

WESTERN RESOURCES, INC., dba KPL
(Name of Issuing Utility)

SCHEDULE GT&C⁴ - Electric

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule _____ Sheet _____
which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE



KANSAS

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August 18, 2000

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

All Westar Energy, Inc. service area

(Territory to which schedule is applicable)

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SCHEDULE GT&C - Electric

Replacing Schedule GT&C Sheet 1

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Kelly B. Harrison, Vice President

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Approved

Kansas Corporation Commission

May 26, 2004

/s/ Susan K. Duffy

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All Westar Energy, Inc. service area

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SCHEDULE GT&C -Electric

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Sheet 1.1 of 1.2 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

1. DEFINITIONS

1.01 Company: The term "Company" is herein used to designate Western Resources, Inc., dba KPL.

1.02 Customer: The term "customer" is used herein to designate a person, partnership, association, public utility, firm, corporation or governmental agency from whom a company has approved an application for service.

1.02.01 Residential: Residential customers shall be those whose use of utility service is principally for domestic purposes in their household, home or place of dwelling for the maintenance or improvement of customer's quality of life. The primary use of utility service shall be limited to lighting, small motor, comfort space conditioning, water heating, fire protection and other non-profit household uses. Residential customers shall include domestic premises served through one meter that have been used for one to no more than 5 single-family dwelling units each having separate kitchen facilities; and, also premises in which 4 or fewer sleeping rooms are available for rent. Those premises exceeding such limitations shall not be considered residential.

1.02.02 Commercial: Commercial customers shall be those whose use of utility service is of a non-manufacturing, non-mining and non-residential character. Such customers shall include those engaged in the wholesale and retail trade, professional services, miscellaneous business services; hotels; other lodging places; clubs; single apartment houses; commercial offices; warehouses; theaters and auditoriums; water pumping plants; laundries; public buildings; universities, colleges and schools; hospitals, institutions for the care or detention of persons; airfields, military and naval posts; and all similar establishments.

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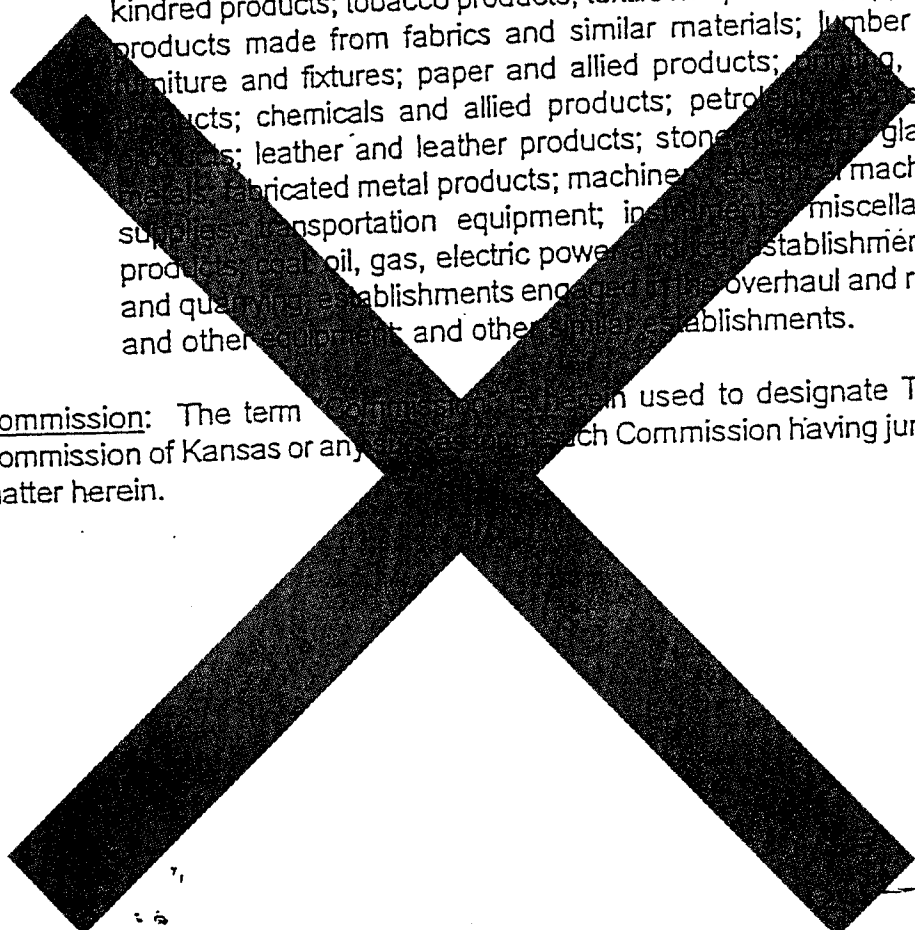
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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

1.02.03 Industrial: Industrial customers shall be those whose use of utility service changes raw or unfinished materials into other forms or products. Such customers shall include those engaged in the production of ordinance and accessories; food and kindred products; tobacco products; textile mill products; apparel and other finished products made from fabrics and similar materials; lumber and wood products; furniture and fixtures; paper and allied products; printing, publishing and allied products; chemicals and allied products; petroleum products; coal products; rubber products; leather and leather products; stone and glass products; primary fabricated metal products; machinery, equipment and transportation equipment; iron and steel miscellaneous manufactured products; oil, gas, electric power and other establishments engaged in mining and quarrying establishments engaged in overhaul and repair of transportation and other equipment and other establishments.

1.03 Commission: The term "Commission" as herein used to designate The State Corporation Commission of Kansas or any other Commission having jurisdiction of the subject matter herein.



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Sheet 2.1 of 2.4 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

2. APPLICATION FOR SERVICE AND AGREEMENTS

2.01 Availability of Service: Service shall be made available to customers located within Company's certificated areas in accordance with its rate schedules and General Terms and Conditions as approved by the Commission.

2.02 Application for Service: Completion of Company's standard application or contract forms in writing shall constitute an application for service. Verbal application for service may be accepted by the Company. Positive identification (photograph) of the person making application for service may be required. If positive identification is not immediately available at time of application, the customer providing a full deposit shall have at least 2 months to secure positive identification. If deposits to 2 additional months are kept current. A reduced proportional period of service shall be allowed for deposits of less than a full deposit.

