



March 15, 2024

Jeff McClanahan Director, Utilities Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4027

RE: Transmission Delivery Charge

Dear Mr. McClanahan:

Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. (together as "Evergy Kansas Central") hereby file an updated Transmission Delivery Charge (TDC) tariff.

This filing is in accordance with K.S.A. 66-1237 which states that utilities "may seek to recover costs associated with transmission of electric power, in a manner consistent with the determination of transmission related costs from an order of a regulatory authority having legal jurisdiction, through a separate transmission delivery charge included in customers' bills."

Also pursuant to K.S.A. 66-1237, in Docket No. 24-EKCE-254-CPL, Evergy Kansas Central submitted the required compliance filing on September 15, 2023, and a revised public compliance filing on October 30, 2023. The required technical conference was held on November 28, 2023, and the required public workshop was held on January 10, 2024.

As shown in this current filing, Evergy Kansas Central incorporated the applicable tariff changes as ordered in Docket No. 23-EKCE-775-RTS. Evergy Kansas Central also incorporated the impact of the state return on equity on non-NTC projects pursuant to K.S.A. 66-1237 into its TDC calculation in this filing.

Enclosed is an original and red-line copy of the proposed TDC tariff.

Evergy Kansas Central would like to implement the new TDC within 30 business days as outlined in K.S.A. 66-1237. The date of implementation would be May 1, 2024.

Sincerely,

Robin Allacher

Regulatory Analyst Lead

cc: Ronald Klote Lisa Starkebaum

Enc.



	Index E STATE CORPORATION COMMISSION OF KANSAS				Index			
			N OF KANSAS PUTH, INC., d.b.a. EVERGY I	CANSAS CENTRAL SO	CHEDULE	TDC		
		(Name of Issuing						
EVERGY	' KANSAS CEN	NTRAL RATE A	AREA	Replacing Scl	hedule <u>TDC</u>	Sheet	1	
(Territo	(Territory to which schedule is applicable)			which was file	ed <u>Novemb</u>	er 21, 2023	pril 12,	
o supplement or s	separate understand riff as shown hereo	ing n.			Sheet 1 of 6 Sh	eets		
		<u>TRA</u>	NSMISSION DELI\ SCHEDULE					
APPLICAE	BILITY							
	f cost related to		ity service, provided ansmission system	the tariff under which	ch such bills are	e rendered	permits	
Access Tra	Schedule 1A Schedule 9 - Schedule 10 Schedule 11 Schedule 11 Schedule 12 Other cost as	riff for Service customers and – Tariff Admini - Network Integ – Wholesale D – Base Plan C – FERC Assessociated with S	Offered by the Sou pursuant to K.S.A. istration Service; gration Transmission distribution Service; harge; ssment Charge; and Schedule 1 fees for	service; transmission service	(SPP) for server	vice to Cor oreign wire	npany's	
• In addition.			. •	ansmission Fees fo rican Electric Reliab				
The cost to requirement shall providunder this r	be recovered nt for all Comp de periodic rep rate schedule.	under Schedul any-owned trar ports to the Co	e 9 (Network Integransmission facilities o	ation Transmission S classified by SPP as lections, including a	Service) shall ex Base Plan Up	cclude the r grades. Co	ompany	
TDCFilir			· Admin + SPP + TU	J _{n-1}				
TDC _{Act}	tual =	ATRR _{Actual}	+ Admin + SPP + TI	J _{n-1}				
TUn	=	TDC _{Actual} -	ΓDC _{Rev}					
ssued	March Month	15 Day	2024 Year					

		(Name of Issuing)	Utility)	Replacing Schedul	e TDC Sheet 2
EVERGY K.	ANSAS CEN	TRAL RATE A	AREA	Replacing Schedul	Sheet
(Territory 2023	to which scho	edule is applicabl	e)	which was filed	November 21, 2023 April 12
ipplement or sepa modify the tariff	plement or separate understanding odify the tariff as shown hereon.			Sh	eet 2 of 6 Sheets
		<u>TRA</u>	NSMISSION DELIV SCHEDULE		
Where:					
TDC Year	r =		nth period January es are evaluated.	/ 1 - December 31 fc	or which TDC related cos
TDCFiling	=			ed by the Commission t to be charged to retail r	
TDC _{Actual}	=			cated to retail sales, auth ear including the True-	norized to be ·Up calculated for the Pri
TDC _{Rev}	=	TDC revenu Year. Such Year, with a during the T	ues will be based or a TDC Rates may be approval by the Com TDC Year will be ap	sales during the TDC Y the TDC Rates in effect changed one or more to mission. The TDC Rate plied to Retail kWh sales the effective period of e	t throughout the TDC imes during the TDC es in effect at any point s or kW billing
TUn	=	costs autho Revenues f	rized to be recovere	e difference between the ed during the TDC Year g the TDC Year. This Tr ng TDC year.	and the actual TDC
TU _{n-1}	=	costs author Revenues f prior TDC Y TDC Year.	orized to be recover or retail sales durino ′ear shall be include	lifference between the a ed during the prior TDC g the prior TDC Year. TI ed as a component of TD onent included in the TD	Year and actual TDC his difference for the
ATRRFilling	=	Amount allo	ocated to retail custo	omers for the Zonal and	Regional SPP
	March Month	15 Day	2024 Year		
	<u>May</u> Month	1 Day	2024_ Year		

· · · · · · · · · · · · · · · · · · ·				Index			
		N COMMISSION (EVERGY KANSAS SOUT	OF KANSAS TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEE	ULE	TDC	
		(Name of Issuing Ut			TD G	CI.	2
EVERGY	Y KANSAS CE	ENTRAL RATE AR	LEA	Replacing Schedul	e <u>TDC</u>	Sheet	3
(Terri	tory to which sc	hedule is applicable)		which was filed _	Novembe	r 21, 2023 A	pril 12,
o supplement or all modify the ta	separate understan	ding con.		Sł	neet 3 of 6 She	ets	
		TRAN	SMISSION DELIV SCHEDULE				
		Revenue Red Central, Inc Z Revenue Red	quirements (ATRR Zone, based on the quirements and Ra	etwork Service Annual) applicable to the Ever Southwest Power Poo tes file (RRR file) curre Rate and pursuant to K.	gy Kansas I, Inc. (SPP) ntly effective)	
ATRR	Actual =	Schedule 9 a Revenue Red Central, Inc Z	nd Schedule 11 N quirements (ATRR	mers for the Zonal and etwork Service Annual) applicable to the Ever SPP RRR files effectiv A 66-1237.	Transmissio gy Kansas	n	
Admin	=	the TDC Ye		ales for the known a nistration charges und Kansas Central.			
SPP	=	 calendar year Facility cl FERC As Other Co on foreign Direct ass sponsore 	r for: harges charged ur ssessments charge ists associated wit n wires signed charges to t	for actual amounts incoder SPP Schedule 10 ed under SPP Schedule h Schedule 1 fees for the Company related to her direct assigned upgrades.	12 ransmission requested u	service pi	cludin
	ATION OF TD		FDC Data for each	applicable retail queter		dagaribad	holov
·	v Rate (Class) =	TDCFiling X DA	\ _{Class}	applicable retail custor	nei ciass as	described	pelov
TDCkv	Vh Rate (Class)=	kW _{Cla}					
ssued	March Month	15 Day	2024 Year				

	EVERGY KANS. (Name of Is	SION OF KANSAS AS SOUTH, INC., d.b.a. EVERGY K. suing Utility)	ANSAS CENTRAL SCHEDU	JLE	TDC	
	`	suing Utility)				
	NTRAL RA		B 1 1 6 1 1 1	TTD C	G1	4
ry to which sch		TE AREA	Replacing Schedule	e <u>TDC</u>	Sheet	4
	nedule is app	licable)	which was filed November 21, 2023 April			pril 12
parate understand ff as shown hered	ding on.		She	eet 4 of 6 She	ets	
		TRANSMISSION DELIVI SCHEDULE T				
		kWh _{Class}				
Rate(Class)	=	The TDC Rate applicable per kW rate.	le to a specified rate cla	ss to be bill	ed to at	
Rate (Class)	=	The TDC Rate applicable per kWh rate.	le to a specified rate cla	ss to be bill	ed to at a	
it of the TDC DC Year, wit	rates, alloc	cated to retail customers. by the Commission. Described on Sheet 2 u	The TDC Rates may be	e changed c	ne or mor	
	=	The demand allocator for demand allocator shall	be based on the 12 CP	allocator ut	ilized by	
	=				npany for	
3	=				or its Rate	
nall remain u Billing Dema	inchanged, nds and En	until the next general rat	te class in which class of	demand allo	ocators an	d clas
March Month	15 Day	2024 Year				
May Month	<u>1</u>	2024				
	emand allocanall remain ubiling Demaing retail classes March Month	Rate (Class) = Rate (Class) = Rates are based on the strong to the TDC rates, alloce DC Year, with approval strong = = = = = = = = = = = = = = = = = = =	kWhclass Rate(Class)	The TDC Rate applicable to a specified rate claper kW rate. The TDC Rate applicable to a specified rate claper kWh rate. The TDC Rate applicable to a specified rate claper kWh rate. The TDC related costs authorized by the Committ of the TDC rates, allocated to retail customers. The TDC Rates may be DC Year, with approval by the Commission. Described on Sheet 2 under Transmission Delivical Calculation heading. The demand allocator for the applicable retail or demand allocator shall be based on the 12 CP the Company for its Class Cost of Service studing retail rate case. Class normalized Billing Demands (kW) utilized its Rate Design Study in its most recent retail rate case. Class normalized Energy (kWh) utilized by the Company for its Class Cost of Service studing its Rate Design Study in its most recent retail rate case. Class normalized Energy (kWh) utilized by the Company for its Class in which class of the Company for its Class in which class of the Company for its Class in which class of the Company for its case. March 15 2024 Month Day Year May 1 2024	kWhclass The TDC Rate applicable to a specified rate class to be bill per kW rate. The TDC Rate applicable to a specified rate class to be bill per kWh rate. The TDC Rate applicable to a specified rate class to be bill per kWh rate. Itates are based on the TDC related costs authorized by the Commission to be at of the TDC rates, allocated to retail customers. The TDC Rates may be changed on DC Year, with approval by the Commission. The Calculation heading. The demand allocator for the applicable retail customer class demand allocator shall be based on the 12 CP allocator ut the Company for its Class Cost of Service study in its most retail rate case. Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case. Class normalized Energy (kWh) utilized by the Company for Design Study in its most recent retail rate case. Class normalized Billing Demands (kWclass), and class nother than the company for Design Study in its most recent retail rate case. Class normalized Billing Demands (kWclass), and class nother than the company for Design Study in its most recent retail rate case. Command allocators (DAclass), class normalized Billing Demands (kWclass), and class nother than the company for Design Study in its most recent retail rate case. Command allocators (DAclass), class normalized Billing Demands (kWclass), and class nother than the company for Design Study in the next general rate class in which class demand allocater than the company for Design Study in the next general rate class in which class demand allocater than the company for Design Study in the next general rate class in which class demand allocater than the company for Design Study in the next general rate class in which class demand allocater than the company for Design Study in the next general rate class in which class demand allocater than the company for Design Study in the	kWhClass) = The TDC Rate applicable to a specified rate class to be billed to at per kW rate. Rate (Class) = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate. Rates are based on the TDC related costs authorized by the Commission to be included at of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more DC Year, with approval by the Commission. = Described on Sheet 2 under Transmission Delivery Charge Calculation heading. = The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent retail rate case. = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case. = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case. emand allocators (DAClass), class normalized Billing Demands (kWclass), and class normalized nall remain unchanged, until the next general rate class in which class demand allocators and Energy are specifically reset, or at a minimum, once every five years, to liming retail classes. March 15 2024 Month Day Year

KANSAS CENTRAL SCHEI	NH E	
KANSAS CENTRAL SCHEI		TTD C
——————————————————————————————————————	DULE	TDC
Replacing Schedu	leTDC	Sheet 5
which was filed _	Novembe	er 21, 2023 April 1 2
S	heet 5 of 6 Sho	eets
ived concurrence from the	ne Commiss	ion Staff that su
customer's bill. The TD	C Rate sha	ll be implemente
\$ per kW	<u>\$</u>	per kWh
	\$0. 01	7412 02301
	\$0. 01	5336 00686
	\$0. 01	6158 01993
\$ 5.29756 4 <u>6.2323</u>	<u>2</u>	
\$ 5.144269 <u>7.2304</u>	<u>0</u>	
\$ 6.27175 8 <u>7.2304</u>	<u>0</u>	
\$ 5.842129 <u>7.6206</u>	<u>4</u>	
\$4 <u>.223745</u> 1.9830	<u>0</u>	
i	which was filed	TDC The Company may file for a change ived concurrence from the Commiss I with the Commission no later than by applying the TDC Rate, develor customer's bill. The TDC Rate shaper kilowatt (kW) charge, as applicate the part of the total bill for electric serves \$ per kW \$ \$0.04 \$0.04

E STATE CORPORATION COM		Index			
ERGY KANSAS CENTRAL, INC., & EVERGY		KANSAS CENTRAL SCHED	ULE	TDC	
(Nan	ne of Issuing Utility)	Replacing Schedul	e TDC	Sheet	6
EVERGY KANSAS CENTRA	AL RATE AREA	Replacing Schedul	C	Sheet	<u> </u>
(Territory to which schedule 2023	is applicable)	which was filed	November	21, 2023 A	oril 12
supplement or separate understanding ll modify the tariff as shown hereon.		Sh	eet 6 of 6 Shee	ets	
	TRANSMISSION DELIV				
Special Contracts A and B			\$0. 010)348 <u>0148</u>	<u>5</u>
Special Contract C			\$0.	011753	
Restricted Institutions Time	of Day (RITODS)		\$0. 015	5494 <u>0227</u>	7_
Schools - Educational		\$0. 019532 <u>02286</u>			
Electric Vehicle			<u>\$0</u>	.01604	
Lighting DEFINITIONS AND CONDITIONS		lefined on Everyy Kongo	\$0. 00 4	1373 <u>0000</u>	-
Lighting		lefined as Evergy Kansa	\$0. 00 4	1373 <u>0000</u>	-
Lighting DEFINITIONS AND CONDITION Company for the purposes of the purpose		lefined as Evergy Kansa	\$0. 00 4	1373 <u>0000</u>	



	Index				
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KAN	NSAS CENTRAL SCHEDULE TDC				
(Name of Issuing Utility)					
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule TDC Sheet 1				
(Territory to which schedule is applicable)	which was filed November 21, 2023				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 6 Sheets				
TRANSMISSION DELIVER SCHEDULE TD					
<u>APPLICABILITY</u>					
To all bills rendered by Company for utility service, provided the recovery of cost related to Company's transmission system.	e tariff under which such bills are rendered perm				
BASIS OF CHARGE					
Company shall collect from applicable customers a Transmistransmission revenue requirement (ATRR) for costs to be reconstrained from the Souther retail KCC-Jurisdictional customers and pursuant to K.S.A. 66- Schedule 1A – Tariff Administration Service; Schedule 9 – Network Integration Transmission Service; Schedule 10 – Wholesale Distribution Service; Schedule 11 – Base Plan Charge; Schedule 12 – FERC Assessment Charge; and Other cost associated with Schedule 1 fees for transmission Service; SPP Direct Assigned or Sponsored Upgrade Transmission	covered under the following schedules of the Op lwest Power Pool (SPP) for service to Compan- -1237: ervice; ansmission service provided on foreign wires. asmission Fees for Customer Upgrades				
In addition, fees charged to the Company by the North America The cost to be recovered under Schedule 9 (Network Integratio requirement for all Company-owned transmission facilities class shall provide periodic reports to the Commission of its collect	on Transmission Service) shall exclude the reven ssified by SPP as Base Plan Upgrades. Compa				
under this rate schedule.	,				
TRANSMISSION DELIVERY CHARGE CALCULATION:					
TDC_{Filing} = $ATRR_{Filing} + Admin + SPP + TU_{n-1}$					
TDC_{Actual} = $ATRR_{Actual} + Admin + SPP + TU_{n-1}$	1				
TU_n = $TDC_{Actual} - TDC_{Rev}$					
Issued March 15 2024 Month Day Year					

Effective May 1 2024
Month Day Year

By Darrin Ives, Vice President

Y KANSAS CENTRAI	L, INC., & E	VERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL	SCHEDUI	LE	TDC	
		(Name of Issuing Utility)					
EVERGY KANSAS CENTRAL RATE AREA		Replacing S	chedule_	TDC	Sheet	2	
(Territory to v	which sch	edule is applicable)	which was f	iled	Novembe	r 21, 2023	
plement or separate nodify the tariff as sh	understand own hereo	ing n.		Shee	t 2 of 6 She	ets	
		TRANSMISSION DE SCHEDU					
Where:							
TDC Year	=	The 12-month period Jan and revenues are evaluated		31 for	which TI	OC related	d cc
TDCFiling	=	The TDC-related costs auth development of the TDC Ra				ed in the	
TDC _{Actual}	=	The TDC-related costs, as a recovered during the TDC TDC Year.					e P
TDC _{Rev}	=	Actual TDC Revenues for re TDC revenues will be based Year. Such TDC Rates ma Year, with approval by the 0 during the TDC Year will be demands, as applicable, du TDC Rate.	d on the TDC Rates in y be changed one or r Commission. The TD0 applied to Retail kWh	effect t nore tim C Rates sales o	hroughouthes during in effect a or kW billir	t the TDC the TDC at any poir ng	t
TUn	=	True-up calculation to reflect costs authorized to be record Revenues for retail sales due to the TDC Rate for the follo	vered during the TDC uring the TDC Year. T	Year an	nd the actu	ual TDC	
TU _{n-1}	=	True-Up amount to reflect the costs authorized to be reconcerned and sales during the context of the costs authorized to be positive or negative.	overed during the prior uring the prior TDC Ye luded as a component	TDC Your This of TDC	ear and ac difference Rate for	ctual TDC ce for the the curren	
ATRRFiling	=	Amount allocated to retail c Schedule 9 and Schedule 1 Revenue Requirements (AT	1 Network Service An	nual Tra	ansmissio		

