

APPENDIX B

SUPPORTING SCHEDULES

MIDWEST ENERGY, INC. - ELECTRIC**TEST YEAR ENDED JUNE 30, 2007****REVENUE REQUIREMENT SUMMARY**

	Company Claim	Recommended Adjustment	Recommended Position	
	(A)			
1. Pro Forma Rate Base	\$245,763,065	(\$7,580,483)	\$238,182,582	(B)
2. Required Cost of Capital	7.49%	-0.88%	6.62%	(C)
3. Required Return	\$18,413,798	(\$2,654,876)	\$15,758,922	
4. Operating Income @ Present Rates	8,097,254	455,176	8,552,430	(D)
5. Operating Income Deficiency	<u>\$10,316,544</u>	<u>(\$3,110,052)</u>	<u>\$7,206,492</u>	

Sources:

(A) Company Filing, Section 3, Schedule 1, page 1 as updated in the response to KCC-170.

(B) Schedule ACC-3.

(C) Schedule ACC-2.

(D) Schedule ACC-10.

Schedule ACC-2

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

REQUIRED COST OF CAPITAL

	Amount	Capital Structure	Cost Rate		Weighted Cost
	(A)				
1. Equity Capital	\$106,741,651	36.14%	9.39%	(B)	3.39%
2. Long Term Debt	188,618,666	63.86%	5.05%	(C)	3.22%
3. Total Cost of Capital	\$295,360,317				<u>6.62%</u>

Sources:

(A) Company Filing, Section 7, Schedule 4, page 1 as updated in the response to KCC-170.

Reflects actual capital structure at March 31, 2008.

(B) Company Filing, Section 7, Schedule 3, page 1 as updated in the response to KCC-170.

(C) Recommendation of Ms. Crane. Reflects growth rate of 3.07%.

MIDWEST ENERGY, INC. - ELECTRIC**TEST YEAR ENDED JUNE 30, 2007****RATE BASE SUMMARY**

	Company Claim (A)	Recommended Adjustment		Recommended Position
1. Total Utility Plant in Service	\$378,269,620	(\$187,849)	(B)	\$378,081,771
Less:				
2. Accumulated Depreciation	(145,554,143)	89,852		(145,464,291)
3. Net Utility Plant	\$232,715,477	(\$97,997)		\$232,617,480
Plus:				
4. Fuel Stocks - Electric	\$75,346	\$0		\$75,346
5. Wholesale Gas	19,531	0		19,531
6. Wholesale Diesel Fuel	21,663	0		21,663
7. Wholesale Oil	821	0		821
8. Materials and Supplies	4,609,089	0		4,609,089
9. Prepaid Insurance	57,145	0		57,145
10. Prepaid Workers Compensation	81,505	0		81,505
11. Cash Working Capital	1,934,527	(1,059,559)	(C)	874,968
12. Purchased Power and Gas WC	2,644,019	(2,644,019)	(D)	0
13. Investment in NRUCFC	7,191,681	(3,778,908)	(E)	3,412,773
Less:				
14. Customer Advances	(243,782)	0		(243,782)
15. Customer Deposits	(484,299)	0		(484,299)
16. <u>Accrued Property Taxes</u>	<u>(2,859,658)</u>	0		<u>(2,859,658)</u>
17. Total Rate Base	<u>\$245,763,065</u>	<u>(\$7,580,483)</u>		<u>\$238,182,582</u>

Sources:

(A) Company Filing, Section 3, Schedule 1, page 1 and Section 6, Schedule 1, page 1 as updated in the response to KCC-170.

(B) Schedules ACC-4 and ACC-5.

(C) Schedule ACC-6.

(D) Schedule ACC-7.

(E) Schedule ACC-8.

Schedule ACC-4

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

ENERGY EFFICIENCY PROJECTS

1. Company Claim	\$56,500	(A)
2. Recommended Adjustment	<u>(\$56,500)</u>	

Sources:

(A) Response to KCC-97.

Schedule ACC-5

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

PERSONAL USE OF VEHICLES

1. Original Cost	\$2,056,525	(A)
2. Percentage of Personal Use	<u>7.43%</u>	(A)
3. Recommended Adjustment	\$152,874	
4. Allocation to Electric	<u>85.92%</u>	(B)
5. Recommended Electric Adjustment	<u>\$131,349</u>	
6. Accumulated Depreciation	\$1,406,805	(A)
7. Percentage of Personal Use	<u>7.43%</u>	(A)
8. Recommended Adjustment	\$104,576	
9. Allocation to Electric	<u>85.92%</u>	(B)
10. Recommended Electric Adjustment	<u>\$89,852</u>	

Sources:

(A) Response to KCC-28.

(B) Company Filing, Section 4, Schedule 3, page 1. Updated per the response to KCC-170.

Schedule ACC-6

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

CASH WORKING CAPITAL

Operating Expenses Per Company	\$15,476,218	(A)
Operating Expense Adjustments	<u>(545,031)</u>	(B)
Pro Forma Operating Expenses	\$14,931,187	
Pro Forma Working Capital Percentage	<u>5.86%</u>	(C)
Pro Forma Working Capital Requirement	\$874,968	
Company Claim	<u>1,934,527</u>	(A)
Recommended Adjustment	<u>(\$1,059,559)</u>	

Sources:

(A) Company Filing, Section 6, Schedule 6, page 1, as updated in the response to KCC-170.

(B) Schedules ACC-11 to ACC-18.

(C) Testimony of Ms. Crane.

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

PURCHASED POWER AND GAS WORKING CAPITAL

1. Company Claim	\$2,644,019	(A)
2. Recommended Adjustment	<u>(\$2,644,019)</u>	

Sources:

(A) Company Filing, Schedule 6, Schedule 1, page 1,
as updated in the response to KCC-170.

Schedule ACC-8

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

INVESTMENT IN NRUCFC-INTEREST BEARING

1. Interest Bearing Investments	\$3,778,908	(A)
2. Recommended Adjustment	<u>(\$3,778,908)</u>	

Sources:

(A) Company Filing, Section 7, Schedule 8, page 1, updated per the response to KCC-170. Reflects 83.02% of interest bearing investments.

MIDWEST ENERGY, INC. - ELECTRIC**TEST YEAR ENDED JUNE 30, 2007****OPERATING INCOME SUMMARY**

		Schedule No.
1. Company Claim	\$8,097,254	1
2. Pro Forma Margin Revenue	6,404	10
3. Salary and Wage Expense	407,640	11
4. Payroll Tax Expense	31,184	12
5. Medical and Pension Expense	58,626	13
6. Ellis Land & Building Donation	7,468	14
7. Legal Costs- Non Recurring	7,805	15
8. Promotional Advertising Costs	4,354	16
9. Lobbying Expenses	24,238	17
10. Outside Services - Non Rec.	34,900	18
11. Amortization Expense	22,248	19
12. Interest Income	<u>(149,691)</u>	(A)
13. Net Operating Income	<u>\$8,552,430</u>	

Sources:

(A) Reflects elimination of the Company's interest income per
Section 9, Schedule 3, page 1, updated per the response to KCC-170.

Schedule ACC-10

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

PRO FORMA MARGIN REVENUE

1. Half-Year Customer Growth	27	(A)
2. Kwh Sales Per Customer	<u>10,050</u>	(B)
3. Total Kwh Sales Adjustment	271,344	
4. Margin Revenue Per Kwh	<u>\$0.0236</u>	(C)
5. Recommended Adjustment	<u>\$6,404</u>	

Sources:

(A) Response to CURB-77.

(B) Company Filing, Section 17, Schedule 2, page 1.

(C) Company Filing, Section 9, Schedule 8, page 1,
as updated in the response to KCC-170.

MIDWEST ENERGY, INC. - ELECTRIC**TEST YEAR ENDED JUNE 30, 2007****SALARY AND WAGE EXPENSE**

1 Annualized 2007 Salary and Wage Costs	\$9,840,712	(A)
2. Test Year Expense Allocation	<u>59.88%</u>	(A)
3. Pro Forma Salary and Wage Costs	\$5,892,664	
4. Company Claim	<u>6,246,224</u>	(A)
5. Recommended Adjustment	\$353,560	
6. Projected New Employee	<u>54,080</u>	(A)
7. Total Recommended Adjustment	<u>\$407,640</u>	

Sources:

(A) Company Filing, Section 9, Schedule 13, page 2, updated per the response to KCC-170.

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

PAYROLL TAX EXPENSE

1. Recommended Payroll Adjustment	\$407,640	(A)
2. Payroll Taxes Percentage	<u>7.65%</u>	(B)
3. Operating Income Impact	<u>\$31,184</u>	

Sources:

(A) Schedule ACC-11.

(B) Reflects statutory tax rates.

Schedule ACC-13

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

MEDICAL AND PENSION EXPENSE

1. Company Claim - Wellness Program	\$58,626	(A)
2. Recommended Adjustment	<u>\$58,626</u>	

Sources:

(A) Company Filing Section 9, Schedule 14, page 1, updated per the response to KCC-170.

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

ELLIS LAND AND BUILDING DONATION

1. Company Donation	\$14,936	(A)
2. Allocation to Ratepayers	<u>50.00%</u>	(B)
3. Recommended Adjustment	<u>\$7,468</u>	

Sources:

(A) Response to KCC-112.

(B) Testimony of Mr. Meis, page 23.

Schedule ACC-15

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

LEGAL COSTS-NON RECURRING

1. City of Ellis - Donation	\$1,225	(A)
2. GMEC Pipeline Easement (COO)	770	(A)
3. City of Oakley - Acquisition	<u>5,810</u>	(A)
4. Total Recommended Adjustment	<u>\$7,805</u>	

Sources:

(A) Response to KCC-34 and KCC-105.

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

PROMOTIONAL ADVERTISING COSTS

1. Promotional Advertising	\$4,354	(A)
2. Recommended Adjustment	<u>\$4,354</u>	

Sources:

(A) Response to KCC-44.

