

KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/13/2021 **District:** 3 **Incident Number:** 7638

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:** SE

Operator Name: Haas Petroleum, LLC **SEC** 19 **TWP** 26 **RGE** 15 **RGDIR:** E

Address: PO Box 8396 **FSL:**

City: Prairie Village **FEL:**

State: Kansas **Zip Code:** 66208 **Lease:** Lauber A **Well No.:**

Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Lauber A lease located in the 19-26-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) active authorized injection well permit # E-12198 and five (5) producing oil wells. I performed a lease inspection on September 13, 2021 and referenced seven (7) wells with GPS. One (1) was an active injection well, two (2) producing oil wells and four (4) inactive oil wells.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Lauber # 6 API # 15-207-01764-00-00 be added to Haas Petroleum, LLC License # 33640 well inventory as an inactive oil well.
See PG 2

Photo's Taken: 4

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Recommendations:

It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline line to plug, produce, or obtain an approved CP-111 for the Lauber A # 4 API # 15-207-02614-00-00, Lauber A # 3 API # 15-207-02559-00-02, Lauber # 6 API # 15-207-01764-00-00, and Lauber A # 1 API # 15-207-02613-00-00.

Well Information:

Lauber A # 2 API # 15-207-02421-00-01 1493 FSL 679 FEL Lat. 37.767204 Long. -095.800482 SE SW NE SE session point Lau01. Lauber A # 2 is an active authorized injection well permit # E-12198 constructed with 4.5" casing, and 2" tubing. The Lauber A # 2 had a satisfactory Mechanical Integrity Test (MIT) performed April 30, 2021. This test was witnessed by District # 3 staff. Research of KOLAR found that Haas Petroleum, LLC license # 33640 Lauber A # 2 is out of Compliance for failure to an Annual Injection Report (U3C) by March 1, 2021 deadline.

Lauber A # 5 API # 15-207-02422-00-01 1951 FSL 510 FEL Lat. 37.768458 Long. -095.799902 NW SE NE SE session point Lau02. Lauber A # 5 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Lauber A # 3 API # 15-207-02427-00-01 2368 FSL 1021 FEL Lat. 37.769616 Long. -095.801673 NW NW NE SE session point Lau03. Lauber A # 3 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Lauber A # 4 API # 15-207-02614-00-00 2293 FSL 1604 FEL Lat. 37.769425 Long. -095.803691 SW NE NW SE Lau04. Lauber A # 4 is an inactive oil well constructed with 7" surface casing, and 4.5" casing. This well is not shut in and would require surface control for temporary abandonment to be approved. If the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred eighty. (2180).

Lauber A # 3 API # 15-207-02559-00-02 1766 FSL 1421 FEL Lat. 37.767975 Long. -095.803049 NE SE NW SE session point Lau09. Lauber A # 3 is an inactive oil well constructed with 6" surface casing. This well is full of fluid and has no surface control. Lauber A # 3 will require a witnessed satisfactory Casing Integrity Test (CIT) and surface control before temporary abandonment could be approved. If the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred eighty five (2185).

Lauber # 6 API # 15-207-01764-00-00 1442 FSL 257 FEL Lat. 37.767055 Long. -095.799022 SE SE NE SE session point Lau10. Lauber # 6 is an inactive oil well constructed with 7" surface casing, 5.5" casing, and rods. This well is shut in with a stuffing box and could have temporary abandonment approved. IF the operator chooses to file a CP-111 application. Lauber # 6 is an expired intent from 1959 for Paul Earl. Research found this well is within the quarter mile area of review of active authorized injection well Lauber A # 2 API # 15-207-02421-00-01 permit # E-12198. The status of this well will need to be updated to inactive and put on Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered twenty one hundred eighty six (2186).

Lauber A # 1 API # 15-207-02613-00-00 998 FSL 241 FEL Lat. 37.765835 Long. -095.798960 NE NE SE SE session point Lau11. Lauber A # 1 is an inactive oil well constructed with 6" casing. This well is not shut in and would require surface control for temporary abandonment to be approved. If the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred eighty seven (2187).

In conclusion all five (5) wells on Haas Petroleum, LLC license # 33640 Lauber A lease 19-26-15E WO. Co. are out of Compliance. Three (3) wells are reported as producing oil wells on Haas Petroleum, LLC license # 33640 well inventory and are inactive oil wells. One (1) inactive oil well needs to be added to Haas Petroleum, LLC license # 33640 well inventory because it is within a quarter mile area of review of an authorized injection well. One (1) active authorized injection well is out of Compliance for a U3C violation. A photo of each of the four (4) inactive oil wells, and the U3C violation from KOLAR, a quarter mile area of review map for the authorized injection well showing the inactive well within it, and a google map with session points and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Lauber A

County: Woodson

Subject: Lauber A # 4

FSL: 2293

FEL: 1604

API#: 15-207-02614-00-00

Date: 9/15/2021

Staff: Dallas Logan

KLN: 33640

Legal: 19-26-15E SW NE NW SE

PIC ID#: 2180

PIC Orientation: South

Latitude: 37.769425

Longitude: -095.803691

Time: 10:19 AM

Additional Information: Lauber A # 4 is an inactive oil well constructed with 7" surface casing, and 4.5" casing. This well is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber A	Legal: 19-26-15E NE SE NW SE
County: Woodson	PIC ID#: 2185
Subject: Lauber A # 3	PIC Orientation: West
FSL: 1766	Latitude: 37.767975
FEL: 1421	Longitude: -095.803049
API#: 15-207-02559-00-02	
Date: 9/15/2021	Time: 11:11 AM
Staff: Dallas Logan	

Additional Information: Lauber A # 3 is an inactive oil well constructed with 6" surface casing. This well is full of fluid and has no surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber A	Legal: 19-26-15E SE SE NE SE
County: Woodson	PIC ID#: 2186
Subject: Lauber # 6	PIC Orientation: South
FSL: 1442	Latitude: 37.767055
FEL: 257	Longitude: -095.799022
API#: 15-207-01764-00-00	
Date: 9/15/2021	Time: 11:43 AM
Staff: Dallas Logan	

Additional Information: Lauber # 6 is an inactive oil well constructed with 7" surface casing, 5.5" casing, and rods. This well is shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber A	Legal: 19-26-15E NE NE SE SE
County: Woodson	PIC ID#: 2187
Subject: Lauber A # 1	PIC Orientation: West
FSL: 998	Latitude: 37.765835
FEL: 241	Longitude: -095.798960
API#: 15-207-02613-00-00	
Date: 9/15/2021	Time: 11:49 AM
Staff: Dallas Logan	

Additional Information Lauber A # 1 is an inactive oil well constructed with 6" casing. This well is not shut in.

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for LAUBER A 2 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02421-00-01	LAUBER A 2	Woodson	19-26S-15E	SWNESE	1493 FSL 679 FEL	EOR	AI Authorized Injection Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 2

Status	Required By	Form	Compliance Requirement	Remarks
Violation	03/01/2021	U3C	An Annual Injection Report (U3C) is due by March 1st of the following year for each injection or disposal well in operation the year.	Remarks Form
Future	04/29/2026	MIT	Authorized Injection Wells (AI,AS,AU,AX,DR,IN,SP,XP) require periodic (M)echanical (I)ntegrity (T)ests (MITs).	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent	Intent	Spud	Completion	ACO1	ACO1	Pit Closure By	Pit Closure Extension	CDP4	CDP5	CDP5	CDP5
Approved	Expires			Due	Received			Pit Closure	Due	Received	Transfer

UIC Permit Information

UIC Permit Number	UIC Permit	Last MIT Date	Last Test Result	MIT Frequency (months)	MIT	U3C Report Year	U3C
E12198.2	Approved	04/30/2021	Adequate	60	Due	04/29/2026	Received

TA and Plugging Information

CP111	CP111	CP111	CP1	CP1	CP1	Date Plugged	CP4	CP4
Approved	Expires	Denied	Received	Approved	Expires		Due	Received

Well Debugging Information is visible only to KCC.




Well Debugging Information (as of 10/06/2021 10:56)

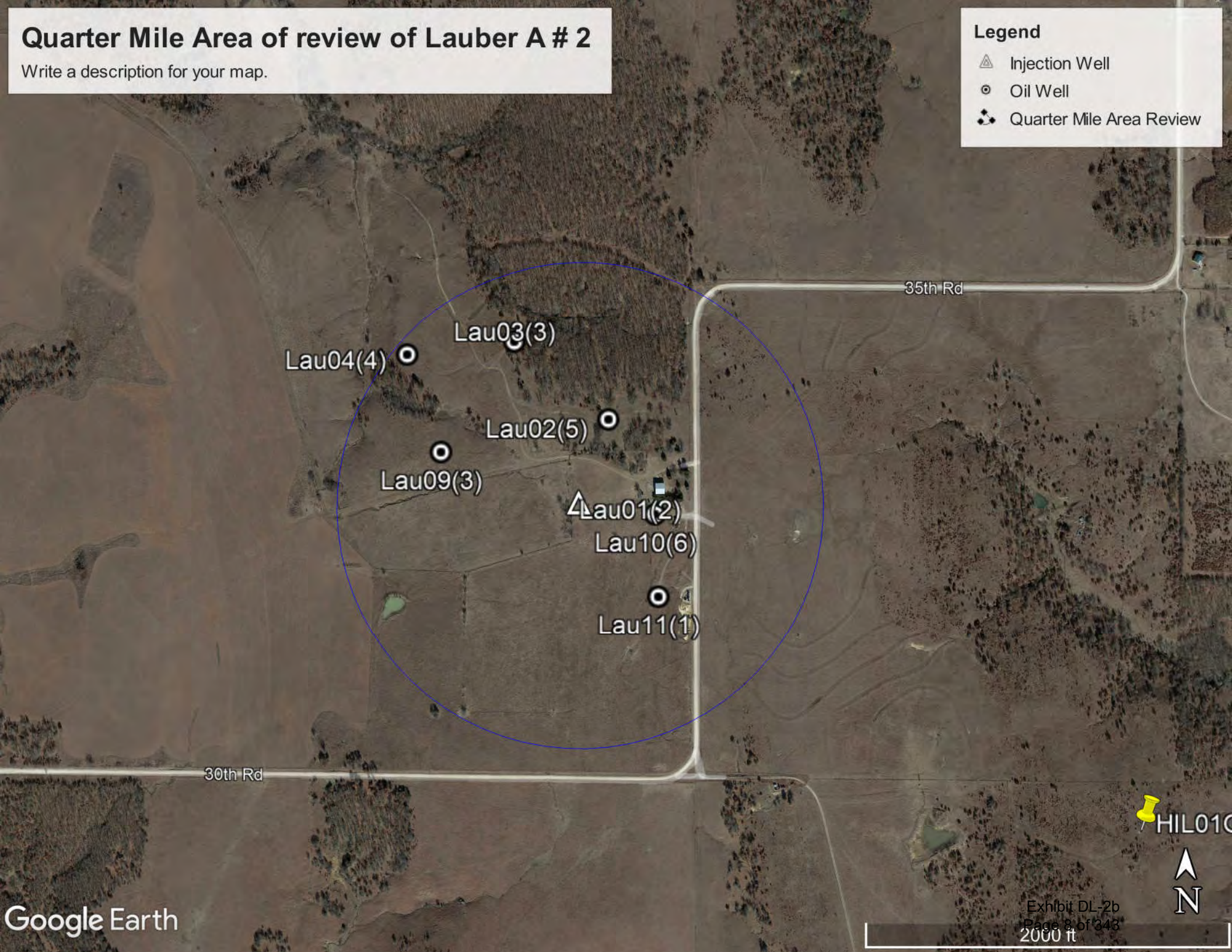
Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
18	Is an MIT required?	Future	2	Yes	Skipped (no MIT received yet).	04/29/2026		04/29/2026
18	Is an MIT required?	Future	3	Future	MIT is due in the future on DEADLINE=04/29/2026 (1666 days).	04/29/2026		04/29/2026
22	Is a U3C required?	Violation	2	Yes	Skipped (no U3C received yet).	03/01/2021		03/01/2021
22	Is a U3C required?	Violation	3	Violation	U3C has not been received. Well is non-compliant: DEADLINE=03/01/2021	03/01/2021		03/01/2021

Quarter Mile Area of review of Lauber A # 2

Write a description for your map.

Legend


-  Injection Well
-  Oil Well
-  Quarter Mile Area Review




Laubers A 19-26-15E WO. CO.

Write a description for your map.

Legend

 Injection Well

 Oil Well



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/13/2021 **District:** 3 **Incident Number:** 7662

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:** NE

Operator Name: Haas Petroleum, LLC **SEC** 19 **TWP** 26 **RGE** 15 **RGEDIR:** E

Address: PO Box 8396 **FSL:**

City: Prairie Village **FEL:**

State: Kansas **Zip Code:** 66208 **Lease:** Lauber B **Well No.:**

Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Lauber B lease located in the 19-26-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows three (3) producing oil wells, two (2) inactive injection wells, and two (2) inactive oil wells. I started performing my lease inspection on September 13, 2021 and returned on September 15, 2021 to finish my lease inspection. During my lease inspection I referenced seven (7) wells with GPS, one (1) producing oil well, two (2) inactive injection wells, and four (4) inactive oil wells.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum be sent a Notice of Violation Letter with a thirty day deadline to plug, or produce the Lauber B # 1 API # 15-207-02423-00-01, and Lauber B # 8 API # 15-207-02425-00-01 since the wells have been shut in over ten (10) years.
See PG. 2

Photo's Taken: 6

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Recommendations:

It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Lauber B # 3 API # 15-207-02615-00-00, and Lauber B # 5 API # 15-207-02424-00-01.

Well Information:

Lauber B # 1 API # 15-207-02423-00-01 2947 FSL 790 FEL Lat. 37.771199 Long. -095.800883 SE SW SE NE session point Lau05. Lauber B # 1 is an inactive oil well constructed with 4.5" casing, and is shut in. Research found this well was denied for temporary abandonment in 2016 for being shut in over ten (10) years. Haas Petroleum, LLC license # 33640 reported the well as inactive per the transfer January 31, 2018. Research of KOLAR found that Haas Petroleum, LLC license # 33640 is in violation for not filing a CP-111 by the May 1, 2018 deadline. This well cannot be approved for temporary abandonment since it was denied for being shut in over ten (10) years in 2016 and the operator has not contacted KCC staff to report a change in status at any time since 2016 on the Lauber B # 1. See attached photo numbered twenty one hundred eighty one (2181).

Lauber B # 7 API # 15-207-01766-00-01 3392 FSL 1318 FEL Lat. 37.772435 Long. -095.802713 SE NE SW NE Lau06. Lauber B # 7 is an inactive injection permit # E-12198 well constructed with 2" casing, and has no surface control. Research found this well had a satisfactory Mechanical Integrity Test performed September 14, 2017 by the previous operator. This test was not witnessed. Research found the Lauber B # 7 was denied temporary abandonment in 2016 for being shut in over ten (10) years. Haas Petroleum, LLC license # 33640 reported the well as inactive per the transfer January 31, 2018. Research of KOLAR found that Haas Petroleum, LLC license # 33640 is in violation for not filing a CP-111 by the May 1, 2018 deadline. Research found the operator has not contacted KCC staff to report a change in status at any time since 2016 on the Lauber B # 7. Research of Haas Petroleum, LLC license # 33640 Annual Reporting of Pressure Monitoring, Fluid Injection and Enhanced Recovery (U3C) for the Lauber B # 7 found Haas Petroleum, LLC has reported disposing of water every month starting September 2018 throughout December 2020. While Haas Petroleum reported disposing of produced water in 2018, 2019, and 2020 KCC staff was not contacted to update the status of the Lauber B # 7, and the well remains in violation on KOLAR. See attached photo numbered twenty one hundred eighty two (2182).

Lauber B # 10 API # 15-207-25971-00-00 3390 FSL 1823 FEL Lat. 37.772445 Long. -095.804459 SW NE SW NE session point Lau07. Lauber B # 10 is a producing oil well constructed with 7" surface casing, 2" tubing, rods, and a pump jack.

Lauber B # 3 API # 15-207-02615-00-00 2734 FSL 1772 FEL Lat. 37.770642 Long. -095.804275 SW SE SW NE session point Lau08. Lauber B # 3 is an inactive oil well constructed with 4.5" casing. This well is not shut in and would require surface control before temporary abandonment could be approved. If the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred eighty four (2184).

Lauber B # 5 API # 15-207-02424-00-01 3161 FSL 2105 FEL Lat. 37.771823 Long. -095.805433 NE SW SW NE session point Lau12. Lauber B # 5 is an inactive oil well constructed with 6" casing, 2", 1" production, and a pump jack. The jack is not operational at this location and the well is not shut in. The Lauber B # 5 will require surface control before temporary abandonment could be approved. If the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred ninety six (2196).

Lauber B # 9 API # 15-207-02426-00-00 3931 FSL 2072 FEL Lat. 37.773936 Long. -095.805329 NE NW SW NE session point Lau13. Lauber B # 9 is an inactive injection well permit # E-12198 constructed with 2" casing, and has no surface control. Research found this well had a satisfactory Mechanical Integrity Test performed September 14, 2017 by the previous operator. This test was not witnessed. Research found the Lauber B # 9 was denied temporary abandonment in 2016 for being shut in over ten (10) years. Haas Petroleum, LLC license # 33640 reported the well as inactive per the transfer January 31, 2018. Research of KOLAR found that Haas Petroleum, LLC license # 33640 is in violation for not filing a CP-111 by the May 1, 2018 deadline. Research found the operator has not contacted KCC staff to report a change in status at any time since 2016 on the Lauber B # 9. Research of Haas Petroleum, LLC license # 33640 Annual Reporting of Pressure Monitoring, Fluid Injection and Enhanced Recovery (U3C) for the Lauber B # 9 found Haas Petroleum, LLC has reported disposing of water every month starting September 2018 throughout December 2020. While Haas Petroleum reported disposing of produced water in 2018, 2019, and 2020 KCC staff was not contacted to update the status of the Lauber B # 9, and the well remains in violation on KOLAR. See attached photo numbered twenty one hundred ninety one (2191).

KCC OIL/GAS REGULATORY OFFICES

Lauber B # 8 API # 15-207-02425-00-01 3716 FSL 2414 FEL Lat. 37.773354 Long. -095.806507 NW NW SW NE section point Lau14. Lauber B # 8 is an inactive oil well constructed with 2" casing, and is not shut in. Research found this well was denied for temporary abandonment in 2016 for being shut in over ten (10) years. Haas Petroleum, LLC license # 33640 reported the well as inactive per the transfer January 31, 2018. Research of KOLAR found that Haas Petroleum, LLC license # 33640 is in violation for not filing a CP-111 by the May 1, 2018 deadline. This well cannot be approved for temporary abandonment since it was denied for being shut in over ten (10) years in 2016 and the operator has not contacted KCC staff to report a change in status at any time since 2016 on the Lauber B # 8. See attached photo numbered twenty one hundred ninety two (2192).

In conclusion six (6) wells on Haas Petroleum, LLC license # 33640 Lauber A lease 19-26-15E WO. Co. are out of Compliance. Two (2) are inactive oil wells that are reported producing on Haas Petroleum, LLC license # 33640 well inventory, two (2) are inactive oil wells that have been shut in over ten (10) years, and two (2) are inactive injection wells that are in violation for not having a CP-111 filed. Haas Petroleum lists the two (2) injection wells as inactive on their well inventory since they acquired the lease January 31, 2018. At the same time per the U3C Haas Petroleum, LLC license # 33640 has reported disposing of produced water from September 2018 through December 2020 into the two (2) inactive injection wells. A photo of each of the six (6) wells out of compliance, a copy of the four (4) KOLAR CP-111 violations, four (4) denied CP-111 applications, the U3C for 2018, 2019, and 2020 for the two (2) injection wells that are reported as inactive on Haas Petroleum, LLC license # 33640 well inventory, and a google map with section points and well numbers has been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber B	Legal: 19-26-15E SE SW SE NE
County: Woodson	PIC ID#: 2181
Subject: LauberB # 1	PIC Orientation: North
FSL: 2947	Latitude: 37.771199
FEL: 790	Longitude: -095.800883
API#: 15-207-02423-00-01	
Date: 9/13/2021	Time: 10:29 AM
Staff: Dallas Logan	

Additional Information: Lauber B # 1 is an inactive oil well constructed with 4.5" casing, and is shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber B	Legal: 19-26-15E SE NE SW NE
County: Woodson	PIC ID#: 2182
Subject: LauberB # 7	PIC Orientation: East
FSL: 3392	Latitude: 37.772435
FEL: 1318	Longitude: -095.802713
API#: 15-207-01766-00-01	
Date: 9/13/2021	Time: 10:38 AM
Staff: Dallas Logan	

Additional Information: Lauber B # 7 is an inactive injection permit # E-12198 well constructed with 2" casing, and has no surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber B	Legal: 19-26-15E SW SE SW NE
County: Woodson	PIC ID#: 2184
Subject: LauberB # 3	PIC Orientation: West
FSL: 2734	Latitude: 37.770642
FEL: 1772	Longitude: -095.804275
API#: 15-207-02615-00-00	
Date: 9/13/2021	Time: 11:05 AM
Staff: Dallas Logan	

Additional Information: Lauber B # 3 is an inactive oil well constructed with 4.5" casing. This well is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Lauber B

County: Woodson

Subject: LauberB # 5

FSL: 3161

FEL: 2105

API#: 15-207-02424-00-01

Date: 9/15/2021

Staff: Dallas Logan

KLN: 33640

Legal: 19-26-15E NE SW SW NE

PIC ID#: 2196

PIC Orientation: East

Latitude: 37.771823

Longitude: -095.805433

Time: 10:19 AM

Additional Information: Lauber B # 5 is an inactive oil well constructed with 6" casing, 2", 1" production, and a pump jack. The jack is not operational at this location and the well is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber B	Legal: 19-26-15E NE NW SW NE
County: Woodson	PIC ID#: 2191
Subject: LauberB # 9	PIC Orientation: North
FSL: 3931	Latitude: 37.773936
FEL: 22072	Longitude: -095.805329
API#: 15-207-02426-00-00	
Date: 9/15/2021	Time: 9:15 AM
Staff: Dallas Logan	

Additional Information: Lauber B # 9 is an inactive injection well permit # E-12198 constructed with 2" casing, and has no surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Lauber B	Legal: 19-26-15E NW NW SW NE
County: Woodson	PIC ID#: 2192
Subject: LauberB # 8	PIC Orientation: South
FSL: 3716	Latitude: 37.773354
FEL: 2414	Longitude: -095.806507
API#: 15-207-02425-00-01	
Date: 9/15/2021	Time: 9:27 AM
Staff: Dallas Logan	

Additional Information: Lauber B # 8 is an inactive oil well constructed with 2" casing, and is not shut in.

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for LAUBER B 1 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02423-00-01	LAUBER B 1	Woodson	19-26S-15E	SWSENE	2947 FSL 790 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	05/01/2018	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	01/31/2018		05/01/2018
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=05/01/2018	01/31/2018		05/01/2018

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for LAUBER B 7 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-01766-00-01	LAUBER B 7	Woodson	19-26S-15E	NESWNE	3392 FSL 1318 FEL	EOR	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 2

Status	Required By	Form	Compliance Requirement	Remarks
Violation	05/01/2018	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form
Future	09/14/2022	MIT	Authorized Injection Wells (AI,AS,AU,AX,DR,IN,SP,XP) require periodic (M)echanical (I)ntegrity (T)ests (MITs).	Remarks Form

KOLAR Documents

Doc. ID	Form	Date	District	Queue
1451878	U3C	03/01/2019	3	accepted
1505177	U3C	02/25/2020	3	accepted
1557141	U3C	02/22/2021	3	accepted

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

UIC Permit Information

UIC Permit Number	UIC Permit Approved	Last MIT Date	Last Test Result	MIT Frequency (months)	MIT Due	U3C Report Year	U3C Received
E12198.11	08/27/1975	09/14/2017	Adequate	60	09/14/2022	2020	02/22/2021

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	01/31/2018		05/01/2018
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=05/01/2018	01/31/2018		05/01/2018
18	Is an MIT required?	Future	2	Yes	Skipped (no MIT received yet).	09/14/2022		09/14/2022
18	Is an MIT required?	Future	3	Future	MIT is due in the future on DEADLINE=09/14/2022 (343 days).	09/14/2022		09/14/2022

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for LAUBER B 9 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02426-00-00	LAUBER B 9	Woodson	19-26S-15E	NWSWNE	3931 FSL 2072 FEL	EOR	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 2

Status	Required By	Form	Compliance Requirement	Remarks
Violation	05/01/2018	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form
Future	09/14/2022	MIT	Authorized Injection Wells (AI,AS,AU,AX,DR,IN,SP,XP) require periodic (M)echanical (I)ntegrity (T)ests (MITs).	Remarks Form

KOLAR Documents

Doc. ID	Form	Date	District	Queue
1451879	U3C	03/01/2019	3	accepted
1505176	U3C	02/25/2020	3	accepted
1557142	U3C	02/22/2021	3	accepted

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

UIC Permit Information

UIC Permit Number	UIC Permit Approved	Last MIT Date	Last Test Result	MIT Frequency (months)	MIT Due	U3C Report Year	U3C Received
E12198.13	08/27/1975	09/14/2017	Adequate	60	09/14/2022	2020	02/22/2021

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	01/31/2018		05/01/2018
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=05/01/2018	01/31/2018		05/01/2018
18	Is an MIT required?	Future	2	Yes	Skipped (no MIT received yet).	09/14/2022		09/14/2022
18	Is an MIT required?	Future	3	Future	MIT is due in the future on DEADLINE=09/14/2022 (343 days).	09/14/2022		09/14/2022

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for LAUBER B 8 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02425-00-01	LAUBER B 8	Woodson	19-26S-15E	NWSWNE	3716 FSL 2414 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	05/01/2018	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/15/2021 11:11)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	01/31/2018		05/01/2018
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=05/01/2018	01/31/2018		05/01/2018

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 6381
Name: Steinforth, Loren
Address 1: 461 HAWK RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5181
Contact Person: Jerry Steinforth
Phone: (620) 625-2647
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- 15-207-02423-00-01
Spot Description: SE SW SE NE Sec. 19 Twp. 26 S. R. 15 ☒ E ☐ W
2923 feet from ☐ N / ☒ S Line of Section
766 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson Elevation: _____ ☐ GL ☐ KB
Lease Name: LAUBER B Well #: 1
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: 10/16/1967

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	<u>00</u>	<u>6.25</u>	<u>4.5</u>	<u>0</u>	<u>00</u>	<u>0</u>
Setting Depth	<u>0</u>	<u>65</u>	<u>1382</u>	<u>0</u>	<u>0</u>	<u>0</u>
Amount of Cement	<u>0</u>	<u>10</u>	<u>250</u>	<u>0</u>	<u>0</u>	<u>0</u>
Top of Cement	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Bottom of Cement	<u>0</u>	<u>65</u>	<u>1382</u>	<u>0</u>	<u>0</u>	<u>0</u>

Casing Fluid Level from Surface: 398 How Determined? temp log Date: 10/13/1967

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1404 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. Bartlesville At: 1404 to 1382 Feet Perforation Interval _____ to _____ Feet or Open Hole Interval 1382 to 1404 Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically


Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Ryan Duling Comments: _____

TA Approved: ☐ Yes ☒ Denied Date: 07/12/2016

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

July 12, 2016

Jerry Steinforth
Steinforth, Loren
461 HAWK RD
YATES CENTER, KS 66783-5181

Re: Temporary Abandonment
API 15-207-02423-00-01
LAUBER B 1
NE/4 Sec.19-26S-15E
Woodson County, Kansas

Dear Jerry Steinforth:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by August 11, 2016.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than August 11, 2016 of your intention to file the application, and your complete application is due September 10, 2016. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Ryan Duling



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 6381
Name: Steinforth, Loren
Address 1: 461 HAWK RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5181
Contact Person: Jerry Steinforth
Phone: (620) 625-3675
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- 15-207-01766-00-01
Spot Description: NE SW NE Sec. 19 Twp. 26 S. R. 15 ☒ E ☐ W
3385 feet from ☐ N / ☒ S Line of Section
1300 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson Elevation: _____ ☐ GL ☐ KB
Lease Name: LAUBER B Well #: 7
Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☒ ENHR Permit #: E12198.11
☐ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: 10/16/1967

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	6.25	2.5	0	0	0
Setting Depth	0	65	1320	0	0	0
Amount of Cement	0	10	250	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	65	1320	0	0	0

Casing Fluid Level from Surface: 410 How Determined? Temperature Log Date: 10/13/1967

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1357 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. Bartlesville At: 1357 to 1320 Feet Perforation Interval _____ to _____ Feet or Open Hole Interval 1320 to 1357 Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Ryan Duling Comments: _____

TA Approved: ☐ Yes ☒ Denied Date: 07/12/2016

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

July 12, 2016

Jerry Steinforth
Steinforth, Loren
461 HAWK RD
YATES CENTER, KS 66783-5181

Re: Temporary Abandonment
API 15-207-01766-00-01
LAUBER B 7
NE/4 Sec.19-26S-15E
Woodson County, Kansas

Dear Jerry Steinforth:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by August 11, 2016.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than August 11, 2016 of your intention to file the application, and your complete application is due September 10, 2016. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Ryan Duling



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 6381
Name: Steinforth, Loren
Address 1: 461 HAWK RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5181
Contact Person: Jerry Steinforth
Phone: (620) 625-3675
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- 15-207-02426-00-00
Spot Description: NE NW SW NE Sec. 19 Twp. 26 S. R. 15 ☒ E ☐ W
3930 feet from ☐ N / ☒ S Line of Section
2088 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson Elevation: _____ ☐ GL ☐ KB
Lease Name: LAUBER B Well #: 9
Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☒ ENHR Permit #: E12198.13
☐ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: 10/16/1967

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	6.25	2.5	0	0	0
Setting Depth	0	65	1300	0	0	0
Amount of Cement	0	10	250	0	00	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	65	1300	0	0	0

Casing Fluid Level from Surface: 0 How Determined? temp log Date: 10/13/1967

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1322 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. Bartlesville At: 1322 to 1300 Feet Perforation Interval _____ to _____ Feet or Open Hole Interval 1300 to 1322 Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Ryan Duling Comments: _____

TA Approved: ☐ Yes ☒ Denied Date: 07/12/2016

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

July 12, 2016

Jerry Steinforth
Steinforth, Loren
461 HAWK RD
YATES CENTER, KS 66783-5181

Re: Temporary Abandonment
API 15-207-02426-00-00
LAUBER B 9
NE/4 Sec.19-26S-15E
Woodson County, Kansas

Dear Jerry Steinforth:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by August 11, 2016.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than August 11, 2016 of your intention to file the application, and your complete application is due September 10, 2016. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Ryan Duling



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 6381
Name: Steinforth, Loren
Address 1: 461 HAWK RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5181
Contact Person: Jerry Steinforth
Phone: (620) 625-2647
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- 15-207-02425-00-01
Spot Description: NW NW SW NE Sec. 19 Twp. 26 S. R. 15 ☒ E ☐ W
3708 feet from ☐ N / ☒ S Line of Section
2421 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson Elevation: _____ ☐ GL ☐ KB
Lease Name: LAUBER B Well #: 8
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: 10/13/1967

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	6.25	2.5	0	0	0
Setting Depth	0	65	1304	0	0	0
Amount of Cement	0	10	275	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	65	1304	0	0	0625

Casing Fluid Level from Surface: 550 How Determined? temp log Date: 10/13/1967

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 1354 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. Bartlesville At: 1354 to 1304 Feet Perforation Interval _____ to _____ Feet or Open Hole Interval 1304 to 1354 Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: <u>Ryan Duling</u>	Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied	Date: <u>07/12/2016</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Street, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

July 12, 2016

Jerry Steinforth
Steinforth, Loren
461 HAWK RD
YATES CENTER, KS 66783-5181

Re: Temporary Abandonment
API 15-207-02425-00-01
LAUBER B 8
NE/4 Sec.19-26S-15E
Woodson County, Kansas

Dear Jerry Steinforth:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by August 11, 2016.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than August 11, 2016 of your intention to file the application, and your complete application is due September 10, 2016. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Ryan Duling

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: LAUBER B
Well Number: 7

API No.: 15-207-01766-00-01
Permit No.: E12198.11
Reporting Year: 2018
(January 1 to December 31)
____ - NE - SW - NE Sec. 19 Twp. 26 S. R. 15 ☒ E ☐ W
(a/a/a/a)
3385 feet from ☐ N / ☒ S Line of Section
1300 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>47</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>57</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>62</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>81</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>247</u>		<u>0</u>		

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Exhibit DL-2b
Page 31 of 343

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 8900 STATE LINE RD STE 330
Address 2: _____
City: LEAWOOD State: KS Zip: 66206 + 1936
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: LAUBER B
Well Number: 7

API No.: 15-207-01766-00-01
Permit No.: E12198.11
Reporting Year: 2019
(January 1 to December 31)
NE - SW - NE - _____ Sec. 19 Twp. 26 S. R. 15 ☒ E ☐ W
(a/a/a/a)
3385 feet from ☐ N / ☒ S Line of Section
1300 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>42</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>38</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>47</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>51</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>46</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>55</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>59</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>53</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>47</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>57</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>62</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>81</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>638</u>		<u>0</u>		

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Exhibit DL-2b
Page 32 of 343

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015

Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: PO BOX 8396
Address 2: _____
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936
Contact Person: Morgan Haas
Phone: (913) 499-8373
Lease Name: LAUBER B
Well Number: 7

API No.: 15-207-01766-00-01
Permit No.: E12198.11
Reporting Year: 2020
(January 1 to December 31)
____ - NE - SW - NE Sec. 19 Twp. 26 S. R. 15 ☒ E ☐ W
(a/a/a/a)
3385 feet from ☐ N / ☒ S Line of Section
1300 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>429</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>433</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>29</u>
	March	<u>450</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>452</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>441</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>438</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>449</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>425</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>437</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>444</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>441</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>426</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>5265</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2b
Page 33 of 343

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015

Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: LAUBER B
Well Number: 9

API No.: 15-207-02426-00-00
Permit No.: E12198.13
Reporting Year: 2018
(January 1 to December 31)
NE - SW - NW - NE Sec. 19 Twp. 26 S. R. 15 ☒ E ☐ W
(a/a/a/a)
3930 feet from ☐ N / ☒ S Line of Section
2088 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>0</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>102</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>99</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>103</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>108</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>412</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2b
Page 34 of 343

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015

Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 8900 STATE LINE RD STE 330
Address 2: _____
City: LEAWOOD State: KS Zip: 66206 + 1936
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: LAUBER B
Well Number: 9

API No.: 15-207-02426-00-00
Permit No.: E12198.13
Reporting Year: 2019
(January 1 to December 31)
NE - NW - SW - NE Sec. 19 Twp. 26 S. R. 15 ☒ E ☐ W
(a/a/a/a)
3930 feet from ☐ N / ☒ S Line of Section
2088 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>52</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>87</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>91</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>83</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>94</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>87</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>86</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>94</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>102</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>99</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>103</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>108</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>1086</u>		<u>0</u>		

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Exhibit DL-2b
Page 35 of 343

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: PO BOX 8396
Address 2: _____
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936
Contact Person: Morgan Haas
Phone: (913) 499-8373
Lease Name: LAUBER B
Well Number: 9

API No.: 15-207-02426-00-00
Permit No.: E12198.13
Reporting Year: 2020
(January 1 to December 31)
NE - NW - SW - NE Sec. 19 Twp. 26 S. R. 15 ☒ E ☐ W
(a/a/a/a)
3930 feet from ☐ N / ☒ S Line of Section
2088 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>459</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>453</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>29</u>
	March	<u>452</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>450</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>451</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>458</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>459</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>455</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>457</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>454</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>451</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>456</u>	<u>650</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>5455</u>		<u>0</u>		

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Exhibit DL-2b
Page 36 of 343

Lauber B 19-26-15 E WO. Co.

Write a description for your map.

Legend

- Injection Well
- Oil Well

Lau13(9)

Lau14(8)

Lau07(10)

Lau06(7)

Lau12(5)

Lau08(3)

Lau05(1)



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/19/2021 District: 3 Incident Number: 7637

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1:
Operator Name: Haas Petroleum, LLC SEC 29 TWP 23 RGE 14 RGEDIR: E
Address: PO Box 8396 FSL:
City: Prairie Village FEL:
State: Kansas Zip Code: 66208 Lease: Maclaskey Well No.:
Phone contact: (913)-499-8373 County: WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Maclaskey lease located in the 29-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows eight (8), producing oil wells, two (2) inactive oil wells, three (3) authorized injection wells permit # E-017103, four (4) plugged injection wells, and two (2) expired intents. I performed a lease inspection on August 19, 2021 and referenced sixteen (16) locations with GPS. Five (5) were producing oil wells, four (4) inactive oil wells, one (1) active injection well, two (2) inactive injection wells, 1 plugged and abandoned injection well above the surface, and the remaining three (3) were metal detected location to confirm plugged injection wells were below ground level. I was unable to locate producing oil well Maclaskey A # 18 API # 15-207-02631-00-00 per operator footages.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Maclaskey A # 25-HP API # 15-207-27354-00-00, Maclaskey A # 19 API # 15-207-02632-00-00, Maclaskey A # 10 API # 15-207-02630-00-00 and Maclaskey A # 22 API # 15-207-02549-00-02.
See PG. 2

Photo's Taken: 7

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Dallas Logan
☐ District Files ☐ Courthouse Position: E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Recommendations:

It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to confirm the Maclaskey A # SI-1A API # 15-207-19740-00-00 is plugged, or re-plug the well if cement is not present, and cut off below surface. Operator needs to locate Maclaskey #18 API #15-207-02631-00-00 as it is listed as producing on well inventory but could not be located during lease inspection.

Well Information:

J.W. Maclaskey # 26 API # 15-207-19747-00-00 4897 FSL 4941 FEL Lat. 38.024288 Long. -095.902901 SE NW NW NW session point Mac01. J.W. Maclaskey # 26 is a producing oil well on the Maclaskey lease 29-23-14E WO. Co. constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Maclaskey A # 12 API # 15-207-02695-00-00 4314 FSL 5011 FEL Lat. 38.022686 Long. -095.903127 NW SW NW NW session point Mac02. Maclaskey A # 12 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Maclaskey A # SI-1A API # 15-207-19740-00-00 2835 FSL 5118 FEL Lat. 38.018629 Long. -095.903453 SW SW NW session point Mac03. Maclaskey A # SI-1A is an inactive injection well constructed with 10" surface casing. This well is full of dirt. Research found that Haas Petroleum, LLC license # 33640 plugged the Maclaskey A # SI-1A October 26, 2018. Haas Petroleum, LLC license # 33640 will need to confirm the Maclaskey A # SI-1A is plugged and abandoned and then cut it off below plow depth. See attached photo numbered three (3).

Maclaskey A # 25-HP API # 15-207-27354-00-00 3613 FSL 4995 FEL Lat. 38.020763 Lat. -095.903049 SW NW SW NW session point Mac04. Maclaskey A # 25-HP is an inactive oil well constructed with 4.5" casing, 2" tubing, rods and a pump jack. There is no motor present at this location and the well is shut in with a stuffing box. This well could have temporary abandonment approved, if the operator chooses to file a CP-111 application. See attached photo numbered four (4).

Maclaskey A # 19 API # 15-207-02632-00-00 4296 FSL 4294 FEL Lat. 38.022632 Long. -095.900636 SE SE NW NW session point Mac05. Maclaskey A # 19 is an inactive oil well constructed with 4.5" casing and is not shut in. Research of RBDMS found that the temporary abandonment status of the Maclaskey A # 19 is pending legal action-submitted to legal. Research of KOLAR found that the Maclaskey A # 19 is in violation for not having a CP-111 application filed by the October 7, 2015 deadline. Haas Petroleum, LLC license # 33640 will need to continue to work with Kansas Corporation Commission legal staff regarding the status of the Maclaskey A # 19. See attached photo numbered five (5).

Maclaskey A # 20 API # 15-207-02633-00-00 3641 FSL 4310 FEL Lat. 38.020833 Long. -095.900673 SE NE SW NW session point Mac06. Maclaskey A # 20 is a producing oil well constructed with 4.5" casing, 2" tubing, rods and a pump jack.

Maclaskey J # 3-A API # 15-207-02486-00-00 2855 FSL 4275 FEL Lat. 38.018676 Long. -095.900529 SE SE SW NW session point Mac07. Maclaskey J # 3-A is an active authorized injection well permit # E-017103 constructed with 5.5" casing and 2.375" liner. The Maclaskey J # 3-A had a satisfactory witnessed Mechanical Integrity Test (MIT) performed March 15, 2021.

Maclaskey A # 22 API # 15-207-02549-00-02 3306 FSL 3634 FEL Lat. 38.019909 Long. -095.898318 NE SW SE NW session point Mac08. Maclaskey A # 22 is an inactive oil well constructed with 4.5" casing that does not have surface control. This well will require surface control before temporary abandonment could be approved, if the operator chooses to file a CP-111 application. See attached photo numbered eight (8).

Maclaskey A # SI-2 API # 15-207-19741-00-00 2745 FSL 2684 FEL Lat. 38.018360 Long. -095.895004 SE SE SE NW session Mac10. Maclaskey A # SI-2 is an inactive injection well constructed with 4.5" casing, and 2" tubing that is not shut in. Research found the Maclaskey A # SI-2 had a pretest failure reported January 11, 2021. This well remains in failed status. See attached photo numbered nine (9).