Company shall not be required to provide service if, at the time of application, the applicant has outstanding with Company any billed and unpaid service account until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed. For purposes of this rule, undisputed service accounts that have accrued within the last 5 years for service provided under a written agreement, or 3 years for service provided under an oral agreement, and for the services previously supplied at the same or former premises located in the territory served by Company shall constitute customer's indebtedness.

Company shall not provide service to a customer with outstanding debt on an account unless that customer has signed the service agreement on the account or agreed orally at the time service was established to be responsible for the account. The only exception to this rule is when the former customer and the former customer, who signed the service agreement or agreed at the time service was established to be responsible for the account, lived together when the debt was incurred and continue to live together. Service may be withheld until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

If at the time of application for service; Company refuses service to customer in accordance with this subsection, it shall clearly state the reason for such refusal. Company shall not make any other representation of its reason for its refusal except the applicable portion of this subsection.

A separate application or contract shall be made for each class of service at each separate location. Upon acceptance of an application for service, Company shall supply customer with service in accordance with the rates and General Terms and Conditions filed with and approved by the Commission. The taking of utility service by customer shall constitute acceptance and agreement to comply with all such provisions of Company's standard application contract and these General Terms and Conditions.

Company's waiver with respect to any customer's default in complying with the provisions of an application for service shall not be deemed to be a waiver with respect to any other or subsequent default by such customer.

2.03 Notices Between Customer and Company

2.03.01 Written Notices All notices between Company and customer shall be in writing except as provided in Subsection 4.06.09, Correction of Erroneous Bills, and as described herein. Oral communications directed to the appropriate Company representative shall be considered proper notice. When notices are taken in person or by telephone by Company's representative, a confirmation number and the employee's name shall be provided to customer as evidence of customer's contact with Company. Company shall exercise reasonable diligence in carrying out notices from customer, and shall not be responsible for error, delay or non-response resulting therefrom, unless it shall be shown affirmatively that the error, delay or non-response has been caused by willful default or negligence on the part of Company. Errors resulting from Company's failure to carry out customer's written notice or an oral notice for which customer has a confirmation number and employee's name, will be corrected as provided in Subsection 4.06.09, Correction of Erroneous Bills.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

2.03.02 Contracts: Company representatives are not authorized to contractually bind Company except by writing duly executed.

2.04 Availability of Rate Schedules: Company's rate schedules and copies of these General Terms and Conditions for Electric Service shall be kept on file at the various business offices of Company for the information of any interested party. Company's service shall not be sold or otherwise provided except as specified in its rate schedules and General Terms and Conditions on file with the Commission.

2.05 Choice by Customer: Company shall, upon customer's application for service or at any time, upon request, advise customer as to the rate schedule available for and best adapted to existing or anticipated service requirements of customer, but Company does not assume responsibility for the selection of rate schedule.

2.06 Change of Rates: Customer under an applicable rate schedule, may not change to another rate within a 12 month period unless there is a substantial change in the character or condition of customer's service. If such a change occurs, Company reserves the right to reissue bills for service rendered under the rate schedule applicable thereto for the period during which such service was in effect, but such period shall not exceed 12 months.

2.07 Compliance With Rate Schedule: If service is used for purposes not permitted in a rate schedule, Company reserves the right to reissue bills for the applicable rate for a period not to exceed 12 months, unless the date of the infraction can be determined in which case the correction shall be computed back to but not beyond that date, and all future bills will be on the applicable rate.

2.08 Resale of Service: The utility service furnished under a retail rate schedule is for the sole use of customer. Customer shall not resell such service to any other party. In case utility service supplied by Company is resold, service may be disconnected as provided in Subsection 5.02, Conditions for Discontinuing Service.

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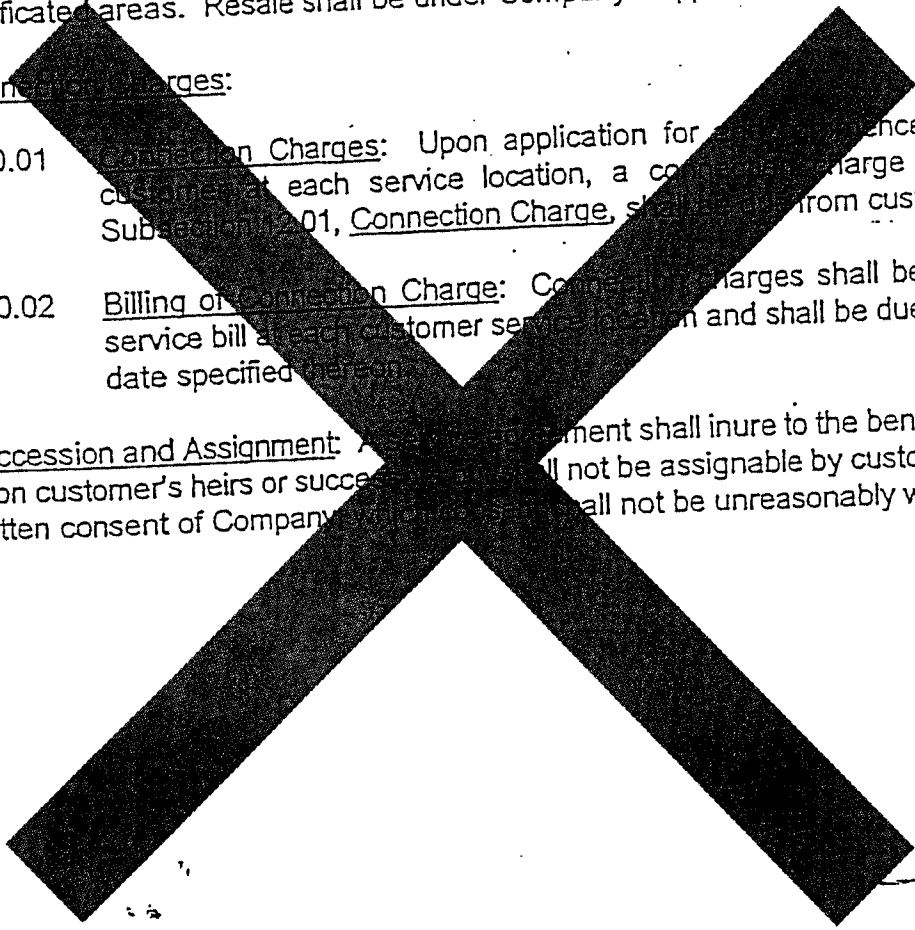
2.09 Service for Resale: A resale customer is a customer who is permitted by contract between Company and customer, and approved by the appropriate regulatory agency having jurisdiction over such contract, to purchase utility service from Company for resale outside of Company's certificated areas. Resale shall be under Company's applicable rate schedules.

