### BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

)

)

)

)

)

)

In the Matter of the Application of Great Plains Energy Incorporated, Kansas City Power & Light Company and Westar Energy, Inc. for Approval of the Merger of Westar Energy, Inc. and Great Plains Energy Incorporated.

Docket No. 18-KCPE-095-MER

### CONTESTED ISSUES LIST OF KANSAS INDUSTRIAL CONSUMERS GROUP, INC.

The Kansas Industrial Consumers Group, Inc. ("KIC"), respectfully files its *Contested Issues List* in compliance with the Commission's Order Setting Procedural Schedule, dated November 21, 2017. KIC states to the State Corporation Commission of the state of Kansas ("Commission" or "KCC") as follows:

### I. Background

1. On August 25, 2017, Westar Energy, Inc., and Kansas Gas & Electric Company ("Westar"), Great Plains Energy Incorporated ("GPE") and Kansas City Power & Light Company ("KCP&L") (collectively referred to herein as "Applicants") filed an Application with the Commission seeking approval of a merger of Westar and GPE.

 On November 21, 2018, the Commission issued its Order Setting Procedural Schedule. In its Order, the Commission required each party to file a contested issues list by March 5, 2018.

### **II. Contested Issue: Whether the Transaction Promotes the Public Interest**

3. In a precedential order issued in KCC Docket No. 16-KCPE-593-ACQ, the Commission set forth the standards it will use to determine whether a merger should be approved.<sup>1</sup> The Commission noted its "central concern is whether the merger will promote the public interest."

<sup>&</sup>lt;sup>1</sup> Docket No. 16-KCPE-593-ACQ, Order on Merger Standards, August 9, 2016, ¶ 6.

4. When evaluated under the Commission's standards for approval of mergers and acquisitions, the transaction, <u>as proposed</u>, does not promote the public interest and should be rejected. However, with additional commitments to materially address long-term rate trends and begin moving rates to regionally-competitive levels over a reasonable period of time, the transaction could promote the public interest. Without additional conditions, the transaction will result in a combination of two utilities which have allowed their respective electric rates to spiral upward over the last decade – becoming uncompetitive with the rates of utilities in the surrounding region.

5. Since 2007, the retail rates of Westar and KCP&L have risen by 67 and 70 percent, respectively. According to U.S. government data, these increases have far outpaced both the annual rate of inflation and cost of living increases applied to social security benefits. Any purported benefits of this transaction are simply not material when compared to the detrimental impact of these long-term rate trends, and any cost of service reductions will be offset nearly immediately by relentless cost increases if rate escalation is not addressed in this proceeding.

6. Further, the Commission Staff's (Staff's) proposal provides the Applicants flexibility that allows them to retain savings in excess of the rate credits while also managing their cost structures to avoid sharing excess earnings with customers. Therefore, customers rates may become excessive during a base rate moratorium period, even with the proposed credits, and thus render customer benefits to be illusory. Exposing excess rate charges to customers, net of credits, is especially relevant if the Applicants are allowed to automatically increase customer bills through various surcharges and riders, without justifying their overall costs of service in general rate cases.

7. The Commission has held that its merger standards "are the beginning criteria to be used when evaluating a merger application, and are to be supplemented by any other considerations

2

that are relevant *given the circumstances existing at the time of the merger proposal*. In essence, the question is whether the public interest is served by approving the merger as determined by the specific facts and circumstances of each case."<sup>2</sup> To ignore Westar and KCP&L's regionally-uncompetitive and escalating electric rates is to ignore the overriding context of energy policy in Kansas today.

8. To further identify contested issues, KIC sets forth its position on each of the

Commission's individual merger standards below:

(a) The effect of the transaction on consumers, including:

(i) the effect of the proposed transaction on the financial condition of the newly created entity as compared to the financial condition of the stand-alone entities if the transaction did not occur;

Applicants have not committed that debt will not be issued at the HoldCo level to repurchase outstanding common shares on the market so as to consolidate the ownership of the HoldCo by certain shareholders, beyond that need to unwind the securities issued at the GPE for the failed acquisition of Westar.

A leveraged share repurchase strategy, if implemented, could produce the same leverage buyout and consolidation of the HoldCo shareholders which the applicants originally sought in the rejected proposed acquisition of Westar by GPE last year.

A leveraged share repurchase commitment by the HoldCo, beyond the unwind of shares issued for the original transaction, is needed to protect customers from a gradual leveraged shareholder consolidation that can impact the utilities' credit rating and create conflicts between managements priorities to protect shareholder interest versus management's obligations to manage service quality and reliability if the merger is approved.