Maclaskey A # SI-3 API # 15-207-19742-00-00 3969 FSL 2678 FEL Lat. 38.021720 Long. -095.895019 NE NE SE NW session point Mac10. Maclaskey A # SI-3 is a plugged and abandoned injection well. I used my metal detector to determine the location of this well. It is cut off below ground.

KCC OIL/GAS REGULATORY OFFICES

Maclaskey A # 17 API # 15-207-02629-00-00 4331 FSL 2976 FEL Lat. 38.022716 Long. -095.896064 NE SE NE NW session Mac11. Maclaskey A # 17 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Maclaskey A # SI-4 API # 15-207-19743-00-00 3971 FSL 3978 FEL Lat. 38.021736 Long. -095.899530 NW NW SE NW session point Mac12. Maclaskey A # SI-4 is a plugged and abandoned injection well. I used my metal detector to determine the location of this well. It is cut off below ground.

Maclaskey A # 10 API # 15-207-02630-00-00 4056 FSL 3437 FEL Lat. 38.021965 Long. -095.897658 SE SW NE NW session point Mac13. Maclaskey A # 10 is an inactive oil well that is constructed with 4.5" casing and is not shut in. Research of RBDMS found that the temporary abandonment status of the Maclaskey A # 10 is pending legal action-submitted to legal. Research of KOLAR found that the Maclaskey A # 10 is in violation for not having a CP-111 application filed by the October 7, 2015 deadline. Haas Petroleum, LLC license # 33640 will need to continue to work with Kansas Corporation Commission legal staff regarding the status of the Maclaskey A # 10. See attached photo numbered thirteen (13).

Maclaskey # 21 API # 15-207-02696-00-00 4650 FSL 3633 FEL Lat. 38.023598 Long. -095.898353 SE NW NE NW session point Mac14. Maclaskey # 21 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Maclaskey J # W-6 API 15-207-19745-00-00 5269 FSL 4003 FEL Lat. 38.025301 Long. -095.899656 NE NE NW NW session point Mac15. Maclaskey J # W-6 is an inactive injection well constructed with 8.5" surface casing, 4.5" casing, and 2" tubing. Research found the Maclaskey J # W-6 Failed a MIT January 11, 2021. This test was witnessed by District # 3 staff, and the well remains in failed status. See attached photo numbered fifteen (15).

Maclaskey A # SI-5 API # 15-207-19744-00-00 5279 FSL 2696 Lat. 38.025316 Long. -095.895120 NE NE NE NW session point Mac16. Maclaskey A # SI-5 is a plugged and abandoned injection well. I used my metal detector to determine the location of this well. It is cut off below ground.

In conclusion eight (8) wells on Haas Petroleum, LLC license # 33640 Maclaskey A lease 29-23-14E WO. Co. are out of Compliance. Two (2) are inactive injection wells that remain in failed status after the ninety (90) day deadline, two (2) are inactive oil wells that are in violation for not having a CP-111 application filed, two (2) oil wells reported as producing oil wells on Haas Petroleum, LLC license # 33640 well inventory that are inactive, one (1) is a plugged injection well that remains above ground, and one (1) oil well that is reported as producing on Haas Petroleum, LLC license # 33640 well inventory that could not be located per operator footages. I have attached a photo of each of the seven (7) wells that were located that are out of compliance, the failed U7 and failed letter for the two (2) injection wells that remain in failed status, a copy of the two (2) CP-111 violation from KOLAR, a copy of the CP2/3 for the plugged injection well that remains above ground, and a google map with session points and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Maclaskey A	Legal: 29-23-14E SW SW SW NW
County: Woodson	PIC ID#: 3
Subject: Maclaskey A # SI-1A	PIC Orientation: North
FSL: 2835	Latitude: 38.018629
FEL: 5118	Longitude: -095.903453
API#: 15-207-19740-00-00	
Date: 8/19/2021	Time: 10:50 AM
Staff: Dallas Logan	

Additional Information: Maclaskey A # SI-1A is an inactive injection well constructed with 10" surface casing. This well is full of dirt. Research found that Haas Petroleum, LLC license # 33640 plugged the Maclaskey A # SI-1A October 26, 2018. Haas Petroleum, LLC license # 33640 will need to confirm the Maclaskey A # SI-1A is plugged and abandoned and then cut it off below plow depth.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Maclaskey A	Legal: 29-23-14E SW NW SW NW
County: Woodson	PIC ID#: 4
Subject: Maclaskey A # 25-HP	PIC Orientation: North
FSL: 3613	Latitude: 38.020763
FEL: 4995	Longitude: -095.903049
API#: 15-207-27354-00-00	
Date: 8/19/2021	Time: 11:05 AM
Staff: Dallas Logan	

Additional Information: Maclaskey A # 25-HP is an inactive oil well constructed with 4.5" casing, 2" tubing, rods and a pump jack. There is no motor present at this location and the well is shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Maclaskey A	Legal: 29-23-14E SE SE NW NW
County: Woodson	PIC ID#: 5
Subject: Maclaskey A # 19	PIC Orientation: West
FSL: 4296	Latitude: 38.022632
FEL: 4294	Longitude: -095.900636
API#: 15-207-02632-00-00	
Date: 8/19/2021	Time: 11:19 AM
Staff: Dallas Logan	

Additional Information: Maclaskey A # 19 is an inactive oil well constructed with 4.5" casing and is not shut in. Research of RBDMS found that the temporary abandonment status of the Maclaskey A # 19 is pending legal action-submitted to legal. Research of KOLAR found that the Maclaskey A # 19 is in violation for not having a CP-111 application filed by the October 7, 2015 deadline.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Maclaskey A	Legal: 29-23-14E NE SW SE NW
County: Woodson	PIC ID#: 8
Subject: Maclaskey A # 22	PIC Orientation: West
FSL: 3306	Latitude: 38.019909
FEL: 3634	Longitude: -095.898318
API#: 15-207-02549-00-02	
Date: 8/19/2021	Time: 11:41 AM
Staff: Dallas Logan	

Additional Information: Maclaskey A # 22 is an inactive oil well constructed with 4.5" casing that does not have surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Maclaskey A	Legal: 29-23-14E SE SE SE NW
County: Woodson	PIC ID#: 9
Subject: Maclaskey A # SI-2	PIC Orientation: West
FSL: 2745	Latitude: 38.018360
FEL: 2684	Longitude: -095.895004
API#: 15-207-19741-00-00	
Date: 8/19/2021	Time: 11:46 AM
Staff: Dallas Logan	

Additional Information: Maclaskey A # SI-2 is an inactive injection well constructed with 4.5" casing, and 2" tubing. Research found the Maclaskey A # SI-2 had a pretest failure reported January 11, 2021. This well remains in failed status.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Maclaskey A	Legal: 29-23-14E SE SW NE NW
County: Woodson	PIC ID#: 13
Subject: Maclaskey A # 10	PIC Orientation: West
FSL: 4056	Latitude: 38.021965
FEL: 3437	Longitude: -095.897658
API#: 15-207-02630-00-00	
Date: 8/19/2021	Time: 12:20 PM
Staff: Dallas Logan	

Additional Information: Maclaskey A # 10 is an inactive oil well that is constructed with 4.5" casing and is not shut in. Research of RBDMS found that the temporary abandonment status of the Maclaskey A # 10 is pending legal action-submitted to legal. Research of KOLAR found that the Maclaskey A # 10 is in violation for not having a CP-111 application filed by the October 7, 2015 deadline.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Maclaskey A	Legal: 29-23-14E NE NE NW NW
County: Woodson	PIC ID#: 15
Subject: Maclaskey J W-6	PIC Orientation: East
FSL: 5269	Latitude: 38.025301
FEL: 4003	Longitude: -095.899656
API#: 15-207-19745-00-00	
Date: 8/19/2021	Time: 12:31 PM
Staff: Dallas Logan	

Additional Information Maclaskey J # W-6 is an inactive injection well constructed with 8.5" surface casing, 4.5" casing, and 2" tubing. Research found the Maclaskey J # W-6 Failed a MIT January 11, 2021. This test was witnessed by District # 3 staff, and the well remains in failed status.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2010

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 33640 Name: Haas Petroleum Inc.
Address 1: PO Box 8396
Address 2: _____
City: Prairie Village State: KS Zip: 66208 +
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-19741-0000 Permit No.: E-07103.3
SE SE NW Sec. 29 Twp. 23 S. R. 14 ☒ East ☐ West
2752 Feet from ☐ North / ☒ South Line of Section
2697 Feet from ☒ East / ☐ West Line of Section
Lease: MACLASKEY A Well No.: SI 2
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>10</u>		<u>8</u>		<u>2.375</u>
Set at:		<u>226</u>		<u>1752</u>		<u>1700</u>
Sacks of Cement:		<u>125</u>		<u>630</u>		<u>Unknown</u>
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>226</u>		<u>1752</u>		

Packer Type: Baker Set at: 1700

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1756 feet depth
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1705 Bottom Feet: 1751 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.01838 Long: -095.89505 Date Acquired: 09/11/2020

Type MIT: Tubing and Packer MIT Reason: Other

	10	20	30
Time in Minute(s):	<u>0</u>	<u>0</u>	<u>0</u>
Pressures: Set up 1			
Set up 2			
Set up 3			

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 01/11/2021 Using: S&S Well Testing Company's Equipment: _____

The zone tested for this well is between 0 feet and 1700 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

KCC Office Use Only The results were: <input type="checkbox"/> Satisfactory <input checked="" type="checkbox"/> Not Satisfactory Next MIT: <u>03/13/2021</u>	State Agent: <u>Rodney Breeze</u> Title: <u>E.C.R.S.</u> Witness: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	Remarks: _____
	Well was reported as pretest failure.
	<div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JAN 14 2021 CONSERVATION DIVISION WICHITA, KS </div>

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

01/14/2021

LICENSE 33640
Haas Petroleum, LLC
Mark L. Haas
P.O. Box 8396
Prairie Village, KS 66208-1936

Re: API No. 15-207-19741-00-00
Permit No. E07103.3
MACLASKEY A SI 2
29-23-14E
Woodson County, KS

Operator:

On 01/11/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 03/13/2021
shall be punishable by a \$1,000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 14 2021
CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 33640 Name: Haas Petroleum Inc.
Address 1: PO Box 8396
Address 2: _____
City: Prairie Village State: KS Zip: 66208 +
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-19745-0000 Permit No.: E-07103.9
NE NW NW Sec. 29 Twp. 23 S. R. 14 ☒ East ☐ West
5267 Feet from ☐ North / ☒ South Line of Section
4013 Feet from ☒ East / ☐ West Line of Section
Lease: MACLASKEY J Well No.: W 6
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:		<u>8.625</u>		<u>4.5</u>		Size:	<u>2.375</u>
Set at:		<u>233</u>		<u>1719</u>		Set at:	<u>1650</u>
Sacks of Cement:		<u>210</u>		<u>510</u>		Type:	<u>Unknown</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>233</u>		<u>1719</u>			

Packer Type: Baker Set at: 1650
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1725(1719) feet depth
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1665 Bottom Feet: 1684 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.02527 Long: -095.89969 Date Acquired: 06/26/2020
Type MIT: Tubing and Packer MIT Reason: Other
Time in Minute(s): 10 20 30
Pressures: Set up 1 0 0 0
Set up 2 _____
Set up 3 _____
Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____
Test Date: 01/11/2021 Using: S&S Well Testing
The zone tested for this well is between 0 feet and 1650 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

KCC Office Use Only

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze

Title: E.C.R.S.

Witness: ☒ Yes ☐ No

Remarks:

Backside not completely full, wellhead leak.

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

01/14/2021

LICENSE 33640
Haas Petroleum, LLC
Mark L. Haas
P.O. Box 8396
Prairie Village, KS 66208-1936

Re: API No. 15-207-19745-00-00
Permit No. E07103.9
MACLASKEY J W 6
29-23-14E
Woodson County, KS

Operator:

On 01/11/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:


- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 03/13/2021
shall be punishable by a \$1,000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,


Duane Sims
KCC District #3

RECEIVED
KCCAS CORPORATION COMMISSION
JAN 14 2021
CONSERVATION DIVISION
WICHITA, KS

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for MACLASKEY A 19 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02632-00-00	MACLASKEY A 19	Woodson	29-23S-14E	SENWNW	4296 FSL 4294 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/07/2015	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/09/2015		10/07/2015
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/07/2015	07/09/2015		10/07/2015

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for MACLASKEY A 10 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02630-00-00	MACLASKEY A 10	Woodson	29-23S-14E	SWNENW	4056 FSL 3437 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/07/2015	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/09/2015		10/07/2015
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/07/2015	07/09/2015		10/07/2015

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-207-19740-00-00

Spot: SWSWSWNW

Sec/Twnshp/Rge: 29-23S-14E

2645 feet from S Section Line,

5205 feet from E Section Line

Lease Name: MACLASKEY A

Well #: SL1A

County: WOODSON

Total Vertical Depth: 1719 feet

Operator License No.: 33640

Op Name: HAAS PETROLEUM, LLC

Address: 10551 BARKLEY ST. #307

OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comments
--------	------	------------	-------------	----------

PROD	7	1719		148 SX
------	---	------	--	--------

SURF	10	232		58 SX
------	----	-----	--	-------

Well Type: EOR

UIC Docket No: E07103.2

Date/Time to Plug: 10/26/2018 9:00 AM

Plug Co. License No.: 33557

Plug Co. Name: SKYY DRILLING, LLC

Proposal Rcvd. from: MARK HAAS

Company:

Phone: (913) 499-8373

Proposed Pump full of cement from bottom to top
Plugging
Method:

Plugging Proposal Received By: MICHAEL HEFFERN

WitnessType: NONE

Date/Time Plugging Completed: 10/26/2018 12:00 PM

KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Perfs:

Ran tubing to 1650', pumped 25 sxs cement, pulled tubing to 720', pumped 20 sxs cement, pulled tubing to 250' pumped 87 sxs cement to surface, gel spacers between cement plugs

RECEIVED
KCC DIST #3
OCT 29 2018
CHANUTE, KS

MH

INVOICED

NOV 01 2018

Remarks:

Plugged through: TBG

District: 03

Signed

Mike Heffern

(TECHNICIAN)

Form CP-2/3



PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

E-7103

TICKET NUMBER 54264

LOCATION El Dorado, KS

FOREMAN Brad Butler

FIELD TICKET & TREATMENT REPORT CEMENT

API # 15-207-19740

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-18	3451	MacLuskey A #S12A	29	23s	14E	Woodson
CUSTOMER Haas Petroleum, LLC						
MAILING ADDRESS 10551 Barkley St #307						
CITY Overland Park	STATE KS	ZIP CODE 66212-1812	TRUCK #	DRIVER	TRUCK #	DRIVER
			760	Jud		
			667	Coy		
			702	Brad		

JOB TYPE PTA	HOLE SIZE	HOLE DEPTH 1700'	CASING SIZE & WEIGHT 7"
CASING DEPTH	DRILL PIPE	TUBING 1" work string	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Bore 1" down inside of Tubing - washed 1" down to 1650'
Set cement Plug as following:

25 sks or 1650'
20 sks or 720'
87 sks or 250' to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE 0451	1	PUMP CHARGE	1900.00	1900.00
CE 0002	40	MILEAGE	7.15	286.00
CE 0711	m/l	Bulk Truck charge	660.00	660.00
CC 5842	132 sacks	60/40 Premix cement	14.75	1947.00
CC 5965	230 lbs	GeL 2%	.30	69.00
CC 5325	100 lbs	Calcium Chloride 1%	1.25	125.00
				4987.00
		Discount	.352	1745.45
		INVOICED Sub Total		3241.55
		NOV 01 2018		
		SALES TAX		
		ESTIMATED TOTAL		

Rev 03/07

AUTHORIZATION BR TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Maclaskey 29-23-14 E WO. CO.

Write a description for your map.

Legend

- △ Injection Well
- Oil Well



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/23/2021 **District:** 3 **Incident Number:** 7633

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:**
Operator Name: Haas Petroleum, LLC **SEC** 30 **TWP** 23 **RGE** 14 **RGEDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Macklaskey **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Maclaskey lease located in the 30-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) authorized injection well permit # E-07103, one (1) inactive enhanced recovery well (EOR) that was never permitted, one (1) inactive oil well, and two (2) producing oil wells. I performed started my lease inspection on August 20, 2021 and finished the lease inspection on August 23, 2021. During my lease inspection I referenced five (5) wells with GPS. One (1) inactive injection well, two (2) inactive oil wells, and two (2) producing oil wells were located during my lease inspection. I was unable to locate the inactive (EOR) that was never permitted per operator footages. I did locate a 2" riser at the footages associated with the inactive (EOR).

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty 30 day deadline to plug, produce or obtain an approved CP-111 on the Maclaskey B # 14 API # 15-207-02697-00-00. It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to locate the Maclaskey B # 25 API # 15-207-02715-00-00.

Photo's Taken: 4

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

J.W. Maclaskey A # 6 API # 15-207-02808-00-00 197 FSL 185 FEL Lat. 38.011388 Long. -095.904782 SE SE SE session point Mac17. J.W. Maclaskey A # 6 is a producing oil well constructed with 4.5" casing, 2" tubing, rods and a pump jack. Research found that there was not an API # for this well, so I requested one. This well was assigned an API # and added to Haas Petroleum, LLC license # 33640 well inventory as a producing oil well. See attached photo from August 20, 2021 numbered (4).

Maclaskey B # 14 API # 15-207-02697-00-00 652 FSL 202 FEL Lat. 38.012635 Long. -095.904847 NE SE SE SE session point Mac18. Maclaskey B # 14 is an inactive oil well constructed with 6" surface casing that is not shut in with surface control. This well will require surface control before temporary abandonment could be approved, if the operator chooses to file a CP-111 application. See attached photo from August 20, 2021 numbered five (5).

Maclaskey B # 16 API # 15-207-02682-00-00 1635 FSL 199 FEL Lat. 38.015334 Long. -095.904844 SE SE NE SE session point Mac19. Maclaskey B # 16 is an inactive oil well constructed with 10" surface casing, and 6" casing that is not shut in. Research of RBDMS found that the temporary abandonment status of the Maclaskey B # 16 is pending legal action-submitted to legal. Research of KOLAR found that the Maclaskey B # 16 is in violation for not having a CP-111 application filed by the October 7, 2015 deadline. Haas Petroleum, LLC license # 33640 will need to continue to work with Kansas Corporation Commission legal staff regarding the status of the Maclaskey B # 16. See attached photo from August 20, 2021 numbered six (6).

Maclaskey B # 24 API # 15-207-19759-00-00 1989 FSL 648 FEL Lat. 38.016305 Long. -095.906405 SW NE NE SE session point Mac20. Maclaskey B # 24 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Maclaskey B # 25 API # 15-207-02715-00-00 1985 FSL 1974 Lat. 38.016284 Long. -095.911005 SE NW NW SE session point Mac21. Maclaskey B # 25 was not located per operator footages. A 2" riser was located along with an electric box. Research of RBDMS found that the temporary abandonment status of the Maclaskey B # 25 is pending legal action-submitted to legal. Research of KOLAR found that the Maclaskey B # 25 is in violation for not having a CP-111 application filed by the August 22, 2016 deadline. Haas Petroleum, LLC license # 33640 will first need to locate the Maclaskey B # 25 and then continue to work with Kansas Corporation Commission legal staff regarding the status of the Maclaskey B # 25. See attached photo numbered five (5) dated August 23, 2021.

Maclaskey A # SI-7 API # 15-207-02485-00-00 873 FSL 750 Lat. 38.013241 Long. -095.906750 SE NW SE SE session point Mac22. Maclaskey A # SI-7 is an inactive injection well constructed with 4.5" casing that is rotted off at the surface. Research of RBDMS and KOLAR found the Maclaskey A # SI-7 failed a Mechanical Integrity Test (MIT) January 11, 2021. This test was witnessed by District # 3 staff and remains in failed status. See attached photo numbered six (6) dated August 23, 2021.

In conclusion four (4) wells on Haas Petroleum, LLC license # 33640 Maclaskey lease 30-23-14E WO. Co. are out of Compliance. One (1) producing well that is not on Haas Petroleum, LLC license # 33640, one (1) inactive well that is listed as producing on Haas Petroleum, LLC license # 33640 well inventory, one (1) inactive oil well that is in violation for not having a CP-111 application filed, one (1) inactive enhanced recovery well that was not located per operator footages and is in violation for not having a CP-111 application filed, and one (1) inactive injection well that remains in failed status after the ninety (90) day deadline. A copy of each of the four (4) wells out of compliance on Haas Petroleum, LLC license # 33640, the two (2) KOLAR CP-111 violations, a copy of the failed U7 and failed letter, and a google map with session points, and well numbers is attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Maclaskey A	Legal: 30-23-14E SE SE SE SE
County: Woodson	PIC ID#: 4
Subject: J.W. Maclaskey A # 6	PIC Orientation: West
FSL: 197	Latitude: 38.011388
FEL: 185	Longitude: -095.904782
API#: 15-207-02808-00-00	
Date: 8/20/2021	Time: 10:52 AM
Staff: Dallas Logan	

Additional Information: J.W. Maclaskey A # 6 is a producing oil well constructed with 4.5" casing, 2" tubing, rods and a pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Maclaskey A	Legal: 30-23-14E NE SE SE SE
County: Woodson	PIC ID#: 5
Subject: Maclaskey B # 14	PIC Orientation: West
FSL: 652	Latitude: 38.012635
FEL: 202	Longitude: -095.904847
API#: 15-207-02697-00-00	
Date: 8/20/2021	Time: 10:55 AM
Staff: Dallas Logan	

Additional Information: Maclaskey B # 14 is an inactive oil well constructed with 6" surface casing that is not shut in with surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Maclaskey A	Legal: 30-23-14E SE SE NE SE
County: Woodson	PIC ID#: 6
Subject: Maclaskey B # 16	PIC Orientation: West
FSL: 1635	Latitude: 38.015334
FEL: 199	Longitude: -095.904844
API#: 15-207-02682-00-00	
Date: 8/20/2021	Time: 11:00 AM
Staff: Dallas Logan	

Additional Information: Macklaskey B # 16 is an inactive oil well constructed with 10" surface casing, and 6" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Maclaskey A	Legal: 30-23-14E SE NW NW SE
County: Woodson	PIC ID#: 5
Subject: Maclaskey B # 25	PIC Orientation: North
FSL: 1985	Latitude: 38.016284
FEL: 1974	Longitude: -095.911005
API#: 15-207-02715-00-00	
Date: 8/23/2021	Time: 11:19 AM
Staff: Dallas Logan	

Additional Information: Maclaskey B # 25 was not located per operator footages. A 2" riser was located.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Maclaskey A	Legal: 30-23-14E SE NW SE SE
County: Woodson	PIC ID#: 6
Subject: Maclaskey A # SI-7	PIC Orientation: South
FSL: 873	Latitude: 38.013241
FEL: 750	Longitude: -095.906750
API#: 15-207-02485-00-00	
Date: 8/23/2021	Time: 11:41 AM
Staff: Dallas Logan	

Additional Information: Maclaskey A # SI-7 is an inactive injection well constructed with 4.5" casing that is rotted off at the surface.

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for MACLASKEY B 16 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02682-00-00	MACLASKEY B 16	Woodson	30-23S-14E	SENESE	1635 FSL 199 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/07/2015	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/18/2021 11:13)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/09/2015		10/07/2015
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/07/2015	07/09/2015		10/07/2015

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for MACLASKEY B 25 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02715-00-00	MACLASKEY B 25	Woodson	30-23S-14E	NWSE	1980 FSL 1980 FEL	EOR	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	08/22/2016	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

UIC Permit Information

UIC Permit Number	UIC Permit Approved	Last MIT Date	Last Test Result	MIT Frequency (months)	MIT Due	U3C Report Year	U3C Received
				0			

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/18/2021 11:13)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	05/24/2016		08/22/2016
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=08/22/2016	05/24/2016		08/22/2016

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 33640 Name: Haas Petroleum Inc.
Address 1: PO Box 8396
Address 2: _____
City: Prairie Village State: KS Zip: 66208 +
Contact Person: Mark L Haas Phone: (913) 499-8373

API No.: 15-207-02485-0000 Permit No.: E-07103.5
NW SW NW Sec. 30 Twp. 23 S. R. 14 ☒ East ☐ West
859 Feet from ☐ North / ☒ South Line of Section
774 Feet from ☒ East / ☐ West Line of Section
Lease: MACLASKEY A Well No.: SI 7
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:		<u>8.625</u>		<u>4.5</u>		Size:	<u>2.375</u>
Set at:		<u>234</u>		<u>1719</u>		Set at:	<u>1655</u>
Sacks of Cement:		<u>130</u>		<u>344</u>		Type:	<u>Unknown</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>234</u>		<u>1719</u>			
Packer Type:	<u>Baker</u>					Set at:	<u>1655</u>

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1761 feet depth
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1670 Bottom Feet: 1686 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.01320 Long: -095.90683 Date Acquired: 09/11/2020
Type MIT: Fluid Depression MIT Reason: Other
Time in Minute(s): 10 20 30
Pressures: Set up 1 0 0 0
Set up 2 _____
Set up 3 _____
Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 01/11/2021 Using: S&S Well Testing Company's Equipment: _____
The zone tested for this well is between 0 feet and 1655 feet.
The test results were verified by operator's representative:
Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

KCC Office Use Only The results were: <input type="checkbox"/> Satisfactory <input checked="" type="checkbox"/> Not Satisfactory Next MIT: <u>03/13/2021</u>	State Agent: <u>Rodney Breeze</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: _____ Backside not full of fluid, hole in casing.
	RECEIVED KANSAS CORPORATION COMMISSION JAN 14 2021 CONSERVATION DIVISION WICHITA, KS

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

01/14/2021

LICENSE 33640
Haas Petroleum, LLC
Mark L. Haas
P.O. Box 8396
Prairie Village, KS 66208-1936

Re: API No. 15-207-02485-00-00
Permit No. E07103.5
MACLASKEY A SI 7
30-23-14E
Woodson County, KS

Operator:

On 01/11/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

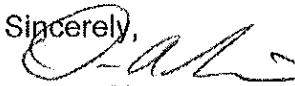
- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 03/13/2021
shall be punishable by a \$1,000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,


Duane Sims
KCC District #3


RECEIVED
KANSAS CORPORATION COMMISSION
JAN 14 2021
CONSERVATION DIVISION
WICHITA, KS

Maclaskey 30-23-14E WO. Co.

Write a description for your map.


Legend


- Injection Well
- Oil Well


Mac21(25) 

Mac20(24)

Mac19(16)

Mac22(SI-7) 

Mac18(14) 

Mac17 (6) 

200th Rd

200th Rd



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 11/04/2021 **District:** 3 **Incident Number:** 7658

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** NE **Q1:** SE

Operator Name: Haas Petroleum, LLC **SEC** 35 **TWP** 23 **RGE** 14 **RGDIR:** E

Address: PO Box 8396 **FSL:**

City: Prairie Village **FEL:**

State: Kansas **Zip Code:** 66208 **Lease:** Mccolt **Well No.:**

Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Mccolt lease located in the 35-23-14E Woodson Co. found that Laymon Oil II, LLC license # 3270 to be the operator. Haas Petroleum, LLC license # 33640 operator's well inventory shows two (2) expired intents. I performed a lease inspection on November 4, 2021 and located one of the expired intents as a producing oil well on Laymon Oil II, LLC license # 3270 Mccolt lease. I did not locate the other expired intent.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Mccolt # 5I-HP API # 15-207-28545-00-00 status be updated to producing. It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to transfer the Mccolt # 5I-HP to Laymon Oil II, LLC license # 3270.

Photo's Taken: 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Mccolt # 5I-HP API # 15-207-28545-00-00 2371 FSL 1132 FEL Lat. 38.002586 Long. -095.834183 NW NE SE session point MCC12. Mccolt # 5I-HP is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is an expired intent for Haas Petroleum, LLC license # 33640. The status of the well will need to be updated to producing and then transferred to current operator Laymon Oil II, LLC license # 3270. See the attached photo.

In conclusion (1) well on Haas Petroleum, LLC license # 33640 well inventory for the Mccolt lease 35-23-14E WO. Co. is out of compliance. This well is an expired intent that is a producing oil well. I have attached a photo of the well, and a google map with session points and well numbers.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Mccolt	Legal: 35-23-14E NW NE SE
County: Woodson	PIC ID#: 3
Subject: Mccolt 5I-HP	PIC Orientation: North
FSL: 2371	Latitude: 38.002586
FEL: 1132	Longitude: -095.834183
API#: 15-207-28545-00-00	
Date: 8/24/2021	Time: 10:31 AM
Staff: Dallas Logan	

Additional Information: Mccolt # 5I-HP is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Mccolt 35-23-14E WO. Co.

Write a description for your map.

Legend

- △ Injection Well
- Oil Well



190th Rd

190th Rd

Hereford Rd

Hereford Rd



KCC OIL/GAS REGULATORY OFFICES

Inspection Date 08/04/2021

District: 3

Incident Number:

7571

☒ New Situation

☒ Lease Inspection

☒ Response to Request

☐ Complaint

☐ Follow-up

☒ Field Report

Operator License No: 33640

API:

Q3

Q2:

Q1:

Operator Name: Haas Petroleum, LLC

SEC 4 TWP 24 RGE 15 RGEDIR E

Address: PO Box 8396

FSL:

City: Prairie Village

FEL:

State: Kansas Zip Code: 66208

Lease: Rober Beine

Well No.:

Phone contact: (913)-499-8373

County: WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory

Persons contacted:

District Staff

Findings:

Research of the Robert Beine lease located in the 4-24-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) inactive oil well and three (3) expired intent to drill. No wells were found at the spot locations for the three (3) expired intents. I performed a lease inspection on 8/4/2021 and located one (1) inactive oil well. Research of KGS sales records found that there has never been oil sold under a Robert Beine lease 4-24-15E WO. Co., or the API # of the well located on the Robert Beine lease.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. The temporary abandonment status for the Robert Beine # 1 API # 15-207-25993-00-00 is pending legal action-submitted to legal. It is my recommendation that Haas Petroleum, LLC license # 33640 continue working with Kansas Corporation Commission legal staff regarding the Robert Beine # 1.

☒ RBDMS

☒ KGS

☒ KOLAR

Photo's Taken: 1

☐ District Files ☐ Courthouse

Report Prepared By: Dallas Logan

Position: E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Robert Beine # 1 API # 15-207-25993-00-00 934 FSL 1272 FEL Lat. 37.983451 Long. -095.761520 SW NW SE SE session point Bei01. Robert Beine # 1 is an inactive oil well constructed with 2.5" casing, there is a pump jack at this location. This well does not have surface control. Research of RBDMS found the temporary abandonment status is pending legal action-submitted to legal. KOLAR research found the Robert Beine # 1 is in violation for not having a CP-111 filed by the October 13, 2019 deadline. Research found this well has a completion date of 6/25/1992 and has no records of oil sales. If the operator chooses to file a CP-111 application proof of oil production will be required to change the shut in date from 6/25/1992.

In Conclusion the well located on the Robert Beine lease 4-24-15E WO. Co. is out of compliance. A photo of the well, the KOLAR CP-111 violation, KGS sales records showing no sales, and a google map with session point and well number have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Beine

County: Woodson

Subject: Robert Beine # 1

FSL: 934

FEL: 1272

API#: 15-207-25993-00-00

Date: 8/4/2021

Staff: Dallas Logan

KLN: 33640

Legal: 4-24-15E SW NW SE SE

PIC ID#: 3

PIC Orientation: North

Latitude: 37.982932

Longitude: -095.766147

Time: 11:08 AM

Additional Information: Robert Beine # 1 is an inactive oil well constructed with 2.5" casing, there is a pump jack at this location. This well does not have surface control.

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for ROBERT BEINE 1 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-25993-00-00	ROBERT BEINE 1	Woodson	04-24S-15E	NWSESE	934 FSL 1272 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
04/17/1992	04/17/1993	05/27/1992	06/25/1992	09/24/1992		05/27/1993					

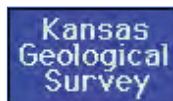
TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019



Oil and Gas Leases

Click on column heading to sort



4 records returned.

Select name of lease to view production data.

If production data has been tied to one or more wells by the KGS, then an API number will be listed.

Lease	T-R-S	KS Dept. of Revenue Lease Code	API Number (if known)	Operator	Oil?	Gas?	Cumulative production	Producing zone	Field
Stockbrand (STOCKBRAND)	T24S, R15E, Sec. 4	101153	(Woodson)	Haas, Mark L.	Oil		8478 (1970 to 1988)		WISSMAN
Beine #2 (BEINE #2)	T24S, R15E, Sec. 4 SW SE NE	131728	15-207-26302 15-207-26319 15-207-26156 15-207-25999 15-207-26336 15-207-26423	Laymon Oil II, LLC	Oil		19702.69 (1992 to 2021)		WISSMAN
Beine (BEINE)	T24S, R15E, Sec. 4	130923	15-207-22793 15-207-23007 15-207-24446 15-207-02694	Haas Petroleum, LLC	Oil		554.27 (1991 to 1997)		MACKSVILLE
Beine	T24S, R15E, Sec. 4		(Woodson)	SOUTHWEST ENERGY	Oil		445 (1978 to 1980)		WISSMAN

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

Rober Beine 4-24-15E WO. Co.

Write a description for your map.

Legend

⊙ Oil Well

Bei01(1) ⊙



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/11/2021 **District:** 3 **Incident Number:** 7570

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:** SE
Operator Name: Haas Petroleum, LLC **SEC** 33 **TWP** 23 **RGE** 14 **RGDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Ryser A **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

Findings:

Research of the Ryser A lease located in the 33-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows four (4) producing oil wells, one (1) inactive water supply well, and one (1) inactive enhanced recovery well that was never permitted. I performed a lease inspection on August 11, 2021 and August 18, 2021. I referenced a total of eight (8) wells with GPS during my lease inspections on the Ryser A lease 33-23-14E WO. Co. One (1) inactive water supply well, one (1) inactive enhanced recovery well, four (4) inactive oil wells, and two (2) producing oil wells.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Ryser A # 1-H API # 15-207-24903-00-00, and Ryser A # 30A API # 15-207-20443-00-00 status be updated to inactive oil wells and added to Haas Petroleum, LLC license # 33640.
See PG 2.

Photo's Taken: 6

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Recommendations:

It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Ryser A # 1 API # 15-207-02622-00-00, Ryser A # 12 API # 15-207-02625-00-00, Ryser A # 18 API # 15-207-02626-00-00, Ryser A # 1-H API # 15-207-24903-00-00, and Ryser A # 30A API # 15-207-20443-00-00

Well Information:

Ryser A # 1 API # 15-207-02622-00-00 1612 FSL 242 FEL Lat. 38.000538 Long. -095.867858 SE SE NE SE session point Rys10. Ryser A # 1 is an inactive water supply well constructed with 4.5" casing, 2.5" tubing, rods and a pump jack. This well is not plumbed into the flow lines, and is shut in with a stuffing box. Ryser A # 1 could have temporary abandonment approved if the operator chooses to file a CP-111 application. See attached photo numbered twenty seven (27) dated August 11, 2021.

Ryser A # 1-H API # 15-207-24903-00-00 1940 FSL 269 FEL Lat. 38.001441 Long. -095.867960 NE SE NE SE session point Rys11. Ryser A # 1-H is an inactive oil well constructed with 4.5" casing that is full of fluid and bubbling. Research found this well is an expired intent for John L. Haas from 1984. Research found this well is within the quarter mile area of review of Haas Petroleum, LLC license # 33640 authorized injection well Erhardt A # 4 API # 15-207-02689-00-00 permit # E-06143. The status of the Ryser A # 1-H status needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640 well inventory. This well will require surface control and a witnessed casing integrity test before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered twenty eight (28) dated August 11, 2021.

Ryser A # 12 API # 15-207-02625-00-00 2619 FSL 644 FEL Lat. 38.003312 Long. -095.869284 NW NE NE SE session point Rys13. Ryser A # 12 is an inactive oil well constructed with 2.5" casing that is not shut in. This well will require surface control before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered thirty (30) dated August 11, 2021.

Ryser A # 11 API # 15-207-02624-00-00 2099 FSL 669 FEL Lat. 38.001885 Long. -095.869353 SE NW NE SE session point Rys14. Ryser A # 11 is an inactive enhanced recovery well that was never permitted constructed with 6" surface casing, 4.5" casing, and 2" tubing that is not shut in. Research of RBDMS found the temporary abandonment status of the Ryser A # 11 is pending legal action-submitted to legal. KOLAR research found the Ryser A # 11 is in violation for not having a CP-111 application filed by the August 22, 2016 deadline. See attached photo numbered thirty one (31) dated August 11, 2021.

Ryser A # 5 API # 15-207-02623-00-00 1555 FSL 684 FEL Lat. 38.000391 Long. -095.869388 SE SW NE SE session point Rys15. Ryser A # 5 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Ryser A # 8 API # 15-207-02698-00-00 2215 FSL 1536 FEL Lat. 38.002221 Long. -095.872367 SE NE NW SE session point Rys16. Ryser A # 8 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Ryser A # 30A API # 15-207-20443-00-00 1670 FSL 1903 FEL Lat. 38.000730 Long. -095.873622 NW SE NW SE session point Rys17. Ryser A # 30A is an inactive oil well constructed with 4.5" casing, and 1" production and is shut in. Research found this well is a match to an expired intent from 1970 for Tesero Petroleum. Research found the Ryser A # 30A is within the quarter mile area of review of Haas Petroleum, LLC license # 33640 authorized injection well Erhardt A # 1 API # 15-207-02328-00-00 permit # E-06143. The status of this well needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640 as an inactive oil well. This well could have temporary abandonment approved if the operator chooses to file a CP-111 application. See attached photo numbered seven (7) dated August 18, 2021.

Ryser A # 18 API # 15-207-02626-00-00 2646 FSL 1853 FEL Lat. 38.003410 Long. -095.873480 NW NE NW SE session point Rys18. Ryser A # 18 is an inactive oil well constructed with 4.5" casing that is not shut in. This well would require surface control before temporary abandonment could be approved if the operator chooses to file a CP-111 application.

KCC OIL/GAS REGULATORY OFFICES

WO. Co. are out of Compliance. Wells out of Compliance on Haas Petroleum, LLC license # 3360 well inventory are one (1) inactive water supply well listed as producing, two (2) inactive oil wells listed as producing, and one (1) inactive enhanced recovery well that is in violation for not having a CP-111 application filed. Wells out of Compliance that need to be added to Haas Petroleum, LLC license # 33640 are two (2) inactive oil wells. A photo of each of the six (6) wells out of compliance, a copy of the KOLAR CP-111 violation, a google map showing quarter mile area of review, and a google map showing session points and well number have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Ryser A	Legal: 33-23-14E SE SE NE SE
County: Woodson	PIC ID#: 27
Subject: Ryser A # 1	PIC Orientation: North
FSL: 1612	Latitude: 38.000538
FEL: 242	Longitude: -095.867858
API#: 15-207-02622-00-00	
Date: 8/11/2021	Time: 12:37 PM
Staff: Dallas Logan	

Additional Information: Ryser A # 1 is an inactive water supply well constructed with 4.5" casing, 2.5" tubing, rods and a pump jack. This well is not plumbed into the flow lines, and is shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Ryser A	Legal: 33-23-14E NE SE NE SE
County: Woodson	PIC ID#: 28
Subject: Ryser A # 1-H	PIC Orientation: South
FSL: 1940	Latitude: 38.001441
FEL: 269	Longitude: -095.867960
API#: 15-207-24903-00-00	
Date: 8/11/2021	Time: 12:44 PM
Staff: Dallas Logan	

Additional Information: Ryser A # 1-H is an inactive oil well constructed with 4.5" casing that is full of fluid and bubbling.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Ryser A	Legal: 33-23-14E NW NE NE SE
County: Woodson	PIC ID#: 30
Subject: Ryser A # 12	PIC Orientation: East
FSL: 2619	Latitude: 38.003312
FEL: 644	Longitude: -095.869284
API#: 15-207-02625-00-00	
Date: 8/11/2021	Time: 1:03 PM
Staff: Dallas Logan	

Additional Information: Ryser A # 12 is an inactive oil well constructed with 2.5" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Ryser A	Legal: 33-23-14E SE NW NE SE
County: Woodson	PIC ID#: 31
Subject: Ryser A # 11	PIC Orientation: East
FSL: 2099	Latitude: 38.001885
FEL: 699	Longitude: -095.869353
API#: 15-207-02624-00-00	
Date: 8/11/2021	Time: 1:15 PM
Staff: Dallas Logan	

Additional Information: Ryser A # 11 is an inactive enhanced recovery well that was never permitted constructed with 6" surface casing, 4.5" casing, and 2" tubing.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Ryser A	Legal: 33-23-14E NW SE NW SE
County: Woodson	PIC ID#: 7
Subject: Ryser A # 30A	PIC Orientation: North
FSL: 1670	Latitude: 38.000730
FEL: 1903	Longitude: -095.873622
API#: 15-207-20443-00-00	
Date: 8/18/2021	Time: 10:03 AM
Staff: Dallas Logan	

Additional Information: Ryser A # 30A is an inactive oil well constructed with 4.5" casing, and 1" production and is shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Ryser A	Legal: 33-23-14E NW NE NW SE
County: Woodson	PIC ID#: 2
Subject: Ryser A # 18	PIC Orientation: South
FSL: 2646	Latitude: 38.003410
FEL: 1853	Longitude: -095.873480
API#: 15-207-02626-00-00	
Date: 9/2/2021	Time: 11:39 AM
Staff: Dallas Logan	

Additional Information: Ryser A # 18 is an inactive oil well constructed with 4.5" casing that is not shut in.