2.10 Connection Charges:

2.10.01 Connection Charges: Upon application for commencement of service to customer at each service location, a connection charge as provided for in Subsection 2.01, Connection Charge, shall be billed from customer.

2.10.02 Billing of Connection Charge: Connection charges shall be billed on the initial service bill at each customer service location and shall be due and payable on the date specified hereon.

2.11 Succession and Assignment: All rights and obligations shall inure to the benefit of and be binding upon customer's heirs or successors. This agreement shall not be assignable by customer without the prior written consent of Company. All rights shall not be unreasonably withheld.



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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

3. CREDIT AND SECURITY DEPOSIT REGULATIONS

3.01 Credit Requirements:

3.01.01 Security Regulations:

The Company may require a customer to provide credit information before service is made available. In addition, the Company may request positive identification (defined as photo with name) for potential customers. If positive identification is not immediately available, the customer providing a full deposit of service at least two (2) months before service, positive identification and up to two (2) additional months if payments are kept current. The Company may at time of application for service require a deposit to guarantee payment of bills for utility services rendered if:

- (1) Company determines that customer has an unsatisfactory credit rating, or has insufficient credit history upon which a credit rating may be based.
- (2) Customer, in connection with Company or any other utility an authorized representative, has a delinquent account which accrued within the last five (5) years if the service was provided under a written agreement, or three (3) years if service was provided under an oral agreement.

Customer has, in an unauthorized manner used, interfered or tampered with, or diverted (meter bypass, etc.) service of a utility within the last five (5) years.

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January 13, 2004
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS
WESTAR ENERGY, INC.
(Name of Issuing Utility)

Index _____

SCHEDULE GT&C - Electric

Replacing Schedule _____ Sheet _____

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3.2 of 3.5 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

B) The Company may at any time after application for service, upon five (5) days written notice, require a deposit to guarantee payment of bills for utility service rendered if:

(1) The customer has outstanding, with the Company, an undisputed and unpaid service account which accrued for at least five (5) years if the service agreement was signed, or for at least three (3) years if service was provided after an oral agreement.

(2) The customer has, in an unauthorized manner, interfered with, or tampered with, or used (meter bypass) the service of the utility within the last three (3) years.

(3) The customer fails to pay an undisputed bill before the delinquency date for three (3) consecutive billing periods, one of which is at least sixty (60) days.

3.01.02 Tampering: As used throughout these General Terms and Conditions, tampering shall be defined as:

(1) Making an connection of any wire, conduit, or device to any service, distribution or transmission line owned by the Company;

(2) Puncturing, removing, tampering with, or altering any meter or any connections for the purpose of securing unauthorized or unmeasured service;

(3) Preventing any such meters from properly measuring or registering; or

(4) Taking, receiving, using or converting to such use any service which has not been measured.

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By Kelly B. Harrison
Kelly B. Harrison, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
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(Name of Issuing Utility)

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SCHEDULE GT&C - Electric

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

3.02 Security Deposit:

3.02.01 Amount of Deposit: For all residential customers and those commercial customers whose annual electric requirements average no more than 240 kWh per month, the amount of the cash deposit or surety bond required shall not exceed 2 times the amount of the projected average monthly bill for that customer. For other customers, the cash deposit or surety bond shall not exceed the amount of the projected 2 largest monthly bills for that customer. If a customer is documented to have diverted service through tampering or meter bypass, a cash deposit based on one month's use may be required.

For purposes of establishing deposits on estimating monthly bills, Company shall consider the length of time a customer has been reasonably expected to take service, past consumption patterns, and consumption patterns of other similar customers. The amount of cash deposit or surety bond may be adjusted if the character of customer's service changes.

Except as provided in Section 108, Cold Weather Rule, customers shall be informed of and Company shall require payment of required deposits from all residential customers and those commercial customers whose annual electric requirements average no more than 240 kWh per month. The deposit shall be paid in equal installments over a period of at least 4 months and an additional 2 months. A customer required to provide a deposit due to documented tampering or meter bypass) of service. For other customers, the security deposit requested shall be paid in full following Company's written

connection for nonpayment of deposit shall be governed by Section 5, Continuation of Service.

3.02.02 Records of Deposit: Company shall maintain a record of all deposits received showing customer's name, service address for which the deposit is maintained, date and amount of deposit, and the date and amount of interest paid.

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SCHEDULE GT&C - Electric

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

3.02.03 Deposit Receipts: Whenever a security deposit is accepted, Company will issue to customer a non-assignable receipt showing the name of customer; place, date and amount of deposit; Company name, address, signature and title of Company employee receiving the deposit; current annual interest rate earned on the deposit; and a statement of the terms and conditions governing the retention and return of the deposit. All receipts to include a statement that deposits taken from residential customers shall be credited with interest to their utility bills or refunded, under such conditions as described in Subsection 3.02.05, Return of Deposit.

In lieu of receipts, Company may indicate on customer's monthly billing the amount of deposit retained by Company, provided customer is individually notified in writing of the current annual interest rate earned on the deposit and that customer is provided a statement of the terms and conditions governing the use, retention and return of deposits. In all cases, interest shall be credited upon customer request.

3.02.04 Transfer of Deposit: Security deposits shall not be transferable from one customer to another customer; however, upon termination of customer's service at a service address, Company may require a cash deposit or surety bond for service at such address to customer's new service address.

3.02.05 Return of Deposit: Upon termination of service, if the deposit is not to be transferred to a new service address, Company will return to customer the amount of cash deposit, plus accrued simple interest at a rate not less than that provided by K.S.A. 1978 Supp. 12-2-101, amendments, or return any security deposit less any unpaid bills (including penalties for late payment) due Company. Interest shall be credited once a month to customer's account balance or refunded.

