



June 4, 2024

Kansas Corporation Commission  
1500 SW Arrowhead Road  
Topeka, Kansas 66604

RE: 21-EKME-320-TAR, Commercial EV Charger Rebate Program Annual Report

To Whom It May Concern:

Please find attached the corrected version of Evergy Kansas Central's 2023 Commercial EV Charger Rebate Program Annual Report as required by Commission Order in Docket No. 21-EKME-320-TAR. The original filing made on May 1, 2024, contained the Evergy Kansas Metro report in error.

Please let me know if you have any questions.

Sincerely,  
*Shelley Terhune*  
Shelley Terhune  
Regulatory Analyst

Evergy Kansas Central's Transportation Electrification (TE) Commercial EV Charger Rebate Program 2023 Annual Report  
21-EKME-320-TAR

- **Number of rebates paid out.**

2 Commercial Rebates were paid out in 2023.

- **Number of ports installed.**

18 Ports were installed in 2023.

- **Type of location (e.g., retail, workplace) & detailed map of locations.**

Of the 18 KS Central Chargers installed in 2023, 16 were at public locations, and 2 were at workplace locations.

- **Types of chargers (L2 versus DCFC and make/model).**

18 Level 2 chargers were installed in 2023.

- **Detailed budget information.**

The Kansas 5-year TE Marketing and Customer Education Expenses to Budget variances is included in this report.

- **Number of applicants proposing to place station in underserved area.**

In 2023, 22 applications were received to place an EV Commercial Charger in a Kansas Central underserved areas.

- **Number of underserved area applicants selected.**

15 applications received were selected to place charging stations in an underserved county.

- **For each station, provide cost of Evergy investment, amount of customer CIAC if any.**

See sheet "Evergy Investment and Customer Contribution per Site" included in report.

- **For each station, (identify workplace, fleet, multifamily) number of charge events, peak demand for station by month along with time of day peak occurred, kWh sold to each station.**

See sheets labeled "Peak Demand by Station by Month", "Rebated Station Session Count" and "Charger Utilization; Energy Sold and Sessions by Charger Site".

### EV Commercial - Paid Rebates by Month

Program	Customer : Site State	Form Attribute : Jurisdiction Calculated	Form Attribute : ChargerTypeInstalled	Apr-23		May-23		Project : ID (Count All)
				Project : ID (Count All)	Form Attribute : TotalClaimAwarded Amount	Project : ID (Count All)	Form Attribute : TotalClaimAwarded Amount	
Electrification Commercial	KS	KS Central	Level 2					2
			Total KS Central					2

