



March 15, 2024

Jeff McClanahan
Director, Utilities
Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 66604-4027

RE: Transmission Delivery Charge

Dear Mr. McClanahan:

Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. (together as “Evergy Kansas Central”) hereby file an updated Transmission Delivery Charge (TDC) tariff.

This filing is in accordance with K.S.A. 66-1237 which states that utilities “may seek to recover costs associated with transmission of electric power, in a manner consistent with the determination of transmission related costs from an order of a regulatory authority having legal jurisdiction, through a separate transmission delivery charge included in customers’ bills.”

Also pursuant to K.S.A. 66-1237, in Docket No. 24-EKCE-254-CPL, Evergy Kansas Central submitted the required compliance filing on September 15, 2023, and a revised public compliance filing on October 30, 2023. The required technical conference was held on November 28, 2023, and the required public workshop was held on January 10, 2024.

As shown in this current filing, Evergy Kansas Central incorporated the applicable tariff changes as ordered in Docket No. 23-EKCE-775-RTS. Evergy Kansas Central also incorporated the impact of the state return on equity on non-NTC projects pursuant to K.S.A. 66-1237 into its TDC calculation in this filing.

Enclosed is an original and red-line copy of the proposed TDC tariff.

Evergy Kansas Central would like to implement the new TDC within 30 business days as outlined in K.S.A. 66-1237. The date of implementation would be May 1, 2024.

Sincerely,

A handwritten signature in blue ink that reads "Robin Allacher".

Robin Allacher
Regulatory Analyst Lead

cc: Ronald Klote
Lisa Starkebaum

Enc.

RED LINE TARIFF

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed November 21, 2023 ~~April 12,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

APPLICABILITY

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

TRANSMISSION DELIVERY CHARGE CALCULATION:

$$TDC_{\text{Filing}} = ATRR_{\text{Filing}} + \text{Admin} + \text{SPP} + TU_{n-1}$$

$$TDC_{\text{Actual}} = ATRR_{\text{Actual}} + \text{Admin} + \text{SPP} + TU_{n-1}$$

$$TU_n = TDC_{\text{Actual}} - TDC_{\text{Rev}}$$

Issued March 15 2024
 Month Day Year

Effective May 1 2024
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

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Sheet 2 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Where:

- TDC Year = The 12-month period January 1 – December 31 for which TDC related costs and revenues are evaluated.
- TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to retail rates.
- TDC_{Actual} = The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the Prior TDC Year.
- TDC_{Rev} = Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.
- TU_n = True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.
- TU_{n-1} = True-Up amount to reflect the difference between the actual TDC related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year. The True-Up component included in the TDC Rate calculations may be positive or negative.
- ATTR_{Filing} = Amount allocated to retail customers for the Zonal and Regional SPP

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 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed November 21, 2023 ~~April 12,~~

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Sheet 3 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas Central, Inc Zone, based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate and pursuant to K.S.A 66-1237.

ATRR_{Actual} = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas Central, Inc Zone, based on the SPP RRR files effective throughout the TDC Year and pursuant to K.S.A 66-1237.

Admin = Amount allocated to Retail sales for the known and measurable charges for the TDC Year for SPP administration charges under Schedule 1A and NERC assessment charges to Evergy Kansas Central.

SPP = Amount allocated to retail sales for actual amounts incurred during the prior calendar year for:

- Facility charges charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12
- Other Costs associated with Schedule 1 fees for transmission service provided on foreign wires
- Direct assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct assigned upgrades, net of credits received for others' use of these upgrades.

CALCULATION OF TDC RATES:

The Company shall calculate a separate TDC Rate for each applicable retail customer class as described below:

$$TDC_{KW \text{ Rate (Class)}} = \frac{TDC_{Filing} \times DA_{Class}}{kW_{Class}}$$

$$TDC_{kWh \text{ Rate (Class)}} = \frac{TDC_{Filing} \times DA_{Class}}{kWh_{Class}}$$

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
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Sheet 4 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

kWh_{Class}

Where:

TDC_{kW Rate(Class)} = The TDC Rate applicable to a specified rate class to be billed to at per kW rate.

TDC_{kWh Rate (Class)} = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC related costs authorized by the Commission to be included in the development of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission.

TDC_{Filing} = Described on Sheet 2 under Transmission Delivery Charge Calculation heading.

DA_{Class} = The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent retail rate case.

kW_{Class} = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case.

kWh_{Class} = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

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Sheet 5 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING:

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential		\$0. <u>01741202301</u>
Residential Distributed Generation		\$0. <u>01533600686</u>
Small General Service		\$0. <u>01615801993</u>
Medium General Service	<u>\$5.2975646.23232</u>	
Large General Service	<u>\$5.1442697.23040</u>	
Industrial and Large Power	<u>\$6.2717587.23040</u>	
Large Tire Manufacturing	<u>\$5.8421297.62064</u>	
Interruptible Contract Service	<u>\$4.2237451.98300</u>	

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

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Sheet 6 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Special Contracts A and B	\$0. 0103480 <u>1485</u>
Special Contract C	\$0.011753
Restricted Institutions Time of Day (RITODS)	\$0. 0154940 <u>2277</u>
Schools - Educational	\$0. 0195320 <u>2286</u>
<u>Electric Vehicle</u>	<u>\$0.01604</u>
Lighting	\$0. 0013730 <u>0000</u>

DEFINITIONS AND CONDITIONS:

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

Issued March 15 2024
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By _____
 Darrin Ives, Vice President

CLEAN TARIFF

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

APPLICABILITY

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

TRANSMISSION DELIVERY CHARGE CALCULATION:

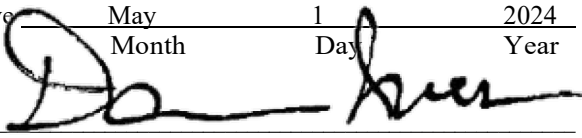
$$TDC_{Filing} = ATRR_{Filing} + Admin + SPP + TU_{n-1}$$

$$TDC_{Actual} = ATRR_{Actual} + Admin + SPP + TU_{n-1}$$

$$TU_n = TDC_{Actual} - TDC_{Rev}$$

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 6 Sheets

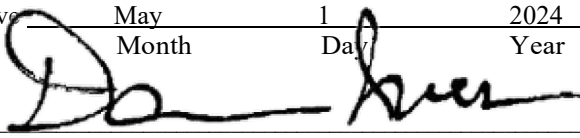
TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Where:

- TDC Year = The 12-month period January 1 – December 31 for which TDC related costs and revenues are evaluated.
- TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to retail rates.
- TDC_{Actual} = The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the Prior TDC Year.
- TDC_{Rev} = Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.
- TU_n = True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.
- TU_{n-1} = True-Up amount to reflect the difference between the actual TDC related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year. The True-Up component included in the TDC Rate calculations may be positive or negative.
- ATRR_{Filing} = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 3 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Central, Inc Zone, based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate and pursuant to K.S.A 66-1237.

ATTR_{Actual} = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATTR) applicable to the Evergy Kansas Central, Inc Zone, based on the SPP RRR files effective throughout the TDC Year and pursuant to K.S.A 66-1237.

Admin = Amount allocated to Retail sales for the known and measurable charges for the TDC Year for SPP administration charges under Schedule 1A and NERC assessment charges to Evergy Kansas Central.

SPP = Amount allocated to retail sales for actual amounts incurred during the prior calendar year for:

- Facility charges charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12
- Other Costs associated with Schedule 1 fees for transmission service provided on foreign wires
- Direct assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct assigned upgrades, net of credits received for others' use of these upgrades.

CALCULATION OF TDC RATES:

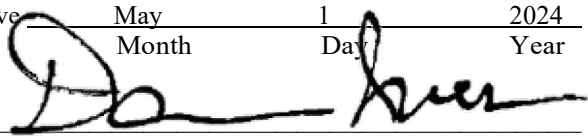
The Company shall calculate a separate TDC Rate for each applicable retail customer class as described below:

$$TDC_{KW \text{ Rate (Class)}} = \frac{TDC_{Filing} \times DA_{Class}}{kW_{Class}}$$

$$TDC_{kWh \text{ Rate (Class)}} = \frac{TDC_{Filing} \times DA_{Class}}{kWh_{Class}}$$

Issued March 15 2024
Month Day Year

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Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023 _____

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Sheet 4 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

Where:

TDC_{kW} Rate(Class) = The TDC Rate applicable to a specified rate class to be billed to at per kW rate.

TDC_{kWh} Rate (Class) = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.

The TDC Rates are based on the TDC related costs authorized by the Commission to be included in the development of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission.

TDC_{Filing} = Described on Sheet 2 under Transmission Delivery Charge Calculation heading.

DA_{Class} = The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent retail rate case.

kW_{Class} = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case.

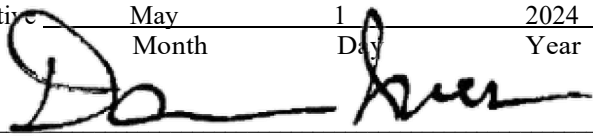
kWh_{Class} = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023 _____

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Sheet 5 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

METHOD OF BILLING:

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.