Schedule ACC-17

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

LOBBYING EXPENSES

	(A)	Percent to <u>Lobbying</u>	Amount <u>To Lobbying</u>
1. NRECA	\$23,870	(B) 31.00%	7,400
2. Kansas Electric Cooperative	91,918	17.20%	15,810
3. Kansas C of Com. & Ind.	4,114	25.00%	1,029
4. Recommended Adjustment			<u>\$24,238</u>

Sources:

(A) Response to KCC-160

(B) Response to KCC-43.

Schedule ACC-18

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

OUTSIDE SERVICES EXPENSE-NON RECURRING

1. Non-Recurring Costs	\$34,900	(A)
2. Recommended Adjustment	<u>\$34,900</u>	

Sources:

(A) Responses to KCC-35 and KCC-82.

Schedule ACC-19

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

AMORTIZATION EXPENSE

1. Acquisition Transaction Costs	\$22,248	(A)
2. Recommended Adjustment	<u>\$22,248</u>	

Sources:

(A) Company Filing, Section 10, Schedule 1, page 3.

MIDWEST ENERGY, INC. - ELECTRIC**TEST YEAR ENDED JUNE 30, 2007****CALCULATION OF COVERAGES**

	Per Company (A)	Pro Forma Present Rates	Pro Forma Proposed Rates	
1. Net Operating Margin	\$8,097,253	\$8,552,429	\$15,758,921	(B)
2. Other Income	791,237	940,928	940,928	(C)
3. Interest Expense	<u>(9,389,626)</u>	<u>(8,115,726)</u>	<u>(8,115,726)</u>	(D)
4. Net Margin (Loss)	(\$501,136)	\$1,377,630	\$8,584,123	
5. Net Margin	(\$501,136)	\$1,377,630	\$8,584,123	
6. Interest Expense	(9,389,626)	8,115,726	8,115,726	(D)
7. Depreciation and Amortization	11,441,774	11,419,526	11,419,526	(B)
8. Principal and Interest Expense	20,993,670	19,527,934	19,527,934	(E)
9. TIER	1.05	1.17	<u>2.06</u>	(F)
10. DSC	0.07	1.07	<u>1.44</u>	(G)

Sources:

(A) Company Filing, Section 9, Schedule 1, page 1, updated per the response to KCC-170 and Company Filing, Section 7, Schedule 4, page 1, updated per the response to KCC-170.

(B) Schedule ACC-23.

(C) Includes interest income that was deleted per Schedule ACC-9.

(D) Schedule ACC-21.

(E) Schedule ACC-22.

(F) (Line 5 + Line 6) / Line 8.

(G) (Line 5 + Line 6 + Line 7) / Line 8.

MIDWEST ENERGY, INC. - ELECTRIC**TEST YEAR ENDED JUNE 30, 2007****INTEREST EXPENSE**

1. Updated Company Claim	\$11,018,265	(A)
2. Less Interest on Projected Debt	<u>1,495,000</u>	(A)
3. Pro Forma Interest Expense	\$9,523,265	
4. Allocation to Electric	<u>85.22%</u>	(B)
5. Pro Forma Interest - Electric	<u>\$8,115,726</u>	

Sources:

(A) Company Filing, Section 7, Schedule 3, page 1 as updated in the response to KCC-170.

(B) Company Filing, Section 7, Schedule 7, page 1 as updated in the response to KCC-170.

MIDWEST ENERGY, INC. - ELECTRIC**TEST YEAR ENDED JUNE 30, 2007****PRINCIPAL AND INTEREST EXPENSE**

1. Principal Payments Per Company	\$11,733,340	(A)
2. Less Principal on Projected Debt	<u>225,311</u>	(A)
3. Pro Forma Principal Payments	\$11,508,029	
4. Pro Forma Interest Expense	9,523,265	(B)
5. Non-Cash Discount on RUS Buyout and Patronage Capital	<u>1,883,437</u>	(C)
6. Total Pro Forma Debt Service	\$22,914,731	
7. Allocation to Electric	<u>85.22%</u>	(A)
8. Pro Forma Debt Service - Electric	<u>\$19,527,934</u>	

Sources:

(A) Company Filing, Section 7, Schedule 7, page 1, updated per the response to KCC-170.

(B) Schedule ACC-21.

(C) Company Filing, Section 7, Schedule 3, page 1 as updated in the response to KCC-170.

MIDWEST ENERGY, INC. - ELECTRIC**TEST YEAR ENDED JUNE 30, 2007****REVENUE REQUIREMENT IMPACT OF ADJUSTMENTS**

1. Rate of Return	(\$2,153,327)
Rate Base Adjustments:	
2. Energy Efficiency	(3,738)
3. Vehicles	(2,746)
4. Cash Working Capital	(70,104)
5. Purchased Power and Gas WC	(174,937)
6. Investment in NRUCFC	(250,025)
Operating Income Adjustments	
7. Pro Forma Margin Revenue	(6,404)
8. Salary and Wage Expense	(407,640)
9. Payroll Tax Expense	(31,184)
10. Medical and Pension Expense	(58,626)
11. Ellis Land & Building Donation	(7,468)
12. Legal Costs- Non Recurring	(7,805)
13. Promotional Advertising Costs	(4,354)
14. Lobbying Expenses	(24,238)
15. Outside Services - Non Rec.	(34,900)
16. Amortization Expense	(22,248)
17. Interest Income	<u>149,691</u>
18. Total Recommended Adjustments	(\$3,110,052)
19. Company Claim	<u>10,316,544</u>
20. Recommended Revenue Requirement Deficiency	<u>\$7,206,492</u>

MIDWEST ENERGY, INC. - ELECTRIC

TEST YEAR ENDED JUNE 30, 2007

PRO FORMA INCOME STATEMENT

	Per Company (A)	Recommended Adjustments	Pro Forma Present Rates	Recommended Rate Adjustment	Pro Forma Proposed Rates
1. Operating Revenues (B)	\$97,723,878	\$6,404	\$97,730,282	\$7,206,492	\$104,936,774
2. Operating Expenses (C)	74,438,241	(545,031)	73,893,210	0	73,893,210
3. Depreciation and Amortization (D)	11,441,774	(22,248)	11,419,526	0	11,419,526
4. Taxes Other Than Income (E)	3,896,301	(31,184)	3,865,117	0	3,865,117
5. Other Operating Expense (Income) (F)	(149,691)	149,691	0	0	0
6. Net Operating Margin	\$8,097,253	\$455,176	\$8,552,429	\$7,206,492	\$15,758,921
7. Rate Base (G)	\$245,763,065		\$238,182,582		\$238,182,582
8. Rate of Return	3.29%		3.59%		6.62%

Sources:

(A) Company Filing, Section 3, Schedule 1, page 1 as updated in the response to KCC-170.

(B) Schedules ACC-10.

(C) Schedule ACC-11 and ACC-13 to ACC-18.

(D) Schedule ACC-19.

(E) Schedule ACC-12.

(F) Schedule ACC-9.

(G) Schedule ACC-3.

APPENDIX C

REFERENCED DATA REQUESTS

CURB-77

KCC-28

KCC-34

KCC-35

KCC-43

KCC-44

KCC-82

KCC-97

KCC-105

KCC-112

KCC-113

KCC-160

KCC-163

KCC-170 (Partial)

**CURB Data Requests
Information Request Response**

Request No 77:
MDWE

Company Name	Midwest Energy, Inc.
Docket Number	08-MDWE-423-RTS
Request Date	April 14, 2008
Date Information Needed	April 28, 2008

Please provide, by month for each month of the test year, the number of residential customers excluding the Oakley customers.

Response by Michael Volker:

Midwest Energy does not have customer data by town available. The exact number of Oakley residential customers is not known and therefore the system residential customers' excluding Oakley customers is not known. However, per discussion with CURB's consultant, Midwest Energy is providing an estimate of the number of Oakley Residential customers by month in the test year. See the attached sheet.

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

Verification of Response

I have read the foregoing Information Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Commission Staff any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Information Request.

Signed

Michael J. Volker

Date

4/28/2008

Midwest Energy, Inc.
 Response To CURB DR # 77
 ESTIMATED Oakley Residential Customers

	M System Residential	M and W Residential	Estimated Oakley Residentials	Prior Year M System Residential
July 2006	22,141	28,758	-	21,954
August	22,156	28,767	-	22,109
September	22,132	28,729	-	22,098
October	22,468	29,073	-	22,106
November	22,473	29,090	-	22,116
December	23,141	29,760	938	22,148
January 07	23,136	29,764	931	22,150
February	23,149	29,784	942	22,152
March	23,143	29,783	923	22,165
April	23,085	29,703	894	22,136
May	23,085	29,707	908	22,122
June	23,076	29,693	886	22,135

Average
 M System
 Residential
 Customers

2006	22,281	
2005	22,034	247
2004	21,995	39
2003	22,027	(32)
2002	22,018	9
2001	22,007	11
Average Change per yr.		55

Kansas Corporation Commission
Information Request

Company Name: MIDWEST ENERGY, INC(MDWE) Request # 28
Docket Number: 08-MDWE-594-RTS
Date Requested: January 11, 2008
Date Information Needed: February 8, 2008

Please Provided the Following

A list of all motor vehicles owned or leased by the Applicant as of the end of the test year. Each vehicle should include the amount capitalized, accumulated depreciation, to whom it is assigned, year make and model, location normally stored at end of work day (office, home, etc.), personal/business mileage, and employee reimbursements during the test year. Please also provide a copy of the utility's motor vehicle policy. If one does not exist, please state such.

Response by Tom Meis.

See attached for list of all vehicles that had personal mileage. Keep in mind that all vehicles used for both electric and gas operations are transferred to common plant and allocated with common plant between electric and gas (See pro forma adjustment E, Schedule 4-2).