Company will return the cash deposit, together with accrued interest, to residential customers who have paid 9 of the last 12 bills on time. If an undisputed bill was unpaid after 30 days beyond due date. The month(s) of the undisputed bill(s) shall be ignored in this calculation. Nonresidential deposits of under \$5,000 shall be returned after 36 months of on time payment. (The payments need not be consecutive.) Nonresidential deposits of \$5,000 or more may be retained until termination of service.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE GT&C - Electric

Replacing Schedule _____ Sheet _____

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

Deposits and interest shall be returned by crediting to customer's service bill or by refund. Company may require the identification of the person surrendering the deposit receipt. In case customer shall have lost the deposit receipt, company will require that customer sign its standard release form, acknowledging loss of the deposit, and interest.

3.02.06 Third Party Guarantees: In lieu of a security deposit, company will accept the written guarantee of a responsible third party, or any residential customer with no deposit security for a residential customer service account. Company shall not hold the guarantor liable for sums in excess of the maximum amount of the required deposit or for any collection fees.

In the event customer's service is discontinued for nonpayment and the balance due remains unpaid, the guarantor's liability not exceeding the guarantee amount will be transferred to the guarantor. The guarantor will have the same time to pay the deposit as a new customer and can be disconnected for nonpayment under conditions set out in Continuation of Service or Subsection 4.08, Cold Weather Rule. Sums due from the guarantor shall be used to reduce the residential customer's indebtedness. The guarantor shall be released upon nondelinquent payment by the residential customer of all undisputed service bills as governed by subsection 3.02.05, Retention of Deposit.

3.02.07 Discrimination: No deposit shall be required on basis of customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income, or area of residence.

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SCHEDULE GT&C - Electric

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Sheet 4.1 of 4.18 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

4. BILLING AND PAYMENT

4.01 Payment of Bills: All bills for electric service are due and payable upon receipt. Normally bills shall be sent by mail; however, the non-receipt of a bill by a customer shall not release or discharge the obligation of the customer with respect to the full payment thereof, including penalties. If the last calendar day for remittance falls on a day when the Company's offices are not open to the general public, the final payment date shall be extended through the next business day.

Bills for service to residential customers become delinquent on the date specified thereon, which shall be the last date payments received can, in the normal and reasonable course of business, be credited to customer's account in preparation of the next succeeding normal bill. Bills for service to all other customers become delinquent 10 days after the mailing date of bills, unless otherwise specified by contract agreement or applicable rate schedule.

Commercial customers who do not make timely payment of bills before the delinquency date due to internal bill paying procedures will be given an opportunity to receive a copy of each bill at a second location at the utility's request. Moreover, if a commercial customer chooses, Company will allow an additional period in which to pay monthly bills before they become delinquent provided customer agrees to a late fee each month equal to one percent of the amount owed for current utility services. This agreement will be canceled upon customer's request or upon customer's failure to pay any bill before the extended delinquency date. Once canceled, no new agreement with the same customer will be permitted.

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Sheet 4.2 of 4.18 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

4.02 Responsibility for Bill Payment: Failure by the customer to pay obligations to and claims by Company under the customer's Service Agreement for utility related services shall constitute a default justifying discontinuance of electric service under Section 5 of these General Terms and Conditions. Failure by the customer to pay obligations to and claims by Company other than amount due Company under the customer's Service Agreement for utility related services, shall not constitute a default justifying discontinuance of electric service under Section 5 of these General Terms and Conditions. Failure of Company to pay obligations to or claims by the customer shall not deprive the customer credit therefor, shall not constitute a default by the customer to pay the amount due Company under the customer's Service Agreement for utility related services nor prevent a default by the customer. Default shall be determined as follows:

- (1) Failure of the customer to conform to these General Terms and Conditions or to pay in full any amount due Company under the customer's Service Agreement for utility related services before reporting delinquency shall constitute a default by the customer in customer's Service Agreement for utility related services.
- (2) The customer's obligation to pay the amount due Company under the customer's Service Agreement for utility related services shall be separate from other obligations and claims between Company and the customer.

Company shall not threaten or refuse service to, or threaten or disconnect service of, an individual for an outstanding debt on an account unless the individual either signed the Service Agreement on the account or agreed orally that the individual was established to be responsible for the account. No exception to this rule shall apply to an individual and the customer, who signed the Service Agreement or agreed orally that the service was established to be responsible for the account, lived together when the debt was incurred and continue to live together.

Company shall not threaten or refuse service to or threaten or disconnect service of an individual for an outstanding debt more than five years old under a signed Service Agreement or three years under an oral agreement.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

4.03 Cash Payment: Company may require the customer to make payment of bills by cash, certified checks, or money orders.

4.04 Return Check Charge: Company may require a Return Check Charge, as provided in Subsection 12.07, Return Check Charge, from the customer for customer's checks returned for any reason. The Return Check Charge shall be no greater than the ten dollar maximum provided in 15 C.S.A. 21-3707. Sales, state, or local tax is not applicable to this charge.

4.05 Meter Reading:

4.05.01 Meter Reading Periods: Meters shall be read periodically in a range of no less than 26 days and no more than 36 days from the billing cycle unless otherwise provided for in the Company's General Terms and Conditions or Rate Schedules or Riders. Company may waive its monthly meter reading for customer to take into account the effects of construction, disaster, or rerouting of meter routes. Company may adopt a cycle-billing method of dividing its service territory into districts and for reading meters on a schedule throughout the month.

4.05.02 Customer Read Meters: Company may request customers in sparsely populated areas or customers with inaccessible meters, to read their meters at intervals approximating the billing cycle. Company's requests for meter readings by customer shall be on printed forms provided by Company or by customers using Company's Interactive Voice Response System. Such forms shall contain instructions as to method of obtaining reading.

Customer readings by customer, though used for billing purposes, shall not be considered final. Such customer meters shall be read at least once a year by Company and the readings obtained compared with customer's readings. If there is any difference between the readings, an adjustment shall be made in accordance with Subsection 4.05.03, Estimated Bills. A final bill when service is discontinued shall be based on an actual reading by Company, except as provided in Subsection 4.05.03, Estimated Bills.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

4.05.03 Estimated Bills: Company may estimate customer's usage for a billing period and bill accordingly. Company may render a bill based on estimated usage only if the estimating procedures employed by Company and any substantial changes in those procedures have been approved by the Commission. A bill based on estimated usage may be rendered:

To seasonal customers, provided an appropriate Rate Schedule is filed with the Commission and an actual reading is taken before each change in the seasonal cycle.