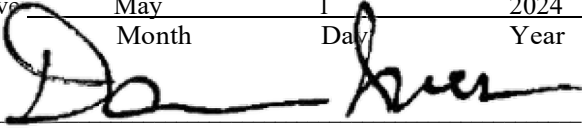
TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential		\$0.02301
Residential Distributed Generation		\$0.00686
Small General Service		\$0.01993
Medium General Service	\$6.23232	
Large General Service	\$7.23040	
Industrial and Large Power	\$7.23040	
Large Tire Manufacturing	\$7.62064	
Interruptible Contract Service	\$1.98300	
Special Contracts		\$0.01485

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By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE TDC

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 6 of 6 Sheets

TRANSMISSION DELIVERY CHARGE
SCHEDULE TDC

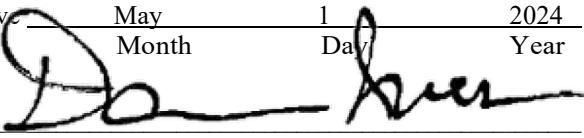
Restricted Institutions Time of Day (RITODS)	\$0.02277
Schools - Educational	\$0.02286
Electric Vehicle	\$0.01604
Lighting	\$0.00000

DEFINITIONS AND CONDITIONS:

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

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Darrin Ives, Vice President

2024 TDC Calculation

Evergy Kansas Central Inc
2024 TDC Filing
Rate Calculation

Inputs	
TDC Expenses	
2023 True Up	\$ 1,108,681
2024 TDC Filing	\$ 366,769,536
	<u>\$ 367,878,217</u>

Demand Allocation of TDC Expenses and Calculation of Class TDC Rate

	Residential	Residential DG	Small General Service	Medium General Service	Schools - Educational	Restricted Institutions Time of Day (RITODS)	Lighting	Large General Service (LGS) and Large Power Service (LPS) Combined	Large Tire Manufacturers	Interruptible Contract Service	Special Contract A, B, C	Electric Vehicle
Demand Allocator (12 CP Method) ¹	40.90133%	0.04952%	18.83372%	11.32709%	3.646%	0.088%	0.000%	18.398%	0.531%	0.087%	6.127%	0.01161%
Allocated 2024 TDC Filing Total	\$ 150,467,097	\$ 182,179	\$ 69,285,138	\$41,669,915	\$13,413,450	\$ 321,917	\$ -	\$ 67,680,397	\$ 1,954,153	\$ 321,065	\$ 22,540,213	\$ 42,694
Total kW ²				6,686,100				9,360,527	256,429	161,909		
Total kWh ²	6,539,604,343	26,544,675	3,477,222,845		586,767,076	14,136,350	106,229,318				1,517,569,713	2,661,674
TDC Rate per kW				\$ 6.23232				\$ 7.23040	\$ 7.62064	\$ 1.98300		
TDC Rate per kWh	\$ 0.02301	\$ 0.00686	\$ 0.01993		\$ 0.02286	\$ 0.02277	\$ -				\$ 0.01485	\$ 0.01604

Notes:
¹ The 12 Coincident Peak (CP) allocator as stated in the S&A in Docket 23-EKCE-775-RTS
² Class Normalized Billing kWh and kW Demands for Evergy Kansas Central, Inc as stated in the S&A in Docket 23-EKCE-775-RTS

Evergy Kansas Central Inc
2024 TDC Filing
TDC Calculation

		SPP Rates Effective at Date of Filing per Att H, RRR	
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas Central, Inc Zone 14	SPP Tariff Schedule	Annual Revenue Requirement
1	Evergy Kansas Central Inc Zone 14 Zonal ATRR with FERC ROE per TFR	Schedule 9	\$ 319,669,034
2	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225, Non-NTC Projects	Schedule 9	\$ 12,374,777
3	Evergy Kansas Central Inc Zone 14 Zonal ATRR with State ROE from 23-EKCE-775-RTS Docket	Schedule 9	\$ 307,294,258
4	Add: Impact of Zonal NTC Projects in Evergy Kansas Central Inc Zone 14 with FERC ROE	Schedule 9	\$ 243,117
5	Evergy Kansas Central Inc Zone 14 Zonal ATRR TOTAL	Schedule 9	\$ 307,537,375
6	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 23,237,612
7	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 43,197,003
8	Evergy Kansas Central, Inc Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -
9	Evergy Kansas Central, Inc Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 641,030
10	Region-wide Allocation to Evergy Kansas Central Zone 14	Schedule 11	\$ 54,296,851
11	Total ATRR for Evergy Kansas Central, Inc Zone 14		\$ 428,909,871
Retail Load Ratio Share (2023)			
	Transmission Network Load		4142.167
	Wholesale Load		727.735
	Retail Load		3414.432
	Retail Load Ratio Share		82.4311%
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Kansas Central, Inc. Zone 14 Allocated to Retail	SPP Tariff Schedule	Annual Revenue Requirement Allocated to Retail
1	Evergy Kansas Central Inc Zone 14 Zonal ATRR with FERC ROE per TFR	Schedule 9	\$ 263,506,594
2	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225, Non-NTC Projects		\$ 10,200,660
3	Evergy Kansas Central Inc Zone 14 Zonal ATRR with State ROE from 23-EKCE-775-RTS Docket		\$ 253,305,934
4	Add: Impact of Zonal NTC Projects in Evergy Kansas Central Inc Zone 14 with FERC ROE		\$ 200,404
5	Evergy Kansas Central Inc Zone 14 Zonal ATRR TOTAL		\$ 253,506,338
6	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$ 19,155,011
7	Evergy Kansas Central, Inc Zone 14 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$ 35,607,750
8	Evergy Kansas Central, Inc Zone 14 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$ -
9	Evergy Kansas Central, Inc Zone 14 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$ 528,408
10	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	Schedule 11	\$ 44,757,473
11	Total ATRR for Evergy Kansas Central, Inc Zone 14		\$ 353,554,981 ATRR ^{Filing}
SPP Administration Charges and NERC Fees for Retail Load (Known and Measurable for 2025 Year)		SPP Tariff Schedule	
12	SPP Administrative Fee	Schedule 1A	\$ 8,007,963
13	NERC Fees	Non-SPP	\$ 1,676,792
14	Total Charges		\$ 9,684,755 Admin
SPP Charges for Retail Load in 2024 (Actuals from Prior Calendar Year)		SPP Tariff Schedule	SPP Charges
15	Facility Charges on Westar System	Schedule 10	\$ -
16	FERC Assessment Fees	Schedule 12	\$ 1,949,423
17	Evergy Kansas Central, Inc Retail Load on Foreign Wires	Morganville	\$ 38,882
18	SPP Direct Assigned Transmission Customer Costs charged by SPP	Z2	\$ 1,541,495
19	Total Charges		\$ 3,529,799 SPP
Total TDC-related Costs			
20	2024 Total Annual Transmission Revenue Requirement (Line 11 + Line 14 + Line 19)		\$ 366,769,536
21	Prior Year True Up		\$ 1,108,681 TU _{n-1}
22	2024 Total Annual Transmission Cost Including Prior Year True Up (Line 20 + Line 21)		\$ 367,878,217 TDC ^{Filing}

Evergy Kansas Central Inc
2024 TDC Filing
LOAD RATIO SHARE CALCULATION

<u>Load Ratio Share for the 2023 Year</u>													
<u>Transmission Network Load Adjustments</u>													
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	12 Month Average
	1/31/2023	2/1/2023	3/13/2023	4/19/2023	5/30/2023	6/29/2023	7/26/2023	8/21/2023	9/5/2023	10/2/2023	11/28/2023	12/19/2023	
1 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	3601	3,544	3,076	3,226	4,114	5,257	5,451	5,820	5035	4,233	3196	3,153	4142.167
2 Non-Firm Wholesale Load (a)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
3 Non-WR NITS Generation (b)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
4 Non-Balancing Area Load (c)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
5 Adjusted Transmission Network Load (MW) (d)	3601	3544	3076	3226	4114	5257	5451	5820	5035	4233	3196	3153	4142.167
<u>Retail Load</u>													
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	12 Month Average
	1/31/2023	2/1/2023	3/13/2023	4/19/2023	5/30/2023	6/29/2023	7/26/2023	8/21/2023	9/5/2023	10/2/2023	11/28/2023	12/19/2023	
6 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	3601	3544	3076	3226	4114	5257	5451	5820	5035	4233	3196	3153	4142.167
7 Wholesale Load not served by OATT Network Service (Point to Point) (e)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
8 Wholesale Load served by OATT Network Service - All NITS Wholesale Load (f)	683	666	572	520	685	907	939	1010	850	725	597	579	727.735
9 Non-Balancing Area Load on Westar Wires not in Transmission Peak (g)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
10 OATT Network Load Total excluding Retail NITS Agreement (Line 8+Line 9)	683	666	572	520	685	907	939	1,010	850	725	597	579	727.735
11 WRGS Retail NITS Agreement Network Load (Line 6 - Line 7 - Line 10) (h)	2,918	2,878	2,504	2,706	3,429	4,350	4,512	4,810	4,185	3,508	2,599	2,574	3414.432
12 Wholesale Load in WRGS Retail NITS (i)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
13 Retail Load (Line 11 - Line 12) (j)	2,918	2,878	2,504	2,706	3,429	4,350	4,512	4,810	4,185	3,508	2,599	2,574	3414.432
<u>Retail Load Ratio Share MW</u>													
Retail Load 3414.432													
Transmission Load 4142.167													
Retail Load Ratio Share 82.4311%													

Notes:

- (a) Non-Firm Wholesale Load: There is no non-firm wholesale load.
- (b) Non-KEC Generation which is not already included in EKC's Transmission Network Load is an adjustment. In 2023, all generation is included in the load.
- (c) Adjustment for load or generation connected to EKC's Network, but not in EKC's Balancing Area, and not included in the EKC's Transmission Network Load reported in line 1. No adjustment required for this year.
- (d) Adjusted EKC Transmission Network Load
- (e) Load served by PTP Service: None
- (f) Wholesale Load served by OATT Network Service. This includes all wholesale load within EKC's Transmission Network, except those served under PTP (see line 7)
- (g) Same as (c). No adjustment required for year.
- (h) Total NITS included in the Retail NITS Agreement with SPP.
- (i) Genco wholesale load is not included in the retail NTS agreement. All wholesale loads have been removed from the retail NITSA at this time. No adjustment needed.
- (j) Total RETAIL LOAD.