We don't currently have an approved vehicle policy, though one is in progress.

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

Verification of Response

I have read the foregoing Information Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Commission Staff any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this information request

Signed: _____

Thomas S. Meis

Date: _____

1/29/08

MWE MILEAGE INFORMATION

<u>EMP #</u>	<u>VEH #</u>	<u>TOTAL MILES</u>	<u>TOTAL PERSONAL</u>	<u>TOTAL BUSINESS</u>	<u>LOCATION</u>	<u>ORIGINAL COST</u>	<u>ACCUM DEPREC.</u>
13	1	19,678	904	18,774	SV	\$ 22,412.25	\$ 16,364.96
236	6	3,208	202	3,006	HA	\$ 25,237.04	\$ 1,752.60
140	11	10,332	1,609	8,723	HA	\$ 20,648.60	\$ 20,648.60
420	12	16,547	2,466	14,081	HA	\$ 17,647.00	\$ 15,406.60
303	16	36,855	11,635	25,220	GB	\$ 26,890.59	\$ 12,698.66
510	21	29,714	2,518	27,196	GB	\$ 23,069.90	\$ 13,915.60
800	23	25,950	958	24,992	GB	\$ 24,627.47	\$ 14,854.96
790	40	34,681	1,247	33,434	GB	\$ 22,968.20	\$ 6,562.44
911	63	6,928	162	6,766	CO	\$ 25,796.67	\$ 22,930.56
254	120	18,066	908	17,158	HA	\$ 19,135.19	\$ 303.74
187	121	4,368	936	3,432	SV	\$ 25,012.39	\$ 15,087.14
923	121	27,552	6,950	20,602	SV	"	"
187	122	17,389	2,934	14,455	SV	\$ 27,242.33	\$ 27,242.33
243	122	3,320	220	3,100	HA	"	"
248	122	1,145	51	1,094	HA	"	"
188	125	22,925	4,757	18,168	SV	\$ 22,691.76	\$ 22,691.76
138	127	8,436	1,142	7,294	SV	\$ 32,670.58	\$ 24,049.81
933	135	7,560	480	7,080	HA	\$ 21,603.60	\$ 21,603.60
980	140	33,301	1,889	31,412	HA	\$ 24,357.00	\$ 24,357.00
176	145	21,944	2,150	19,794	HA	\$ 25,612.72	\$ 21,141.12
410	150	17,821	1,274	16,547	HA	\$ 19,426.92	\$ 16,035.24
106	152	12,386	1,015	11,371	HA	\$ 28,419.60	\$ 26,164.38
77	153	18,471	914	17,557	HA	\$ 25,558.09	\$ 25,558.09
984	161	25,566	381	25,185	SC	\$ 29,783.70	\$ 24,584.04
425	163	26,431	3,196	23,235	HA	\$ 29,968.64	\$ 13,319.60
215	165	13,167	3,435	9,732	HA	\$ 14,345.18	\$ 9,791.53
185	168	14,764	8,155	6,609	HA	\$ 18,129.30	\$ 16,115.12
226	170	409	31	378	HA	\$ 27,084.80	\$ 25,204.73
189	171	15,954	658	15,296	SV	\$ 25,183.51	\$ 3,198.00
410	174	61	4	57	HA	\$ 28,398.82	\$ 27,487.68
931	179	13,775	1,127	12,648	HA	\$ 27,051.88	\$ 27,051.88
233	182	5,301	681	4,620	HA	\$ 20,961.58	\$ 16,303.84
221	183	3,326	288	3,038	CO	\$ 23,822.47	\$ 18,197.85
61	184	9,917	221	9,696	HA	\$ 20,733.87	\$ 20,733.87
220	185	25,503	3,978	21,525	GB	\$ 16,325.13	\$ 3,401.10
144	187	14,582	1,170	13,412	HA	\$ 29,531.27	\$ 29,531.27
94	191	15,121	490	14,631	PB	\$ 22,871.52	\$ 19,377.87
967	192	32,052	549	31,503	CO	\$ 24,150.48	\$ 19,790.37
30	193	22,726	993	21,733	HA	\$ 23,250.00	\$ 5,904.96
110	205	18,407	360	18,047	SV	\$ 25,372.26	\$ 16,915.20
950	210	19,854	1,057	18,797	HA	\$ 20,227.92	\$ 16,696.16
945	217	16,347	403	15,944	CO	\$ 25,565.32	\$ 25,565.32
919	219	20,253	306	19,947	SC	\$ 25,710.25	\$ 25,710.25

<u>EMP #</u>	<u>VEH #</u>	<u>TOTAL MILES</u>	<u>TOTAL PERSONAL</u>	<u>TOTAL BUSINESS</u>	<u>LOCATION</u>	<u>ORIGINAL COST</u>	<u>ACCUM DEPREC.</u>
940	518	27,474	1,068	26,406	CO	\$ 29,571.70	\$ 26,755.80
285	2081	20,234	4,403	15,831	AT	\$ 24,701.02	\$ 24,701.18
123	2104	22,533	1,242	21,291	AT	\$ 26,083.17	\$ 22,460.74
96	2184	9,289	222	9,067	NO	\$ 26,043.88	\$ 26,043.88
89	2204	13,114	380	12,734	PB	\$ 24,231.09	\$ 16,827.50
101	2211	21,423	232	21,191	QU	\$ 23,619.46	\$ 23,619.46
987	2212	6,769	510	6,259	OA	\$ 28,153.52	\$ 28,153.52
937	2213	8,581	105	8,476	OB	\$ 25,034.00	\$ 20,514.30
99	2215	13,354	2,670	10,684	HC	\$ 22,416.54	\$ 15,567.50
973	2224	17,386	210	17,176	SF	\$ 26,217.75	\$ 26,217.75
942	2296	10,874	442	10,432	CO	\$ 26,007.87	\$ 16,977.81
935	2326	13,151	234	12,917	OA	\$ 25,786.65	\$ 25,071.20
925	2402	15,902	168	15,734	LA	\$ 28,435.41	\$ 13,788.21
128	2404	6,619	61	6,558	OB	\$ 26,217.75	\$ 26,217.75
936	2404	5,799	106	5,693	OB	"	"
974	2406	11,136	676	10,460	CO	\$ 27,051.40	\$ 20,664.60
69	2450	19,635	3,167	16,468	PV	\$ 25,931.63	\$ 25,931.63
982	2478	14,981	206	14,775	SC	\$ 26,014.34	\$ 21,317.88
133	2514	5,875	114	5,761	AT	\$ 26,701.00	\$ 18,172.14
285	2514	8,330	2,331	5,999	AT	"	"
990	2517	2,613	10	2,603	LA	\$ 36,271.69	\$ 28,715.46
917	2518	37,340	151	37,189	SC	\$ 26,436.81	\$ 3,304.71
93	2535	8,677	507	8,170	ST	\$ 23,896.93	\$ 10,289.21
995	2624	17,449	228	17,221	SC	\$ 24,262.98	\$ 13,816.59
85	2625	7,662	26	7,636	NO	\$ 24,004.65	\$ 12,669.58
97	2625	8,423	509	7,914	NO	"	"
67	2626	15,870	229	15,641	PV	\$ 24,790.43	\$ 20,314.88
95	2639	16,281	398	15,883	NO	\$ 23,576.32	\$ 8,513.96
996	2649	13,190	460	12,730	SC	\$ 19,811.83	\$ 5,221.29
88	2733	14,564	231	14,333	PB	\$ 23,203.39	\$ 8,379.28
123	2737	4,476	9	4,467	CO	\$ 21,384.37	\$ 5,643.19
943	2737	4,464	103	4,361	CO	"	"
85	2747	12,928	181	12,747	PB	\$ 24,797.90	\$ 20,468.76
985	2766	16,179	438	15,741	PB	\$ 19,078.84	\$ 3,444.87
939	2768	11,260	446	10,814	OA	\$ 23,619.86	\$ 12,466.28
994	2773	12,313	226	12,087	SC	\$ 25,405.70	\$ 14,467.26
955	2813	24,010	160	23,850	CO	\$ 23,387.73	\$ 8,121.00
961	2821	27,223	2,010	25,213	SS	\$ 25,990.35	\$ 15,883.12
248	2842	3,894	57	3,837	HA	\$ 23,196.03	\$ 1,230.00
249	2842	8,176	1,573	6,603	HA	"	"
923	2842	9,144	1,532	7,612	HA	"	"
933	2857	11,891	645	11,246	CO	\$ 21,725.80	\$ 603.50
113	2857	3,473	114	3,359	CO	"	"
86	2858	9,191	112	9,079	PB	\$ 1,761.84	\$ 1,712.90
979	2859	24,117	168	23,949	DI	\$ 22,738.84	\$ 7,579.68

<u>EMP #</u>	<u>VEH #</u>	<u>TOTAL MILES</u>	<u>TOTAL PERSONAL</u>	<u>TOTAL BUSINESS</u>	<u>LOCATION</u>	<u>ORIGINAL COST</u>	<u>ACCUM DEPREC.</u>
84	2860	16,328	237	16,091	PB	\$ 21,215.17	\$ 3,830.58
919	2861	7,635	124	7,511	SC	\$ 1,713.98	\$ 1,666.70
936	2861	4,831	99	4,732	SC	"	"
68	2863	16,860	233	16,627	PV	\$ 24,004.65	\$ 12,669.58
991	2864	28,601	1,158	27,443	LA	\$ 23,199.98	\$ 13,235.04
94	2881	2,286	10	2,276	PB	\$ 1,755.15	\$ 1,706.60
97	2881	2,652	81	2,571	PB	"	"
993	2882	18,422	224	18,198	LE	\$ 25,317.44	\$ 13,359.04
901	2887	17,459	2,282	15,177	ING	\$ 25,416.00	\$ 24,004.68
919	2887	11,052	4	11,048	ING	"	"
104	2972	8,262	64	8,198	QU	\$ 21,551.87	\$ 6,884.82
113	2972	7,719	389	7,330	QU	"	"
990	3017	26,135	1,060	25,075	LA	\$ 25,294.09	\$ 13,349.78
TOTALS		<u>1,477,602</u>	<u>109,839</u>	<u>1,367,763</u>		<u>\$ 2,056,524.60</u>	<u>\$ 1,406,805.02</u>

Kansas Corporation Commission
Information Request

Company Name: MIDWEST ENERGY, INC(MDWE) Request # 34
Docket Number: 08-MDWE-594-RTS
Date Requested: January 11, 2008
Date Information Needed: February 8, 2008

Please Provided the Following

A list of all legal expenses incurred by the Applicant during the test year. The response should include a description of what the legal action was in reference to, the name of the firm or attorney, the amount expensed, and the account(s) the expense was recorded to.