Effective May 1 2024
Month Day Year

Effective May 1 2024
Month Day Year

By Darrin Ives, Vice President

				Index	
		COMMISSION OF KANSAS VERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	ULE	TDC
		(Name of Issuing Utility)			
EVERGY KAN	ISAS CEN	NTRAL RATE AREA	Replacing Schedul	e <u>TDC</u>	Sheet 3
(Territory to	which sch	edule is applicable)	which was filed	Novembe	r 21, 2023
No supplement or separate shall modify the tariff as s	understand hown hereo	ing n.	Sh	eet 3 of 6 She	ets
		TRANSMISSION DELIV			
		Central, Inc Zone, based on the Revenue Requirements and R at the time of filing of the TDC	ates file (RRR file) curre	ntly effective	•
ATRR _{Actual}	=	Amount allocated to retail custom Schedule 9 and Schedule 11 No Revenue Requirements (ATRE Central, Inc Zone, based on the TDC Year and pursuant to K.S.	letwork Service Annual ⁻ R) applicable to the Ever e SPP RRR files effectiv	Transmissio gy Kansas	n
Admin	=	Amount allocated to Retail s the TDC Year for SPP adm assessment charges to Evergy	inistration charges und		
SPP	Ξ	 Amount allocated to retail sales calendar year for: Facility charges charged u FERC Assessments charge Other Costs associated with on foreign wires Direct assigned charges to sponsored upgrades and of for others' use of these upgrades. 	nder SPP Schedule 10 ed under SPP Schedule th Schedule 1 fees for to the Company related to other direct assigned upg	12 ransmission requested u	service provided
CALCULATION	OF TDC	RATES:			
The Company sl	hall calcu	late a separate TDC Rate for eacl	n applicable retail custon	ner class as	described below:
TDC _{KW} Rate (C	class) =	TDC _{Filing} X DA _{Class} kW _{Class}			
TDC _{kWh} Rate (Class)=	TDC _{Filling} X DA _{Class} kWh _{Class}			
	arch onth	15 2024 Day Year			
Effective Ma	y onth	1 2024 Day Year			

					Index
			ON OF KANSAS	WWANGAG GENTERAL COLLED	ULE TOO
EVERGY KANSAS	CENTRAL, INC., & E	(Name of Issuit	SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHED	ULE <u>TDC</u>
EVEDC	EVERGY KANSAS CENTRAL RATE AREA			Replacing Schedule	e TDC Sheet 4
	ritory to which sch		able)		November 21, 2023
shall modify the	r separate understand tariff as shown hered	on.		She	eet 4 of 6 Sheets
		<u>TF</u>	RANSMISSION DEL SCHEDULI		
Wher	re:				
TDC	kW Rate(Class)		he TDC Rate applic er kW rate.	able to a specified rate cla	ss to be billed to at
TDC	wWh Rate (Class)		he TDC Rate applic er kWh rate.	able to a specified rate cla	ss to be billed to at a
developm	nent of the TDC	rates, allocat			ission to be included in the e changed one or more times
TDC	Filing		Described on Sheet 2 Calculation heading.	2 under Transmission Deliv	very Charge
DAcia	iss	t	demand allocator sh	r for the applicable retail c all be based on the 12 CP Class Cost of Service stud	allocator utilized by
kWcla	ass			ing Demands (kW) utilized y in its most recent retail r	
kWho	Class			ergy (kWh) utilized by the ost recent retail rate case.	
(kWh _{Class}) normalize) shall remain u	nchanged, unnds and Energ	ntil the next general	rate class in which class	and class normalized Energy demand allocators and class every five years, to limit cost
frequently filing is a	y than once per	year, but only proposed TD	rif the Company rec C Rates shall be file	eived concurrence from the	or a change in the TDC more e Commission Staff that such later than 30 business days
Issued	March Month	15 Day	2024 Year		
Effective	May Month	1 D()	2024 Year		

	Index				
HE STATE CORPORATION COMMISSION OF KANSAS	OV MANGAÇ GENTDAL COHEDIH	.E TDC			
ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER (Name of Issuing Utility)	GY KANSAS CENTRAL SCHEDUL	E IDC			
, , , , , , , , , , , , , , , , , , , ,	Replacing Schedule_	TDC Sheet 5			
EVERGY KANSAS CENTRAL RATE AREA					
(Territory to which schedule is applicable)	which was filed	November 21, 2023			
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet	5 of 6 Sheets			
TRANSMISSION DE SCHEDUI					
METHOD OF BILLING:					
The TDC related revenue requirements shall be collect schedule permitting such cost recovery, to each applicatusing a dollars per kilowatt-hour (kWh) charge or a dollar	ole customer's bill. The TDC	Rate shall be implemented			
TDC RATES EFFECTIVE:					
The TDC Rates in the following table shall be applied to a amount determined by applying the TDC Rate shall becomill be itemized separately on the customer's bill.					
Rate Schedule	<u>\$ per kW</u>	\$ per kWh			
Residential		\$0.02301			
Residential Distributed Generation					
		\$0.00686			
Small General Service		\$0.00686 \$0.01993			
Small General Service Medium General Service	\$6.23232				
	\$6.23232 \$7.23040				
Medium General Service	***************************************				
Medium General Service Large General Service	\$7.23040				
Medium General Service Large General Service Industrial and Large Power	\$7.23040 \$7.23040				

Issued	March	15	2024
	Month	Day	Year
Effective	May	1 🔥	2024
	Month	Day	Year
Ву	b_	X	es_
_			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE TDC
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule TDC Sheet 6
(Territory to which schedule is applicable)	which was filedNovember 21, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 6 Sheets
TRANSMISSION DELI' SCHEDULE	
Restricted Institutions Time of Day (RITODS)	\$0.02277
Schools - Educational	\$0.02286
Electric Vehicle	\$0.01604
Lighting	\$0.00000
DEFINITIONS AND CONDITIONS: Company for the purposes of this rate schedule or rider is a Kansas South, Inc.	defined as Evergy Kansas Central, Inc. and Evergy

2024

Year

Effectiv May 1 2024
Month Day Year

By

Day

Darrin Ives, Vice President

March Month

Issued

2024 TDC Calculation

Evergy Kansas Central Inc 2024 TDC Filing Rate Calculation

Inputs	
TDC Expenses	
2023 True Up	\$ 1,108,681
2024 TDC Filing	\$ 366,769,536
	\$ 367 878 217

Demand Allocation of TDC Expenses and Calculation of Class TDC Rate

	Res	dential	Residential DG	Small General Service	Medium General Service	Schools - Educational	Restricted Institutions Time of Day (RITODS)	Lighting	Servi Large Servi	e General ce (LGS) and e Power ce (LPS) bined	Large Tire Manufacturers	Interruptible Contract Service		pecial Contract B, C	Electric Vehicle
Demand Allocator (12 CP Method) ¹		40.90133%	0.04952%	18.83372%	11.32709%	3.646%	0.088%	0.000	%	18.398%	0.5319	6 0.087	%	6.127%	0.01161%
Allocated 2024 TDC Filing Total	\$	150,467,097	\$ 182,179	\$ 69,285,138	\$41,669,915	\$13,413,450	\$ 321,917	\$ -	\$	67,680,397	\$ 1,954,153	\$ 321,068	5 \$	22,540,213	\$ 42,694
Total kW ² Total kWh ²		5,539,604,343	26,544,675	3,477,222,845	6,686,100	586,767,076	14,136,350	106,229,318	3	9,360,527	256,429	161,909		1,517,569,713	2,661,674
TDC Rate per kW TDC Rate per kWh	\$	0.02301	\$ 0.00686	\$ 0.01993	\$ 6.23232	\$ 0.02286	\$ 0.02277	\$ -	\$	7.23040	\$ 7.62064	\$ 1.98300	ວ \$	0.01485	\$ 0.01604

Notes:
1 The 12 Coincident Peak (CP) allocator as stated in the S&A in Docket 23-EKCE-775-RTS
2 Class Normalized Billing kWh and kW Demands for Evergy Kansas Central, Inc as stated in the S&A in Docket 23-EKCE-775-RTS

			SPP Rates Effective at Date of Filing per Att H, RRR]
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas	SPP Tariff	i milg poi racti, talit	1
Line #	Central, Inc Zone 14	Schedule	Annual Revenue Requirement	
1	Evergy Kansas Central Inc Zone 14 Zonal ATRR with FERC ROE per TFR	Schedule 9	\$ 319,669,034	_
2	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225, Non-NTC Projects	Schedule 9	\$ 12,374,777	_
3	Evergy Kansas Central Inc Zone 14 Zonal ATRR with State ROE from 23-EKCE-775-RTS Docket	Schedule 9	\$ 307,294,258	
4	Add: Impact of Zonal NTC Projects in Evergy Kansas Central Inc Zone 14 with FERC ROE	Schedule 9	\$ 243,117	
5	Evergy Kansas Central Inc Zone 14 Zonal ATRR TOTAL	Schedule 9	\$ 307,537,375	='
6	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 23,237,612	
7	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 43,197,003	
8	Evergy Kansas Central, Inc Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -	
9	Evergy Kansas Central, Inc Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 641,030	
10	Region-wide Allocation to Evergy Kansas Central Zone 14	Schedule 11	\$ 54,296,851	_
11	Total ATRR for Evergy Kansas Central, Inc Zone 14		\$ 428,909,871	- =
	Retail Load Ratio Share (2023)			
	Transmission Network Load		4142.167	
	Wholesale Load		727.735	
	Retail Load		3414.432	
	Retail Load Ratio Share		82.4311%	
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas	SPP Tariff	Annual Revenue Requirement	1
Line #	Central, Inc. Zone 14 Allocated to Retail	Schedule	Allocated to Retail	J
1	Evergy Kansas Central Inc Zone 14 Zonal ATRR with FERC ROE per TFR	Schedule 9	\$ 263,506,594	
2	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225, Non-NTC Projects		\$ 10,200,660	_
3	Evergy Kansas Central Inc Zone 14 Zonal ATRR with State ROE from 23-EKCE-775-RTS Docket		\$ 253,305,934	
4	Add: Impact of Zonal NTC Projects in Evergy Kansas Central Inc Zone 14 with FERC ROE		\$ 200,404	_
5	Evergy Kansas Central Inc Zone 14 Zonal ATRR TOTAL		\$ 253,506,338	
6	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 19,155,011	
7	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 35,607,750	
8	Evergy Kansas Central, Inc Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -	
9	Evergy Kansas Central, Inc Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 528,408	
10	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	Schedule 11	\$ 44,757,473	
11	Total ATRR for Evergy Kansas Central, Inc Zone 14		\$ 353,554,981	ATRR _{Fili}
		SPP Tariff		
	SPP Administration Charges and NERC Fees for Retail Load (Known and Measurable for 2025 Year)	Schedule		
12	SPP Administrative Fee	Schedule 1A	\$ 8,007,963	
13	NERC Fees	Non-SPP	\$ 1,676,792	
14	Total Charges	NOII-SEE	\$ 9,684,755	- ^ almain
14	i otai Charges		\$ 9,084,755	Admin
		SPP Tariff		1
	SPP Charges for Retail Load in 2024 (Actuals from Prior Calendar Year)	Schedule	SPP Charges	
15	Facility Charges on Westar System	Schedule 10	\$ -	1
16	FERC Assessment Fees	Schedule 12	\$ 1,949,423	
17	Evergy Kansas Central, Inc Retail Load on Foreign Wires	Morganville	\$ 38,882	
18	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2	\$ 1,541,495	
19	Total Charges	22	\$ 3,529,799	SPP
20	Total TDC-related Costs		6 200 700 700	
20	2024 Total Annual Transmission Revenue Requirement (Line 11 + Line 14 + Line 19)		\$ 366,769,536	
21	Prior Year True Up		\$ 1,108,681	
22	2024 Total Annual Transmission Cost Including Prior Year True Up (Line 20 + Line 21)		\$ 367,878,217	TDCFiling
22	2024 Total Annual Transmission Cost Including Prior Year True Up (Line 20 + Line 21)		\$ 367,878,217	TDO

Evergy Kansas Central Inc 2024 TDC Filing LOAD RATIO SHARE CALCULATION

Load Ratio Share for the 2023 Year

	Transmission Network Load Adjustments	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23			Nov-23		12 Month Average
1	Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	3601	3,544	3,076	3,226	4,114	5,257	5,451	5,820	5035	4,233	3196	12/19/2023 3,153	4142.167
2	Non-Firm Wholesale Load (a)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
3	Non-WR NITS Generation (b)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
4	Non-Balancing Area Load (c)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
5	Adjusted Transmission Network Load (MW) (d)	3601	3544	3076	3226	4114	5257	5451	5820	5035	4233	3196	3153	4142.167

Retail Load	Jan-23		Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23			Nov-23 11/28/2023		12 Month Average
6 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments		3544	3076	3226	4114	5257	5451	5820	5035	4233	3196	3153	4142.167
7 Wholesale Load not served by OATT Network Service (Point to Point) (e)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
8 Wholesale Load served by OATT Network Service - All NITS Wholesale Load (f)	683	666	572	520	685	907	939	1010	850	725	597	579	727.735
9 Non-Balancing Area Load on Westar Wires not in Transmission Peak (g)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
OATT Network Load Total excluding Retail NITS Agreement (Line 8+Line 9)	683	666	572	520	685	907	939	1,010	850	725	597	579	727.735
11 WRGS Retail NITS Agreement Network Load (Line 6 - Line 7 - Line 10) (h)	2,918	2,878	2,504	2,706	3,429	4,350	4,512	4,810	4,185	3,508	2,599	2,574	3414.432
12 Wholesale Load in WRGS Retail NITS (i)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
13 Retail Load (Line 11 - Line 12) (j)	2,918	2,878	2,504	2,706	3,429	4,350	4,512	4,810	4,185	3,508	2,599	2,574	3414.432

Retail Load Ratio Share MW Retail Load 3414.432

Transmission Load 4142.167 Retail Load Ratio Share 82.4311%

Notes:

- (a) Non-Firm Wholesale Load: There is no non-firm wholesale load.
- (b) Non-KEC Generation which is not already included in EKC's Transmission Network Load is an adjustment. In 2023, all generation is included in the load.
 (c) Adjustment for load or generation connected to EKC's Network, but not in EKC's Balancing Area, and not included in the EKC's Transmission Network Load reported in line 1. No adjustment required for this year.
- (d) Adjusted EKC Transmission Network Load
- (e) Load served by PTS Pervice: None
 (f) Wholesale Load served by OATT Network Service. This includes all wholesale load within EKC's Transmission Network, except those served under PTP (see line 7)
- (g) Same as (c). No adjustment required for year.
- (h) Total NITS included in the Retail NITS Agreement with SPP.
- (i) Genco wholesale load is not included in the retail NTS agreement. All wholesale loads have been removed from the retail NITSA at this time. No adjustment needed.
- (j) Total RETAIL LOAD.