Evergy Kansas Central Inc
2024 TDC Filing
REGION WIDE ALLOCATION

Calculation of the amount of the Region-wide SPP ATRR allocated to the EKC Zone

Line#	Table 2-A	Annual Rev Req	SPP Tariff Schedule/Source
1	Total Regional Revenue Requirement (from Table 2A)	\$ 300,780,394	SPP "RRR" file - Attachment H, Table 2A Row 8
2	Evergy Kansas Central, Inc Zonal Load	4,142.17	EKC Zonal Transmission System Peak Load, "EKC Zone", SPP Source
3	<u>Total SPP Load (Zones 1-18) (for Table 2A)</u>	<u>39,192.01</u>	SPP Regional Transmission System Peak, "Total Region Zones 1 - 18", SPP Source
4	% of EKC Load to SPP (2-A)	10.569% (Line 2 / Line 3)	
5	Evergy Kansas Central Allocation of Region Wide Costs (2-A)	\$ 31,789,480	(Line 1 * Line 4)
Line#	Table 2-B	Annual Rev Req	SPP Tariff Schedule/Source
6	Total Regional Revenue Requirement (from Table 2B)	\$ 237,219,339	SPP "RRR" file - Attachment H, Table 2B Row 8
7	Evergy Kansas Central, Inc Zonal Load	4,142.17	EKC Zonal Transmission System Peak Load, "EKC Zone", SPP Source
8	<u>Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)</u>	<u>43,657.83</u>	SPP Regional Transmission System Peak, "Total Region Zones 1 - 19 w/o FSE", SPP Source
9	% of EKC Load to SPP (2-B)	9.488% (Line 7 / Line 8)	
10	Evergy Kansas Central Allocation of Region Wide Costs (2-B)	\$ 22,507,371	(Line 6 * Line 9)
11	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	<u>\$ 54,296,851</u>	(Total lines 5 + 10)

Notes:
 (a)

Evergy Kansas Central Inc
2024 TDC Filing
Admin and SPP Fees

Admin Fees in 2024 (Known and Measurable for 2024 Year)		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
1	SPP Charge Schedule 1A-1	\$ 678,270.12	\$ 634,510.76	\$ 678,270.12	\$ 656,390.44	\$ 678,270.12	\$ 656,390.44	\$ 678,270.12	\$ 678,270.12	\$ 656,390.44	\$ 678,270.12	\$ 656,390.44	\$ 678,270.12	\$ 8,007,963.35
	1a. Known and Measurable Schedule 1A-1 Rate per MW	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267	\$ 0.267
	1b. Load for Evergy KS Central MW (2023 AVERAGE RETAIL LOAD)	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414	3,414
	1c. Days in Month	31	29	31	30	31	30	31	31	30	31	30	31	31
	1d. Hours in a day	24	24	24	24	24	24	24	24	24	24	24	24	24
2	NERC Fees	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 139,732.67	\$ 1,676,792.04
	2a. NERC Known and Measurable Quarterly Assessments	\$ 419,198.01		\$ 419,198.01		\$ 419,198.01		\$ 419,198.01		\$ 419,198.01		\$ 419,198.01		
3	Total Admin Fees	\$ 818,002.79	\$ 774,243.43	\$ 818,002.79	\$ 796,123.11	\$ 818,002.79	\$ 796,123.11	\$ 818,002.79	\$ 818,002.79	\$ 796,123.11	\$ 818,002.79	\$ 796,123.11	\$ 818,002.79	\$ 9,684,755.39
SPP Charges for Retail Load in 2023 (Actuals from Prior Calendar Year)		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
4	SPP Charge Sch 12, Total Retail Load	\$ 159,064.17	\$ 169,961.02	\$ 154,799.87	\$ 139,688.48	\$ 133,756.88	\$ 140,474.16	\$ 164,551.61	\$ 190,968.02	\$ 203,830.74	\$ 194,863.95	\$ 159,385.64	\$ 138,078.58	\$ 1,949,423.12
5	Wholesale Distribution Delivery Charge (WDSC) Sch 10 (a)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Foreign Wires - MKEC-Morganville (b)	\$ 3,713.25	\$ 3,051.80	\$ 2,997.16	\$ 2,900.79	\$ 2,733.08	\$ 2,912.84	\$ 3,591.38	\$ 3,955.96	\$ 3,935.26	\$ 3,295.35	\$ 3,037.78	\$ 2,756.94	\$ 38,881.59
7	Direct Assigned Network Upgrades (SPP Charge) (c)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Direct Assigned (d)	\$ 156,183.83	\$ 130,647.15	\$ 130,172.24	\$ 129,626.36	\$ 137,981.82	\$ 137,964.51	\$ 116,392.57	\$ 119,634.28	\$ 119,728.14	\$ 119,657.14	\$ 121,722.03	\$ 121,784.63	\$ 1,541,494.70
9	Total SPP Charges	\$ 318,961.25	\$ 303,659.97	\$ 287,969.27	\$ 272,215.63	\$ 274,471.78	\$ 281,351.51	\$ 284,535.56	\$ 314,558.26	\$ 327,494.14	\$ 317,816.44	\$ 284,145.45	\$ 262,620.15	\$ 3,529,799.41

Notes:

- (a) SPP Schedule 10, approved by FERC; ER17-221; Terminated ER18-2385
- (b) All charges for transmission and distribution services for serving Westar EKC's Load on MKEC Wires. (i.e. City of Morganville Load).
- (c) SPP Facility Upgrade Reservations 73447934 is for Flat Ridge and 73447931 is for Meridian Way, Cancelled in ER20-912 and ER20-1095
- (d) Determined by SPP related to other customers use of the upgrade facilities.

Southwest Power Pool, Inc.

Regional and Zonal Transmission System Peak Loads (MW)
Calendar Year 2023

Source: rrr for bills march 2024 revenue requirements and rates Posted 3-12-24

Zone	Monthly Peak Load (MW) 2023												Total	Average
	January	February	March	April	May	June	July	August	September	October	November	December		
AEP	8,001.000	7,932.000	7,242.000	6,476.000	8,159.000	10,394.000	10,282.000	11,021.000	10,169.000	7,993.000	7,242.000	7,267.000	102,178.000	8,514.833
EDE	988.692	983.804	903.062	671.909	812.015	1,125.606	1,124.489	1,181.441	1,035.394	837.508	875.531	883.945	11,423.396	951.950
EKC	3,601.000	3,544.000	3,076.000	3,226.000	4,114.000	5,257.000	5,451.000	5,820.000	5,035.000	4,233.000	3,196.000	3,153.000	49,706.000	4,142.167
EMe	2,829.666	2,757.576	2,458.575	2,182.410	2,985.590	3,840.220	3,954.820	4,140.018	3,760.259	3,011.837	2,425.657	2,472.590	36,819.218	3,068.268
EMW	1,566.000	1,533.000	1,370.000	1,099.000	1,511.000	1,903.000	1,953.000	2,050.000	1,892.000	1,597.000	1,300.000	1,312.000	19,086.000	1,590.500
GRDA	807.107	784.716	764.469	767.315	894.419	1,034.713	1,029.963	1,078.809	1,021.792	872.106	780.805	768.530	10,604.744	883.729
KCBPU	348.000	343.000	315.000	284.000	362.000	461.000	467.000	481.000	452.000	373.000	310.000	309.000	4,505.000	375.417
LES	575.125	579.958	491.106	496.082	629.805	728.760	794.360	821.512	674.580	619.781	484.092	477.059	7,372.220	614.352
MIDW	259.109	272.472	247.804	264.473	286.797	382.468	429.387	422.801	385.705	304.646	254.213	250.801	3,760.676	313.390
NPPD	2,553.524	2,596.455	2,187.358	2,116.520	2,268.037	3,280.951	3,716.081	3,792.045	3,539.422	2,253.726	2,213.409	2,192.066	32,709.594	2,725.800
OGE	5,407.481	5,078.471	4,592.365	4,549.892	5,465.443	6,946.399	6,978.997	7,432.091	6,994.167	5,518.004	4,598.085	4,585.186	68,146.581	5,678.882
OPPD	1,980.831	1,963.985	1,734.649	1,793.068	2,270.918	2,561.683	2,786.028	2,863.364	2,508.788	2,358.887	1,819.286	1,826.804	26,468.291	2,205.691
SECI	785.700	807.442	769.019	844.784	919.008	1,069.363	1,207.988	1,186.502	1,087.677	930.201	781.525	806.651	11,195.860	932.988
SPA	331.047	350.566	290.987	182.155	248.620	438.960	389.265	369.676	297.527	300.380	295.686	278.260	3,773.129	314.427
SPRM	486.000	467.000	423.000	414.000	537.000	734.000	721.000	779.000	642.000	552.000	447.000	440.000	6,642.000	553.500
SPS	4,318.936	4,371.329	4,302.724	4,473.868	4,779.022	5,430.424	5,815.761	6,006.010	5,698.051	4,283.878	4,161.891	4,231.477	57,873.371	4,822.781
UMZ W FSE	6,127.689	5,843.466	5,658.211	5,446.221	5,240.334	5,630.304	6,000.618	5,901.885	5,783.993	5,666.921	5,796.471	5,845.153	68,941.266	5,745.106
UMZ W/O FSE	4,531.491	4,227.713	4,231.934	4,057.453	4,251.818	4,557.713	4,739.531	4,732.731	4,638.255	4,638.626	4,356.034	4,626.450	53,589.749	4,465.812
WFEC	1,593.115	1,481.219	1,356.430	1,161.661	1,335.201	1,684.776	1,748.525	1,790.761	1,734.599	1,387.203	1,365.949	1,400.660	18,040.099	1,503.342

Total Region Zones 1 - 18 39,192.015 applicable to Table 2-A

Total Region Zones 1 - 19 w FSE 44,937.120 applicable to Thru&Out Zonal Sch 11 PTP Rate

Total Region Zones 1 - 19 w/o FSE 43,657.827 applicable to Table 2-B

Southwest Power Pool, Inc.

