

Kaw Pipe Line Company

2000 S. Main ★ McPherson, KS 67460 ★ 620-241-9270

May 20, 2024

Lynn Retz, Executive Director
Kansas Corporation Commission
1500 S.W. Arrowhead Road
Topeka, KS 66604-4027

Dear Executive Director:

Please accept for filing the following KCC tariffs, issued on this date, May 20, 2024, to be effective on July 1, 2024, by Gregory L. Brown, President for Kaw Pipe Line Company. These tariff rates are increased by the annual F.E.R.C. Index for 2024 which is 1.012647 percent.

Supplement #19 to KCC No. 140
Supplement #23 to KCC No. 145

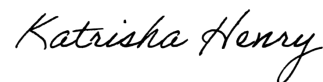
Required supporting documentation attached includes Customer Notice of Tariff Change, Change Pages, Officer Verification and supporting FERC Docket No. RM93-11-000 – 2024 Errata Notice of Annual Change in the Producer Price Index for Finished Goods. A tariff calculation spreadsheet is attached showing the current tariff rates, maximum tariff rates based on the FERC index for 2024, and the proposed tariff rates effective July 1, 2024.

The amount of dollars of the aggregate annual increase which this Application proposes is \$49,132, based on estimated increased volumes for July 1, 2024, through June 30, 2025, and the rate changes included in this filing.

Kaw Pipe Line Company has served notification of the tariff issuance on or before the issuance date to all shippers that Kaw serves in Kansas. Upon approval by the Kansas Corporation Commission, Kaw will make these tariff documents available on a website at: <https://www.chspipelines.com/tariffs>.

If you need additional information, or if we can be of any further assistance, please call me at 620-241-9265.

Sincerely,



Katrisha Henry
Manager, Administrative

c: Greg Brown
All Subscribers and Shippers

JAYHAWK PIPELINE, LLC
INDEX CEILING CALCULATION
FOR YEAR JULY 1, 2024 THROUGH JUNE 30, 2025


				2023	2024		
				Index	Index		
				1.133194	1.012647		
TARIFF NUMBER		ROUTING		Current Rate	Max Rate	Max Rate	New Rate
Current	New	FROM	TO	07/01/23	07/01/23	07/01/24	07/01/24
Supplement #19 to KCC No. 79	Supplement #20 to KCC No. 79	FREES STATION	McPHERSON	55.56	55.56	56.26	56.26
		TRUCK TANK UNLOADING or PIPELINE INJECTION		20.07	20.07	20.32	20.32
Supplement #23 to KCC No. 80	Supplement #24 to KCC No. 80	TALOGA STATION	HUDSON	136.43	136.43	138.16	138.16
		TALOGA STATION	MCPHERSON	176.66	176.66	178.89	178.89
		LIBERAL STATION	HUDSON	96.19	96.19	97.41	97.41
		LIBERAL STATION	MCPHERSON	135.95	135.95	137.67	137.67
		EUBANKS STATION	HUDSON	115.85	115.85	117.32	117.32
		EUBANKS STATION	MCPHERSON	155.96	155.96	157.93	157.93
		MEADE STATION	HUDSON	74.48	74.48	75.42	75.42
		MEADE STATION	MCPHERSON	114.75	114.75	116.20	116.20
		HARPER RANCH STATION	HUDSON	59.95	59.95	60.71	60.71
		HARPER RANCH STATION	MCPHERSON	68.89	68.89	69.76	69.76
		COLDWATER, HAVILAND & BYERS	HUDSON	40.29	40.29	40.80	40.80
		COLDWATER, HAVILAND & BYERS	MCPHERSON	57.55	57.55	58.28	58.28
		HUDSON STATION	HUDSON	18.19	18.19	18.42	18.42
		SCHURR STATION	MCPHERSON	33.42	33.42	33.84	33.84
		CHASE STATION	MCPHERSON	33.42	33.42	33.84	33.84
		TRUCK TANK UNLOADING or PIPELINE INJECTION		20.07	20.07	20.32	20.32
Supplement #21 to KCC No.81	Supplement #22 to KCC No.81						
		TRUCK TANK UNLOADING		20.07	20.56	20.82	20.32
Supplement #19 to KCC No. 82	Supplement #20 to KCC No. 82	HUDSON STATION	MCPHERSON	38.71	38.71	39.20	39.20
		TRUCK TANK UNLOADING or PIPELINE INJECTION		20.07	20.07	20.32	20.32
Supplement #18 to KCC No. 83	Supplement #19 to KCC No. 83	SOUTHWEST KS COUNTIES					
		Less than 60,000 Barrels		90.85	90.85	92.00	92.00
		60,000 to 120,000 Barrels		72.01	72.01	72.92	72.92
		Above 120,000 Barrels		56.56	56.56	57.28	57.28
		TRUCK TANK UNLOADING or PIPELINE INJECTION		20.07	20.07	20.32	20.32