### EV Commercial Ports Installed

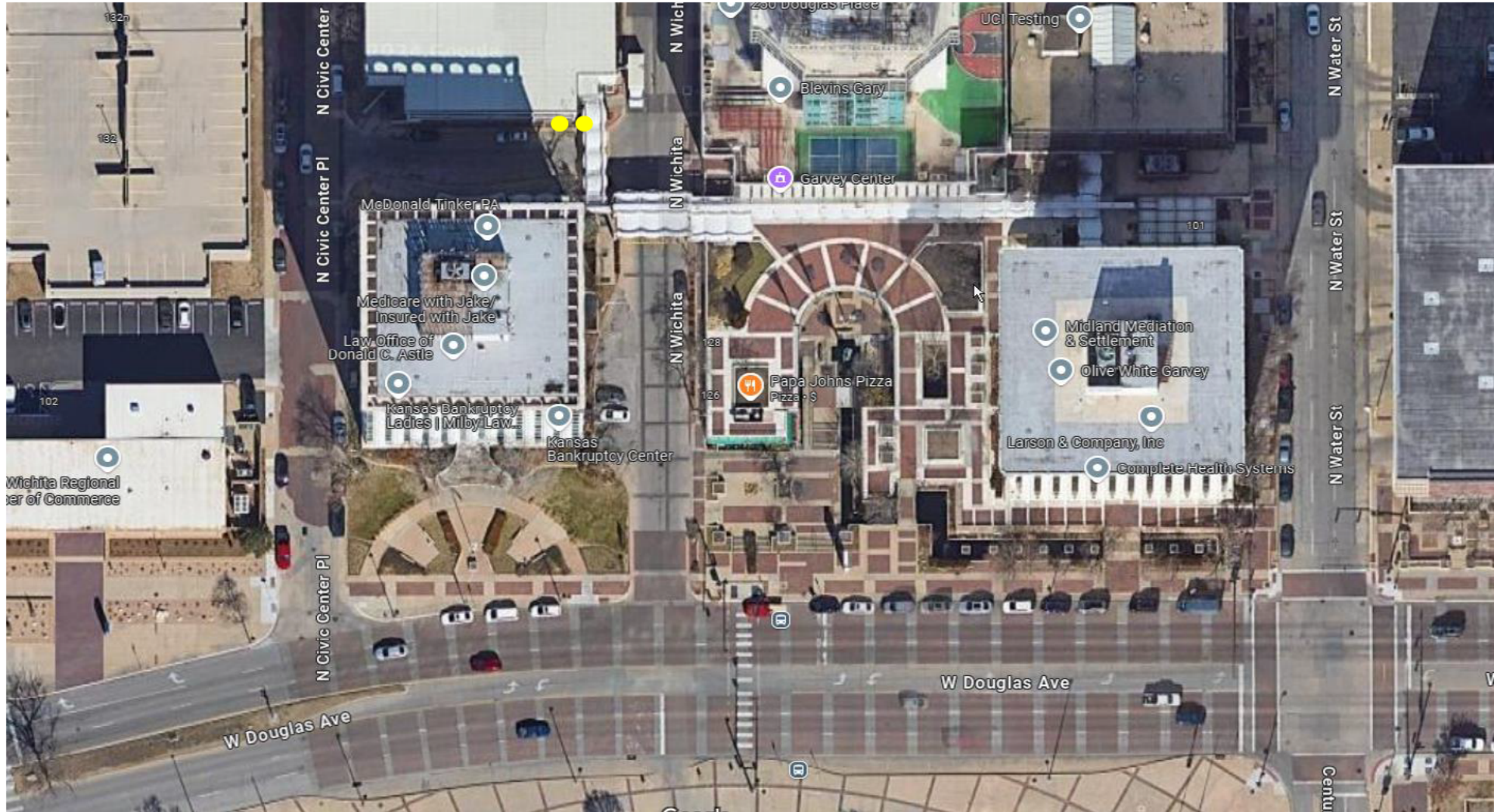
Program	Customer : Site State	Form Attribute : JurisdictionCalculated	Form Attribute : Site_Type	Measures		DCFC	Level 2	Totals
Electrification Commercial	KS	KS Central	Public	Measure Attribute : Quantity			16	16
			Workplace	Measure Attribute : Quantity			2	2
			<b>Total KS Central</b>	Measure Attribute : Quantity			<b>18</b>	<b>18</b>



300 West Douglas Ave., Wichita, KS (KS Central)

PUBLIC

2 ports, Level 2 Chargers (Workplace)