ATTACHMENT H

Source: rrr for bills march 2024 revenue requirements and rates Posted 3-12-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
	American Electric Power West (Total)	\$505,906,911	\$29,924,755	\$45,289,026	\$0	\$1,857,614
1	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,888,212	\$28,053,164	\$33,587,328	\$0	\$0
1a	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$348,013	\$0	\$0	\$0
4	Empire District Electric Company	\$38,372,709	\$2,295,432	\$1,161,679	\$0	\$157,663
5	Grand River Dam Authority	\$33,697,540	\$3,617,664	\$1,153,382	\$0	\$34,436
6	Eversky Metro, Inc (Total)	\$91,660,147	\$2,568,658	\$577,807	\$0	\$193,094
6a	Eversky Metro, Inc	\$84,767,985	\$2,568,658	\$577,807	\$0	\$0
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$36,380,724	\$9,284,364	\$9,158,333	\$0	\$4,181,322
7a	Oklahoma Gas and Electric	\$35,394,362	\$9,284,364	\$9,158,333	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$166,491	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,386	\$0	\$111,809
9	Eversky Missouri West, Inc (Total)	\$85,473,332	\$1,114,388	\$35,538	\$0	\$92
9a	Eversky Missouri West, Inc	\$85,473,332	\$1,114,388	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,923,685	\$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$82,030	\$0	\$41,473	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,102,529	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,838	\$26,773,869	\$61,742,575	\$0	\$1,809,853
11a	Southwestern Public Service Company	\$178,242,335	\$26,773,869	\$61,742,575	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Law County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,669,574	\$17,675,487	\$0	\$1,364,572
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,669,574	\$16,863,002	\$0	\$0
12b	IIC Great Plains	\$667,627	\$0	\$812,485	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,608,567	\$12,679,866	\$0	\$1,038,381
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,608,567	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Eversky Kansas Central, Inc. (Eversky Kansas Central, Inc. and Eversky Kansas South, Inc.) (Total)	\$319,669,034	\$23,237,612	\$43,197,003	\$0	\$641,030
14a	Eversky Kansas Central, Inc. (Eversky Kansas Central, Inc. and Eversky Kansas South, Inc.)	\$315,930,772	\$23,237,612	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,038	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$2,397,224	\$0	\$384,272	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702	\$0	\$0
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,022,125	\$6,456,709	\$0	\$226,835
17a	Nebraska Public Power District	\$46,674,111	\$10,022,125	\$6,456,709	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$6,157,959	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,220,530	\$6,256,248	\$0	\$11,281
19	Upper Missouri Zone (Total)	\$315,942,913	\$0	\$16,070,737	\$0	\$19,024
19a	WesternUGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$73,278,720	\$0	\$10,451,956	\$0	\$0
19c	Hearland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,860,366	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,808,347	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,132	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$28,742,932	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$268,754	\$0	\$0
19g	NorthWestern Energy Public Service Corporation	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harian Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,116,632	\$0	\$0
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
19l	Max-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughridger Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,890,677,110	\$126,147,744	\$225,047,733	\$0	\$11,647,001

Table 2A
From Base Plan Rev. Req.
Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$64,841,551
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$152,444,655
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$76,751,168
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$6,743,020
6	SPP Interregional Planning Region ATRR	\$0
7	Other Interregional Planning Region ATRR	\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$300,780,394

Table 2B
From Brightline 10-1-2015
Base Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$680,950
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$223,880,221
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,773,126
6	SPP Interregional Planning Region ATRR	\$0
7a	Other Interregional Planning Region ATRR	\$0
7b	Other transmission provider ATRR	\$1,885,042
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$237,219,339

Evergy Kansas Central Inc
2024 TDC Filing
Rate Calculation

Residential Standard rate impact with 2024 TDC

			usage - kWh			
	<u>current</u>	<u>proposed</u>	<u>current</u>	<u>proposed</u>		
					900	
customer charge	\$ 14.25	\$ 14.25	\$ 14.25	\$ 14.25		
winter						
500	\$ 0.082880	\$ 0.082880	\$ 41.44	\$ 41.44		
400	\$ 0.082880	\$ 0.082880	\$ 33.15	\$ 33.15		
all add'l	\$ 0.067750	\$ 0.067750				
summer						
500	\$ 0.082880	\$ 0.082880	\$ 41.44	\$ 41.44		
400	\$ 0.082880	\$ 0.082880	\$ 33.15	\$ 33.15		
all add'l	\$ 0.091430	\$ 0.091430				
RECA	\$ 0.022902	\$ 0.022902	\$ 20.61	\$ 20.61		
TDC	\$ 0.017412	\$ 0.023010	\$ 15.67	\$ 20.71		
PTS	\$ 0.001420	\$ 0.001420	\$ 1.28	\$ 1.28		
EER	\$ 0.000188	\$ 0.000188	\$ 0.17	\$ 0.17		
					increase	
total bill winter			\$ 126.57	\$ 131.61	\$ 5.04	3.98%
total bill summer			\$ 126.57	\$ 131.61	\$ 5.04	3.98%
		annual impact	\$ 1,518.84	\$ 1,579.32	\$ 60.48	3.98%
		monthly impact	\$ 126.57	\$ 131.61	\$ 5.04	

2023 TDC True Up Calculation

Evergy Kansas Central Inc
2024 TDC Filing
2023 REGION WIDE ALLOCATION

Line#	Table 2-A	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
		Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req
1	Total Regional Revenue Requirement (from Table 2A) (RRR For each month in 2023)	\$ 307,061,392	\$ 306,525,708	\$ 306,525,708	\$ 306,523,807	\$ 306,309,995	\$ 306,308,387	\$ 306,623,498	\$ 306,980,235	\$ 306,887,602	\$ 306,887,602	\$ 306,887,602	\$ 306,887,602
2	Evergy Kansas Central, Inc Zonal Load (Avg for each month in 2022 from 2023 RRR Files)	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42
3	Total SPP Load (Zones 1-18) (for Table 2A) (Avg for each month in 2022 from 2023 RRR Files)	39,956.27	39,956.27	39,956.27	39,956.27	39,970.61	40,013.36	40,013.36	40,013.36	40,013.36	40,013.36	40,013.36	40,013.36
4	% of WR Load to SPP	10.658%	10.658%	10.658%	10.658%	10.654%	10.642%	10.642%	10.642%	10.642%	10.642%	10.642%	10.642%
5	Evergy Kansas Central Allocation of Region Wide Costs (2-A)	\$ 32,726,603	\$ 32,669,510	\$ 32,669,510	\$ 32,669,307	\$ 32,634,267	\$ 32,597,339	\$ 32,630,873	\$ 32,668,837	\$ 32,658,979	\$ 32,658,979	\$ 32,658,979	\$ 32,658,979
Line#	Table 2-B	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req	Annual Rev Req
6	Total Regional Revenue Requirement (from Table 2B) (RRR For each month in 2023)	\$ 225,658,074	\$ 225,658,074	\$ 225,658,074	\$ 225,676,412	\$ 225,676,412	\$ 225,806,275	\$ 226,585,568	\$ 227,054,969	\$ 227,044,328	\$ 227,129,642	\$ 227,128,650	\$ 227,297,874
7	Evergy Kansas Central, Inc Zonal Load (Avg for each month in 2022 from 2023 RRR Files)	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42	4,258.42
8	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B) (Avg for each month in 2022 from 2023 RRR Files)	44,171.93	44,171.93	44,171.93	44,171.93	44,186.27	44,229.02	44,229.02	44,229.02	44,229.02	44,229.02	44,229.02	44,229.02
9	% of WR Load to SPP	9.641%	9.641%	9.641%	9.641%	9.637%	9.628%	9.628%	9.628%	9.628%	9.628%	9.628%	9.628%
10	Evergy Kansas Central Allocation of Region Wide Costs (2-B)	\$ 21,755,695	\$ 21,755,695	\$ 21,755,695	\$ 21,757,463	\$ 21,748,436	\$ 21,740,628	\$ 21,815,658	\$ 21,860,852	\$ 21,859,828	\$ 21,868,042	\$ 21,867,946	\$ 21,884,239
11	Region-wide Allocation to Evergy Kansas Central, Inc Zone 14	\$ 54,482,298	\$ 54,425,205	\$ 54,425,205	\$ 54,426,770	\$ 54,382,703	\$ 54,337,967	\$ 54,446,531	\$ 54,529,689	\$ 54,518,807	\$ 54,527,021	\$ 54,526,925	\$ 54,543,218