PPI-FG minus .21% is +1.26470%, use 1.012647 to compute index ceiling levels.
Per FERC Order RM93-11-000 dated May 15, 2024

VERIFICATION

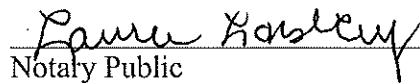
State of Kansas)
) SS.
County of McPherson)

Gregory L. Brown, General Manager for Jayhawk Pipeline, L.L.C., being first duly sworn, deposes and says that he is the Gregory L. Brown referred to in the foregoing document before the State Corporation Commission of the State of Kansas and the statements therein were prepared by him or under his direction and are true and correct to the best of his knowledge and belief.



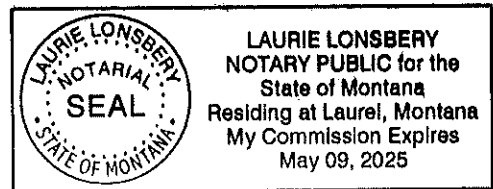
Gregory L. Brown

Subscribed and sworn to before me this 20 day of May, 2024.



Notary Public

My Commission Expires: May 9th, 2025



187 FERC ¶ 61,077
UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Revisions to Oil Pipeline Regulations
Pursuant to the Energy Policy Act of 1992

Docket No. RM93-11-000

NOTICE OF ANNUAL CHANGE
IN THE PRODUCER PRICE INDEX FOR FINISHED GOODS

(May 15, 2024)

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 C.F.R. § 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI-FG), minus point two one percent (PPI-FG - 0.21%). The Commission determined in the January 2022 Order¹ that PPI-FG - 0.21% is the appropriate oil pricing index factor for pipelines to use for this period.

The regulations provide that the Commission will publish annually an index figure reflecting the final change in the PPI-FG after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 250.9 for 2022 and 254.6 for 2023.² Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2022 to 2023, minus 0.21 percent, is positive 0.012647.³ Oil pipelines must multiply their July 1, 2023, through June 30,

¹ *Five-Year Rev. of the Oil Pipeline Index*, 178 FERC ¶ 61,023, at P 105 (January 2022 Order), *reh'g denied*, 179 FERC ¶ 61,100 (2022).

² Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at 202-691-7705, and in print in August in Table 1 of the annual data supplement to the BLS publication *Producer Price Indexes* via the Internet at <http://www.bls.gov>. To obtain the BLS data, scroll down to "Data Tools" and click on "BLS Popular Series." At the next screen, under the heading "Price Indexes," select the box, "PPI Finished Goods 1982=100 (Unadjusted) - WPUFD49207," then scroll to the bottom of this screen and click on Retrieve data.

³ $[254.6-250.9] / 250.9 = 0.014747 - 0.0021 = 0.012647$.

2024, index ceiling levels⁴ by positive 1.012647⁵ to compute their index ceiling levels for July 1, 2024, through June 30, 2025, in accordance with 18 C.F.R. § 342.3(d). For guidance in calculating the ceiling levels for each 12-month period beginning January 1, 1995,⁶ see *Explorer Pipeline Company*, 71 FERC ¶ 61,416, at n.6 (1995).

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the Internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at 202-502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202)502-8659. E-mail the Public Reference Room at public.referenceroom@ferc.gov.

Debbie-Anne A. Reese,
Acting Secretary.