Evergy Kansas Central Inc 2024 TDC Filing REGION WIDE ALLOCATION

Calculation of the amount of the Region-wide SPP ATRR allocated to the EKC Zone

Line#	Table 2-A	Annual Rev Req	SPP Tariff Schedule/Source
1	Total Regional Revenue Requirement (from Table 2A)	\$ 300,780,39	4 SPP "RRR" file - Attachment H, Table 2A Row 8
2	Evergy Kansas Central, Inc Zonal Load	4,142.1	7 EKC Zonal Transmission System Peak Load, "EKC Zone", SPP Source
3	Total SPP Load (Zones 1-18) (for Table 2A)	39,192.0	1 SPP Regional Transmission System Peak, "Total Region Zones 1 - 18", SPP Source
4	% of EKC Load to SPP (2-A)	10.569	% (Line 2 / Line 3)
5	Evergy Kansas Central Allocation of Region Wide Costs (2-A)	\$ 31,789,48	0 (Line 1 * Line 4)
Line#	Table 2-B	Annual Rev Req	SPP Tariff Schedule/Source
6	Total Regional Revenue Requirement (from Table 2B)	\$ 237,219,33	9 SPP "RRR" file - Attachment H, Table 2B Row 8
7	Evergy Kansas Central, Inc Zonal Load	4,142.1	7 EKC Zonal Transmission System Peak Load, "EKC Zone", SPP Source
8	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)	43,657.8	3 SPP Regional Transmission System Peak, "Total Region Zones 1 - 19 w/o FSE", SPP Source
9	% of EKC Load to SPP (2-B)	9.488	(Line 7 / Line 8)
10	Evergy Kansas Central Allocation of Region Wide Costs (2-B)	\$ 22,507,37	1 (Line 6 * Line 9)
11	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	\$ 54,296,85	1(Total lines 5 + 10)

Notes: (a)

Evergy Kansas Central Inc 2024 TDC Filing Admin and SPP Fees

	Admin Fees in 2024 (Known and Measurable for 2024 Year)		Jan-24	ļ	Feb-24	Mar-24	Apr-24	May	-24	Jun-24	Jul-2	4	Aug-24	Sep-2	4	Oct-24	Nov-24	4	Dec-24	Total
1	SPP Charge Schedule 1A-1	\$ 6	78,270.12	\$ 6	34,510.76	\$ 678,270.12	\$ 656,390.44	\$ 678,270.	12 \$	656,390.44	\$ 678,270.12	2 \$	678,270.12	\$ 656,390.44	\$	678,270.12	\$ 656,390.44	\$	678,270.12	\$ 8,007,963.35
	Known and Measurable Schedule 1A-1 Rate per MW Load for Evergy KS Central MW (2023 AVERAGE RETAIL LOAD) Days in Month Hours in a day	\$	0.267 3,414 31 24	\$	0.267 3,414 29 24	\$ 0.267 3,414 31 24	\$ 0.267 3,414 30 24	3,4	67 \$ 14 31 24	0.267 3,414 30 24	\$ 0.267 3,414 31 24	i .	0.267 3,414 31 24	\$ 0.267 3,414 30 24		0.267 3,414 31 24	\$ 0.267 3,414 30 24	1)	0.267 3,414 31 24	
2	NERC Fees	\$ 1	39,732.67	\$ 1	139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.	67 \$	139,732.67	\$ 139,732.67	7 \$	139,732.67	\$ 139,732.67	\$	139,732.67	\$ 139,732.67	\$	139,732.67	\$ 1,676,792.04
	2a. NERC Known and Measurable Quarterly Assessments	\$ 4	119,198.01				\$ 419,198.01				\$ 419,198.01				\$	419,198.01				
3	Total Admin Fees	\$ 8	318,002.79	\$ 7	774,243.43	\$ 818,002.79	\$ 796,123.11	\$ 818,002.	79 \$	796,123.11	\$ 818,002.79	\$	818,002.79	\$ 796,123.11	\$	818,002.79	\$ 796,123.11	\$	818,002.79	\$ 9,684,755.39
	SPP Charges for Retail Load in 2023 (Actuals from Prior Calendar Year)		Jan-23		Feb-23	Mar-23	Apr-23	May	-23	Jun-23	Jul-2	3	Aug-23	Sep-2	3	Oct-23	Nov-2	3	Dec-23	Total
4	SPP Charges for Retail Load in 2023 (Actuals from Prior Calendar Year) SPP Charge Sch 12, Total Retail Load	\$ 1					Apr-23 \$ 139,688.48	May \$ 133,756.			Jul-2:			Sep-2: \$ 203,830.74			Nov-2:			Total \$ 1,949,423.12
4 5	· · · · · · · · · · · · · · · · · · ·	\$ 1 \$							88 \$	140,474.16									138,078.58	
4 5 6	SPP Charge Sch 12, Total Retail Load		159,064.17	\$ 1 \$	169,961.02	\$ 154,799.87	\$ 139,688.48 \$ -	\$ 133,756. \$ -	88 \$	140,474.16	\$ 164,551.61	\$	190,968.02	\$ 203,830.74	\$	194,863.95	\$ 159,385.64	\$ \$	138,078.58	\$ 1,949,423.12 \$ -
4 5 6 7	SPP Charge Sch 12, Total Retail Load Wholesale Distribution Delivery Charge (WDSC) Sch 10 (a)		-	\$ 1 \$	- 3,051.80	\$ 154,799.87 \$ -	\$ 139,688.48 \$ -	\$ 133,756. \$ -	88 \$ \$ 08 \$	140,474.16 - 2,912.84	\$ 164,551.61 \$ -	\$	190,968.02 - 3,955.96	\$ 203,830.74	\$	194,863.95	\$ 159,385.64 \$ -	\$ \$	138,078.58 - 2,756.94	\$ 1,949,423.12 \$ -
4 5 6 7 8	SPP Charge Sch 12, Total Retail Load Wholesale Distribution Delivery Charge (WDSC) Sch 10 (a) Foreign Wires - MKEC-Morganville (b)	\$ \$	3,713.25	\$ 1 \$ \$ \$	3,051.80	\$ 154,799.87 \$ - \$ 2,997.16 \$ -	\$ 139,688.48 \$ - \$ 2,900.79 \$ -	\$ 133,756. \$ - \$ 2,733.	88 \$ \$ 08 \$	140,474.16 - 2,912.84 -	\$ 164,551.61 \$ - \$ 3,591.38 \$ -	\$ \$	190,968.02 - 3,955.96	\$ 203,830.74 \$ - \$ 3,935.26 \$ -	\$ \$ \$	194,863.95 - 3,295.35 -	\$ 159,385.64 \$ - \$ 3,037.78 \$ -	\$ \$ \$ \$ \$ \$ \$	138,078.58 - 2,756.94 -	\$ 1,949,423.12 \$ - \$ 38,881.59

- Notes:

 (a) SPP Schedule 10, approved by FERC; ER17-221; Terminated ER18-2385

 (b) All charges for transmission and distribution services for serving Westar EKC's Load on MKEC Wires. (i.e. City of Morganville Load).

 (c) SPP Facility Upgrade Reservations 73447934 is for Flat Ridge and 73447931 is for Meridian Way, Cancelled in ER20-912 and ER20-1095

 (d) Determined by SPP related to other customers use of the upgrade facilities.

Southwest Power Pool, Inc.

Regional and Zonal Transmission System Peak Loads (MW) Calendar Year 2023

Source: rrr for bills march 2024 revenue requirements and rates Posted 3-12-24

Monthly Peak Load (MW) 2023

							Monthly Pear	K Load (M W	r) 2023					
Zone	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average
AEP	8,001.000	7,932.000	7,242.000	6,476.000	8,159.000	10,394.000	10,282.000	11,021.000	10,169.000	7,993.000	7,242.000	7,267.000	102,178.000	8,514.833
EDE	988.692	983.804	903.062	671.909	812.015	1,125.606	1,124.489	1,181.441	1,035.394	837.508	875.531	883.945	11,423.396	951.950
EKC	3,601.000	3,544.000	3,076.000	3,226.000	4,114.000	5,257.000	5,451.000	5,820.000	5,035.000	4,233.000	3,196.000	3,153.000	49,706.000	4,142.167
EMe	2,829.666	2,757.576	2,458.575	2,182.410	2,985.590	3,840.220	3,954.820	4,140.018	3,760.259	3,011.837	2,425.657	2,472.590	36,819.218	3,068.268
EMW	1,566.000	1,533.000	1,370.000	1,099.000	1,511.000	1,903.000	1,953.000	2,050.000	1,892.000	1,597.000	1,300.000	1,312.000	19,086.000	1,590.500
GRDA	807.107	784.716	764.469	767.315	894.419	1,034.713	1,029.963	1,078.809	1,021.792	872.106	780.805	768.530	10,604.744	883.729
KCBPU	348.000	343.000	315.000	284.000	362.000	461.000	467.000	481.000	452.000	373.000	310.000	309.000	4,505.000	375.417
LES	575.125	579.958	491.106	496.082	629.805	728.760	794.360	821.512	674.580	619.781	484.092	477.059	7,372.220	614.352
MIDW	259.109	272.472	247.804	264.473	286.797	382.468	429.387	422.801	385.705	304.646	254.213	250.801	3,760.676	313.390
NPPD	2,553.524	2,596.455	2,187.358	2,116.520	2,268.037	3,280.951	3,716.081	3,792.045	3,539.422	2,253.726	2,213.409	2,192.066	32,709.594	2,725.800
OGE	5,407.481	5,078.471	4,592.365	4,549.892	5,465.443	6,946.399	6,978.997	7,432.091	6,994.167	5,518.004	4,598.085	4,585.186	68,146.581	5,678.882
OPPD	1,980.831	1,963.985	1,734.649	1,793.068	2,270.918	2,561.683	2,786.028	2,863.364	2,508.788	2,358.887	1,819.286	1,826.804	26,468.291	2,205.691
SECI	785.700	807.442	769.019	844.784	919.008	1,069.363	1,207.988	1,186.502	1,087.677	930.201	781.525	806.651	11,195.860	932.988
SPA	331.047	350.566	290.987	182.155	248.620	438.960	389.265	369.676	297.527	300.380	295.686	278.260	3,773.129	314.427
SPRM	486.000	467.000	423.000	414.000	537.000	734.000	721.000	779.000	642.000	552.000	447.000	440.000	6,642.000	553.500
SPS	4,318.936	4,371.329	4,302.724	4,473.868	4,779.022	5,430.424	5,815.761	6,006.010	5,698.051	4,283.878	4,161.891	4,231.477	57,873.371	4,822.781
UMZ W FSE	6,127.689	5,843.466	5,658.211	5,446.221	5,240.334	5,630.304	6,000.618	5,901.885	5,783.993	5,666.921	5,796.471	5,845.153	68,941.266	5,745.106
UMZ W/O FSE	4,531.491	4,227.713	4,231.934	4,057.453	4,251.818	4,557.713	4,739.531	4,732.731	4,638.255	4,638.626	4,356.034	4,626.450	53,589.749	4,465.812
WFEC	1,593.115	1,481.219	1,356.430	1,161.661	1,335.201	1,684.776	1,748.525	1,790.761	1,734.599	1,387.203	1,365.949	1,400.660	18,040.099	1,503.342

Total Region Zones 1 - 18

39,192.015 applicable to Table 2-A

Total Region Zones 1 - 19 w FSE

44,937.120 applicable to Thru&Out Zonal Sch 11 PTP Rate

Total Region Zones 1 - 19 w/o FSE

43,657.827 applicable to Table 2-B

Southwest Power Pool, Inc.

ATTACHMENT H Source: rrr for bills march 2024 revenue requirements and rates Posted 3-12-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1	(revised)
---------	-----------

		(3) Zonal ATRR (FROM	(4) Base Plan Zonal	(5) Base Plan Zonal ATRR	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR
) Zone	(2) American Electric Power West (Total)	Transmission Owner)	ATRR 620 024 755	after June 19, 2010	Region-wide ATRR	to pay Upgrade Sponsors
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$305,906,911	\$29,924,755	\$40,200,020	30	\$1,007.0
1a	Power Company) See Section II.3	\$313,988,212	\$28,053,164	\$33,587,328	\$0	
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0 \$0		
1c 1d	Reserved For Future Use Deep East Texas Electric Cooperative, Inc.	\$0 \$2,489,542	\$0 \$0			
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0			
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	4.4.4.4.	**			
1f	Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	
1g	Coffeyville Municipal Light and Power	\$382,578	\$0			
1h 1i	Arkansas Electric Cooperative Corporation-1 Transource Oklahoma, LLC	\$1,362,437 \$0	\$46,705 \$0	\$0 \$0		
2	Kansas City Board of Public Utilities	\$13,019,737				
3	City Utilities of Springfield, Missouri	\$17,074,404	\$348.013	SO SO	SO SO	
4	Empire District Electric Company	\$58,372,709	\$2,295,432	\$1,161,579	\$0	\$157,6
5	Grand River Dam Authority	\$33,597,540	\$3,677,664	\$1,151,382	\$0	\$34,4
6	Evergy Metro, Inc (Total)	\$91,660,147 \$84,767,985	\$2,568,658 \$2,568,658	\$577,807	\$0 \$0	\$193,0
6a	Evergy Metro, Inc			\$577,807 \$0		
6b	City of Independence, Missouri Oklahoma Gas and Electric (Total)	\$6,892,162	\$0 \$0 284 364	\$9 158 333	\$0	\$4 181 3
7a	Oklahoma Gas and Electric	\$35,394,362	\$9,284,364	\$9,158,333	SO SO	\$4,101,3
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0			
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	
7d	People's Electric Cooperative-7	\$166,491	\$0			
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,386	\$0	\$111,8
9 9a	Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc	\$85,473,332 \$85,473,332	\$1,114,388 \$1,114,388	\$35,538 \$35,538	\$0 \$0	S
9a 9h	Transource Missouri, LLC	\$85,473,332 \$0	\$1,114,388	\$35,538	\$0	
10	Southwestern Power Administration (Total)	\$17,923,685	\$0	\$437,355	\$0	
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0		
10a (i)	NITS ATRR	\$8,034,110	\$0			
10b 10c	South Central MCN, LLC-10 Missouri Joint Municipal Electric Utility Commission	-\$62,030	\$0		\$0	
10c 10d	People's Electric Cooperative-10	\$1,349,386 \$1,102,529	\$0 \$0	\$395,882 \$0	\$0 \$0	
11	Southwestern Public Service Company (Total)	\$178.735.836	\$26,773,869	\$61,742,575	\$0	\$1,809,8
11a	Southwestern Public Service Company	\$178,242,335	\$26,773,869	\$61,742,575	SO SO	Ψ1,000,0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0		\$0	
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,669,574	\$17,675,487	\$0 \$0	\$1,364,5
12a 12b	Sunflower Electric Cooperative, Inc ITC Great Plains	\$37,695,637 \$667,627	\$5,669,574 \$0	\$16,863,002 \$812,485		
12c	Prairie Wind Transmission, LLC-15	\$007,027	\$0			
13	Western Farmers Electric Cooperative (Total)	\$24 445 825	\$7,608,567	\$12 679 866	\$0	\$1,038.3
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,608,567	\$12,679,866	\$0	7.,000,0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,237,612	\$43,197,003	\$0	\$641,0
14a	5 - K - 0 - 1 - 1 - K - 0 - 1 - 1 - 1 - K - 0 - 1 - 1	\$315.930.772	\$23,237,612	\$42.812.731	so	
148 14b	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) Prairie Wind Transmission, LLC-14	\$315,930,772 \$0				
14c	Kansas Power Pool	\$1,340,938	\$0	\$0	\$0	
14d	South Central MCN, LLC-14	\$2,397,324	\$0		SO SO	
15	Reserved for Future Use	\$0	\$0	\$0	\$0	
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,022,125	\$6,456,709	\$0	\$226,8
17a 17b	Nebraska Public Power District Central Nebraska Public Power and Irrigation District	\$46,574,111 \$314,096	\$10,022,125 \$0	\$6,456,709 \$0	\$0 \$0	
17D	Tri-State G&T Association	\$314,096 \$6,943,863	\$0			
18	Omaha Public Power District	\$5,943,863 \$53,665,575	\$3,220,530	\$6.256.248	\$0 \$0	\$11.2
19	Upper Missouri Zone (Total)	\$315,942,913	\$0	\$16,070,737	\$0	\$19,0
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	
19b	Basin Electric Power Cooperative	\$73,278,720	\$0		\$0	
19c 19d	Heartland Comsumers Power District	\$0	\$0		\$0	
19d (i)	Missouri River Energy Services - Total Missouri River Energy Services	\$10,860,366 \$4,908,347	\$0 \$0	\$0 \$0	\$0	
19d (ii)	Moorhead Public Services	\$2,183,054	\$0			
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0			
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0			
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0			
19d (vii)	Denison Municipal Utilities	\$524,421 \$893,560	\$0 \$0	\$0 \$0		
19d (viii) 19e	Vermillion Light & Power East River Electric Power Cooperative, Inc.	\$893,560 \$29,742,392	\$0 \$0			
19f	Corn Belt Power Cooperative	\$19,164,666	\$0		\$0	
19a	NorthWestern Energy Public Service Corporation	\$6,376,732	\$0		\$0	
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0			
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	
19j	Central Power Electric Cooperative	\$11,117,990				
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243 \$1,896,286	\$0 \$0		\$0 \$0	
19m	Roughrider Electric Cooperative, Inc.					
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	

Table 2A
From Base Plan Rev. Req.