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for RYSER A 11 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02624-00-00	RYSER A 11	Woodson	33-23S-14E	NWNESE	2099 FSL 669 FEL	EOR	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	08/22/2016	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

UIC Permit Information

UIC Permit Number	UIC Permit Approved	Last MIT Date	Last Test Result	MIT Frequency (months)	MIT Due	U3C Report Year	U3C Received
				0			

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.


Well Debugging Information (as of 10/06/2021 10:56)


Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	05/24/2016		08/22/2016
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=08/22/2016	05/24/2016		08/22/2016


Quarter Mile Area of Review


Write a description for your map.

Legend

 Injection Well

 Oil Well

 Quarter mile are of Review Erhardt A# 4

 Quarter mile area of Review Erhardt A#1



Legend

- Injection Well
- Oil Well



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/11/2021 **District:** 3 **Incident Number:** 7569

☐ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:** SW

Operator Name: Haas Petroleum, LLC **SEC** 34 **TWP** 23 **RGE** 14 **RGEDIR:** E

Address: PO Box 8396

FSL:

City: Prairie Village

FEL:

State: Kansas **Zip Code:** 66208

Lease: Ryser B

Well No.:

Phone contact: (913)-499-8373

County: WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

Haas Petroleum staff Randy Bishop (620)-496-7297 and District Staff

Findings:

Research of the Ryser B lease located in the 34-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows six (6) producing oil wells, one (1) inactive injection well that has its injection authority canceled, and one (1) plugged and abandoned injection well. I performed a lease inspection on August 11, 2021 and referenced nine (9) locations with GPS. I located four (4) producing oil wells, one (1) inactive injection well, three (3) inactive oil wells, and one (1) plugged and abandoned injection well still above ground.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Ryser B # 29 B API # 15-207-20444-00-00 status be updated to inactive and added to Haas Petroleum, LLC license # 33640 well inventory.
See PG 2.

Photo's Taken: 5

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Recommendations:

It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline line to plug, produce, or obtain an approved CP-111 on the Ryser B # 15 API # 15-207-02377-00-00, Ryser B # 3 API # 15-207-02373-00-00, and Ryser B # 29 B API # 15-207-20444-00-00. A Notice of Violation letter with a thirty (30) day deadline needs to be sent requesting operator tags cement and brings cement to surface for the well known as the Ryser B #1-H API#15-207-24908-00-00.

Well Information:

Ryser B # 10 API # 15-207-02376-00-00 1686 FSL 4974 FEL Lat. 38.000739 Long. -095.865880 NW SW NW SW session point Rys01. Ryser B # 10 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Ryser B # 29 B API # 15-207-20444-00-00 1311 FSL 4746 FEL Lat. 37.999710 Long. -095.865085 NE NW SW SW session point Rys02. Ryser B #29 is an inactive oil well constructed with 4.5" casing and 2" tubing. The 2" tubing is shut in with a plug. Research found this well is a match to an expired intent from 1970 for Tesoro Petroleum Corporation. Further research found the Ryser B # 29 B is within the quarter mile area of review of Haas Petroleum, LLC license # 33640 active authorized injection well Erhardt A # 4 API # 15-207-02689-00-00 permit # E-06143. Ryser B # 29 B status will need updated to inactive and added to Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered two (2).

Ryser B # 4 API # 15-207-02734-00-00 236 FSL 5112 FEL Lat. 37.996757 Long. -095.866344 SW SW SW SW session point Rys03. Ryser B # 4 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Ryser B # 15 API # 15-207-02377-00-00 313 FSL 4597 FEL Lat. 37.996969 Long. -095.864558 SW SE SW SW session point Rys04. Ryser B # 15 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. There is not a motor present at this location, and the well is shut in with a stuffing box. See attached photo numbered four (4).

Ryser B # 20 API # 15-207-02378-00-00 822 FSL 4261 FEL Lat. 37.998368 Long. -095.863400 SE NE SW SW session point Rys05. Ryser B # 20 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Ryser B # 1-H-2 INJ API # 15-207-24906-00-01 1634 FSL 4382 FEL Lat. 38.000597 Long. -095.863827 SW SE NW SW session point Rys06. Ryser B # 1-H-2 INJ is an inactive injection well constructed with 6" surface casing, 4.5" casing, and 2" tubing and is shut in with a valve. Research of RBDMS found the Ryser B # 1-H-2-INJ had a failed Mechanical Integrity Test (MIT) reported on March 31, 2021. Further research found Haas Petroleum filed a Notice of Injection Commencement or Termination (U5). The note on RBDMS date June 3, 2021 stated Operator (U5) requested cancel authorization will file CP-111. KOLAR research found the Ryser B # 1-H-2 INJ was in violation for not filing an approved CP-111 application by August 26, 2021. Haas Petroleum, LLC license # 33640 will be required to perform a witnessed satisfactory MIT before temporary abandonment could be approved since the well remains in failed status, if the operator chooses to file a CP-111 application. See attached photo numbered six (6).

Ryser B # 6 API # 15-207-02375-00-00 2332 FSL 4315 FEL Lat. 38.002514 Long. -095.863601 NW NE NW SW session point Rys07. Ryser B # 6 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Ryser B # 3 API # 15-207-02373-00-00 2207 FSL 5134 FEL Lat. 38.002167 Long. -095.866441 SW NW NW SW session point Rys08. Ryser B # 3 is an inactive oil well constructed with 4.5" casing and 2" tubing that is not shut in. This well will require surface control before temporary abandonment could be approved. See attached photo numbered eight (8).

Ryser B # 1-H API # 15-207-24908-00-00 2014 FSL 4001 FEL Lat. 38.001642 Long. -095.862507 SE NE NW SW session point Rys09. Ryser B # 1-H INJ is a plugged and abandoned injection well that is above ground constructed with 2.5" casing that is full of fluid. I was able to run a short piece of PVC pipe approximately three feet down the well and did not tag cement. Haas Petroleum, LLC license # 33640 will need to run one inch pipe down the inside of the 2.5" casing and tag cement. Operator will need to pump cement and top the well off before cutting it off below plow depth. See attached photo numbered nine (9).

KCC OIL/GAS REGULATORY OFFICES

In conclusion five (5) of the wells located on Haas Petroleum, LLC license # 33640 Ryser B lease 34-23-14E WO. Co. are out of Compliance. Two (2) inactive oil wells listed as producing on the operators well inventory, one (1) inactive injection well that remains in failed status and is in violation for not having a CP-111 filed, one (1) plugged and abandoned injection well that remains above ground, and one (1) inactive oil well that needs added to operators well inventory, because it is within the quarter mile area review of a Haas Petroleum, LLC license # 33640 authorized injection well. A photo of each of the five (5) wells that are out of compliance, the failed U7, and failed letter, the KOLAR violation, CP 2/3 for the Ryser B 1-H, quarter mile area of review map, and a google map with session points and well numbers has been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Ryser B	Legal: 34-23-14E NE NW SW SW
County: Woodson	PIC ID#: 2
Subject: Ryser B # 29 B	PIC Orientation: North
FSL: 1311	Latitude: 38.999710
FEL: 4746	Longitude: -095.865085
API#: 15-207-20444-00-00	
Date: 8/11/2021	Time: 9:36 AM
Staff: Dallas Logan	

Additional Information: Ryser B #29 is an inactive oil well constructed with 4.5" casing and 2" tubing. The 2" tubing is shut in with a plug.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Ryser B

County: Woodson

Subject: Ryser B # 15

FSL: 313

FEL: 4597

API#: 15-207-02377-00-00

Date: 8/11/2021

Staff: Dallas Logan

KLN: 33640

Legal: 34-23-14E SW SE SW SW

PIC ID#: 4

PIC Orientation: North

Latitude: 38.996969

Longitude: -095.864558

Time: 9:56 AM

Additional Information: Ryser B # 15 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. There is not a motor present at this location, and the well is shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Ryser B	Legal: 34-23-14E SW SE NW SW
County: Woodson	PIC ID#: 6
Subject: Ryser B # 1-H 2 INJ	PIC Orientation: East
FSL: 1634	Latitude: 38.000597
FEL: 4382	Longitude: -095.863827
API#: 15-207-24906-00-01	
Date: 8/11/2021	Time: 10:08 AM
Staff: Dallas Logan	

Additional Information: Ryser B # 1-H-2 INJ is an inactive injection well constructed with 6" surface casing, 4.5" casing, and 2" tubing.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Ryser B	Legal: 34-23-14E SW NW NW SW
County: Woodson	PIC ID#: b
Subject: Ryser B # 3	PIC Orientation: North
FSL: 2208	Latitude: 36.002168
FEL: 7134	Longitude: -105.666441
API#: 17-208-02383-00-00	
Date: 6/11/2021	Time: 10:18 AM
Staff: Dallas Logan	

Additional Information: Ryser B # 3 is an inactive oil well constructed with 4.7" casing and 2" tubing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Ryser B

County: Woodson

Subject: Ryser B # 1-H

FSL: 2014

FEL: 4001

API#: 15-207-24908-00-00

Date: 8/11/2021

Staff: Dallas Logan

KLN: 33640

Legal: 34-23-14E SE NE NW SW

PIC ID#: 9

PIC Orientation: East

Latitude: 38.001642

Longitude: -095.862507

Time: 10:22 AM

Additional Information: Ryser B # 1-H INJ is a plugged and abandoned injection well that is above ground constructed with 2.5" casing that is full of fluid.

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

03/31/2021

LICENSE 33640
Haas Petroleum, LLC.
P.O. Box 8396
Prairie Village, KS 66208-1936

Re: API No. 15-207-24906-00-00
Permit No. E-06,143.5
RYSER B IH 2INJ
34-23-14E
Woodson County, KS

Operator:

On 3/31/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 05/30/2021
shall be punishable by a \$1,000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,



Duane Sims KCC District #3

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 33640 Name: Haas Petroleum, LLC.
Address 1: P.O. Box 8396
Address 2: _____
City: Prairie Village State: KS Zip: 66208 + 1936
Contact Person: Mark Haas Phone: (918) 499-8373

API No.: 15-207-24906-00-00 Permit No.: E-06,143
SE NW SW Sec. 34 Twp. 23 S. R. 14 ☒ East ☐ West
1628 Feet from ☐ North / ☒ South Line of Section
4392 Feet from ☒ East / ☐ West Line of Section
Lease: Ryser B Well No.: 1H 2INJ
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>N/A</u>	<u>7</u>	<u>N/A</u>	<u>3</u>	<u>N/A</u>		<u>N/A</u>
Set at:		<u>40</u>		<u>1738</u>			
Sacks of Cement:		<u>*</u>		<u>233</u>			
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>40</u>		<u>1738</u>			
Packer Type:	<u>N/A</u>					Set at:	

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth
Zone of Injection Formation: Mississippi Top Feet: 1683 Bottom Feet: 1691 Perf. or Open Hole: Perforations

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.000580 Long: -95.737380 Date Acquired: 01/04/2018

Type MIT: Fluid Depression MIT Reason: Other

Time in Minute(s): 20 40 60

Pressures: Set up 1 0 0 0

Set up 2 _____

Set up 3 _____

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 03/31/2021 Using: Co. Tools Company's Equipment

The zone tested for this well is between 0 feet and 1683 feet.

The test results were verified by operator's representative:

Name: Randy Bishop Title: Foreman Phone: (620) 496-7297

KCC Office Use Only

The results were:

☐ Satisfactory

☒ Not Satisfactory

Next MIT: 05/30/2021

State Agent: Duane A. Sims Title: E.C.R.S Witness: ☐ Yes ☒ No

Remarks: _____

Operator (Julie Barber) reported a pretest failure.

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for RYSER B 1 H 2 INJ — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-24906-00-01	RYSER B 1 H 2 INJ	Woodson	34-23S-14E	SENWSW	1634 FSL 4382 FEL	EOR	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	08/26/2021	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

UIC Permit Information

UIC Permit Number	UIC Permit Approved	Last MIT Date	Last Test Result	MIT Frequency (months)	MIT Due	U3C Report Year	U3C Received
				0			

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	05/28/2021		08/26/2021
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=08/26/2021	05/28/2021		08/26/2021

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-207-24908-00-00
Spot: S2N2SW Sec/Twnshp/Rge: 34-23S-14E
1800 feet from S Section Line, 3960 feet from E Section Line
Lease Name: RYSER B Well #: IH
County: WOODSON Total Vertical Depth: 1740 feet

Operator License No.: 33640
Op Name: HAAS PETROLEUM, LLC
Address: 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	2.875	1738		110 SX
SURF	7	40		10 SX

Well Type: EOR UIC Docket No: E06143.3 Date/Time to Plug: 01/29/2016 12:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: MARK HAAS/RANDY BISH Company: Phone: (913) 499-8373

Proposed Pump full of cement from top to bottom
Plugging
Method:

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: NONE
Date/Time Plugging Completed: 01/29/2016 12:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Connect to casing, squeezed 78 sxs cement top to bottom shut well in @ 250 psi.

Perfs:

Top	Bot	Thru	Comments
1673	1693		
RECEIVED KCC DIST #3 FEB 08 2016 CHANUTE, KS MH			

Remarks:

Plugged through: CSG

District: 03

Signed

Mike Deffen
(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

FEB 12 2016

CONSERVATION DIVISION
WICHITA, KS

Form CP-2/3

20
2-26-16
Exbit DL-2b
Page 102 of 343

Copy for Mike Hefson

250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	Haas Petroleum,LLC					Customer Name:	Mark Haas		Ticket No.:	100676	
Address:	10551 Barkley st. # 307					AFE No.:			Date:	1/29/2016	
City, State, Zip:	Overland Park, Ks. 66212-1812					Job type:	Plug To Abandon				
Service District:	Madison					Well Details:	2 7/8" @ 1738' Perfs @ 1673' to 1693'				
Well name & No.	Ryser B - 1 H					Well Location:	34-23s-14e	County:	Woodson	State:	Kansas
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED				AM PM	TIME
201	Jerry					ARRIVED AT JOB				AM PM	
203	Bryan					START OPERATION				AM PM	
106	Kelly					FINISH OPERATION				AM PM	
30	Brad					RELEASED				AM PM	
						MILES FROM STATION TO WELL					

Treatment Summary

Rig up to 2 7/8" tubing, plug well solid (from top to bottom) with 78 sks of 60/40 Pozmix cement w/ 2% Gel. Shut tubing in with 250 psi.
Job Complete washup & tear down "Thank You"

[illegible]

Received
KANSAS CORPORATION COMMISSION

FEB 12 2000

CONSERVATION DIVISION
WICHITA, KS

ON Feb. 1st

Tried contact 13' down

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.

x

CUSTOMER AUTHORIZED AGENT

Customer Comments or Concerns:

Gross:		\$ 2,226.50	Net:	\$ 2,226.50
Total Taxable	\$ 976.50	Tax Rate:	7.150%	\$ 2,226.50
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.			Sale Tax:	\$ 69.82
		Total:		\$ 2,296.32

Date of Service: 1/29/2016

HSI Representative: **Brad Butler**




Customer Representative: Randy

"Thank You"

Quarter Mile Area of Review

Write a description for your map.

Legend


-  1/4 Mile Area of Review
-  Injection Well
-  Oil Well




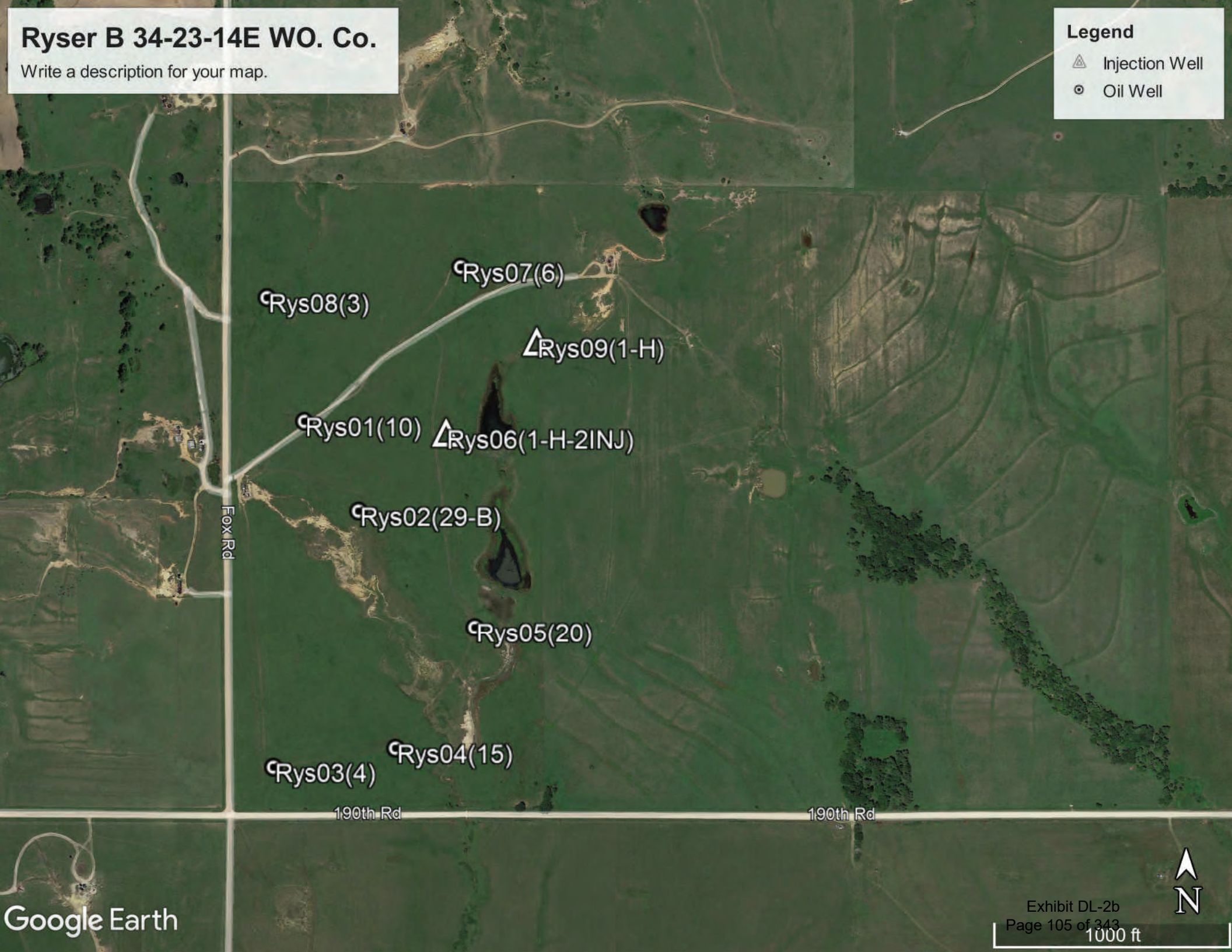
Ryser B 34-23-14E WO. Co.

Write a description for your map.

Legend

 Injection Well

 Oil Well



KCC OIL/GAS REGULATORY OFFICES

Inspection Date 08/11/2021

District: 3

Incident Number:

7568

☒ New Situation

☒ Lease Inspection

☒ Response to Request

☐ Complaint

☐ Follow-up

☒ Field Report

Operator License No: 33640

API:

Q3

Q2: SE Q1: NE

Operator Name: Haas Petroleum, LLC

SEC 33 TWP 23 RGE 14 RGEDIR E

Address: PO Box 8396

FSL:

City: Prairie Village

FEL:

State: Kansas Zip Code: 66208

Lease: Ryser C

Well No.:

Phone contact: (913)-499-8373

County: WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Ryser C lease located in the 33-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows two (2) producing oil wells and one (1) expired intent to drill. I performed a lease inspection on August 11, 2021 and located one (1) inactive oil well on the Ryser C lease. No well was found at the spot location for the Expired Intent.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum be sent a Notice of Violation Letter with a thirty (30) day deadline to plug produce or obtain an approved CP-111 on the Ryser C # 13 API # 15-207-02628-00-00.
See PG. 2

☒ RBDMS

☒ KGS

☒ KOLAR

Photo's Taken: 1

☐ District Files ☐ Courthouse

Report Prepared By: Dallas Logan

Position: E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Further Recommendations:

It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to locate the Ryser C # 7 API # 15-207-02627-00-00 and bring it into compliance by plugging, producing, or obtaining an approved CP-111.

Well Information:

Ryser C # 13 API # 15-207-02628-00-00 2986 FSL 501 FEL Lat. 38.004317 Long. -095.868801 SW SE SE NE section point Rys12. Ryser C # 13 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. There is not a motor present at the location, and this well is shut in with a stuffing box. Temporary abandonment could be approved if the operator chooses to file a CP-111 application.

Ryser C # 7 API # 15-207-02627-00-00 2840 FSL 220 FEL SE SE NE these are operator footages. The Ryser C # 7 is listed as a producing oil well on Haas Petroleum, LLC license # 33640 well inventory, and could not be located per operator footages during my lease investigation.

In conclusion two (2) wells on Haas Petroleum, LLC license # 33640 Ryser C lease 33-23-14E WO. Co. are out of Compliance. One (1) inactive oil well listed as producing on the operators well inventory, and one (1) oil well that was not located that is listed as producing on the operator's well inventory. I have attached a photo of the well out of compliance and a google map with section point and well number on it to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Ryser C

County: Woodson

Subject: Ryser C # 13

FSL: 2986

FEL: 501

API#: 15-207-02628-00-00

Date: 8/11/2021

Staff: Dallas Logan

KLN: 33640

Legal: 33-23-14E SE NW NE SE

PIC ID#: 29

PIC Orientation: South

Latitude: 38.004317

Longitude: -095.868801

Time: 12:56 PM

Additional Information: Ryser C # 13 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. There is not a motor present at the location, and this well is shut in with a stuffing box.

Write a description for your map.

Legend

⦿ Oil Well

Rys12(13)

Fox Rd



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/01/2021 **District:** 3 **Incident Number:** 7675

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:**
Operator Name: Haas Petroleum, LLC **SEC** 13 **TWP** 26 **RGE** 14 **RGEDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Saubers **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Saubers lease located in 13-26-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) authorized injection well permit # E-23677, and five (5) inactive oil wells. I performed a lease inspection on September 1, 2021 and referenced five (5) wells with GPS, one (1) well was an inactive injection well, and four (4) wells are inactive oil wells. The Saubers API # 15-207-23844-00-00 was not located per operator footages. Research of KGS sale records found that the Saubers lease 13-26-14E WO. Co. has not sold oil since 2005. Research of KOLAR found that the five (5) inactive oil wells on Haas Petroleum, LLC license # 33640 Saubers lease 13-26-14E WO. Co. well inventory were in violation for not having a CP-111 filed by the October 19, 2019 deadline at the time of my lease investigation.
See PG. 2

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to locate the Saubers # 5 API # 15-207-23844-00-00.
See PG. 2

Photo's Taken: 5

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☒ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Recommendations:

It is my further recommendations that Haas Petroleum, LLC be sent a Notice of Violation Letter with a thirty (30) day deadline to produce, plug, or obtain an approved CP-111 on the Saubers # 1 API # 15-207-02462-00-01, Saubers # 2 API # 15-207-02647-00-00, Saubers # 3 API # 15-207-23259-00-00, Saubers # 6 API # 15-207-23874-00-00, and Saubers # 4 API # 15-207-23843-00-00.

Additional Findings:

Research of Haas Petroleum, LLC license # 33640 Annual Report of Pressure Monitoring, Fluid Injection and Enhanced Recovery (U3C) found Haas Petroleum, LLC had reported disposing of produced water into the Saubers # 1 in 2018, 2019 and 2020. Research of Permit # E-23677 paragraph # 7 found only fluids from the Saubers lease 13-26-14E were to be disposed of into the Saubers # 1. During the same time Haas Petroleum, LLC license # 33640 was reporting disposing of produced fluids from the Saubers lease 13-26-14E WO. Co. into the Saubers # 1 Haas Petroleum, LLC license # 33640 had no reported oil sells on the Saubers lease 13-26-14E WO. Co. Research of RBDMS found on July 15, 2019 Haas Petroleum, LLC license # 33640 changed the status of the five (5) oil wells on the Saubers Lease 13-26-14E WO. Co. from producing to inactive per well inventory, while still reporting on the operators (U3C) disposing of produced water from the Saubers lease 13-26-14E WO. Co. into the Saubers # 1.

Well Information:

Saubers # 1 API # 15-207-02462-00-01 2307 FSL 2468 FEL Lat. 37.784250 Long. -095.824260 SW NW NW SE session point Sau01. Saubers # 1 is an inactive injection permit # E-23677 well constructed with 4" casing, and 2" tubing that is shut in with a valve. See attached photo numbered twenty one hundred twenty six (2126).

Saubers # 2 API # 15-207-02647-00-00 1790 FSL 2350 FEL Lat. 37.782821 Long. -095.823836 NW SW NW SE session point Sau02. Saubers # 2 is an inactive oil well constructed with 2" casing that is not shut in. See attached photo numbered twenty one hundred twenty seven (2127).

Saubers # 3 API # 15-207-23259-00-00 2109 FSL 1985 FEL Lat. 37.783671 Long. -095.822582 SE NW NW SE session point Sau03. Saubers # 3 is an inactive oil well constructed with 6" surface casing and 2" casing that is not shut in.

Saubers # 6 API # 15-207-23874-00-00 1043 FSL 1546 FEL Lat. 37.780711 Long. -095.821030 NE NE SW SE session point Sau04. Saubers # 6 is an inactive oil well constructed with 2" casing that is not shut in. See attached photo numbered twenty one hundred forty two (2142).

Saubers # 4 API # 15-207-23843-00-00 1445 FSL 1546 FEL Lat. 37.781817 Long. -095.821042 SE SE NW SE session point Sau05. Saubers # 4 is an inactive oil well constructed with 2" casing that is not shut in. See attached photo numbered twenty one hundred forty three (2143).

Saubers # 5 API # 15-207-23844-00-00 1682 FSL 1527 FEL NE SE NW SE these are operator reported footages per well inventory. This well was not located during my lease investigation.

I conclusion six (6) wells on Haas Petroleum, LLC license # 33640 Saubers lease 13-26-14E WO. Co. are out of Compliance. One (1) inactive injection well that Haas Petroleum, LLC # 33640 U3C since 2018 has reported disposing of produced fluids that are unauthorized fluids since all authorized wells have been inactive per research and operator well inventory, five (5) inactive oil wells in violation for not having a CP-111 application filed, and one (1) inactive oil well that was not located per operators footages that is also out of compliance for not having a CP-111 application filed. All the six (6) wells on Haas Petroleum, LLC license # 33640 have been shut in over ten (10) years as there have been no reported oil sells on the Saubers lease 13-26-14E WO. Co. since 2005. A photo of each of the five (5) wells located on the Saubers lease, a copy of the five (5) KOLAR CP-111 violations, a copy of 2018, 2019, and 2020 U3C, permit # E-23677, KGS oil sell records showing no oil sell since 2005, and a google map with session points and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Saubers

County: Woodson

Subject: Saubers # 1

FSL: 2307

FEL: 2468

API#: 15-207-02462-00-01

Date: 9/1/2021

Staff: Dallas Logan

KLN: 33640

Legal: 13-26-14E W NW NW SE

PIC ID#: 2126

PIC Orientation: South

Latitude: 37.784250

Longitude: -095.824260

Time: 10:39 AM

Additional Information: Saubers # 1 is an inactive injection permit # E-23677 well constructed with 4" casing, and 2" tubing.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Saubers	Legal: 13-26-14E NW SW NW SE
County: Woodson	PIC ID#: 2127
Subject: Saubers # 2	PIC Orientation: West
FSL: 1790	Latitude: 37.782821
FEL: 2350	Longitude: -095.823836
API#: 15-207-02647-00-00	
Date: 9/1/2021	Time: 10:47 AM
Staff: Dallas Logan	

Additional Information: Saubers # 2 is an inactive oil well constructed with 2" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Saubers	Legal: 13-26-14E NE NE SW SE
County: Woodson	PIC ID#: 2142
Subject: Saubers # 6	PIC Orientation: North
FSL: 1043	Latitude: 37.780711
FEL: 1546	Longitude: -095.821030
API#: 15-207-23874-00-00	
Date: 9/1/2021	Time: 1:26 PM
Staff: Dallas Logan	

Additional Information: Saubers # 6 is an inactive oil well constructed with 2" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Saubers	Legal: 13-26-14E SE SE NW SE
County: Woodson	PIC ID#: 2143
Subject: Saubers # 4	PIC Orientation: West
FSL: 1445	Latitude: 37.781817
FEL: 1546	Longitude: -095.821042
API#: 15-207-23843-00-00	
Date: 9/1/2021	Time: 1:29 PM
Staff: Dallas Logan	

Additional Information: Saubers # 4 is an inactive oil well constructed with 2" casing that is not shut in.

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for SAUBERS 2 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02647-00-00	SAUBERS 2	Woodson	13-26S-14E	SWNWSE	1790 FSL 2350 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for SAUBERS 3 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-23259-00-00	SAUBERS 3	Woodson	13-26S-14E	NWNWSE	2109 FSL 1985 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
10/28/1981	10/28/1982										

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for SAUBERS 4 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-23843-00-00	SAUBERS 4	Woodson	13-26S-14E	SENWSE	1445 FSL 1546 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
09/17/1982	09/17/1983		11/15/1982								

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for SAUBERS 5 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-23844-00-00	SAUBERS 5	Woodson	13-26S-14E	NESENWSE	1682 FSL 1527 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
09/17/1982	09/17/1983		10/12/1982								

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for SAUBERS 6 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-23874-00-00	SAUBERS 6	Woodson	13-26S-14E	NESWSE	1043 FSL 1546 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
10/01/1982	10/01/1983		11/10/1982								

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015

Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: SAUBERS
Well Number: 1

API No.: 15-207-02462-00-01
Permit No.: E23677.1
Reporting Year: 2018
(January 1 to December 31)
SE - NW - NW - SW Sec. 13 Twp. 26 S. R. 14 ☒ E ☐ W
(a/a/a/a) 2301 feet from ☐ N / ☒ S Line of Section
2460 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>92</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>97</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>102</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>99</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>96</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>101</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>93</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>98</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>93</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>94</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>99</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>97</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>1161</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2b
Page 121 of 343

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 8900 STATE LINE RD STE 330
Address 2: _____
City: LEAWOOD State: KS Zip: 66206 + 1936
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: SAUBERS
Well Number: 1

API No.: 15-207-02462-00-01
Permit No.: E23677.1
Reporting Year: 2019
(January 1 to December 31)
SW - NW - NW - SE Sec. 13 Twp. 26 S. R. 14 ☒ E ☐ W
(a/a/a/a) 2301 feet from ☐ N / ☒ S Line of Section
2460 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>97</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>99</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>94</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>93</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>98</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>93</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>101</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>96</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>99</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>102</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>97</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>92</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>1161</u>		<u>0</u>		

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: PO BOX 8396
Address 2: _____
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936
Contact Person: Morgan Haas
Phone: (913) 499-8373
Lease Name: SAUBERS
Well Number: 1

API No.: 15-207-02462-00-01
Permit No.: E23677.1
Reporting Year: 2020
(January 1 to December 31)
SW - NW - NW - SE Sec. 13 Twp. 26 S. R. 14 ☒ E ☐ W
(a/a/a/a) 2301 feet from ☐ N / ☒ S Line of Section
2460 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>59</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>53</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>29</u>
	March	<u>52</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>58</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>61</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>57</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>51</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>55</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>56</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>58</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>59</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>56</u>	<u>600</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>675</u>		<u>0</u>		

COPY

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

BEFORE COMMISSIONERS: MICHAEL LENNEN, CHAIRMAN
MARGALEE WRIGHT
KEITH R. HENLEY

IN THE MATTER OF THE APPLICATION OF)
LOREN STEINFORTH FOR AN ORDER APPROVING)
THE INJECTION OF FLUIDS FOR ENHANCED OIL)
RECOVERY INTO WELL NO. 1, DESCRIBED IN)
PARAGRAPH (3), WHICH IS ON THE SAUBERS)
LEASE, COVERING THE $\frac{W}{2}$ $\frac{SE}{4}$ OF SECTION 13,)
TOWNSHIP 26 SOUTH, RANGE 14 EAST,)
IN THE)
BIG SANDY FIELD)
IN)
WOODSON COUNTY, KANSAS)

DOCKET NO. E-23,677
LICENSE NO. 6381
CONSERVATION DIVISION
APPROVING:
ENHANCED OIL RECOVERY WITH SALT WATER

ORDER

THE ABOVE-ENTITLED MATTER COMES ON FOR CONSIDERATION BY THE STATE CORPORATION COMMISSION. BEING FULLY ADVISED IN THE PREMISES, AND HAVING GIVEN DUE CONSIDERATION TO THE COMMISSION FILES AND TO THE ENTIRE RECORD HEREIN, THE COMMISSION FINDS AND CONCLUDES THAT:

- (1) THE PLAT MAP SHOWS THE PROPOSED ENHANCED RECOVERY PROJECT TO BE LOCATED IN THE BIG SANDY FIELD;
- (2) APPLICANT DESIRES TO INJECT INTO THE BARTLESVILLE FORMATION WITH OPEN HOLE FROM A DEPTH OF APPROXIMATELY 1,242 FEET TO A BOTTOM DEPTH OF APPROXIMATELY 1,275 FEET;
- (3) APPLICANT DESIRES TO INJECT THROUGH WELL NO. 1 LOCATED 1,890 FEET FROM THE SOUTH SECTION LINE AND 1,990 FEET FROM THE EAST SECTION LINE OF SECTION 13, TOWNSHIP 26 SOUTH, RANGE 14 EAST IN WOODSON COUNTY, KANSAS;
- (4) SURFACE ELEVATION OF THE INJECTION WELL IS NOT AVAILABLE;
- (5) A COMPLETE LOG OF THE APPLICANT WELL HAS BEEN FILED ALONG WITH THE APPLICATION;
- (6) COMPLETE CASING INFORMATION IS AS FOLLOWS:

<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>CEMENTED OR MUDDIED</u>	<u>SACKS CEMENT USED</u>
10"	70'	CEMENTED	15
4"	1,242'	CEMENTED	25 - 74

2", UPSET, PLASTIC TUBING WITH A 4" PACKER SET AT 1,176 FEET.

(7) FLUID DESIRED TO BE USED FOR INJECTION IS SALT WATER PRODUCED FROM THE BARTLESVILLE FORMATION AND RECYCLED WATER FROM ANY WELL OR WELLS ON OR THAT MAY BE DRILLED ON THE FOLLOWING DESCRIBED LEASE(S):

LEASE OPERATOR	LEASE NAME	LEASE DESCRIPTION	WELL NO.
STEINFORTH & HAAS	SAUBERS	$\frac{W}{2}$ $\frac{SE}{4}$ OF SEC. 13-26-14E	2,3,4,5,&6

AT A RATE NOT TO EXCEED 40 BARRELS PER DAY AT A WELLHEAD PRESSURE UP TO 600 PSIG.

COPY

-2-

LOREN STEINFORTH

E-23,677

ENHANCED OIL RECOVERY WITH SALT WATER

(8) A COPY OF THIS APPLICATION HAS BEEN MAILED OR PERSONALLY DELIVERED TO THE LANDOWNER AND ALL OPERATORS OF PRODUCING WELLS WITHIN ONE-HALF MILE OF THE PROPOSED INPUT WELL, AS LISTED BELOW:

NAME	MAILING ADDRESS
STEINFORTH & SAUBERS C/O LOREN STEINFORTH	ROUTE 1, YATES CENTER, KANSAS, 66783
VICTOR LEIS	ROUTE 1, YATES CENTER, KANSAS, 66783
LOREIN STEINFORTH	ROUTE 1, YATES CENTER, KANSAS, 66783

(9) THE APPLICATION SHOULD BE GRANTED SUBJECT, HOWEVER, TO THE FOLLOWING CONDITIONS: (A) ADDITIONAL INPUT WELLS SHOULD BE COMPLETED IN LIKE MANNER AS WELL No. 1 DESCRIBED HEREIN; (B) BEFORE ADDITIONAL INPUT WELLS ON THE DESCRIBED LEASE ARE PUT INTO USE, APPROVAL SHOULD BE OBTAINED FROM THE CONSERVATION DIVISION OF THE COMMISSION, WITH A RECENT PLAT OF THE LEASE BEING FURNISHED SHOWING THE PRODUCING AND INPUT WELLS, TOGETHER WITH COMPLETE CASING INFORMATION AS REQUIRED IN PARAGRAPH (6) OF THE APPLICATION HEREIN, AS IT PERTAINS TO THE ADDITIONAL WELLS; AND NOTICE SHOULD BE GIVEN TO THE LANDOWNER AND ALL OPERATORS OF THE PRODUCING WELLS WITHIN ONE-HALF MILE OF SUCH ADDITIONAL WELL;

(10) THE APPLICATION COMPLIES WITH ALL THE REQUIREMENTS IMPOSED BY THE COMMISSION AND THE KANSAS DEPARTMENT OF HEALTH AND ENVIRONMENT AND THAT APPROVAL IS RECOMMENDED BY BOTH AGENCIES;

IT IS THEREFORE, BY THE COMMISSION ORDERED THAT: LOREN STEINFORTH BE, AND IS HEREBY AUTHORIZED TO INJECT SALT WATER INTO THE BARTLESVILLE FORMATION WITH OPEN HOLE FROM A DEPTH OF APPROXIMATELY 1,242 FEET TO A BOTTOM DEPTH OF APPROXIMATELY 1,275 FEET INTO WELL No. 1 DESCRIBED IN PARAGRAPH (3); FLUIDS TO BE PRODUCED FROM THE BARTLESVILLE FORMATION, AND RECYCLED WATER FROM ANY WELL OR WELLS ON OR THAT MAY BE DRILLED ON THE LEASE(S) DESCRIBED IN PARAGRAPH (7), NOT TO EXCEED 40 BARRELS PER DAY, TO BE INTRODUCED AT A WELLHEAD PRESSURE UP TO 600 PSIG.

IT IS FURTHER ORDERED BY THE COMMISSION THAT: THE ENHANCED RECOVERY INJECTION AUTHORITY GRANTED BY THIS ORDER SHALL NOT BE ASSIGNED, SOLD OR TRANSFERRED WITHOUT THE WRITTEN APPROVAL OF THIS COMMISSION.

THIS PERMIT DOES NOT CONSTITUTE ANY AUTHORITY UNDER THE PROVISIONS OF K.S.A. 82A-701 TO 82A-703 REGARDING THE USE OF FRESH WATER. PRIOR TO SUCH USE AN APPLICATION MUST BE FILED WITH THE DIVISION OF WATER RESOURCES, KANSAS STATE BOARD OF AGRICULTURE.

THE COMMISSION HEREBY RETAINS JURISDICTION OF THE SUBJECT MATTER HEREOF AND THE PARTS HERETO FOR THE PURPOSE OF ISSUING FROM TIME TO TIME, SUCH FURTHER ORDERS, AMENDMENTS, RULES AND REGULATIONS AS MAY BE NECESSARY IN CONNECTION WITH THE ABOVE-ENTITLED MATTER, IF NOT SPECIFICALLY PROVIDED FOR IN THE RULES AND REGULATIONS OF THE COMMISSION APPLYING TO ENHANCED RECOVERY.

BY THE COMMISSION IT IS SO ORDERED:

LENNEN, CHMN., WRIGHT, COM., HENLEY, COM.


EXECUTIVE SECRETARY

DATED JAN 29 1983

TS

Lease: SAUBERS CLARKE

Operator: Steinforth, Loren

Location: T26S, R14E, Sec. 13

Cumulative Production: 11892.7 barrels (from 1980 to 2005)

KS Dept. of Revenue Lease Code: 114342

KS Dept. of Revenue Lease Name: SAUBERS CLARKE

[View T1 PDF \(from KCC\)](#)

Field: [Big Sandy](#)

County: Woodson

Producing Zone:

Well Data (may be an incomplete list):

T26S R14E, Sec. 13, SE NW SE Lease: SAUBERS 4 Operator: MARK L. HAAS OIL CO Current Operator: Haas Petroleum, LLC API Number: 15-207-23843	T26S R14E, Sec. 13, NE SE NW SE Lease: SAUBERS 5 Operator: MARK L. HAAS OIL CO Current Operator: Haas Petroleum, LLC API Number: 15-207-23844
T26S R14E, Sec. 13, NE SW SE Lease: SAUBERS 6 Operator: MARK L. HAAS OIL CO Current Operator: Haas Petroleum, LLC API Number: 15-207-23874	T26S R14E, Sec. 13, NW NW SE Lease: SAUBERS 3 Operator: STEINFORTH-HAAS Current Operator: Haas Petroleum, LLC API Number: 15-207-23259
T26S R14E, Sec. 13, SW NW SE Lease: SAUBERS 2 Operator: Current Operator: Haas Petroleum, LLC API Number: 15-207-02647	

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
Production Charts Prototype Chart System Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1980	85	1
1981	241	1
1982	1,598	1
1983	2,572	4
1984	1,261	4
1985	992	4
1986	840	4

1987	576	4
1988	587	4
1989	465	4
1990	420	4
1991	469	4
1992	357	4
1993	219	4
1994	223	4
1995	112	4
1996	56	4
1997	75	4
1998	80	4
1999	137	4
2000	133	4
2001	143	4
2002	93	4
2003	88	4
2004	33	4
2005	38	4

Reported through 3-2005.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

Saubers 13-26-14E WO. Co.

