment/Commission Expires:

## CERTIFICATE OF SERVICE

I hereby certify that a copy of the above and foregoing was mailed, postage prepaid, this 28<sup>th</sup> day of September, 2015, addressed to: Chris Mann, Executive Vice President /CIO, DH Pace Door Company, Inc., 1901 E. 119<sup>th</sup> Street, Olathe, Kansas 66061, Michael J. Duenes, Litigation Counsel, Kansas Corporation Commission, 1500 SW Arrowhead Road, Topeka, Kansas 66604-4027 and Leah Mullin, Managed Energy Systems, 6600 College Blvd., Ste. 125, Overland Park, Kansas 66211.

  
James G. Flaherty



## ATMOS Energy - Colorado / Kansas Division

120 S. 6th Street  
Canon City, Colorado 81212

9/25/2015 10:36 AM

Hershberger, Melissa-COKS

## Turbine/PD Meter Test Report

Meter ID 580177 Meter Name RESOURCENET INTERNATIONAL  
Company Name ATMOS ENERGY COLORADO/KANSAS Report Date 11/20/2012 1:39:00 PM  
Address 1901 119TH ST Test Calendar Annually - December 2010  
City OLATHE State KANSAS Zip  Map Code  Ambient Temp   
☒ Flowing ☐ Non-Flowing Technician FRYATT, TIMOTHY Report Type Instrument Inspection

## General Meter Information

Meter Status Active  
Meter Make Dresser  
Meter Model 2M  
Meter Serial No. 1017345

## Temperature

Temperature Range -40.00 - 150.00

## Calibration Device:

Standard Deg F	As Found Deg F	As Left Deg F
69.80	69.80	69.80

Left Out Of Tolerance ☐

Remarks

## Gas Quality

Water Vapor   
H2S   
Oxygen

## Static Pressure

Atmospheric Pressure 14.400  
Static Pressure Range 0.00 - 100.00

## Calibration Device:

Standard		As Found		As Left	
PSIG	PSIA	PSIG	PSIA	PSIG	PSIA
58.43	72.83	58.43	72.83	58.43	72.83

Left Out Of Tolerance ☐

Remarks

Test Information	Initial	Final
Mechanical Index	<u>15469</u>	<u>15469</u>
Computer Index	<u>15479</u>	<u>15479</u>
Corrected Index	<u>8032</u>	<u>8032</u>
Dial Rate Mcf/hr	<u></u>	<u></u>

Test Type: ☐ E ☐ T ☐ CF ☐ SN ☐ DP ☐ S

Spin	Read	Found	Left
Main Rotor	<u></u>	<u></u>	<u></u>
Sensor Rotor	<u></u>	<u></u>	<u></u>

DP Test	Max Allowed	Found	Left
DP	<u></u>	<u></u>	<u></u>

☐ PassRemarks 

## Recorder &amp; Meter Information

Recording Device Flow Computer  
Flow Chart Make  Rotation   
Temp Chart Make  Rotation   
Press Comp (Y/N) Yes Temp Comp (Y/N) Yes  
Number of Dials 6 Units of Dials 1.000  
Chart Feet Per Cycle   
Recorder Make Mercury  
Recorder Model Mini Max AT-PT  
Serial Number 1002346  
Software Version

Meter Factor 1.000000  
Level (Y/N) No Lubricated (Y/N) No  
Instrument Volume  CALC Volume   
Fixed Factor No  
Compensating No Battery Changed No

## Initial Test

## Final Test

Test Flow Rate	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
% Meter Capacity	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
Pressure (PSIG)	<u>97.39</u>	<u>57.47</u>	<u>33.39</u>	<u>97.46</u>	<u>57.55</u>	<u>22.37</u>
Temperature (Deg F)	<u>65.6</u>	<u></u>	<u></u>	<u>70.56</u>	<u></u>	<u></u>
Elec. Prover	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
Percent Error	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
Left Out Of Tolerance	<input type="checkbox"/>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>

Remarks

REMARKS

EXHIBIT E

Tester 11005Witness 10950



## ATMOS Energy - Colorado / Kansas Division

120 S. 6th Street  
Canon City, Colorado 81212

9/25/2015 10:36 AM

Hershberger, Melissa-COKS

## Turbine/PD Meter Test Report

Meter ID 580177 Meter Name RESOURCENET INTERNATIONAL  
Company Name ATMOS ENERGY COLORADO/KANSAS Report Date 8/8/2013 1:31:00 PM  
Address 1901 119TH ST Test Calendar Annually - December 2010  
City OLATHE State KANSAS Zip          Map Code          Ambient Temp           
☒ Flowing ☐ Non-Flowing Technician FRYATT, TIMOTHY Report Type Multiple Reports

## General Meter Information

Meter Status Active  
Meter Make Dresser  
Meter Model 2M  
Meter Serial No. 1017345

## Temperature

Temperature Range -40.00 - 150.00Calibration Device:         