<sup>&</sup>lt;sup>2</sup> Order on Merger Standards, ¶ 6. Emphasis added.

*ii)* reasonableness of the purchase price, including whether the purchase price was reasonable in light of the savings that can be demonstrated from the merger and whether the purchase price is within a reasonable range;

As a merger of equals, no specific purchase price is applicable to the transaction. Because there is no acquisition premium, customers should expect to receive the vast majority savings outside of any "costs to achieve." KIC's witness, Mike Gorman, testifies customers should receive \$190 million in rate credits. However, as a legal matter, it is not clear the company is entitled to *any* shared savings outside its costs to achieve the merger. "Savings" are simply reductions to each utility's cost of service, and rates are required to be set on the basis of a utility's costs.

*(iii) whether ratepayer benefits resulting from the transaction can be quantified;* 

Any savings accruing to customers, whether merger-related or not, are immaterial when compared to anticipated future rate increases by the Applicants. The merger does nothing to materially alter these long-term rate trends or the utilities' historical growth strategies. In fact, the transaction facilitates additional capital spending, which will result in more rate increases.

Even if Staff's proposed "rate moratorium" is approved, the merger will not provide meaningful rate relief to customers. KIC expects numerous rate increases to flow through surcharges Staff exempts from its base rate moratorium, in amounts fully offsetting any rate credits to customers.

Additionally, as noted above, KIC does not believe the rate credits proposed by Applicants provide sufficient or equitable benefits to customers. Furthermore, KIC recommends the Commission disallow recovery of all transition costs incurred prior to closing of the transaction.

Finally, if the Commission ultimately approves conditions providing a level of rate credits to customers, it must also determine an equitable allocation of those credits among the classes. The methods recommended by Staff and the Citizens' Utility Ratepayer Board do not equitably allocate these benefits. KIC recommends any credits simply be allocated among the classes based on those classes' contributions to the utilities' total retail revenue collected in 2017. *(iv) whether there are operational synergies that justify payment of a premium in excess of book value; and* 

No acquisition premium is implicated by this transaction. However, the existence of truly "merger-related" operational savings is a contested issue. As noted above, the vast majority of claimed "merger savings" are achievable by each company on a standalone basis. The Applicants presented no analysis comparing savings achievable on a combined versus standalone basis.

(v) the effect of the proposed transaction on the existing competition.

As noted above, the proposed transaction will combine the two largest utilities in the State. This combination will diminish competition on a wholesale and retail basis. Furthermore, the merger will likely entrench the status quo and current rate trends, eliminating potential "across-the-fence" benchmarking in the future.

(b) The effect of the transaction on the environment.

KIC takes no position on this standard.

(c) Whether the proposed transaction will be beneficial on an overall basis to state and local economies and to communities in the area served by the resulting public utility operations in the state. Whether the proposed transaction will likely create labor dislocations that may be particularly harmful to local communities, or the state generally, and whether measures can be taken to mitigate the harm.

Without a plan to materially address Westar and KCP&L's escalating, regionally-uncompetitive retail rates, the merger will not be beneficial on an overall basis to State and local economies. As a result, Kansas will become less able to retain business or attract new industry and commerce. To protect Kansas ratepayers and the Kansas economy, any approval of the merger must be conditioned on a plan to begin addressing Westar and KCP&L's regionally-uncompetitive retail electric rates.

(d) Whether the proposed transaction will preserve the jurisdiction of the KCC and the capacity of the KCC to effectively regulate and audit public utility operations in the state.

The proposed transaction does not alter any *statutory* authority. However, by combining the State's two largest utilities into a large conglomerate, this transaction has the potential to hamper effective regulation in the future. Therefore, the Commission must condition any approval on significant enforceable commitments from the Applicants. In particular, the Applicants should commit to address rate escalation.

One proposal in this proceeding *does* have the potential to undermine the Commission's jurisdiction. If approved, Staff's proposed "rate moratorium" guarantees the Commission will be unable to address the utilities' escalating rates for an extended period. Staff's proposal asks the Commission to forgo its jurisdictional responsibilities for at least the next 5 years, while the utilities harvest savings for themselves and pass cost increases to customers through surcharges and riders.

(e) The effect of the transaction on affected public utility shareholders.

Shareholders are expected to experience significant financial benefits as a result of this transaction. In fact, it appears "shareholder value" is the overriding purpose for – and result of – this transaction.