⁴ See January 2022 Order, 178 FERC ¶ 61,023, *reh'g denied*, 179 FERC ¶ 61,100; see also *Revisions to Oil Pipeline Reguls. Pursuant to the Energy Pol'y Act of 1992*, 178 FERC ¶ 61,046 (2022).

⁵ $1 + 0.012647 = 1.012647$.

⁶ For a listing of all prior multipliers issued by the Commission, see the Commission's website, <https://www.ferc.gov/industries-data/oil/general-information/oil-pipeline-index>.

KAW PIPE LINE COMPANY

CHANGE PAGE - Supplement #19 to KCC No. 140 (Cancels Supplement #18)

- Metered truck receipts from Bemis Station, Ellis County, Kansas to Chase, Rice County, Kansas.
- Metered truck receipts from Susank Station, Barton County, Kansas to Chase, Rice County, Kansas.

The rate was increased for all services listed above by 1.012647 percent to reflect FERC indexing methodology for the period of July 1, 2024, through June 30, 2025.

KAW PIPE LINE COMPANY

INTRASTATE PIPELINE TARIFF

APPLYING ON THE TRANSPORTATION OF CRUDE PETROLEUM

Governed, except as otherwise provided herein, by rules & regulations published in Kaw Pipe Line Company
K.S.C.C. No. 118, supplements thereto or successive issues thereof.

(Rate in cents per barrel of 42 United States Gallons.)

ROUTE NO.	ORIGINS IN KANSAS	DESTINATIONS IN KANSAS	RATE
01	Bemis Station, Ellis County	Chase, Rice County	Rate 1 [I] 50.26
02	Susank Station, Barton County	Chase, Rice County	Rate 2 [I] 37.80

Rate 1 – Covers metered truck receipts only.

Rate 2 – Covers metered truck receipts only.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: MAY 20, 2024

EFFECTIVE: JULY 1, 2024 *

* or the date of issuance of the Kansas Corporation Commission's Final Order approving the requested tariff change(s)/rate(s) pursuant to K.S.A. 66-117(d), whichever date is later.

AUTHORITY DOCKET 16365-R STATE CORPORATION COMMISSION OF KANSAS

Issued By:
GREGORY L. BROWN, President
KAW PIPE LINE COMPANY
2000 S. Main
McPherson, KS 67460

Compiled by:
KATRISHA HENRY
KAW PIPE LINE COMPANY
2000 S. Main
McPherson, KS 67460
Phone: 620-241-9265
katrisha.henry@chsinc.com

[I] Increase

KAW PIPE LINE COMPANY

CHANGE PAGE - Supplement #23 to KCC No. 145 (Cancels Supplement #22)

- Metered Truck Receipts from Ellis County, Kansas to Chase (Rice County), Kansas.
- Pipeline Connection from Holtzinger Station in Trego County, Kansas to Chase (Rice County), Kansas.

The rate was increased for all services listed above by 1.012647 percent to reflect FERC indexing methodology for the period of July 1, 2024, through June 30, 2025.

KAW PIPE LINE COMPANY

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION OF

CRUDE PETROLEUM

Governed, except as otherwise provided herein, by rules & regulations published in Kaw Pipe Line Company
K.S.C.C. No. 118, supplements thereto or successive issues thereof.

(Rate in cents per barrel of 42 United States Gallons.)

ROUTE NO.	ORIGINS IN KANSAS	DESTINATIONS IN KANSAS	RATE
01	Ellis County	Chase, Rice County	Rate 1 [I] 102.45
02	Holtzinger Station, Trego County	Chase, Rice County	Rate 2 [I] 61.02

Rate 1 – Covers metered truck receipts only (except Bemis Station).

Rate 2 – Covers receipts into the pipelines of Kaw Pipe Line Company from connecting carrier at the location designated.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: MAY 20, 2024

EFFECTIVE: JULY 1, 2024 *

* or the date of issuance of the Kansas Corporation Commission's Final Order approving the requested tariff change(s)/rate(s) pursuant to K.S.A. 66-117(d), whichever date is later.

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KATRISHA HENRY
KAW PIPE LINE COMPANY
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McPherson, KS 67460
Phone: 620-241-9265
katrisha.henry@chsinc.com

[I] Increased