(2) When extreme weather conditions, emergencies, work stoppages, broken meters or other equipment failures or other circumstances beyond Company's control prevent meter readings.

(3) When Company is unable to reasonably obtain access to customer's premises to install the meter and efforts to obtain a customer reading of the meter by calling or leaving pre-addressed forms upon which customer provides readings or Interactive Voice Recording which customer provides readings, are unavailing.

(4) When customer does not provide a meter reading as requested by Company.

(5) As a customer's final, initial or corrected bill, but only when:

(i) The customer so requests and any necessary adjustments are made to the bill upon receipt of an actual meter reading by Company.

(ii) An actual meter reading would not reflect actual customer usage, but is used in estimating usage.

(iii) An actual meter reading cannot be taken because of a broken meter or other equipment failure.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

Before rendering an estimated bill, Company may request customer to provide a meter reading on pre-addressed forms or through Company's Interactive Voice Recording System. When estimating usage, Company shall consider customer's historical consumption, current consumption of similar customers for whom actual meter readings were obtained and the length of the billing period.

Company will not render a bill based on estimated usage for more than three (3) consecutive billing periods or six (6) billing periods per year except in cases where customer is served under an approved program providing otherwise. In situations where both the meter is inaccurate and the customer is not available or fails to furnish a meter reading, as applicable, the Company may render an estimated bill as necessary. Such estimated meters will be read at least once a year by the utility and an adjustment, if necessary, shall be made as provided herein. The Company may charge the customer a meter reading charge as provided in Subsection 4.05.04 Meter Reading Charge, if a special reading is required.

When Company renders estimated bills, it will maintain accurate records of the reasons therefor and make every effort to secure actual readings for a period of at least 36 months. All such bills will disclose the fact that they have been based on estimated usage and any adjustments shall be made upon subsequent reading of the meter by Company.

4.05.04 Estimated Bill Procedure:

Meter Readers shall not make estimates of customer usage. Meter Readers may, however, provide specific knowledge of customer circumstances to Company's Billing Department for calculation of estimated bill.

Company shall use the following formula for calculation of estimated kWh usage for billing purposes.

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SCHEDULE GT&C - Electric

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

Company has established peer groups compiled of meters with like rate codes and revenue classes. More than one rate code may be included where necessary. Estimate calculation:

$A/B \times C = \text{Estimate usage for a meter}$

Where:

- A = peer's usage this month
- B = peer's usage for same month last year
- C = usage for same month for meter to be estimated

Should usage from last year be unavailable, "B" is used as an estimate.

Company stores for each peer group, cycle, revenue month, and town; usage for the peers, total days used by the peers, and the total number of meters which make up the days and total usage. This data is stored on parameter tables and is updated as valid readings are received in pre-bill.

Another parameter table indicates the minimum number of meters needed within a peer group to estimate a meter in that group. There is logic within the computer program for peer groups of less than minimum size, which expands the peer group to include not only the town, the town in which the meter is in, the division or up to Company as required.

4.05 Meter Reading Charge: Company, in reading a customer who agrees to read his or her own meter fails to furnish a reading for two consecutive billing periods, shall read customer's meter and assess customer a Meter Reading Charge as filed in the Schedule of Miscellaneous Charges and Fees.

Company, shall at the customer's request, reread the customer's meter. However, should the reread verify the regular read to be correct, Company shall assess the customer a Meter Reading Charge as provided in Subsection 12.02, Meter Reading Charge. Should the reread of the customer's meter verify the regular read to be incorrect the Company will waive the Meter Reading Charge.

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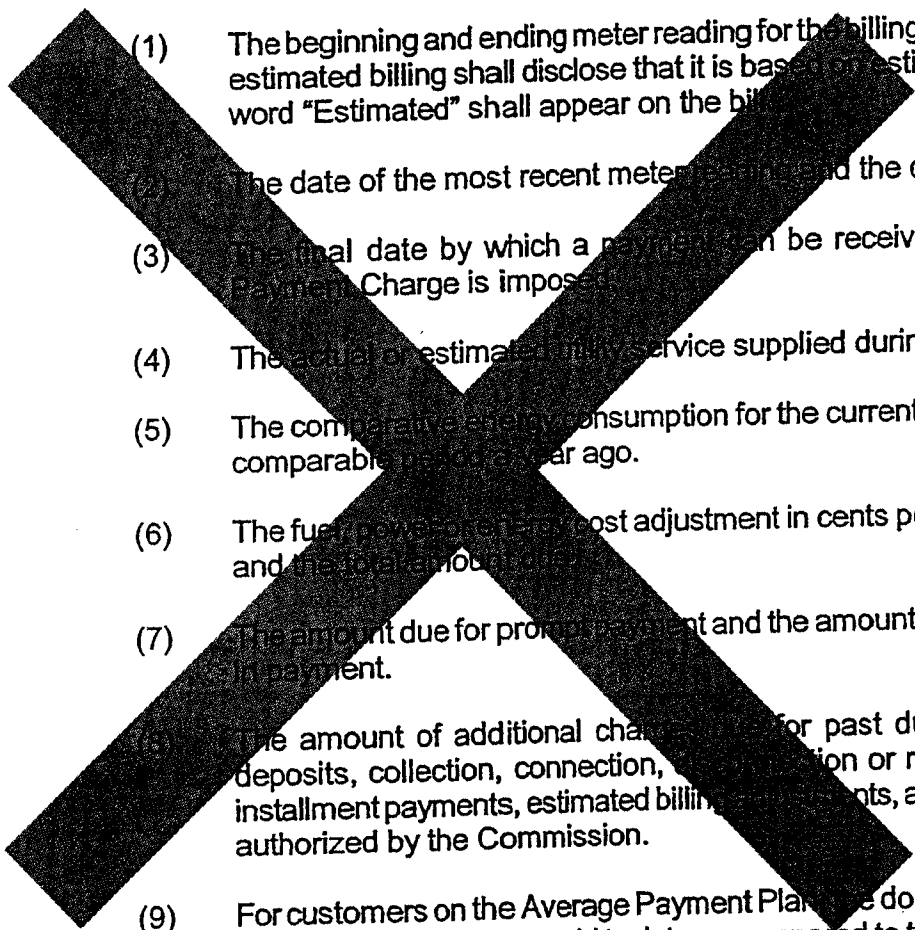
No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