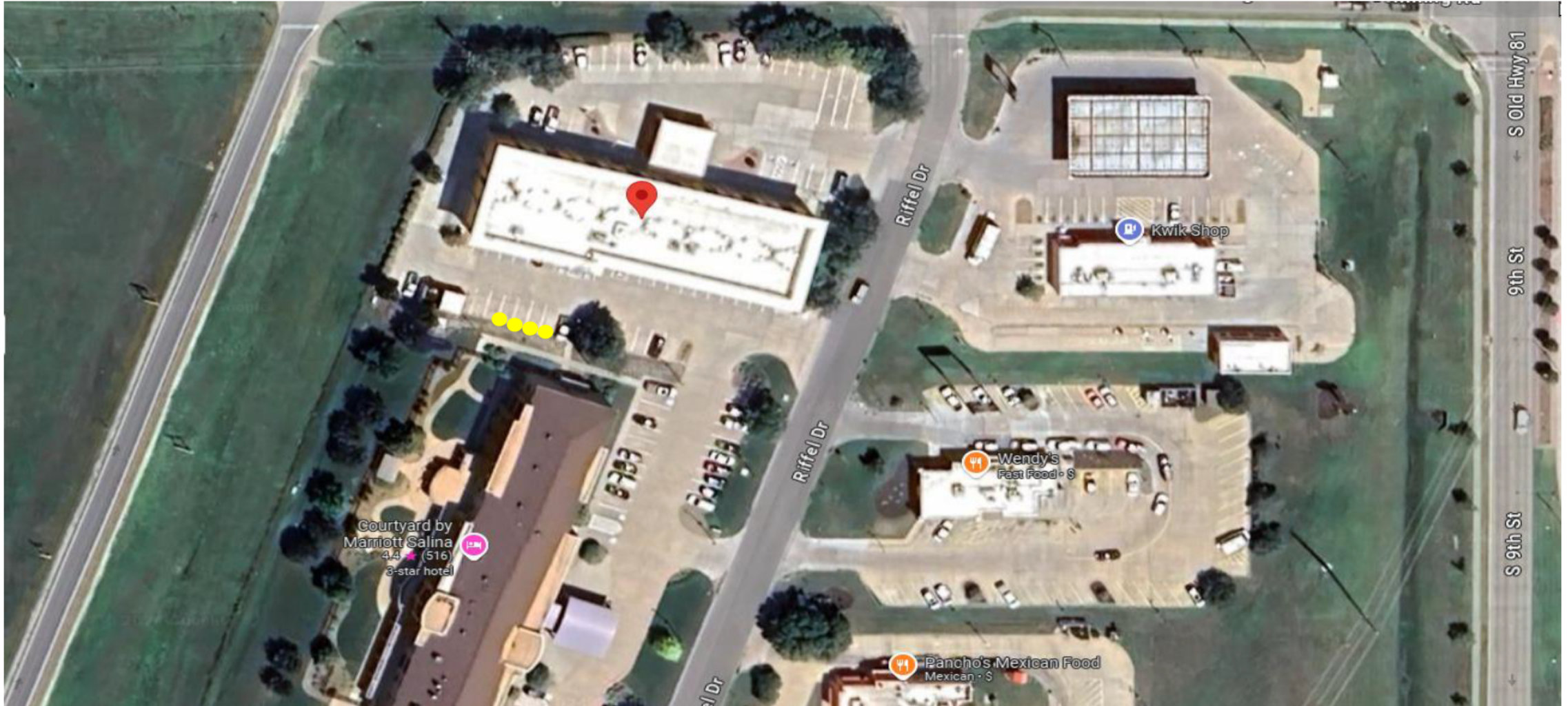




401 West Schilling Rd., Salina, KS (KS Central)

PUBLIC

4 ports, Level 2 Chargers (Public)