Alloc Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$64,841,551	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$152,444,655	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$76,751,168	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,743,020	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$300,780,394	

Table 2B From Brightline 10-1-2015 Rase Plan ATRR Tab

Base Plan ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$680,950	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$223,880,221	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,773,126	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$237,219,339	

Evergy Kansas Central Inc 2024 TDC Filing Rate Calculation

Residential Standard rate impact with 2024 TDC

Residential Standard	rate impact with	1 20	24 IDC							
						usa	age - kWh			
							900			
	<u>current</u>		proposed	9	<u>current</u>	1	roposed			
customer charge	\$ 14.25	\$	14.25	\$	14.25	\$	14.25			
winter										
500	\$0.082880	\$	0.082880	\$	41.44	\$	41.44			
400	\$0.082880	\$	0.082880	\$	33.15	\$	33.15			
all add'l	\$0.067750	\$	0.067750							
summer										
500	\$0.082880	\$	0.082880	\$	41.44	\$	41.44			
400	\$0.082880	\$	0.082880	\$	33.15	\$	33.15			
all add'l	\$0.091430	\$	0.091430							
RECA	\$0.022902	\$	0.022902	\$	20.61	\$	20.61			
TDC	\$0.017412	\$	0.023010	\$	15.67	\$	20.71			
PTS	\$0.001420	\$	0.001420	\$	1.28	\$	1.28			
EER	\$0.000188	\$	0.000188	\$	0.17	\$	0.17			
								incr	ease	
total bill winter				\$	126.57	\$	131.61	\$	5.04	3.98%
total bill summer				\$	126.57	\$	131.61	\$	5.04	3.98%
			annual impact	\$	1,518.84	\$	1,579.32	\$	60.48	3.98%
		1	monthly impact	\$	126.57	\$	131.61	\$	5.04	



Evergy Kansas Central Inc 2024 TDC Filing 2023TDC Calculation TRUE UP

			2023 TDC Filing Authorized to	T													
			Collect														
				1													
			AVERAGE SPP Rates per Att H,	Ī													
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas Central,	SPP Tariff	RRR	ļ	_					1			-			1	
Line#	Inc Zone 14	Schedule	Annual Revenue Requirement			Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
1	Evergy Kansas Central Inc. Zone 14 Zonal ATRR	Schedule 9	\$ 222.634.593	ı	Ś	222.634.593	\$ 222.634.593		\$ 222.634.593 \$	222.634.593		\$ 222.634.593 \$	222,634,593 \$	222.634.593	222.634.593 S		\$ 222.634.593
2	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 19,990,195		Š	19,989,519	\$ 19,989,519	19,989,519	\$ 19,989,519 \$	19,989,519		\$ 19,988,335 \$	19,991,377 \$	19,991,377	19,991,377 \$		\$ 19,991,377
3	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 35,884,286		Š	35,884,286	\$ 35.884.286	35.884.286	\$ 35,884,286 \$	35.884.286		\$ 35,884,286 \$	35,884,286 \$	35,884,286	35,884,286 \$		\$ 35,884,286
4	Evergy Kansas Central, Inc Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -		\$	-	s - s	-	s - s	- 5	-	\$ - \$	- \$	- :	- \$	-	\$ -
5	Evergy Kansas Central, Inc Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 648,993		\$	642,439	\$ 642,439	642,439	\$ 651,083 \$	651,083	650,632	\$ 650,632 \$	650,632 \$	650,632	650,632 \$	650,512	\$ 654,762
6	Region-wide Allocation to Evergy Kansas Central Zone 14	Schedule 11	\$ 54,464,361		\$	54,482,298	\$ 54,425,205 \$	54,425,205	\$ 54,426,770 \$	54,382,703	54,337,967	\$ 54,446,531 \$	54,529,689 \$	54,518,807	54,527,021 \$	54,526,925	\$ 54,543,218
7	Total ATRR for Evergy Kansas Central, Inc Zone 14		\$ 333,622,428		\$	333,633,135	\$ 333,576,042 \$	333,576,042	\$ 333,586,252 \$	333,542,184	333,496,997	\$ 333,604,377 \$	333,690,577 \$	333,679,695	333,687,909 \$	333,687,693	\$ 333,708,236
			•														
	Retail Load Ratio Share (2022)																
	Transmission Network Load					4,258.4167	4,258.4167	4,258.4167	4,258.4167	4,258.4167	4,258.4167	4,258.4167	4,258.4167	4,258.4167	4,258.4167	4,258.4167	4,258.4167
	Wholesale Load					734.5601	734.5601	734.5601	734.5601	734.5601	734.5601	734.5601	734.5601	734.5601	734.5601	734.5601	734.5601
	Retail Load					3,523.8565	3,523.8565	3,523.8565	3,523.8565	3,523.8565	3,523.8565	3,523.8565	3,523.8565	3,523.8565	3,523.8565	3,523.8565	3,523.8565
	Retail Load Ratio Share					82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%
	Retail Load Ratio Share					82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%	82.7504%
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas Central,	SPP Tariff	Annual Revenue Requirement	Ĭ													
Line #	Inc. Zone 14 Allocated to Retail	Schedule	Allocated to Retail	l													
1	Evergy Kansas Central, Inc Zone 14 Zonal ATRR	Schedule 9	\$ 184,231,002		\$		\$ 184,231,002 \$		\$ 184,231,002 \$	184,231,002		\$ 184,231,002 \$	184,231,002 \$		184,231,002 \$	184,231,002	
2	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 16,541,965		\$	16,541,406	\$ 16,541,406	16,541,406	\$ 16,541,406 \$	16,541,406		\$ 16,540,426 \$	16,542,943 \$		16,542,943 \$		\$ 16,542,943
3	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 29,694,388		\$	29,694,388	\$ 29,694,388 \$	29,694,388	\$ 29,694,388 \$	29,694,388		\$ 29,694,388 \$	29,694,388 \$	29,694,388	29,694,388 \$		\$ 29,694,388
4	Evergy Kansas Central, Inc Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	5		\$	-	\$ - :		s - s	- 5		\$ - \$	- \$				\$ -
5	Evergy Kansas Central, Inc Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 537,044 \$ 45,069,473		\$	531,621	\$ 531,621		\$ 538,774 \$	538,774		\$ 538,401 \$	538,401 \$		538,401 \$		\$ 541,818
6 7	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	Schedule 11		ATDD	\$	45,084,316	\$ 45,037,071 \$	45,037,071	\$ 45,038,366 \$	45,001,900 \$	44,964,881	\$ 45,054,719 \$	45,123,532 \$	45,114,527	45,121,324 \$		\$ 45,134,727
/	Total ATRR for Evergy Kansas Central, Inc Zone 14		\$ 276,073,872	ATRRActual													\$276,144,878
		SPP Tariff	1														
	SPP Administration Charges and NERC Fees for Retail Load	Schedule															
8	SPP Administrative Fee as filed in 23-EKCE-665-TAR TDC docket	Schedule 1A	\$ 8,487,772		\$	688,078	\$ 684,536 \$	715,962	\$ 689,297 \$	724,893 \$	690,140	\$ 735,277 \$	719,267 \$	697,178	718,627 \$	706,882	\$ 717,634
9	NERC Fees (NOT Included in 2023 True Up as NERC Fees were in Base Rates in 2023)	Non-SPP	<u>\$</u>		\$	- 1	\$ - 5	-	s - s	- 9	-	\$ - \$	- \$	- :	- \$	-	\$ -
10	Total Charges		\$ 8,487,772	Admin													
		SPP Tariff	1	T													
	SPP Charges for Retail Load in 2022 (Actuals from Prior Calendar Year)	Schedule	SPP Charges														
11	Facility Charges on Westar System as filed in 23-EKCE-665-TAR TDC docket	Schedule 10	\$ -	•	\$		\$ - 5	-	s - s	- 9	-	s - s	- \$		- \$	-	\$ -
12	FERC Assessment Fees as filed in 23-EKCE-665-TAR TDC docket	Schedule 12	\$ 1,946,429		\$	110,704	\$ 123,489	115,531	\$ 158,233 \$	146,410	157,061	\$ 182,502 \$	220,079 \$	218,061	199,161 \$	166,279	\$ 148,917
13	Evergy Kansas Central, Inc Retail Load on Foreign Wires as filed in 23-EKCE-665-TAR TDC docket	Morganville	\$ 40,641		\$	3,114	\$ 2,997	3,135	\$ 2,874 \$	2,714 \$	3,228	\$ 4,377 \$	3,772 \$	4,198	3,805 \$	3,667	\$ 2,761
14	SPP Direct Assigned Transmission Customer Costs charged by SPP as filed in 23-EKCE-665-TAR TDC docket	Z2	\$ 1,284,632	_	\$	43,641	\$ 47,138 \$	67,003	\$ 123,246 \$	125,803 \$	128,653	\$ 122,238 \$	117,968 \$	116,864	125,137 \$	133,842	\$ 133,100
16	Total Charges		\$ 3,271,701	SPP													
	Total TDC-related Costs																
47	2023 Total Annual Transmission Revenue Requirement (Line 7 + Line 10 + Line 16)		\$ 287,833,345														
17 18	Prior Year True Up			TU _{n-1}													
19	2023 Total Annual Transmission Revenue Requirement Plus Prior Year True Up		\$ 287,833,345	IDC _{Actual}													
20	2023 ATRR + SPP Charges (December 2023 + SPP Charges)		\$ 287,904,351														
21	Daily Rev Requirement (ATRR / 365)		\$ 788,779														
22	Revenue Requirement for December 21-31 (11 days)		\$ 8,676,569														
23	Total TDC Revenue for December 21 through December 31 per 23-EKCE-775-RTS		\$ 7,567,889														
24	2024 Total Annual Transmission Cost Including Prior Year True Up (Line 22 - Line 23)		\$ 1,108,681	TU													
			•	•													

		Ja	-23 Fe	b-23 Ma	23 Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Line#	Table 2-A	Annual Rev R	q Annual Rev F	eq Annual Rev Re	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req
1	Total Regional Revenue Requirement (from Table 2A) (RRR For each month in 2023)	\$ 307,061,	92 \$ 306,525	708 \$ 306,525,7	8 \$ 306,523,807	\$ 306,309,995	\$ 306,308,387	\$ 306,623,498	\$ 306,980,235	\$ 306,887,602	\$ 306,887,602	\$ 306,887,602	\$ 306,887,602
2	Evergy Kansas Central, Inc Zonal Load (Avg for each month in 2022 from 2023 RRR Files)	4,258	42 4,25	.42 4,258	2 4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42
3	Total SPP Load (Zones 1-18) (for Table 2A) (Avg for each month in 2022 from 2023 RRR Files)	39,956	27 39,95	.27 39,956	7 39,956.27	39,970.61	40,013.36	40,013.36	40,013.36	40,013.36	40,013.36	40,013.36	40,013.36
4	% of WR Load to SPP	10.6	10.	58% 10.6	% 10.658%	10.654%	10.642%	10.642%	10.642%	10.642%	10.642%	10.642%	10.642%
5	Evergy Kansas Central Allocation of Region Wide Costs (2-A)	\$ 32,726,	03 \$ 32,669	510 \$ 32,669,5	0 \$ 32,669,307	\$ 32,634,267	\$ 32,597,339	\$ 32,630,873	\$ 32,668,837	\$ 32,658,979	\$ 32,658,979	\$ 32,658,979	\$ 32,658,979
Line#	Table 2-B	Annual Rev R	q Annual Rev F	q Annual Rev Re	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req
Line#	Table 2-B Total Regional Revenue Requirement (from Table 2B) (RRR For each month in 2023)	Annual Rev R \$ 225,658,					Annual Rev Req \$ 225,806,275	Annual Rev Req \$ 226,585,568					\$ 227,297,874
6 7			74 \$ 225,658	074 \$ 225,658,0	4 \$ 225,676,412								
6 7 8	Total Regional Revenue Requirement (from Table 2B) (RRR For each month in 2023)	\$ 225,658,	74 \$ 225,658 42 4,25	074 \$ 225,658,0 6.42 4,258	4 \$ 225,676,412 2 4,258.42	\$ 225,676,412	\$ 225,806,275	\$ 226,585,568	\$ 227,054,969	\$ 227,044,328	\$ 227,129,642	\$ 227,128,650	\$ 227,297,874
6 7 8 9	Total Regional Revenue Requirement (from Table 28) (RRR For each month in 2023) Evergy Kansas Central, Inc Zonal Load (Avg for each month in 2022 from 2023 RRR Files)	\$ 225,658, 4,258		074 \$ 225,658,0 6.42 4,258	4 \$ 225,676,412 2 4,258.42 3 44,171.93	\$ 225,676,412 4,258.42	\$ 225,806,275 4,258.42	\$ 226,585,568 4,258.42	\$ 227,054,969 4,258.42 44,229.02	\$ 227,044,328 4,258.42	\$ 227,129,642 4,258.42 44,229.02	\$ 227,128,650 4,258.42 44,229.02	\$ 227,297,874 4,258.42 44,229.02
6 7 8 9	Total Regional Revenue Requirement (from Table 2B) (RRR For each month in 2023) Evergy Kansas Central, Inc Zonal Load (Avg for each month in 2022 from 2023 RRR Files) Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B) (Avg for each month in 2022 from 2023 RRR Files)	\$ 225,658, 4,258 44,17	774 \$ 225,658 42 4,25 93 44,17 11% 9.	074 \$ 225,658,0 .42 4,258 .93 44,171 41% 9.6	4 \$ 225,676,412 2 4,258.42 3 44,171.93 % 9.641%	\$ 225,676,412 4,258.42 44,186.27 9.637%	\$ 225,806,275 4,258.42 44,229.02 9.628%	\$ 226,585,568 4,258.42 44,229.02 9.628%	\$ 227,054,969 4,258.42 44,229.02 9.628%	\$ 227,044,328 4,258.42 44,229.02	\$ 227,129,642 4,258.42 44,229.02 9.628%	\$ 227,128,650 4,258.42 44,229.02 9.628%	\$ 227,297,874 4,258.42 44,229.02

Evergy Kansas Central Inc 2024 TDC Filling 2023 True up Admin and SPP Fees As filed and approved in 23-EKCE-665-TAR Docket

	Admin Fees		Jan-22		Feb-22	Mar-22	2	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		Oct-22		Nov-22		Dec-22	Tota	ı
1	SPP Charge Schedule 1A as filed in 23-EKCE-665-TAR TDC docket	\$	688,078.11	\$	684,536.07	\$ 715,962.24		689,297.31		724,893.34		690,140.23	\$	735,277.43	\$	719,267.35	\$ 6	97,177.59	\$	718,626.66		706,881.97				8,487,772.03
2	NERC Fees (NOT Included in 2023 True Up as NERC Fees were in Base Rates in 2023)	\$	-	\$	-	\$ -	\$		\$	-	\$	-	\$	-	\$		\$	-	\$	-	\$	-	\$	-	\$	-
	2a. NERC Known and Measurable Quarterly Assessments	\$	-				\$						\$						\$							
3	Total Admin Fees	\$ (588,078.11	\$ 6	684,536.07	\$ 715,962.24	\$	689,297.31	\$:	724,893.34	\$ 6	690,140.23	\$	735,277.43	\$	719,267.35	\$ 6	97,177.59	\$ 7	718,626.66	\$	706,881.97	\$	717,633.73	\$ 8	3,487,772.03
	SPP Charges for Retail Load in 2022 (Actuals from Prior Calendar Year)		Jan-22		Feb-22	Mar-22	2	Apr-22		May-22		Jun-22		Jul-22		Aug-22		Sep-22		Oct-22		Nov-22		Dec-22	Tota	ı
4	SPP Charge Sch 12, Total Retail Load as filed in 23-EKCE-665-TAR TDC docket	\$:	110,704.39	\$ 1	123,489.26	\$ 115,531.40	\$	158,233.30	\$	146,409.71	\$ 1	157,060.79	\$	182,501.89	\$	220,078.76	\$ 2	18,061.06	\$ 1	199,161.33	\$	166,279.39	\$	148,917.33	\$	1,946,428.61
5	Wholesale Distribution Delivery Charge (WDSC) Sch 10 (a)	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
6	Foreign Wires - MKEC-Morganville (b) as filed in 23-EKCE-665-TAR TDC docket	\$	3,113.97	\$	2,996.83	\$ 3,135.33	\$	2,873.64	\$	2,713.99	\$	3,227.65	\$	4,376.64	\$	3,771.68	\$	4,197.73	\$	3,805.46	\$	3,667.13	\$	2,760.67	\$	40,640.72
7	Direct Assigned Network Upgrades (SPP Charge) (c)	\$	-	\$		\$ -	\$		\$		\$		\$		\$		\$		\$		\$		\$		\$	-
8	Direct Assigned (d) as filed in 23-EKCE-665-TAR TDC docket	\$	43,640.56	\$	47,137.94	\$ 67,002.75	\$	123,245.71	\$	125,802.80	\$	128,653.43	\$	122,237.69	\$	117,967.59	\$ 1	16,864.19	\$	125,136.79	\$	133,842.00	\$	133,100.30	\$	1,284,631.75
9	Total SPP Charges	s :	157.458.92	\$ 1	173.624.03	\$ 185,669,48	Ś	284.352.65	Ś :	274.926.50	\$ 2	288.941.87	Ś	309.116.22	Ś	341.818.03	\$ 3	39.122.98	s :	328.103.58	ś	303.788.52	Ś	284.778.30	Ś 3	3.271.701.08

Notes:

Notes:
(a) SPP Schedule 10, approved by FERC; ER17-221; Terminated ER18-2385
(b) All charges for transmission and distribution services for serving Westar EKC's Load on MKEC Wires. (i.e. City of Morganville Load).
(c) SPP Facility Upgrade Reservations 73447934 is for Flat Ridge and 73447931 is for Meridian Way, Cancelled in ER20-912 and ER20-1095
(d) Determined by SPP related to other customers use of the upgrade facilities.