4.06 Customer Billing:

4.06.01 Information on Bill: Customer's bills will show:



- (1) The beginning and ending meter reading for the billing period except that an estimated billing shall disclose that it is based on estimated usage and the word "Estimated" shall appear on the bill.
- (2) The date of the most recent meter reading and the date of the billing.
- (3) The final date by which a payment can be received before a Delayed Payment Charge is imposed.
- (4) The actual or estimated utility service supplied during the billing period.
- (5) The comparative energy consumption for the current billing period and the comparable period a year ago.
- (6) The fuel power or energy cost adjustment in cents per kilowatt hour (kWh) and the total amount due.
- (7) The amount due for prompt payment and the amount due after delinquency payment.
- (8) The amount of additional charges for past due accounts, security deposits, collection, connection, disconnection or reconnection charges, installment payments, estimated billing adjustments, and other utility charges authorized by the Commission.
- (9) For customers on the Average Payment Plan, the dollar amount of overage or underage of amount paid to date as compared to the cumulative amount calculated under Company's normal billing process for the same period.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

(10) The monthly amounts due from customers paying down an arrearage under the Cold Weather Rule or other payment plans.

(11) The total amount due for the current billing period.

(12) The amount due for franchise fee, state and local sales taxes or other surcharges stated separately, unless otherwise ordered by the Commission.

The address and telephone number of Company's office where a customer may make a report, inquiry or complaint concerning a disputed bill, service rendered, account delinquency or termination of service.

4.06.02 Charges for Special Services. Company may include on the bill for utility services other charges for special services. Special services are those not authorized by tariff or otherwise specifically regulated by the Commission, such as the sale of merchandise, installation of services performed in connection therewith. Charges for special services shall be itemized clearly and separately from charges for utility services.

4.06.03 Billing Adjustments. Any adjustment to the previous bill which was based on estimated usage or a meter reading by customer will be shown on the bill. The adjustment shall be calculated for bills rendered during the period between the prior and most recent meter readings by Company. An adjusted bill shall show the credit due to customer or the balance due and payable to Company. Any credit due to customer shall be applied as credit to subsequent bills.

However, if the amount is greater than the amount specified in Subsection 12.03, Credit Due Amount, and customer so requests, the amount will be refunded. If balance is due and payable to Company, customer may, upon request and approval of Company, pay the amount in equal monthly installments over a period of time equal to the adjusted billing period. In no case will an adjustment to an estimated bill be made for an amount which is less than the amount specified in Subsection 12.10, Adjusted Bill Amount.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

4.06.04 Prorated Bills: Customer service bills will be prorated for connections, disconnections or rerouting of meter routes if the billing period is less than 26 days or more than 36 days unless the applicable Rate Schedule provides otherwise.

Company shall prorate customer's bill during the billing month rates or tariffs become effective, unless otherwise ordered by the Commission.

If the Company has an approved energy cost adjustment mechanism or purchased power adjustment mechanism or Rate Schedule providing for the adjustment of fuel and purchased power, proration of these charges is optional. If the Company elects to prorate these charges, then each adjustment factor and the estimated usage associated with the adjustment factor shall be shown on the bill.

4.06.05 Delayed Payment Charge: If the bill becomes delinquent, a Delayed Payment Charge in an amount equal to a percent of the delinquent amount owed for current utility service will be assessed and any collection efforts by Company shall be initiated.

4.06.06 Partial Payment: If a customer makes partial payment for the total bill, payment will be credited first to the amount outstanding for utility service beginning with the oldest service debt and then to utility charges, such as disconnection or reconnection charges, and then to special charges.

Customers who receive both gas and electric service from the Company or customers who receive a billing company for gas and electric service from different utility companies may instruct Company to accept a partial payment for current gas or arrearage to either the balance due for gas service or the balance due for electric service.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

4.06.07 Combined Payment for Several Meters: If customer is responsible for payment of multiple utility bills from Company which become due on different dates in the month, and if such customer notifies Company in writing setting forth the location where such service is rendered including the respective names in which the accounts are carried, and that customer intends to make payment of all such bills on or before the delinquency date of any one of such accounts, Company may make an agreement not to assess the Delayed Payment Charge otherwise applicable unless customer fails to make payment within the time selected for one account specified in customer's notice to Company. If payment is not made within the time selected for payment of bill, then Company shall collect the Delayed Payment Charges on the basis of each single billing. The agreement shall automatically be canceled after the third time it becomes necessary to assess the Delayed Payment Charge during any consecutive 12 months.

4.06.08 Meter Readings: For each class of service at each separate location supplied will be metered separately. When more than one meter or metering facility is installed at a premise for customer's convenience, or when customer has separate premises, the readings of the separate meters will not be combined for billing purposes unless the applicable rate schedule provides otherwise.

4.06.09 Correction of Erroneous Bills: In the event of an error in billing, Company shall issue a corrected bill. The corrected bill shall show the adjusted amount due or amount credited. Any amounts paid by customer on the erroneous bill shall be shown as a credit on the corrected bill. No corrected bill shall be issued for a period exceeding 12 months, unless the date of error can be determined in which case the correction shall be computed back to beginning of such date. No correction for erroneous bills need be made for amounts less than that specified in Subsection 12.04, Bill Error Amount.

4.06.10 Reserved for Future Use.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

4.07 Average Payment Plan:

4.07.01 Availability: The Average Payment Plan (APP) is, upon mutual agreement between customer and Company, available to any customer who qualifies for service under Company's Residential Electric Service rate schedule.

4.07.02 Application for Average Payment Plan: Completion of Company's application for average payment shall constitute a request for service under the plan.