Evergy Kansas Central Inc
2024 TDC Filing
2023 True up Admin and SPP Fees

As filed and approved in 23-EKCE-665-TAR Docket

Admin Fees		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
1	SPP Charge Schedule 1A as filed in 23-EKCE-665-TAR TDC docket	\$ 688,078.11	\$ 684,536.07	\$ 715,962.24	\$ 689,297.31	\$ 724,893.34	\$ 690,140.23	\$ 735,277.43	\$ 719,267.35	\$ 697,177.59	\$ 718,626.66	\$ 706,881.97	\$ 717,633.73	\$ 8,487,772.03
2	NERC Fees (NOT Included in 2023 True Up as NERC Fees were in Base Rates in 2023)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	2a. NERC Known and Measurable Quarterly Assessments	\$ -		\$ -			\$ -			\$ -				
3	Total Admin Fees	\$ 688,078.11	\$ 684,536.07	\$ 715,962.24	\$ 689,297.31	\$ 724,893.34	\$ 690,140.23	\$ 735,277.43	\$ 719,267.35	\$ 697,177.59	\$ 718,626.66	\$ 706,881.97	\$ 717,633.73	\$ 8,487,772.03
SPP Charges for Retail Load in 2022 (Actuals from Prior Calendar Year)		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
4	SPP Charge Sch 12, Total Retail Load as filed in 23-EKCE-665-TAR TDC docket	\$ 110,704.39	\$ 123,489.26	\$ 115,531.40	\$ 158,233.30	\$ 146,409.71	\$ 157,060.79	\$ 182,501.89	\$ 220,078.76	\$ 218,061.06	\$ 199,161.33	\$ 166,279.39	\$ 148,917.33	\$ 1,946,428.61
5	Wholesale Distribution Delivery Charge (WDSC) Sch 10 (a)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Foreign Wires - MKEC-Morganville (b) as filed in 23-EKCE-665-TAR TDC docket	\$ 3,113.97	\$ 2,996.83	\$ 3,135.33	\$ 2,873.64	\$ 2,713.99	\$ 3,227.65	\$ 4,376.64	\$ 3,771.68	\$ 4,197.73	\$ 3,805.46	\$ 3,667.13	\$ 2,760.67	\$ 40,640.72
7	Direct Assigned Network Upgrades (SPP Charge) (c)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Direct Assigned (d) as filed in 23-EKCE-665-TAR TDC docket	\$ 43,640.56	\$ 47,137.94	\$ 67,002.75	\$ 123,245.71	\$ 125,802.80	\$ 128,653.43	\$ 122,237.69	\$ 117,967.59	\$ 116,864.19	\$ 125,136.79	\$ 133,842.00	\$ 133,100.30	\$ 1,284,631.75
9	Total SPP Charges	\$ 157,458.92	\$ 173,624.03	\$ 185,669.48	\$ 284,352.65	\$ 274,926.50	\$ 288,941.87	\$ 309,116.22	\$ 341,818.03	\$ 339,122.98	\$ 328,103.58	\$ 303,788.52	\$ 284,778.30	\$ 3,271,701.08

Notes:

- (a) SPP Schedule 10, approved by FERC, ER17-221; Terminated ER18-2385
- (b) All charges for transmission and distribution services for serving Westar EKC's Load on MKEC Wires. (i.e. City of Morganville Load).
- (c) SPP Facility Upgrade Reservations 73447934 is for Flat Ridge and 73447931 is for Meridian Way, Cancelled in ER20-912 and ER20-1095
- (d) Determined by SPP related to other customers use of the upgrade facilities.

\$11,759,473.11 Matches SPP Charges for Retail Load in Docket 23-EKCE-665-TAR

Evergy Kansas Central Inc
2024 TDC Filing
2023 True UP LOAD RATIO SHARE CALCULATION

As presented in 23-EKCE-665-TAR, for 2023 TDC Filing

Load Ratio Share for the 2022 Year

<u>Transmission Network Load Adjustments</u>													12 Month Average
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
	1/6/2022	2/23/2022	3/10/2022	4/29/2022	5/10/2022	6/16/2022	7/22/2022	8/2/2022	9/20/2022	10/6/2022	11/30/2022	12/22/2022	
1 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	3722	3,736	3,370	3,280	4,740	5,359	5,396	5,518	5193	3,438	3291	4,058	4258.417
2 Non-Firm Wholesale Load (a)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
3 Non-WR NITS Generation (b)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
4 Non-Balancing Area Load (c)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
5 Adjusted Transmission Network Load (MW) (d)	3722	3736	3370	3280	4740	5359	5396	5518	5193	3438	3291	4058	4258.417

<u>Retail Load</u>													12 Month Average
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	
	1/6/2022	2/23/2022	3/10/2022	4/29/2022	5/10/2022	6/16/2022	7/22/2022	8/2/2022	9/20/2022	10/6/2022	11/30/2022	12/22/2022	
6 Energy Accounting Sourced Transmission Peak Load Before Network Load Adjustments	3722	3736	3370	3280	4740	5359	5396	5518	5193	3438	3291	4058	4258.417
7 Wholesale Load not served by OATT Network Service (Point to Point) (e)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
8 Wholesale Load served by OATT Network Service - All NITS Wholesale Load (f)	682	666	618	528	773	888	915	941	880	568	599.95153	756	734.560
9 Non-Balancing Area Load on Westar Wires not in Transmission Peak (g)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
10 OATT Network Load Total excluding Retail NITS Agreement (Line 8+Line 9)	682	666	618	528	773	888	915	941	880	568	600	756	734.560
11 WRGS Retail NITS Agreement Network Load (Line 6 - Line 7 - Line 10) (h)	3,040	3,070	2,752	2,752	3,967	4,471	4,481	4,577	4,313	2,870	2,691	3,302	3523.857
12 Wholesale Load in WRGS Retail NITS (i)	0	0	0	0	0	0	0	0	0	0	0	0	0.000
13 Retail Load (Line 11 - Line 12) (j)	3,040	3,070	2,752	2,752	3,967	4,471	4,481	4,577	4,313	2,870	2,691	3,302	3523.857

<u>Retail Load Ratio Share MW</u>	
Retail Load	3523.857
Transmission Load	4258.417
Retail Load Ratio Share	82.7504%

Notes:

- (a) Non-Firm Wholesale Load: There is no non-firm wholesale load.
- (b) Non-KEC Generation which is not already included in EKC's Transmission Network Load is an adjustment. In 2022, all generation is included in the load.
- (c) Adjustment for load or generation connected to EKC's Network, but not in EKC's Balancing Area, and not included in the EKC's Transmission Network Load reported in line 1. No adjustment required for this year.
- (d) Adjusted EKC Transmission Network Load
- (e) Load served by PTP Service: None
- (f) Wholesale Load served by OATT Network Service. This includes all wholesale load within EKC's Transmission Network, except those served under PTP (see line 7)
- (g) Same as (c). No adjustment required for year.
- (h) Total NITS included in the Retail NITS Agreement with SPP.
- (i) Genco wholesale load is not included in the retail NTS agreement. All wholesale loads have been removed from the retail NITSA at this time. No adjustment needed.
- (j) Total RETAIL LOAD.

Southwest Power Pool, Inc.

ATTACHMENT H

Source: rrr for bills 2023-01-01 revenue requirements and rate rev 20240201 Posted 2-9-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$2,226,984
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$16,676,000	\$359,657	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,047	\$0	\$97,742
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,526
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$189,368
6a	Evergy Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455	\$0	\$4,310,615
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$11,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	\$560,807	\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc.	\$89,330,678	\$560,807	\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,007
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,489	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,375,911
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$23,298,398	\$8,125,072	\$10,270,877	\$0	\$2,017,572
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$0
13b	People's Electric Cooperative-13	\$394,761	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$642,439
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$225,275
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,181
19	Upper Missouri Zone (Total)	\$282,160,922	\$0	\$13,043,409	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,383,391	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$448,433	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$180,637	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$799,350	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$509,126	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$897,226	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$20,703,369	\$0	\$325,517	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$5,869,954	\$0	\$78,807	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$13,215,488	\$0	\$281,221	\$0	\$0
19i	Harlan Municipal Utilities	\$251,198	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	Land O Power Cooperative	\$1,351,273	\$0	\$0	\$0	\$0
	Total	\$1,727,845,723	\$124,182,547	\$215,849,329	\$0	\$12,346,507

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$63,403,591
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$155,243,746
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$80,898,970
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$7,515,085
6	SPP Interregional Planning Region ATRR	\$0
7	Other Interregional Planning Region ATRR	\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$307,061,392

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$695,907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$213,080,871
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,253,864
6	SPP Interregional Planning Region ATRR	\$0
7a	Other Interregional Planning Region ATRR	\$0
7b	Other transmission provider ATRR	\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$225,658,074

ATTACHMENT H

Source: rrr for bills 2023-02-01 revenue requirements and rate rev 20240201 Posted 2-9-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$1,958,455
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc.	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$16,676,000	\$359,657	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$97,742
5	Grand River Dam Authority	\$34,337,969	\$3,371,121	\$766,011	\$0	\$34,526
6	Evergy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$189,368
6a	Evergy Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455	\$0	\$4,211,753
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,907,176	\$27,667,611	\$63,459,404	\$0	\$1,082,007
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,375,911
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,297,362
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$0
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$642,439
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$225,275
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,181
19	Upper Missouri Zone (Total)	\$281,660,923	\$0	\$13,043,409	\$0	\$19,024
19a	Western-LGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Meathood Public Services	\$2,383,391	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$448,433	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$160,637	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$799,350	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$509,126	\$0	\$0	\$0	\$0
19d (viii)	Vermilion Light & Power	\$897,216	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$20,703,369	\$0	\$325,517	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$5,869,954	\$0	\$78,807	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0	\$281,221	\$0	\$0
19i	Harlan Municipal Utilities	\$251,198	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	\$0
19k	Mountair Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,351,273	\$0	\$0	\$0	\$0
	Total	\$1,727,845,723	\$124,182,547	\$215,849,329	\$0	\$11,258,906

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$63,403,591
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$155,243,746
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$80,898,970
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$6,979,401
6	SPP Interregional Planning Region ATRR			\$0
7	Other Interregional Planning Region ATRR			\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$306,525,708