3020 Riffel Dr., Salina, KS (KS Central)

PUBLIC

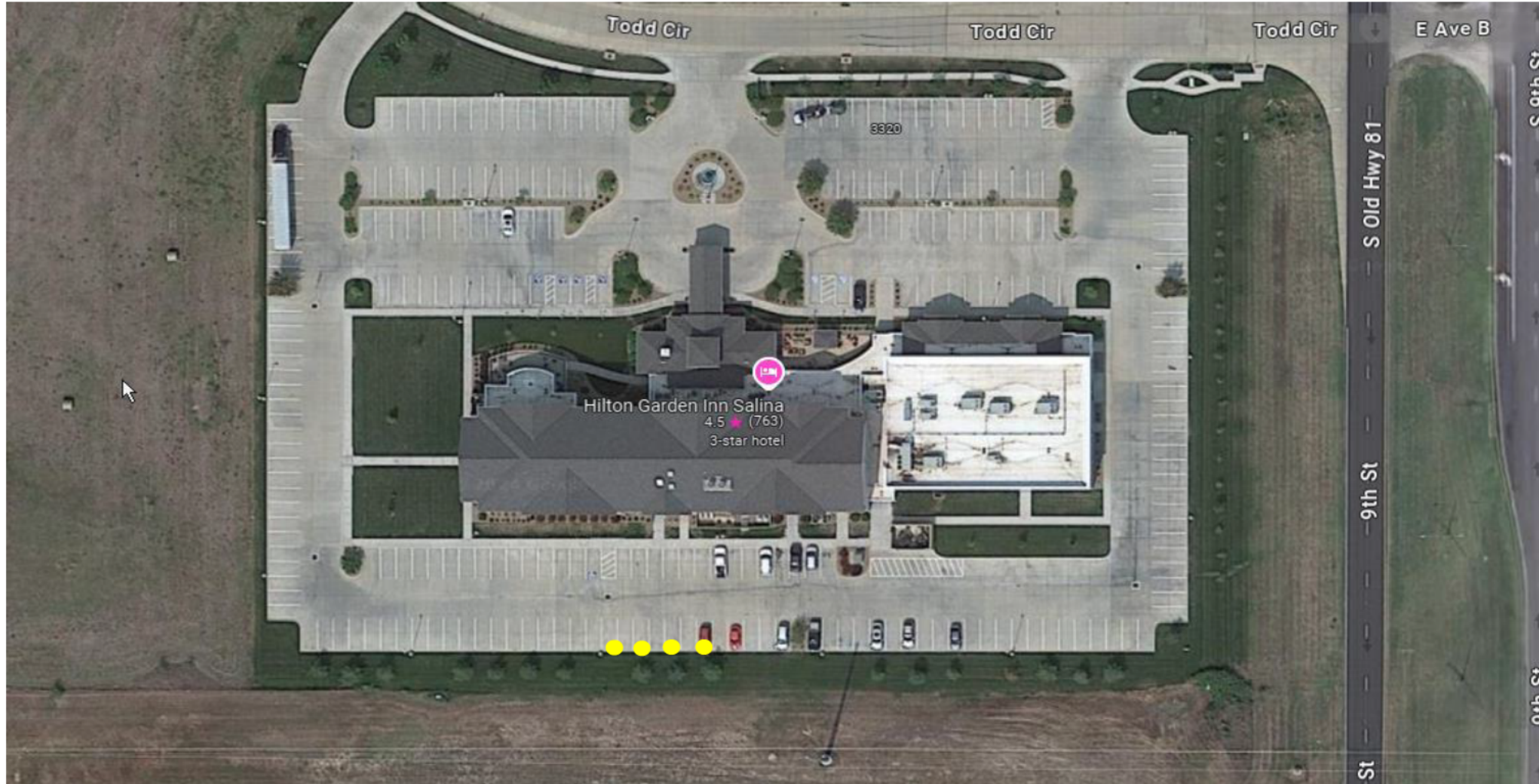
4 ports, Level 2 Chargers (Public)





3320 S. 9<sup>th</sup> St., Salina, KS (KS Central)

4 ports, Level 2 Chargers (Public)