\$11,759,473.11 Matches SPP Charges for Retail Load in Docket 23-EKCE-665-TAR

As presented in 23-EKCE-665-TAR, for 2023 TDC Filing

Load Ratio Share for the 2022 Year	

Transmission Network Load Adjustments	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22 1	2 Month Average
	1/6/2022	2/23/2022	3/10/2022	4/29/2022	5/10/2022	6/16/2022	7/22/2022	8/2/2022	9/20/2022	10/6/2022	11/30/2022	12/22/2022	
1 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	3722	3,736	3,370	3,280	4,740	5,359	5,396	5,518	5193	3,438	3291	4,058	4258.417
2 Non-Firm Wholesale Load (a)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
3 Non-WR NITS Generation (b)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
4 Non-Balancing Area Load (c)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
5 Adjusted Transmission Network Load (MW) (d)	3722	3736	3370	3280	4740	5359	5396	5518	5193	3438	3291	4058	4258.417

Retail Load	Jan-22 1/6/2022	Feb-22 2/23/2022	Mar-22 3/10/2022	Apr-22 4/29/2022	May-22 5/10/2022	Jun-22 6/16/2022	Jul-22 7/22/2022	Aug-22 8/2/2022	Sep-22 9/20/2022	Oct-22 10/6/2022	Nov-22 11/30/2022		12 Month Average
6 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	3722	3736	3370	3280	4740	5359	5396	5518	5193	3438	3291	4058	4258.417
7 Wholesale Load not served by OATT Network Service (Point to Point) (e)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
8 Wholesale Load served by OATT Network Service - All NITS Wholesale Load (f)	682	666	618	528	773	888	915	941	880	568	599.95153	756	734.560
9 Non-Balancing Area Load on Westar Wires not in Transmission Peak (g)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
10 OATT Network Load Total excluding Retail NITS Agreement (Line 8+Line 9)	682	666	618	528	773	888	915	941	880	568	600	756	734.560
11 WRGS Retail NITS Agreement Network Load (Line 6 - Line 7 - Line 10) (h)	3,040	3,070	2,752	2,752	3,967	4,471	4,481	4,577	4,313	2,870	2,691	3,302	3523.857
12 Wholesale Load in WRGS Retail NITS (i)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
13 Retail Load (Line 11 - Line 12) (j)	3,040	3,070	2,752	2,752	3,967	4,471	4,481	4,577	4,313	2,870	2,691	3,302	3523.857

Retail Load Ratio Share MW

Retail Load 3523.857

Transmission Load 4258.417
Retail Load Ratio Share 82.7504%

Notes

(a) Non-Firm Wholesale Load: There is no non-firm wholesale load.

- (b) Non-KEC Generation which is not already included in EKC's Transmission Network Load is an adjustment. In 2022, all generation is included in the load.
- (c) Adjustment for load or generation connected to EKC's Network, but not in EKC's Balancing Area, and not included in the EKC's Transmission Network Load reported in line 1. No adjustment required for this year.
- (d) Adjusted EKC Transmission Network Load
- (e) Load served by PTP Service: None
- (f) Wholesale Load served by OATT Network Service. This includes all wholesale load within EKC's Transmission Network, except those served under PTP (see line 7)
- (g) Same as (c). No adjustment required for year.
- (h) Total NITS included in the Retail NITS Agreement with SPP.
- (i) Genco wholesale load is not included in the retail NTS agreement. All wholesale loads have been removed from the retail NITSA at this time. No adjustment needed.
- (j) Total RETAIL LOAD.

ATTACHMENT H Source: rrr for bills 2023-01-01 revenue requirements and rate rev 20240201 Posted 2-9-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

Table 1 (revised)						
(4) 7		(3) Zonal ATRR (FROM	(4) Base Plan Zonal	(5) Base Plan Zonal ATRR after June 19,	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay Upgrade
(1) Zone	(2) American Electric Power West (Total)	Transmission Owner) \$465,433,573	ATRR \$33,064,157	2010 \$49,771,681	Region-wide ATRR \$0	\$2,226,984
*	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power	Ş403,433,373	\$33,004,137	J43,771,001	, , o	\$2,220,30
1a	Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824 \$1,240,769	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969 \$0	\$0 \$0	\$0 \$0	Şi Si
2	Transource Oklahoma, LLC Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0		
3	City Utilities of Springfield, Missouri	\$16,676,000	\$359.657	\$0	\$0	Śl
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$97.74
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,52
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$189,36
6a	Evergy Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	\$1
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$1
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455	\$0	\$4,310,61
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	\$1
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$1
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0	\$0	\$0	\$1
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$i
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,80
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	\$5
9a	Evergy Missouri West, Inc	\$89,330,678		-\$8,162	\$0	
9b 10	Transource Missouri, LLC Southwestern Power Administration (Total)	\$0 \$17,861,166	\$0 \$0	\$0 \$441,967	\$0 \$0	\$1
10a 10a (i)	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800 \$8.034,110	\$0 \$0	\$0 \$0	\$0 \$0	\$I \$I
10a (i)	NITS ATRR South Central MCN, LLC-10	\$8,034,110	\$0 \$0	\$49,729	\$0	Şi Si
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	
10d	People's Electric Cooperative-10	\$920,708	\$0	\$352,238	\$0	\$1
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,00
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$1,002,00
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	Ś
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,375,913
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$2,017,572
13a 13b	Western Farmers Electric Cooperative People's Electric Cooperative-13	\$22,903,637 \$384,761	\$8,125,072 \$0	\$10,270,877 \$0	\$0 \$0	\$1
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$642,439
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	\$1
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$I
14c	Kansas Power Pool	\$1,936,651	\$0	\$0		
14d 15	South Central MCN, LLC-14 Reserved for Future Use	\$1,913,023 \$0	\$0 \$0	\$520,908 \$0	\$0 \$0	\$I
16		\$20,450,211	\$78,282	\$333,118	\$0	Şi Şi
17	Lincoln Electric System Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0 \$0	\$225,27
17a					\$0	\$223,27
17b	Nebraska Public Power District Central Nebraska Public Power and Irrigation District	\$45,184,537 \$315,517	\$11,019,062 \$0	\$6,822,718 \$0	\$0	Şi Si
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$1
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,18
19	Upper Missouri Zone (Total)	\$282,160,922	\$0	\$13,043,409	\$0	\$19,02
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$1
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$i
19c	Heartland Comsumers Power District	\$0	\$0	\$0	\$0	
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$1
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0		\$1
19d (ii)	Moorhead Public Service	\$2,383,391	\$0	\$0	\$0	\$I
19d (iii)	Orange City Municipal Utilities	\$448,433 \$962.837	\$0 \$0	\$0 \$0	\$0 \$0	\$I
19d (iv)	City of Pierre, South Dakota	\$962,837 \$160.637		\$0 \$0	\$0 \$0	Şi Si
19d (v) 19d (vi)	City of Sioux Center, Iowa Watertown Municipal Utility Department	\$160,637	\$0 \$0	\$0 \$0	\$0 \$0	Şi Şi
19d (VI) 19d (VII)	Denison Municipal Utility Department Denison Municipal Utilities	\$799,350 \$509.126	\$0 \$0	\$0 \$0	\$0	
19d (viii)	Vermillion Light & Power	\$897,226	\$0	\$0		
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$1
19f	Corn Belt Power Cooperative	\$20,703,369	\$0	\$325,517	\$0	\$1
19g	NorthWestern Corporation (South Dakota)	\$5,869,954	\$0	\$78,807	\$0	\$1
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0	\$281,221	\$0	\$
19i	Harlan Municipal Utilities	\$251,198	\$0	\$0	\$0	
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	\$
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$1
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$I
					\$0	\$
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0		
19m 19n	Roughrider Electric Cooperative, Inc. L and O Power Cooperative Total	\$2,130,320 \$1,351,273 \$1,727,845,723	\$0	\$0 \$215,849,329	\$0	9

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,403,591	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,243,746	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$80,898,970	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$7,515,085	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$307,061,392	

ATRR Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$695,907	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$213,080,871	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,253,864	
6	SPP Interregional Planning Region ATRR		
7a	Other Interregional Planning Region ATRR		
7b	Other transmission provider ATRR	\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$225,658,074	

Source: rrr for bills 2023-02-01 revenue requirements and rate rev 20240201 Posted 2-9-24

Table 1 (revised)

Table 1 (revised)		,		,	,	1
				(5) Base Plan Zonal	(6) ATRR Reallocated	(7) Base Plan Zonal
(4) 7	(2)	(3) Zonal ATRR (FROM		ATRR after June 19,	to Balanced Portfolio	
(1) Zone	American Electric Power West (Total)	Transmission Owner) \$465,433,573	\$33.064.157	\$49,771,681	Region-wide ATRR	Sponsors \$1,958,455
*	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power		\$33,004,137	J43,771,001		71,530,453
1a	Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0			
1c	Reserved For Future Use	\$0	\$0			\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0			\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
10	Coffewille Municipal Light and Power	\$381.824	\$1,007,520			
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969			
1i	Transource Oklahoma, LLC	\$0	\$0	\$0		\$0
2	Kansas City Board of Public Utilities	\$12,739,964				
4	City Utilities of Springfield, Missouri	\$16,676,000	\$359,657			
5	Empire District Electric Company Grand River Dam Authority	\$50,642,572 \$34,337,069	\$2,124,808 \$3,371,121	\$1,037,947	7 \$C	\$97,742 \$34,526
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920			
6a	Evergy Metro, Inc	\$63,153,769	\$266,920			
6b	City of Independence, Missouri	\$6,783,037	\$0			\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341			
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341			
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0			
7c 7d	Arkansas Electric Cooperative Corporation-7	\$456,105 \$139,035	\$0 \$0			
7d 8	People's Electric Cooperative-7 Midwest Energy, Inc.	\$139,035	\$324.648			
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$560,807			
9a	Evergy Missouri West, Inc	\$89,330,678	-\$560,807			
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	7 \$C	\$0
10a		445 500 000				400
10a 10a (i)	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR	\$15,533,800 \$8,034,110	\$0 \$0			
10a (i)	South Central MCN, LLC-10	\$150.956	\$0			
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0			
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0		\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,007
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404		\$0
11b	Reserved For Future Use	\$0	\$0			
11c	Lea County Electric Cooperative, Inc	\$363,429				
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254			
12a 12b	Sunflower Electric Cooperative, Inc ITC Great Plains	\$29,434,189 \$669,476	\$5,080,254 \$0			
12c	Prairie Wind Transmission, LLC-15	\$669,476	\$0			
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072			
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072			
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$642,439
14a	Francisco Control for (Francisco Control for and Francisco Forth for)	£310 704 010	£10,000 F10	\$35,363,378	\$ \$0	
14b	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) Prairie Wind Transmission, LLC-14	\$218,784,919 \$0	\$19,989,519 \$0			
14c	Kansas Power Pool	\$1.936.651	\$0			
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282			
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718		
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062 \$0			
17b 17c	Central Nebraska Public Power and Irrigation District Tri-State G&T Association	\$315,517 \$6,794,820	\$0 \$0			
18	Omaha Public Power District	\$50,102,206	\$3,206,902			
19	Upper Missouri Zone (Total)	\$282,160,922	\$3,206,902	\$13,043,409		
19a	Western-UGP	\$122,420,182	\$0			
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192		\$0
19c	Heartland Comsumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,166,919				
19d (i)	Missouri River Energy Services	\$4,005,919	\$0			\$0
19d (ii) 19d (iii)	Moorhead Public Service Orange City Municipal Utilities	\$2,383,391 \$448,433	\$0 \$0			
19d (iii) 19d (iv)	City of Pierre, South Dakota	\$448,433	\$0			
19d (v)	City of Pierre, South Dakota City of Sioux Center, Iowa	\$160,637	\$0			\$0
19d (vi)	Watertown Municipal Utility Department	\$799,350	\$0			\$0
19d (vii)	Denison Municipal Utilities	\$509,126	\$0			\$0
19d (viii)	Vermillion Light & Power	\$897,226	\$0			
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$20,703,369	\$0			
19g	NorthWestern Corporation (South Dakota)	\$5,869,954	\$0		\$0	
19h 19i	Northwest Iowa Power Cooperative Harlan Municipal Utilities	\$11,215,488 \$251.198	\$0 \$0			\$0
19i 19i	Central Power Electric Cooperative	\$251,198	\$0			
19k	Mountrail Williams	\$17,106,561	\$0			
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0			
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0			
19n	L and O Power Cooperative	\$1,351,273	\$0			
	Total	\$1,727,845,723	\$124,182,547	\$215,849,329	\$0	\$11,258,906

Table 2A

From Base Plan Rev. Req. Alloc Tab

Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$63,403,591	
Base Plan Region-wide ATRR (NTC on or after June 19, 20	10)		\$155,243,746	
Total ATRR reallocated to Balanced Portfolio Region-wide	ATRR from Column (6), Section I, Table 1		\$0	
Balanced Portfolio Region Wide ATRR			\$80,898,970	
Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$6,979,401	
SPP Interregional Planning Region ATRR				
Other Interregional Planning Region ATRR				
Waiver of Base Plan Allocation Methodology Docket ER2	-1846 Effective 8/1/2022		\$0	
Region-wide ATRR (Sum Lines 1 through 8)			\$306,525,708	
	Total ATBR reallocated to Balanced Portfolio Region-wide Balanced Portfolio Region Wide ATBR Base Plan Region-wide ATBR to pay Upgrade Sponsors SPP Interregional Planning Region ATBR Other Interregional Planning Region ATBR Wave of Base Plan Allocation Methodology Docket ER22	Sase Plan Region-wide ATBR (NTC on or after June 19, 2010) Total ATBR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATBR Base Plan Region-wide ATBR to pay Upgrade Sponsors SPP Interegional Planning Region ATBR Other Interregional Planning Region ATBR Waiter of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Lipprade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Walver of Size Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Sase Plan Region-wide ATRR (NTC on or after June 19, 2010) 5155,243,746 Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 50 Salanced Portfolio Region Wide ATRR to Day Ulparded Sponsors 58,989,970 Sase Plan Region-wide ATRR to Day Ulparded Sponsors 56,979,401 SpP Interregional Planning Region ATRR 0 Other Interregional Planning Region ATRR 0 Walver of Base Plan Allocation Methodology Doctor ETR2-1846 Effective 8/1/2022 50 Spring Planting Region Planting Region ATRR 0 Spring Planting Region Planting Region ATRR 0 Spring Planting Planting Region Planting Region ATRR 0 Spring Planting Planting Region Planting

ATRR Tab					
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$695,907	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$213,080,871	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0	
4	Balanced Portfolio Region Wide ATRR			\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,253,864	
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR			\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	· · · · · · · · · · · · · · · · · · ·	· ·	\$225,658,074	· ·

ATTACHMENT H Source: rrr for bills 2023-03-01 revenue requirements and rate rev 20240201 Posted 2-9-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

Table 1 (revised)	<u> </u>					
		(3) Zonal ATRR (FROM Transmission	(4) Base Plan Zonal	(5) Base Plan Zonal ATRR after June 19,	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay Upgrade
(1) Zone	(2)	Owner)	ATRR	2010	Region-wide ATRR	Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$1,958,455
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power	\$294,090,069	\$31.206.662	\$37,349,395	so	Ś
1a 1b	Company) See Section II.3 East Texas Electric Cooperative, Inc	\$294,090,069				
1c	Reserved For Future Use	\$14,033,031	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765				\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f	Southwestern Transmission Company, Inc)	\$152,387,312 \$381,824	\$1,807,526 \$0	\$12,422,286		\$0 \$0
1g 1h	Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969	\$0		\$0
1i	Transource Oklahoma, LLC	\$1,240,763				
2	Kansas City Board of Public Utilities	\$12,739,964	\$0			\$0
3	City Utilities of Springfield, Missouri	\$16,676,000	\$359,657			\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808			
5	Grand River Dam Authority	\$34,337,069 \$69,936,806	\$3,371,121 \$266.920	\$766,011 \$19,132	\$0 \$0	\$34,526 \$189,368
6 6a	Evergy Metro, Inc (Total) Evergy Metro, Inc	\$63,153,769				
6b	City of Independence, Missouri	\$6,783,037	\$200,920	\$15,132	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341			\$4,211,753
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0			
7d	People's Electric Cooperative-7	\$139,035	\$0			\$0
8	Midwest Energy, Inc.	\$17,322,056				
9 9a	Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc	\$89,330,678 \$89,330,678	-\$560,807 -\$560,807	-\$8,162 -\$8,162	\$0 \$0	\$55 \$0
9a 9h	Transource Missouri, LLC	\$89,330,678				\$0
10	Southwestern Power Administration (Total)	\$17,861,166				
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0		\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0		\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0			
10d	People's Electric Cooperative-10	\$920,708	\$0			\$0
11 11a	Southwestern Public Service Company (Total) Southwestern Public Service Company	\$183,902,476 \$183,539,047	\$27,667,611 \$27,667,611	\$63,459,404 \$63,459,404		\$1,082,007
11b	Reserved For Future Use	\$183,333,047			\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429				\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254			\$1,375,911
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0			\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13 13a	Western Farmers Electric Cooperative (Total) Western Farmers Electric Cooperative	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,297,362 \$0
13b	People's Electric Cooperative-13	\$384,761	\$8,123,072			\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593				
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0 \$1.936.651	\$0 \$0			\$0 \$0
14c 14d	Kansas Power Pool South Central MCN, LLC-14	\$1,936,651				\$0
15	Reserved for Future Use	\$1,913,023	\$0			\$0
16	Lincoln Electric System	\$20,450,211	\$78.282		Śū	\$C
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0		\$0
17c	Tri-State G&T Association	\$6,794,820				\$0
18 19	Omaha Public Power District Upper Missouri Zone (Total)	\$50,102,206 \$282,160,922	\$3,206,902 \$0	\$6,024,721 \$13,043,409		\$13,181 \$19,024
19 19a	Upper Missouri Zone (1 otal) Western-UGP	\$282,160,922	\$0		\$0	\$19,024
19a	Basin Electric Power Cooperative	\$53,918,295	\$0			SC SC
19c	Heartland Comsumers Power District	\$0	\$0		\$0	\$0
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0		\$0
19d (ii)	Moorhead Public Service	\$2,383,391	\$0			\$0
19d (iii)	Orange City Municipal Utilities	\$448,433	\$0			
19d (iv) 19d (v)	City of Pierre, South Dakota City of Sioux Center, Iowa	\$962,837 \$160,637	\$0		\$0	\$0
19d (v) 19d (vi)	City of Sloux Center, Iowa Watertown Municipal Utility Department	\$799,350				
19d (vii)	Denison Municipal Utilities	\$509,126	\$0			\$0
19d (viii)	Vermillion Light & Power	\$897,226	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792		\$0
19f	Corn Belt Power Cooperative	\$20,703,369	\$0	\$325,517	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$5,869,954	\$0			
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0		\$0	\$0
19i	Harlan Municipal Utilities Control Report Floritis Connection	\$251,198	\$0	\$000 000	\$0	\$0 \$0
19j 19k	Central Power Electric Cooperative Mountrail Williams	\$9,182,503 \$17,106,561	\$0 \$0		\$0	\$0
	Mor-Gran-Sou Electric Cooperatives Inc.	\$17,106,561				\$0
191				1		
19I 19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	50
	Roughrider Electric Cooperative, Inc. L and O Power Cooperative	\$2,130,320 \$1,351,273 \$1,727,845,723	\$0	\$0	\$0	\$0