The record shows that the Applicants' projected benefits to shareholders created by merger in the form of enhanced earnings and dividend growth of 6% to 8% with the merger compared to 4% without the merger. This growth in earnings and dividends is fueled by rate base growth. Investors benefit from the growth in rate base, but growing rate base is also responsible for increasing the Applicants' costs of service and limiting their ability to be competitively priced electric service suppliers. The Applicants have not committed to manage rate base growth to limit increases to its cost of service and make Kansas electric rate competitive.

(f) Whether the transaction maximizes the use of Kansas energy resources.

Regionally-uncompetitive retail electric rates greatly increase the possibility that Kansas's energy resources will not be fully utilized. This transaction does not materially address this issue and likely makes a solution more difficult in the future. One trend already apparent for both Westar is the loss wholesale load, causing increasing costs to be spread across less and less usage. Of course, this is due to Westar's cost of service, which makes its resources uncompetitive and unmarketable to customers with other options.

(g) Whether the transaction will reduce the possibility of economic waste.

The transaction ultimately does not reduce economic waste. The vast majority of savings are achievable by the standalone entities.

Furthermore, uncompetitive retail electric rates greatly increase economic waste in the state of Kansas because it negatively impacts the ability of new businesses to locate in Kansas and the ability of existing businesses to expand.

A merger of Westar and KCP&L that does not include a commitment to materially address rate escalation pushes the State farther from a solution and increases the possibility of economic waste.

(*h*) What impact, if any, the transaction has on the public safety.

KIC takes no position on this standard.

9. As of this filing, no settlement agreement has been filed with the Commission in

this matter. However, in the event a settlement is filed, KIC expects the issues above to remain.

Any settlement may raise new issues beyond those implicated in the record. Therefore, KIC

reserves the right to raise and contest new issues if a settlement is filed.

WHEREFORE, KIC respectfully requests the Commission accept its Contested Issues List, as set forth above. Respectfully submitted,

# /s/ Andrew J. French

James P. Zakoura, KS Bar #07644 Andrew J. French, KS Bar # 24680 Smithyman & Zakoura, Chartered 7400 West 110th Street, Suite 750 Overland Park, KS 66210 Phone: (913) 661-9800 Fax: (913) 661-9863 Email: jim@smizak-law.com andrew@smizak-law.com

## Attorneys for Kansas Industrial Consumers Group, Inc.

#### VERIFICATION

STATE OF KANSAS ) ) ss: COUNTY OF JOHNSON )

Andrew J. French, being duly sworn upon his oath, deposes and states that he is the Attorney for the Kansas Industrial Consumers Group, Inc., that he has read and is familiar with the foregoing *Contested Issues List of Kansas Industrial Consumers Group, Inc.*, and the statements therein are true to the best of his knowledge, information, and belief.

Andrew J. French

SUBSCRIBED AND SWORN to before me this 7<sup>th</sup> day of March, 2018.

Manay N. Carlson Notary Public

My Appointment Expires:

NOTARY PUBLIC NANCY L. CARLSON My Appt Exp

## **CERTIFICATE OF SERVICE**

I hereby certify that true copy of the foregoing was served by electronic mail (when available) or regular U.S. mail (unless otherwise noted), the 7<sup>th</sup> day of March, 2018 to the parties below:

MARTIN J. BREGMAN	GLENDA CAFER
BREGMAN LAW OFFICE, L.L.C.	CAFER PEMBERTON LLC
311 PARKER CIRCLE	3321 SW 6TH ST
LAWRENCE, KS 66049	TOPEKA, KS 66606
mjb@mjbregmanlaw.com	glenda@caferlaw.com
TERRI PEMBERTON	THOMAS J. CONNORS
CAFER PEMBERTON LLC	CITIZENS' UTILITY RATEPAYER BOARD
3321 SW 6TH ST	1500 SW ARROWHEAD RD
TOPEKA, KS 66606	TOPEKA, KS 66604
terri@caferlaw.com	tj.connors@curb.kansas.gov
TODD E. LOVE	DAVID W. NICKEL
CITIZENS' UTILITY RATEPAYER BOARD	CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD	1500 SW ARROWHEAD RD
TOPEKA, KS 66604	TOPEKA, KS 66604
t.love@curb.kansas.gov	d.nickel@curb.kansas.gov
	<u></u>
DELLA SMITH	SHONDA SMITH
CITIZENS' UTILITY RATEPAYER BOARD	CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD	1500 SW ARROWHEAD RD
TOPEKA, KS 66604	TOPEKA, KS 66604
d.smith@curb.kansas.gov	sd.smith@curb.kansas.gov
ROBERT J. HACK	DARRIN R. IVES
KANSAS CITY POWER & LIGHT COMPANY	KANSAS CITY POWER & LIGHT COMPANY
ONE KANSAS CITY PL	ONE KANSAS CITY PL
1200 MAIN ST 31ST FLOOR	1200 MAIN ST 31ST FLOOR
PO BOX 418679	PO BOX 418679
KANSAS CITY, MO 64141-9679	KANSAS CITY, MO 64141-9679
rob.hack@kcpl.com	darrin.ives@kcpl.com
ROGER W. STEINER	NICOLE A. WEHRY
KANSAS CITY POWER & LIGHT COMPANY	KANSAS CITY POWER & LIGHT COMPANY
ONE KANSAS CITY PL	ONE KANSAS CITY PL
1200 MAIN ST 31ST FLOOR	1200 MAIN ST 31ST FLOOR
PO BOX 418679	PO BOX 418679
KANSAS CITY, MO 64141-9679	KANSAS CITY, MO 64141-9679
roger.steiner@kcpl.com	nicole.wehry@kcpl.com
	meeter wenn y Chephetenn

ANTHONY WESTENKIRCHNER	MICHAEL NEELEY
KANSAS CITY POWER & LIGHT COMPANY	KANSAS CORPORATION COMMISSION
ONE KANSAS CITY PL	1500 SW ARROWHEAD RD
1200 MAIN ST 31ST FLOOR	TOPEKA, KS 66604-4027
PO BOX 418679	m.neeley@kcc.ks.gov
KANSAS CITY, MO 64141-9679	
anthony.westenkirchner@kcpl.com	
AMBER SMITH	MARK DOLJAC
KANSAS CORPORATION COMMISSION	KANSAS ELECTRIC POWER CO-OP, INC.
1500 SW ARROWHEAD RD	600 SW CORPORATE VIEW
TOPEKA, KS 66604-4027	PO BOX 4877
a.smith@kcc.ks.gov	TOPEKA, KS 66604-0877
	mdoljac@kepco.org
WILLIAMS G. RIGGINS	CATHRYN J. DINGES
KANSAS ELECTRIC POWER CO-OP, INC.	WESTAR ENERGY, INC.
600 SW CORPORATE VIEW	818 S KANSAS AVE
PO BOX 4877	PO BOX 889
TOPEKA, KS 66604-0877	TOPEKA, KS 66601-0889
briggins@kepco.org	cathy.dinges@westarenergy.com
JEFFREY L. MARTIN	MICHAEL E. AMASH
WESTAR ENERGY, INC.	BLAKE & UHLIG PA
818 S KANSAS AVE	SUITE 574 NEW BROTHERHOOD BLDG.
PO BOX 889	753 STATE AVE.
TOPEKA, KS 66601-0889	KANSAS CITY, KS 66101
jeffrey.martin@westarenergy.com	mea@blake-uhlig.com
ANDREW J. ZELLERS	CARY CATCHPOLE
BRIGHTERGY, LLC	CITIZENS' UTILITY RATEPAYER BOARD
1712 MAIN ST 6TH FLR	1500 SW ARROWHEAD RD
KANSAS CITY, MO 64108	TOPEKA, KS 66044
andy.zellers@brightergy.com	c.catchpole@curb.kansas.gov
JONATHAN LESSER	DANIEL R. ZMIJEWSKI
	DANIEL R. ZMIJEWSKI DRZ LAW FIRM
CONTINENTAL ECONOMICS, INC. 6 REAL PLACE	9229 WARD PARKWAY STE 370
SCANDIA PARK, NM 87047	
jlesser@continentalecon.com	KANSAS CITY, MO 64114 dan@drzlawfirm.com