Table 2B

From Brightline 10-1-2015 Base Plan

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$695,907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$213,080,871
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,253,864
6	SPP Interregional Planning Region ATRR			\$0
7a	Other Interregional Planning Region ATRR			\$0
7b	Other transmission provider ATRR			\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$225,658,074

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$1,958,455
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$16,676,000	\$359,657	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$97,742
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$38,528
6	Energy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$189,368
6a	Energy Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455	\$0	\$4,211,753
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
9	Energy Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	\$55
9a	Energy Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITs ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$92,038	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,007
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,375,911
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,297,362
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$0
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14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$225,275
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
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19	Upper Missouri Zone (Total)	\$282,160,922	\$0	\$13,043,409	\$0	\$19,024
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19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
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19d (vi)	Watertown Municipal Utility Department	\$799,350	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$509,126	\$0	\$0	\$0	\$0
19d (viii)	Vermilion Light & Power	\$897,236	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
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19i	Harlan Municipal Utilities	\$251,198	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,903	\$0	\$983,892	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,351,273	\$0	\$0	\$0	\$0
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Table 2A

From Base Plan Rev. Req. Alloc Tab

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4	Balanced Portfolio Region Wide ATRR	\$80,898,970
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$6,979,401
6	SPP Interregional Planning Region ATRR	\$0
7	Other Interregional Planning Region ATRR	\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$306,525,708

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	\$695,907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$213,080,871
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,253,864
6	SPP Interregional Planning Region ATRR	\$0
7a	Other Interregional Planning Region ATRR	\$0
7b	Other transmission provider ATRR	\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$225,658,074

Annual Transmission Revenue Requirement for Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$1,956,096
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc.	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$355,293	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$195,311
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,544
6	Energy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$191,437
6a	Energy Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455	\$0	\$4,211,976
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
9	Energy Missouri West, Inc (Total)	\$89,330,678	-\$560,807	-\$8,162	\$0	\$55
9a	Energy Missouri West, Inc	\$89,330,678	-\$560,807	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,389
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc.	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,375,911
12a	Sunflower Electric Cooperative, Inc.	\$29,494,189	\$5,080,254	\$14,647,650	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,297,362
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$0
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$651,083
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$225,275
17a	Nebraska Public Power District	\$46,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$9,151,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,181
19	Upper Missouri Zone (Total)	\$282,667,700	\$0	\$13,064,715	\$0	\$19,024
19a	Western USP	\$122,420,182	\$0	\$52,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Midland Public Service	\$2,383,391	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$448,433	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$160,637	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$799,350	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$590,126	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$897,226	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$20,703,369	\$0	\$325,517	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0	\$281,221	\$0	\$0
19i	Harlan Municipal Utilities	\$251,198	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gram-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,351,273	\$0	\$0	\$0	\$0
19n	Total	\$1,728,750,905	\$124,178,183	\$215,870,635	\$0	\$11,326,453

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$63,401,690
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$155,243,746
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$80,898,970
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$6,979,401
6	SPP Interregional Planning Region ATRR	\$0
7	Other Interregional Planning Region ATRR	\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$306,523,807

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$695,907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$213,065,939
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,287,134
6	SPP Interregional Planning Region ATRR	\$0
7a	Other Interregional Planning Region ATRR	\$0
7b	Other transmission provider ATRR	\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$225,676,412

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,433,573	\$33,064,157	\$49,771,681	\$0	\$1,848,916
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section 11.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc.	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,240,769	\$49,969	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,960	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$355,293	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,124,808	\$1,037,947	\$0	\$156,311
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,544
6	Every Metro, Inc (Total)	\$69,936,896	\$366,920	\$19,132	\$0	\$191,937
6a	Every Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,628,494	\$10,065,341	\$9,704,455	\$0	\$4,172,516
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,065,341	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$950,159	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$456,105	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$111,809
9	Every Missouri West, Inc (Total)	\$89,330,678	\$-560,807	\$-48,163	\$0	\$55
9a	Every Missouri West, Inc	\$89,330,678	\$-560,807	\$-48,163	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10b (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$920,788	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$188,902,476	\$27,667,611	\$63,459,404	\$0	\$1,082,389
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc.	\$36,432,929	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,375,911
12a	Sunflower Electric Cooperative, Inc.	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-12	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,009,900
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$0
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
14	Every Kansas Central, Inc. (Every Kansas Central, Inc. and Every Kansas South, Inc.) (Total)	\$222,634,593	\$19,889,519	\$35,884,286	\$0	\$651,083
14a	Every Kansas Central, Inc. (Every Kansas Central, Inc. and Every Kansas South, Inc.)	\$218,784,919	\$19,889,519	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$225,275
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$313,537	\$0	\$0	\$0	\$0
17c	Tri-State GRT Association	\$6,796,800	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,181
19	Upper Missouri Zone (Total)	\$282,667,700	\$0	\$13,064,715	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$52,298	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,193	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$10,166,919	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorehead Public Service	\$2,383,391	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$448,423	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$962,837	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$160,637	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$799,350	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$509,126	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$897,226	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$20,703,369	\$0	\$325,517	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0	\$281,221	\$0	\$0
19i	Harlan Municipal Utilities	\$251,198	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	\$0
19k	Mountrail-Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mon-Gran-Sou Electric Cooperatives, Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Soughster Electric Cooperative, Inc.	\$2,130,200	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,351,273	\$0	\$0	\$0	\$0
	Total	\$1,728,750,905	\$324,178,183	\$215,870,635	\$0	\$10,892,351

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	\$63,401,690
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$155,243,746
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$80,898,970
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$8,765,589
6	SPP Interregional Planning Region ATRR	\$0
7	Other interregional Planning Region ATRR	\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$306,306,995

Table 2B

From Brightline 10-1-2015 Base Plan

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	\$695,907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$213,065,939
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,287,134
6	SPP Interregional Planning Region ATRR	\$0
7a	Other interregional Planning Region ATRR	\$0
7b	Other transmission provider ATRR	\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$225,676,412

ATTACHMENT H

Source: rrr for bills June 2023 revenue requirements and rates rev 20230701 Posted 7-12-23

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,060,893	\$49,771,681	\$0	\$1,870,978
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section 11.3	\$294,090,069	\$31,206,662	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc.	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$355,293	\$0	\$0	\$0
4	Empire District Electric Company	\$50,642,572	\$2,134,888	\$1,037,947	\$0	\$156,317
5	Grand River Dam Authority	\$34,337,069	\$3,371,121	\$766,011	\$0	\$34,553
6	Energy Metro, Inc (Total)	\$69,936,806	\$266,920	\$19,132	\$0	\$191,832
6a	Energy Metro, Inc	\$63,153,769	\$266,920	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,631,543	\$10,065,341	\$9,704,455	\$0	\$4,212,015
7a	Oklahoma Gas and Electric	\$87,673,095	\$10,065,341	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$960,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$139,035	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,322,056	\$324,648	\$2,940,037	\$0	\$11,809
9	Energy Missouri West, Inc (Total)	\$89,330,678	\$560,807	\$8,162	\$0	\$55
9a	Energy Missouri West, Inc	\$89,330,678	\$560,807	\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,861,166	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$920,708	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,667,611	\$63,459,404	\$0	\$1,116,316
11a	Southwestern Public Service Company	\$183,539,047	\$27,667,611	\$63,459,404	\$0	\$0
11b	South Central MCN, LLC-11	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,183,665	\$5,080,254	\$15,337,228	\$0	\$1,376,009
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$23,288,398	\$8,125,072	\$10,270,877	\$0	\$1,099,092
13a	Western Farmers Electric Cooperative	\$22,903,637	\$8,125,072	\$10,270,877	\$0	\$0
13b	People's Electric Cooperative-13	\$384,761	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,989,519	\$35,884,286	\$0	\$650,632
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,989,519	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,019,062	\$6,822,718	\$0	\$226,993
17a	Nebraska Public Power District	\$45,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$80,182,286	\$3,208,902	\$6,024,721	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$280,880,352	\$0	\$13,005,952	\$0	\$19,024
19a	Western-LGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Mooshad Public Service	\$2,185,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermilion Light & Power	\$93,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,215,488	\$0	\$281,221	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$9,182,503	\$0	\$983,892	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	Land O Power Cooperative	\$1,351,273	\$0	\$0	\$0	\$0
	Total	\$1,727,088,274	\$124,174,919	\$215,811,872	\$0	\$11,078,815

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$63,400,082
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$155,243,746
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$80,898,970
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$6,765,589
6	SPP Interregional Planning Region ATRR	\$0
7	Other Interregional Planning Region ATRR	\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$306,308,387

Table 2B

From Brightline 10-1-2015 Base Plan

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$695,907
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$213,065,939
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,416,997
6	SPP Interregional Planning Region ATRR	\$0
7a	Other Interregional Planning Region ATRR	\$0
7b	Other transmission provider ATRR	\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$225,806,275

ATTACHMENT H

Source: rrr for bills July 2023 revenue requirements and rates rev 20230801 Posted 8-7-23