Table 2A

From Base Plan Rev. Req. Alloc Tab

From Base Plan Rev. Req. Alloc	ic Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,403,591	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,243,746	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$80,898,970	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,979,401	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
a .	Region-wide ATRR (Sum Lines 1 through 8)		\$306 525 708	

ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$695,907	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$213,080,871	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,253,864	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	· · · · · · · · · · · · · · · · · · ·	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$225,658,074	

ATTACHMENT H Source: rrr for bills april 2023 revenue requirements and rates rev 20240201 Posted 3-12-24

) Zone	(3)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region- wide ATRR	(7) Base Plan Zonal AT to pay Upgrade Spons
20ne 1	American Electric Power West (Total)	\$465,433,573			WIDE ATKK	
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power	¥ 100/100/01	711/111/111	7.07.1.2700	**	1-77-00
1a	Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0		\$0	
1c	Reserved For Future Use	\$0				
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765				
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	
1g	Coffeyville Municipal Light and Power	\$381,824	\$0			
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969			
1i 2	Transource Oklahoma, LLC	\$0				
3	Kansas City Board of Public Utilities City Utilities of Springfield, Missouri	\$12,739,964 \$17,074,404				
4	Empire District Electric Company	\$50,642,572			\$0	
5	Grand River Dam Authority	\$30,642,572			SC SC	
6		\$69,936,806			\$0	
6a	Evergy Metro, Inc (Total) Evergy Metro, Inc	\$63,153,769			SC	
6b	City of Independence, Missouri	\$6,783,037			SC SC	
7	Oklahoma Gas and Electric (Total)	\$88,628,494			\$0	
7a	Oklahoma Gas and Electric	\$87,673,035			\$0	
7h	Oklahoma Municipal Power Authority-7	\$360,319			SC	
7c	Arkansas Electric Cooperative Corporation-7	\$456,105				
7d	People's Electric Cooperative-7	\$139,035	50 \$0		SC SC	
8	Midwest Energy, Inc.	\$17.322.056	\$324,648		SC	
9	Evergy Missouri West, Inc (Total)	\$89,330,678			\$0	
9a	Evergy Missouri West, Inc	\$89,330,678			SC SC	
9a 9h	Transource Missouri, LLC	\$69,330,078			SC	
10	Southwestern Power Administration (Total)	\$17,861,166				
		717,801,100		J-41,307	, ,,,	
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	SO	\$n	so	
10a (i)	NITS ATRR	\$8,034,110				
10b	South Central MCN, LLC-10	\$150,956				
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702		\$392,238		
10d	People's Electric Cooperative-10	\$920,708				
11	Southwestern Public Service Company (Total)	\$183,902,476			\$C	
11a	Southwestern Public Service Company Southwestern Public Service Company	\$183,539,047			SC	
11b	Reserved For Future Use	\$0	\$27,007,011		\$0	
11c	Lea County Electric Cooperative, Inc	\$363,429	SO		SC	
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254			
12a	Sunflower Electric Cooperative, Inc	\$29,434,189			SC	
12b	ITC Great Plains	\$669,476			SC	
12c	Prairie Wind Transmission, LLC-15	\$0			SC	
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,297
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	
13b	People's Electric Cooperative-13	\$384,761	\$0		\$0	
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$651
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	
14d	South Central MCN, LLC-14	\$1,913,023	\$0			
15	Reserved for Future Use	\$0	\$0	\$0	\$0	
16	Lincoln Electric System	\$20,450,211	\$78,282		\$0	
17	Nebraska Public Power District (Total)	\$52,294,874			\$0	
17a	Nebraska Public Power District	\$45,184,537			\$0	
17b	Central Nebraska Public Power and Irrigation District	\$315,517		\$0	\$0	
17c	Tri-State G&T Association	\$6,794,820				
18	Omaha Public Power District	\$50,102,206			\$0	
19	Upper Missouri Zone (Total)	\$282,667,700			\$0	
19a	Western-UGP	\$122,420,182			\$0	
19b	Basin Electric Power Cooperative	\$53,918,295				
19c	Heartland Comsumers Power District	\$0		\$0		
19d	Missouri River Energy Services - Total	\$10,166,919				
19d (i)	Missouri River Energy Services	\$4,005,919				
19d (ii)	Moorhead Public Service	\$2,383,391	\$0		\$0	
19d (iii)	Orange City Municipal Utilities	\$448,433	\$0			
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0	\$0	\$0	
19d (v)	City of Sioux Center, Iowa	\$160,637	\$0			
19d (vi)	Watertown Municipal Utility Department	\$799,350				
19d (vii)	Denison Municipal Utilities	\$509,126				
19d (viii)	Vermillion Light & Power	\$897,226	\$0	\$0	\$0	
19e	East River Electric Power Cooperative, Inc.	\$27,175,032				
19f	Corn Belt Power Cooperative	\$20,703,369	\$0		\$0	
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0		\$0	
19h	Northwest Iowa Power Cooperative	\$11,215,488			\$0	
19i	Harlan Municipal Utilities	\$251,198			\$0	
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	
19k	Mountrail Williams	\$17,106,561				
	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828				
19m 19n	Roughrider Electric Cooperative, Inc. L and O Power Cooperative	\$2,130,320 \$1,351,273	\$0 \$0			

Table 2A
From Base Plan Rev. Req. Alloc Tab

From Base Plan Rev. Req. Alloc 18				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,401,690	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,243,746	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$80,898,970	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,979,401	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$306,523,807	

ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$695,907	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$213,065,939	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,287,134	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$225,676,412	

ATTACHMENT H Source: rrr for bills may 2023 revenue requirements and rates rev 20240301 Posted 3-12-24

Annual Transmission Revenue
Requirement For Network

Table 1 (revised

Table 1 (revised)			1			
					(6) ATRR Reallocated to	
		(3) Zonal ATRR (FROM		(5) Base Plan Zonal ATRR	Balanced Portfolio Region-	(7) Base Plan Zonal ATRR to
(1) Zone	(2)	Transmission Owner)	(4) Base Plan Zonal ATRR	after June 19, 2010	wide ATRR	pay Upgrade Sponsors
1	American Electric Power (West (Total) American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$1,848,916
1a	Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	er
1b	East Texas Electric Cooperative, Inc	\$14.099.651	\$31,200,002	\$37,349,393 \$0	\$0	SC SC
10	Reserved For Future Use	\$14,059,033				\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765				\$0
1e	Oklahoma Municipal Power Authority-1	\$746.183				\$0
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824				\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969			\$0
1i	Transource Oklahoma, LLC	şc	\$0	\$0		\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0		\$0
3	City Utilities of Springfield, Missouri	\$17,074,404		\$0		\$0
4	Empire District Electric Company	\$50,642,572		\$1,037,947		\$156,311
5	Grand River Dam Authority	\$34,337,069		\$766,011	\$0	\$34,544
6	Evergy Metro, Inc (Total)	\$69,936,806				\$191,437
6a	Evergy Metro, Inc	\$63,153,769				\$0
6b	City of Independence, Missouri	\$6,783,037		\$0		\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494		\$9,704,455		\$4,172,516
7a	Oklahoma Gas and Electric	\$87,673,035				\$0
7b 7c	Oklahoma Municipal Power Authority-7	\$360,319 \$456,105		\$0 \$0	\$0 \$0	\$0 \$0
	Arkansas Electric Cooperative Corporation-7					
7d 8	People's Electric Cooperative-7 Midwest Energy, Inc.	\$139,035 \$17,322,056		\$2,940,037		\$0 \$111,809
9		\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
9 9a	Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc	\$89,330,678				\$55
98 9b	Transource Missouri, LLC	\$89,330,678				\$0
10	Southwestern Power Administration (Total)	\$17,861,166				\$0
		J17,001,100	30	J441,307	30	30
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110		\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956				\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0			\$0
10d	People's Electric Cooperative-10	\$920,708		\$0		\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,389
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0				\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0			\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665				\$1,375,911
12a	Sunflower Electric Cooperative, Inc	\$29,434,189				\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0				\$0
13	Western Farmers Electric Cooperative (Total)	\$23,288,398				\$1,009,900
13a	Western Farmers Electric Cooperative	\$22,903,637		\$10,270,877	\$0	\$0
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
		\$222.634.593				
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)		\$19,989,519 \$19,989,519	\$35,884,286 \$35,363,378	\$0 \$0	\$651,083 \$0
148 14b	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919		\$35,303,378 \$0		
14b	Prairie Wind Transmission, LLC-14 Kansas Power Pool	\$1,936.651				\$0 \$0
14d	South Central MCN, LLC-14	\$1,930,033				\$0
15	Reserved for Future Use	\$1,913,023				\$0 \$0
16	Lincoln Electric System	\$20,450,211		\$333,118		\$0
17	Nebraska Public Power District (Total)	\$52,294,874				\$225,275
17a	Nebraska Public Power District	\$45,184,537				\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517		\$0,622,718		\$0
17c	Tri-State G&T Association	\$6,794,820				\$0
18	Omaha Public Power District	\$50,102,206		\$6,024,721		\$13,181
19	Upper Missouri Zone (Total)	\$282,667,700			\$0	\$19,024
19a	Western-UGP	\$122,420,182				\$0
19b	Basin Electric Power Cooperative	\$53,918,295		\$9,075,192	\$0	\$0
19c	Heartland Comsumers Power District	\$0				\$0
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0			\$0
19d (ii)	Moorhead Public Service	\$2,383,391	. \$0			\$0
19d (iii)	Orange City Municipal Utilities	\$448,433				\$0
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0			\$0
19d (v)	City of Sioux Center, Iowa	\$160,637				\$0
19d (vi)	Watertown Municipal Utility Department	\$799,350				\$0
19d (vii)	Denison Municipal Utilities	\$509,126				\$0
19d (viii)	Vermillion Light & Power	\$897,226				\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032				\$0
19f	Corn Belt Power Cooperative	\$20,703,369				\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732			\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,215,488				\$0
19i	Harlan Municipal Utilities	\$251,198			\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0			\$0
19k	Mountrail Williams	\$17,106,561				SO
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828				\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320				\$0
19n	L and O Power Cooperative	\$1,351,273	\$0			\$0
	Total	\$1,728,750,905	\$124,178,183	\$215,870,635	\$0	\$10,892,35

Table 2A

rom Base Plan Rev. Req. Alloc Tab			i .	,
Base P	Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,401,690	
Base P	Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,243,746	
Total A	ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0	
1 Balanc	ted Portfolio Region Wide ATRR		\$80,898,970	
Base P	Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,765,589	
SPP Int	terregional Planning Region ATRR			
7 Other I	Interregional Planning Region ATRR			
3 Waiver	er of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
Region	n-wide ATRR (Sum Lines 1 through 8)		\$306.309.995	

From Brightime 10-1-2013 base F	iali				
ATRR Tab					
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$695,907	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$213,065,939	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0	
4	Balanced Portfolio Region Wide ATRR			\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,287,134	
6	SPP Interregional Planning Region ATRR				
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR		· · · · · · · · · · · · · · · · · · ·	\$1,627,432	·
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	1	 	\$225,676,412	

ATTACHMENT H Source: rrr for bills june 2023 revenue requirements and rates rev 20230701 Posted 7-12-23

Annual Transmission Revenue
Requirement For Network
Integration Transmission Service
Table 1 (revised)

Table	1 /.	-cond	

Table 1 (revised)		1				
					(6) ATRR	
		(3) Zonal ATRR		(5) Base Plan Zonal	Reallocated to	(7) Base Plan Zonal
		(FROM Transmission	(4) Base Plan Zonal	ATRR after June 19,	Balanced Portfolio	ATRR to pay
(1) Zone	(2)	Owner) \$465,555,241	ATRR \$33,060,893	\$49.771.681	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power West (Total) American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power	\$465,555,241	\$33,060,893	\$49,771,681	ŞU	\$1,870,97
1a	Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	śc
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$31,200,002	\$37,349,393	\$0	\$0
1c	Reserved For Future Use	\$14,039,031	\$0		\$0	\$1
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0		\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0		\$0	\$0
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0		\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0		\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$355,293		\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$156,317
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,55
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$191,832
6a	Evergy Metro, Inc	\$63,153,769	\$266,920		\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0		\$0	\$(
7 7a	Oklahoma Gas and Electric (Total)	\$88,631,543	\$10,065,341 \$10,065,341	\$9,704,455 \$9,704,455	\$0 \$0	\$4,212,015
7a 7b	Oklahoma Gas and Electric Oklahoma Municipal Power Authority-7				\$0 \$0	
7c	Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7	\$360,319 \$459,154	\$0		\$0	\$C \$C
7d	People's Electric Cooperative Corporation-/	\$459,154	\$0		\$0 \$0	ŞL SC
8	Midwest Energy, Inc.	\$17,322,056	\$324,648		\$0	\$111,809
9	Evergy Missouri West. Inc (Total)	\$89,330,678	-\$560.807	-\$8.162	\$0	\$111,803
9a	Evergy Missouri West, Inc	\$89,330,678	-\$560,807		SO SO	ŚC
9b	Transource Missouri, LLC	\$0,550,670	\$0		\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0		\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,116,316
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611		\$0	\$0
11b	South Central MCN, LLC-11	\$0	\$0		\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0		\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,376,009
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254		\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$8,125,072	\$0 \$10,270,877	\$0 \$0	\$1,099,092
13 13a	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,099,092
13b	Western Farmers Electric Cooperative People's Electric Cooperative-13	\$384,761	\$6,125,072	\$10,270,877	\$0	\$0
130	reopie's Electric Cooperative-13	2304,701		30	30	,ic
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$650,632
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519		\$0	\$0.50,052
14b	Prairie Wind Transmission, LLC-14	\$0	\$13,503,513		SO SO	\$C
14c	Kansas Power Pool	\$1,936,651	\$0		\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0		\$0	\$0
15	Reserved for Future Use	\$0			\$0	\$0
16	Lincoln Electric System	\$20,450,211			\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$226,993
17a	Nebraska Public Power District	\$45,184,537		\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$280,880,352	\$0		\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0		\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0		\$0	\$0
19c	Heartland Comsumers Power District	\$0	\$0		\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938			\$0	\$0
19d (i) 19d (ii)	Missouri River Energy Services Menchand Rublis Service	\$4,005,919 \$2,183,054	\$0 \$0		\$0	\$0
19d (ii) 19d (iii)	Moorhead Public Service Orange City Municipal Hillities	\$2,183,054 \$372,341	\$0 \$0		\$0 \$0	
19d (iii) 19d (iv)	Orange City Municipal Utilities City of Pierre, South Dakota	\$372,341 \$965,955	\$0 \$0		\$0 \$0	\$C \$C
19d (IV)	City of Pierre, South Dakota City of Sioux Center, Iowa	\$965,955	\$0		\$0	ŞL SC
19d (vi)	Watertown Municipal Utility Department	\$812.956	\$0		\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$C
19d (viii)	Vermillion Light & Power	\$893,560	\$0		\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0		\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0		\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0		\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0		\$0	\$0
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0		\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0		\$0	\$0
19n	L and O Power Cooperative	\$1,351,273	\$0		\$0	\$0
	Total	\$1,727,088,274	\$124,174,919	\$215,811,872	\$0	\$11,078,81

Table 2A

From Base Plan Rev. Req.	. Alloc Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,400,082	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,243,746	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$80,898,970	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,765,589	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$306 308 387	

	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$695,907	
	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$213,065,939	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0	
	Balanced Portfolio Region Wide ATRR	\$0	
	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,416,997	
	SPP Interregional Planning Region ATRR		
3	Other Interregional Planning Region ATRR		
)	Other transmission provider ATRR	\$1,627,432	
	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
	Region-wide ATRR (Sum Lines 1 through 8)	\$225,806,275	

ATTACHMENT H Source: rrr for bills july 2023 revenue requirements and rates rev 20230801 Posted 8-7-23