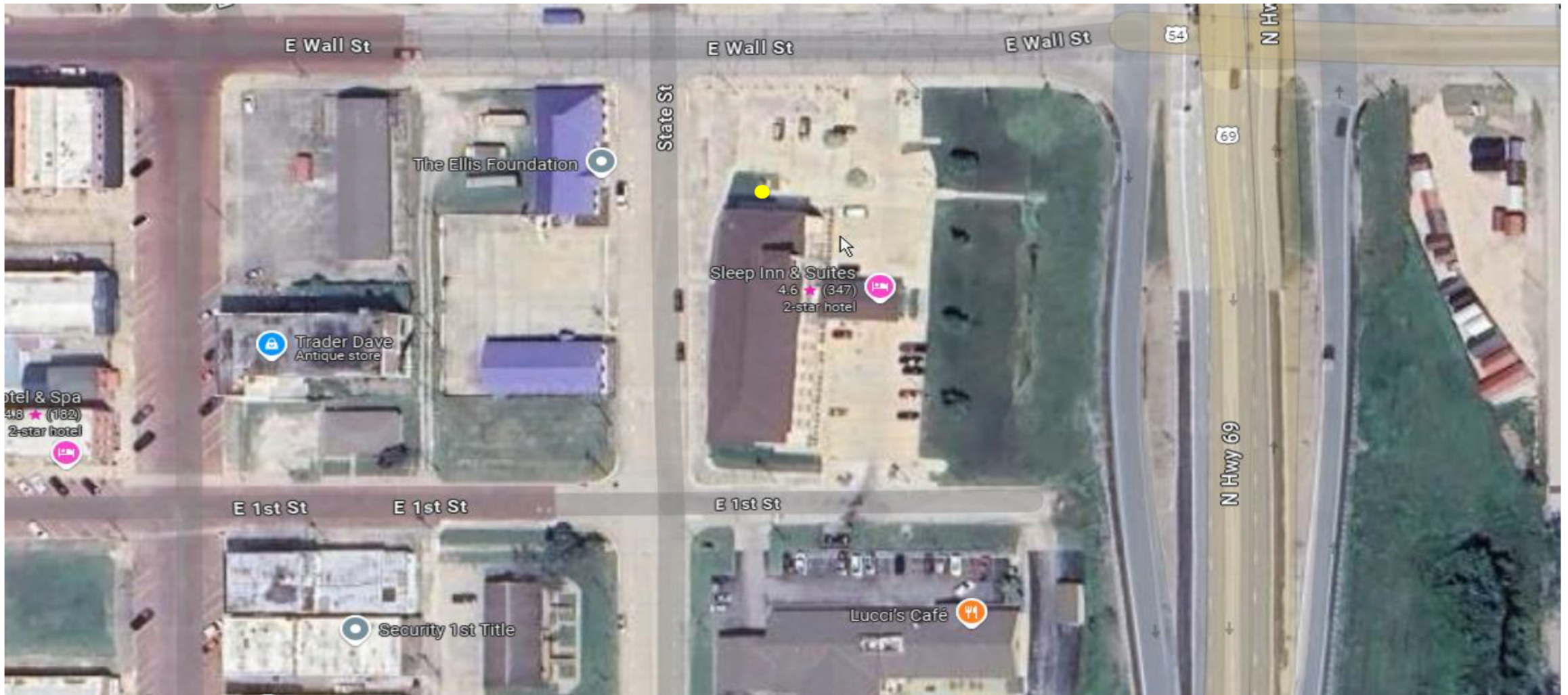




11 State St., Fort Scott, KS (KS Central)

PUBLIC

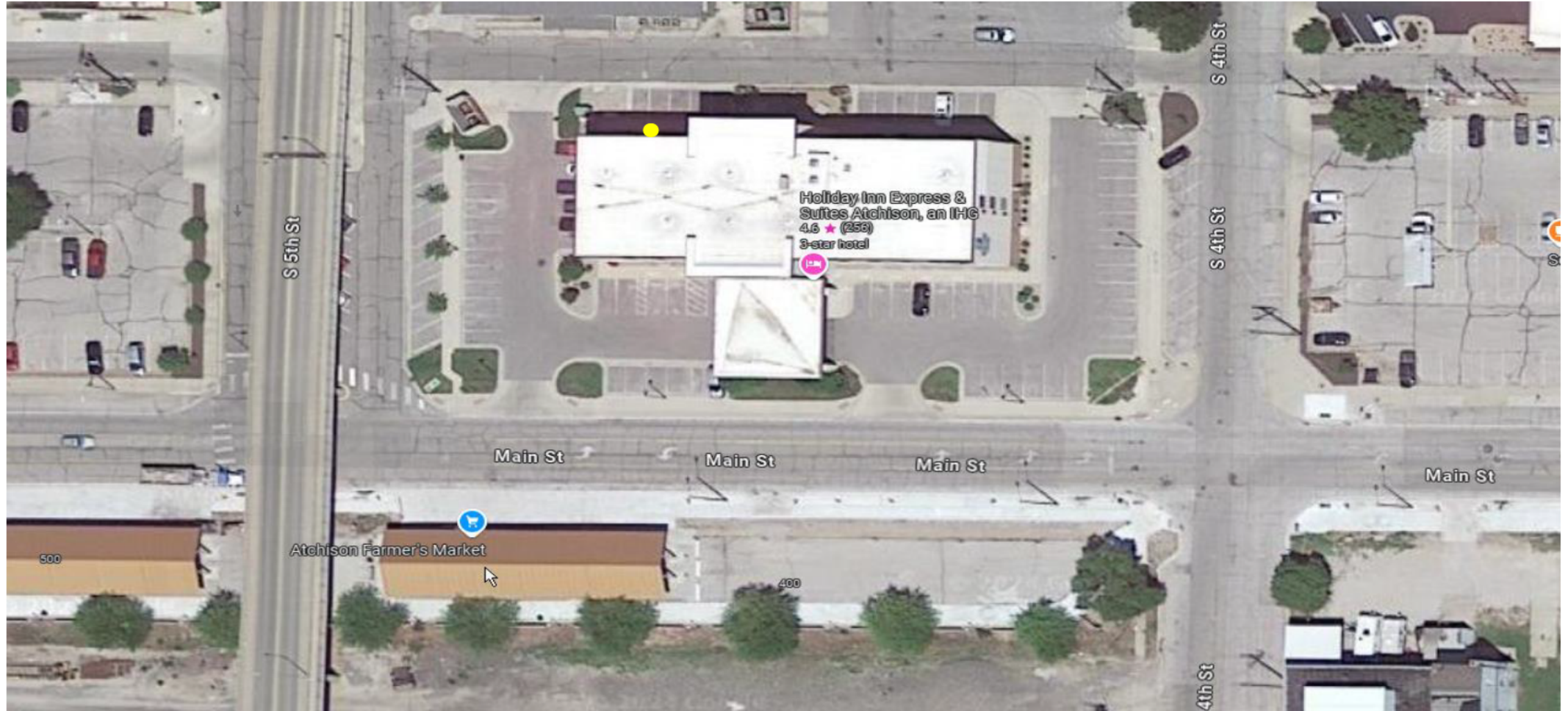
2 ports, Level 2 Chargers (Public)