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,035,536	\$49,771,681	\$0	\$1,859,325
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,181,305	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,211,452	\$1,091,810	\$0	\$156,317
5	Grand River Dam Authority	\$34,337,069	\$3,371,817	\$766,011	\$0	\$34,553
6	Evergy Metro, Inc (Total)	\$69,936,806	\$267,945	\$19,132	\$0	\$191,832
6a	Evergy Metro, Inc	\$63,153,769	\$267,945	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,033,937	\$9,704,455	\$0	\$4,202,080
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,033,937	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$169,539	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc	\$17,322,056	\$324,648	\$2,940,037	\$0	\$11,809
9	Evergy Missouri West, Inc (Total)	\$89,330,678	-\$559,256	-\$8,162	\$0	\$55
9a	Evergy Missouri West, Inc	\$89,330,678	-\$559,256	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a(i)	NITs ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$1,122,714	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,662,778	\$63,459,404	\$0	\$1,116,316
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	\$0
11b	South Central MCN, LLC-11	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,080,254	\$15,337,728	\$0	\$1,376,009
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,080,254	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0	\$1,099,092
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$473,091	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,988,335	\$35,884,286	\$0	\$650,632
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$218,784,919	\$19,988,335	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,299,874	\$11,019,062	\$6,822,718	\$0	\$226,993
17a	Nebraska Public Power District	\$46,184,537	\$11,019,062	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$50,102,206	\$3,206,902	\$6,024,721	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$283,632,831	\$0	\$13,127,419	\$0	\$19,024
19a	Western-LGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d(i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d(ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d(iii)	Orange City Municipal Utilities	\$572,341	\$0	\$0	\$0	\$0
19d(iv)	City of Pierre, South Dakota	\$965,953	\$0	\$0	\$0	\$0
19d(v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d(vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d(vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d(viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$10,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,112,546	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mari-Gra-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,220	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,738,969,333	\$124,004,202	\$218,396,191	\$0	\$11,057,226

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$63,315,055
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$155,649,573
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$80,893,261
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$6,765,589
6	SPP Interregional Planning Region ATRR			\$0
7	Other Interregional Planning Region ATRR			\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$306,623,498

Table 2B

From Brightline 10-1-2015 Base Plan

ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$696,987
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$213,854,785
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,406,364
6	SPP Interregional Planning Region ATRR			\$0
7a	Other Interregional Planning Region ATRR			\$0
7b	Other transmission provider ATRR			\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$226,585,568

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,859,325
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section H.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,226	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,799	\$2,215,596	\$1,091,810	\$0	\$156,317
5	Grand River Dam Authority	\$33,937,540	\$3,748,464	\$1,151,383	\$0	\$34,553
6	Eversys Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	\$191,832
6a	Eversys Metro, Inc	\$63,153,769	\$270,038	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363	\$9,704,455	\$0	\$4,202,080
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$980,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$169,539	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,332,056	\$324,648	\$2,940,037	\$0	\$111,809
9	Eversys Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162	\$0	\$55
9a	Eversys Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$1,127,714	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,662,778	\$63,459,404	\$0	\$1,116,315
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	\$0
11b	South Central MCN, LLC-11	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,728	\$0	\$1,376,009
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,082,438	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0	\$1,036,882
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$473,091	\$0	\$0	\$0	\$0
14	Eversys Kansas Central, Inc. (Eversys Kansas Central, Inc. and Eversys Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286	\$0	\$650,632
14a	Eversys Kansas Central, Inc. (Eversys Kansas Central, Inc. and Eversys Kansas South, Inc.)	\$218,784,919	\$19,991,377	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,294,874	\$11,020,451	\$6,822,718	\$0	\$226,993
17a	Nebraska Public Power District	\$45,184,537	\$11,020,451	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,794,820	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$83,665,375	\$3,277,161	\$6,265,145	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$283,623,831	\$0	\$13,127,419	\$0	\$19,024
19a	Western-LUP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermilion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,112,546	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	Land O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,741,793,173	\$124,508,724	\$219,021,986	\$0	\$10,995,015

Table 2A

From Base Plan Rev. Req. Alloc Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,563,555
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,670,439
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0
4	Balanced Portfolio Region Wide ATRR		\$80,980,652
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,765,589
6	SPP Interregional Planning Region ATRR		\$0
7	Other interregional Planning Region ATRR		\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0
9	Region-wide ATRR (Sum Lines 1 through 8)		\$306,980,235

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$696,987
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$214,354,827
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		\$0
4	Balanced Portfolio Region Wide ATRR		\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,375,723
6	SPP Interregional Planning Region ATRR		\$0
7a	Other interregional Planning Region ATRR		\$0
7b	Other transmission provider ATRR		\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0
9	Region-wide ATRR (Sum Lines 1 through 8)		\$227,054,969

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,859,325
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc.	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$63,153,709	\$0	\$19,132	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$156,317
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382	\$0	\$34,553
6	Energy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	\$191,832
6a	Evegy Metro, Inc	\$63,153,709	\$270,038	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363	\$9,704,455	\$0	\$4,202,080
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$169,539	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$315,493	\$2,800,386	\$0	\$111,809
9	Evegy Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162	\$0	\$55
9a	Evegy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$1,122,714	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$183,902,476	\$27,662,778	\$63,459,404	\$0	\$1,116,316
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	\$0
11b	South Central MCN, LLC-11	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$363,429	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,728	\$0	\$1,376,009
12a	Sunflower Electric Cooperative, Inc.	\$29,434,189	\$5,082,438	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0	\$1,036,882
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$473,091	\$0	\$0	\$0	\$0
14	Evegy Kansas Central, Inc. (Evegy Kansas Central, Inc. and Evegy Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286	\$0	\$650,632
14a	Evegy Kansas Central, Inc. (Evegy Kansas Central, Inc. and Evegy Kansas South, Inc.)	\$218,784,919	\$19,991,377	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$335,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,443,917	\$11,020,451	\$6,822,718	\$0	\$226,993
17a	Nebraska Public Power District	\$45,184,537	\$11,020,451	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$283,632,831	\$0	\$13,127,419	\$0	\$19,024
19a	Western IGP	\$122,420,183	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,112,546	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mon-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughsider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,742,132,772	\$124,499,569	\$218,882,335	\$0	\$10,995,015

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)			\$63,559,046
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$155,612,201
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$80,950,666
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$6,765,589
6	SPP Interregional Planning Region ATRR			\$0
7	Other Interregional Planning Region ATRR			\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$306,887,602

Table 2B

From Brightline 10-1-2015 Base Plan

ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)			\$696,987
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$214,344,186
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,375,723
6	SPP Interregional Planning Region ATRR			\$0
7a	Other Interregional Planning Region ATRR			\$0
7b	Other transmission provider ATRR			\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$227,044,328

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$465,355,241	\$33,065,679	\$49,771,681	\$0	\$1,859,325
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$156,317
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382	\$0	\$34,553
6	Energy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	\$191,832
6a	Energy Metro, Inc	\$63,153,769	\$270,038	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363	\$9,704,455	\$0	\$4,202,080
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-2	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$169,539	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$315,493	\$2,800,386	\$0	\$111,809
9	Energy Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162	\$0	\$55
9a	Energy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$1,122,714	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$184,041,420	\$27,662,778	\$63,459,404	\$0	\$1,252,880
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$502,373	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,728	\$0	\$1,376,009
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,082,438	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,454,331	\$7,923,741	\$12,679,866	\$0	\$1,036,882
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$473,091	\$0	\$0	\$0	\$0
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286	\$0	\$650,632
14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$218,784,919	\$19,991,377	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,443,917	\$11,020,451	\$6,822,718	\$0	\$238,965
17a	Nebraska Public Power District	\$45,184,537	\$11,020,451	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$283,632,831	\$0	\$13,127,419	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$52,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,022	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,112,546	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	Land O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,742,271,716	\$124,499,569	\$218,882,335	\$0	\$11,143,552

Table 2A

From Base Plan Rev. Req. Alloc Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$63,559,046
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$155,612,301
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$80,950,666
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$6,765,589
6	SPP Interregional Planning Region ATRR			\$0
7	Other Interregional Planning Region ATRR			\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$306,887,602

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$696,987
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$214,344,186
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,461,037
6	SPP Interregional Planning Region ATRR			\$0
7a	Other Interregional Planning Region ATRR			\$0
7b	Other transmission provider ATRR			\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$227,129,642

Southwest Power Pool, Inc.

ATTACHMENT H

Source: RRR_For_Bills_2023-11-01_Revenue_Requirements_and_Rates_Rev 20240101 Posted 1-10-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19,	(6) ATRR Reallocated to	(7) Base Plan Zonal ATRR to pay
1	American Electric Power (Total)	\$465,555,241	\$33,065,679	\$49,771,881	\$0	\$1,859,274
1a	See Section II.3 American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company)	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$154,528
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382	\$0	\$34,498
6	Energy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	\$191,832
6a	Energy Metro, Inc	\$63,153,769	\$270,038	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,662,047	\$10,048,363	\$9,704,455	\$0	\$4,202,080
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,319	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$169,539	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$315,493	\$2,800,386	\$0	\$111,809
9	Energy Missouri West, Inc (Total)	\$89,330,678	-\$559,061	-\$8,162	\$0	\$55
9a	Energy Missouri West, Inc	\$89,330,678	-\$559,061	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$18,063,172	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$1,122,714	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$184,041,420	\$27,662,778	\$63,459,404	\$0	\$1,252,880
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$502,373	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,728	\$0	\$1,376,009
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,082,438	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,454,321	\$7,923,741	\$12,679,866	\$0	\$1,036,882
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$473,091	\$0	\$0	\$0	\$0
14	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286	\$0	\$650,512
14a	Energy Kansas Central, Inc. (Energy Kansas Central, Inc. and Energy Kansas South, Inc.)	\$218,784,919	\$19,991,377	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved for Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,443,017	\$11,020,451	\$6,822,718	\$0	\$238,965
17a	Nebraska Public Power District	\$45,184,537	\$11,020,451	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,189
19	Upper Missouri Zone (Total)	\$283,632,831	\$0	\$13,127,419	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services - Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990	\$0	\$1,112,546	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,742,271,716	\$124,499,569	\$218,882,335	\$0	\$11,141,537

Table 2A

From Base Plan Rev. Req. Alloc. Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)			\$63,559,046
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$155,612,301
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$80,950,666
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$6,765,589
6	SPP Interregional Planning Region ATRR			\$0
7	Other Interregional Planning Region ATRR			\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$306,887,602

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)			\$696,987
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$214,344,186
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0
4	Balanced Portfolio Region Wide ATRR			\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,460,045
6	SPP Interregional Planning Region ATRR			\$0
7a	Other Interregional Planning Region ATRR			\$0
7b	Other transmission provider ATRR			\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022			\$0
9	Region-wide ATRR (Sum Lines 1 through 8)			\$227,128,650

Southwest Power Pool, Inc.