Standard Deg F	As Found Deg F	As Left Deg F
<u>77.65</u>	<u>77.65</u>	<u>77.65</u>
<u>        </u>	<u>        </u>	<u>        </u>
<u>        </u>	<u>        </u>	<u>        </u>

Left Out Of Tolerance ☐Remarks         

## Gas Quality

Water Vapor           
H2S           
Oxygen         

## Static Pressure

Atmospheric Pressure 14.400  
Static Pressure Range 0.00 - 100.00

Calibration Device:         

Standard		As Found		As Left	
PSIG	PSIA	PSIG	PSIA	PSIG	PSIA
<u>59.00</u>	<u>73.40</u>	<u>59.00</u>	<u>73.40</u>	<u>59.00</u>	<u>73.40</u>
<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>

Left Out Of Tolerance ☐Remarks         

Test Information	Initial	Final
Mechanical Index	<u>12446</u>	<u>12446</u>
Computer Index	<u>24020</u>	<u>24020</u>
Corrected Index	<u>24020</u>	<u>24020</u>
Dial Rate Mcf/hr	<u>        </u>	<u>        </u>

Test Type: ☐ E ☐ T ☐ CF ☐ SN ☐ DP ☐ S

Spin	Read	Found	Left
Main Rotor	<u>        </u>	<u>        </u>	<u>        </u>
Sensor Rotor	<u>        </u>	<u>        </u>	<u>        </u>

DP Test	Max Allowed	Found	Left
DP	<u>        </u>	<u>        </u>	<u>        </u>

☐ PassRemarks         

## Recorder &amp; Meter Information

Recording Device Flow Computer  
Flow Chart Make          Rotation           
Temp Chart Make          Rotation           
Press Comp (Y/N) Yes Temp Comp (Y/N) Yes  
Number of Dials 6 Units of Dials 100  
Chart Feet Per Cycle           
Recorder Make Mercury  
Recorder Model Mini Max ATX  
Serial Number 1002346  
Software Version         

Meter Factor 1.000000  
Level (Y/N) No Lubricated (Y/N) No  
Instrument Volume          CALC Volume           
Fixed Factor No  
Compensating No Battery Changed No

	Initial Test			Final Test		
Test Flow Rate	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
% Meter Capacity	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
Pressure (PSIG)	<u>99.53</u>	<u>62.47</u>	<u>35.28</u>	<u>99.5</u>	<u>62.52</u>	<u>35.42</u>
Temperature (Deg F)	<u>78.45</u>	<u>        </u>	<u>        </u>	<u>77.83</u>	<u>        </u>	<u>        </u>
Elec. Prover	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
Percent Error	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
Left Out Of Tolerance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Remarks	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>

## REMARKS

Tester 11005 Witness





## ATMOS Energy - Colorado / Kansas Division

120 S. 6th Street  
Canon City, Colorado 81212

9/25/2015 10:36 AM

Hershberger, Melissa-COKS

## Turbine/PD Meter Test Report

Meter ID 580177 Meter Name DH PACE CO  
Company Name ATMOS ENERGY COLORADO/KANSAS Report Date 7/30/2014 10:46:00 AM  
Address 1901 119TH ST Test Calendar Multi Frequency - December Multi  
City OLATHE State KANSAS Zip  Map Code  Ambient Temp   
☒ Flowing ☐ Non-Flowing Technician FRYATT, TIMOTHY Report Type Multiple Reports

## General Meter Information

Meter Status Active  
Meter Make Dresser  
Meter Model 2M  
Meter Serial No. 1017345

## Temperature

Temperature Range -40.00 - 150.00

## Calibration Device:

Standard Deg F	As Found Deg F	As Left Deg F
<u>73.48</u>	<u>73.48</u>	<u>73.48</u>
<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>

Left Out Of Tolerance ☐

Remarks

## Gas Quality

Water Vapor   
H2S   
Oxygen

## Static Pressure

Atmospheric Pressure 14.400  
Static Pressure Range 0.00 - 100.00

## Calibration Device:

Standard		As Found		As Left	
PSIG	PSIA	PSIG	PSIA	PSIG	PSIA
<u>58.49</u>	<u>72.89</u>	<u>58.49</u>	<u>72.89</u>	<u>58.49</u>	<u>72.89</u>
<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>

Left Out Of Tolerance ☐

Remarks

Test Information	Initial	Final
Mechanical Index	<u>34978</u>	<u>34978</u>
Computer Index	<u>34978</u>	<u>34978</u>
Corrected Index	<u>57516</u>	<u>57516</u>
Dial Rate Mcf/hr	<u></u>	<u></u>

Test Type: ☐ E ☐ T ☐ CF ☐ SN ☒ DP ☐ S

Spin	Read	Found	Left
Main Rotor	<u></u>	<u></u>	<u></u>
Sensor Rotor	<u></u>	<u></u>	<u></u>