	KENNETH M HOLMDOE
ASHLEY M. BOND	KENNETH M. HOLMBOE
DUNCAN & ALLEN	DUNCAN & ALLEN
1730 RHODE ISLAND AVENUE NW	1730 RHODE ISLAND AVENUE NW
SUITE 700	SUITE 700
WASHINGTON, DC 20036-3155	WASHINGTON, DC 20036-3155
amb@duncanallen.com	<u>kh@duncanallen.com</u>
GREGG D. OTTINGER	SHANNON FISK
DUNCAN & ALLEN	EARTH JUSTICE
1730 RHODE ISLAND AVENUE NW	1617 JOHN F KENNEDY BLVD
SUITE 700	SUITE1675
WASHINGTON, DC 20036-3155	PHILADELPHIA, PA 19103
gdo@duncanallen.com	sfisk@earthjustice.org
SARAH STEELE	DARRELL McCUBBINS
GILMORE & BELL, P.C.	IBEW LOCAL UNION NO. 1464
,	
ONE MAIN PLACE	1760 UNIVERSAL AVENUE
100 NORTH MAIN, STE. 800	KANSAS CITY, MO 64120
WICHITA, KS 67202	kwhiteman@ibew1464.org
ssteele@gilmorebell.com	
DAVID PINON	RANDY ADAMS
IBEW LOCAL UNION NO. 1613	IBEW LOCAL UNION NO. 412
6900 EXECUTIVE DR	1760 UNIVERSAL AVENUE
SUITE 180	KANSAS CITY, MO 64120
KANSAS CITY, MO 64120	business.manager@ibew412.org
local1613@earthlink.net	
JOHN KRAJEWSKI	ALAN I. ROBBINS
J K ENERGY CONSULTING LLC	JENNINGS, STROUSS & SALMON, P.L.C.
650 J STREET, STE 108	1350 I STREET, NW, SUITE 810
LINCOLN, NE 68508	WASHINGTON, DC 20005
jk@jkenergyconsulting.com	arobbins@jsslaw.com
DEBRA D. ROBY	ANDREA I. SARMENTERO GARZON
JENNINGS, STROUSS & SALMON, P.L.C.	JENNINGS, STROUSS & SALMON, P.L.C.
1350 I STREET, NW, SUITE 810	1350 I STREET, NW, SUITE 810
WASHINGTON, DC 20005	WASHINGTON, DC 20005
droby@jsslaw.com	asarmentero@jsslaw.com
SUSAN ALIG	ANGELA LAWSON
KANSAS CITY KANSAS	KANSAS CITY KANSAS
BOARD OF PUBLIC UTILITIES	BOARD OF PUBLIC UTILITIES
701 N 7TH STREET	540 MINNESOTA AVENUE
KANSAS CITY, KS 66101	KANSAS CITY, KS 66101-2930
salig@wycokck.org	alawson@bpu.com
sunger wycorch.org	

BRIAN G. FEDOTIN	DUSTIN KIRK
KANSAS COPRORATION COMMISSION	KANSAS COPRORATION COMMISSION
1500 SW ARROWHEAD RD	1500 SW ARROWHEAD RD
TOPEKA, KS 66604-4027	TOPEKA, KS 66604-4027
b.fedotin@kcc.ks.gov	d.kirk@kcc.ks.gov
<u>0.redoffil@kcc.ks.gov</u>	<u>u.kiik@kcc.ks.gov</u>
JAMES GING	LARRY HOLLOWAY
KANSAS POWER POOL	KANSAS POWER POOL
100 N BROADWAY, STE L110	100 N BROADWAY, STE L110
WICHITA, KS 67202	WICHITA, KS 67202
jging@kansaspowerpool.org	lholloway@kansaspowerpool.org
Jenig@Kansaspowerpoor.org	<u>intentional y @ Kansaspowerpoor.org</u>
ROBERT V. EYE	JOHN MICHAEL ADRAGNA
KAUFFMAN & EYE	MCCARTER ENGLISH, LLP
4840 BOB BILLINGS PKWY, STE 1010	1015 15TH STREET, NW, 12TH FLOOR
LAWRENCE, KS 66049-3862	WASHINGTON, DC 20005
bob@kauffmaneye.com	jadragna@mccarter.com
bob@kautimaneye.com	
KIMBERLY BRICKELL FRANK	WILLIAM DOWLING
MCCARTER ENGLISH, LLP	MIDWEST ENERGY, INC.
1015 15TH STREET, NW, 12TH FLOOR	1330 CANTERBURY ROAD
WASHINGTON, DC 20005	PO BOX 898
kfrank@mccarter.com	HAYS, KS 67601-0898
Kitaiik@inccatter.com	bdowling@mwenergy.com
	<u>odowning@niwenergy.com</u>
EARNEST A. LEHMAN	PATRICK PARKE
MIDWEST ENERGY, INC.	MIDWEST ENERGY, INC.
1330 CANTERBURY RD	1330 CANTERBURY RD
PO BOX 898	PO BOX 898
HAYS, KS 67601-0989	HAYS, KS 67601-0989
elehman@mwenergy.com	patparke@mwenergy.com
<u>cleninar@inwenergy.com</u>	
ANNE E. CALLENBACH	FRANK A. CARO
POLSINELLI PC	POLSINELLI PC
900 W $48^{\text{TH}}$ PLACE, STE 900	900 W $48^{\text{TH}}$ PLACE, STE 900
KANSAS CITY, MO 64112	KANSAS CITY, MO 64112
acallenbach@polsinelli.com	fcaro@polsinelli.com
BORIS STEFFEN	SUNIL BECTOR
RMS US LLP	SIERRA CLUB
1861 INTERNATIONAL DRIVE, STE 400	2101 WEBSTER, STE 1300
MCLEAN, VA 22102	OAKLAND,CA 94312-3011
boris.steffen@rsmus.com	sunil.bector@sierraclub.org
	<u>sum.octor @ stemactuo.org</u>