Write a description for your map.

Legend

- Injection Well
- Oil Well



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/30/2021 **District:** 3 **Incident Number:** 7671

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:**
Operator Name: Haas Petroleum, LLC **SEC** 9 **TWP** 24 **RGE** 15 **RGDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Stauffer **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Stauffer lease located in 9-24-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) authorized disposal well permit # D-28137, two (2) inactive oil wells, one (1) inactive gas well, and one (1) expired intent. I performed a lease inspection on August 30, 2021 and referenced four (4) wells with GPS. The wells located on Haas Petroleum, LLC license # 33640 Stauffer lease were one (1) inactive disposal well, two (2) inactive oil wells, and one (1) inactive oil well. Research of Haas Petroleum, LLC license # 33640 Annual Report of Pressure Monitoring, Fluid Injection and Enhanced Recovery (U3C) found Haas Petroleum, LLC had reported disposing of produced water into the Stauffer # 9-1 June 2017 till December 2017, 2018, 2019 and 2020. Research of permit D-28137 found that it was authorized for disposal of produced fluids from the Stauffer lease 9-24-15E WO. Co., Stockenbrand lease 9-24-15E WO. Co. Steele lease 9-24-15E WO. Co., Specht lease 18-24-17E WO. Co., Weber lease 18-24-17E WO. Co., Breneman lease 25-24-15E WO. Co., and Goebel Trust lease 25-24-15E WO. Co. See PG. 2

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Stauffer # 9-2 API # 15-207-26783-00-00, Stauffer # 9-4 API # 15-207-27048-00-00, and Stauffer # 9-3 API # 15-207-26781-00-00.

Photo's Taken: 4

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☒ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Finds:

Research of KGS sales records found that oil has not been sold from any leases in 9-24-15E since June 2017. Research of the remaining lease that the Stauffer 9-1 is authorized to dispose of produced fluids from found they are on Patrick Petroleum, LLC license # 33078 that expired July 30, 2008, and was suspended April 7, 2016. The produced fluids reported being disposed of into the Stauffer # 9-1 from June 2017 until December 2020 per Haas Petroleum, LLC license # 33640 is unauthorized produced fluids as the lease authorized had no production or were not on Haas Petroleum, LLC license # 33640 well inventory.

Well Information:

Stauffer # 9-1 API # 15-207-26774-00-00 4784 FSL 2100 FEL Lat. 37.979538 Long. -095.764336 SE NW NW NE session point Sta01. Stauffer # 9-1 is an authorized inactive salt water disposal well permit D-28137 constructed with 8.5" surface casing, 5.5" casing, and 2" tubing. Research found the Stauffer # 9-1 had a satisfactory Mechanical Integrity Test (MIT) performed May 27, 2021 that was witnessed by District # 3 staff. See attached photo numbered three (3).

Stauffer # 9-2 API # 15-207-26783-00-00 4700 FSL 2064 FEL Lat. 37.979307 Long. -095.764213 SE NW NW NE session point Sta02. Stauffer # 9-2 is an inactive oil well constructed with 5.5" casing that is not shut in. The Stauffer # 9-2 would require surface control and the correct shut in date per lease sell before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered four (4).

Stauffer # 9-4 API # 15-207-27048-00-00 4512 FSL 2208 FEL Lat. 37.978796 Long. -095.764709 NE SW NW NE session point Sta03. Stauffer # 9-4 is an inactive oil well constructed with 8.5" surface casing, 2.5" casing, 1" production, and a pump jack, and is shut in with a stuffing box. Haas Petroleum, LLC license # 33640 well inventory reports the status of the Stauffer # 9-4 as inactive. Stauffer # 9-4 could have temporary abandonment approved with the correct shut in date per lease sell if the operator chooses to file a CP-111 application. See attached photo numbered five (5).

Stauffer # 9-3 API # 15-207-26781-00-00 1925 FSL 2083 FEL Lat. 37.971690 Long. -095.764270 NE SW NW SE session point Sta04. Stauffer # 9-3 is an inactive gas well constructed with 5.5" casing that is shut in with a valve. The Stauffer # 9-3 could have temporary abandonment approved with the correct shut in date per lease sell if the operator chooses to file a CP-111 application, since it shows up on production records. See attached photo numbered six (6).

In conclusion the four (4) wells located on Haas Petroleum, LLC license # 33640 Stauffer lease 9-24-15E WO. Co. are out of Compliance. One (1) inactive salt water disposal well that Haas Petroleum, LLC # 33640 U3C since June 2017 has reported disposing of produced fluids that are unauthorized fluids since all authorized leases have been inactive per research, two (2) inactive oil wells, and one (1) inactive gas well. A photo of each of the four (4) wells out of compliance, Stauffer # 9-1 U3C for 2017, 2018, 2019, and 2020, permit D-28137, sale records for the Stauffer lease 9-24-15E WO. Co., all sale records for leases in 9-24-15E WO. Co., Patrick Petroleum, LLC license # 33078, and a google map with session points and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Stauffer

County: Woodson

Subject: Stauffer # 9-1

FSL: 4784

FEL: 2100

API#: 15-207-26774-00-00

Date: 8/30/2021

Staff: Dallas Logan

KLN: 33640

Legal: 9-24-15E SE NW NW SE

PIC ID#: 3

PIC Orientation: East

Latitude: 37.979538

Longitude: -095.764336

Time: 11:53 AM

Additional Information: Stauffer # 9-1 is an authorized inactive salt water disposal well permit D-28137 constructed with 8.5" surface casing, 5.5" casing, and 2" tubing.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Stauffer	Legal: 9-24-15E SE NW NW NE
County: Woodson	PIC ID#: 4
Subject: Stauffer # 9-2	PIC Orientation: North
FSL: 4700	Latitude: 37.979307
FEL: 2064	Longitude: -095.764213
API#: 15-207-26783-00-00	
Date: 8/30/2021	Time: 11:56 AM
Staff: Dallas Logan	

Additional Information: Stauffer # 9-2 is an inactive oil well constructed with 5.5" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Stauffer	Legal: 9-24-15E NE SW NW NE
County: Woodson	PIC ID#: 5
Subject: Stauffer # 9-4	PIC Orientation: West
FSL: 4512	Latitude: 37.978796
FEL: 2208	Longitude: -095.764709
API#: 15-207-27048-00-00	
Date: 8/30/2021	Time: 11:57 AM
Staff: Dallas Logan	

Additional Information: Stauffer # 9-4 is an inactive oil well constructed with 8.5" surface casing, 2.5" casing, 1" production, and a pump jack, and is shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Stauffer	Legal: 9-24-15E NE SW NW SE
County: Woodson	PIC ID#: 6
Subject: Stauffer # 9-3	PIC Orientation: North
FSL: 1925	Latitude: 37.971690
FEL: 20A3	Longitude: -095.764270
8PI#: 15-207-267A1-00-00	
Date: A/30/2021	Time: 12:05 PM
Staff: Dallas Logan	

Additional Information: Stauffer # 9-3 is an inactive gas well constructed with 5.5" casing that is shut in with a valve.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: STAUFFER
Well Number: 9-1

API No.: 15-207-26774-00-00
Permit No.: D28137.0
Reporting Year: 2017
(January 1 to December 31)
NE - NW - NW - SE Sec. 9 Twp. 24 S. R. 15 ☒ E ☐ W
(a/a/a/a)
4880 feet from ☐ N / ☒ S Line of Section
2240 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>875</u>	<u>300</u>	<u>0</u>		<u>31</u>
	February	<u>898</u>	<u>300</u>	<u>0</u>		<u>28</u>
	March	<u>876</u>	<u>300</u>	<u>0</u>		<u>31</u>
	April	<u>888</u>	<u>300</u>	<u>0</u>		<u>30</u>
	May	<u>874</u>	<u>300</u>	<u>0</u>		<u>31</u>
	June	<u>848</u>	<u>300</u>	<u>0</u>		<u>30</u>
	July	<u>856</u>	<u>300</u>	<u>0</u>		<u>31</u>
	August	<u>876</u>	<u>300</u>	<u>0</u>		<u>31</u>
	September	<u>899</u>	<u>300</u>	<u>0</u>		<u>30</u>
	October	<u>901</u>	<u>300</u>	<u>0</u>		<u>31</u>
	November	<u>873</u>	<u>300</u>	<u>0</u>		<u>30</u>
	December	<u>862</u>	<u>300</u>	<u>0</u>		<u>31</u>
	TOTAL	<u>10526</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2b
Page 135 of 343

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: STAUFFER
Well Number: 9-1

API No.: 15-207-26774-00-00
Permit No.: D28137.0
Reporting Year: 2018
(January 1 to December 31)
NE - NW - NW - SE Sec. 9 Twp. 24 S. R. 15 ☒ E ☐ W
(a/a/a/a)
4880 feet from ☐ N / ☒ S Line of Section
2240 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>898</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>888</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>848</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>899</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>3533</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2b
Page 136 of 343

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 8900 STATE LINE RD STE 330
Address 2: _____
City: LEAWOOD State: KS Zip: 66206 + 1936
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: STAUFFER
Well Number: 9-1

API No.: 15-207-26774-00-00
Permit No.: D28137.0
Reporting Year: 2019
(January 1 to December 31)
SE - NW - NW - NE Sec. 9 Twp. 24 S. R. 15 ☒ E ☐ W
(a/a/a/a)
4880 feet from ☐ N / ☒ S Line of Section
2240 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>0</u>
	February	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>0</u>
	March	<u>898</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>0</u>
	May	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>0</u>
	June	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>0</u>
	July	<u>888</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>0</u>
	September	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>0</u>
	October	<u>0</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>0</u>
	November	<u>848</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>899</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>3533</u>		<u>0</u>		

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: PO BOX 8396
Address 2: _____
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936
Contact Person: Morgan Haas
Phone: (913) 499-8373
Lease Name: STAUFFER
Well Number: 9-1

API No.: 15-207-26774-00-00
Permit No.: D28137.0
Reporting Year: 2020
(January 1 to December 31)
SE - NW - NW - NE Sec. 9 Twp. 24 S. R. 15 ☒ E ☐ W
(a/a/a/a) 4880 feet from ☐ N / ☒ S Line of Section
2240 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>875</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>898</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>29</u>
	March	<u>876</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>888</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>862</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>874</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>848</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>856</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>876</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>899</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>901</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>873</u>	<u>300</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>10526</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2b
Page 138 of 343



THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
CONSERVATION DIVISION

DISPOSAL WELL PERMIT

Oper. License #: 33078

Permit #: D-28137

Operator: Patrick Petroleum LLC

Well Name & No.: Stauffer #9-1

Address: 6120 S. Yale, Suite 810

Location: 4880' FSL 2240' FEL

City: Tulsa

Sec. 09 Twp 24 Rge 15 ☒ (E) ☐ (W)

State: Oklahoma

County: Woodson

Zip Code: 74136

Field Name: Wissman

Phone No.: 918-477-7755

Project Acreage: E/2 of 09-24-15E

A.P.I. #15-207-26774-00-00

RECEIVED
KCC DISTRICT #3

OCT 13 2005

CHANUTE, KS

After reviewing the operator's application for Disposal Well Permit dated February 18, 2003, the Conservation Division grants a permit for the injection of produced saltwater or other fluids approved by the Conservation Division. The permitted well is subject to the specifications and requirements of this permit including any attachments or any attached amendments.

- The injection formation is known as the Arbuckle formation.
- The depth of the permitted injection interval is from 1905' to 2100', ☐ (PF), ☒ (OH)
- The maximum authorized injection rate is 8000 barrels of fluid per day.
- The maximum authorized injection pressure is 300 PSIG.
- Attachment ☒ YES, ☐ NO.

Complete casing information is as follows:

	<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>INTERVAL CEMENTED</u>	<u>SACKS CEMENT USED</u>
Conductor	None			
Surface	8 5/8"	45'	45' to 0'	8
Intermediate	None			
Production	5 1/2"	1905'	1905' to 0'	330
Tubing	2 7/8"	1870'		

Additional Cementing: None

Packer type and setting depth: Tension @ 1870'

Well(s), Leases(s) and Facilities supplying fluid for injection:

Lease Operator	Lease Name	Lease Description
See Attached		

In addition to the specific permit conditions and requirements set out above or on the attachment hereto, this permit is subject to all of the provisions of K.A.R. 83-3-400 et seq. Injection authority cannot be transferred without approval of the Conservation Division.

Date of Approval: April 25, 2003

Director, Underground Injection Control
Conservation Division

Attachment to Permit D-28137

Wells, Leases and Facilities supplying fluid for injection:

Lease Operator	Lease Name	Lease Description
Patrick Petroleum LLC	Stauffer	E/2 of 09-24-15E
Patrick Petroleum LLC	Breneman	N/2 & E/2-SE/4 of 25-24-15E
Patrick Petroleum LLC	Steele	SW/4 of 09-24-15E
Patrick Petroleum LLC	Specht	SW/4 of 18-24-17E
Patrick Petroleum LLC	Weber	NW/4 & N/2-NE/4 of 18-24-17E
Patrick Petroleum LLC	Goebel trust	SW/4 & W/2-SE/4 of 25-24-15E
Patrick Petroleum LLC	Stockebrand	S/2-NW/4, NW-NW/4, N/2-SW/4, SW-NE/4, & NW-SE/4, all in 04; the NW/4 of 09; all in 24-15E

Lease: LEON STAUFFER

Operator: Haas Petroleum, LLC

Location: T24S, R15E, Sec. 9

Cumulative Production: 343.94 barrels (from 2007 to 2017)

KS Dept. of Revenue Lease Code: 138244

KS Dept. of Revenue Lease Name: STAUFFER

[View T1 PDF \(from KCC\)](#)

Field: [Wissman](#)

County: Woodson

Producing Zone:

Well Data (may be an incomplete list):

T24S R15E, Sec. 9, SW NW SE Lease: STAUFFER 9-3 Operator: Patrick Petroleum, LLC Current Operator: Haas Petroleum, LLC API Number: 15-207-26781	T24S R15E, Sec. 9, NW NW NE Lease: Stauffer 9-2 Operator: Patrick Petroleum, LLC Current Operator: Haas Petroleum, LLC API Number: 15-207-26783
T24S R15E, Sec. 9, SW NW NE Lease: STAUFFER 9-4 Operator: Gator Energy, LLC Current Operator: Haas Petroleum, LLC API Number: 15-207-27048	

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
Production Charts Prototype Chart System Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
2007	106	2
2008	11	1
2009	-	-
2010	17	1
2011	-	-
2012	22	1
2013	12	1
2014	42	2
2015	71	2

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	7	42.33	2	PLAINS MARKETING L.P. (100%)
2015	6	71.42	2	PLAINS MARKETING L.P. (100%)
2016	6	42.93	2	PLAINS MARKETING L.P. (100%)
2017	6	18.67	2	PLAINS MARKETING L.P. (100%)

2016	43	2
2017	19	2

Reported through 6-2017.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.



Oil and Gas Leases

Click on column heading to sort



2 records returned.

Select name of lease to view production data.

If production data has been tied to one or more wells by the KGS, then an API number will be listed.

Lease	T-R-S	KS Dept. of Revenue Lease Code	API Number (if known)	Operator	Oil?	Gas?	Cumulative production	Producing zone	Field
Leon Stauffer (STAUFFER)	T24S, R15E, Sec. 9	138244	15-207-26781 15-207-26783 15-207-27048	Haas Petroleum, LLC	Oil		343.94 (2007 to 2017)		WISSMAN
Stockebrand 9-2 (STOCKEBRAND)	T24S, R15E, Sec. 9	136689	15-207-26780 15-207-26787	Haas Petroleum, LLC	Oil		1461.26 (2004 to 2017)		WISSMAN

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

10/22/2021

KCC Licensing Data

License #	Status	Company Name	Address	Phone
33078	I	Patrick Petroleum, LLC	6660 S. SHERIDAN, STE 250 TULSA, OK 74133	(918) 477-7755
Attention: Jill Geiger		Original Issue Date: 07/25/2002		Renewal Date: 07/05/2007
				Expiration Date: 07/30/2008
<input checked="" type="checkbox"/> Operator		<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging	<input type="checkbox"/> Casing Puller
		<input type="checkbox"/> Drilling	<input type="checkbox"/> Residential	<input type="checkbox"/> Gas Storage
		<input type="checkbox"/> Gas Gatherer	<input type="checkbox"/> Service	

4/7/2016 - License suspended per 16-CONS-744-CSHO. ckm

Contacts and History

EC	Mike Lamascus	(918) 486-6542	17726 S. 337th East Ave.	Porter	OK	74454
PR	Mark Patrick	CEO	(918) 446-0616			
PR	U. E. Patrick	Chairman	(517) 787-6633			
RA	CT Corporation	(785) 233-8209	515 South Kansas Ave	Topeka	KS	66603


Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number


ACTIVE Tags:

Stauffer 9-24-15E WO. Co.

Write a description for your map.

Legend

 Oil Well

 Salt Water Disposal

Sta02(9-2)

Sta01(9-1)SWD

Sta03(9-4)

Sta04(9-3)

Longhorn Rd

Longhorn Rd



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/27/2021 **District:** 3 **Incident Number:** 7670

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** 15-207-26782-00-00 **Q3:** SW **Q2:** NW **Q1:** SW
Operator Name: Haas Petroleum, LLC **SEC** 9 **TWP** 24 **RGE** 15 **RGEDIR:** E
Address: PO Box 8396 **FSL:** 1927
City: Prairie Village **FEL:** 4849
State: Kansas **Zip Code:** 66208 **Lease:** Steele **Well No.:** 9-1
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Steele lease located in 9-24-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) inactive Coal Bed Methane well. I performed a lease inspection on September 27, 2021 and referenced one (1) inactive Coal Bed Methane well and took the attached photo. Research of KGS sales records found there have been no sale records for the Steele lease 9-24-15E WO. Co.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, or produce the Steele # 9-1 15-207-26782-00-00.

Photo's Taken: 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Steele # 9-1 15-207-26782-00-00 1927 FSL 4849 FEL Lat. 37.971820 Long. -095.773860 NE SW NW SW session point Ste01. Steele 9-1 is an inactive Coal Bed Methane well constructed with 5.5" casing that is shut in with a valve. Since no sells have been reported for the Steele # 9-1 the shut in date is June 17, 2013. Since the Steele # 9-1 has been shut in over ten (10) years per Well Completion Report (ACO-1) temporary abandonment cannot be approved if the operator chooses to file a CP-111 application. See the attached photo.

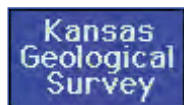
In conclusion the well on Haas Petroleum, LLC license # 33640 Steele lease 9-24-15E WO. Co. is out of Compliance because it has been inactive over ten (10) years. A photo of the Steele # 9-1, sale records for 9-24-15E WO. Co. showing no sales for the Steele lease, the ACO-1 for the Steele # 9-1, and a google map with session point and well number has been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steele	Legal: 9-24-15E NE SW NW SW
County: Woodson	PIC ID#: 1
Subject: Steele # 9-1	PIC Orientation: North
FSL: 1927	Latitude: 37.971820
FEL: 4849	Longitude: -095.773860
API#: 15-207-26782-00-00	
Date: 9/27/2021	Time: 10:23 AM
Staff: Dallas Logan	

Additional Information: Steele 9-1 is an inactive Coal Bed Methane well constructed with 5.5" casing that is shut in with a valve.



Oil and Gas Leases

Click on column heading to sort



2 records returned.

Select name of lease to view production data.

If production data has been tied to one or more wells by the KGS, then an API number will be listed.

Lease	T-R-S	KS Dept. of Revenue Lease Code	API Number (if known)	Operator	Oil?	Gas?	Cumulative production	Producing zone	Field
Leon Stauffer (STAUFFER)	T24S, R15E, Sec. 9	138244	15-207-26781 15-207-26783 15-207-27048	Haas Petroleum, LLC	Oil		343.94 (2007 to 2017)		WISSMAN
Stockebrand 9-2 (STOCKEBRAND)	T24S, R15E, Sec. 9	136689	15-207-26780 15-207-26787	Haas Petroleum, LLC	Oil		1461.26 (2004 to 2017)		WISSMAN

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33078
Name: Patrick Petroleum, LLC
Address: 6120 S. Yale, Suite 810
City/State/Zip: Tulsa, Oklahoma 74136
Purchaser: NA
Operator Contact Person: Loren D. Schmidt
Phone: (918) 477-7755
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Loren D. Schmidt

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

12-4-02 12-6-02 6-17-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-26,782-00-00
County: Woodson
NE SW NW SW Sec. 9 Twp. 24 S. R. 15 ☒ East ☐ West
1960 feet from S (circle one) Line of Section
650 feet from E / W (circle one) Line of Section

Footages Calculated from: Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Steele Well #: 9-1
Field Name: Wissman
Producing Formation: Riverton Coal
Elevation: Ground: 1107 Kelly Bushing: NA
Total Depth: 1647 Plug Back Total Depth: 1642

Amount of Surface Pipe Set and Cemented at 44.5 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1642
feet depth to surface w/ 290 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dried
Location of fluid disposal if hauled offsite: At II 238, 11-15-04
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

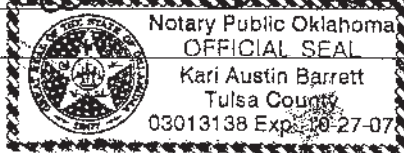
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loren D. Schmidt
Title: Senior Geologist/Partner Date: 3-19-04

Subscribed and sworn to before me this 12 day of May,
2004

Notary Public: Kari Austin Barrett

Date Commission Expires: _____



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: **Patrick Petroleum, LLC** Lease Name: **Steele** Well #: **9-1**
 Sec. **9** Twp. **24** S. R. **15** ☒ East ☐ West County: **Woodson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Compensated Density - Neutron Log
 Dual Induction SFL/GR Log
 Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Base Kansas City Group	844	+263
Altamont Ls.	1012	+95
Pawnee Ls.	1087	+20
Ft. Scott Ls.	1134	-27
Riverton Coal	1535	-428
Mississippian Ls.	1558	-451

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	23	44.5	Portland	8	NA
Production	7 7/8"	5 1/2"	15.5	1642	Arkoma Lite	290	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1535-1537	Acid: 400 gals 15% HCl	1635-1537
		Frac: 6,700 # 20/40 sd, 4,900 # 12/20 sd	1535-1537
		510 bbls gelled fresh water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	1488'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resummed Production, SWD or Enhr.	Producing Method			
9-1-2003	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	Trace	353	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☒ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)



ORIGINAL

CEMENT JOB REPORT

CUSTOMER Patrick Exploration Co.			DATE 23-DEC-02		F.R. # 1001124174		SERV. SUPV. Danny Bane				
LEASE & WELL NAME STEEL# 9-1 - API 15207267820000			LOCATION 9-24S-15E			COUNTY-PARISH-BLOCK Woodson Kansas					
DISTRICT McAlester			DRILLING CONTRACTOR RIG #			TYPE OF JOB Long String					
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE			PHYSICAL SLURRY PROPERTIES						
Cement Plug, Rubber, Top 5-1/2 in		Float Shoe/Poppet Valve 5-1/2 - 8rd			SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
		Centralizer, with Pins, 5-1/2 in									
MATERIALS FURNISHED BY BJ											
Fresh Water						8.34				10	
Arkoma Lite 50/50(Poz/Type1)					290	14.3	1.25	5.3		64.6	36.62
Fresh Water						8.34				39.1	
Available Mix Water 40 Bbl.					Available Displ. Fluid 100 Bbl.		TOTAL			113.7	36.62
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE	
7.875		1647	5.5	15.5	CSG	1642	J-55	1644	1642		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
								5.5	8RND	FRESH WATER	8.34
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
39.1	BBLS	Fresh Water	8.34	510	0	0	0	0	3848	2000	Hurricane
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: Arrive at 14:15; Safety meeting Rig up.											
PRESSURE/RATE DETAIL						EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>					
	PIPE	ANNULUS				TEST LINES 3000 PSI					
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>					
14:40					WATER	Test lines to 3000 PSI					
15:54	90		4.1	10	WATER	End of water ahead, start slurry at 14.3 PPG					
15:09	145		4.4	64.6	CEMENT	End of Slurry, wash pump, drop plug					
15:14	173		4	13	WATER	13 bbl displaced, catch cement, see lift					
15:21	570		3	19	WATER	32 bbl displaced, cement to surface					
15:23	650		2.8	7	WATER	39.1 bbl displaced, bump plug, pressure to PSI					
15:24	0		0	-2		Check float, 2/10 bbl back, float holding					
						Circulated 7 bbl, 30 sx cement to surface					
						Thanks for using BJ Services, Danny Bane					
						<div style="text-align: center;"> RECEIVED MAY 17 2004 CONSERVATION DIVISION WICHITA, KS </div>					
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV. <i>Danny Bane</i>				
<input checked="" type="checkbox"/> Y	N 650	<input checked="" type="checkbox"/> Y	N 7	114	0	Y <input checked="" type="checkbox"/> N	Report For Kansas Corp. Commission				

**Drillers Log
McPherson Drilling LLC**

ORIGINAL

Rig: 2			
API No. 15- 207-26782-00-00			
Operator: Patrick Petroleum LLC			
Address: 6120 S. Yale, Suite 810 Tulsa, OK 74136			
Well No: 9-1	Lease Name: Steele		
Footage Location:	1960 ft. from the	South	Line
	650 ft. from the	West	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 12/4/02	Geologist: Bernie Boysen		
Date Completed: 12/6/02	Total Depth: 1647'		

S. 9	T. 24	R. 15
Loc: C NW/SW		
County: Woodson		

Gas Tests:		
1085'	3.92	MCF
1126'	0.00	MCF
1326'	7.06	MCF
1467'	0.00	MCF
1527'	0.00	MCF
1567'	3.39	MCF

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	McPherson
Weight:	20#	
Setting Depth:	44.5'	
Type Cement:	Portland	
Sacks:	8	McPherson

Rig Time:	

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	7	shale	701	708	oil sand	1165	1180
lime	7	8	lime	708	870	sandy shale	1180	1210
shale	8	42	shale	870	990	shale	1210	1260
lime	42	54	lime	990	1030	lime	1260	1262
shale	54	113	sand	1030	1050	shale	1262	1280
sand	113	120	lime	1050	1058	sand	1280	1299
shale	120	201	sandy lime	1058	1070	shale	1299	1310
sandy lime	201	205	shale	1070	1088	sand/shale	1310	1326
sand	205	215	lime	1088	1090	sand	1326	1330
sand/shale	215	230	shale	1090	1096	sand/shale	1330	1365
shale	230	340	lime	1096	1100	shale	1365	1420
lime	340	414	shale	1100	1108	sand	1420	1430
shale	414	418	lime	1108	1113	shale	1430	1450
lime	418	439	shale	1113	1116	shale	1450	1452
shale (blk)	439	452	lime	1116	1119	shale	1452	1510
lime	452	480	shale	1119	1121	coal	1510	1511
shale (blk)	480	487	lime	1121	1125	shale	1511	1520
sandy lime	487	615	sand	1125	1136	coal	1520	1521
sand (wet)	615	628	shale	1136	1151	shale	1521	1525
sandy lime	628	660	lime	1151	1156	lime	1525	1526
shale	660	678	shale	1156	1160	shale	1526	1545
shale (red)	678	698	lime	1160	1162	coal	1545	1547
lime	698	701	shale	1162	1165	shale	1547	1557
						Miss lime	1557	1647

Steele 9-24-15E WO. Co.

Write a description for your map.

Legend

○

 Ste01(9-1)



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/01/2021 **District:** 3 **Incident Number:** 7668

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** 15-207-02488-00-01 **Q3:** SE **Q2:** NW **Q1:** NE

Operator Name: Haas Petroleum, LLC **SEC** 13 **TWP** 26 **RGE** 14 **RGEDIR:** E

Address: PO Box 8396 **FSL:** 2314

City: Prairie Village **FEL:** 777

State: Kansas **Zip Code:** 66208 **Lease:** Steinforth **Well No.:** 1

Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Steinforth lease located in 13-26-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) inactive injection well permit # E-06662. I performed a lease inspection on September 1, 2021 and referenced (1) inactive injection well with GPS and took the attached photo.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for Review. The temporary abandonment status for the Steinforth # 1 API # 15-207-02488-00-01 is pending legal action-submitted to legal. It is my recommendation that Haas Petroleum, LLC license # 33640 continue working with Kansas Corporation Commission legal staff regarding the Steinforth # 1 API # 15-207-02488-00-01.

Photo's Taken: 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☒ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Steinforth # 1 API # 15-207-02488-00-01 2314 FSL 777 FEL Lat. 37.784146 Long. -095.818411 SE NW NE SE session point Ste02. Steinforth # 1 is an inactive injection well permit # E-06662 constructed with 10" surface casing, and 2" tubing that is not shut in. Research found that the Steinforth # 1 had a witnessed satisfactory Mechanical Integrity Test (MIT) January 31, 2017. Research of RBDMS found the temporary abandonment status was pending legal action-submitted to legal. KOLAR research found the Steinforth # 1 is in violation for not having a CP-111 filed by the May 1, 2018 deadline. Research of RBDMS found that Haas Petroleum reported the Steinforth # 1 inactive source transfer (T1) January 31, 2018. Haas Petroleum, LLC license # 33640 Annual Report of Pressure Monitoring Fluid Injection and Enhanced Recovery (U3C) found that starting September 2018 through December 2020 the Steinforth # 1 disposed of produced fluids. While Haas Petroleum, LLC license # 33640 reported disposing of produced fluids into the Steinforth # 1 the well remains in violation and Kansas Corporation Commission Staff was never notified the Steinforth # 1 was active. Research of Permit # E-06662 paragraph seven (7) found the Steinforth # 1 was authorized to use fluids from the L.A. Steinforth lease east half of the Southeast Quarter 13-26-14E WO. Co. and Steinforth Estate lease south half 18-26-15E WO. Co for re-pressuring. KGS sale records found that the last time oil was sold from either of these two leases was 2014. If Haas Petroleum, LLC license # 33640 did use the Steinforth # 1 for re-pressuring from September 2018, through December 2020 the fluids used were from a lease not authorized per paragraph seven (7) of permit E-06662. See the attached photo.

In conclusion the inactive injection well found on Haas Petroleum, LLC license # 33640 Steinforth lease 13-26-14E is out of compliance. A photo of the well, a copy of the KOLAR CP-111 violation, a copy of permit E-06662, a copy of 2018, 2019, and 2020 U3C, KGS sale records for 13-26-14E WO. Co. and 18-26-15E WO. Co, and a google map with session point and well number have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth	Legal: 13-26-14E SE NW NE SE
County: Woodson	PIC ID#: 2138
Subject: Steinforth # 1	PIC Orientation: North
FSL: 2314	Latitude: 37.784146
FEL: 777	Longitude: -095.818411
API#: 15-207-02488-00-01	
Date: 9/1/2021	Time: 12:24 PM
Staff: Dallas Logan	

Additional Information: Steinforth # 1 is an inactive injection well permit # E-06662 constructed with 10" surface casing, and 2" tubing that is not shut in.

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for STEINFORTH 1 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02488-00-01	STEINFORTH 1	Woodson	13-26S-14E	NWNESE	2314 FSL 777 FEL	EOR	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 2

Status	Required By	Form	Compliance Requirement	Remarks
Violation	05/01/2018	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form
Future	01/31/2022	MIT	Authorized Injection Wells (AI,AS,AU,AX,DR,IN,SP,XP) require periodic (M)echanical (I)ntegrity (T)ests (MITs).	Remarks Form

KOLAR Documents

Doc. ID	Form	Date	District	Queue
1452040	U3C	03/01/2019	3	accepted
1505297	U3C	02/25/2020	3	accepted
1557234	U3C	02/22/2021	3	accepted

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

UIC Permit Information

UIC Permit Number	UIC Permit Approved	Last MIT Date	Last Test Result	MIT Frequency (months)	MIT Due	U3C Report Year	U3C Received
E06662.1	08/19/1958	01/31/2017	Adequate	60	01/31/2022	2020	02/22/2021

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	01/31/2018		05/01/2018
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=05/01/2018	01/31/2018		05/01/2018
18	Is an MIT required?	Future	2	Yes	Skipped (no MIT received yet).	01/31/2022		01/31/2022
18	Is an MIT required?	Future	3	Future	MIT is due in the future on DEADLINE=01/31/2022 (117 days).	01/31/2022		01/31/2022

APPLICATION FOR FLUID REPRESSURING AND WATER FLOODING OF PRODUCING FORMATIONS

TO

STATE CORPORATION COMMISSION,
CONSERVATION DIVISION,
211 North Broadway,
Wichita, Kansas,

Docket No. 58,386-C
(C-6662)

Field Name Big Sandy Pool
Lease Owned by J. J. Williams
Lease or Unit Name L. A. Steinforth
Legal Description of lease or unit E½ of SE¼
of Sec. 13 Twp. 26S, Rge. 14E (E) (W)
County Woodson, Kansas.

Application for a Fluid Repressuring and Water Flooding Order under Rules 82-2-500-505, of the Commission's General Rules and Regulations is herein submitted in triplicate as follows:

1. Production map showing all wells and leases within one-half mile radius of the lease boundaries as described above is attached.
2. It is desired to repressure the Bartlesville formation with open hole from a depth of 1242 feet to a bottom depth of 1254 feet.
3. Repressuring is desired to be made into well No. #1, located 330 feet from the North line and 330 feet from the West line of the E½ SE¼ of Sec. 13, Twp. 26, Rge. 14E (E) (W), in Woodson County, Kansas,
(a) and into any well or wells on or that may be drilled on the above described leases.
4. Elevations as required under Rule 82-2-502 "B" are:
(a) Shown on the production map;
(b) Shown on a schedule attached;
(c) Not available. ☒ X
5. Repressuring well log(s) as required under Rule 82-2-502 "B":
(a) Attached; ☒ X
(b) To be filed on completion of repressuring well (s).
6. Casing information as required under Rule 82-2-501 is as follows:

SIZE	TOTAL LENGTH	SEAT DEPTH	CONDITION	CEMENTED OR MUDDIED	ESTIMATED FEET ENCASED CEMENT	NUMBER SACKS CEMENT USED
2"	1242	1242	Good	Cemented	1242	295

7. Liquid desired to be used for repressuring is (salt) ~~fresh~~ water produced or obtained from 3 producing wells and recycled water from any well or wells on or that may be drilled on the following described leases:

LEASE OWNER	NAME OF LEASE	DESCRIPTION OF LEASE
J. J. Williams	L. A. Steinforth	E½ SE¼ 13-26-14E Woodson Co
J. J. Williams	Steinforth Estate	S½ Sec. 18-26S-15E

estimated at 6 barrels per day, per well, minimum to 10 barrels per day, per well, maximum, to be introduced at gravity pressure at the well head:

(a) or if necessary at _____ pounds minimum pressure to 400 pounds maximum pressure at the well head.

8. A copy of this application with map attached, has been mailed or personally delivered to all operators of producing or drilling wells within one-half mile radius from:

(a) input well; (if only one well is to be used for input).

(b) the boundaries of the leases described in Paragraph 3; (if more than one input well is to be used).

OFFSET OPERATOR'S CORRECT NAME

MAILING ADDRESS

Merton Jeans
Cecil Jones
L. M. McCormick

105 S. Rutter, Chanute, Kans.
508 S. State, Yates Center, Kans.
Yates Center, Kansas

9. Regulations on HEARINGS UPON OBJECTIONS OR COMPLAINTS, are made a part of this application and are listed at the bottom of this page.

10. The Order requested by this application will not become fully effective until the following has been received by the Conservation Division:

- (a) a complete formation log of the input well or wells
- (b) complete casing and cementing information
- (c) notification of the date water was first injected.

11. Supplemental information:

I wish to include in this application, for future water-flooding, my adjoining lease, the S½ of Sec. 18, Twp. 26S, Rge 15E. The 3 above operators are the only producers within ½ mile radius of either of my leases.

I hereby certify that the statements herein are true and correct to the best of my knowledge and belief.

Applicant or Duly Authorized Agent

Subscribed and sworn to before me this _____ day of _____, 195_____.

Notary Public.

My Notary Public expires _____

Address all correspondence to: J. J. Williams

Address: 4011 Charlotte, Kansas City 10, Mo.

REGULATIONS ON HEARINGS UPON OBJECTIONS OR COMPLAINTS

Rule 82-2-502

"F" Objections or complaints, stating the reasons why the proposed plan as contained in the application may cause damage to oil, gas, or fresh water resources must be filed within ten days after the application is filed.

"G" In the event any such objection or complaint is filed or the Commission on its own motion deems that there should be a hearing on the application, a hearing shall be had after reasonable notice of the time, place and subject matter of such hearing has been given to the parties in interest.

"H" Orders approving the flooding plan will not be made within ten days of the filing of the application unless the written consent of all persons entitled to notice is filed with the Commission within such time.

NOTE: Complete Rules and Regulations for Fluid Repressuring and Water Flooding are printed on the reverse side of this sheet.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: STEINFORTH
Well Number: 1

API No.: 15-207-02488-00-01
Permit No.: E06662.1
Reporting Year: 2018
(January 1 to December 31)
____ - SE - NE - NW Sec. 13 Twp. 26 S. R. 14 ☒ E ☐ W
(a/a/a/a)
2310 feet from ☐ N / ☒ S Line of Section
990 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 8 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>0</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>0</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>0</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>0</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>0</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>0</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>0</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>40</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>50</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>42</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>47</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>179</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2b
Page 161 of 343

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 8900 STATE LINE RD STE 330
Address 2: _____
City: LEAWOOD State: KS Zip: 66206 + 1936
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: STEINFORTH
Well Number: 1

API No.: 15-207-02488-00-01
Permit No.: E06662.1
Reporting Year: 2019
(January 1 to December 31)
NW - NE - SE - Sec. 13 Twp. 26 S. R. 14 ☒ E ☐ W
(a/a/a/a) 2310 feet from ☐ N / ☒ S Line of Section
990 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 8 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>47</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>42</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>50</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>40</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>31</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>48</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>36</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>50</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>47</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>51</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>42</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>37</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>521</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2b
Page 162 of 343

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: PO BOX 8396
Address 2: _____
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936
Contact Person: Morgan Haas
Phone: (913) 499-8373
Lease Name: STEINFORTH
Well Number: 1

API No.: 15-207-02488-00-01
Permit No.: E06662.1
Reporting Year: 2020
(January 1 to December 31)
____ - NW - NE - SE Sec. 13 Twp. 26 S. R. 14 ☒ E ☐ W
(a/a/a/a) 2310 feet from ☐ N / ☒ S Line of Section
990 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

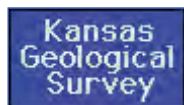
II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 8 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>62</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>67</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>29</u>
	March	<u>63</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>68</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>69</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>62</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>64</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>66</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>60</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>67</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>65</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>61</u>	<u>400</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>774</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2b
Page 163 of 343



Yearly and monthly production



STEINFORTH C Lease

Lease: STEINFORTH C

Operator: Steinforth, Loren

Location: T26S, R14E, Sec. 13

Cumulative Production: 9598.98 barrels (from 1980 to 2014)

KS Dept. of Revenue Lease Code: 114360

KS Dept. of Revenue Lease Name: STEINFORTH C

[View T1 PDF \(from KCC\)](#)

Field: [Big Sandy](#)

County: Woodson

Producing Zone:

Well Data (may be an incomplete list):

T26S R14E, Sec. 13, NW SE SE Lease: STEINFORTH C 6 Operator: LOREN STEINFORTH ETAL Current Operator: Haas Petroleum, LLC API Number: 15-207-24349	T26S R14E, Sec. 13, NE SE SE Lease: STEINFORTH C 5 Operator: LOREN STEINFORTH-ROYCE SAUBERS Current Operator: Haas Petroleum, LLC API Number: 15-207-23227
T26S R14E, Sec. 13, SE SE SE Lease: STEINFORTH C 4 Operator: LOREN SEINFORTH-ROYCE SAUBERS Current Operator: Haas Petroleum, LLC API Number: 15-207-22645	T26S R14E, Sec. 13, SE NE SE Lease: STEINFORTH C 2 Operator: Current Operator: Haas Petroleum, LLC API Number: 15-207-02570

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
Production Charts Prototype Chart System Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1980	546	1
1981	1,348	1
1982	1,046	1
1983	969	1
1984	709	1
1985	486	1

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	9	66.79	5	Pacer Energy Marketing LLC (100%)

1986	412	1
1987	312	1
1988	415	1
1989	338	1
1990	155	1
1991	461	1
1992	360	1
1993	288	1
1994	202	1
1995	290	1
1996	190	5
1997	79	5
1998	154	5
1999	120	5
2000	63	5
2001	79	5
2002	72	5
2003	-	-
2004	-	-
2005	-	-
2006	-	-
2007	71	5
2008	-	-
2009	152	5
2010	59	5
2011	78	5
2012	77	5
2013	-	-
2014	67	5

Reported through 9-2014.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

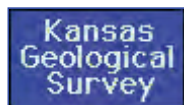
Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.