DP Test	Max Allowed	Found	Left
DP	<u>3.25</u>	<u>1.76</u>	<u>1.76</u>

☒ PassRemarks 

## Recorder &amp; Meter Information

Recording Device Flow Computer  
Flow Chart Make  Rotation   
Temp Chart Make  Rotation   
Press Comp (Y/N) Yes Temp Comp (Y/N) Yes  
Number of Dials 6 Units of Dials 100  
Chart Feet Per Cycle   
Recorder Make Mercury  
Recorder Model Mini Max ATX  
Serial Number 1002346  
Software Version

Meter Factor 1.000000  
Level (Y/N) No Lubricated (Y/N) No  
Instrument Volume  CALC Volume   
Fixed Factor No  
Compensating No Battery Changed No

	Initial Test			Final Test		
Test Flow Rate	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
% Meter Capacity	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
Pressure (PSIG)	<u>99.97</u>	<u>62.43</u>	<u>30.07</u>	<u>99.99</u>	<u>62.53</u>	<u>30.2</u>
Temperature (Deg F)	<u>74.56</u>	<u></u>	<u></u>	<u>73.49</u>	<u></u>	<u></u>
Elec. Prover	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
Percent Error	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>	<u></u>
Left Out Of Tolerance <input type="checkbox"/>	Remarks <u></u>					

## REMARKS

Tester 11005 Witness



## ATMOS Energy - Colorado / Kansas Division

120 S. 6th Street  
Canon City, Colorado 81212

9/25/2015 10:36 AM

Hershberger, Melissa-COKS

## Turbine/PD Meter Test Report

Meter ID 580177 Meter Name INTERNATIONAL PAPER-XPDEX  
Company Name ATMOS ENERGY COLORADO/KANSAS Report Date 4/23/2015 9:43:00 AM  
Address 1901 119TH ST Test Calendar Annually - December 2010  
City OLATHE State KANSAS Zip \_\_\_\_\_ Map Code \_\_\_\_\_ Ambient Temp \_\_\_\_\_  
☒ Flowing ☐ Non-Flowing Technician FRYATT, TIMOTHY Report Type Instrument Inspection

## General Meter Information

Meter Status Active  
Meter Make Dresser  
Meter Model 2M  
Meter Serial No. 1017345

## Temperature

Temperature Range -40.00 - 150.00

Calibration Device:

Standard Deg F	As Found Deg F	As Left Deg F
<u>59.04</u>	<u>57.87</u>	<u>57.87</u>
_____	_____	_____
_____	_____	_____

Left Out Of Tolerance ☒

Remarks

## Gas Quality

Water Vapor \_\_\_\_\_  
H2S \_\_\_\_\_  
Oxygen \_\_\_\_\_

## Static Pressure

Atmospheric Pressure 14.400  
Static Pressure Range 0.00 - 100.00

Calibration Device:

Standard		As Found		As Left	
PSIG	PSIA	PSIG	PSIA	PSIG	PSIA
<u>59.04</u>	<u>73.44</u>	<u>59.04</u>	<u>73.44</u>	<u>59.04</u>	<u>73.44</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Left Out Of Tolerance ☐

Remarks

Test Information	Initial	Final
Mechanical Index	<u>46381</u>	<u>46381</u>
Computer Index	<u>46381</u>	<u>46381</u>
Corrected Index	<u>116325</u>	<u>116325</u>
Dial Rate Mcf/hr	_____	_____

Test Type: ☐ E ☐ T ☐ CF ☐ SN ☐ DP ☐ S

Spin	Read	Found	Left
Main Rotor	_____	_____	_____
Sensor Rotor	_____	_____	_____

DP Test	Max Allowed	Found	Left
DP	_____	_____	_____

☐ Pass

Remarks \_\_\_\_\_

## Recorder &amp; Meter Information

Recording Device Flow Computer  
Flow Chart Make \_\_\_\_\_ Rotation \_\_\_\_\_  
Temp Chart Make \_\_\_\_\_ Rotation \_\_\_\_\_  
Press Comp (Y/N) Yes Temp Comp (Y/N) Yes  
Number of Dials 6 Units of Dials 100  
Chart Feet Per Cycle \_\_\_\_\_  
Recorder Make Mercury  
Recorder Model Mini Max ATX  
Serial Number 1002346  
Software Version \_\_\_\_\_

Meter Factor 1.000000  
Level (Y/N) No Lubricated (Y/N) No  
Instrument Volume \_\_\_\_\_ CALC Volume \_\_\_\_\_  
Fixed Factor No  
Compensating \_\_\_\_\_ Battery Changed No

	Initial Test			Final Test		
Test Flow Rate	_____	_____	_____	_____	_____	_____
% Meter Capacity	_____	_____	_____	_____	_____	_____
Pressure (PSIG)	<u>100</u>	<u>67.14</u>	<u>30.04</u>	<u>100.6</u>	<u>67.23</u>	<u>30.11</u>
Temperature (Deg F)	<u>59.15</u>	_____	_____	<u>57.87</u>	_____	_____
Elec. Prover	_____	_____	_____	_____	_____	_____
Percent Error	_____	_____	_____	_____	_____	_____
Left Out Of Tolerance <input type="checkbox"/>	Remarks	_____	_____	_____	_____	_____

## REMARKS

Tester 11005Witness Justine