401 Main St., Atchison, KS (KS Central)  
2 ports, Level 2 Chargers (Workplace)

PUBLIC



Evergy Kansas Central  
Types of Chargers; Count per Port  
Docket #21-EMKE-320-TAR

Row Labels	Sum of Quantity Installed
<b>Level 2</b>	<b>18</b>
<b>Chargepoint</b>	<b>14</b>
CT4020-HD-GW-LTE	12
CT4027-GW1	2
<b>JuiceBar</b>	<b>4</b>
JB3.0-322	4
<b>Grand Total</b>	<b>18</b>

## Evergy KS (METRO &amp; CENTRAL)

## TICKER: AC 182912, - Deferred Transportation Electrification Spend

Year-Month	Marketing & Customer Education	Program Administration	Total
2022 Jan Act	\$ 2,650	\$ 607	\$ 3,257
2022 Feb Act	\$ 9,475	\$ 3,450	\$ 12,925
2022 Mar Act	\$ 3,035	\$ 3,317	\$ 6,352
2022 Apr Act	\$ -	\$ -	\$ -
2022 May Act	\$ -	\$ 54,756	\$ 54,756
2022 Jun Act	\$ 7,464	\$ 9,978	\$ 17,443
2022 Jul Act	\$ 1,085	\$ 3,284	\$ 4,369
2022 Aug Act	\$ 3,043	\$ 2,479	\$ 5,522
2022 Sep Act	\$ 9,061	\$ 1,170	\$ 10,231
2022 Oct Act	\$ 734	\$ 728	\$ 1,463
2022 Nov Act	\$ 5,652	\$ 432	\$ 6,083
2022 Dec Act	\$ 23,387	\$ 2,858	\$ 26,245
<b>Total 2022</b>	<b>\$ 65,587</b>	<b>\$ 83,060</b>	<b>\$ 148,646</b>
2023 Jan Actual	\$ 2,650	\$ 1,215	\$ 3,865
2023 Feb Actual	\$ 9,475	\$ 6,732	\$ 16,207
2023 Mar Actual	\$ 3,035	\$ 5,719	\$ 8,754
2023 Apr Actual	\$ 9,188	\$ 6,638	\$ 15,826
2023 May Actual	\$ 10,547	\$ 30,518	\$ 41,065
2023 Jun Actual	\$ 5,522	\$ 19,845	\$ 25,367
2023 Jul Actual	\$ 8,258	\$ 13,456	\$ 21,715
2023 Aug Actual	\$ 8,544	\$ 30,349	\$ 38,893
2023 Sep Actual	\$ 8,797	\$ 19,978	\$ 28,775
2023 Oct Actual	\$ 15,121	\$ 14,229	\$ 29,350
2023 Nov Actual	\$ 13,034	\$ 24,077	\$ 37,111
2023 Dec Actual	\$ 19,499	\$ 61,533	\$ 81,031
<b>Total 2023</b>	<b>\$ 113,668</b>	<b>\$ 234,290</b>	<b>\$ 347,958</b>
<b>TE Program Budget (5 Year Program)</b>	<b>\$ 1,500,000</b>	<b>\$ 803,686</b>	<b>\$ 2,303,686</b>
<b>TE Program Budget Remaining</b>	<b>\$ 1,320,745</b>	<b>\$ 486,336</b>	<b>\$ 1,807,082</b>
<b>Percent of Total 5 Year Budget Spent</b>	<b>11.95%</b>	<b>39.49%</b>	<b>21.56%</b>