Oil and Gas Leases

Click on column heading to sort



2 records returned.

Select name of lease to view production data.

If production data has been tied to one or more wells by the KGS, then an API number will be listed.

Lease	T-R-S	KS Dept. of Revenue Lease Code	API Number (if known)	Operator	Oil?	Gas?	Cumulative production	Producing zone	Field
O. L. Lauber (O.L. LAUBER)	T26S, R15E, Sec. 18	119090	(Woodson)	Steinforth, Loren	Oil		3729.64 (1983 to 1998)	Squirrel Sandstone Bed	BIG SANDY
Steinforth Esta (STEINFORTH ESTA)	T26S, R15E, Sec. 18	114994	15-207-20857 15-207-23246 15-207-22629 15-207-22632 15-207-02568 15-207-02569	Steinforth, Loren	Oil		8167.83 (1979 to 2002)		BIG SANDY

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

Steinforth 13-26-14E WO. Co.

Write a description for your map.

Legend

△ Injection Well



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/01/2021 **District:** 3 **Incident Number:** 7667

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:** NE
Operator Name: Haas Petroleum, LLC **SEC** 13 **TWP** 26 **RGE** 14 **RGEDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Steinforth A **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Steinforth A lease located in 13-26-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows six (6) producing oil wells. I performed a lease inspection on September 1, 2021 and referenced six (6) inactive wells with GPS. Two (2) of these wells are fully equipped and capable of production. Research of KGS sale records shows no sales on the Steinforth A lease 13-26-14E WO. Co. since February 2015.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 for the Steinforth A # 5 API # 15-207-23403-00-00, Steinforth A # 4 API # 15-207-21966-00-00, Steinforth A # 1 API # 15-207-02618-00-00, Steinforth A # 3 API # 15-207-21843-00-00, Steinforth A # 2 API # 15-207-20446-00-00, and Steinforth A # 6 API # 15-207-24886-00-00.

Photo's Taken: 6

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Steinforth A # 5 API # 15-207-23403-00-00 4199 FSL 1801 FEL Lat. 37.789396 Long. -095.822014 SW SE NW NE session point Sta03. Steinforth A # 5 is an inactive oil well constructed with 2" casing, 1" production, and a pump jack. There is not a motor present at this location and this well is shut in with a stuffing box. Temporary abandonment could be approved if a shut in date of March 2015 is used, if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred thirty (2130)

Steinforth A # 4 API # 15-207-21966-00-00 4655 FSL 1265 FEL Lat. 37.790609 Long. -095.820171 SW NW NE NE session point Sta04. Steinforth A # 4 is an inactive oil well constructed with 2" casing that is not shut in. Steinforth A # 4 would require surface control for temporary abandonment to be approved and a shut in date of March 2015 is used, if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred thirty one (2131).

Steinforth A # 1 API # 15-207-02618-00-00 4543 FSL 1754 FEL Lat. 37.790339 Long. -095.821861 NW SE NW NE session point Sta05. Steinforth A # 1 is an inactive oil well constructed with 4.5" casing that is not shut in. Steinforth A # 1 would require surface control for temporary abandonment to be approved, and a shut in date of March 2015 is used, if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred thirty two (2132).

Steinforth A # 3 API # 15-207-21843-00-00 4648 FSL 2188 FEL Lat. 37.790657 Long. -095.823366 SE NW NW NE session point Sta06. Steinforth A # 3 is an inactive oil well constructed with 6" surface casing, 2" tubing, 1" production and a pump jack. This well is fully equipped and shut in with a stuffing box. Steinforth A # 1 can have temporary abandonment approved if a shut in date of March 2015 is used, if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred thirty three (2133).

Steinforth A # 2 API # 15-207-20446-00-00 4250 FSL 2373 FEL Lat. 37.789577 Long. -095.823994 SW SW NW NE session point Sta07. Steinforth A # 2 is an inactive oil well constructed with 6" surface casing, and 4.5" casing that is not shut in. Steinforth A # 2 would require surface control, and a shut in date of March 2015 for temporary abandonment to be approved, if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred thirty four (2134).

Steinforth A # 6 API # 15-207-24886-00-00 4206 FSL 1297 FEL Lat. 37.789380 Long. -095.820270 SW SW NE NE session point Sta13. Steinforth A # 6 is an inactive oil well constructed with 2" casing, 1" production, and a pump jack. This well is fully equipped and shut in with a stuffing box. Steinforth A # 6 could be approved for temporary abandonment with a shut in date of March 2015, if the operator chooses to file a CP-111 application. See attached photo numbered three (3) dated September 27, 2021.

In conclusion the six (6) wells located on Haas Petroleum, LLC license # 33640 Steinforth A 13-26-14E WO. Co. are out of compliance. All six (6) wells are inactive and reported as producing on Haas Petroleum, LLC license # 33640 well inventory. A photo of each of the six (6) wells out of compliance, a copy of KGS sales records showing no reported sales since February 2015, and a google map with session points and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum
Lease: Steinforth A
County: Woodson
Subject: Steinforth A # 5
FSL: 4199
FEL: 1801
API#: 15-207-23403-00-00
Date: 9/1/2021
Staff: Dallas Logan

KLN: 33640
Legal: 13-26-14E SW SE NW NE
PIC ID#: 2130
PIC Orientation: West
Latitude: 37.789396
Longitude: -095.822014

Time: 11:04 AM

Additional Information: Steinforth A # 5 is an inactive oil well constructed with 2" casing, 1" production, and a pump jack. There is not a motor present at this location and this well is shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth A	Legal: 13-26-14E SW NW NE NE
County: Woodson	PIC ID#: 2131
Subject: Steinforth A # 4	PIC Orientation: South
FSL: 4655	Latitude: 37.790609
FEL: 1265	Longitude: -095.820171
API#: 15-207-21966-00-00	
Date: 9/1/2021	Time: 11:09 AM
Staff: Dallas Logan	

Additional Information: Steinforth A # 4 is an inactive oil well constructed with 2" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth A	Legal: 13-26-14E NW SE NW NE
County: Woodson	PIC ID#: 2132
Subject: Steinforth A # 1	PIC Orientation: West
FSL: 4543	Latitude: 37.790339
FEL: 1754	Longitude: -095.821861
API#: 15-207-02618-00-00	
Date: 9/1/2021	Time: 11:13 AM
Staff: Dallas Logan	

Additional Information: Steinforth A # 1 is an inactive oil well constructed with 4.5" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Steinforth A

County: Woodson

Subject: Steinforth A # 3

FSL: 4648

FEL: 2188

API#: 15-207-21843-00-00

Date: 9/1/2021

Staff: Dallas Logan

KLN: 33640

Legal: 13-26-14E SE NW NW NE

PIC ID#: 2133

PIC Orientation: North

Latitude: 37.790657

Longitude: -095.823366

Time: 11:16 AM

Additional Information: Steinforth A # 3 is an inactive oil well constructed with 6" surface casing, 2" tubing, 1" production and a pump jack. This well is fully equipped and shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Steinforth A

County: Woodson

Subject: Steinforth A # 2

FSL: 4250

FEL: 2373

API#: 15-207-20446-00-00

Date: 9/1/2021

Staff: Dallas Logan

KLN: 33640

Legal: 13-26-14E SW SW NW NE

PIC ID#: 2134

PIC Orientation: East

Latitude: 37.789577

Longitude: -095.823994

Time: 11:16 AM

Additional Information: Steinforth A # 2 is an inactive oil well constructed with 6" surface casing, and 4.5" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Steinforth A

County: Woodson

Subject: Steinforth A # 6

FSL: 4206

FEL: 1298

API#: 15-208-24. . 6-00-00

Date: 9/1/2021

Staff: Dallas Logan

KLN: 33640

Legal: 13-26-14E SW SW NE NE

PIC ID#: 3

PIC Orientation: North

Latitude: 38° 93. 0

Longitude: -95° 20280

Time: 12:42 PM

Additional Information: Steinforth A # 6 is an inactive oil well constructed with 2" casing, 1" production, and a pump jack. This well is fully equipped and shut in with a stuffing box.

STEINFORTH A Lease

Lease: STEINFORTH A

Operator: Haas Petroleum, LLC

Location: T26S, R14E, Sec. 13

Cumulative Production: 28174.99 barrels (from 1970 to 2015)

KS Dept. of Revenue Lease Code: 100965

KS Dept. of Revenue Lease Name: STEINFORTH A

[View T1 PDF \(from KCC\)](#)

Field: [Big Sandy](#)

County: Woodson

Producing Zone:

Well Data (may be an incomplete list):

T26S R14E, Sec. 13, NW NW NE Lease: STEINFORTH A 3 Operator: STEINFORTH LOREN Current Operator: Haas Petroleum, LLC API Number: 15-207-21843	T26S R14E, Sec. 13, SE NW NE Lease: STEINFORTH A 5 Operator: LOREN STEINFORTH Current Operator: Haas Petroleum, LLC API Number: 15-207-23403
T26S R14E, Sec. 13, NW NE NE Lease: STEINFORTH A 4 Operator: LOREN STEINFORTH Current Operator: Haas Petroleum, LLC API Number: 15-207-21966	T26S R14E, Sec. 13, SW NW NE Lease: STEINFORTH 2 Operator: LOREN STEINFORTH Current Operator: Haas Petroleum, LLC API Number: 15-207-20446
T26S R14E, Sec. 13, SW NE NE Lease: STEINFORTH A 6 Operator: LOREN STEINFORTH Current Operator: Haas Petroleum, LLC API Number: 15-207-24886	T26S R14E, Sec. 13, NW NE SE Lease: L A STEINFORTH 1 Operator: MAYFIELD & SUTCLIFF Current Operator: Unknown API Number: 15-207-02488
T26S R14E, Sec. 13, NW NE SE Lease: STEINFORTH 1 Operator: Loren Steinforth Current Operator: Haas Petroleum, LLC API Number: 15-207-02488-0001	T26S R14E, Sec. 13, SE NW NE Lease: STEINFORTH A 1 Operator: Current Operator: Haas Petroleum, LLC API Number: 15-207-02618

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
Production Charts Prototype Chart System Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1970	1,269	-

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	1	36.96	6	Pacer Energy Marketing LLC (100%)
2014	4	60.27	6	Pacer Energy Marketing LLC (100%)
2014	6	38.87	6	Pacer Energy Marketing LLC (100%) Exhibit DL-2b

1971	1,735	-
1972	711	2
1973	471	2
1974	675	2
1975	587	2
1976	590	2
1977	754	2
1978	660	2
1979	661	2
1980	987	2
1981	2,051	2
1982	1,905	2
1983	1,753	2
1984	1,751	2
1985	1,725	2
1986	1,615	2
1987	639	2
1988	248	2
1989	256	2
1990	355	2
1991	416	2
1992	345	2
1993	307	2
1994	297	2
1995	382	2
1996	264	6
1997	276	6
1998	125	6
1999	419	6
2000	163	6
2001	246	6
2002	331	6
2003	430	6
2004	238	6
2005	334	6
2006	335	6
2007	331	6
2008	280	6
2009	184	6
2010	155	6
2011	198	6
2012	194	6

2014	9	57.94	6	Pacer Energy Marketing LLC (100%)
2015	2	74.61	6	Pacer Energy Marketing LLC (100%)

2013	258	6
2014	194	6
2015	75	6

Reported through 2-2015.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/01/2021 **District:** 3 **Incident Number:** 7689

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:**
Operator Name: Haas Petroleum, LLC **SEC** 13 **TWP** 26 **RGE** 14 **RGEDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Steinforth B **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Steinforth B lease located in 13-26-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows six (6) producing oil wells. I performed a lease inspection on September 1, 2021 and September 23, 2021 seven (7) wells were referenced with GPS during my lease investigation. I located three (3) producing oil wells and four (4) inactive oil wells on Haas Petroleum, LLC license # 33640 Steinforth B lease 13-26-14E WO. Co.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas, Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Steinforth B # 2 API # 15-207-02645-00-00, Steinforth B # 1 API # 15-207-02646-00-00, and Steinforth B # 4 API # 15-207-02643-00-00.
See PG. 2

Photo's Taken: 4

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Recommendations:

It is my further recommendation that the Steinforth B # 7 API # 15-207-02809-00-00 be added to Haas Petroleum, LLC license # 33640 well inventory and a Notice of Violation letter be sent with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111.

Well Information:

Steinforth B # 3 API # 15-207-02644-00-00 3753 FSL 2355 FEL Lat. 37.788213 Long. -095.823916 NW NW SW NE session point Sta01. Steinforth B # 3 is a producing oil well constructed with 6" casing, 2" tubing, rods, and a pump jack.

Steinforth B # 5 API # 15-207-22421-00-00 3716 FSL 1967 FEL Lat. 37.788081 Long. -095.822572 NW NE SW NE session point Sta02. Steinforth B # 5 is a producing oil well constructed with 6" casing, 2" tubing rods, and a pump jack.

Steinforth B # 6 API # 15-207-23171-00-00 2902 FSL 2027 FEL Lat. 37.785852 Long. -095.822752 SE SW SW NE session point Sta08. Steinforth B # 6 is a producing oil well constructed with 2" tubing, 1" production, and a pump jack.

Steinforth B # 2 API # 15-207-02645-00-00 3313 FSL 1742 FEL Lat. 37.786959 Long. -095.821780 NW SE SW NE session point Sta09. Steinforth B # 2 is an inactive oil well constructed with 6" casing, 2" tubing, rods, and a pump jack. This location does not have a motor present, and is shut in with a stuffing box. Temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred thirty six (2136).

Steinforth B # 1 API # 15-207-02646-00-00 3079 FSL 992 FEL Lat. 37.786262 Long. -095.819178 NW SW SE NE session point Sta10. Steinforth B # 1 is an inactive oil well constructed with 6" casing 2" tubing, rods, and a pump jack. This location does not have electric and is shut in with a stuffing box. Temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred thirty nine (2139).

Steinforth B # 4 API # 15-207-02643-00-00 2968 FSL 1450 FEL Lat. 37.785990 Long. -095.820760 SE SE SW NE session point Sta11. Steinforth B # 4 is an inactive oil well constructed with 6" casing that is not shut in. This well would require surface control before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered three (3) dated September 23, 2021.

Steinforth B # 7 API # 15-207-02809-00-00 2390 FSL 1058 FEL Lat. 37.784375 Long. -95.819384 NW NW NE SE session point Sta12. Steinforth B # 7 is an inactive oil well constructed with 10" surface casing with fluid with fifteen (15) feet of surface and is not shut in. Research did not find a match for this well and an API # was requested. Research found this well is within a quarter mile area of review of Haas Petroleum, LLC license # 33640 authorized injection well Steinforth # 1 API # 15-207-02488-00-01 permit # E-06662, and Steinforth C # 3 API # 15-207-22422-00-01. Steinforth B # 7 will need to be added to Haas Petroleum, LLC license # 33640 well inventory as an inactive oil well. Surface control and a witnessed Casing Integrity Test (CIT) will be required before temporary abandonment could be approved, if the operator chooses to file a CP-111 application. See attached photo numbered two (2) dated September 23, 2021.

In conclusion four (4) of the well located on Haas Petroleum, LLC license # 33640 Steinforth B lease 13-26-14E WO. Co. are out of compliance. Three (3) inactive oil wells listed as producers on operator's well inventory, and one (1) inactive oil well that needs added to operator's well inventory. A photo of each of the four (4) wells out of compliance, a google map showing a quarter mile area of review of Haas Petroleum, LLC license # 33640 authorized injection wells, and a google map with session point and well numbers has been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth B	Legal: 13-26-14E NW SE SW NE
County: Woodson	PIC ID#: 2136
Subject: Steinforth B # 2	PIC Orientation: East
FSL: 3313	Latitude: 37.786959
FEL: 1742	Longitude: -095.821780
API#: 15-207-02645-00-00	
Date: 9/1/2021	Time: 11:43 AM
Staff: Dallas Logan	

Additional Information: Steinforth B # 2 is an inactive oil well constructed with 6" casing, 2" tubing, rods, and a pump jack. This location does not have a motor present, and is shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth B	Legal: 13-26-14E NW SW SE NE
County: Woodson	PIC ID#: 2139
Subject: Steinforth B # 1	PIC Orientation: East
FSL: 3079	Latitude: 37.786262
FEL: 992	Longitude: -095.819178
API#: 15-207-02646-00-00	
Date: 9/1/2021	Time: 12:51 PM
Staff: Dallas Logan	

Additional Information: Steinforth B # 1 is an inactive oil well constructed with 6" casing 2" tubing, rods, and a pump jack. This location does not have electric and is shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth B	Legal: 13-26-14E SE SE SW NE
County: Woodson	PIC ID#: 3
Subject: Steinforth B # 4	PIC Orientation: East
FSL: 2968	Latitude: 37.785990
FEL: 1450	Longitude: -095.819384
API#: 15-207-02643-00-00	
Date: 9/23/2021	Time: 12:42 PM
Staff: Dallas Logan	

Additional Information: Steinforth B # 4 is an inactive oil well constructed with 6" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth B	Legal: 13-26-14E NW NW NE SE
County: Woodson	PIC ID#: 2
Subject: Steinforth B # 7	PIC Orientation: South
FSL: 2390	Latitude: 37.784375
FEL: 1058	Longitude: -095.819384
API#: 15-207-02809-00-00	
Date: 9/23/2021	Time: 12:23 PM
Staff: Dallas Logan	

Additional Information: Steinforth B # 7 is an inactive oil well constructed with 10" surface casing with fluid with fifteen (15) feet of surface and is not shut in.

Quarter Mile Area of Review

Write a description for your map.

Legend

- Injection Well
- Oil Well
- Steinforth C # 3 Quarter Mlle Are of Review
- Steunforth C # 1 Quarter Mile are of Review



Steinforth B 13-26-14E WO. Co.

Write a description for your map.

Legend

Oil Well

Sta01(B3)

Sta02(B5)

Sta09(B2)

Sta11(B4)

Sta10(B1)

Sta08(B6)

Sta12

Hawk Rd

45th Rd

Sandy Creek



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/01/2021 **District:** 3 **Incident Number:** 7688

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:** SE
Operator Name: Haas Petroleum, LLC **SEC** 13 **TWP** 26 **RGE** 14 **RGDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Steinforth C **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Steinforth C lease located in 13-26-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows four (4) inactive oil wells, and one (1) authorized injection well permit # E-21871. I performed a lease inspection on September 1, 2021 and referenced five (5) wells with GPS. I located four (4) inactive oil wells, and one (1) inactive injection well. Research of RBDMS found that Haas Petroleum, LLC license # 33640 reported the four (4) oil wells as inactive per operator well inventory July 15, 2019. The temporary abandonment status of the four (4) inactive oil wells is pending legal action-submitted to legal. KOLAR research found the four (4) inactive oil wells are in violation for not filing a CP-111 application by the October 13, 2019 deadline. KGS sale records found that oil has not been sold from the Steinforth C lease 13-26-14E WO. Co. since September 2014.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. The temporary abandonment status for the Steinforth C # 2 API # 15-207-02570-00-00, Steinforth C # 6 API # 15-207-24349-00-00, Steinforth C # 5 API # 15-207-23227-00-00, and Steinforth C # 4 API # 15-207-22645-00-00 is pending legal action-submitted to legal. It is my recommendation that Haas Petroleum, LLC license # 33640 continue working with Kansas Corporation Commission legal staff regarding these four (4) wells.

Photo's Taken: 5

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Steinforth C # 3 API # 15-207-22422-00-01 1917 FSL 570 FEL Lat. 37.783041 Long. -095.817682 NW SE NE SE session point Ste01. Steinforth C # 3 is an inactive authorized injection well constructed with 2.5" casing that is not shut in. Research found a witnessed satisfactory Mechanical Integrity Test (MIT) was performed April 30, 2021. Haas Petroleum, LLC license # 33640 Annual Report of Pressure Monitoring Fluid Injection and Enhanced Recovery (U3C) found that starting January 2018 through December 2020 the Steinforth C # 3 disposed of produced fluids. Research of Permit # E-21871 paragraph seven (7) found the Steinforth C # 3 was authorized to use fluids from the Steinforth C lease east half of the Southeast Quarter 13-26-14E WO. Co. and Steinforth Estate lease south half 18-26-15E WO. Co for re-pressuring. KGS sale records found that the last time oil was sold from either of these two leases was 2014. If Haas Petroleum, LLC license # 33640 did use the Steinforth C # 3 for re-pressuring from January 2018, through December 2020 the fluids used were from a lease not authorized per paragraph seven (7) of permit E-21871. See attached photo numbered twenty one hundred thirty seven (2137).

Steinforth C # 2 API # 15-207-02570-00-00 1795 FSL 151 Long. 37.782676 Lat. -095.816229 NE SE NE SE session point Ste03. Steinforth C # 2 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and pump jack. This well is fully equipped and shut in with a stuffing box. Temporary abandonment could be approved with a shut in date of October 2014, if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred forty (2140).

Steinforth C # 6 API # 15-207-24349-00-00 1091 FSL 1116 FEL Lat. 37.780814 Long. -095.819543 NW NW SE SE session point Ste04. Steinforth C # 6 is an inactive oil well with 2" casing that is not shut in. Steinforth C # 6 would require surface control and a shut in date of October 2014 for temporary abandonment to be approved if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred forty one (2141).

Steinforth C # 5 API # 15-207-23227-00-00 1000 FSL 352 FEL Lat. 37.780507 Long. -095.816899 NW NE SE SE session point Ste05. Steinforth C # 5 is an inactive oil well constructed with 2" casing, 1" production, and a pump jack. This well is fully equipped and shut in with a stuffing box. Temporary abandonment could be approved with a shut in date of October 2014, if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred forty four (2144).

Steinforth C # 4 API # 15-207-22645-00-00 618 FSL 278 FEL Lat. 37.779452 Long. -095.816631 NE SE SE SE session point Ste06. Steinforth C # 4 is an inactive oil well constructed with 2" casing, 1" production, and a pump jack. This well is fully equipped and shut in with a stuffing box. Temporary abandonment could be approved with a shut in date of October 2014, if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred forty five (2145).

In conclusion the five (5) wells located on Haas Petroleum, LLC license # 33640 Steinforth C lease 13-26-14E WO. Co. are out of compliance. Four (4) inactive oil wells that are in violation for not filing a CP-111 application, and one (1) inactive authorized injection well. A photo of each of the five (5) wells out of compliance, a copy of four (4) KOLAR violations, permit # E-21871, U3C for 2018, 2019, and 2020, KGS oil sale records for 13-26-14E WO. Co. and 18-26-15E WO. Co., and a google map with session points and well numbers has been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth C	Legal: 13-26-14E NW SE NE SE
County: Woodson	PIC ID#: 2137
Subject: Steinforth C # 3	PIC Orientation: South
FSL: 1917	Latitude: 37.783041
FEL: 570	Longitude: -095.817682
API#: 15-207-22422-00-01	
Date: 9/1/2021	Time: 12:19 PM
Staff: Dallas Logan	

Additional Information: Steinforth C # 3 is an inactive authorized injection well constructed with 2.5" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Steinforth C

County: Woodson

Subject: Steinforth C # 2

FSL: 1795

FEL: 151

API#: 15-207-02570-00-00

Date: 9/1/2021

Staff: Dallas Logan

KLN: 33640

Legal: 13-26-14E NE SE NE SE

PIC ID#: 2140

PIC Orientation: East

Latitude: 37.782676

Longitude: -095.816229

Time: 1:07 PM

Additional Information: Steinforth C # 2 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and pump jack. This well is fully equipped and shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Steinforth C

County: Woodson

Subject: Steinforth C # 6

FSL: 1091

FEL: 1161

API#: 15-207-24349-00-00

Date: 9/1/2021

Staff: Dallas Logan

KLN: 33640

Legal: 13-26-14E NW NW SE SE

PIC ID#: 2141

PIC Orientation: South

Latitude: 37.780814

Longitude: -095.819543

Time: 1:12 PM

Additional Information: Steinforth C # 6 is an inactive oil well with 2" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth C	Legal: 13-26-14E NW NE SE SE
County: Woodson	PIC ID#: 2144
Subject: Steinforth C # 5	PIC Orientation: North
FSL: 1000	Latitude: 37.780507
FEL: 352	Longitude: -095.816899
API#: 15-207-23227-00-00	
Date: 9/1/2021	Time: 1:41 PM
Staff: Dallas Logan	

Additional Information: Steinforth C # 5 is an inactive oil well constructed with 2" casing, 1" production, and a pump jack. This well is fully equipped and shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth C	Legal: 13-26-14E NE SE SE SE
County: Woodson	PIC ID#: 2145
Subject: Steinforth C # 4	PIC Orientation: West
FSL: 618	Latitude: 37.779452
FEL: 278	Longitude: -095.816631
API#: 15-207-22645-00-00	
Date: 9/1/2021	Time: 1:47 PM
Staff: Dallas Logan	

Additional Information: Steinforth C # 4 is an inactive oil well constructed with 2" casing, 1" production, and a pump jack. This well is fully equipped and shut in with a stuffing box.

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for STEINFORTH C 2 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02570-00-00	STEINFORTH C 2	Woodson	13-26S-14E	SENESE	1795 FSL 151 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for STEINFORTH C 6 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-24349-00-00	STEINFORTH C 6	Woodson	13-26S-14E	NWSESE	1091 FSL 1116 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
06/15/1983	06/14/1984		08/01/1983								

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for STEINFORTH C 5 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-23227-00-00	STEINFORTH C 5	Woodson	13-26S-14E	NESESE	1000 FSL 352 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
10/16/1981	10/16/1982										

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for STEINFORTH C 4 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-22645-00-00	STEINFORTH C 4	Woodson	13-26S-14E	SESESE	618 FSL 278 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
02/24/1981	02/24/1982										

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

RECEIVED
STATE CORPORATION COMMISSION

OCT 2 1983

CONSERVATION DIVISION
Wichita, Kansas

BEFORE COMMISSIONERS: MICHAEL LENNEN, CHAIRMAN
RICHARD C. (PETE) LOUX
PHILLIP R. DICK

IN THE MATTER OF THE APPLICATION OF LOREN)
STEINFORTH AND ROYCE SAUBERS FOR AN ORDER)
APPROVING THE REPRESSURING WITH SALT WATER)
AND WATERFLOOD INTO THEIR WELL No. 3 DES-)
CRIBED IN PARAGRAPH (3) WHICH IS ON THEIR)
STEINFORTH "C" LEASE, COVERING THE E/2 SE/)
4 OF SECTION 13, TOWNSHIP 26 SOUTH, RANGE)
14 EAST)

DOCKET NO. CR-38313 KCC
C-21,871 K0HE

LICENSE NO. 7446

CONSERVATION DIVISION

IN THE
BIG SANDY FIELD

IN
WOODSON COUNTY, KANSAS

APPROVING:
REPRESSURING WITH SALT WATER

O R D E R

THE ABOVE-ENTITLED MATTER COMES ON FOR CONSIDERATION BY THE STATE CORPORATION COMMISSION. BEING FULLY ADVISED IN THE PREMISES, AND HAVING GIVEN DUE CONSIDERATION TO THE COMMISSION FILES, AND TO THE ENTIRE RECORD HEREIN, THE COMMISSION FINDS AND CONCLUDES:

(1) THAT THE PLAT MAP SHOWS THE PROPOSED REPRESSURING WELL TO BE LOCATED IN THE BIG SANDY FIELD;

(2) THAT IT IS DESIRED TO REPRESSURE THE BARTLESVILLE FORMATION WITH PERFORMATIONS FROM A DEPTH OF APPROXIMATELY 1251 FEET TO A BOTTOM DEPTH OF APPROXIMATELY 1262 FEET;

(3) THAT IT IS DESIRED TO REPRESSURE WELL No. 3 LOCATED 730 FEET FROM THE NORTH LINE AND 500 FEET FROM THE EAST LINE OF THE E/2 SE/4 OF SECTION 13, TOWNSHIP 26 SOUTH, RANGE 14 EAST IN WOODSON COUNTY, KANSAS, AND ANY WELL OR WELLS ON, OR THAT MAY BE DRILLED ON, THE LEASE DESCRIBED IN THE CAPTION OF THIS ORDER;

(4) THAT SURFACE ELEVATION OF THE REPRESSURING WELL IS NOT AVAILABLE; WELL TOTAL DEPTH 1301 FEET

(5) THAT A COMPLETE LOG OF THE REPRESSURING WELL HAS BEEN FILED WITH THE APPLICATION;

(6) THAT COMPLETE CASING INFORMATION AS REQUIRED UNDER RULE 82-3-402 IS AS FOLLOWS:

<u>SIZE</u>	<u>SEAT DEPTH</u>	<u>CEMENTED OR MUDDED</u>	<u>SACKS CEMENT USED</u>
7"	44'	CEMENTED	6
2 1/2"	1299'	CEMENTED	110

PACKERLESS

(7) THAT FLUID DESIRED TO BE USED FOR REPRESSURING IS SALT WATER PRODUCED FROM THE BARTLESVILLE FORMATION AND RECYCLED WATER FROM ANY WELL OR WELLS ON OR THAT MAY BE DRILLED ON THE FOLLOWING DESCRIBED LEASES

COPY

RECEIVED
STATE CORPORATION COMMISSION
OCT 2 1983
CONSERVATION DIVISION
Wichita, Kansas

OCT 2 1983

-3-

CONSERVATION DIVISION

Wichita, Kansas

LOREN STEINFORTH & ROYCE SAUBERS CR-38313 C-21,871 REPRESSURING WITH SALT WATER

LEASE OPERATOR	LEASE NAME	LEASE DESCRIPTION	WELL
STEINFORTH & SAUBERS	STEINFORTH C	E/2 SE/4 Sec. 13-26-14E	2,4,5
STEINFORTH & SAUBERS	STEINFORTH ESTATE	SW/4 Sec. 18-26-15E	1,2,3,4,5

ESTIMATED AT 50 BARRELS PER DAY MINIMUM, TO 60 BARRELS PER DAY MAXIMUM, TO BE INTRODUCED AT GRAVITY PRESSURE AT THE WELLHEAD; (OR, IF NECESSARY, UNDER PUMP PRESSURE RANGING FROM 100 POUNDS MINIMUM PRESSURE TO 500 POUNDS MAXIMUM PRESSURE)

(8) THAT A COPY OF THIS APPLICATION HAS BEEN MAILED OR PERSONALLY DELIVERED TO THE LANDOWNER AND ALL OPERATORS OF PRODUCING WELLS WITHIN ONE-HALF MILE OF THE PROPOSED INPUT WELL, AS LISTED BELOW;

OPERTOR'S CORRECT NAME	MAILING ADDRESS
LOREN STEINFORTH	RR #1; YATES CENTER, KS 66783

(9) THAT THE APPLICATION SHOULD BE GRANTED SUBJECT, HOWEVER, TO THE FOLLOWING CONDITIONS: (A) ADDITIONAL INPUT WELLS SHOULD BE COMPLETED IN LIKE MANNER AS WELL NO. 3 DESCRIBED HEREIN; (B) BEFORE ADDITIONAL INPUT WELLS ON THE DESCRIBED LEASE ARE PUT INTO USE, NOTICE SHOULD BE GIVEN TO THE CONSERVATION DIVISION OF THE COMMISSION, AND A RECENT PLAT OF THE LEASE SHOULD BE FURNISHED SHOWING THE PRODUCING AND INPUT WELLS, TOGETHER WITH COMPLETE CASING INFORMATION AS REQUIRED IN PARAGRAPH (6) OF THE APPLICATION HEREIN AS IT PERTAINS TO THE ADDITIONAL INPUT WELLS; (C) THAT PRODUCTION SHOULD BE SUBJECT TO AND LIMITED BY THE APPLICABLE PROVISIONS OF THE COMMISSION'S MONTHLY OIL PRORATION ORDERS.

(10) THAT THE APPLICATION COMPLIES WITH ALL THE REQUIREMENTS IMPOSED BY THE COMMISSION AND THE KANSAS DEPARTMENT OF HEALTH AND ENVIRONMENT AND THAT APPROVAL IS RECOMMENDED BY BOTH AGENCIES;

IT IS THEREFORE, BY THE COMMISSION ORDERED: THAT LOREN STEINFORTH & ROYCE SAUBERS BE, AND IT IS HEREBY AUTHORIZED TO REPRESSURE WITH SALT WATER INTO THE BARTLESVILLE FORMATION WITH PERFORATIONS FROM A DEPTH OF APPROXIMATELY 1251 FEET TO A BOTTOM DEPTH OF APPROXIMATELY 1262 FEET INTO WELL NO. 3 DESCRIBED IN PARAGRAPH (3); (AND INTO ANY WELL OR WELLS ON, OR THAT MAY BE DRILLED ON, THE LEASE DESCRIBED IN THE CAPTION OF THIS ORDER), PROVIDED HOWEVER, THAT THE APPLICATION COMPLIES WITH THE TERMS AND CONDITIONS SET OUT IN PARAGRAPH (9) HEREOF, SALT WATER TO BE PRODUCED FROM THE BARTLESVILLE FORMATION, AND RECYCLED WATER FROM ANY WELL OR WELLS ON OR THAT MAY BE DRILLED ON THE LEASES DESCRIBED IN PARAGRAPH (7), ESTIMATED AT 50 BARRELS PER DAY MINIMUM TO 60 BARRELS PER DAY MAXIMUM, TO BE INTRODUCED AT GRAVITY PRESSURE AT THE WELL HEAD, (OR, IF NECESSARY, UNDER PUMP PRESSURE RANGING FROM 100 POUNDS MINIMUM PRESSURE TO 500 POUNDS MAXIMUM PRESSURE) AS PROVIDED FOR IN THE RULES AND REGULATIONS OF THE COMMISSION.

IT IS FURTHER ORDERED BY THE COMMISSION: THAT THE REPRESSURING AUTHORITY GRANTED BY THIS ORDER SHALL NOT BE ASSIGNED, SOLD, OR TRANSFERRED WITHOUT THE WRITTEN APPROVAL OF THIS COMMISSION.

THIS PERMIT DOES NOT CONSTITUTE ANY AUTHORITY UNDER THE PROVISION OF THE K. S. A. 82A-701 TO 730 TO THE USE OF FRESH WATER. PRIOR TO SUCH USE AN APPLICATION MUST BE FILED WITH THE DIVISION OF WATER RESOURCES, KANSAS STATE BOARD OF AGRICULTURE, AND RECEIVE A PERMIT TO PROCEED TO MAKE USE OF SUCH WATER.

THE COMMISSION HEREBY RETAINS JURISDICTION OF THE SUBJECT MATTER HEREOF AND THE PARTIES HERETO FOR THE PURPOSE OF ISSUING, FROM TIME TO TIME, SUCH FURTHER ORDERS, AMENDMENTS, RULES AND REGULATIONS AS MAY BE NECESSARY IN CONNECTION WITH THE ABOVE-ENTITLED MATTER, IF NOT SPECIFICALLY PROVIDED FOR IN THE RULES AND REGULATIONS OF THE COMMISSION APPLYING TO REPRESSURING AND WATERFLOODING.

CONSERVATION DIVISION
Wichita, Kansas

OCT 2 1983

RECEIVED
STATE CORPORATION COMMISSION

STEINFORTH & SAUBERS

CR-38313

C-21,871 REPRESSURING WITH SALT WATER

BY THE COMMISSION IT IS SO ORDERED,

LENNEN, CHMN., LOUX, COM. DICK, COM

DATED SEPTEMBER 19, 1983


ACTING EXECUTIVE SECRETARY

APPROVAL RECOMMENDED:


ADMINISTRATOR

A

RECEIVED
STATE CORPORATION COMMISSION
OCT 21 1983
CONSERVATION DIVISION
WICHITA, KANSAS

RECEIVED
STATE CORPORATION COMMISSION

OCT 2 1983

CONSERVATION DIVISION
Wichita, Kansas

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015

Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 10551 BARKLEY ST. #307
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66212 + 1812
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: STEINFORTH C
Well Number: 3

API No.: 15-207-22422-00-01
Permit No.: E21871.1
Reporting Year: 2018
(January 1 to December 31)
SE - NE - SE - NW Sec. 13 Twp. 26 S. R. 14 ☒ E ☐ W
(a/a/a/a) 1914 feet from ☐ N / ☒ S Line of Section
551 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>96</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>102</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>89</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>98</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>94</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>101</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>98</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>87</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>97</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>99</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>85</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>79</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>1125</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2b
Page 202 of 343

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 8900 STATE LINE RD STE 330
Address 2: _____
City: LEAWOOD State: KS Zip: 66206 + 1936
Contact Person: Julie Barber
Phone: (913) 499-8373
Lease Name: STEINFORTH C
Well Number: 3

API No.: 15-207-22422-00-01
Permit No.: E21871.1
Reporting Year: 2019
(January 1 to December 31)
NW - SE - NE - SE Sec. 13 Twp. 26 S. R. 14 ☒ E ☐ W
(a/a/a/a) 1914 feet from ☐ N / ☒ S Line of Section
551 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>79</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>85</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>28</u>
	March	<u>99</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>97</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>87</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>98</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>101</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>94</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>98</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>89</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>102</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>96</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>1125</u>		<u>0</u>		

Submitted Electronically

Exhibit DL-2b
Page 203 of 343

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: PO BOX 8396
Address 2: _____
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936
Contact Person: Morgan Haas
Phone: (913) 499-8373
Lease Name: STEINFORTH C
Well Number: 3

API No.: 15-207-22422-00-01
Permit No.: E21871.1
Reporting Year: 2020
(January 1 to December 31)
NW - SE - NE - SE Sec. 13 Twp. 26 S. R. 14 ☒ E ☐ W
(a/a/a/a) 1914 feet from ☐ N / ☒ S Line of Section
551 feet from ☒ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>149</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	February	<u>147</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>29</u>
	March	<u>147</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	April	<u>149</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>30</u>
	May	<u>150</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	June	<u>156</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>30</u>
	July	<u>140</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	August	<u>142</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	September	<u>145</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>30</u>
	October	<u>152</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	November	<u>143</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>30</u>
	December	<u>153</u>	<u>500</u>	<u>0</u>	<u>0</u>	<u>31</u>
	TOTAL	<u>1773</u>		<u>0</u>		

STEINFORTH C Lease

Lease: STEINFORTH C

Operator: Steinforth, Loren

Location: T26S, R14E, Sec. 13

Cumulative Production: 9598.98 barrels (from 1980 to 2014)

KS Dept. of Revenue Lease Code: 114360

KS Dept. of Revenue Lease Name: STEINFORTH C

[View T1 PDF \(from KCC\)](#)

Field: [Big Sandy](#)

County: Woodson

Producing Zone:

Well Data (may be an incomplete list):

T26S R14E, Sec. 13, NW SE SE Lease: STEINFORTH C 6 Operator: LOREN STEINFORTH ETAL Current Operator: Haas Petroleum, LLC API Number: 15-207-24349	T26S R14E, Sec. 13, NE SE SE Lease: STEINFORTH C 5 Operator: LOREN STEINFORTH-ROYCE SAUBERS Current Operator: Haas Petroleum, LLC API Number: 15-207-23227
T26S R14E, Sec. 13, SE SE SE Lease: STEINFORTH C 4 Operator: LOREN SEINFORTH-ROYCE SAUBERS Current Operator: Haas Petroleum, LLC API Number: 15-207-22645	T26S R14E, Sec. 13, SE NE SE Lease: STEINFORTH C 2 Operator: Current Operator: Haas Petroleum, LLC API Number: 15-207-02570

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
Production Charts Prototype Chart System Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1980	546	1
1981	1,348	1
1982	1,046	1
1983	969	1
1984	709	1
1985	486	1
1986	412	1
1987	312	1

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	9	66.79	5	Pacer Energy Marketing LLC (100%)

1988	415	1
1989	338	1
1990	155	1
1991	461	1
1992	360	1
1993	288	1
1994	202	1
1995	290	1
1996	190	5
1997	79	5
1998	154	5
1999	120	5
2000	63	5
2001	79	5
2002	72	5
2003	-	-
2004	-	-
2005	-	-
2006	-	-
2007	71	5
2008	-	-
2009	152	5
2010	59	5
2011	78	5
2012	77	5
2013	-	-
2014	67	5

Reported through 9-2014.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

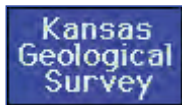
Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.



Oil and Gas Leases

Click on column heading to sort



2 records returned.

Select name of lease to view production data.

If production data has been tied to one or more wells by the KGS, then an API number will be listed.

Lease	T-R-S	KS Dept. of Revenue Lease Code	API Number (if known)	Operator	Oil?	Gas?	Cumulative production	Producing zone	Field
O. L. Lauber (O.L. LAUBER)	T26S, R15E, Sec. 18	119090	(Woodson)	Steinforth, Loren	Oil		3729.64 (1983 to 1998)	Squirrel Sandstone Bed	BIG SANDY
Steinforth Esta (STEINFORTH ESTA)	T26S, R15E, Sec. 18	114994	15-207-20857 15-207-23246 15-207-22629 15-207-22632 15-207-02568 15-207-02569	Steinforth, Loren	Oil		8167.83 (1979 to 2002)		BIG SANDY

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>


Programs Updated May 27, 2014


Data from Kansas Dept. of Revenue files monthly.