Response by: Tom Meis

See attached.

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

Verification of Response

I have read the foregoing Information Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Commission Staff any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this information request

Signed: Thomas J. Meis

Date: 1/31/08

Midwest Energy, Inc.
 Legal Expenses
 Account 923-20

Attachment to DR No. 34

Date	Name	Total	Misc	Greiner	Power Plant	Right of Way	GMEC	Enron	Patent Infringe	Rice County	Baird	CoBank	Ethanol Plant
Jul., '06	Dreiling, Bieker, & Hoffman	440.00	245.00									87.50	
Aug	Dreiling, Bieker, & Hoffman	2,977.50	1,042.50					35.00	35.00			332.50	
Sep	Dreiling, Bieker, & Hoffman	2,555.00	280.00				1,015.00		70.00		192.50	332.50	
Oct	Dreiling, Bieker, & Hoffman	2,257.50	420.00			35.00	630.00		105.00	122.50	17.50	280.00	
Nov	Dreiling, Bieker, & Hoffman	1,732.50	385.00				280.00	35.00				70.00	
Dec	Dreiling, Bieker, & Hoffman	5,820.00					140.00					2,292.50	
Jan., '07	Dreiling, Bieker, & Hoffman	2,550.16	420.00	910.00	245.00	157.50		52.50	190.00	70.00	35.00	472.50	
Feb	Dreiling, Bieker, & Hoffman	1,802.50	280.00									245.00	105.00
Mar	Dreiling, Bieker, & Hoffman	1,277.50	402.50				140.00					192.50	
May	Dreiling, Bieker, & Hoffman	1,515.12	227.50						207.50				
Jun	Dreiling, Bieker, & Hoffman	490.00	280.00										
Aug., '06	Polsinelli/Shalton/Weite	1,717.00											
Sep	Polsinelli/Shalton/Weite	185.48											
Oct	Polsinelli/Shalton/Weite	842.72											
Dec	Polsinelli/Shalton/Weite	320.00											
Jan., '07	Polsinelli/Shalton/Weite	1,031.00											
Jun	Polsinelli/Shalton/Weite	2,938.50											
Jul., '06	Wharton, Aldhizer & Weaver	211.63									211.63		
Dec., '06	Sherman & Howard, LLC	2,600.00										2,600.00	
Feb., '07	NRECA	618.80	618.80										
Apr., '07	Morris Laing Law Office	101.25	101.25										
		33,984.16	4,702.55	910.00	245.00	192.50	2,205.00	122.50	607.50	192.50	456.63	6,905.00	105.00

Capital Credits	City of Ellis	PAYS	Robben Lease	Hill City Easement	K & O RR	Purchased Power Agreements	Customers Care	Transmission Issues	Misc Expenses	Jeseph	J & E Alfalfa	COO	FEMA	City of Oakley
35.00	210.00	525.00	332.50	35.00					72.50				280.00	35.00
	280.00	175.00			87.50				237.50		140.00		140.00	1,015.00
	245.00										210.00			385.00
	175.00	35.00							97.50					245.00
									32.66					840.00
												770.00		3,290.00
							185.48	1,717.00						
						842.72								
								320.00						
								1,031.00						
								2,938.50						
35.00	1,225.00	735.00	332.50	35.00	87.50	842.72	185.48	6,006.50	470.28	35.00	350.00	770.00	420.00	5,810.00

Kansas Corporation Commission
Information Request

Company Name: MIDWEST ENERGY, INC(MDWE) Request # 35
Docket Number: 08-MDWE-594-RTS
Date Requested: January 11, 2008
Date Information Needed: February 8, 2008

Please Provided the Following

A list of all outside services, including consulting contracts with outside personnel/ companies, expensed by the Applicant during the test year exceeding \$10,000. The response should include a description of what the services were in reference to, the name of the company or individual, the amount expensed, and the account location where the expense was booked.

Response by: Tom Meis

See attached.

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

Verification of Response

I have read the foregoing Information Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Commission Staff any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this information request

Signed: _____

Tom S. Meis

Date: _____

1/31/08

Midwest Energy, Inc.
Outside Services

Attachment to DR No. 35

Name	Description	Amount	Account
Dreiling, Bieker, & Hoffman	Legal Fees	\$ 25,515	923-20
Stinson, Morrison, & Hecker	Legal & Consultant	53,723	923-20 and 928-00
Baird, Kurtz, & Dobson	Audit	19,970	923-10
Polsinelli, Shalton, & Welte	Legal & Consultant	7,035	923-20 and 930-20
Woodson Partners	Property Tax	15,000	923-10
Southwest Power Pool	Transmission Study	10,000	923-10
Info@risk, Inc.	Risk Assessment	24,900	923-10
Morris Laing Law Office	Legal & Consultant	28,791	923-20 and 928-00

**Kansas Corporation Commission
Information Request**

Company Name: MIDWEST ENERGY, INC(MDWE) Request # 43
Docket Number: 08-MDWE-594-RTS
Date Requested: January 11, 2008
Date Information Needed: February 8, 2008

Please Provided the Following

Please provide information from the AGA/EEI (or any similar organization) showing the percentage of dues that is classified as legislative advocacy.

Response by: Tom Meis

Kansas Electric Cooperative (KEC) – 17.2% of the total KEC dues assessment is for lobbying.

Midwest Energy Association (MEA) – No portion of MEA dues are used for lobbying.

Kansas Chamber of Commerce & Industry (KCCI) – 25% of the total KCCI dues are for lobbying.

National Rural Electric Cooperative Association (NRECA) – 31% of the total NRECA dues are for lobbying.

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

Verification of Response

I have read the foregoing Information Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Commission Staff any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this information request

Signed: Tom Meis

Date: 2/4/08

Kansas Corporation Commission
Information Request

Company Name: MIDWEST ENERGY, INC(MDWE) Request # 44
Docket Number: 08-MDWE-594-RTS
Date Requested: January 11, 2008
Date Information Needed: February 8, 2008

Please Provided the Following

A listing of all advertising incurred by the Applicant during the test year to include; the date paid, amount, payee, brief description of the advertising, account and sub-account where the charges were recorded.

Response by: Tom Meis

See attached for date paid, payee, amount, and account number. See response to DR 45 for description of advertising type by account number.

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

Verification of Response

I have read the foregoing Information Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Commission Staff any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this information request

Signed: _____

Tom S. Meis

Date: _____

1/31/08

* P=POSTED U=UNPOSTED
 COM-BU-FER-SU-SU-CC
 JNRL NO* DESCRIPTION
 RESOURCE WORKORDER LOCATION TASK

001-01-909
 001-01-909-00
 001-01-909-00-00
 001-01-909-00-00-04

19673 P EAGLE RADIO
 19673 P EAGLE RADIO
 19673 P EAGLE RADIO
 19673 P KLOE/KKCI
 19673 P KQLS
 19673 P KXXX
 19694 P KAYS RADIO
 19694 P KFTX
 19694 P KHAZ
 19694 P KJLS
 19694 P KKQY
 19694 P KGTR-FM
 19694 P KNN5-AM
 07 JUL TOTALS

INFORM & INSTRUCT ADVERTISING
 10800 07 7/10/2006 A/P APINVOICE
 10800 07 7/10/2006 A/P APINVOICE
 10800 07 7/10/2006 A/P APINVOICE
 11552 07 7/10/2006 A/P APINVOICE
 11581 07 7/10/2006 A/P APINVOICE
 11496 07 7/17/2006 A/P APINVOICE
 14302 07 7/17/2006 A/P APINVOICE
 11526 07 7/17/2006 A/P APINVOICE
 11544 07 7/17/2006 A/P APINVOICE
 14304 07 7/17/2006 A/P APINVOICE
 14602 07 7/17/2006 A/P APINVOICE
 14603 07 7/17/2006 A/P APINVOICE

19802 P KLOE/KKCI
 19802 P KQLS
 19802 P KXXX
 19802 P KZLS
 19802 P EAGLE RADIO
 19802 P EAGLE RADIO
 19802 P EAGLE RADIO
 19802 P KGTR-FM
 19802 P KNN5 & KGTR RADIO DON'T
 19802 P KWRK INC
 19802 P KSKL-KFLA RADIO INC
 19822 P KAYS RADIO
 19822 P KFLX
 19822 P KHAZ
 19822 P KJLS
 19822 P KKQY
 19822 P SMOXY HILLS
 19822 P HIGH PLAINS PUBLIC RADIO
 19836 P KNN5 & KGTR RADIO DON'T
 19836 P KNN5-AM
 19836 P FHSU
 08 AUG TOTALS