2023 was another ramp up year in the five-year strategy. Much of the marketing focus was around content building and development, employee communications, webinars, email, digital advertising and events. A detailed marketing strategy is included in the "Transportation Electrification Marketing Summary" submitted as part required Annual Reporting package.

Costs for the interim EM&V delivered in 2023 and ongoing rebate administration costs are the bulk of the Program Administration costs in 2023.

The 2024 Marketing budget is \$450,000.



**Evergy Kansas Central**  
**Applications Proposing to Place Stations in an Underserved County (Non Fleet)**  
**Year 2023**

<b>Row Labels</b>	<b>Count of Customer : Site County</b>
Crawford	3
Dickinson	1
Douglas	2
Harvey	1
Labette	2
Montgomery	5
Pottawatomie	1
Riley	2
Wabaunsee	1
Sedgwick	4
<b>Grand Total</b>	<b>22</b>

**Evergy Kansas Central****Applications Selected to Place Stations in an Underserved County (Non Fleet)****Year 2023**

CIS Jurisdiction (Multiple Items)

<b>Row Labels</b>	<b>Count of Customer : Site County</b>
Crawford	2
Dickinson	1
Douglas	2
Harvey	1
Montgomery	1
Pottawatomie	1
Riley	2
Sedgwick	4
Wabaunsee	1
<b>Grand Total</b>	<b>15</b>







Evergy Kansas Central

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Charger Utilization; Energy Sold and Sessions by Charger Site

Year 2023

Jurisdiction	WSTR
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Row Labels	Sum of ENERGY_USAGE (kWh)
302 E Wall St	563
3020 Riffel Dr	694
3320 S 9th St	920
401 Main St	1389
401 W Schilling Rd	542
<b>Grand Total</b>	<b>4108</b>

APPROVED UNDERSERVED COUNTIES FOR KANSAS  
PER DOCKET 21-EKME-320-TAR

**New County in current year**  
**County Dropped in new year**

2022	2023	2024
Atchison	Atchison	Allen
Butler	Bourbon	Atchison
Coffey	Brown	Bourbon
Cowley	Butler	Brown
Crawford	Coffey	Butler
Dickinson	Cowley	Coffey
Franklin	Crawford	Cowley
Geary	Dickinson	Crawford
Harvey	Douglas	Doniphan
Leavenworth	Franklin	Douglas
McPherson	Geary	Franklin
Miami	Harvey	Geary
Montgomery	Jackson	Harvey
Osage	Johnson	Jackson
Pottawatomie	Labette	Johnson
Riley	Linn	Labette
Saline	Marion	Leavenworth
Wyandotte	Miami	Linn
	Montgomery	Marshall
	Neosho	Miami
	Osage	Montgomery
	Pottawatomie	Morris
	Riley	Osage
	Sedgewick	Pottawatomie
	Sumner	Reno
	Wabaunsee	Riley
	Wyandotte	Sedgewick
		Shawnee
		Wabaunsee
		Wilson
		Wyandotte

**NOTES**

A county is deemed "underserved" if the ratio of existing EVs to Level 2 ports exceeds 25:1 OR if the ratio of existing EVs to DCFC ports exceeds 150:1.