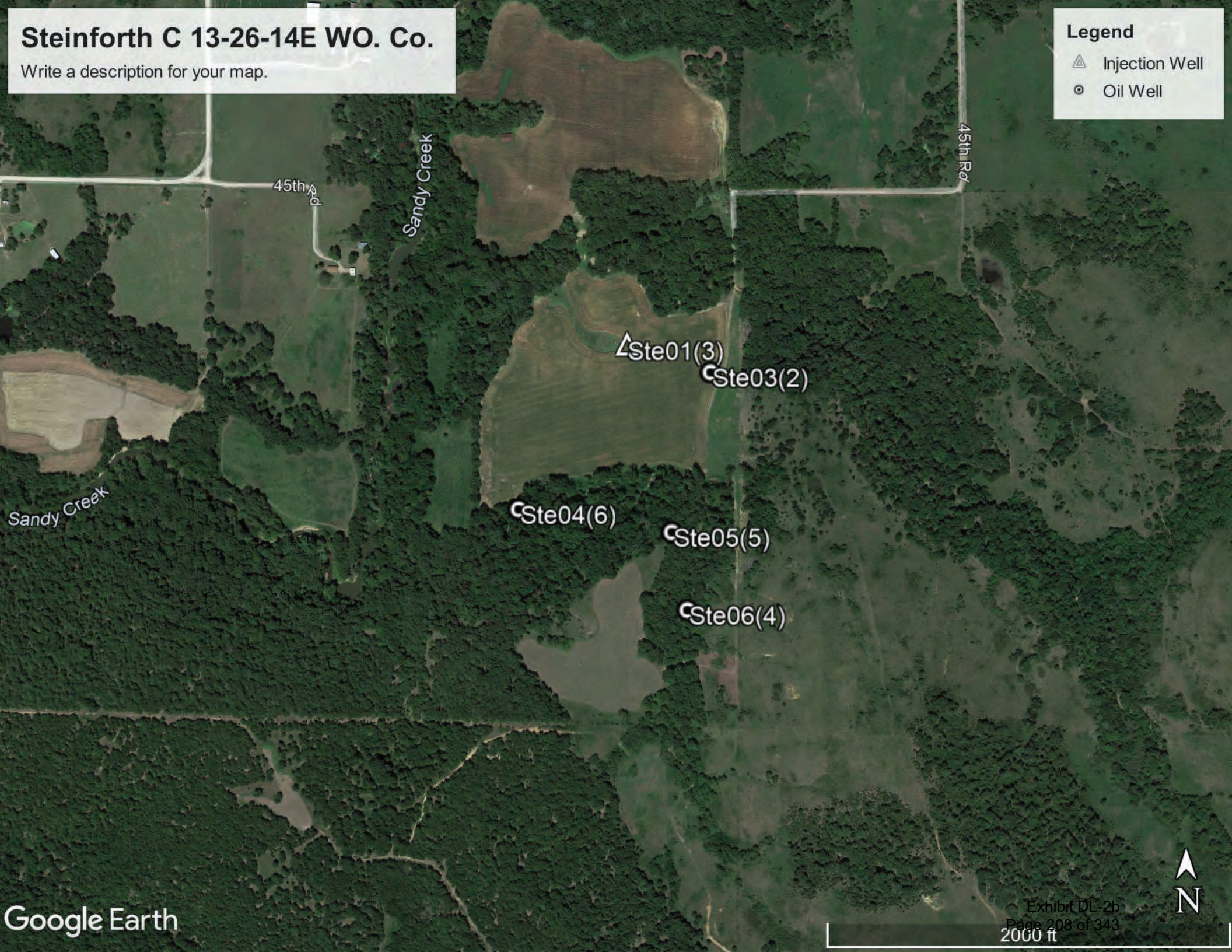
Steinforth C 13-26-14E WO. Co.

Write a description for your map.

Legend

 Injection Well

 Oil Well



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/01/2021 **District:** 3 **Incident Number:** 7687

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:** SW

Operator Name: Haas Petroleum, LLC **SEC** 18 **TWP** 26 **RGE** 15 **RGEDIR:** E

Address: PO Box 8396 **FSL:**

City: Prairie Village **FEL:**

State: Kansas **Zip Code:** 66208 **Lease:** Steinforth Estate **Well No.:**

Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Steinforth Estate lease located in 18-26-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows six (6) inactive oil wells. I performed a lease inspection on September 1, 2021 and referenced five (5) inactive oil wells with GPS. Research of RBDMS found the temporary abandonment status of the six (6) wells on Haas Petroleum, LLC license # 33640 well inventory for the Steinforth Estate are pending legal action-submitted to legal. KOLAR research found the six (6) well are in Violation for not filing a CP-111 application by the October 13, 2019 deadline. Research of KGS sale records found the Steinforth Estate lease 18-26-15E WO. Co. has no reported oil sells since 2002. This lease has been inactive for over ten (10) years and the wells located on Haas Petroleum, LLC license # 33640 Steinforth Estate lease 18-26-15E are not eligible for temporary abandonment without proof of production.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to locate the Steinforth Estate # 6 API # 15-207-20857-00-00.
See PG. 2

Photo's Taken: 6

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Recommendations:

The temporary abandonment status for the Steinforth Estate # 1 API # 15-207-02568-00-00, Steinforth Estate # 5 API # 15-207-23246-00-00, Steinforth Estate # 3 API # 15-207-22629-00-00, Steinforth Estate # 4 API # 15-207-22632-00-00, Steinforth Estate # 2 API # 15-207-02569-00-00, and Steinforth Estate # 3 API # 15-207-20857-00-00 is pending legal action-submitted to legal. It is my further recommendation that Haas Petroleum, LLC license # 33640 continue working with Kansas Corporation Commission legal staff regarding these six (6) wells.

Well Information:

Steinforth Estate # 1 API # 15-207-02568-00-00 1471 FSL 4941 FEL Lat. 37.781773 Long. -095.815281 SW SW NW SW session point Est01. Steinforth Estate # 1 is an inactive oil well constructed with 6" surface casing, 4.5" casing, 2" tubing, rods and a pump jack. This well is fully equipped and shut in with a stuffing box. Temporary abandonment could be approved if proof of production is provided to chance the shut in date if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred fifty one (2151).

Steinforth Estate # 5 API # 15-207-23246-00-00 962 FSL 4927 FEL Lat. 37.780374 Long. -095.815228 SW NW SW SW session point Est02. Steinforth Estate # 5 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. The 2" tubing is rotted off at the surface. This well would need to be repaired and have a witnessed satisfactory Casing Integrity Test (CIT) along with proof of production is provided to chance the shut in date for temporary abandonment to be approved if the operator chooses to file a CP-111 application. See attached photos numbered twenty one hundred forty nine (2149) and twenty one hundred fifty (2150).

Steinforth Estate # 3 API # 15-207-22629-00-00 614 FSL 4892 FEL Lat. 37.779418 Long. -095.815102 NW SW SW SW session point Est03. Steinforth Estate # 3 is an inactive oil well constructed 6" surface casing, and 2" tubing that is not shut in. This well would require surface control and proof of production for temporary abandonment to be approved if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred forty six (2146).

Steinforth Estate # 4 API # 15-207-22632-00-00 239 FSL 4880 FEL Lat. 37.778388 Long. -095.815058 SW SW SW SW session point Est04. Steinforth Estate # 4 is an inactive oil well constructed with constructed with 2" casing, 1" production, and a pump jack. This well is fully equipped and shut in with a stuffing box. Temporary abandonment could be approved if proof of production is provided to chance the shut in date if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred forty seven (2147).

Steinforth Estate # 2 API # 15-207-02569-00-00 240 FSL 4350 FEL Lat. 37.778378 Long. -095.813224 SW SE SW SW session point Est05. Steinforth Estate # 2 is an inactive oil well constructed with 6" surface casing, 4.5" casing, 2" tubing, rods, and a pump jack. This well is fully equipped and shut in with a stuffing box. Temporary abandonment could be approved if proof of production is provided to chance the shut in date if the operator chooses to file a CP-111 application. See attached photo numbered twenty one hundred forty eight (2148).

Steinforth Estate # 6 API # 15-207-20857-00-00 1300 FSL 600 FWL NW SW SW these are footages per the operators well inventory. This well was not located during my lease investigation.

In conclusion the six (6) wells on Haas Petroleum, LLC license # 33640 Steinforth Estate lease 18-26-15E are out of compliance, and are in violation for not having a CP-111 filed. One (1) of these wells was not located during my lease inspection, and the operator will need to locate it. Six (6) photos taken while on the lease, the six (6) KOLAR violation, KGS sales records showing no sales since 2002, and a google map with session points, and well numbers is attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Steinforth Estate

County: Woodson

Subject: Steinforth Estate # 1

FSL: 1471

FEL: 4941

API#: 15-207-02568-00-00

Date: 9/1/2021

Staff: Dallas Logan

KLN: 33640

Legal: 13-26-14E SW SW NW SW

PIC ID#: 2151

PIC Orientation: South

Latitude: 37.781773

Longitude: -095.815281

Time: 2:10 PM

Additional Information: Steinforth Estate # 1 is an inactive oil well constructed with 6" surface casing, 4.5" casing, 2" tubing, rods and a pump jack. This well is fully equipped and shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth Estate	Legal: 13-26-14E SW NW SW SW
County: Woodson	PIC ID#: 2149
Subject: Steinforth Estate # 5	PIC Orientation: North
FSL: 962	Latitude: 37.780374
FEL: 4927	Longitude: -095.815228
API#: 15-207-23246-00-00	
Date: 9/1/2021	Time: 2:05 PM
Staff: Dallas Logan	

Additional Information: Steinforth Estate # 5 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. The 2" tubing is rotted off at the surface.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth Estate	Legal: 13-26-14E NW SW SW SW
County: Woodson	PIC ID#: 2146
Subject: Steinforth Estate # 3	PIC Orientation: West
FSL: 614	Latitude: 37.779418
FEL: 4892	Longitude: -095.815102
API#: 15-207-22629-00-00	
Date: 9/1/2021	Time: 1:52 PM
Staff: Dallas Logan	

Additional Information: Steinforth Estate # 3 is an inactive oil well constructed 6" surface casing, and 2" tubing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth Estate	Legal: 13-26-14E SW SW SW SW
County: Woodson	PIC ID#: 2147
Subject: Steinforth Estate # 4	PIC Orientation: West
FSL: 239	Latitude: 37.778388
FEL: 4880	Longitude: -095.815058
API#: 15-207-22632-00-00	
Date: 9/1/2021	Time: 1:57 PM
Staff: Dallas Logan	

Additional Information: Steinforth Estate # 4 is an inactive oil well constructed with constructed with 2" casing, 1" production, and a pump jack. This well is fully equipped and shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Steinforth Estate	Legal: 13-26-14E SE SW SW SW
County: Woodson	PIC ID#: 2145
Subject: Steinforth Estate # 2	PIC Orientation: East
FSL: 240	Latitude: 37.775375
FEL: 4380	Longitude: -098.513224
API#: 18-207-02869-00-00	
Date: 9/1/2021	Time: 2:00 PM
Staff: Dallas Logan	

Additional Information: Steinforth Estate # 2 is an inactive oil well constructed with constructed with 2" casing, 1" production, and a pump jack. This well is fully equipped and shut in with a stuffing box.

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for STEINFORTH ESTATE 1 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02568-00-00	STEINFORTH ESTATE 1	Woodson	18-26S-15E	SWNWSW	1471 FSL 4941 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for STEINFORTH ESTATE 2 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-02569-00-00	STEINFORTH ESTATE 2	Woodson	18-26S-15E	SESWSW	240 FSL 4350 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for STEINFORTH ESTATE 3 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-22629-00-00	STEINFORTH ESTATE 3	Woodson	18-26S-15E	SWSWSW	614 FSL 4892 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
02/18/1981	02/18/1982										

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for STEINFORTH ESTATE 4 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-22632-00-00	STEINFORTH ESTATE 4	Woodson	18-26S-15E	SWSWSW	239 FSL 4880 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
02/19/1981	02/19/1982										

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for STEINFORTH ESTATE 5 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-23246-00-00	STEINFORTH ESTATE 5	Woodson	18-26S-15E	NWSWSW	962 FSL 4927 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
10/22/1981	10/22/1982										

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for STEINFORTH ESTATE 6 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-20857-00-00	STEINFORTH ESTATE 6	Woodson	18-26S-15E	NWSWSW	1300 FSL 600 FWL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
08/12/1975	08/11/1976		09/05/1975								

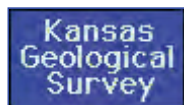
TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019



Yearly and monthly production



STEINFORTH ESTA Lease

Lease: STEINFORTH ESTA

Operator: Steinforth, Loren

Location: T26S, R15E, Sec. 18

Cumulative Production: 8167.83 barrels (from 1979 to 2002)

KS Dept. of Revenue Lease Code: 114994

KS Dept. of Revenue Lease Name: STEINFORTH ESTA

[View T1 PDF \(from KCC\)](#)

Field: [Big Sandy](#)

County: Woodson

Producing Zone:

Well Data (may be an incomplete list):

T26S R15E, Sec. 18, NW SW SW Lease: STEINFORTH ESTATE 3 Operator: IDEAL PETROLEUM CO., INC. Current Operator: Haas Petroleum, LLC API Number: 15-207-20857	T26S R15E, Sec. 18, NW SW SW Lease: STEINFORTH ESTATE 5 Operator: JRK OIL COMPANY Current Operator: Haas Petroleum, LLC API Number: 15-207-23246
T26S R15E, Sec. 18, SW SW SW Lease: STEINFORTH ESTATE 3 Operator: J. R. K. OIL COMPANY Current Operator: Haas Petroleum, LLC API Number: 15-207-22629	T26S R15E, Sec. 18, SW SW SW Lease: STEINFORTH ESTATE 4 Operator: J R K OIL COMPANY Current Operator: Haas Petroleum, LLC API Number: 15-207-22632
T26S R15E, Sec. 18, SW NW SW Lease: STEINFORTH ESTATE 1 Operator: Current Operator: Haas Petroleum, LLC API Number: 15-207-02568	T26S R15E, Sec. 18, SE SW SW Lease: STEINFORTH ESTATE 2 Operator: Current Operator: Haas Petroleum, LLC API Number: 15-207-02569

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
Production Charts Prototype Chart System		
Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1979	255	1
1980	249	1
1981	1,550	1
1982	1,173	1
1983	683	1
1984	626	1

1985	516	1
1986	350	1
1987	386	1
1988	243	1
1989	229	1
1990	146	1
1991	360	1
1992	216	1
1993	235	1
1994	142	1
1995	165	1
1996	142	5
1997	86	5
1998	90	5
1999	129	5
2000	68	5
2001	76	5
2002	53	5

Reported through 4-2002.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

Steinforth Estate 18-26-15E WO. Co.

Write a description for your map.

Legend

Oil Well

Est01(1)

Est02(5)

Est03(3)

Est04(4)

Este05(2)



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/04/2021 **District:** 3 **Incident Number:** 7686

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:** NE
Operator Name: Haas Petroleum, LLC **SEC** 4 **TWP** 24 **RGE** 15 **RGEDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Stockenbrand **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Stockenbrand lease located in the Northeast quarter 4-24-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows two (2) expired intents. I performed a lease inspection on August 4, 2021 and located one (1) inactive oil well. The two (2) expired intents on Haas Petroleum, LLC license # 33640 were not located during my lease investigation. The well referenced with GPS was a match to a McKinsey-Haas intent from 1982. Research found Mark L. Haas filed the intent for the well located during my lease investigation. Further research found that Haas, Mark L. License # 5935 was the last operator to report oil sales on the Stockenbrand lease 4-24-15E WO. Co. in 1988. Research of license # 5935 found its original issue date was June 30, 1985 and it expired June 30, 2005. Haas Petroleum, LLC license # 33640 was found to be associated with Haas, Mark L. expired license # 5935.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Stockenbrand 3 # 1 API # 15-207-23750-00-00 be added to Haas Petroleum, LLC license # 33640 well inventory as an inactive oil well. It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Stockenbrand 3 # 1 API # 15-207-23750-00-00.

Photo's Taken: 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Stockenbrand 3 # 1 API # 15-207-23750-00-00 3655 FSL 2339 FEL Lat. 37.990965 Long. -095.765367 SE NW SW NE session point Sto07. Stockenbrand 3 # 1 is an inactive oil well constructed with 4.5" casing, 2" tubing, and rods this well is shut in with a stuffing box. The status of this well needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640. Proof of production within the last ten (10) years would be required to change the shut in date to have temporary abandonment approved if the operator chooses to file a CP-111 application. See the attached photo.

In conclusion the well located on Haas Petroleum, LLC license # 33640 Stockenbrand lease 4-24-15E WO. Co. is out of compliance. This well needs to be added to Haas Petroleum, LLC license # 33640 well inventory as an inactive oil well. A photo of the well, the intent to drill showing Mark L Haas filed the intent, KGS sales records showing no production since 1988 and Haas, Mark L. as the last operator to sale oil, Haas, Mark L. expired license # 5935, Haas Petroleum, LLC license # 33640 showing Mark L. Haas is on the license, and a google map with session point and well number has been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Stockenbrand	Legal: 4-24-15E SE NW SW NE
County: Woodson	PIC ID#: 1
Subject: Stockenbrand 3 # 1	PIC Orientation: North
FSL: 3655	Latitude: 37.990965
FEL: 2339	Longitude: -095.765367
API#: 15-207-23750-00-00	
Date: 8/4/2021	Time: 9:46 AM
Staff: Dallas Logan	

Additional Information: Stockenbrand 3 # 1 is an inactive oil well constructed with 4.5" casing, 2" tubing, and rods this well is shut in with a stuffing box.

CARDS MUST
BE TYPED

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

C-1
MO-2332

TO BE FILED WITH THE STATE CORPORATION COMMISSION
5 DAYS PRIOR TO COMMENCEMENT OF WELL

THIS PERMIT

API Number 15- 207-23750
(For office use only) 00-06

1. Operator McKinsey-Haas **JAN 20 1983**
Mailing Address 711 S. Grove
Street Address Yates Center, KS
City-State KS Zip Code 66783
Contact person Mark L. Haas Phone # 316-625-2490

EXPIRES

Starting Date 7 25 82
Month Day Year

County Woodson

Sec. 4 Twp. 24 S. Rng. 15 East
West

330 ft. from (X) S Line
330 ft. from (K) W Line
Circle Correct Direction

2. Contractor Coconut Drilling Inc.
Street Address 711 S. Grove
City-State Yates Center, KS Zip Code 66783

Exact Spot Location SW of NE

Nearest Lease Line 330'

3. Type of Equipment: Rotary: X Air: Cable Tools:
4. Well to be Drilled for: Oil: X Gas: SWD: Input:
5. Well Classification: Infield Pool Ext. Wildcat X
6. Depth of Deepest Fresh Water within 1 mile none ft.
7. Depth of Municipal Water Well within 3 miles none ft.
8. Depth to Protect all Fresh Water (Table 1) 250 ft.
9. Amount of Surface Casing to be set 50 ft.
10. (Surface Casing) Alternate No. 1 Alternate No. 2 X

Lease Name Stoekebrand #3

Well No. #1

Est. Total Depth 1600' ft.

OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128

\$40.00 FEE PAID 7-20-82

REMARKS: PC #1799

Signature of Operator By Debra L. Haas

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Bldg.

202 W. 1st St.

Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION

JUL 20 1982

CONSERVATION DIVISION
Wichita, Kansas

7-20-82

(MAIL IN ENVELOPE)

Lease: STOCKBRAND

Operator: Haas, Mark L.

Location: T24S, R15E, Sec. 4

Cumulative Production: 8478 barrels (from 1970 to 1988)

KS Dept. of Revenue Lease Code: 101153

KS Dept. of Revenue Lease Name: STOCKBRAND

Field: [Wissman](#)

County: Woodson

Producing Zone:

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
Production Charts Prototype Chart System Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1970	949	-
1971	1,026	-
1972	861	1
1973	704	1
1974	614	1
1975	556	1
1976	875	1
1977	681	1
1978	611	1
1979	496	1
1980	144	1
1981	-	-
1982	-	-
1983	-	-
1984	307	1
1985	207	1
1986	162	1
1987	153	1
1988	132	1

Reported through 11-1988.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

10/26/2021

KCC Licensing Data

License #	Status	Company Name	Address	Phone
5935	I	Haas, Mark L.	800 W, 47TH ST., STE 409	
		Attention: Mary Webber	KANSAS CITY, MO 67112	(913) 402-0998
			Original Issue Date: 06/30/1985	Renewal Date: 07/26/2004
				Expiration Date: 06/30/2005
		<input checked="" type="checkbox"/> Operator	<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging
		<input type="checkbox"/> Casing Puller	<input type="checkbox"/> Drilling	<input type="checkbox"/> Residential
		<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Gas Gatherer	<input type="checkbox"/> Service

Contacts and History

EC	Haas, John L.	(913) 402-0495	14300 Russell #13	Overland Park	KS	66223
SL	33640					

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

ACTIVE Tags:

2827	A	REN	7/26/2004	74	WITCHEX	PULL UNIT
3336	A	REN	7/26/2004	79	TRAILER	MOUNTED
3340	A	REN	7/26/2004	86	SHOPBILT	WATER TANK
3341	A	REN	7/26/2004	86	SHOBILT	DOGHOUSE

10/26/2021

KCC Licensing Data

License #	Status	Company Name	Address	Phone
33640	A	Haas Petroleum, LLC	PO BOX 8396 PRAIRIE VILLAGE, KS 66208 1936	(913) 499-8373
Attention: Mark L Haas		Original Issue Date: 07/28/2005		Renewal Date: 07/21/2020
				Expiration Date: 01/30/2022
<input checked="" type="checkbox"/> Operator		<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging	<input type="checkbox"/> Casing Puller
		<input type="checkbox"/> Drilling	<input type="checkbox"/> Residential	<input type="checkbox"/> Gas Storage
		<input type="checkbox"/> Gas Gatherer	<input type="checkbox"/> Service	

8/5/21 - temp. chg'd exp dte from 7/30/21 to 1/30/22 per KAM (pjm)

6/15/20 - updated address per USPS returned mail: 8900 State Line Rd, Ste 330 Leawood KS 66206 (pjm)

1-22-20: New address from operator, formerly 10551 Barkley St #307, Overland Park KS 66212-1812/ndb

Contacts and History

AS	Julie E. Barber							
AS	Mary L. Weber							
AS	Morgan L. Haas							
EC	Morgan Haas	(913) 499-8373	333 W. 46th Terrace, # 505	Kansas City	MO	64112	4427	
PR	Johnathan L. Haas	(913) 207-0257	18051 Dearborn Street	Stilwell	KS	66085	8104	
PR	Mark L. Haas	(913) 207-0255	4609 Jarboe Street	Kansas City	MO	64112	1460	
RA	Mary L. Weber	(620) 625-2806	1457 70th Road	Yates Center	KS	66783	5156	

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

ACTIVE Tags:

Stockenbrand 4-24-15E WO. Co.

Write a description for your map.

Legend

⊙ Oil Well



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/30/2021 **District:** 3 **Incident Number:** 7669

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:** NW

Operator Name: Haas Petroleum, LLC **SEC** 9 **TWP** 24 **RGE** 15 **RGEDIR:** E

Address: PO Box 8396 **FSL:**

City: Prairie Village **FEL:**

State: Kansas **Zip Code:** 66208 **Lease:** Stockenbrand **Well No.:**

Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Stockenbrand lease located in 9-24-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) inactive coal bed methane well, and one (1) inactive oil well. I performed a lease inspection on August 30, 2021 and referenced two wells with GPS, one (1) inactive coal bed methane well, and (1) inactive oil well. Research of KGS sale records found there has been no sales on the Stockenbrand lease 9-24-15E WO. Co. since June 2017.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Stockenbrand # 9-2 API # 15-207-26787-00-00, and Stockenbrand # 9-1 API # 15-207-26780-00-00.

Photo's Taken: 2

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Stockenbrand # 9-2 API # 15-207-26787-00-00 4962 FSL 3155 FEL Lat. 37.980075 Long. -095.767997 NW NE NE NW session point Sto10. Stockenbrand # 9-2 is an inactive oil well constructed with 5.5" casing, 2.5" tubing, rods and a pump jack. This well is fully equipped and shut in with a stuffing box. Temporary abandonment could be approved with a shut in date of June 2017 if the operator chooses to file a CP-11 application. See attached photo numbered seven (7).

Stockenbrand # 9-1 API # 15-207-26780-00-00 4647 FSL 4510 FEL Lat. 37.979271 Long. -095.772694 SW NE NW NW session point Sto11. Stockenbrand # 9-1 is an inactive coal be methane well constructed with 5.5" casing, and 2.5" tubing that is not shut in. This well would require surface control and a shut in date of June 2017 for temporary abandonment to be approved if the operator chooses to file a CP-11 application. See attached photo numbered eight (8).

In conclusion two (2) wells located on Haas Petroleum, LLC license # 33640 Stockenbrand lease 9-24-15E WO. Co. are out of compliance. A photo of each of the two (2) wells out of compliance, KGS sales records, and a google map with session points and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Stockenbrand

County: Woodson

Subject: Stockenbrand # 9-2

FSL: 4962

FEL: 3155

API#: 15-207-26787-00-00

Date: 8/30/2021

Staff: Dallas Logan

KLN: 33640

Legal: 9-24-15E NW NE NE NW

PIC ID#: 7

PIC Orientation: West

Latitude: 37.980075

Longitude: -095.767997

Time: 12:20 PM

Additional Information: Stockenbrand # 9-2 is an inactive oil well constructed with 5.5" casing, 2.5" tubing, rods and a pump jack. This well is fully equipped and shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM

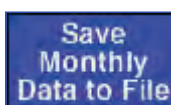


Operator: Haas Petroleum	KLN: 33640
Lease: Stockenbrand	Legal: 9-24-15E SW NE NW NW
County: Woodson	PIC ID#: 8
Subject: Stockenbrand # 9-1	PIC Orientation: East
FSL: 4647	Latitude: 37.979271
FEL: 4510	Longitude: -095.772694
API#: 15-207-26780-00-00	
Date: 8/30/2021	Time: 12:29 PM
Staff: Dallas Logan	

Additional Information: Stockenbrand # 9-1 is an inactive coal be methane well constructed with 5.5" casing, and 2.5" tubing that is not shut in.



Yearly and monthly production



STOCKEBRAND 9-2 Lease

Lease: STOCKEBRAND 9-2

Operator: Haas Petroleum, LLC

Location: T24S, R15E, Sec. 9

Cumulative Production: 1461.26 barrels (from 2004 to 2017)

KS Dept. of Revenue Lease Code: 136689

KS Dept. of Revenue Lease Name: STOCKEBRAND

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

Field: [Wissman](#)

County: Woodson

Producing Zone:

Well Data (may be an incomplete list):

T24S R15E, Sec. 9, NE NW NW	T24S R15E, Sec. 9, NE NE NW
Lease: STOCKEBRAND 9-1	Lease: STOCKEBRAND 9-2
Operator: Patrick Petroleum, LLC	Operator: Patrick Petroleum, LLC
Current Operator: Haas Petroleum, LLC	Current Operator: Haas Petroleum, LLC
API Number: 15-207-26780	API Number: 15-207-26787

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
Production Charts Prototype Chart System Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
2004	112	1
2005	177	1
2006	125	1
2007	130	1
2008	146	1
2009	121	1
2010	145	1
2011	51	1
2012	132	1
2013	103	1

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	4	56.39	1	PLAINS MARKETING L.P. (100%)
2014	12	46	1	PLAINS MARKETING L.P. (100%)
2015	6	83.34	1	PLAINS MARKETING L.P. (100%)
2016	6	23.74	1	PLAINS MARKETING L.P. (100%)
2017	6	9.88	1	PLAINS MARKETING L.P. (100%)

2014	102	1
2015	83	1
2016	24	1
2017	10	1

Reported through 6-2017.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

Stockenbrand 9-24-15E WO. Co.

Write a description for your map.

Legend

Well



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/04/2021 **District:** 3 **Incident Number:** 7684

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:**
Operator Name: Haas Petroleum, LLC **SEC** 33 **TWP** 23 **RGE** 15 **RGEDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Stockenbrand **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Stockenbrand lease located in 33-23-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) authorized salt water disposal (SWD) well permit # D-14998, and two (2) expired intents. I performed a lease inspection on August 3, 2021 and August 4, 2021 in which I referenced seven (7) wells with GPS. I referenced (1) active SWD, two (2) producing oil wells, and four (4) inactive oil wells. Research of KGS sale records found Haas Petroleum, LLC reporting oil sales from the two (2) expired intents on the Stockenbrand lease 33-23-15E WO. Co.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the status of the Stockenbrand # 1-M API # 15-207-22215-00-00 be updated to producing and added to Haas Petroleum, LLC license # 33640 well inventory.
See PG. 2

Photo's Taken: 7

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Recommendations:

It is my further recommendation that the Stockenbrand # 2-M API # 15-207-22216-00-01, and Stockenbrand # 7 API # 15-207-25247-00-00 status be updated to inactive and added to Haas Petroleum, LLC license # 33640 well inventory. Furthermore I recommend that Haas Petroleum be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Stockenbrand # 1-H API # 15-207-25996-00-00, Stockenbrand # 2-M API # 15-207-22216-00-01, and Stockenbrand # 7 API # 15-207-25247-00-00.

Well Information:

Stockenbrand # 2-H API # 15-207-25997-00-00 293 FSL 272 FEL Lat. 37.996375 Long. -095.758303 SE SE SE session point Sto01. Stockenbrand # 2-H is a producing oil well constructed with 6" casing, 2" tubing, rods, and a pump jack. This well is a match to an expired intent for Haas Petroleum, LLC license # 33640 and status needs to be updated to producing. I confirmed this well location with operator staff, intent footages for this location were not correct. I updated the footages to this location. See attached photo numbered thirty nine (39) date August 3, 2021.

Stockenbrand # 1-M API # 15-207-22215-00-00 316 FSL 1583 FEL Lat. 37.996484 Long. -095.762852 SE SE SW SE session point Sto02. Stockenbrand # 1-M is a producing oil well constructed with 6" surface casing, 4.5" casing, 2" tubing, rods, and a pump jack. This well is a match to an expired intent from 1980 for McKinsey-Haas. The status of this well needs updated to producing and added to Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered forty (40) dated August 3, 2021.

Stockenbrand # 2-M API # 15-207-22216-00-01 657 FSL 1213 FEL Lat. 37.997407 Long. -095.761583 NW SW SE SE session point Sto03. Stockenbrand # 2-M is an inactive oil well constructed with 2" casing, and 1" production. This well was flowing at the time of my lease investigation. The operator was contacted and this well has been shut in since my lease investigation. Fluid had ran into an old pit that was approximately 10' by 60'. This well is a match to an expired intent for Haas, Mark L. expired license # 5935. Research found this license is associated with Haas Petroleum, LLC # 33640 current license. This well is also within a quarter mile area of review of Haas Petroleum, LLC license # 33640 authorized SWD Stockenbrand # 2 API # 15-207-02336-00-01 Permit # D-14998. The status of this well needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640 well inventory. This well will require a witnessed satisfactory Casing Integrity Test for temporary abandonment to be approved if the operator chooses to file a CP-111 application. See attached photos numbered forty one (41) and forty two (42) dated August 3, 2021.

Stockenbrand # 2 API # 15-207-02336-00-01 664 FSL 678 FEL Lat. 37.997406 Long. -095.759727 NE SW SE SE session point Sto04. Stockenbrand # 2 is an active authorized SWD constructed with 4.5" casing. Research found this well had a satisfactory unwitnessed Mechanical Integrity Test (MIT) October 31, 2017.

Stockenbrand # 1-H API # 15-207-25996-00-00 2347 FSL 627 FEL Lat. 38.002027 Long. -095.759627 NW NE NE SE session point Sto05. Stockenbrand # 1-H is an inactive oil well constructed with 4.5" casing that is full of fluid and not shut in. This location was confirmed to be a match to a Haas Petroleum, LLC license # 33640 expired intent by operator staff. I have updated the footages to this location. The status needs to be updated to inactive. This location will require surface control and a witnessed satisfactory Casing Integrity Test for temporary abandonment to be approved if the operator chooses to file a CP-111 application. See attached photo numbered forty four (44) dated August 3, 2021.

Stockenbrand # 7 API # 15-207-25247-00-00 2463 FSL 1060 FEL Lat. 38.002359 Long. -095.761136 NW NW NE SE session point Sto06. Stockenbrand # 7 is an inactive oil well constructed with 3.5" casing that is not shut in. This location is an expired intent from 1985 for Haas, Mark L. expired license # 5935. Research found this license is associated with Haas Petroleum, LLC # 33640 current license. The status of this well needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640 well inventory. This well would require surface control for temporary abandonment to be approved if the operator chooses to file a CP-111 application. See attached photo numbered forty five (45) dated August 3, 2021.

Stockenbrand # 1 API # 15-207-22738-00-00 337 FSL 3181 FEL Lat. 37.996596 Long. -095.768398 NW SE SE SW session point Sto08. Stockenbrand # 1 is an inactive oil well constructed with 6" surface casing, and 4.5" casing that is shut in. This well is a match to an expired intent from 1981 for Blackwatch Oil & Minerals Corp. This well is not with a quarter mile area of review of an authorized injection well on Haas Petroleum, LLC license # 33640 well inventory. See attached photo numbered two (2) dated August 4, 2021.

KCC OIL/GAS REGULATORY OFFICES

In conclusion six (6) of the wells located on Haas Petroleum, LLC license # 33640 Stockenbrand lease 33-23-15E WO. Co. Two (2) of the wells located are producing wells that need to be added to Haas Petroleum, LLC license # 33640 well inventory, three (3) are inactive oil wells that need to be added to Haas Petroleum, LLC license # 33640 well inventory, and one (1) is an inactive well that is not on Haas Petroleum, LLC license # 33640 and does not need added to operators well inventory. Seven (7) photos that were taken while on the lease, KGS sale records, a copy of Haas, Mark L. expired license # 5935, a quarter mile area of review map, and a google map with session points and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Stockenbrand	Legal: 3-23-15E SE SE SE SE
County: Woodson	PIC ID#: 39
Subject: Stockenbrand # 2-H	PIC Orientation: South
FSL: 293	Latitude: 37.996375
FEL: 272	Longitude: -095.758303
API#: 15-207-25997-00-00	
Date: 8/3/2021	Time: 2:10 PM
Staff: Dallas Logan	

Additional Information: Stockenbrand # 2-H is a producing oil well constructed with 6" casing, 2" tubing, rods, and a pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Stockenbrand	Legal: 33-23-15E SE SE SW SE
County: Woodson	PIC ID#: 40
Subject: Stockenbrand # 1-M	PIC Orientation: North
FSL: 316	Latitude: 37.996484
FEL: 1583	Longitude: -095.762852
API#: 15-207-22215-00-00	
Date: 8/3/2021	Time: 2:29 PM
Staff: Dallas Logan	

Additional Information: Stockenbrand # 1-M is a producing oil well constructed with 6" surface casing, 4.5" casing, 2" tubing, rods, and a pump jack.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Stockenbrand

County: Woodson

Subject: Stockenbrand # 2-M

FSL: 3657

FEL: 1213

API#: 15-207-22216-00-00

Date: 8/3/2021

Staff: Dallas Logan

KLN: 33640

Legal: 33-23-15E NW SW SE SE

PIC ID#: 40

PIC Orientation: North

Latitude: 37.997407

Longitude: -095.761583

Time: 2:36 PM

Additional Information: Stockenbrand # 2-M is an inactive oil well constructed with 2" casing, and 1" production. This well was flowing at the time of my lease investigation. The operator was contacted and this well has been shut in since my lease investigation.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Stockenbrand	Legal: 33-23-15E NW SW SE SE
County: Woodson	PIC ID#: 41
Subject: Stockenbrand # 2-M	PIC Orientation: West
FSL: 3657	Latitude: 37.997407
FEL: 1213	Longitude: -095.761583
API#: 15-207-22216-00-00	
Date: 8/3/2021	Time: 2:36 PM
Staff: Dallas Logan	

Additional Information: Stockenbrand # 2-M is an inactive oil well constructed with 2" casing, and 1" production. This well was flowing at the time of my lease investigation. Fluid had ran into an old pit that was approximately 10' by 60'. The operator was contacted and this well has been shut in since my lease investigation.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Stockenbrand	Legal: 33-23-15E NW SW SE SE
County: Woodson	PIC ID#: 44
Subject: Stockenbrand # 1-H	PIC Orientation: North
FSL: 2347	Latitude: 37.002027
FEL: 627	Longitude: -095.759627
8PI#: 15-207-25996-00-00	
Date: A/3/2021	Time: 2:53 PM
Staff: Dallas Logan	

8dditional Information: Stockenbrand # 1-H is an inactive oil well constructed with 4.5" casing that is full of fluid and not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Stockenbrand	Legal: 33-23-15E NW NW NE SE
County: Woodson	PIC ID#: 45
Subject: Stockenbrand # 7	PIC Orientation: East
FSL: 2463	Latitude: 37.002359
FEL: 1060	Longitude: -095.761136
API#: 15-207-25247-00-00	
Date: 8/3/2021	Time: 2:55 PM
Staff: Dallas Logan	

Additional Information: Stockenbrand # 7 is an inactive oil well constructed with 3.5" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Stockenbrand

County: Woodson

Subject: Stockenbrand # 1

FSL: 337

FEL: 3181

API#: 15-207-22738-00-00

Date: 8/4/2021

Staff: Dallas Logan

KLN: 33640

Legal: 33-23-15E NW SE SE SW

PIC ID#: 2

PIC Orientation: West

Latitude: 37.996596

Longitude: -095.768398

Time: 10:45 AM

Additional Information: Stockenbrand # 1 is an inactive oil well constructed with 6" surface casing, and 4.5" casing that is shut in.

Lease: STOCKEBRAND II

Operator: Haas Petroleum, LLC

Location: T23S, R15E, Sec. 33

Cumulative Production: 45696.08 barrels (from 1980 to 2020)

KS Dept. of Revenue Lease Code: 112989

KS Dept. of Revenue Lease Name: STOCKEBRAND II

[View T1 PDF \(from KCC\)](#)

Field: [Wissman](#)

County: Woodson

Producing Zone:

Well Data (may be an incomplete list):

T23S R15E, Sec. 33, SW SE SW Lease: STOCKEBRAND 1-H Operator: HAAS, MARK L. OIL CO. Current Operator: Haas Petroleum, LLC API Number: 15-207-25996	T23S R15E, Sec. 33, SW SE SW Lease: STOCKEBRAND 2-H Operator: HAAS, MARK L. OIL CO. Current Operator: Haas Petroleum, LLC API Number: 15-207-25997
T23S R15E, Sec. 33, SW SE SE Lease: STOCKERBRAND 2 Operator: GENEVA OIL & GAS COMPANY Current Operator: Unknown API Number: 15-207-02336	

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
Production Charts Prototype Chart System Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1980	1,232	1
1981	2,471	1
1982	3,235	1
1983	2,465	1
1984	1,836	1
1985	5,213	1
1986	4,692	1
1987	3,214	1
1988	2,313	1

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	7	70.45	3	PLAINS MARKETING L.P. (100%)
2014	12	82.69	3	PLAINS MARKETING L.P. (100%)
2015	6	70.69	2	PLAINS MARKETING L.P. (100%)
2016	2	51.46	2	PLAINS MARKETING L.P. (100%)
2017	6	18.06	2	PLAINS MARKETING L.P. (100%)
2020	2	86.17	2	PLAINS MARKETING L.P. (100%)

1989	1,830	1
1990	1,649	1
1991	1,502	1
1992	1,392	1
1993	1,119	1
1994	1,092	1
1995	1,087	1
1996	1,812	3
1997	1,540	3
1998	420	3
1999	129	3
2000	388	3
2001	444	3
2002	300	3
2003	387	3
2004	518	3
2005	417	3
2006	493	3
2007	482	3
2008	409	3
2009	338	3
2010	237	3
2011	240	3
2012	182	3
2013	240	3
2014	153	3
2015	71	2
2016	51	2
2017	18	2
2018	-	-
2019	-	-
2020	86	2

Reported through 2-2020.

Note: bbls is barrels; mcf is 1000 cubic feet.

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Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

10/26/2021

KCC Licensing Data

License #	Status	Company Name	Address	Phone
5935	I	Haas, Mark L.	800 W, 47TH ST., STE 409	KANSAS CITY, MO 67112 (913) 402-0998
Attention: Mary Webber		Original Issue Date: 06/30/1985		Renewal Date: 07/26/2004 Expiration Date: 06/30/2005
<input checked="" type="checkbox"/> Operator		<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging	<input type="checkbox"/> Casing Puller
<input type="checkbox"/> Drilling		<input type="checkbox"/> Residential	<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Gas Gatherer
		<input type="checkbox"/> Service		

Contacts and History

EC	Haas, John L.	(913) 402-0495	14300 Russell #13	Overland Park	KS	66223
SL	33640					

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number


ACTIVE Tags:


2827	A	REN	7/26/2004	74	WITCHEX	PULL UNIT
3336	A	REN	7/26/2004	79	TRAILER	MOUNTED DRILL RIG
3340	A	REN	7/26/2004	86	SHOPBILT	WATER TANK
3341	A	REN	7/26/2004	86	SHOBILT	DOGHOUSE


Quarter Mile Area of Review

Write a description for your map.

Legend

 1/4 Mile Area of Review

 Authorized SWD

 Oil Well



Stockenbrand 33-23-15E WO. CO.

