

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Jay Scott Emler
Shari Feist Albrecht, Chair
Dwight D. Keen

In the matter of the Application of Hartman Oil Co., Inc.) Docket No. 19-CONS-3225-CEXC
For an exception to the 10-year time)
Limitation of K.A.R. 82-3-111 for its)
Finnup E 4 located in the)
NE/4 of Sec 8-T22S-R33W) CONSERVATION DIVISION
Of Finney County, Kansas)
)
)
) License No: 30535

APPLICATION

Hartman Oil Co., Inc. ("Applicant") in support of its Application states as follows:

1. Applicant is a corporation authorized to do business in the State of Kansas. Applicant's address is 10500 E. Berkeley Square Parkway, Suite 100, Wichita, KS 67206.
2. Applicant has been issued by the Kansas Corporation Commission Operator's License (#30535), which expires on October 10, 2019.
3. Applicant is the owner and operator of the Finnup E 4 well, API# 15-055-20101-00-00 ("subject well"), which is located in the NE/4 of Section 8, Township 22S, Range 33W, in Finney County, Kansas. The subject well is located on an active oil and gas lease or unit comprising the following lands:
NE/4 of Sec 8, Township 22, Range 33W in Finney County, Kansas ("leased premises").
4. Pursuant to K.A.R. 82-3-111, the well was shut in, or Applicant obtained temporary abandoned status, for the subject well on October 24, 2008. The subject well has maintained such status from October 24, 2008 to the present date.
5. On or about December 11, 2018, the Kansas Corporation Commission notified Applicant temporary abandonment status for the subject well would be denied from and after

December 11, 2018, because subject well had been temporarily abandoned for more than ten (10) years.

6. K.A.R. 82-3-111 imposes a 10 year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an Application filed with the Commission pursuant to K.A.R. 82-3-100. Applicant seeks such an exception.
7. The subject well is scheduled for a Commission Staff-witnessed mechanical integrity test on January 7, 2018 and is expected to pass based upon a preliminary test done by Applicant evidencing the casing between the surface and a point within fifty (50) feet above the uppermost perforation or open hole in the well.
8. Applicant wishes to continue TA status for the subject well, because Applicant intends to use the well as a backup injection well.
9. Applicant submits the following information regarding the well in support of the Application: Applicant intends to keep the subject well for a backup water injection well in the Lansing/Kansas City "L" zone water flood unit. The estimated cost of conversion to injection is \$45,000.00. Estimated recoverable oil from the zone is 50,000 to 70,000 barrels. Plugging the subject well would result in an economic waste due to future water injection needs, and loss of possible oil and gas reserves present in the zone. Estimated cost to plug the well is \$20,000.00.
10. Applicant has included a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the subject well.
11. Based on the forgoing, Applicant requests the Commission grant an exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for three (3) years following the expiration of the 10-year limitation. Applicant understands that the exception would be valid for three (3) years, but Applicant would still need to apply annually to the Conservation Division District Office for approval of an application for temporary abandonment status.
12. Listed in the attached Exhibit "A" are the names and addresses of the following persons:
 - A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well; and

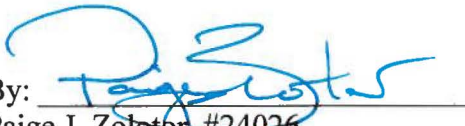
B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of subject well. (provided that such mineral interest is not covered by any oil and gas lease).

13. Notice of this Application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set of hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

Respectfully Submitted

Hartman Oil Co., Inc.

By: 
Paige J. Zolotor #24026

General Counsel
10500 E. Berkeley Square Parkway, Suite 100
Wichita, KS 67206
Phone: 316.636.2090
Fax: 316.636.1155

CERTIFICATE OF SERVICE

I hereby certify on this 7th day of January true and correct copies of the above and forgoing Application and the Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to the landowner(s) set forth in paragraph 12 of said Application and each party set forth in Exhibit "A" attached to said Application filed by Applicant, and the original and seven (7) copies were hand delivered to Kansas Corporation Commission.



Paige J. Zelotor, #24026

EXHIBIT "A"

Sec 4-T22S-R33W

SW/4

Hartman Oil Co., 10500 E. Berkeley Sq., Suite 100, Wichita, KS 67230

Sec 5-T22S-R33W

SE/4

Hartman Oil Co., 10500 E. Berkeley Sq., Suite 100, Wichita, KS 67230

Sec 8-T22S-R33W

All

Hartman Oil Co., 10500 E. Berkeley Sq., Suite 100, Wichita, KS 67230

Sec 9-T2S-R33W

W/2

Hartman Oil Co., 10500 E. Berkeley Sq., Suite 100, Wichita, KS 67230