AMY FELLOWS CLINE	TIMOTHY E. MCKEE
TRIPLETT, WOOLF & GARRETSON, LLC	TRIPLETT, WOOLF & GARRETSON, LLC
2959 N ROCK RD., STE 300	2959 N ROCK RD., STE 300
WICHITA, KS 67226	WICHITA, KS 67226
amycline@twgfirm.com	temckee@twgfirm.com
DAVID L. WOODSMALL	IBEW Local Union No. 304
WOODSMALL LAW OFFICE 308 E HIGH ST., STE 204 JEFFERSON CITY, MO 65101 <u>david.woodsmall@woodsmalllaw.com</u>	3906 NW 16 <sup>th</sup> Street Topeka, KS 66615
IBEW Local 225 P.O. Box 404 Burlington, KS 66839	SHONDA RABB CITIZENS' UTILITY RATEPAYER BOARD 1500 SW ARROWHEAD RD TOPEKA, KS 66604 <u>s.rabb@curb.kansas.gov</u>
DOROTHY BARNETT	JOHN GARRETSON
CLIMATE & ENERGY PROJECT	IBEW LOCAL UNION NO. 304
P.O. BOX 1858	3906 NW 16 <sup>TH</sup> STREET
HUTCHINSON, KS 67504-1858	TOPEKA, KS 66615
barnett@climateandenergy.org	johng@ibew304.org
ROBERT MUIRHEAD MIDWEST ENERGY, INC. 1330 CANTERBURY RD P.O. BOX 898 HAYS, KS 67601-0898 bmuirhead@mwenergy.com	RENEE BRAUN SUNFLOWER ELECTRIC POWER CORPORATION 301 W. 13 <sup>TH</sup> P.O. BOX 1020 HAYS, KS 67601 <u>rbraun@sunflower.net</u>
JAMES BRUNGARDT	DAVIS ROONEY
SUNFLOWER ELECTRIC POWER	SUNFLOWER ELECTRIC POWER
CORPORATION	CORPORATION
301 W. 13 <sup>TH</sup>	301 W. 13 <sup>TH</sup>
P.O. BOX 1020	P.O. BOX 1020
HAYS, KS 67601	HAYS, KS 67601
jbrungardt@sunflower.net	hrooney@sunflower.net

P	
AL TAMIMI	MARK D. CALCARA
SUNFLOWER ELECTRIC POWER	WATKINS CALCARA CHTD
CORPORATION	1321 MAIN ST., STE 300
301 W. 13 <sup>TH</sup>	P.O. DRAWER 1110
P.O. BOX 1020	GREAT BEND, KS 67530
HAYS, KS 67601	mcalcara@wcrf.com
atamimi@sunflower.net	
TAYLOR P. CALCARA	JOHN GARRETSON, BUSINESS MANAGER &
WATKINS CALCARA CHTD	FINANCIAL SECRETARY
1321 MAIN ST., STE 300	IBEW LOCAL UNION NO. 304
P.O. DRAWER 1110	3906 NW 16TH STREET
GREAT BEND, KS 67530	TOPEKA, KS 66615
tcalcara@wcrf.com	johng@ibew304.org
BRAD MILLER, EAST END ASST. BUSINESS	
MANAGER	
IBEW LOCAL UNION NO. 304	
3906 NW 16TH STREET	
TOPEKA, KS 66615	
bradm@ibew304.org	

/s/ Andrew J. French

James P. Zakoura Andrew J. French SMITHYMAN & ZAKOURA, CHARTERED