19952 P KLOE/KKCI

PRD	DATE	SOURCE	REFERENCE	PROJECT	CURRENCY	DEBIT AMOUNT	CREDIT AMOUNT
				hours			
					USD	200.00	.00
					USD	143.50	.00
					USD	195.63	.00
					USD	78.00	.00
					USD	45.76	.00
					USD	109.04	.00
					USD	109.04	.00
					USD	109.04	.00
					USD	31.20	.00
					USD	31.20	.00
					.00	1,316.25*	
					USD	80.60	.00
					USD	43.68	.00
					USD	43.68	.00
					USD	93.60	.00
					USD	104.00	.00
					USD	72.49	.00
					USD	101.73	.00
					USD	31.20	.00
					USD	31.20	.00
					USD	91.00	.00
					USD	109.04	.00
					USD	109.04	.00
					USD	109.04	.00
					USD	109.04	.00
					USD	1,040.00	.00
					USD	49.57	.00
					USD	.00	31.20
					USD	31.20	.00
					USD	1,170.00	.00
					.00	3,588.95*	
					USD	80.60	.00

COM-BU-FER-SU-SU-CC
 JNRL NO* DESCRIPTION
 RESOURCE WORKORDER LOCATION TASK

* P=POSTED U=UNPOSTED

RESOURCE	WORKORDER	LOCATION	TASK	PRD	DATE	SOURCE	REFERENCE	PROJECT	CURRENCY	DEBIT AMOUNT	CREDIT AMOUNT
								hours			
19952 P	KKAN-KOMA CORP			14890	09	9/11/2006 A/P	APINVOICE		USD	52.00	.00
19952 P	KOLS			11581	09	9/11/2006 A/P	APINVOICE		USD	47.84	.00
19952 P	KXXX			11601	09	9/11/2006 A/P	APINVOICE		USD	47.84	.00
19970 P	HIGH PLAINS PUBLIC RADIO			15893	09	9/22/2006 A/P	APINVOICE		USD	99.14	.00
19974 P	EAGLE RADIO			10800	09	9/18/2006 A/P	APINVOICE		USD	101.73	.00
19974 P	EAGLE RADIO			10800	09	9/18/2006 A/P	APINVOICE		USD	104.00	.00
19974 P	KAYS RADIO			11496	09	9/18/2006 A/P	APINVOICE		USD	78.88	.00
19974 P	KFTX			14302	09	9/18/2006 A/P	APINVOICE		USD	116.84	.00
19974 P	KGTR-FM			14602	09	9/18/2006 A/P	APINVOICE		USD	31.20	.00
19974 P	KHAZ			11526	09	9/18/2006 A/P	APINVOICE		USD	116.84	.00
19974 P	KJLS			11544	09	9/18/2006 A/P	APINVOICE		USD	116.84	.00
19974 P	KKOY			14304	09	9/18/2006 A/P	APINVOICE		USD	116.84	.00
19974 P	KKNS-AM			14603	09	9/18/2006 A/P	APINVOICE		USD	31.20	.00
19974 P	KZLS			11604	09	9/18/2006 A/P	APINVOICE		USD	93.60	.00
09 SEP TOTALS										1,352.23*	.00
20080 P	EAGLE RADIO			10800	10	10/09/2006 A/P	APINVOICE		USD	195.63	.00
20080 P	EAGLE RADIO			10800	10	10/09/2006 A/P	APINVOICE		USD	200.00	.00
20080 P	EAGLE RADIO			10800	10	10/09/2006 A/P	APINVOICE		USD	139.40	.00
20080 P	KLOE/KKCI			11552	10	10/09/2006 A/P	APINVOICE		USD	150.00	.00
20080 P	KOLS			11581	10	10/09/2006 A/P	APINVOICE		USD	43.68	.00
20080 P	KXXX			11601	10	10/09/2006 A/P	APINVOICE		USD	43.68	.00
20080 P	KZLS			11604	10	10/09/2006 A/P	APINVOICE		USD	93.60	.00
20088 P	KGTR-FM			14602	10	10/16/2006 A/P	APINVOICE		USD	62.40	.00
20088 P	KKNS-AM			14603	10	10/16/2006 A/P	APINVOICE		USD	62.40	.00
20088 P	KHAZ			11526	10	10/16/2006 A/P	APINVOICE		USD	252.96	.00
20088 P	KJLS			11544	10	10/16/2006 A/P	APINVOICE		USD	210.24	.00
20088 P	KAYS RADIO			11496	10	10/16/2006 A/P	APINVOICE		USD	291.13	.00
20088 P	KKOY			14304	10	10/16/2006 A/P	APINVOICE		USD	195.50	.00
20088 P	KFTX			14302	10	10/16/2006 A/P	APINVOICE		USD	160.00	.00
10 OCT TOTALS										2,100.62*	.00
20171 P	KKAN-KOMA CORP			14890	11	11/03/2006 A/P	APINVOICE		USD	104.00	.00
20216 P	EAGLE RADIO			10800	11	11/10/2006 A/P	APINVOICE		USD	101.73	.00
20216 P	EAGLE RADIO			10800	11	11/10/2006 A/P	APINVOICE		USD	74.62	.00
20216 P	KGTR-FM			14602	11	11/10/2006 A/P	APINVOICE		USD	31.20	.00
20216 P	KLOE/KKCI			11552	11	11/10/2006 A/P	APINVOICE		USD	80.60	.00
20216 P	KKNS-AM			14603	11	11/10/2006 A/P	APINVOICE		USD	31.20	.00
20216 P	KOLS			11581	11	11/10/2006 A/P	APINVOICE		USD	45.76	.00
20216 P	KSKL-KFLA RADIO INC			16705	11	11/10/2006 A/P	APINVOICE		USD	182.00	.00
20216 P	KWKR INC			16404	11	11/10/2006 A/P	APINVOICE		USD	91.00	.00
20216 P	KXXX			11601	11	11/10/2006 A/P	APINVOICE		USD	45.76	.00
20216 P	KAYS RADIO			11496	11	11/10/2006 A/P	APINVOICE		USD	145.57	.00
20216 P	KFTX			14302	11	11/10/2006 A/P	APINVOICE		USD	80.00	.00
20216 P	KHAZ			11526	11	11/10/2006 A/P	APINVOICE		USD	126.48	.00
20216 P	KJLS			11544	11	11/10/2006 A/P	APINVOICE		USD	105.12	.00

* P=POSTED U=UNPOSTED
 COM-BU-FER-SU-SU-CC
 JUNRL NO* DESCRIPTION
 RESOURCE WORKORDER LOCATION TASK

PRD	DATE	SOURCE	REFERENCE	PROJECT	CURRENCY	DEBIT AMOUNT	CREDIT AMOUNT
11	NOV	TOTALS			USD	1,651.61*	.00
20216	P	KKQY	14304	11/10/2006	A/P	APINVOICE	97.75
20230	P	HIGH PLAINS PUBLIC RADIO	15893	11/17/2006	A/P	APINVOICE	99.14
20230	P	KANSAS ELECTRIC COOP.	11461	11/17/2006	A/P	APINVOICE	4.28
20230	P	TERRITORIAL MAGAZINE	12593	11/17/2006	A/P	APINVOICE	205.40
20346	P	DIRECT MAIL DEVELOPMENT	10732	12/11/2006	A/P	APINVOICE	230.82
20346	P	KKAN-KQMA CORP	14890	12/11/2006	A/P	APINVOICE	52.00
20346	P	KQLS	11581	12/11/2006	A/P	APINVOICE	45.76
20346	P	KWKR INC	16404	12/11/2006	A/P	APINVOICE	91.00
20346	P	KXXK	11601	12/11/2006	A/P	APINVOICE	45.76
20346	P	KXNS-AM	14603	12/11/2006	A/P	APINVOICE	31.20
20346	P	KGTR-FM	14602	12/11/2006	A/P	APINVOICE	31.20
20346	P	EAGLE RADIO	10800	12/11/2006	A/P	APINVOICE	101.73
20346	P	EAGLE RADIO	10800	12/11/2006	A/P	APINVOICE	104.00
20346	P	EAGLE RADIO	10800	12/11/2006	A/P	APINVOICE	74.62
20346	P	KZLS	11604	12/11/2006	A/P	APINVOICE	93.60
20346	P	HIGH PLAINS PUBLIC RADIO	15893	12/11/2006	A/P	APINVOICE	99.14
20346	P	KLOE/KKCI	11552	12/11/2006	A/P	APINVOICE	79.30
20355	P	CULVER COMPANY INC	10657	12/18/2006	A/P	APINVOICE	1,209.00
20355	P	CULVER COMPANY INC	10657	12/18/2006	A/P	APINVOICE	90.76
20355	P	CULVER COMPANY INC	10657	12/18/2006	A/P	APINVOICE	78.43
12	DEC	TOTALS			USD	2,458.32*	.00
20490	P	KKAN-KQMA CORP	14890	01/08/2007	A/P	APINVOICE	104.00
20490	P	KLOE/KKCI	11552	01/08/2007	A/P	APINVOICE	161.20
20505	P	KYS RADIO	11496	01/15/2007	A/P	APINVOICE	291.13
20505	P	KFTX	14302	01/15/2007	A/P	APINVOICE	160.00
20505	P	KHAZ	11526	01/15/2007	A/P	APINVOICE	252.96
20505	P	KJLS	11544	01/15/2007	A/P	APINVOICE	210.24
20505	P	KQY	14304	01/15/2007	A/P	APINVOICE	195.50
20505	P	EAGLE RADIO	10800	01/15/2007	A/P	APINVOICE	203.45
20505	P	EAGLE RADIO	10800	01/15/2007	A/P	APINVOICE	208.00
20505	P	EAGLE RADIO	10800	01/15/2007	A/P	APINVOICE	144.98
20505	P	KWKR INC	16404	01/15/2007	A/P	APINVOICE	187.20
20505	P	KSKL-KFLA RADIO INC	16705	01/15/2007	A/P	APINVOICE	182.00
20505	P	KQLS	11581	01/15/2007	A/P	APINVOICE	182.00
20505	P	KXXK	11601	01/15/2007	A/P	APINVOICE	87.36
20505	P	KGTR-FM	14602	01/15/2007	A/P	APINVOICE	87.36
20505	P	KXNS-AM	14603	01/15/2007	A/P	APINVOICE	62.40
20505	P	HIGH PLAINS PUBLIC RADIO	15893	01/15/2007	A/P	APINVOICE	62.40
01	JAN	TOTALS			USD	2,881.32*	.00
20675	P	EAGLE COMMUNITY TV	14965	02/12/2007	A/P	APINVOICE	65.00
20675	P	ELLIS REVIEW CORP	16292	02/12/2007	A/P	APINVOICE	65.52
20675	P	WESTERN KANSAS WORLD INC	12818	02/12/2007	A/P	APINVOICE	63.96