Write a description for your map.

Legend

- Oil Well
- SWD



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/02/2021 **District:** 3 **Incident Number:** 7566

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** 15-207-19606-00-00 **Q3:** NW **Q2:** NW **Q1:** NW

Operator Name: Haas Petroleum, LLC **SEC** 26 **TWP** 23 **RGE** 14 **RGEDIR:** E

Address: PO Box 8396 **FSL:** 5030

City: Prairie Village **FEL:** 5057

State: Kansas **Zip Code:** 66208 **Lease:** Suddarth **Well No.:** 1

Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Suddarth lease located in the 26-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) producing oil well. I performed a lease inspection on 9/2/2021 and referenced one (1) inactive oil well on with GPS and took the attached photo. KGS sale records shows there has been no oil sales on the Suddarth lease since 2001.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 application on the Suddarth # 1 API # 15-207-19606-00-00.

Photo's Taken: 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Suddarth # 1 API # 15-207-19606-00-00 5030 FSL 5057 FEL Lat. 38.024430 Long. -095.847790 NW NW NW NW session point DHA02. Suddarth # 1 is an inactive oil well constructed with 4.5" casing, and has no surface control. This well will need surface control and proof of production within the last ten (10) years to have temporary abandonment approved, if the operator chooses to file a CP-111 application.

In conclusion the well located on Haas Petroleum, LLC license # 33640 Suddarth lease 26-23-14E is out of compliance. A photo of the well out of compliance, a copy of KGS sale records showing no sales since 2001, and a google map with session point and well number have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Suddath	Legal: 22-23-14E NW NW NW NW
County: Woodson	PIC ID#: 8
Subject: Suddath # 1	PIC Orientation: South
FSL: 5030	Latitude: 38.024430
FEL: 5057	Longitude: -095.847790
API#: 15-207-19606-00-00	
Date: 8/17/2021	Time: 11:26 AM
Staff: Dallas Logan	

Additional Information: Suddath # 1 is an inactive oil well constructed with 4.5" casing. This well does not have surface control.

Lease: SUDDARTH**Operator:** Haas Petroleum, LLC**Location:** T23S, R14E, Sec. 26**Cumulative Production:** 888.5 barrels (from 1990 to 2001)**KS Dept. of Revenue Lease Code:** 129809**KS Dept. of Revenue Lease Name:** SUDDARTH[View T1 PDF \(from KCC\)](#)[View T1 PDF \(from KCC\)](#)**Field:** [Winterschied](#)**County:** Woodson**Producing Zone:****Well Data (may be an incomplete list):**[T23S R14E, Sec. 26, NW NW NW](#)**Lease:** SUDDARTH 1**Operator:****Current Operator:** Haas Petroleum, LLC**API Number:** 15-207-19606

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
Production Charts Prototype Chart System		
Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1990	211	1
1991	142	1
1992	207	1
1993	193	1
1994	-	-
1995	-	-
1996	-	-
1997	-	-
1998	-	-
1999	-	-
2000	-	-
2001	136	1

Reported through 11-2001.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

Suddath 26-23-14E WO. Co.

Write a description for your map.

Legend

⊙ Oil Well



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/04/2021 District: 3 Incident Number: 7680

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1:
Operator Name: Haas Petroleum, LLC SEC 2 TWP 24 RGE 15 RGEDIR: E
Address: PO Box 8396 FSL:
City: Prairie Village FEL:
State: Kansas Zip Code: 66208 Lease: Switzer Well No.:
Phone contact: (913)-499-8373 County: WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Switzer lease located in 2-24-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows six (6) producing oil wells, and four (4) plugged and abandoned wells. I performed a lease inspection on August 4, 2021 and referenced eight (8) wells with GPS. I located two (2) producing oil wells, one (1) active unauthorized injection well, and five (5) inactive oil wells. The four (4) plugged and abandoned wells were not located above ground during my lease investigation.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Switzer # 2-J API # 15-207-24793-00-00, and Switzer # 6 API # 15-207-22089-00-00 be added to Haas Petroleum, LLC license # 33640 well inventory as inactive oil wells.
See PG. 2

Photo's Taken: 6

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Dallas Logan
☐ District Files ☐ Courthouse Position: E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Recommendations:

It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Switzer # 1-C API # 15-207-24741-00-00, Switzer # 3-C API # 15-207-24768-00-00, Switzer # 2-J API # 15-207-24793-00-00, Switzer # 6 API # 15-207-22089-00-00, Switzer # 11-HP API # 15-207-27404-00-00, and Switzer # 5 API 15-207-20936-00-00.

Well Information:

Switzer # 4-C API # 15-207-24766-00-00 3382 FSL 4768 FEL Lat. 37.990082 Long. -095.737270 SE NW SW NW session point Swi01. Switzer # 4-C is a producing oil well constructed with 2.5" casing, rods and a pump jack.

Switzer # 2-C API # 15-207-24757-00-00 2873 FSL 4646 Lat. 37.988681 Long. -095.736857 SE SW SW NW session point Swi02. Switzer # 2-C is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Switzer # 1-C API # 15-207-24741-00-00 2843 FSL 4134 FEL Lat. 37.988587 Long. -095.735081 SE SE SW NW session point Swi03. Switzer # 1-C is an inactive oil well constructed with 6" surface casing, and 3" casing that is not shut in. This well will require surface control before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered six (6).

Switzer # 3-C API # 15-207-24768-00-00 3408 FSL 4139 FEL Lat. 37.990138 Long. -095.735087 SE NE SW NW session point Swi04. Switzer # 3-C is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. There is not a belt present at this location, and the well is shut in with a stuffing box. This well could be approved for temporary abandonment if the operator chooses to file a CP-111 application. See attached photo numbered seven (7).

Switzer # 2-J API # 15-207-24793-00-00 3502 FSL 4225 FEL Lat. 37.990398 Long. -095.735384 SW NE SW NW session point Swi05. Switzer # 2-J is an inactive oil well constructed with 6" surface casing, and 2.5" casing that is shut in with a valve. Research found that this well is a match to an intent from 1984 for Haas, Mark L expired license # 5935. Research found that license # 5935 is associated with Haas Petroleum, LLC license # 33640. This well will need to be added to Haas Petroleum, LLC license # 33640 well inventory as an inactive oil well. Temporary abandonment could be approved on this well if the operator chooses to file a CP-111 application. See attached photo numbered eight (8).

Switzer # 6 API # 15-207-22089-00-00 3974 FSL 4333 Lat. 37.991695 Long. -095.735752 NW NE SW NW session point Swi06. Switzer # 6 is an active unauthorized injection well constructed with 6" surface casing, and 2" casing. Operator staff was contacted after my lease investigation and disconnected the injection line from the well. Research found this well is a match to an expired intent from 1980 for Haas Oil Company. This well needs to be added to Haas Petroleum, LLC license # 33640 as an inactive oil well since it had been used by the operator. A witnessed satisfactory Casing Integrity Test (CIT) will be required before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered nine (9).

Switzer # 11-HP API # 15-207-27404-00-00 4497 FSL 4934 FEL Lat. 37.993145 Long. -095.737826 NW SW NW NW session point Swi07. Switzer # 11-HP is an inactive oil well constructed with 8" surface casing, and 4.5" casing that is shut in with a valve. Temporary abandonment could be approved on this well if the operator chooses to file a CP-111 application. See attached photo numbered ten (10).

Switzer # 5 API 15-207-20936-00-00 4383 FSL 4325 FEL Lat. 37.992819 Long. -095.735715 NW SE NW NW session point Swi08. Switzer # 5 is an inactive oil well constructed with 7" surface casing, 2.5" tubing, rods, and a pump jack. There is not a belt present at this location and the well is shut in with a stuffing box. Temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered eleven (11).

In conclusion six (6) of the well located on Haas Petroleum, LLC license # 33640 Switzer lease 2-24-15E WO. Co. are out of compliance. The wells located out of compliance are four (4) inactive oil wells listed as producing on Haas Petroleum, LLC license # 33640, one (1) inactive oil well that needs added to the operator's license, and one (1) active unauthorized injection well that needs added to the operator's license. A photo of each of the six (6) wells out of compliance, a copy of Haas, Mark L expired license # 5935, and a google map with session points and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Switzer

County: Woodson

Subject: Switzer # 1-C

FSL: 2843

FEL: 4134

API#: 15-207-24741-00-00

Date: 8/4/2021

Staff: Dallas Logan

KLN: 33640

Legal: 2-24-15E SE SE SW NW

PIC ID#: 6

PIC Orientation: North

Latitude: 37.988587

Longitude: -095.735081

Time: 1:41 PM

Additional Information: Switzer # 1-C is an inactive oil well constructed with 6" surface casing, and 3" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Switzer

County: Woodson

Subject: Switzer # 3-C

FSL: 3408

FEL: 4139

API#: 15-207-24768-00-00

Date: 8/4/2021

Staff: Dallas Logan

KLN: 33640

Legal: 2-24-15E SE NE SW NW

PIC ID#: 7

PIC Orientation: South

Latitude: 37.990138

Longitude: -095.735087

Time: 1:45 PM

Additional Information: Switzer # 3-C is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. There is not a belt present at this location, and the well is shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Switzer	Legal: 2-24-15E SW NE SW NW
County: Woodson	PIC ID#: 8
Subject: Switzer # 2-J	PIC Orientation: South
FSL: 3502	Latitude: 37.990398
FEL: 4225	Longitude: -095.735384
API#: 15-207-24793-00-00	
Date: 8/4/2021	Time: 1:46 PM
Staff: Dallas Logan	

Additional Information: Switzer # 2-J is an inactive oil well constructed with 6" surface casing, and 2.5" casing that is shut in with a valve.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Switzer	Legal: 2-24-15E NW NE SW NW
County: Woodson	PIC ID#: 9
Subject: Switzer # 6	PIC Orientation: South
FSL: 3974	Latitude: 37.991695
FEL: 4333	Longitude: -095.735752
API#: 15-207-22089-00-00	
Date: 8/4/2021	Time: 1:49 PM
Staff: Dallas Logan	

Additional Information: Switzer # 6 is an active unauthorized injection well constructed with 6" surface casing, and 2" casing.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Switzer	Legal: 2-24-15E NW SW NW NW
County: Woodson	PIC ID#: 10
Subject: Switzer # 11-HP	PIC Orientation: West
FSL: 4497	Latitude: 37.993145
FEL: 4934	Longitude: -095.737826
API#: 15-207-27404-00-00	
Date: 8/4/2021	Time: 1:57 PM
Staff: Dallas Logan	

Additional Information: Switzer # 11-HP is an inactive oil well constructed with 8" surface casing, and 4.5" casing that is shut in with a valve.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Switzer	Legal: 2-24-15E NW SE NW NW
County: Woodson	PIC ID#: 11
Subject: Switzer # 5	PIC Orientation: East
FSL: 4383	Latitude: 37.992819
FEL: 4325	Longitude: -095.735715
API#: 15-207-20936-00-00	
Date: 8/4/2021	Time: 2:03 PM
Staff: Dallas Logan	

Additional Information: Switzer # 5 is an inactive oil well constructed with 7" surface casing, 2.5" tubing, rods, and a pump jack. There is not a belt present at this location and the well is shut in with a stuffing box.

10/27/2021

KCC Licensing Data

License #	Status	Company Name	Address	Phone
5935	I	Haas, Mark L.	800 W, 47TH ST., STE 409	
		Attention: Mary Webber	KANSAS CITY, MO 67112	(913) 402-0998
			Original Issue Date: 06/30/1985	Renewal Date: 07/26/2004
			Expiration Date: 06/30/2005	
		<input checked="" type="checkbox"/> Operator	<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging
		<input type="checkbox"/> Casing Puller	<input type="checkbox"/> Drilling	<input type="checkbox"/> Residential
		<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Gas Gatherer	<input type="checkbox"/> Service

Contacts and History

EC	Haas, John L.	(913) 402-0495	14300 Russell #13	Overland Park	KS	66223
SL	33640					

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

ACTIVE Tags:

2827	A	REN	7/26/2004	74	WITCHEX	PULL UNIT
3336	A	REN	7/26/2004	79	TRAILER	MOUNTED
3340	A	REN	7/26/2004	86	SHOPBILT	WATER TANK
3341	A	REN	7/26/2004	86	SHOBILT	DOGHOUSE

Switzer 2-24-15E WO. Co.

Write a description for your map.

Legend

Oil Well

Swi07(11-HP)

Swi08(5)

Swi06(6)

Swi05(2-J)

Swi04(3-C)

Swi01(4-C)

Swi02(2-C)

Swi03(1-C)



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/04/2021 **District:** 3 **Incident Number:** 7679

- ☐ New Situation ☐ Lease Inspection
☐ Response to Request ☐ Complaint
☐ Follow-up ☐ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:**
Operator Name: Haas Petroleum, LLC **SEC** 3 **TWP** 24 **RGE** 15 **RGEDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Switzer **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Switzer lease located in 3-24-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows six (6) producing oil wells, and one authorized injection well permit # E-08422. I performed a lease inspection on August 6, 2021 and referenced five (5) wells with GPS. I located one (1) inactive authorized injection well, one (1) active unauthorized injection well, one (1) producing oil well, and two (2) inactive oil wells. I was unable to locate two (2) wells listed as producing oil wells per Haas Petroleum, LLC license # 33640 footages.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter (NOV) with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Switzer # 10-HP API # 15-207-27406-00-00, Switzer # 1-H API # 15-207-25090-00-00, and Switzer # 3 API # 15-207-24207-00-00.
See PG. 2

Photo's Taken: 4

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Recommendations:

It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a NOV letter with a thirty (30) day deadline to locate the Switzer # 2-H API # 15-207-22810-00-00 and Switzer # 2 API # 15-207-24206-00-00.

Well Information:

Switzer # 10-HP API # 15-207-27406-00-00 4547 FSL 186 FEL Lat. 37.993291 Long. -095.739411 NE SE NE NE session point Swi09. Switzer # 10-HP is an inactive oil well constructed with 4.5" casing that is not shut in. This well will require surface control before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered one (1).

Switzer # W-4 API # 15-207-19817-00-01 4201 FSL 297 FEL Lat. 37.992341 Long. -095.739793 SE SE NE NE session point Swi10. Switzer # W-4 is an inactive authorized injection well permit # E-08422 constructed with 6.625" casing, and 2.375" tubing that is not shut in. Research of RBDMS and KOLAR found this well had a reported pre-test failure on May 6, 2021, and remains in failed status. See attached photo numbered two (2).

Switzer # 12-HP API # 15-207-27415-00-00 5061 FSL 294 FEL Lat. 37.994703 Long. -095.739791 NE NE NE NE session point Swi11. Switzer # 12-HP is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Switzer # 1-H API # 15-207-25090-00-00 4209 FSL 743 FEL Lat. 37.992365 Long. -095.741339 SE SW NE NE session point Swi12. Switzer # 1-H is an active unauthorized injection well constructed with 4.5" casing and 2" tubing. The pump was running at the pump house when I was on location and this was the only well hooked up to dispose of produced fluids on the lease at the time of my lease investigation. Operator staff was contacted after my investigation and this well has been disconnected. This well will require a witnessed satisfactory Casing Integrity Test (CIT) before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered six (6).

Switzer # 3 API # 15-207-24207-00-00 3269 FSL 2519 FEL Lat. 37.989795 Long. -095.747489 NW SW SW NE session point Swi13. Switzer # 3 is an inactive oil well constructed with 3" casing, and 2" casing that is not shut in. This well will require surface control before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered seven (7).

Switzer # 2-H API # 15-207-22810-00-00 2250 FNL 460 FEL SE SE NE these are operator footages. This well is listed as a producing oil well on Haas Petroleum, LLC license # 33640 well inventory and could not be located per operator footages.

Switzer # 2 API # 15-207-24206-00-00 715 FNL 3080 FEL E2 NW these are operator footages. This well is listed as a producing oil well on Haas Petroleum, LLC license # 33640 well inventory and could not be located per operator footages.

I conclusion six (6) of the wells located on Haas Petroleum, LLC license # 33640 Switzer lease 3-24-15E WO. Co. are out of Compliance. Two (2) inactive oil wells that status is producing on operator's well inventory, one (1) inactive injection well that remains in failed status after the July 5, 2021 deadline, one (1) active unauthorized injection well, and two (2) well that are listed as producing on operator's well inventory could not be located. A photo of each of the four (4) wells located out that are out of compliance, a copy of the failed U7 and failed well Notice of Violation letter, and a google map with session points and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Switzer

County: Woodson

Subject: Switzer # 10-HP

FSL: 4547

FEL: 186

API#: 15-207-27406-00-00

Date: 8/6/2021

Staff: Dallas Logan

KLN: 33640

Legal: 3-24-15E NE SE NE NE

PIC ID#: 1

PIC Orientation: East

Latitude: 37.993291

Longitude: -095.739411

Time: 9:33 AM

Additional Information: Switzer # 10-HP is an inactive oil well constructed with 4.5" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Switzer	Legal: 3-24-15E SE SE NE NE
County: Woodson	PIC ID#: 2
Subject: Switzer # W-4	PIC Orientation: North
FSL: 4201	Latitude: 37.992341
FEL: 297	Longitude: -095.739793
API#: 15-207-19817-00-01	
Date: 8/6/2021	Time: 9:47 AM
Staff: Dallas Logan	

Additional Information: Switzer # W-4 is an inactive authorized injection well permit # E-08422 constructed with 6.625" casing, and 2.375" tubing.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Switzer	Legal: 3-24-15E SE SW NE NE
County: Woodson	PIC ID#: 6
Subject: Switzer # 1-H	PIC Orientation: South
FSL: 4209	Latitude: 37.992365
FEL: 743	Longitude: -095.741339
API#: 15-207-25090-00-00	
Date: 8/6/2021	Time: 10:43 AM
Staff: Dallas Logan	

Additional Information: Switzer # 1-H is an active unauthorized injection well constructed with 4.5" casing and 2" tubing.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Switzer	Legal: 3-24-15E NW SW SW NE
County: Woodson	PIC ID#: 7
Subject: Switzer # 3	PIC Orientation: North
FSL: 3269	Latitude: 37.989795
FEL: 2519	Longitude: -095.747489
API#: 15-207-24207-00-00	
Date: 8/6/2021	Time: 11:30 AM
Staff: Dallas Logan	

Additional Information: Switzer # 3 is an inactive oil well constructed with 3" casing, and 2" casing that is not shut in.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 33640 Name: Haas Petroleum, LLC.
Address 1: PO Box 8396
Address 2: _____
City: Prairie Village State: KS Zip: 66208 + 1936
Contact Person: Julie Barber Phone: (913) 499-8873

API No.: 15-207-19817-00-01 Permit No.: E-08,422
SE NE NE Sec. 3 Twp. 24 S. R. 15 ☒ East ☐ West
4560 Feet from ☐ North / ☒ South Line of Section
330 Feet from ☒ East / ☐ West Line of Section
Lease: Switzer Well No.: W4
County: Woodson

RECEIVED
KCC DIST #3

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 150 bbl/d

Conductor	Surface	Intermediate	Production	Liner
Size: _____	<u>10</u>	_____	<u>6.625</u>	_____
Set at: _____	<u>120</u>	_____	<u>1504</u>	_____
Sacks of Cement: _____	<u>*</u>	_____	<u>*</u>	_____
Cement Top: _____	<u>0</u>	_____	<u>1264</u>	_____
Cement Bottom: _____	<u>120</u>	_____	<u>1504</u>	_____
Packer Type: <u>Baker</u>	_____	_____	_____	Set at: <u>1452</u>

CHANUTE, KS
2.375

Size: _____
Set at: 1452
Type: EUE

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth
Zone of Injection Formation: Mississippian Top Feet: 1504 Bottom Feet: 1509 Perf. or Open Hole: open hole

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____

Type MIT: Tubing and Packer Test MIT Reason: Other

Time in Minute(s):	10	20	30	_____	_____
Pressures: Set up 1	<u>0</u>	<u>0</u>	<u>0</u>	_____	_____
Set up 2	_____	_____	_____	_____	_____
Set up 3	_____	_____	_____	_____	_____

SCANNED
MAY 06 2021

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 05/06/2021 Using: Co. tools Company's Equipment: _____

The zone tested for this well is between 0 feet and 1452 feet.

The test results were verified by operator's representative:

Name: Randy Bishop Title: Production Forman Phone: (620) 496-7297

KCC Office Use Only	State Agent: <u>Duane A. Sims</u> Title: <u>E.C.R.S</u> Witness: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	Remarks: _____	
	<p align="center">RECEIVED KANSAS CORPORATION COMMISSION JUL - 7 2021 CONSERVATION DIVISION WICHITA, KS</p>	
	<p align="center">MAY 06 2021 DAS</p>	

The results were:

☐ Satisfactory
☒ Not Satisfactory

Next MIT: 7/5/2021

OPERATOR REPORTED A PRETEST FAILURE.

Conservation Division
District Office No. 3
137 E. 21st Street
Chenue, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

05/06/2021

LICENSE 33640
Haas Petroleum, LLC.
P.O. Box 8396
Prairie Village, KS 66208-1936

Re: API No. 15-207-19817-00-01
Permit No. E-08,422.1
Switzer #W4
3-24-15E
Woodson County, KS

Operator:

On 5/6/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 07/05/2021
shall be punishable by a \$1,000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims KCC District #3

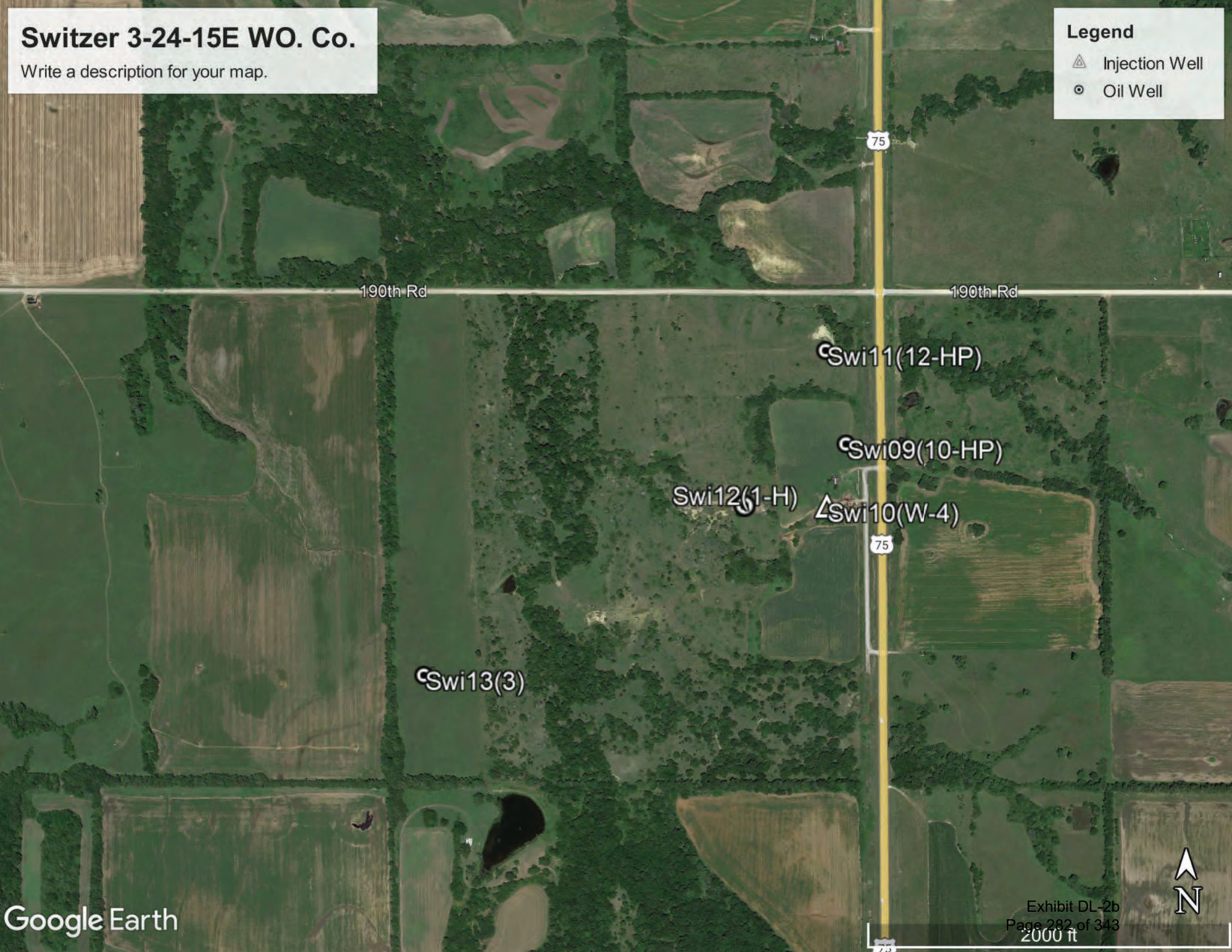
RECEIVED
KANSAS CORPORATION COMMISSION
JUL - 7 2021
CONSERVATION DIVISION
WICHITA, KS

Switzer 3-24-15E WO. Co.

Write a description for your map.

Legend

- △ Injection Well
- ⊙ Oil Well



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/04/2021 **District:** 3 **Incident Number:** 7666

☒ New Situation ☒ Lease Inspection
☐ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 5935 **API:** 15-207-25089-00-00 **Q3:** SW **Q2:** SE **Q1:** SW
Operator Name: Haas, Mark L **SEC** 34 **TWP** 23 **RGE** 15 **RGEDIR:** E
Address: 800 W 47th ST., STE 409 **FSL:** 216
City: Kansas City **FEL:** 3808
State: MO **Zip Code:** 67112 **Lease:** Switzer **Well No.:** 2-H
Phone contact: (913)-402-0998 **County:** WO

Reason for Investigation:

Possible well location.

Problem:

Inactive well located that is on Haas, Mark L. expired license # 5935.

Persons contacted:

District Staff

Findings:

I performed a lease inspection on August 6, 2021 and located one inactive oil well on the Switzer lease 34-23-15E WO. Co.

Switzer # 2-H API # 15-207-25089-00-00 216 FSL 3808 FEL Lat. 37.996159 Long. -095.751998 SW SE SW session point Swi14. Switzer # 2-H is an inactive oil well constructed with 2.5" casing that is not shut in. This well matches to an expired intent from October 17, 1984 for Haas, Mark L. expired license # 5935. Research of this license found the Subsequent license number is # 33640, this is Haas Petroleum, LLC current license number. This well needs to be added to Haas Petroleum, LLC license # 33640 as an inactive oil well. This well will require proof of production to change the shut in date from the intent date of October 17, 1984, and surface control for temporary abandonment to be approved if the operator chooses to file a CP-111 application. See the attached photo.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Switzer # 2-H API # 15-207-25089-00-00 be added to Haas Petroleum, LLC license # 33640 well inventory as an inactive oil well. It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Switzer # 2-H API # 15-207-25089-00-00.

Photo's Taken: 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

In conclusion one (1) well was located on the Switzer lease 34-23-15E that is out of compliance. This well is an inactive oil well that needs to be added to Haas Petroleum, LLC license # 33640 well inventory. A photo of the well, the intent to drill, a copy of Haas, Mark L. expired license # 5935, and a google map with session point and well number have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Switzer

County: Woodson

Subject: Switzer # 2-H

FSL: 216

FEL: 388

API#: 15-207-25089-00-00

Date: 8/6/2021

Staff: Dallas Logan

KLN: 33640

Legal: 34-23-15E SW SE SW

PIC ID#: 8

PIC Orientation: South

Latitude: 37.996159

Longitude: -095.751998

Time: 12:18 PM

Additional Information: Switzer # 2-H is an inactive oil well constructed with 2.5" casing that is not shut in.

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 17 1984
month day year 8/15

API Number 15- 207-25,089-00 00

OPERATOR: License # 5935
Name Mark L. Haas Oil Co.
Address Box 288
City/State/Zip Yates Center, Ks 66783
Contact Person Mark Haas
Phone 316 625 2171

E/2.SW/4... Sec 34. Twp 23. S. Rge 15. ☒ East
(location) ☐ West
165
Ft North from Southeast Corner of Section
3795. Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 7721
Name Coconut Drilling Co.
City/State Yates Center, Ks. 66783
Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Swd ☒ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

Nearest lease or unit boundary line 165 feet.
County Woodson
Lease Name Switzer Well# 2-H
Domestic well within 330 feet: ☐ yes ☒ no
Municipal well within one mile: ☐ yes ☒ no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 1500 feet
Projected Formation at TD Mississippian
Expected Producing Formations

Depth to Bottom of fresh water 20 feet
Lowest usable water formation
Depth to Bottom of usable water 150 feet
Surface pipe by Alternate: 1 ☐ 2 ☒
Surface pipe to be set 10 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 1-15-85
Approved By 10-15-84 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/15/84 Signature of Operator or Agent E. Barkham Title as agent

Form C-1 4-84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

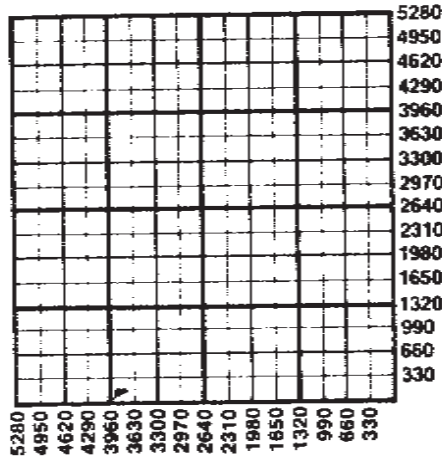
WICHITA, KANSAS
CONSERVATION DIVISION

OCT 15 1984

16-15-84

Important procedures to follow:

A Regular Section of Land
1 Mile 5.280 Ft



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

10/27/2021

KCC Licensing Data

License #	Status	Company Name	Address	Phone
5935	I	Haas, Mark L.	800 W, 47TH ST., STE 409	
		Attention: Mary Webber	KANSAS CITY, MO 67112	(913) 402-0998
			Original Issue Date: 06/30/1985	Renewal Date: 07/26/2004
				Expiration Date: 06/30/2005
		<input checked="" type="checkbox"/> Operator	<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging
		<input type="checkbox"/> Casing Puller	<input type="checkbox"/> Drilling	<input type="checkbox"/> Residential
		<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Gas Gatherer	<input type="checkbox"/> Service

Contacts and History

EC	Haas, John L.	(913) 402-0495	14300 Russell #13	Overland Park	KS	66223
SL	33640					

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

ACTIVE Tags:

2827	A	REN	7/26/2004	74	WITCHEX	PULL UNIT
3336	A	REN	7/26/2004	79	TRAILER	MOUNTED
3340	A	REN	7/26/2004	86	SHOPBILT	WATER TANK
3341	A	REN	7/26/2004	86	SHOBILT	DOGHOUSE

Switzer 34-23-15E WO. Co.

Write a description for your map.

Legend

Oil Well

Swi14(2-H)

75



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/09/2021 **District:** 3 **Incident Number:** 7676

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:**
Operator Name: Haas Petroleum, LLC **SEC** 21 **TWP** 25 **RGE** 15 **RGDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Wallace Land **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Wallace lease located in the 21-25-15E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows four (4) producing oil wells, one (1) inactive oil well, one (1) authorized injection well permit # E-00729, and two (2) plugged and abandoned injection wells permit # E-00729. I performed a lease inspection on August 9, 2021 and referenced twelve locations with GPS. I located two (2) producing oil wells, six (6) inactive oil wells, three (3) plugged and abandoned injection wells below ground, and one (1) plugged and abandoned oil well above ground.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that the Wallace # 16 API # 15-207-24885-00-00, Wallace # 17 API # 15-207-22224-00-00, and Wallace # 18 API # 15-207-22225-00-00 be added to Haas Petroleum, LLC well inventory as inactive oil wells.
See PG. 2

Photo's Taken: 7

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Additional Recommendations:

It is my further recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 for the Wallace # 16 API # 15-207-24885-00-00, Wallace # 17 API # 15-207-22224-00-00, Wallace # 18 API # 15-207-22225-00-00, Wallace # 16 API # 15-207-25956-00-00, and Wallace # 15 API # 15-207-25955-00-00.

Well Information:

Wallace Land # 3 API # 15-207-19612-00-00 4356 FSL 3623 FEL Lat. 37.862338 Long. -095.769195 NE SW NE NW session point Wal01. Wallace Land # 3 is a plugged and abandoned injection well permit # E-00729 on the Wallace lease 21-25-15E WO. Co. Research found that District # 3 staff met with Haas Petroleum, LLC license # 33640 staff on April 9, 2021 and confirmed the Wallace Land # 3 was plugged and abandoned. See attached photo numbered one (1) dated August 9, 2021 and field report # 7388 from the April 9, 2021 lease investigation.

Wallace # 16 API # 15-207-24885-00-00 4057 FSL 3082 FEL Lat. 37.861507 Long. -095.767330 SE SE NE NW session point Wal02. Wallace # 16 is an inactive oil well constructed with 5.5" casing that is not shut in. Research found this well is a match to an expired intent from 1984 for Haas, Mark L. expired license # 5935. Further research found that license # 5935 subsequent license number is 33640 which is Haas Petroleum, LLC current active license. The status of the Wallace # 16 needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640. Surface control would be required for temporary abandonment to be approved if the operator chooses to file a CP-111 application. See attached photo numbered two (2).

Wallace # 14 API # 15-207-23350-00-00 3773 FSL 3800 FEL Lat. 37.860739 Long. -095.769823 NW NW SE NW session point Wal03. Wallace # 14 is a plugged and abandoned injection well permit # E-00729, that I confirmed was below ground per previous District # 3 GPS information.

Wallace # 17 API # 15-207-22224-00-00 3846 FSL 4029 FEL Lat. 37.860945 Long. -095.770615 NW NW SE NW session point Wal04. Wallace # 17 is an inactive oil well constructed with 10" surface casing 2.5" casing, well also has 2" casing, and 1" production this well is not shut in. Research found this well is a match to an expired intent from 1980 for Haas, L Mark expired license # 5935. Further research found that license # 5935 subsequent license number is 33640 which is Haas Petroleum, LLC current active license. The status of the Wallace # 17 needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640. Surface control would be required for temporary abandonment to be approved if the operator chooses to file a CP-111 application. See attached photo numbered five (5).

Wallace # 8 API # 15-207-19613-00-00 3358 FSL 3969 FEL Lat. 37.859603 Long. -095.770420 SW NW SE NW session point Wal05. Wallace # 8 is a plugged and abandoned injection well permit # E-00729, that I confirmed was below ground per previous District # 3 GPS information.

Wallace # 18 API # 15-207-22225-00-00 3393 FSL 4541 FEL Lat. 37.859710 Long. -095.772399 SW NE SW NW session point Wal06. Wallace # 18 is an inactive oil well that is constructed with 3" casing that is not shut in. Research found this well is a match to an expired intent from 1980 for Haas, L Mark expired license # 5935. Further research found that license # 5935 subsequent license number is 33640 which is Haas Petroleum, LLC current active license. The status of the Wallace # 18 needs to be updated to inactive and added to Haas Petroleum, LLC license # 33640. Surface control would be required for temporary abandonment to be approved if the operator chooses to file a CP-111 application. See attached photo numbered eight (8).

Wallace # 16 API # 15-207-25956-00-00 3841 FSL 4569 FEL Lat. 37.860939 Long. -095.772484 NW NE SW NW session point Wal07. Wallace # 16 is an inactive oil well constructed with 7" surface casing that is full of fluid and not shut in. Hit solid one foot down with a piece of pipe. Haas Petroleum, LLC will have to wash/ drill well out. This well will require surface control and a satisfactory witnessed Casing Integrity Test (CIT) before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered six (6).

Wallace # 15 API # 15-207-25955-00-00 3845 FSL 4126 FEL Lat. 37.860943 Long. -095.770952 NW NW SE NW session point Wal08. Wallace # 15 is an inactive oil well constructed with 7" surface casing that is full of fluid and not shut in. Hit solid two feet down with a piece of pipe. Haas Petroleum, LLC will have to wash/ drill well out. This well will require surface control and a satisfactory witnessed Casing Integrity Test (CIT) before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered seven (7).

KCC OIL/GAS REGULATORY OFFICES

Wallace # 9 API # 15-207-19604-00-00 2899 FSL 4095 FEL Lat. 37.858347 Long. -095.770867 SW SW SE NW session point Wal09. Wallace # 9 is a producing oil well constructed with 7" surface, 2.5" tubing, rods, and a pump jack.

Wallace # 10 API # 15-207-19605-00-00 2890 FSL 3553 FEL Lat. 37.858312 Long. -095.768991 SE SW SE NW session point Wal10. Wallace # 10 is a producing oil well constructed with 7" surface casing, 2" tubing, rods, and a pump jack.

Wallace # 20 API # 15-207-22227-00-00 4025 FSL 3059 FEL Lat. 37.861419 Long. -095.767250 SE SE NE NW session point Wal11. Wallace # 20 is a plugged and abandoned oil well constructed with 8" surface casing. This well is above ground and cement is present at the surface. Research found this well is a match to an intent from 1980 for Haas, Mark L. expired license # 5935. Further research found that license # 5935 subsequent license number is 33640 which is Haas Petroleum, LLC current active license. Haas Petroleum, LLC license # 33640 will need to cut the Wallace # 20 off below plow depth. See attached photo numbered two (2).

Wallace # 13-H API # 15-207-26260-00-00 3572 FSL 5126 FEL Lat. 37.860210 Long. -095.774420 SE NW SW NW session point Wal12. Wallace # 13-H is an inactive oil well constructed with 4.5" casing that is not shut in. Research found the Wallace # 13-H has a current approved temporary abandonment. This well will require surface control before temporary abandonment can be approved again if the operator chooses to file a CP-111 application. See attached photo number nine (9).

I conclusion seven (7) wells located on Haas Petroleum, LLC license # 33640 Wallace lease 21-25-15E WO. Co. One (1) is a plugged and abandoned injection well that is listed as active on operator's well inventory, two (2) are inactive oil wells listed as producing on operators well inventory, three (3) inactive oil wells needed added to operators well inventory, and one (1) plugged and abandoned oil well needs cut off below plow depth. A copy of each of the seven (7) wells out of compliance, a copy of field report 7388, a copy of Haas, Mark L. expired license # 5935, and a google map with session points, and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Wallace	Legal: 21-25-15E NE SW NE NW
County: Woodson	PIC ID#: 1
Subject: Wallace Land # 3	PIC Orientation: North
FSL: 4356	Latitude: 37.862338
FEL: 3623	Longitude: -095.769195
API#: 15-207-19612-00-00	
Date: 8/9/2021	Time: 9:25 AM
Staff: Dallas Logan	

Additional Information: Wallace Land # 3 is a plugged and abandoned injection well permit # E-00729 on the Wallace lease 21-25-15E WO. Co.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Wallace	Legal: 21-25-15E SE SE NE NW
County: Woodson	PIC ID#: 2
Subject: Wallace # 16	PIC Orientation: West
FSL: 4057	Latitude: 37.861507
FEL: 3082	Longitude: -095.767330
API#: 15-207-24885-00-00	
Date: 8/9/2021	Time: 9:30 AM
Staff: Dallas Logan	

Additional Information: Wallace # 16 is an inactive oil well constructed with 5.5" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Wallace	Legal: 21-25-15E SE SE NE NW
County: Woodson	PIC ID#: 3
Subject: Wallace # 20	PIC Orientation: East
FSL: 4025	Latitude: 37.861419
FEL: 3059	Longitude: -095.767250
API#: 15-207-22227-00-00	
Date: 8/9/2021	Time: 9:31 AM
Staff: Dallas Logan	

Additional Information: Wallace # 20 is a plugged and abandoned oil well constructed with 8" surface casing.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Wallace

County: Woodson

Subject: Wallace # 17

FSL: 3846

FEL: 4029

API#: 15-207-22224-00-00

Date: 8/9/2021

Staff: Dallas Logan

KLN: 33640

Legal: 21-25-15E NW NW SE NW

PIC ID#: 5

PIC Orientation: East

Latitude: 37.860945

Longitude: -095.770615

Time: 9:38 AM

Additional Information: Wallace # 17 is an inactive oil well constructed with 10" surface casing 2.5" casing, well also has 2" casing, and 1" production this well is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Wallace	Legal: 21-25-15E NW NE SW NW
County: Woodson	PIC ID#: 6
Subject: Wallace # 16	PIC Orientation: North
FSL: 3841	Latitude: 37.860939
FEL: 4569	Longitude: -095.772484
API#: 15-207-25956-00-00	
Date: 8/9/2021	Time: 9:41 AM
Staff: Dallas Logan	

Additional Information: Wallace # 16 is an inactive oil well constructed with 7" surface casing that is full of fluid and not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Wallace	Legal: 21-25-15E NW NW SE NW
County: Woodson	PIC ID#: 7
Subject: Wallace # 15	PIC Orientation: South
FSL: 3845	Latitude: 37.860943
FEL: 4126	Longitude: -095.770952
API#: 15-207-25955-00-00	
Date: 8/9/2021	Time: 9:48 AM
Staff: Dallas Logan	

Additional Information: Wallace # 15 is an inactive oil well constructed with 7" surface casing that is full of fluid and not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum

Lease: Wallace

County: Woodson

Subject: Wallace # 18

FSL: 33393

FEL: 4541

API#: 15-207-22225-00-00

Date: 8/9/2021

Staff: Dallas Logan

KLN: 33640

Legal: 21-25-15E SW NE SW NW

PIC ID#: 8

PIC Orientation: West

Latitude: 37.859710

Longitude: -095.772399

Time: 9:52 AM

Additional Information: Wallace # 18 is an inactive oil well that is constructed with 3" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Wallace	Legal: 21-25-15E SE NW SW NW
County: Woodson	PIC ID#: 9
Subject: Wallace # 13-H	PIC Orientation: North
FSL: 3572	Latitude: 37.860210
FEL: 5126	Longitude: -095.774420
API#: 15-207-26260-00-00	
Date: 8/9/2021	Time: 9:58 AM
Staff: Dallas Logan	

Additional Information: Wallace # 13-H is an inactive oil well constructed with 4.5" casing that is not shut in.

KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 04/09/2021 **District:** 3 **Incident Number:** 7388

☐ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** 15-207-19612-00-00 **Q3:** SW **Q2:** NE **Q1:** NW
Operator Name: Haas Petroleum, LLC **SEC** 21 **TWP** 25 **RGE** 15 **RGEDIR:** E
Address: PO Box 8396 **FSL:** 4361
City: Prairie Village **FEL:** 3624
State: Kansas **Zip Code:** 66208 **Lease:** Wallace Land **Well No.:** 3
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Response to a request from District # 3 UIC Coordinator Duane Sims.

Problem:

Determine if the Wallace Land # 3 injection well Permit E-00729 is plugged. Operator had been performing Mechanical Integrity Tests on the Wallace Land # 3 and the closest well per operator's footages appears to be plugged. Determine if the Wallace Land # 3 injection well Permit E-00729 is

Persons contacted:

Operator Staff Randy Bishop (620)-496-7297 and KCC staff.

Findings:

I met operator staff Randy Bishop, Zimmerman staff, and District # 3 UIC Coordinator Duane Sims on location on 4/9/2021 to determine if the Wallace Land # 3 was plugged. This location was referenced with GPS during a previous lease inspection, and was the only location close to the operator's footages for the Wallace Land # 3. I had previously contacted Randy Bishop to see if he could find any records of the Wallace Land # 3 or any old lease maps the operator may have. District files, RBDMS, Eastern Kansas Documents, and Bitco Maps had previously been researched by District # 3 staff and no information that would help determine the location of the well were found. Mr. Bishop had a map that he informed Duane Sims and myself was the old UIC map that the operator had. It showed the Wallace Land # 3 was in line north to south with the other two now plugged injection wells on the lease. This helped to determine the location that was located was the Wallace Land # 3. Also this location had an old pump stand, old flow lines, and an old injection line close to it.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 UIC coordinator Duane Sims for review. It is my recommendation that this report be used to show that the Wallace Land # 3 API # 15-207-19612-00-00 is plugged.

Photo's Taken: 8

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☒ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Zimmerman staff excavated the area around the Wallace Land # 3 to approximately eight feet in depth. Then Zimmerman staff used a torch to cut in to surface pipe to determine if cement was present inside the well bore at eight feet in depth. Cement was present at eight feet in depth when the hole was cut in the surface pipe. Zimmerman staff cut the well-off below surface while on location and filled the excavated area in.

Wallace Land # 3 API # 15-207-19612-00-00 4361 FEL 3624 FSL Lat. 37.86234 Long. -095.76920 SW NE NW. I have attached the four most relevant photos taken while on location showing the Wallace Land # 3 is plugged. I have also attached the UIC map that was provided by the operator along with a google earth map showing the location of the Wallace Land # 3 along with the locations of the other injection wells on the Wallace Land lease. RBDMS footages have been updated for the Wallace Land # 3.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Wallace Land	Legal: 21-25-15E SW NE NW
County: Woodson	PIC ID#: 2
Subject: Wallace Land # 3	PIC Orientation: East
FSL: 4361	Latitude: 37.86234
FEL: 3624	Longitude: -095.76920
API#: 15-207-19612-00-00	
Date: 4/09/2021	Time: 10:23 AM
Staff: Dallas Logan	

Additional Information: This photo shows Flow lines that are present around the location determined to be the Wallace Land # 3. Also you can see the old injection line that is just to the right of the shovel and post that are in this photo.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC

Lease: Wallace Land

County: Woodson

Subject: Wallace Land # 3

FSL: 4361

FEL: 3624

API#: 15-207-19612-00-00

Date: 4/09/2021

Staff: Dallas Logan

KLN: 33640

Legal: 21-25-15E SW NE NW

PIC ID#: 4

PIC Orientation: East

Latitude: 37.86234

Longitude: -095.76920

Time: 10:33 AM

Additional Information: This photo shows that there is cement present at the surface on the Wallace Land # 3. The area on the west side of the well was excavated to approximately eight feet. This was done so it could be determined if cement was present at eight feet in depth.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Wallace Land	Legal: 21-25-15E SW NE NW
County: Woodson	PIC ID#: 7
Subject: Wallace Land # 3	PIC Orientation: East
FSL: 4361	Latitude: 37.86234
FEL: 3624	Longitude: -095.76920
API#: 15-207-19612-00-00	
Date: 4/09/2021	Time: 10:54 AM
Staff: Dallas Logan	

Additional Information: This photo is from inside the hole that was dug next to the Wallace Land # 3. This photo was taken at approximately eight foot in depth and shows cement present.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Wallace Land	Legal: 21-25-15E SW NE NW
County: Woodson	PIC ID#: 8
Subject: Wallace Land # 3	PIC Orientation: South
FSL: 4361	Latitude: 37.86234
FEL: 3624	Longitude: -095.76920
API#: 15-207-19612-00-00	
Date: 4/09/2021	Time: 10:57 AM
Staff: Dallas Logan	

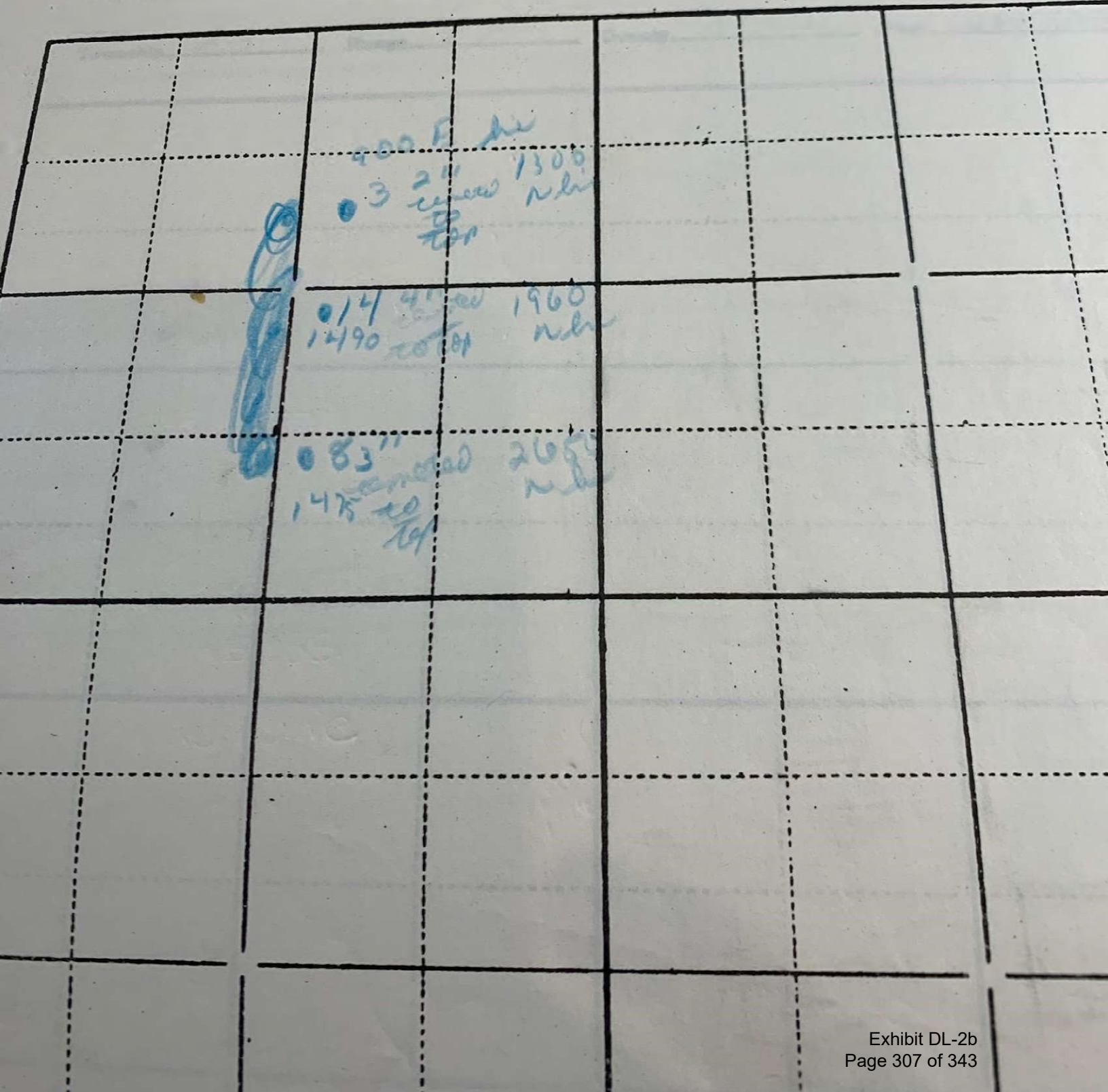
Additional Information: This photo shows the hole in which the previous photo was taken. You can also see an old pump stand directly south of the Wallace Land # 3. It is marked by the red arrow. I used a blue arrow to show the location of the old injection line. I also used an orange arrow to show part of the old flow line that was present.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Bldg
Wichita, Kansas 67202

CO 7

OPERATOR Mohd I Hossain Lease Wallace

Township _____ Range _____ County _____ Pool Yates Center



Wallace Land 21-25-15E WO. Co.

Write a description for your map.

Legend

△ Feature 1

100th Rd

Wal01(3)

Wal03(14)

Wal05(8)

Kanzen Rd

Google Earth

© 2021 Google

Exhibit DL-2b
Page 308 of 343

1000 ft



10/28/2021

KCC Licensing Data

License #	Status	Company Name	Address	Phone
5935	I	Haas, Mark L.	800 W, 47TH ST., STE 409	KANSAS CITY, MO 67112 (913) 402-0998
Attention: Mary Webber		Original Issue Date: 06/30/1985		Renewal Date: 07/26/2004 Expiration Date: 06/30/2005
<input checked="" type="checkbox"/> Operator		<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging	<input type="checkbox"/> Casing Puller
<input type="checkbox"/> Drilling		<input type="checkbox"/> Residential	<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Gas Gatherer
<input type="checkbox"/> Service				

Contacts and History

EC	Haas, John L.	(913) 402-0495	14300 Russell #13	Overland Park	KS	66223
SL	33640					

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

ACTIVE Tags:

2827	A	REN	7/26/2004	74	WITCHEX	PULL UNIT
3336	A	REN	7/26/2004	79	TRAILER	MOUNTED DRILL RIG
3340	A	REN	7/26/2004	86	SHOPBILT	WATER TANK
3341	A	REN	7/26/2004	86	SHOBILT	DOGHOUSE

Wallace 21-25-15E WO. Co.

Write a description for your map.

Legend

- Oil Well
- Plugged Injection Well



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/11/2021 **District:** 3 **Incident Number:** 7664

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** SE **Q1:** SE

Operator Name: Haas Petroleum, LLC **SEC** 34 **TWP** 23 **RGE** 14 **RGEDIR:** E

Address: PO Box 8396 **FSL:**

City: Prairie Village **FEL:**

State: Kansas **Zip Code:** 66208 **Lease:** Watts **Well No.:**

Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Watts lease located in the 34-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) inactive oil well. I conducted a lease inspection on August 11, 2021 and referenced two (2) inactive oil wells with GPS. Research of KGS sale records found that have been no reported oil sells on the Watts lease 34-23-14E since October 2017.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. The temporary abandonment status for the Watts # 2 API # 15-207-24070-00-00 is pending legal action-submitted to legal. It is my recommendation that Haas Petroleum, LLC license # 33640 continue working with Kansas Corporation Commission legal staff regarding this well.

Photo's Taken: 2

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Watts # 2 API # 15-207-24070-00-00 299 FSL 631 FEL Lat. 37.996943 Long. -095.850802 SW SE SE SE session point Wat01. Watts # 2 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is fully equipped and shut in with a stuffing box. Research of RBDMS found that the temporary abandonment status of the Watts # 2 is pending legal action-submitted to legal. KOLAR research found the Watts # 2 is in Violation for not having a CP-111 filed by the October 13, 2019 deadline. Temporary abandonment could be approved with a shut in date of November 2017, if the operator chooses to file a CP-111 application. See attached photo numbered twenty two (22).

Watts # 3 API # 15-207-24071-00-00 293 FSL 1042 FEL Lat. 37.996926 Long. -095.852228 SW SW SE SE session point Wat02. Watts # 3 is an inactive oil well constructed with 6" surface casing, and 2.5" casing that is full of fluid, and not shut in. Research found this well is a match to an expired intent from 1983 for W.B. Mitchell license # 6144. The intent shows Coconut Drilling Inc. license # 7721 as the driller for the Watts # 3. Mark L. Haas is a contact on Coconut Drilling Inc. expired license # 7721, and the phone number on Coconut Drilling Inc. license # 7721 is the same phone number on Haas Petroleum, LLC. License # 33640 active license. This well does not fall within a quarter mile area of review of an authorized injection well on Haas Petroleum, LLC license # 33640. See attached photo numbered twenty three (23).

In conclusion both wells found on Haas Petroleum, LLC license # 33640 Watts lease 34-23-14E WO. Co. are out of compliance. One inactive oil well on Haas Petroleum, LLC license # 33640 well inventory that is in violation for failure to file a CP-111, and one (1) inactive oil well that does not have an operator. I have attached a photo of each of the wells out of compliance, a copy of KGS sale records, the KOLAR violation, and a google map with session points and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Watts	Legal: 34-23-14E SW SE SE SE
County: Woodson	PIC ID#: 22
Subject: Watts # 2	PIC Orientation: West
FSL: 299	Latitude: 37.996943
FEL: 631	Longitude: -095.850802
API#: 15-207-24070-00-00	
Date: 8/11/2021	Time: 11:59 AM
Staff: Dallas Logan	

Additional Information: Watts # 2 is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. This well is fully equipped and shut in with a stuffing box.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Watts	Legal: 34-23-14E SW SW SE SE
County: Woodson	PIC ID#: 23
Subject: Watts # 3	PIC Orientation: South
FSL: 293	Latitude: 37.996926
FEL: 1042	Longitude: -095.852228
API#: 15-207-24071-00-00	
Date: 8/11/2021	Time: 12:01 PM
Staff: Dallas Logan	

Additional Information: Watts # 3 is an inactive oil well constructed with 6" surface casing, and 2.5" casing that is full of fluid, and not shut in.

Operator Management [Feedback](#)

[Close Detail](#)

Well Detail for WATTS 2 — Haas Petroleum, LLC

Well Summary

Status	API Number	Lease and Well Name	County	Location	Quarter Calls	Footages	Well Type	Well Status	KCC License	Operator Name
Violation	15-207-24070-00-00	WATTS 2	Woodson	34-23S-14E	SESESE	299 FSL 631 FEL	OIL	IN Inactive Well	33640	Haas Petroleum, LLC

Compliance Requirements Applicable to This Well: 1

Status	Required By	Form	Compliance Requirement	Remarks
Violation	10/13/2019	CP111	When well status is inactive, the well needs to be plugged or returned to service or Temporary Abandoned status must be obtained.	Remarks Form

KOLAR Documents: 0

Initial Drilling Information

Intent Approved	Intent Expires	Spud	Completion	ACO1 Due	ACO1 Received	Pit Closure By	Pit Closure Extension	CDP4 Pit Closure	CDP5 Due	CDP5 Received	CDP5 Transfer
01/05/1983	01/05/1984										

TA and Plugging Information

CP111 Approved	CP111 Expires	CP111 Denied	CP1 Received	CP1 Approved	CP1 Expires	Date Plugged	CP4 Due	CP4 Received

Well Debugging Information is visible only to KCC.

Well Debugging Information (as of 10/06/2021 10:56)

Rule ID	Rule Name	Rule Result	Test ID	Test Result	Test Logic	Base Date	Here Date	Dead Date
17	Has a required CP111 been received?	Violation	2	Yes	Skipped (no CP111 received yet).	07/15/2019		10/13/2019
17	Has a required CP111 been received?	Violation	3	Violation	CP111 has not been received. Well is non-compliant: DEADLINE=10/13/2019	07/15/2019		10/13/2019



Yearly and monthly production



WATTS GALE Lease

Lease: WATTS GALE

Operator: Haas Petroleum, LLC

Location: T23S, R14E, Sec. 34

Cumulative Production: 4349.44 barrels (from 1984 to 2017)

KS Dept. of Revenue Lease Code: 121121

KS Dept. of Revenue Lease Name: WATTS

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

Field: [Winterschied](#)

County: Woodson

Producing Zone:

Well Data (may be an incomplete list):

[T23S R14E, Sec. 34, SE SE SE](#)

Lease: WATTS 2

Operator: W. B. MITCHELL

Current Operator: Haas Petroleum, LLC

API Number: 15-207-24070

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
Production Charts Protype Chart System Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1984	243	1
1985	222	1
1986	206	1
1987	158	1
1988	251	1
1989	209	1
1990	228	1
1991	208	1
1992	201	1

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	12	40.13	1	PLAINS MARKETING L.P. (100%)
2015	11	78.65	1	Coffeyville Resources Refining & Marketing (100%)
2016	10	81.55	1	Coffeyville Resources Refining & Marketing (100%)
2017	10	77.49	1	Coffeyville Resources Refining & Marketing (100%)

1993	130	1
1994	123	1
1995	73	1
1996	130	1
1997	151	1
1998	31	1
1999	42	1
2000	111	1
2001	123	1
2002	121	1
2003	77	1
2004	150	1
2005	78	1
2006	130	1
2007	72	1
2008	75	1
2009	121	1
2010	72	1
2011	128	1
2012	65	1
2013	142	1
2014	40	1
2015	79	1
2016	82	1
2017	77	1

Reported through 10-2017.

Note: bbls is barrels; mcf is 1000 cubic feet.

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

State of Kansas

NOTICE OF INTENTION TO DRILL

Starting date 1 5 1983
Month Day Year

Operator license # 6144
Operator W.B. Mitchell
name & Box 37
address Yates Center, Ks. 66783

Contact person Mark Haas
Phone 316 265 2171 (Cindy 265 2171)

Contractor license # Coconut Drilling, Inc.
Contractor 711 S. Grove
name & Yates Center, Ks. 66783
address

Type equipment: rotary ☒ air _____ cable _____
Well drilled for: oil ☒ gas _____ SWD _____
Inj _____ OWWO _____
Well class: infield ☒ poll ext _____ wildcat _____

API Number 15-107-24071-00-00
E/2 SE, Sec, Sec 34, T 23 S, R 14 ~~East~~
250 ft. from N or ~~X~~ line of section
350 ft. from W or ~~X~~ line of section

Nearest lease or unit boundary line 250 feet
County Woodson
Lease name Watts Well # 3
Surface piped by alternate 1 _____ or 2 ☒
Depth of fresh water none feet
Lowest usable water formation _____
Depth to bottom of usable water 150 feet
Ground surface elevation _____ feet MSL
Surface pipe to be set 40 feet
Conductor pipe if any required _____ feet
Est. total depth 1400 feet

THIS PERMIT
JUL 5 1983
EXPIRES

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.

Date 1/5/83 Signature of operator or agent W.B. MITCHELL Title Agent

\$40 Fee Paid ✓ BY

Date received 12-5-83
PC #2158

By John K. Faggart
To be filed with Kansas Corporation Commission
5 days prior to commencing well.

Card to be typed

MHC-KONE 1/5/83

form C-1

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Bldg.
202 W. 1st St.
Wichita, Kansas 67202**

(MAIL IN ENVELOPE)

RECEIVED
STATE CORPORATION COMMISSION

JAN 05 1983

CONSERVATION DIVISION
Wichita Kansas

1-5-83

10/28/2021

KCC Licensing Data

License #	Status	Company Name	Address	Phone
6144	I	Mitchell, Wyatt B., Jr.	15 S. EVERGREEN PO BOX 815	CHANUTE, KS 66720 (316) 431-3107
Attention:		Original Issue Date: 06/30/1985 Renewal Date: 07/22/1985 Expiration Date: 06/30/1986		
<input checked="" type="checkbox"/> Operator		<input type="checkbox"/> Stratigraphic <input type="checkbox"/> Plugging <input type="checkbox"/> Casing Puller <input type="checkbox"/> Drilling <input type="checkbox"/> Residential <input type="checkbox"/> Gas Storage <input type="checkbox"/> Gas Gatherer <input type="checkbox"/> Service		
3/9/2017 - suspended for noncompliance w/17-3298 (ckm)(I-N-R)				

Contacts and History

EC	Mitchell, Kenneth	(316) 625-3234	Yates Center	KS	66783
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Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

ACTIVE Tags:

10/28/2021

KCC Licensing Data

License #	Status	Company Name	Address	Phone
7721	I	Coconut Drilling, Inc.	11551 Ash St., Ste 205 Leawood, KS 66211	(913) 499-8373
Attention: Mark L Haas/Julie		Original Issue Date: 06/30/1985		Renewal Date: 12/04/2012
		Expiration Date: 12/30/2013		
<input type="checkbox"/> Operator <input type="checkbox"/> Stratigraphic <input checked="" type="checkbox"/> Plugging <input checked="" type="checkbox"/> Casing Puller <input checked="" type="checkbox"/> Drilling <input type="checkbox"/> Residential <input type="checkbox"/> Gas Storage <input type="checkbox"/> Gas Gatherer <input checked="" type="checkbox"/> Service				
913-207-0255 Mark Haas				

Contacts and History

EC	Haas, John L.	(913) 402-0493	14300 Russell #13	Overland Park	KS	66223
PR	Haas, Deborah S.	Sec/Treasurer	(913) 851-9845			
PR	Haas, John L.	Vice President	(316) 625-2139			
PR	Haas, Mark L.	President	(913) 851-9845			
RA	Mary L Weber	(913) 207-0255	1457 70th	Yates Center	KS	66783

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

ACTIVE Tags:

3398	A	REN	12/4/2012	77	550	FRANKS	Pulling Unit
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10/28/2021

KCC Licensing Data

License #	Status	Company Name	Address	Phone
33640	A	Haas Petroleum, LLC	PO BOX 8396 PRAIRIE VILLAGE, KS 66208 1936	(913) 499-8373
Attention: Mark L Haas		Original Issue Date: 07/28/2005		
		Renewal Date: 07/21/2020		Expiration Date: 01/30/2022
<input checked="" type="checkbox"/> Operator	<input type="checkbox"/> Stratigraphic	<input type="checkbox"/> Plugging	<input type="checkbox"/> Casing Puller	<input type="checkbox"/> Drilling
		<input type="checkbox"/> Residential	<input type="checkbox"/> Gas Storage	<input type="checkbox"/> Gas Gatherer
<input type="checkbox"/> Service				
8/5/21 - temp. chg'd exp dte from 7/30/21 to 1/30/22 per KAM (pjm)				
6/15/20 - updated address per USPS returned mail: 8900 State Line Rd, Ste 330 Leawood KS 66206 (pjm)				
1-22-20: New address from operator, formerly 10551 Barkley St #307, Overland Park KS 66212-1812/ndb				

Contacts and History

AS	Julie E. Barber							
AS	Mary L. Weber							
AS	Morgan L. Haas							
EC	Morgan Haas	(913) 499-8373	333 W. 46th Terrace, # 505	Kansas City	MO	64112	4427	
PR	Johnathan L. Haas	(913) 207-0257	18051 Dearborn Street	Stilwell	KS	66085	8104	
PR	Mark L. Haas	(913) 207-0255	4609 Jarboe Street	Kansas City	MO	64112	1460	
RA	Mary L. Weber	(620) 625-2806	1457 70th Road	Yates Center	KS	66783	5156	

Legend: AS - Authorized Signature Authority; EC - Emergency Contact; FL - Former License Number; FN - Former Company Name; PR - Partner; RA - Resident Agent; SL - Subsequent License Number

ACTIVE Tags:



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/16/2021 **District:** 3 **Incident Number:** 7677

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** NW **Q1:** NE
Operator Name: Haas Petroleum, LLC **SEC** 22 **TWP** 23 **RGE** 14 **RGEDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Weissbeck **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Weissbeck lease located in the 22-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one active injection well permit # E-06251, and one producing oil well. I performed a lease inspection on August 16, 2021 and referenced three (3) wells with GPS. I located one (1) inactive oil well, one (1) inactive injection well and (1) producing oil well.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug produce or obtain an approved CP-111 on the Weissbeck # 2-H API # 15-207-24299-00-00. It is my further recommendation that the Weissbeck # 2 API # 15-207-19697-00-00 status be updated to producing and added to Haas Petroleum, LLC license # 33640 well inventory.

Photo's Taken: 2

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Weissbeck # 2-H API # 15-207-24299-00-00 4222 FSL 2284 FEL Lat. 38.036798 Long. -095.856646 SE SW NW NE session point Wei01. Weissbeck # 2-H is an inactive oil well that is constructed with 2.5" casing with no surface control. This well will require surface control before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered twelve (12).

Weissbeck # 1 API # 15-207-02098-00-00 4669 FSL 2325 FEL Lat. 38.038025 Long. -095.856802 SW NW NW NE session point Wei02. Weissbeck # 1 is an active authorized injection permit # E-06251 constructed with 5.5" casing and 2.5" casing. Research found this well had a witnessed Mechanical Integrity Test performed May 27, 2021 that was witnessed by District # 3 staff.

Weissbeck # 2 API # 15-207-19697-00-00 4156 FSL 1859 FEL Lat. 38.036600 Long. -095.855170 SW SE NW NE session point Wei03. Weissbeck # 2 is a producing oil well that is constructed with 6" surface casing, 2" tubing, rods, and a pump jack. This well is a match to an expired intent for John L. Haas. This well will need to be updated to producing and added to Haas Petroleum, LLC license # 33640. See attached photo numbered fourtenn (14).

In conclusion two (2) of the wells located on Haas Petroleum, LLC license # 33640 Weissbeck lease 22-23-14E WO. Co. are out of compliance. One (1) well is an inactive oil well listed as producing on Haas Petroleum, LLC license # 33640 well inventory, and one (1) producing oil well that needs added to Haas Petroleum, LLC license # 33640 well inventory. A photo of each of the two (2) wells out of compliance, and a google map with session points and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Weissbeck	Legal: 22-23-14E SE SW NW NE
County: Woodson	PIC ID#: 12
Subject: Weissbeck # 2-H	PIC Orientation: South
FSL: 4222	Latitude: 38.036798
FEL: 2284	Longitude: -095.856646
API#: 15-207-24299-00-00	
Date: 8/16/2021	Time: 11:17 AM
Staff: Dallas Logan	

Additional Information Weissbeck # 2-H is an inactive oil well that is constructed with 2.5" casing with no surface control.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Weissbeck	Legal: 22-23-14E SW SE NW NE
County: Woodson	PIC ID#: 14
Subject: Weissbeck # 2	PIC Orientation: Southeast
FSL: 4156	Latitude: 38.036600
FEL: 1859	Longitude: -095.855170
API#: 15-207-19697-00-00	
Date: 8/16/2021	Time: 11:21 AM
Staff: Dallas Logan	

Additional Information: Weissbeck # 2 is a producing oil well that is constructed with 6" surface casing, 2" tubing, rods, and a pump jack. This well is a match to an expired intent for John L. Haas. This well will need to be updated to producing and added to Haas Petroleum, LLC license # 33640.

Weissbeck 22-23-14E WO. Co.

Write a description for your map.

Legend

- △ Injection Well
- Oil Well

1st Rd SW

Wei02(1)

Wei01(2-H)

Wei03(2)

Grouse Rd



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/11/2021 **District:** 3 **Incident Number:** 7663

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** **Q3:** **Q2:** **Q1:**
Operator Name: Haas Petroleum, LLC **SEC** 34 **TWP** 23 **RGE** 14 **RGEDIR:** E
Address: PO Box 8396 **FSL:**
City: Prairie Village **FEL:**
State: Kansas **Zip Code:** 66208 **Lease:** Westlake **Well No.:**
Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Westlake lease located in the 34-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) authorized injection well permit # E-06143 and five (5) producing oil wells. I performed a lease inspection on August 11, 2021 and referenced seven (7) locations with GPS. I located One (1) inactive injection well, three (3) producing oil wells, two (2) inactive oil wells, and one (1) plugged and abandoned well above ground.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the Westlake # 3 API # 15-207-00620-00-00, and Westlake # 17-H API # 15-207-19723-00-00.

Photo's Taken: 4

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan
☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Westlake # 1 API # 15-207-00622-00-00 2457 FSL 3792 FEL Lat. 38.002859 Long. -095.861786 NW NW NE SW session point Wes01. Westlake # 1 is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Westlake # 3 API # 15-207-00620-00-00 2450 FSL 3193 FEL Lat. 38.002839 Long. -095.859708 NW NE NE SW session point Wes02. Westlake # 3 is an inactive oil well constructed with 7" surface casing, 4.5" casing that is not shut in. This well would require surface control before temporary abandonment could be approved if the operator chooses to file a CP-111 application. See attached photo numbered nine (9).

Westlake # 6 API # 15-207-19802-00-00 2241 FSL 2465 FEL Lat. 38.002270 Long. -095.857182 SW NW NW SE session point Wes03. Westlake # 6 is a plugged and abandoned oil well constructed with 4.5" casing. This well is above ground and full of cement. This well is a match to an intent from 1958 for Hester & Wright Oil. Research found this well is within a quarter mile of Haas Petroleum, LLC license # 33640 authorized injection well permit E-06143 Westlake # 18-H API # 15-207-24310-00-00. Haas Petroleum, LLC license # 33640 will need to cut this well off below plow depth. See attached photo numbered ten (10).

Westlake # 16-H API # 15-207-19722-00-00 1642 FSL 3016 FEL Lat. 38.000624 Long. -095.859087 SW SE NE SW session point Wes04. Westlake # 16-H is a producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Westlake # 18-H API # 15-207-24310-00-00 2010 FSL 3382 FEL Lat. 38.001632 Long. -095.860361 SE NW NE SW session point Wes05. Westlake # 18-H is an inactive injection well permit # E-06143 constructed with 3" casing, and 2" tubing this well is plumbed in but the valve on the flow line is closed. Research of RBDMS and KOLAR found the Westlake failed a witnessed Mechanical Integrity Test (MIT) January 8, 2021 and remains in failed status. Operator staff has been contacted and the flow line has been disconnected. See attached photo numbered twelve (12).

Westlake # 7 API # 15-207-20454-00-00 1567 FSL 3658 FEL Lat. 38.000414 Long. -095.861314 SW SW NE SW session point Wes06. Westlake # 7 is producing oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack.

Westlake # 17-H API # 15-207-19723-00-00 376 FSL 1738 FEL Lat. 37.997152 Long. -095.854643 NW SE SW SE session point Wes07. Westlake # 17-H is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. There is not a motor present at this location and it is shut in with a stuffing box. Temporary abandonment could be approved on this well if the operator chooses to file a CP-111 application. See attached photo numbered twenty four (24).

In conclusion four (4) of the wells located on Haas Petroleum, LLC license # 33640 Westlake lease 34-23-14E WO. Co. are out of compliance. Two (2) inactive oil wells listed as producing on operator's well inventory, one (1) inactive injection well that remains in failed status after the failed well deadline, and one (1) plugged and abandoned well that is above ground. A photo of each of the four (4) wells out of compliance, the failed U7 and failed well letter, a google map showing quarter mile area of review, and a google map with session points, and well numbers have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Westlake	Legal: 34-23-14E NW NE NE SW
County: Woodson	PIC ID#: 9
Subject: Westlake # 3	PIC Orientation: North
FSL: 2450	Latitude: 38.002839
FEL: 3193	Longitude: -095.859708
API#: 15-207-00620-00-00	
Date: 8/11/2021	Time: 10:32 AM
Staff: Dallas Logan	

Additional Information: Westlake # 3 is an inactive oil well constructed with 7" surface casing, 4.5" casing that is not shut in.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Westlake	Legal: 34-23-14E SW NW NW SE
County: Woodson	PIC ID#: 10
Subject: Westlake # 6	PIC Orientation: East
FSL: 2241	Latitude: 38.002270
FEL: 2465	Longitude: -095.857182
API#: 15-207-19802-00-00	
Date: 8/11/2021	Time: 10:37 AM
Staff: Dallas Logan	

Additional Information: Westlake # 6 is a plugged and abandoned oil well constructed with 4.5" casing.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Westlake	Legal: 34-23-14E SE NW NE SW
County: Woodson	PIC ID#: 12
Subject: Westlake # 18-H	PIC Orientation: South
FSL: 2010	Latitude: 38.001632
FEL: 3382	Longitude: -095.860361
API#: 15-207-24310-00-00	
Date: 8/11/2021	Time: 10:45 AM
Staff: Dallas Logan	

Additional Information: Westlake # 18-H is an inactive injection well permit # E-06143 constructed with 3" casing, and 2" tubing this well is plumbed in but the valve on the flow line is closed.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Westlake	Legal: 34-23-14E NW SE SW SE
County: Woodson	PIC ID#: 24
Subject: Westlake # 17-H	PIC Orientation: West
FSL: 376	Latitude: 37.997152
FEL: 1738	Longitude: -095.854643
API#: 15-207-19723-00-00	
Date: 8/11/2021	Time: 12:18 PM
Staff: Dallas Logan	

Additional Information: Westlake # 17-H is an inactive oil well constructed with 4.5" casing, 2" tubing, rods, and a pump jack. There is not a motor present at this location and it is shut in with a stuffing box.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 33640 Name: Haas Petroleum Inc.
Address 1: PO Box 8396
Address 2: _____
City: Prairie Village State: KS Zip: 66208 +
Contact Person: Mark L Haas Phone: (620) 583-4176

API No.: 15-207-24310-0000 Permit No.: E-06143.4
SW NW SE Sec. 34 Twp. 23 S. R. 14 ☒ East ☐ West
2017 Feet from ☐ North / ☒ South Line of Section
3385 Feet from ☒ East / ☐ West Line of Section
Lease: Westlake Well No.: 18-H
County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:		<u>7</u>		<u>3</u>		Size:	<u>2.0625</u>
Set at:		<u>41</u>		<u>1684</u>		Set at:	<u>1650</u>
Sacks of Cement:		<u>10</u>		<u>200</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>41</u>		<u>1684</u>			
Packer Type: <u>Baker</u>						Set at:	<u>1650</u>

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1697 feet depth
Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1684 Bottom Feet: 1697 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.00165 Long: -095.86037 Date Acquired: 10/09/2020
Type MIT: Tubing and Packer MIT Reason: Other
Time in Minute(s): 10 20 30
Pressures: Set up 1 290 280 0
Set up 2 _____
Set up 3 _____

Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to bad annulus: _____
Test Date: 01/08/2021 Using: S&S Well Testing Company's Equipment _____
The zone tested for this well is between 0 feet and 1650 feet.

The test results were verified by operator's representative:

Name: Ben Harrel Title: Foreman Phone: (620) 583-4176

KCC Office Use Only

The results were:

☐ Satisfactory
☒ Not Satisfactory

Next MIT: 03/13/2021

State Agent: Rodney Breeze

Title: E.C.R.S.

Witness: ☒ Yes ☐ No

Remarks:

Backside not completely full lost 20 PSI in 20 minutes bled off. Shows no 2" on permit.

OES
JAN 14 2021

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

01/14/2021

LICENSE 33640
Haas Petroleum, LLC
Mark L. Haas
P.O. Box 8396
Prairie Village, KS 66208-1936

Re: API No. 15-207-24310-00-00
Permit No. E06143.4
Westlake 18-H
34-23-14E
Woodson County, KS

Operator:

On 01/08/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 60 days to:


- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 03/13/2021
shall be punishable by a \$1,000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,





Duane Sims
KCC District #3

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 14 2021
CONSERVATION DIVISION
WICHITA, KS

Quarter Mile Area of Review

Write a description for your map.

Legend

-  1/4 Mile Area of reveiw
-  Authorized Injection Well
-  Oil Well

Wes01(1) Wes02(3)
Wes03(6)
Wes05(18-H)
Wes04(16-H)
Wes06(7)



Westlake 34-23-14E WO. Co.

Write a description for your map.

Legend

- △ Injection Well
- Oil Well

Wes01(1) Wes02(3)

Wes03(6)

△Wes05(18-H)

Wes06(7)

Wes04(16-H)

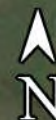
Wes07(17-H)

190th Rd

190th Rd

Grouse Rd

Nickletown Cemetery



KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 08/17/2021 **District:** 3 **Incident Number:** 7681

☒ New Situation ☒ Lease Inspection
☒ Response to Request ☐ Complaint
☐ Follow-up ☒ Field Report

Operator License No: 33640 **API:** 15-207-02484-00-00 **Q3:** SW **Q2:** SW **Q1:** SW

Operator Name: Haas Petroleum, LLC **SEC** 23 **TWP** 23 **RGE** 14 **RGEDIR:** E

Address: PO Box 8396 **FSL:** 260

City: Prairie Village **FEL:** 5018

State: Kansas **Zip Code:** 66208 **Lease:** Williams **Well No.:** 1

Phone contact: (913)-499-8373 **County:** WO

Reason for Investigation:

Request from Wichita

Problem:

To confirm location, well status and number of wells on operator well inventory.

Persons contacted:

District Staff

Findings:

Research of the Williams lease located in the 23-23-14E Woodson Co. found Haas Petroleum, LLC license # 33640 to be the operator. Operator's well inventory shows one (1) plugged and abandoned oil well permit # E-06251. I performed a lease inspection on August 17, 2021 and referenced one well with GPS.

Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to tag cement, circulate cement to surface, and cut the Williams # 1 API # 15-207-02484-00-00 off below plow depth.

Photo's Taken: 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Dallas Logan

☐ District Files ☐ Courthouse **Position:** E.C.R.S.

KCC OIL/GAS REGULATORY OFFICES

Additional Findings:

Williams # 1 API # 15-207-02484-00-00 260 FSL 5018 FEL Lat. 38.025830 Long. -095.847655 SW SW SW session point Wil01. Williams # 1 is a plugged and abandoned injection well constructed with 10" surface casing. Dirt is present inside the 10" surface three feet from surface. Research found the Williams # 1 was plugged and abandoned on April 3, 2018 using sixty seven (67) sacks of Portland cement. This plugging was witnessed by District # 3 staff. Haas Petroleum, LLC license # 33640 will be required to wash and or drill inside the 10" surface using a tubing string to tag cement. When cement is tagged Haas Petroleum, LLC license # 33640 will be require to circulate cement to surface and cut the Williams # 1 off below plow depth. See the attached photo.

In conclusion the well located on Haas Petroleum, LLC license # 33640 is out of compliance. This well is a plugged and abandoned well that is above surface and not full of cement. A photo of the well, the CP2/3, and a google map with session point and well number have been attached to this report.

KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum	KLN: 33640
Lease: Williams	Legal: 23-23-14E SW SW SW SW
County: Woodson	PIC ID#: 6
Subject: Williams # 1	PIC Orientation: North
FSL: 260	Latitude: 38.025830
FEL: 5018	Longitude: -095.847655
API#: 15-207-02484-00-00	
Date: 8/17/2021	Time: 11:12 AM
Staff: Dallas Logan	

Additional Information: 38.025830 Long. -095.847655 SW SW SW SW session point Wil01. Williams # 1 is a plugged and abandoned injection well constructed with 10" surface casing. Dirt is present inside the 10" surface three feet from surface.

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-207-02484-00-00
Spot: SWSWSW Sec/Twnshp/Rge: 23-23S-14E
260 feet from S Section Line, 5057 feet from E Section Line
Lease Name: WILLIAMS Well #: 1
County: WOODSON Total Vertical Depth: 1600 feet

Operator License No.: 33640
Op Name: HAAS PETROLEUM, LLC
Address: PO BOX 8396
PRAIRIE VILLAGE, KS 66208

<u>String</u>	<u>Size</u>	<u>Depth (ft)</u>	<u>Pulled (ft)</u>	<u>Comments</u>
PROD	7	1628		75 SX
SURF		40		
SURF	8	1200		50 SX

Well Type: EOR UIC Docket No: E06251.5 Date/Time to Plug: 04/03/2018 9:00 AM
Plug Co. License No.: 33961 Plug Co. Name: QES PRESSURE PUMPING LLC
Proposal Rcvd. from: MARK HAAS Company: Phone: (913) 499-8373

Proposed Pump full of cement from top to bottom
Plugging
Method:

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/03/2018 11:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Perfs:

Ran 1" to 700', pumped 67 sxs cement to surface, casing parted @ 700'

Remarks:

Plugged through: TBG

District: 03

Signed _____
(TECHNICIAN)

Williams 23-23-14E WO. Co.

Write a description for your map.

Legend

▲ Injection Well

▲ Wil01(1)

210th Rd

210th Rd

Duck Creek

Duck Creek

Duck Creek

Grouse Rd

Grouse Rd