ATTACHMENT H

Source: RRR_For_Bills_2023-12-01_Revenue_Requirements_and_Rates_Rev_20240101 Posted 1-10-24

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR FROM	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19,	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay
1	American Electric Power West (Total)	\$465,555,241	\$33,065,679	\$49,771,681	\$0	\$1,861,035
1a	See Section II.3 American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company)	\$294,090,069	\$31,211,448	\$37,349,395	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,099,651	\$0	\$0	\$0	\$0
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
1d	Deep East Texas Electric Cooperative, Inc.	\$2,487,765	\$0	\$0	\$0	\$0
1e	Oklahoma Municipal Power Authority-1	\$746,183	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$152,387,312	\$1,807,526	\$12,422,286	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$381,824	\$0	\$0	\$0	\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0	\$0	\$0
1i	Transource Oklahoma, LLC	\$0	\$0	\$0	\$0	\$0
2	Kansas City Board of Public Utilities	\$12,739,964	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,074,404	\$358,769	\$0	\$0	\$0
4	Empire District Electric Company	\$58,372,709	\$2,215,596	\$1,091,810	\$0	\$154,447
5	Grand River Dam Authority	\$33,597,540	\$3,748,464	\$1,151,382	\$0	\$34,507
6	Eergy Metro, Inc (Total)	\$69,936,806	\$270,038	\$19,132	\$0	\$198,833
6a	Eergy Metro, Inc	\$63,153,769	\$270,038	\$19,132	\$0	\$0
6b	City of Independence, Missouri	\$6,783,037	\$0	\$0	\$0	\$0
7	Oklahoma Gas and Electric (Total)	\$88,561,721	\$10,048,363	\$9,704,455	\$0	\$4,208,478
7a	Oklahoma Gas and Electric	\$87,673,035	\$10,048,363	\$9,704,455	\$0	\$0
7b	Oklahoma Municipal Power Authority-7	\$360,219	\$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$69,213	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$315,493	\$2,800,386	\$0	\$111,809
9	Eergy Missouri West, Inc (Total)	\$89,330,678	\$559,061	-\$8,162	\$0	\$55
9a	Eergy Missouri West, Inc	\$89,330,678	\$559,061	-\$8,162	\$0	\$0
9b	Transource Missouri, LLC	\$0	\$0	\$0	\$0	\$0
10	Southwestern Power Administration (Total)	\$17,398,798	\$0	\$441,967	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	\$150,956	\$0	\$49,729	\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,255,702	\$0	\$392,238	\$0	\$0
10d	People's Electric Cooperative-10	\$458,340	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$184,041,420	\$27,662,778	\$63,459,404	\$0	\$1,524,293
11a	Southwestern Public Service Company	\$183,539,047	\$27,662,778	\$63,459,404	\$0	\$0
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$502,373	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$30,103,665	\$5,082,438	\$15,337,738	\$0	\$1,376,137
12a	Sunflower Electric Cooperative, Inc	\$29,434,189	\$5,082,438	\$14,547,050	\$0	\$0
12b	ITC Great Plains	\$669,476	\$0	\$790,678	\$0	\$0
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$24,174,376	\$7,923,741	\$12,679,866	\$0	\$1,040,388
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,923,741	\$12,679,866	\$0	\$0
13b	People's Electric Cooperative-13	\$193,136	\$0	\$0	\$0	\$0
14	Eergy Kansas Central, Inc. (Eergy Kansas Central, Inc. and Eergy Kansas South, Inc.) (Total)	\$222,634,593	\$19,991,377	\$35,884,286	\$0	\$654,762
14a	Eergy Kansas Central, Inc. (Eergy Kansas Central, Inc. and Eergy Kansas South, Inc.)	\$218,784,919	\$19,991,377	\$35,363,378	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,936,651	\$0	\$0	\$0	\$0
14d	South Central MCN, LLC-14	\$1,913,023	\$0	\$520,908	\$0	\$0
15	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
16	Lincoln Electric System	\$20,450,211	\$78,282	\$333,118	\$0	\$0
17	Nebraska Public Power District (Total)	\$52,443,917	\$11,020,451	\$6,822,718	\$0	\$239,516
17a	Nebraska Public Power District	\$45,184,537	\$11,020,451	\$6,822,718	\$0	\$0
17b	Central Nebraska Public Power and Irrigation District	\$315,517	\$0	\$0	\$0	\$0
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0	\$0	\$0
18	Omaha Public Power District	\$53,665,575	\$3,277,161	\$6,265,145	\$0	\$13,200
19	Upper Missouri Zone (Total)	\$283,632,831	\$0	\$13,127,419	\$0	\$19,024
19a	Western-UGP	\$122,420,182	\$0	\$522,988	\$0	\$0
19b	Basin Electric Power Cooperative	\$53,918,295	\$0	\$9,075,192	\$0	\$0
19c	Heartland Consumers Power District	\$0	\$0	\$0	\$0	\$0
19d	Missouri River Energy Services- Total	\$9,957,938	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,005,919	\$0	\$0	\$0	\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0	\$0	\$0	\$0
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0	\$0	\$0	\$0
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0	\$0	\$0	\$0
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$524,421	\$0	\$0	\$0	\$0
19d (viii)	Vermillion Light & Power	\$893,560	\$0	\$0	\$0	\$0
19e	East River Electric Power Cooperative, Inc.	\$27,175,032	\$0	\$1,775,792	\$0	\$0
19f	Corn Belt Power Cooperative	\$19,164,666	\$0	\$266,754	\$0	\$0
19g	NorthWestern Corporation (South Dakota)	\$6,376,732	\$0	\$100,113	\$0	\$0
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	\$0	\$0
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$1,117,990	\$0	\$1,112,546	\$0	\$0
19k	Mountrail Williams	\$17,106,561	\$0	\$0	\$0	\$0
19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$669,828	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$2,130,320	\$0	\$0	\$0	\$0
19n	Land O Power Cooperative	\$1,390,958	\$0	\$0	\$0	\$0
	Total	\$1,741,227,061	\$124,499,569	\$218,882,335	\$0	\$11,436,488

Table 2A

From Base Plan Rev. Req. Alloc. Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	\$63,559,046
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$155,612,301
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$80,950,666
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$6,765,589
6	SPP Interregional Planning Region ATRR	\$0
7	Other Interregional Planning Region ATRR	\$0
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$306,887,602

Table 2B

From Brightline 10-1-2015 Base Plan ATRR Tab

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	\$696,987
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$214,344,186
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	\$0
4	Balanced Portfolio Region Wide ATRR	\$0
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,629,269
6	SPP Interregional Planning Region ATRR	\$0
7a	Other Interregional Planning Region ATRR	\$0
7b	Other transmission provider ATRR	\$1,627,432
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0
9	Region-wide ATRR (Sum Lines 1 through 8)	\$227,297,874

Southwest Power Pool, Inc.
Regional and Zonal Transmission System Peak Loads (MW)
Calendar Year 2022
Evergy Kansas Central Inc
2024 TDC Filing
2023TDC Calculation TRUE UP

from SPP RRR files posted as noted on Att H tabs, Reg & Zonal Avg Loads
(2023 SPP RRR Files showing 2022 Year Load, Used for Region Wide Tab)

Monthly Peak Load (MW) 2022

Zone	Average January	Average February	Average March	Average April	Average May	Average June	Average July	Average August	Average September	Average October	Average November	Average December	
AEP	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	8,722.833	
EDE	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	1,019.077	
EKC	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	4,258.417	
EMe	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	3,155.874	
EMW	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	1,665.250	
GRDA	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	839.814	
KCBPU	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	393.917	
LES	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	629.217	
MIDW	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	320.488	
NPPD	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	2,804.331	
OGE	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	5,795.753	
OPPD	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	2,197.223	
SECI	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	936.200	
SPA	290.620	290.620	290.620	290.620	290.620	333.370	333.370	333.370	333.370	333.370	333.370	333.370	
SPRM	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	569.667	
SPS	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	4,831.605	
UMZ W FSE	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	5,520.706	
UMZ W/O FSE	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	4,215.662	
WFEC	1,525.983	1,525.983	1,525.983	1,525.983	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	1,540.325	
Total Region Zones 1 - 18	39,956.265	39,956.265	39,956.265	39,956.265	39,970.608	40,013.358	40,013.358	40,013.358	40,013.358	40,013.358	40,013.358	40,013.358	applicable to Table 2-A
Total Region Zones 1 - 19 w FSE	45,476.972	45,476.972	45,476.972	45,476.972	45,491.314	45,534.064	45,534.064	45,534.064	45,534.064	45,534.064	45,534.064	45,534.064	applicable to Thru&Out Zonal Sch 11 PTP Rate
Total Region Zones 1 - 19 w/o FSE	44,171.927	44,171.927	44,171.927	44,171.927	44,186.269	44,229.019	44,229.019	44,229.019	44,229.019	44,229.019	44,229.019	44,229.019	applicable to Table 2-B