COM-BU-FER-SU-SU-CC
 SELECTED ACCOUNT NO 001-01-909-***-***-***
 * P=POSTED U=UNPOSTED

UNRL NO*	DESCRIPTION	RESOURCE	WORKORDER	LOCATION	TASK	PRD	DATE	SOURCE	REFERENCE	PROJECT	CURRENCY	DEBIT AMOUNT	CREDIT AMOUNT
										hours			
20675 P	KLOE/KKCI					11552 02	2/12/2007 A/P		APINVOICE		USD	161.20	.00
20675 P	KKAN-KOMA CORP					14890 02	2/12/2007 A/P		APINVOICE		USD	104.00	.00
20675 P	CONSOLIDATED PRINTING &					10616 02	2/12/2007 A/P		APINVOICE		USD	1,124.37	.00
20675 P	EAGLE RADIO					10800 02	2/12/2007 A/P		APINVOICE		USD	208.00	.00
20675 P	EAGLE RADIO					10800 02	2/12/2007 A/P		APINVOICE		USD	153.50	.00
20675 P	EAGLE RADIO					10800 02	2/12/2007 A/P		APINVOICE		USD	203.45	.00
20675 P	HIGH PLAINS PUBLIC RADIO					15893 02	2/12/2007 A/P		APINVOICE		USD	99.14	.00
20675 P	KGTR-FM					14602 02	2/12/2007 A/P		APINVOICE		USD	37.44	.00
20675 P	KNNS-AM					14603 02	2/12/2007 A/P		APINVOICE		USD	28.00	.00
20675 P	KQLS					11581 02	2/12/2007 A/P		APINVOICE		USD	95.68	.00
20675 P	KSKL-KFLA RADIO INC					16705 02	2/12/2007 A/P		APINVOICE		USD	182.00	.00
20675 P	KWR INC					16404 02	2/12/2007 A/P		APINVOICE		USD	182.00	.00
20675 P	KXXX					11601 02	2/12/2007 A/P		APINVOICE		USD	95.68	.00
20675 P	KZLS					11604 02	2/12/2007 A/P		APINVOICE		USD	251.68	.00
20675 P	DIRECT MAIL DEVELOPMENT					10732 02	2/12/2007 A/P		APINVOICE		USD	193.76	.00
20675 P	SMOKY HILLS					12446 02	2/12/2007 A/P		APINVOICE		USD	52.00	.00
20675 P	OAKLEY GRAPHIC*WINONA LD					11975 02	2/12/2007 A/P		APINVOICE		USD	131.04	.00
20675 P	COLBY FREE PRESS					10567 02	2/12/2007 A/P		APINVOICE		USD	321.05	.00
20675 P	RUSSELL COUNTY NEWS INC					16699 02	2/12/2007 A/P		APINVOICE		USD	103.90	.00
20675 P	HAYS DAILY NEWS INC.					11182 02	2/12/2007 A/P		APINVOICE		USD	197.35	.00
20675 P	DIRECT MAIL DEVELOPMENT					10732 02	2/12/2007 A/P		APINVOICE		USD	634.82	.00
20675 P	DIRECT MAIL DEVELOPMENT					10732 02	2/12/2007 A/P		APINVOICE		USD	44.76	.00
20675 P	EAGLE RADIO					10798 02	2/12/2007 A/P		APINVOICE		USD	1,109.83	.00
20675 P	RAWLINS CO SQUARE DEAL					12200 02	2/12/2007 A/P		APINVOICE		USD	90.90	.00
20687 P	SMOKY HILLS					12446 02	2/19/2007 A/P		APINVOICE		USD	2,470.00	.00
20687 P	A&T YELLOW PAGES					17363 02	2/19/2007 A/P		APINVOICE		USD	172.50	.00
20687 P	TWP MARIAN					12622 02	2/19/2007 A/P		APINVOICE		USD	13.00	.00
20707 P	EMBARQ YELLOW PAGES					17590 02	2/26/2007 A/P		APINVOICE		USD	99.84	.00
20712 P	A&T YELLOW PAGES					17363 02	2/27/2007 A/P		APINVOICE		USD	272.38	.00
02 FEB TOTALS												9,027.83*	.00
20757 P	EAGLE COMMUNITY TV					14965 03	3/02/2007 A/P		APINVOICE		USD	65.00	.00
20757 P	KKAN-KOMA CORP					14890 03	3/02/2007 A/P		APINVOICE		USD	52.00	.00
20757 P	KSKL-KFLA RADIO INC					16705 03	3/02/2007 A/P		APINVOICE		USD	182.00	.00
20757 P	KWR INC					16404 03	3/02/2007 A/P		APINVOICE		USD	182.00	.00
20850 P	EAGLE RADIO					10800 03	3/12/2007 A/P		APINVOICE		USD	104.00	.00
20850 P	EAGLE RADIO					10800 03	3/12/2007 A/P		APINVOICE		USD	68.22	.00
20850 P	KLOE/KKCI					11552 03	3/12/2007 A/P		APINVOICE		USD	72.80	.00
20850 P	EAGLE RADIO					10800 03	3/12/2007 A/P		APINVOICE		USD	101.73	.00
20850 P	KXXX					11601 03	3/12/2007 A/P		APINVOICE		USD	41.60	.00
20850 P	KQLS					11581 03	3/12/2007 A/P		APINVOICE		USD	41.60	.00
20850 P	KZLS					11604 03	3/12/2007 A/P		APINVOICE		USD	119.60	.00
20850 P	KNNS-AM					14603 03	3/12/2007 A/P		APINVOICE		USD	15.60	.00
20850 P	KGTR-FM					14602 03	3/12/2007 A/P		APINVOICE		USD	20.80	.00
20850 P	MEDIA GENERAL					11600 03	3/12/2007 A/P		APINVOICE		USD	52.00	.00
20859 P	HIGH PLAINS PUBLIC RADIO					15893 03	3/16/2007 A/P		APINVOICE		USD	99.18	.00
20859 P	TERRITORIAL MAGAZINE					12593 03	3/16/2007 A/P		APINVOICE		USD	102.70	.00

COM-BU-FER-SU-SU-CC
 UNRL NO* DESCRIPTION
 RESOURCE WORKORDER LOCATION TASK

COM-BU-FER-SU-SU-CC
 UNRL NO* DESCRIPTION
 RESOURCE WORKORDER LOCATION TASK

PRD	DATE	SOURCE	REFERENCE	PROJECT	CURRENCY	DEBIT AMOUNT	CREDIT AMOUNT
20895	03	3/23/2007 A/P	APINVOICE		USD	85.36	.00
20895	03	3/23/2007 A/P	APINVOICE		USD	65.00	.00
03	MAR	TOTALS			.00	1,471.19*	
20975	04	4/05/2007 A/P	APINVOICE		USD	208.00	.00
20975	04	4/05/2007 A/P	APINVOICE		USD	153.50	.00
20975	04	4/05/2007 A/P	APINVOICE		USD	104.00	.00
20975	04	4/05/2007 A/P	APINVOICE		USD	161.20	.00
20975	04	4/05/2007 A/P	APINVOICE		USD	182.00	.00
20975	04	4/05/2007 A/P	APINVOICE		USD	247.52	.00
20975	04	4/05/2007 A/P	APINVOICE		USD	203.45	.00
20975	04	4/05/2007 A/P	APINVOICE		USD	45.76	.00
20975	04	4/05/2007 A/P	APINVOICE		USD	34.32	.00
20975	04	4/05/2007 A/P	APINVOICE		USD	182.00	.00
20988	04	4/16/2007 A/P	APINVOICE		USD	161.20	.00
20988	04	4/16/2007 A/P	APINVOICE		USD	91.52	.00
20988	04	4/16/2007 A/P	APINVOICE		USD	91.52	.00
21007	04	4/27/2007 A/P	APINVOICE		USD	1,963.00	.00
21007	04	4/27/2007 A/P	APINVOICE		USD	152.06	.00
21007	04	4/27/2007 A/P	APINVOICE		USD	193.82	.00
04	APR	TOTALS			.00	4,174.87*	
21105	05	5/07/2007 A/P	APINVOICE		USD	236.41	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	797.46	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	62.23	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	104.00	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	243.36	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	208.00	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	140.71	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	43.68	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	156.00	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	32.76	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	87.36	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	24.96	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	87.36	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	24.96	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	203.45	.00
21105	05	5/07/2007 A/P	APINVOICE		USD	182.00	.00
21134	05	5/14/2007 A/P	APINVOICE		USD	182.00	.00
21134	05	5/14/2007 A/P	APINVOICE		USD	1,377.45	.00
21170	05	5/14/2007 A/P	APINVOICE		USD	384.80	.00
05	MAY	TOTALS			.00	4,784.35*	
21252	06	6/11/2007 A/P	APINVOICE		USD	184.86	.00
21252	06	6/11/2007 A/P	APINVOICE		USD	137.28	.00