4.07.03 Calculation of Average Payment Plan Billings: Each month Company shall calculate customer's Average Payment Plan monthly bill based upon available history, estimated if not known, for the 12 calendar months currently ended. The monthly Average Payment Plan bill shall be the sum of:

- (1) Current Net Monthly Bills, plus
- (2) previous 12 Net Monthly Bills, estimated if not known, plus
- (3) financial transactions that would impact a customer's monthly bill (e.g., rebate and return), divided by
- (4) twelve (12), plus

4.07.04 Periodic Review Adjustment: Customer's average monthly billings are due and payable as provided in Subsection 4.01, Payment of Bills. If a billing becomes delinquent, a 2 percent Delayed Payment Charge based upon the delinquent billing will be added. Failure to pay any average monthly billing on or before its due date for 2 consecutive months may be cause for termination by Company of the Average Payment Plan with respect to customer. Billings to customers using the Average Payment Plan will contain the information specified in Subsection 4.06.01, Information on Bill, and shall also show the overage or underage of the amounts paid to date as compared to the amounts calculated under Company's normal billing procedures for the same period.

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 Vice President

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WESTAR ENERGY, INC.

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SCHEDULE GT&C - Electric

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule GT&C Sheet 4.12

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Sheet 4.12 of 4.18 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

4.07.05 Periodic Review Adjustment: A Periodic Review Adjustment shall consist of the net accumulated difference (Settlement Balance) divided by twelve (12). The Periodic Review Adjustment shall be used for determining an increase or decrease to customer's Average Payment Plan bill for the twelve months following the Periodic Review. A Periodic Review may occur upon customer's request to review customer's Average Payment Plan, or upon Company's review of customer account (e.g., as a result of edits in Company's billing system). Company shall review each customer's Average Payment Plan at least annually. The review, upward or downward adjustments, may result from, but are not limited to, rate changes, variations in weather conditions. The Periodic Review Adjustment shall be limited to an increase or decrease of 30 percent of the customer's Average Payment Plan amount. Company and customer mutually agree to provide for a greater Periodic Review Adjustment amount.

4.07.06 Termination of the Average Payment Plan: Final settlement occurs only when participation in the Average Payment Plan is terminated. Termination may occur at the request of customer where there is a 60-day arrearage at time of billing or pursuant to any of the provisions of Section 5.01, Notice to Customer for Discontinuing Service. Any amount due to Company, including the Settlement Balance (debit or credit) shall be included in the customer bill upon termination.

4.08 Cold Weather Rule

4.08.01 Applicability: The provisions of this Cold Weather Rule allow for special payment and collection procedures for any qualifying residential customer. The rule allows qualifying customer the opportunity to suspend utility service during the designated cold weather period, which extends from November 1 through March 31, when the National Weather Service forecasts that the temperature will drop below 35 degrees or will be in the mid 30s or colder within the following 48 hour period and for the development of payment agreements between Company and customer.

4.08.02 Customer's Responsibilities: Any residential customer with unpaid arrearage owed to Company will qualify under the Cold Weather Rule provided customer complies with the following provisions:

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Sheet 4.13 of 4.18 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

- (1) Inform Company of the inability to pay a bill in full.
- (2) Give Company sufficient information to develop an appropriate payment agreement.
- (3) Apply for Federal, State, Local, or other utility assistance funds for which customer may be eligible.

(4) Make an initial payment of one-twelfth of the sum of customer's arrearage and one-twelfth of customer's bill for the month of disconnection during the most recent billing period for which service was provided, plus the full amount of any disconnection and reconnection fees, plus any applicable deposit.

(5) Enter into a payment agreement with Company setting forth the terms of customer's obligation to pay past, current, and future charges for service. Such agreement shall allow customer's unpaid account balance to be amortized over a period not exceeding 11 months. Customer may elect to pay bills as billed during the payment agreement period when due, in addition to the initial balance payment described above, or to pay an average amount which includes the unpaid balance payment and an average amount based on historical billings pursuant to Section 4.07, Average Payment Plan.

In addition, a pay agreement may contain arrangements mutually agreeable and individualized to customer's needs, providing the most appropriate terms.

Notwithstanding the requirements for a payment agreement described above, Company is not prohibited from accepting a lump sum payment when it is able to verify special circumstances of need provided that the initial payment and future installments eliminates customer's entire arrearage.

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Sheet 4.14 of 4.18 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

4.08.03 Company's Responsibilities: Company's responsibilities under the Cold Weather Rule are outlined in the following paragraphs:


(1) Company shall mail written notice of the Cold Weather Rule once a year, at least 30 days prior to the cold weather period to each residential customer who is currently receiving service as well as to each residential customer who has been disconnected during or after the most recent cold weather period and remains without service. Company shall file a copy of the notice with the Commission.

(2) In addition to the requirements of Subsection 5.03, Notice to Customer for Discontinuing Service, Company shall, during the first 24 hours of the 48 hour period prior to Company's termination of service, attempt to contact each residential customer by telephone and make one attempt at a personal contact with the customer if record on the day prior to termination of service if telephone contact was not made. If customer is not contacted during the 48-hour period, Company shall leave a disconnect message on the door on the day prior to disconnection. There will be no charge for this service.

Company must receive a 24-hour forecast from the National Weather Service. If the activating temperature is then forecast below the activating temperature, the disconnection may not be carried out and Company must wait for another 48-hour forecast above the activating temperature and follow the same procedure prior to disconnection.

Company shall inform the customer, in addition to the one contact, the normal 10 day disconnect notice prepared in accordance with Subsection 5.03, Notice to Customer for Discontinuing Service, by telephone, personal contact, and the additional disconnect message left on customer's door, of the following information:

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Sheet 4.15 of 4.18 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

(a) That Company operates under a Cold Weather Rule and that there are opportunities for customer to avoid discontinuance of service by complying with the customer's responsibilities.

(b) The customer's responsibilities that must be met.

(c) That Company maintains a list of organizations from which funds may be available to pay utility bills.

(d) The existence of payment arrangements offered by Company for which customer might qualify. The Company shall inform the customer of the option of paying one-twelfth initial payment and remaining amount in 11 installments over 11 months.

(e) The availability of Company's third party notification program.

(f) The formal and informal complaint procedures available during the cold weather period and the telephone number of the Commission's Consumer Protection Office.