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone 1 1a	(2)	(FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
	American Electric Power West (Total)	\$465,555,241	\$33,035,536	\$49,771,681	\$0	\$1,859,325
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power					
	Company) See Section II.3	\$294,090,069	\$31,181,305	\$37,349,395	\$0	
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	
1c	Reserved For Future Use	\$0 \$2 487 765	\$0			
10 1e	Deep East Texas Electric Cooperative, Inc. Oklahoma Municipal Power Authority-1	\$746,183				
16	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	3740,183	,,,,			, ,c
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0		\$0	
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0		
1i	Transource Oklahoma, LLC	\$0		\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964				
3	City Utilities of Springfield, Missouri	\$17,074,404				\$0
4	Empire District Electric Company	\$58,372,709	\$2,211,452	\$1,091,810	\$0	
5	Grand River Dam Authority	\$34,337,069	\$3,371,817			
6 6a	Evergy Metro, Inc (Total)	\$69,936,806 \$63.153.769	\$267,945 \$267,945	\$19,132 \$19,132	\$0	
6b	Evergy Metro, Inc City of Independence, Missouri	\$6,783,037				
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10.033.937	\$9.704.455	\$0	\$4,202,080
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,033,937	\$9,704,455	\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,319				
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0		\$0	\$0
7d	People's Electric Cooperative-7	\$169,539				\$0
8	Midwest Energy, Inc.	\$17,322,056			\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$559,256		\$0	
9a	Evergy Missouri West, Inc	\$89,330,678			\$0	
9b	Transource Missouri, LLC	\$0	\$0		\$0	
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$0	\$0
10a		445 500 000	\$0	\$0	\$0	\$0
10a (i)	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR	\$15,533,800 \$8.034,110	\$0			
10a (i) 10h	South Central MCN, LLC-10	\$8,034,110	\$0			
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0		\$0	
10d	People's Electric Cooperative-10	\$1,122,714	\$0		\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,662,778		\$0	
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	\$0
11b	South Central MCN, LLC-11	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429				
12	Sunflower Electric Power Corporation (Total)	\$30,103,665				
12a	Sunflower Electric Cooperative, Inc	\$29,434,189				
12b	ITC Great Plains	\$669,476	\$0		\$0	
12c	Prairie Wind Transmission, LLC-15	\$0 \$24,454,331	\$0 \$7.923.741		\$0	
13 13a	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0 \$0	
13b	Western Farmers Electric Cooperative People's Electric Cooperative-13	\$473,091				
130	Teople 3 Elective cooperative 13	2473,031	70	70	70	-
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,988,335	\$35,884,286	\$0	\$650,632
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,988,335	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0				
14c	Kansas Power Pool	\$1,936,651	\$0			
14d	South Central MCN, LLC-14	\$1,913,023	\$0		\$0	
15	Reserved for Future Use	\$0				
16	Lincoln Electric System	\$20,450,211	\$78,282		\$0	
17 17a	Nebraska Public Power District (Total) Nebraska Public Power District	\$52,294,874 \$45,184,537	\$11,019,062 \$11,019,062	\$6,822,718 \$6,822,718	\$0 \$0	
17b	Central Nebraska Public Power and Irrigation District	\$45,164,537	\$11,019,062			
17c	Tri-State G&T Association	\$6,794,820	\$0			
18	Omaha Public Power District	\$50,102,206	\$3,206,902		\$0	\$13,189
19	Upper Missouri Zone (Total)	\$283,632,831	\$0,200,502		\$0	
19a	Western-UGP	\$122,420,182	\$0		\$0	
19b	Basin Electric Power Cooperative	\$53,918,295	\$0		\$0	
19c	Heartland Comsumers Power District	\$0	\$0		\$0	
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0			\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0			
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0			
19d (iv) 19d (v)	City of Pierre, South Dakota	\$965,955 \$199,732	\$0 \$0			
19d (vi)	City of Sloux Center, Iowa Watertown Municipal Utility Department	\$199,732	\$0			
19d (vii)	Denison Municipal Utilities	\$524,421	\$0		\$0	
19d (viii)	Vermillion Light & Power	\$893,560	\$0			
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0		\$0	
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0		\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0		\$0	
19j	Central Power Electric Cooperative	\$11,117,990				
19k	Mountrail Williams	\$17,106,561	\$0		\$0	
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0			
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0 \$0			
19n	L and O Power Cooperative Total	\$1,390,958 \$1,738,969,333				

Table 2A

From Base Plan Rev. Req. Alloc Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,315,0	55
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,649,5	73
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR		\$80,893,2	81
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,765,5	89
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)		\$306,623,4	98

ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$696,98	7
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$213,854,78	5
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$I)
4	Balanced Portfolio Region Wide ATRR		\$I	0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,406,36	1
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,627,433	2
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$i	0
q	Region-wide ATRR (Sum Lines 1 through 8)		\$226 585 56	2

ATTACHMENT H Source: rrr for bills august 2023 revenue requirements and rate rev 20231001 Posted 10-9-23

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region- wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total) American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,859,325
1a	Company) See Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0			\$0
1c 1d	Reserved For Future Use Deep East Texas Electric Cooperative, Inc.	\$0 \$2,487,765	\$0 \$0			\$0 \$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0			
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f 1g	Southwestern Transmission Company, Inc)	\$152,387,312 \$381.824	\$1,807,526 \$0	\$12,422,286 \$0	\$0 \$0	\$0 \$0
1g 1h	Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0		\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0			
3 4	City Utilities of Springfield, Missouri Empire District Electric Company	\$17,074,404 \$58.372,709	\$358,769 \$2,215,596	\$0 \$1.091.810		\$0 \$156.317
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382		
6	Evergy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	\$191,832
6a	Evergy Metro, Inc	\$63,153,769	\$270,038		\$0	\$0 \$0
6b	City of Independence, Missouri Oklahoma Gas and Electric (Total)	\$6,783,037 \$88,662,047	\$0 \$10,048,363	\$9,704,455	\$0 \$0	
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c 7d	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0			
7d 8	People's Electric Cooperative-7 Midwest Energy, Inc.	\$169,539 \$17,322,056	\$0 \$324,648	\$2,940,037	\$0 \$0	\$0 \$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$559,061		\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	
9b 10	Transource Missouri, LLC Southwestern Power Administration (Total)	\$18,063,172	\$0 \$0		\$0 \$0	\$0 \$0
10	Southwestern Fower Administration (Total)	310,003,172	30	3441,307	30	,,,,
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0			
10b 10c	South Central MCN, LLC-10 Missouri Joint Municipal Electric Utility Commission	\$150,956 \$1,255,702	\$0 \$0			
10d	People's Electric Cooperative-10	\$1,255,702	\$0			\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,662,778	\$63,459,404	\$0	\$1,116,316
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778			
11b 11c	South Central MCN, LLC-11 Lea County Electric Cooperative, Inc	\$0 \$363,429	\$0 \$0			\$0 \$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438			\$1,376,009
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,082,438			\$0
12b 12c	ITC Great Plains Prairie Wind Transmission, LLC-15	\$669,476 \$0	\$0 \$0		\$0 \$0	\$0 \$0
12C 13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741			
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741			
13b	People's Electric Cooperative-13	\$473,091	\$0	\$0	\$0	\$0
14	Suprem Kanaga Control Inc. (Suprem Kanaga Control Inc. and Suprem Kanaga Couth Inc.) (Total)	\$222.634.593	\$19.991.377	\$35.884.286	śo	\$650.632
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total) Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,991,377	\$35,363,378		
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0			\$0
14d	South Central MCN, LLC-14 Reserved for Future Use	\$1,913,023 \$0	\$0 \$0			\$0 \$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118		\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,020,451	\$6,822,718	\$0	\$226,993
17a 17b	Nebraska Public Power District	\$45,184,537	\$11,020,451	\$6,822,718	\$0	\$0
17b 17c	Central Nebraska Public Power and Irrigation District Tri-State G&T Association	\$315,517 \$6,794,820	\$0 \$0			
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$283,632,831	\$0	\$13,127,419	\$0	\$19,024
19a 19b	Western-UGP	\$122,420,182	\$0 \$0		\$0 \$0	\$0 \$0
19b 19c	Basin Electric Power Cooperative Heartland Comsumers Power District	\$53,918,295 \$0	\$0			
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0			\$0
19d (ii) 19d (iii)	Moorhead Public Service Orange City Municipal Utilities	\$2,183,054 \$372,341	\$0 \$0			\$0 \$0
19d (iii) 19d (iv)	City of Pierre, South Dakota	\$965,955	\$0			
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0			\$0
19d (vii) 19d (viii)	Denison Municipal Utilities Vermillion Light & Power	\$524,421 \$893.560	\$0 \$0			\$0 \$0
19e (VIII)	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0			
19f	Corn Belt Power Cooperative	\$19,164,666	\$0			
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0		\$0	\$0
19h 19i	Northwest Iowa Power Cooperative Harlan Municipal Utilities	\$11,992,795 \$211.534	\$0 \$0		\$0 \$0	\$0 \$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0			
19k	Mountrail Williams	\$17,106,561	\$0			
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0		\$0	\$0
19m 19n	Roughrider Electric Cooperative, Inc. L and O Power Cooperative	\$2,130,320 \$1.390,958	\$0			

Table 2A

From Base Plan Rev. Req. Alloc Tab

Trom base riam nev. neq. /			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$63,563,555	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$155,670,439	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$80,980,652	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$6,765,589	
6	SPP Interregional Planning Region ATRR		
7	Other Interregional Planning Region ATRR		
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$306,980,235	

ATRR Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$696,987	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$214,354,827	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,375,723	
6	SPP Interregional Planning Region ATRR		
7a	Other Interregional Planning Region ATRR		
7b	Other transmission provider ATRR	\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$227,054,969	

Southwest Power Pool, Inc.

ATTACHMENT H Source: rrr for bills september 2023 revenue requirements and rates Posted 9-11-23

Table 1	(rovicad)

Table 1 (revised)		1	ı		T	T
					(6) ATRR	/=\ a = .
		(3) Zonal ATRR (FROM	(4) Base Plan Zonal	(5) Base Plan Zonal ATRR after June 19.	Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay Upgrade
(1) Zone	(2)	Transmission Owner)	ATRR	2010	Region-wide ATRR	Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,065,679	\$49,771,681	. \$0	\$1,859,32
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power		4			
1a 1b	Company) See Section II.3 East Texas Electric Cooperative, Inc	\$294,090,069 \$14,099,651	\$31,211,448 \$0	\$37,349,395 \$0	\$0	
1c	Reserved For Future Use	\$14,033,031	\$0			
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0		
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0		
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f	Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	
1g 1h	Coffeyville Municipal Light and Power Arkanear Floritis Connection Cornection 1	\$381,824 \$1,362,437	\$0 \$46,705	\$0 \$0		
11	Arkansas Electric Cooperative Corporation-1 Transource Oklahoma, LLC	\$1,362,437	\$46,705	\$0		
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0		
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810		
5	Grand River Dam Authority	\$33,597,540 \$69,936,806	\$3,748,464	\$1,151,382 \$19,132		
6a	Evergy Metro, Inc (Total) Evergy Metro, Inc	\$63,153,769	\$270,038 \$270,038	\$19,132		
6b	City of Independence, Missouri	\$6,783,037	\$270,038	\$19,132		
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363	\$9,704,455	\$0	\$4,202,08
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	9
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0		
7c 7d	Arkansas Electric Cooperative Corporation-7	\$459,154 \$169,539	\$0 \$0	\$0 \$0		
7d 8	People's Electric Cooperative-7 Midwest Energy, Inc.	\$169,539	\$315,493	\$2,800,386	\$0	
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162		
9a	Evergy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	\$
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$C	\$
10a	Country of the Country Administration 7 and ATRO (Non-Endoud Transmission Country ATRO)	\$15,533,800	\$0	\$0	śc	\$
10a (i)	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR	\$8,034,110	\$0 \$0			
10b	South Central MCN, LLC-10	\$150.956	\$0	\$49,729	ŠC ŠC	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	
10d	People's Electric Cooperative-10	\$1,122,714	\$0			
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,662,778	\$63,459,404	\$0	
11a 11b	Southwestern Public Service Company South Central MCN, LLC-11	\$183,539,047 \$0	\$27,662,778 \$0	\$63,459,404 \$0		
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0 \$0	\$0		
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,728	\$0	
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,082,438	\$14,547,050	\$0	\$
12b	ITC Great Plains	\$669,476	\$0	\$790,678		
12c	Prairie Wind Transmission, LLC-15	\$0 \$24,454,331	\$7,923,741	\$12,679,866	\$0	
13 13a	Western Farmers Electric Cooperative (Total) Western Farmers Electric Cooperative	\$24,454,331	\$7,923,741	\$12,679,866		
13b	People's Electric Cooperative-13	\$473,091	\$0	\$0		
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286	\$0	\$650,63
			4			
14a 14b	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919 \$0	\$19,991,377 \$0	\$35,363,378 \$0	\$0	\$
140 14c	Prairie Wind Transmission, LLC-14 Kansas Power Pool	\$1,936,651	\$0 \$0	\$0 \$0		
14d	South Central MCN, LLC-14	\$1,913,023	\$0			
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$
17	Nebraska Public Power District (Total)	\$52,443,917	\$11,020,451	\$6,822,718	\$0	
17a 17b	Nebraska Public Power District Central Nebraska Public Power and Irrigation District	\$45,184,537 \$315.517	\$11,020,451 \$0	\$6,822,718 \$0		
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145		
19	Upper Missouri Zone (Total)	\$283,632,831	\$0	\$13,127,419		
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192		
19c 19d	Heartland Comsumers Power District	\$0 \$9.957.938	\$0 \$0			
19d (i)	Missouri River Energy Services - Total Missouri River Energy Services	\$4,005,919	\$0			\$
19d (ii)	Moorhead Public Service	\$2,183,054	\$0			\$
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0			
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0			
19d (vi) 19d (vii)	Watertown Municipal Utility Department Denison Municipal Utilities	\$812,956 \$524,421	\$0 \$0	\$0 \$0		
19d (viii)	Vermillion Light & Power	\$893,560	\$0 \$0			
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792		
19f	Corn Belt Power Cooperative	\$19,164,666	\$0			9
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	9
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0		\$0	9
19i	Harlan Municipal Utilities	\$211,534	\$0			
19j 19k	Central Power Electric Cooperative Mountrail Williams	\$11,117,990 \$17,106,561	\$0 \$0	\$1,112,546 \$0	\$0	
19k 19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$17,106,561	\$0			
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0		
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0		
	Total	\$1,742,132,772	\$124,499,569	\$218,882,335		

Table 2A
From Base Plan Rev. Req. Alloc Tab

From Base Plan Rev. Req. Alloc Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,559,0	46
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,612,3	01
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR		\$80,950,6	66
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,765,5	89
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)		\$306,887,6	02

ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$696,987	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$214,344,186	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,375,723	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$227,044,328	

ATTACHMENT H

Source: RRR_For_Bills_2023-10-01_Revenue_Requirements_and_Rates_Rev_20240101 Posted 1-10-24

		(3) Zonal ATRR (FROM				
(1) Zone 1	(2) American Electric Power West (Total)	Transmission Owner) \$465,555,241		2010 \$49,771,681	Region-wide ATRR \$0	Sponsors \$1,859,325
-	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See	3403,333,241	\$33,003,073	343,771,081	,,,	31,039,32.
1a	Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$C
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0		\$0	\$0 \$0
1c 1d	Reserved For Future Use Deep East Texas Electric Cooperative, Inc.	\$0 \$2,487,765		\$0 \$0	\$0 \$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183				\$0
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern					
1f	Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$C
1g 1h	Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1	\$381,824	\$0 \$46,705	\$0 \$0	\$0 \$0	\$0
1i	Transource Oklahoma, LLC	\$1,362,437 \$0	\$46,705	\$0		\$0 \$0
2	Kansas City Board of Public Utilities	\$12,739,964		\$0	\$0	ŞC
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$156,317
6	Grand River Dam Authority Everey Metro, Inc (Total)	\$33,597,540 \$69,936,806	\$3,748,464 \$270,038	\$1,151,382 \$19,132	\$0 \$0	\$34,553 \$191,832
6a	Evergy Metro, Inc	\$63,153,769	\$270,038	\$19,132	\$0	\$191,832
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363	\$9,704,455		\$4,202,080
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	\$0
7b 7c	Oklahoma Municipal Power Authority-7 Arkansas Electric Cooperative Corporation-7	\$360,319 \$459,154	\$0 \$0	\$0 \$0	\$0 \$0	\$C \$C
7d	People's Electric Cooperative-7	\$459,154	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$315,493	\$2,800,386	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	\$C
9b 10	Transource Missouri, LLC Southwestern Power Administration (Total)	\$0 \$18.063.172	\$0 \$0		\$0 \$0	\$0 \$0
10a	Southwestern Power Administration (10tal) Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800		\$441,987	SC SC	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	ŞC
10b	South Central MCN, LLC-10	\$150,956	\$0		\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d 11	People's Electric Cooperative-10 Southwestern Public Service Company (Total)	\$1,122,714 \$184,041,420	\$27,662,778	\$0 \$63,459,404	\$0 \$0	\$1,252,880
11a	Southwestern Public Service Company	\$183,539,047		\$63,459,404	SC SC	\$1,232,880
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$502,373	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,728	\$0	\$1,376,009
12a 12b	Sunflower Electric Cooperative, Inc ITC Great Plains	\$29,434,189 \$669,476	\$5,082,438 \$0	\$14,547,050 \$790.678	\$0	\$0 \$0
12c	Prairie Wind Transmission, LLC-15	\$005,470			\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0	\$1,036,882
13a	Western Farmers Electric Cooperative	\$23,981,240		\$12,679,866	\$0	\$0
13b 14	People's Electric Cooperative-13	\$473,091		\$0	\$0	ŞC
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total) Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$222,634,593 \$218,784,919	\$19,991,377 \$19,991,377	\$35,884,286 \$35,363,378	\$0 \$0	\$650,632 \$0
14b	Prairie Wind Transmission, LLC-14	\$218,784,919	\$19,991,377	\$33,303,378	SC SC	\$C
14c	Kansas Power Pool	\$1,936,651			\$0	\$C
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16 17	Lincoln Electric System Nebraska Public Power District (Total)	\$20,450,211 \$52,443,917		\$333,118 \$6,822,718		\$0 \$238,965
17a	Nebraska Public Power District	\$45,184,537		\$6,822,718	SC SC	\$238,903 \$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145		\$13,189
19 19a	Upper Missouri Zone (Total) Western-UGP	\$283,632,831 \$122,420,182	\$0 \$0	\$13,127,419 \$522,988	\$0 \$0	\$19,024 \$0
19a 19b	Basin Electric Power Cooperative	\$53,918,295	\$0			\$0
19c	Heartland Comsumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938			\$0	\$0
19d (i) 19d (ii)	Missouri River Energy Services Moorhead Public Service	\$4,005,919 \$2,183,054	\$0 \$0	\$0 \$0	\$0	\$0 \$0
19d (iii)	Orange City Municipal Utilities	\$2,183,054	\$0 \$0			\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0			\$C
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0		\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421 \$893,560	\$0 \$0	\$0 \$0	\$0 \$0	ŞC cr
19d (viii) 19e	Vermillion Light & Power East River Electric Power Cooperative, Inc.	\$893,560 \$27.175.032	\$0	\$1,775,792	\$0	\$C \$C
19f	Corn Belt Power Cooperative	\$19,164,666	\$0		\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0		\$0	\$C
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0		\$0	ŞC
19j 19k	Central Power Electric Cooperative Mountrail Williams	\$11,117,990	\$0		\$0	\$0 en
19k 19l	Mountrail Williams Mor-Gran-Sou Electric Cooperatives Inc.	\$17,106,561 \$669,828	\$0 \$0	\$0	\$0 \$0	\$C \$C
19m	Roughrider Electric Cooperatives Inc.	\$2,130,320	\$0			\$0
						,,,
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0