* P=POSTED U=UNPOSTED

SELECTED ACCOUNT NO 001-01-909-***-***

COM-BU-FER-SU-SU-CC
 SELECTED ACCOUNT NO 001-01-909-**-***-***

* P=POSTED U=UNPOSTED

COM-BU-FER-SU-SU-CC JNRL NO* DESCRIPTION RESOURCE WORKORDER LOCATION TASK	PRD	DATE	SOURCE	REFERENCE PROJECT hours	CURRENCY DEBIT AMOUNT	CREDIT AMOUNT
21252 P KLOE/KKCI	11552 06	6/11/2007 A/P	APINVOICE		161.20	.00
21252 P KOLS	11581 06	6/11/2007 A/P	APINVOICE		95.68	.00
21252 P KXX	11601 06	6/11/2007 A/P	APINVOICE		95.68	.00
21252 P EAGLE RADIO	10800 06	6/11/2007 A/P	APINVOICE		203.45	.00
21252 P XNNS-AM	14603 06	6/11/2007 A/P	APINVOICE		35.88	.00
21252 P EAGLE RADIO	10800 06	6/11/2007 A/P	APINVOICE		157.77	.00
21252 P EAGLE RADIO	10800 06	6/11/2007 A/P	APINVOICE		208.00	.00
21252 P KZLS	11604 06	6/11/2007 A/P	APINVOICE		251.68	.00
21275 P KSN CORP	17710 06	6/22/2007 A/P	APINVOICE		156.00	.00
21275 P KSN CORP	17710 06	6/22/2007 A/P	APINVOICE		192.40	.00
21275 P KTR-FM	14602 06	6/22/2007 A/P	APINVOICE		24.88	.00
21275 P KSKL-KFLA RADIO INC	16705 06	6/22/2007 A/P	APINVOICE		91.00	.00
21275 P KWKR INC	16404 06	6/22/2007 A/P	APINVOICE		91.00	.00
21275 P EAGLE RADIO INC	10798 06	6/22/2007 A/P	APINVOICE		505.52	.00
21275 P STAR COMMUNICATION CORP	17765 06	6/22/2007 A/P	APINVOICE		9.10	.00
06 JUN TOTALS					2,705.38*	.00
ENDING BALANCE					37,512.92E	.00

001-01-909-00-00-23 20106 P PAYROLL 2000 CLOSE TO GENERAL 10 10/21/2006 PYRL	INFORM & INSTRUCT ADVERTISING PAYROLL	USD	234.56	.00
20167 P OC INTFC	Equipment	USD	19.55	.00
0100		USD		.00
20174 P Allocation-Workmen's Comp Insu	10 10/31/2006 PYRL OH	USD	5.73	.00
20175 P Pension Expense Allocated	10 10/31/2006 PYRL OH	USD	28.10	.00
20177 P FICA Allocated	10 10/31/2006 PYRL OH	USD	19.30	.00
20179 P Medical/Dental Insur. Allocate	10 10/31/2006 PYRL OH	USD	37.79	.00
20180 P Allocation of training expense	10 10/31/2006 PYRL OH	USD	4.82	.00
20181 P Allocation-Safety Meeting Expe	10 10/31/2006 PYRL OH	USD	1.41	.00
20182 P Vacation/Sick/Etc Leave Alloca	10 10/31/2006 PYRL OH	USD	19.17	.00
10 OCT TOTALS		USD	370.43*	.00
20897 P PAYROLL 2000 CLOSE TO GENERAL 03 3/24/2007 PYRL	PAYROLL	USD	396.73	.00
20937 P Allocation-Workmen's Comp Insu	03 3/31/2007 PYRL OH	USD	7.63	.00
20938 P Pension Expense Allocated	03 3/31/2007 PYRL OH	USD	32.03	.00
20939 P FUTA Allocated	03 3/31/2007 PYRL OH	USD	.06	.00
20940 P FICA Allocated	03 3/31/2007 PYRL OH	USD	33.85	.00
20941 P SUTA Allocated	03 3/31/2007 PYRL OH	USD	.24	.00
20942 P Medical/Dental Insur. Allocate	03 3/31/2007 PYRL OH	USD	16.80	.00
20943 P Allocation of training expense	03 3/31/2007 PYRL OH	USD	8.11	.00
20944 P Allocation-Safety Meeting Expe	03 3/31/2007 PYRL OH	USD	9.25	.00
20945 P Vacation/Sick/Etc Leave Alloca	03 3/31/2007 PYRL OH	USD	28.73	.00
03 MAR TOTALS		USD	533.43*	.00

COM-BU-FER-SU-SU-CC
 SELECTED ACCOUNT NO 001-01-909-***-*****

* P=POSTED U=UNPOSTED

COM-BU-FER-SU-SU-CC

JNRL NO* DESCRIPTION

RESOURCE WORKORDER LOCATION TASK

ENDING BALANCE

001-01-909-00-00-24

20536 P INVENTORY

ENDING BALANCE

INFORM & INSTRUCT ADVERTISING
 01 1/31/2007 MAT INVENTORY

001-01-909-10

SUBACCOUNT

001-01-909-10-00

SUBACCOUNT

001-01-909-10-00-04

19673 P CONSOLIDATED PRINTING & 10616 07 7/10/2006 A/P

07 JUL TOTALS

19802 P CONSOLIDATED PRINTING & 10616 08 8/07/2006 A/P

08 AUG TOTALS

19952 P CONSOLIDATED PRINTING & 10616 09 9/11/2006 A/P

09 SEP TOTALS

20080 P CONSOLIDATED PRINTING & 10616 10 10/09/2006 A/P

10 OCT TOTALS

20171 P CONSOLIDATED PRINTING & 10616 11 11/03/2006 A/P

11 NOV TOTALS

20346 P CONSOLIDATED PRINTING & 10616 12 12/11/2006 A/P

12 DEC TOTALS

20490 P CONSOLIDATED PRINTING & 10616 01 1/08/2007 A/P

20531 P CONSOLIDATED PRINTING & 10616 01 1/30/2007 A/P

01 JAN TOTALS

20757 P CONSOLIDATED PRINTING & 10616 03 3/02/2007 A/P

03 MAR TOTALS

20988 P CONSOLIDATED PRINTING & 10616 04 4/16/2007 A/P

20988 P CONSOLIDATED PRINTING & 10616 04 4/16/2007 A/P

20988 P CONSOLIDATED PRINTING & 10616 04 4/15/2007 A/P

20988 P CONSOLIDATED PRINTING & 10616 04 4/16/2007 A/P

20988 P CONSOLIDATED PRINTING & 10616 04 4/16/2007 A/P

20999 P CONSOLIDATED PRINTING & 10616 04 4/23/2007 A/P

04 APR TOTALS

ENDING BALANCE	28.00	903.86E							
ENDING BALANCE	36.25	155.21E	USD						.00
1,526.49	1,526.49*		USD						.00
1,191.51	1,191.51*		USD						.00
1,154.03	1,154.03*		USD						.00
1,100.08	1,100.08*		USD						.00
1,111.43	1,111.43*		USD						.00
1,087.33	1,087.33*		USD						.00
1,136.75	1,136.75		USD						.00
6,443.34	6,443.34		USD						.00
7,580.09*	7,580.09*		USD						.00
1,117.58	1,117.58		USD						.00
1,117.58*	1,117.58*		USD						.00
895.44	895.44		USD						.00
63.37	63.37		USD						.00
3.44	3.44		USD						.00
2,222.48	2,222.48		USD						.00
176.36	176.36		USD						.00
279.16	279.16		USD						.00
1,138.69	1,138.69		USD						.00
4,778.94*	4,778.94*		USD						.00

XGLTAN700 XGLTAN70 MONETARY ACCOUNTS
 1/30/2008 9:08:21 NORMAL ACCOUNT SEQUENCE
 COMPANY 001

S E L E C T I V E G / L L E D G E R
 PERIOD ENDING 7/31/2006
 MIDWEST ENERGY, INC.

Acct YR/PD 1: 2006 7
 Acct YR/PD 2: 2007 6

PAGE 8
 CURRENCY USD

* P=POSTED U=UNPOSTED
 SELECTED ACCOUNT NO 001-01-909-***-***-***

COM-BU-FER-SU-SU-CC
 JNRL NO* DESCRIPTION
 RESOURCE WORKORDER LOCATION TASK

PRD DATE SOURCE REFERENCE PROJECT hours
 CURRENCY DEBIT AMOUNT CREDIT AMOUNT

ENDING BALANCE .00 20,647.48E

COMPANY TOTALS 64.25 59,219.47

REPORT TOTALS 64.25 59,219.47

***** END OF REPORT *****

COM-BU-FER-SU-SU-CC
 UNPL NO* DESCRIPTION
 RESOURCE WORKORDER LOCATION TASK PRD DATE SOURCE REFERENCE PROJECT Hours CURRENCY DEBIT AMOUNT CREDIT AMOUNT