From Base Plan Rev. Req. Alloc Tab

From Base Plan Rev. Req. Alloc Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,559,046	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,612,301	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$80,950,666	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,765,589	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$306,887,602	

ATRR Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$696,987	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$214,344,186	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,461,037	
6	SPP Interregional Planning Region ATRR		
7a	Other Interregional Planning Region ATRR		
7b	Other transmission provider ATRR	\$1,627,432	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$227,129,642	

ATTACHMENT H

Source: RRR_For_Bills_2023-11-01_Revenue_Requirements_and_Rates_Rev 20240101 Posted 1-10-24

Table 1 (revised)

Table 1 (revised)		(3) Zonal ATRR (FROM	(4) Page Plan Zonel	(5) Base Plan Zonal	(6) ATRR	(7) Base Plan Zona
(1) Zone	(2)		ATRR	ATRR after June 19,	Reallocated to	ATRR to pay
1	American Electric Power West (Total)	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,859,27
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company)					
1a	See Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	
1b 1c	East Texas Electric Cooperative, Inc Reserved For Future Use	\$14,099,651 \$0	\$0 \$0			
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0			
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0			
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern					
1f	Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286		
1g	Coffeyville Municipal Light and Power	\$381,824	\$0			
1h 1i	Arkansas Electric Cooperative Corporation-1 Transource Oklahoma, LLC	\$1,362,437 \$0	\$46,705 \$0			
2	Kansas City Board of Public Utilities	\$12,739,964	\$0			
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769			
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$154,52
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382	\$0	
6	Evergy Metro, Inc (Total)	\$69,936,806	\$270,038			
6a 6b	Evergy Metro, Inc City of Independence, Missouri	\$63,153,769 \$6,783,037	\$270,038 \$0			
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363	\$9,704,455		
, 7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455		\$4,202,00
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$1
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	ŞI ŞI
7d	People's Electric Cooperative-7	\$169,539	\$0			
9	Midwest Energy, Inc. Evergy Missouri West, Inc (Total)	\$17,512,612 \$89,330,678	\$315,493 -\$559.061			
9 9a	Evergy Missouri West, Inc (10tal) Evergy Missouri West, Inc	\$89,330,678 \$89,330,678	-\$559,061 -\$559,061	1.7		
9b	Transource Missouri, LLC	\$0				
10	Southwestern Power Administration (Total)	\$18,063,172			\$0	şı şı
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800				
10a (i)	NITS ATRR	\$8,034,110	\$0			
10b 10c	South Central MCN, LLC-10	\$150,956	\$0 \$0			Şi Şi
10d	Missouri Joint Municipal Electric Utility Commission People's Electric Cooperative-10	\$1,255,702 \$1,122,714	\$0			
11	Southwestern Public Service Company (Total)	\$184,041,420	\$27,662,778			
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404		
11b	Reserved For Future Use	\$0	\$0			Şi
11c	Lea County Electric Cooperative, Inc	\$502,373	\$0	\$0	\$0	
12 12a	Sunflower Electric Power Corporation (Total)	\$30,103,665 \$29,434,189	\$5,082,438 \$5,082,438	\$15,337,728 \$14,547,050	\$0 \$0	
12b	Sunflower Electric Cooperative, Inc ITC Great Plains	\$669,476	\$3,062,436 \$0	\$790,678		
12c	Prairie Wind Transmission, LLC-15	\$0	\$0		\$0	
13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0	\$1,036,88
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741		\$0	
13b 14	People's Electric Cooperative-13	\$473,091 \$222,634,593	\$0 \$19,991,377	\$0 \$35,884,286	\$0 \$0	\$650,51
14 14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total) Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$222,634,593	\$19,991,377			
14b	Prairie Wind Transmission, LLC-14	3218,784,319 S0	\$19,991,377			
14c	Kansas Power Pool	\$1,936,651	\$0		\$0	şı şı
14d	South Central MCN, LLC-14	\$1,913,023	\$0			
15	Reserved for Future Use	\$0	\$0			
16 17	Lincoln Electric System Nelsonale Public Paymer District (Total)	\$20,450,211 \$52,443,917	\$78,282 \$11,020,451			\$238,96
17a	Nebraska Public Power District (Total) Nebraska Public Power District	\$45,184,537	\$11,020,451			
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$11,020,432			
17c	Tri-State G&T Association	\$6,943,863	\$0		\$0	şı şı
18	Omaha Public Power District	\$53,665,575	\$3,277,161		\$0	
19	Upper Missouri Zone (Total)	\$283,632,831	\$0			
19a 19b	Western-UGP	\$122,420,182	\$0			
19c	Basin Electric Power Cooperative Heartland Comsumers Power District	\$53,918,295 \$0	\$0 \$0	\$9,075,192		Şi
19d	Missouri River Energy Services - Total	\$9,957,938	\$0			
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0		ŞI
19d (ii)	Moorhead Public Service	\$2,183,054	\$0			
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0			
19d (iv) 19d (v)	City of Pierre, South Dakota City of Sioux Center, Iowa	\$965,955 \$199,732	\$0 \$0			
19d (vi)	Watertown Municipal Utility Department	\$199,732 \$812,956	\$0			
19d (vii)	Denison Municipal Utilities	\$524,421	\$0			
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$1
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	Şi
19f	Corn Belt Power Cooperative	\$19,164,666	\$0			
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0		\$0	
19h 19i	Northwest Iowa Power Cooperative	\$11,992,795 \$211.534	\$0 \$0			
19i 19j	Harlan Municipal Utilities Central Power Electric Cooperative	\$211,534 \$11,117,990	\$0			
19k	Mountrail Williams	\$17,106,561	\$0			
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$1
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	ŞI ŞI
	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$1
19n	Total	\$1,742,271,716				

From Base Plan Rev. Req. Alloc Tab

Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,559,046	
Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,612,301	
Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0	
Balanced Portfolio Region Wide ATRR		\$80,950,666	
Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,765,589	
SPP Interregional Planning Region ATRR			
Other Interregional Planning Region ATRR			
Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
Region-wide ATRR (Sum Lines 1 through 8)		\$306,887,602	
	Base Plan Region-wide ATRR(NTC or or to June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors PSP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 brough 8)	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR resiductate to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors PPF Interregional Planning Region ATRR Uther Interregional Planning Region ATRR Walver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide ATRR (INTC on or after June 19, 2010)

Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$69	5,987
Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$214,34	4,186
Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0
Balanced Portfolio Region Wide ATRR				\$0
Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,46	0,045
SPP Interregional Planning Region ATRR				
Other Interregional Planning Region ATRR				
Other transmission provider ATRR			\$1,62	7,432
Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0
Region-wide ATRR (Sum Lines 1 through 8)			\$227,12	8,650
	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Other Interregional Planning Region ATRR Walver of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Other Interrasmission provider ATRR	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced PortIolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced PortIolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Sase Plan Region-wide ATRR (NTC on or after June 19, 2010) \$214,34 Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Salanced Portfolio Region Wide ATRR R Sase Plan Region-wide ATRR to pay Upgrade Sponsors \$10,46 Sponsors \$10,46 Sponsors \$10,46 Other Interregional Planning Region ATRR Other Interregional Planning Region ATRR \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware of Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware Other Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware Other Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware Other Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware Other Sase Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$1,62 Shaware Other Sase Plan Allocation Methodolog

ATTACHMENT H

Source: RRR_For_Bills_2023-12-01_Revenue_Requirements_and_Rates_Rev_20240101 Posted 1-10-24

Table 1 (revised)

		(3) Zonal ATRR	(4) Base Plan Zonal	(5) Base Plan Zonal	(6) ATRR Reallocated	(7) Base Plan
(1) Zone	(2)	(FROM	ATRR	ATRR after June 19,	to Balanced Portfolio	Zonal ATRR to pay
1	American Electric Power West (Total)	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,861,035
4.	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company)	4204 000 000	424 244 440	427.240.200		
1a 1b	See Section II.3 East Texas Electric Cooperative, Inc	\$294,090,069 \$14,099,651		\$37,349,399	\$0	
1c	Reserved For Future Use	\$14,033,031				
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765				
1e	Oklahoma Municipal Power Authority-1	\$746,183				
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern					
1f	Transmission Company, Inc)	\$152,387,312		\$12,422,286		
1g 1h	Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1	\$381,824 \$1,362,437	\$46,705	\$C \$C		
1i	Transource Oklahoma, LLC	\$1,302,437				
2	Kansas City Board of Public Utilities	\$12,739,964				
3	City Utilities of Springfield, Missouri	\$17,074,404				
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$154,447
5 6	Grand River Dam Authority	\$33,597,540 \$69,936,806	\$3,748,464	\$1,151,382 \$19,132	90	\$34,507 \$198,835
6a	Evergy Metro, Inc (Total) Evergy Metro, Inc	\$63,153,769				
6b	City of Independence, Missouri	\$6,783,037				
7	Oklahoma Gas and Electric (Total)	\$88,561,721	\$10,048,363	\$9,704,455	\$0	
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319			\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154				
7d	People's Electric Cooperative-7	\$69,213				
9	Midwest Energy, Inc. Evergy Missouri West, Inc (Total)	\$17,512,612 \$89,330,678		\$2,800,386		
9a	Evergy Missouri West, Inc (10tal)	\$89,330,678		-\$8,162		
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,398,798	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800				\$0
10a (i) 10b	NITS ATRR	\$8,034,110				
10c	South Central MCN, LLC-10	\$150,956 \$1,255,702	\$0 \$0			
10d	Missouri Joint Municipal Electric Utility Commission People's Electric Cooperative-10	\$458,340	\$0			
11	Southwestern Public Service Company (Total)	\$184,041,420		\$63,459,404		
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404		
11b	Reserved For Future Use	\$C	\$0			
11c	Lea County Electric Cooperative, Inc	\$502,373	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665 \$29,434,189	\$5,082,438	\$15,337,728 \$14,547,050	\$0	
12a 12b	Sunflower Electric Cooperative, Inc ITC Great Plains	\$669,476		\$790,678		
12c	Prairie Wind Transmission, LLC-15	\$005,470		\$150,010		
13	Western Farmers Electric Cooperative (Total)	\$24,174,376	\$7,923,741	\$12,679,866	\$0	\$1,040,388
13a	Western Farmers Electric Cooperative	\$23,981,240		\$12,679,866		
13b	People's Electric Cooperative-13	\$193,136	\$0			
14 14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286		
14b	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) Prairie Wind Transmission, LLC-14	\$218,784,919		\$35,363,378 \$0		
14c	Kansas Power Pool	\$1,936,651				
14d	South Central MCN, LLC-14	\$1,913,023				
15	Reserved for Future Use	\$0				
16	Lincoln Electric System	\$20,450,211		\$333,118		
17 17a	Nebraska Public Power District (Total)	\$52,443,917 \$45,184,537	\$11,020,451	\$6,822,718 \$6,822,718		
17b	Nebraska Public Power District Central Nebraska Public Power and Irrigation District	\$315,517				
17c	Tri-State G&T Association	\$6,943,863				\$0
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,200
19	Upper Missouri Zone (Total)	\$283,632,831		\$13,127,419		\$19,024
19a	Western-UGP	\$122,420,182				
19b 19c	Basin Electric Power Cooperative Heartland Comsumers Power District	\$53,918,295 \$0		\$9,075,192		\$0
19d	Missouri River Energy Services - Total	\$9,957,938				
19d (i)	Missouri River Energy Services	\$4,005,919				\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341				
19d (iv)	City of Pierre, South Dakota	\$965,955				
19d (v)	City of Sioux Center, Iowa	\$199,732				
19d (vi) 19d (vii)	Watertown Municipal Utility Department Denison Municipal Utilities	\$812,956 \$524,421				
19d (viii)	Vermillion Light & Power	\$893,560				
19e	East River Electric Power Cooperative, Inc.	\$27,175,032				
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795				
19i	Harlan Municipal Utilities Control Rower Flortric Connective	\$211,534				
19j 19k	Central Power Electric Cooperative Mountrail Williams	\$11,117,990 \$17,106,561				
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828				
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320				
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
1311		\$1,741,227,061	\$124,499,569			

From Base Plan Rev. Req. Alloc Tab

Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$63,559,046	
Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$155,612,301	
Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0	
Balanced Portfolio Region Wide ATRR				\$80,950,666	
Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$6,765,589	
SPP Interregional Planning Region ATRR					
Other Interregional Planning Region ATRR					
Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0	
Region-wide ATRR (Sum Lines 1 through 8)				\$306,887,602	
	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR realizated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SFP interregional Planning Region ATRR Other Interregional Planning Region ATRR Walver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR recilidance to Balanced for Orfiolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPF Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR realizated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPF interregional Planning Region ATRR Other Interregional Planning Region ATRR Walver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR recilidant to Balanced for Orfiolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPF Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) 5155512301 515512301 515512301 515512301 515512301 515412478 realizated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 50 50 51 51 51 51 51

Base Plan Region-wide ATRR(NTC prior to June 19, 2010)				\$696,987	
Base Plan Region-wide ATRR (NTC on or after June 19, 2010)				\$214,344,186	
Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1				\$0	
Balanced Portfolio Region Wide ATRR				\$0	
Base Plan Region-wide ATRR to pay Upgrade Sponsors				\$10,629,269	
SPP Interregional Planning Region ATRR					
Other Interregional Planning Region ATRR					
Other transmission provider ATRR				\$1,627,432	
Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022				\$0	-
Region-wide ATRR (Sum Lines 1 through 8)				\$227,297,874	
	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Other Interramission provider ATRR Walver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Other Interrasinssion provider ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Other Interregional Planning Region ATRR Walver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	Base Plan Region-wide A TRR (NTC on or after June 19, 2010) \$214,344,186 Total ATR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 \$0 Base Plan Region-wide ATRR (to gav Upgrade Sponsors \$0 Base Plan Region-wide ATRR (to pay Upgrade Sponsors \$10,629,269 SP Interregional Planning Region ATRR \$0 Other Interregional Planning Region ATRR \$1,627,432 Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 \$0

Southwest Power Pool, Inc.
Regional and Zonal Transmission System Peak Loads (MW)
Calendar Year 2022
Evergy Kansas Central Inc
2024 TDC Filing
2023TDC Calculation TRUE UP

from SPP RRR files posted as noted on Att H tabs, Reg & Zonal Avg Loads

(2023 SPP RRR Files showing 2022 Year Load, Used for Region Wide Tab)

Monthly Peak Load (MW) 2022

Zone	Average January	Average February	Average March	Average April	Average May	Average June	Average July	Average August	Average September	Average October	Average November	Average December	
AEP	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	
EDE	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	
EKC	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	
EMe	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	
EMW	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	
GRDA	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	
KCBPU	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	
LES	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	
MIDW	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	
NPPD	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	
OGE	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	
OPPD	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	
SECI	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	
SPA	290.620	290.620	290.620	290.620	290.620	333.370	333.370	333.370	333.370	333.370	333.370	333.370	
SPRM	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	
SPS	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	
UMZ W FSE	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	
UMZ W/O FSE	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	
WFEC	1,525.983	1,525.983	1,525.983	1,525.983	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	
Total Region Zones 1 - 18	39,956.265	39,956.265	39,956.265	39,956.265	39,970.608	40,013.358	40,013.358	40,013.358	40,013.358	40,013.358	40,013.358	40,013.358	
Total Region Zones 1 - 19 w FSE	45,476.972	45,476.972	45,476.972	45,476.972	45,491.314	45,534.064	45,534.064	45,534.064	45,534.064	45,534.064	45,534.064	45,534.064	
Total Region Zones 1 - 19 w/o FSE	44,171.927	44,171.927	44,171.927	44,171.927	44,186.269	44,229.019	44,229.019	44,229.019	44,229.019	44,229.019	44,229.019	44,229.019	