* P=POSTED U=UNPOSTED
 COM-BU-FER-SU-SU-CC
 SELECTED ACCOUNT NO 001-01-903-***-04

RESOURCE	WORKORDER	LOCATION	TASK	PRD	DATE	SOURCE	REFERENCE	PROJECT	Hours	CURRENCY	DEBIT AMOUNT	CREDIT AMOUNT
001-01-903												
001-01-903-00												
001-01-903-00-00												
001-01-903-00-00-04												
20101 P	DIRECT MAIL DEVELOPMENT			10732	10	10/23/2006	A/P	APINVOICE		USD	141.11	.00
10	OCT TOTALS									.00	141.11*	
20216 P	EAGLE RADIO			10800	11	11/10/2006	A/P	APINVOICE		USD	101.73	.00
20216 P	EAGLE RADIO			10800	11	11/10/2006	A/P	APINVOICE		USD	104.00	.00
20216 P	EAGLE RADIO			10800	11	11/10/2006	A/P	APINVOICE		USD	74.62	.00
20216 P	KGTR-FM			14602	11	11/10/2006	A/P	APINVOICE		USD	31.20	.00
20216 P	KLOE/KKCI			11552	11	11/10/2006	A/P	APINVOICE		USD	80.60	.00
20216 P	KNNS-AM			11581	11	11/10/2006	A/P	APINVOICE		USD	31.20	.00
20216 P	KOLS			11581	11	11/10/2006	A/P	APINVOICE		USD	45.76	.00
20216 P	KSKL-KFLA RADIO INC			16705	11	11/10/2006	A/P	APINVOICE		USD	182.00	.00
20216 P	KWR INC			16404	11	11/10/2006	A/P	APINVOICE		USD	91.00	.00
20216 P	KXXX			11601	11	11/10/2006	A/P	APINVOICE		USD	45.76	.00
20216 P	KZLS			11604	11	11/10/2006	A/P	APINVOICE		USD	93.60	.00
20216 P	KAYS RADIO			11496	11	11/10/2006	A/P	APINVOICE		USD	145.57	.00
20216 P	KFIX			14302	11	11/10/2006	A/P	APINVOICE		USD	80.00	.00
20216 P	KHAZ			11526	11	11/10/2006	A/P	APINVOICE		USD	126.48	.00
20216 P	KJLS			11544	11	11/10/2006	A/P	APINVOICE		USD	105.12	.00
20216 P	KKQY			14304	11	11/10/2006	A/P	APINVOICE		USD	97.75	.00
11	NOV TOTALS									.00	1,436.39*	
20346 P	KKAN-KQMA CORP			14890	12	12/11/2006	A/P	APINVOICE		USD	52.00	.00
20346 P	KOLS			11581	12	12/11/2006	A/P	APINVOICE		USD	45.76	.00
20346 P	KWR INC			16404	12	12/11/2006	A/P	APINVOICE		USD	91.00	.00
20346 P	KXXX			11601	12	12/11/2006	A/P	APINVOICE		USD	45.76	.00
20346 P	THE ELLSWORTH REPORTER			10846	12	12/11/2006	A/P	APINVOICE		USD	25.97	.00
20346 P	KNNS-AM			14603	12	12/11/2006	A/P	APINVOICE		USD	31.20	.00
20346 P	KGTR-FM			14602	12	12/11/2006	A/P	APINVOICE		USD	31.20	.00
20346 P	EAGLE RADIO			10800	12	12/11/2006	A/P	APINVOICE		USD	101.73	.00
20346 P	EAGLE RADIO			10800	12	12/11/2006	A/P	APINVOICE		USD	104.00	.00
20346 P	EAGLE RADIO			10800	12	12/11/2006	A/P	APINVOICE		USD	74.62	.00
20346 P	KLOE/KKCI			11504	12	12/11/2006	A/P	APINVOICE		USD	93.60	.00
20355 P	KJLS			11552	12	12/11/2006	A/P	APINVOICE		USD	79.30	.00
20355 P	KFIX			11544	12	12/18/2006	A/P	APINVOICE		USD	105.12	.00
20355 P	KAYS RADIO			14302	12	12/18/2006	A/P	APINVOICE		USD	80.00	.00
20355 P	KKQY			11496	12	12/18/2006	A/P	APINVOICE		USD	145.56	.00
20355 P	KHAZ			14304	12	12/18/2006	A/P	APINVOICE		USD	97.75	.00
12	DEC TOTALS									.00	1,264.48	.00
											1,331.05*	

XGLGAN700 XGLTAN70 MONETARY ACCOUNTS
 1/30/2008 9:07:09 NORMAL ACCOUNT SEQUENCE
 COMPANY 001

S E L E C T I V E G / L L E D G E R
 PERIOD ENDING 7/31/2006
 MIDWEST ENERGY, INC.

Acct YR/PD 1: 2006 7
 Acct Yr/Pd 2: 2007 6

PAGE 2
 CURRENCY USD

COM-BU-FER-SU-SU-CC
 SELECTED ACCOUNT NO 001-01-903-***-04

* P=POSTED U=UNPOSTED

COM-BU-FER-SU-SU-CC	JNRL NO* DESCRIPTION	RESOURCE WORKORDER	LOCATION	TASK	PRD DATE	SOURCE	REFERENCE	PROJECT	Hours	CURRENCY	DEBIT AMOUNT	CREDIT AMOUNT
21275 P	KGTR-FM			14602 06	6/22/2007	A/P	APINVOICE			USD	24.88	.00
21275 P	EAGLE RADIO INC			10798 06	6/22/2007	A/P	APINVOICE			USD	505.52	.00
06 JUN	TOTALS									USD	530.40*	.00
	ENDING BALANCE									USD	3,438.95E	

 COMPANY TOTALS .00 3,438.95

 REPORT TOTALS .00 3,438.95

***** END OF REPORT *****

COM-BU-FER-SU-SU-CC
 UNEL NO* DESCRIPTION
 RESOURCE WORKORDER LOCATION TASK

* P-POSTED U=UNPOSTED

SELECTED ACCOUNT NO 001-01-930-10-***
 COM-BU-FER-SU-SU-CC

UNEL NO*	DESCRIPTION	RESOURCE	WORKORDER	LOCATION	TASK	PRD	DATE	SOURCE	REFERENCE	PROJECT	hours	CURRENCY	DEBIT AMOUNT	CREDIT AMOUNT
001-01-930-10	SUBACCOUNT													
001-01-930-10-00	SUBACCOUNT													
001-01-930-10-00-04	GENERAL ADVERTISING EXP													
19673 P	DIRECT MAIL DEVELOPMENT					10732	07	7/10/2006 A/P	APINVOICE			USD	232.99	.00
19673 P	HAYS DAILY NEWS INC.					11182	07	7/10/2006 A/P	APINVOICE			USD	18.20	.00
19673 P	MID-AMERICA ROBBO CO					16095	07	7/10/2006 A/P	APINVOICE			USD	130.00	.00
19673 P	EAGLE RADIO					10800	07	7/10/2006 A/P	APINVOICE			USD	104.00	.00
19673 P	EAGLE RADIO					10800	07	7/10/2006 A/P	APINVOICE			USD	74.62	.00
19673 P	EAGLE RADIO					10800	07	7/10/2006 A/P	APINVOICE			USD	101.72	.00
19673 P	KLOE/KKCI					11552	07	7/10/2006 A/P	APINVOICE			USD	78.00	.00
19673 P	KXXX					11581	07	7/10/2006 A/P	APINVOICE			USD	45.76	.00
19673 P	COMMERCE BANK					11601	07	7/10/2006 A/P	APINVOICE			USD	45.76	.00
19673 P	HIGH PLAINS PUBLIC RADIO					12747	07	7/10/2006 A/P	APINVOICE			USD	24.67	.00
19694 P	DIRECT MAIL DEVELOPMENT					15893	07	7/10/2006 A/P	APINVOICE			USD	99.14	.00
19694 P	THE BLSWORTH REPORTER					10732	07	7/17/2006 A/P	APINVOICE			USD	90.66	.00
19694 P	KAYS RADIO					10846	07	7/17/2006 A/P	APINVOICE			USD	18.69	.00
19694 P	KFIX					11496	07	7/17/2006 A/P	APINVOICE			USD	109.04	.00
19694 P	KHAZ					14302	07	7/17/2006 A/P	APINVOICE			USD	109.04	.00
19694 P	KJLS					11526	07	7/17/2006 A/P	APINVOICE			USD	109.04	.00
19694 P	KKOY					11544	07	7/17/2006 A/P	APINVOICE			USD	109.04	.00
19694 P	KZLS					14304	07	7/17/2006 A/P	APINVOICE			USD	109.04	.00
19694 P	KGTR-FM					11604	07	7/17/2006 A/P	APINVOICE			USD	109.04	.00
19694 P	KNNM-AM					14602	07	7/17/2006 A/P	APINVOICE			USD	187.20	.00
19705 P	EMPIRE ADVERTISING INC					14603	07	7/17/2006 A/P	APINVOICE			USD	31.20	.00
19713 P	DIRECT MAIL DEVELOPMENT					10853	07	7/24/2006 A/P	APINVOICE			USD	31.20	.00
19713 P	THE HERITAGE COMPANY					10732	07	7/28/2006 A/P	APINVOICE			USD	156.00	.00
19729 P	PAYROLL 2000 CLOSE TO GENERAL					11231	07	7/28/2006 A/P	APINVOICE			USD	266.83	.00
19729 P	PAYROLL 2000 CLOSE TO GENERAL					07	7/15/2006 PYRL	PAYROLL				USD	414.34	.00
19729 P	PAYROLL 2000 CLOSE TO GENERAL					07	7/15/2006 PYRL	PAYROLL				USD	703.34	.00
19761 P	OC INTFC					07	7/31/2006 EQUIP	Equipment				USD	550.44	.00
19761 P	OC INTFC					07	7/31/2006 EQUIP	Equipment				USD	18.00	.00
19761 P	OC INTFC					07	7/31/2006 EQUIP	Equipment				USD	173.68	.00
19776 P	Allocation-Workmen's Comp Insu					07	7/31/2006 PYRL OH	JULINJ				USD	46.32	.00
19777 P	Pension Expense Allocated					07	7/31/2006 PYRL OH	JULPENS				USD	3.16	.00
19779 P	FICA Allocated					07	7/31/2006 PYRL OH	JULFICA				USD	202.93	.00
19781 P	Medical/Dental Insur. Allocated					07	7/31/2006 PYRL OH	JULMED				USD	108.67	.00
19784 P	Vacation/Sick/ETC Leave Alloca					07	7/31/2006 PYRL OH	JULVAC				USD	266.03	.00
07	JUL TOTALS											USD	206.42	.00
												USD	4,957.17*	.00
19802 P	KCRE					16636	08	8/07/2006 A/P	APINVOICE			USD	65.00	.00
19802 P	KKAN-KOMA CORP					14890	08	8/07/2006 A/P	APINVOICE			USD	104.00	.00