(3) For the reasons stated in Subsection 5.03, Notice to Customer for Discontinuing Service, Company shall not disconnect customer's service when the local National Weather Service office forecasts the temperature to drop below 35 degrees Fahrenheit and it will be in the mid 30s or colder within the next 48-hour period.

(4) Company will not assess customer a personal security deposit as a condition for qualification under the Cold Weather Rule. However, an assessment of a security deposit made under the provisions of the existing standards and in conjunction with the Cold Weather Rule is appropriate if amortized over the payment plan period, however, the deposit shall not be amortized over a period less than the period stated in Section 3.02, Security Deposits.

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WESTAR ENERGY, INC.
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Sheet 4.16 of 4.18 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

(5) When a Customer contacts Company for assistance under the Cold Weather Rule or generally regarding energy conservation measures, Company shall inform customer of the long range advantages of weatherization programs and encourage customer to apply for weatherization and insulation assistance. Company shall also inform customer of the availability of an energy audit through the Audit for Conservation Today (ACT) program, and the benefits and associated costs of the energy analysis.

4.08.04 ~~...~~ the issuance of an insufficient payment for the initial payment or for any installment of the payment plan, unless promptly cured by the customer, shall constitute a default of the Cold Weather Rule Payment Plan. A customer who defaults on a Cold Weather Rule Payment Plan shall not be eligible under Section 4.09, Extended Payment Plan, to pay the arrearage from the prior Cold Weather Rule Payment Plan. A customer who defaults on a Cold Weather Rule Payment Plan shall not be eligible to enter into a new Cold Weather Rule Payment Plan upon complying with the provisions of Section 4.08.02, Customer's Responsibilities including the making of an initial payment and the payment of any disconnect and reconnect charges. A customer who has been informed of the payment plans offered under the Cold Weather Rule and who enters into a payment plan of fewer than 11 months shall not be considered to be in default of the payment plan if the payments actually made are of greater than the amount that would have been required under an 11-month payment plan.

4.08.05 Cure of Default: To cure a default caused by a payment agreement, customer shall make an initial payment as required by Section 4.08.02, Customer's Responsibilities, pay all disconnection and reconnect charges incurred as a result of the default, and comply with all other provisions of the Cold Weather Rule. Any charges for service incurred during the default shall be recovered under the payment agreement between Company and customer.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

To cure a default caused by theft or diversion of service, customer must pay for the value of the service diverted, estimated based on historic use, make an initial payment as required under Subsection 4.08.02, Customer's Responsibilities, pay all disconnection and reconnection charges incurred as a result of the default, and comply with all other provisions of the Cold Weather Rule. All other charges, costs, damages, and deposits provided for under Company's General Terms and Conditions when there is tampering or fraudulent use of the company's facilities will be recovered in the payment agreement between the company and customer.

4.08.06 Renegotiation of Cold Weather Rule Agreements The customer may contact the utility and renegotiate its Cold Weather Rule Agreements if the customer receives utility or other lump sum assistance.

4.09 Extended Payment Plan A payment plan similar to the Cold Weather Rule payment plan is available to residential customers with arrears during non-Cold Weather Rule periods. Customer will have up to 12 months to pay an arrearage with the initial payment being one-twelfth of the sum of the arrearage and the bill for consumption during the most recent billing period for which service was provided. Arrearage from a previous Cold Weather Rule plan or Extended Payment Plan must be paid in full before entering into this plan. Customers must be informed of this option.

Extended Payment Plan monthly billings are due and payable as provided in Subsection 4.01, Payment of Bills. If such billing becomes delinquent, a 2 percent Delayed Payment Charge based upon the billing will be added. Failure to pay the Extended Payment Plan monthly billing on or before the due date may be cause for termination of the company of the payment plan with respect to the arrearage.

Customers using the Extended Payment Plan will be provided the information specified in Subsection 4.06.01., Information on Bill.

4.10 Third Party Notification: Upon mutual agreement between Company, customer and any interested third party, Company will notify such third party when customer's bill becomes delinquent. The purpose of this agreement is to afford customer all available methods to maintain the account balance on a current basis and retain utility service. Other than the notice, Company has no responsibility to the third party and likewise, third party is not obligated to pay the delinquent bill.

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Sheet 4.18 of 4.18 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

4.11 Reserved for Future Use.

4.12 Annual Customer Notice: Once a year, Company shall mail to each of its customers a notice apprizing them of the Commission's complaint procedure including its role in settling complaints which have reached an impasse. The notice will include the Commission's Consumer Protection Office's telephone number as well as a comment concerning Company's service. Customers wishing to comment to the Commission concerning Company's quality of service may use this notice.

4.13 Rate Change Notice: Company shall provide general information explaining overall changes in rates to customers through bill inserts or direct mail. New rates are implemented due to a rate proceeding.

4.14 Reserved for Future Use.

4.15 Seasonal Disconnect Service: Billing shall be on a year-around basis for customers unless the individual Rate Schedule provides otherwise. The minimum in the Rate Schedule shall apply during the off-season months when no service is used for those customers whose service requirements are seasonal, such as for outdoor theaters, drive-ins, amusement parks, sport centers, golf courses, driving ranges, gun clubs, saddle clubs, swimming pools, etc.

4.16 Reserved for Future Use.

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Sheet 5.1 of 5.12 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

5. DISCONTINUATION OF SERVICE

5.01 Conditions for Discontinuing Service: Company may discontinue or refuse service for any of the following reasons:

- (1) When customer request.
- (2) When customer abandons service.
- (3) When a dangerous condition exists on customer's premises.
- (4) When a service bill becomes delinquent as provided in Subsection 4.01, Payment of Bills, and after proper notice, as provided in Subsection 5.03, Notice to Customer for Discontinuing Service.
- (5) When customer defaults on a payment plan under Subsection 4.08, Cold Weather Rule, or Subsection 4.09, Extended Payment Plan.
- (6) When customer causes damage to, unauthorized use, interference, tampering or diversion of service (meter by meter) on or about customer's premises.
- (7) When service supplied by Company is used or misapplied by customer causing an unsatisfactory condition affecting the health, safety or continuity of service to other customers.
- (8) When service is resold or shared by customer to other customers without written consent of Company.
- (9) When customer fails to provide credit information or a cash deposit or guarantee as may be required by Subsection 3.01, Credit Requirements, or Subsection 3.02, Security Deposit.

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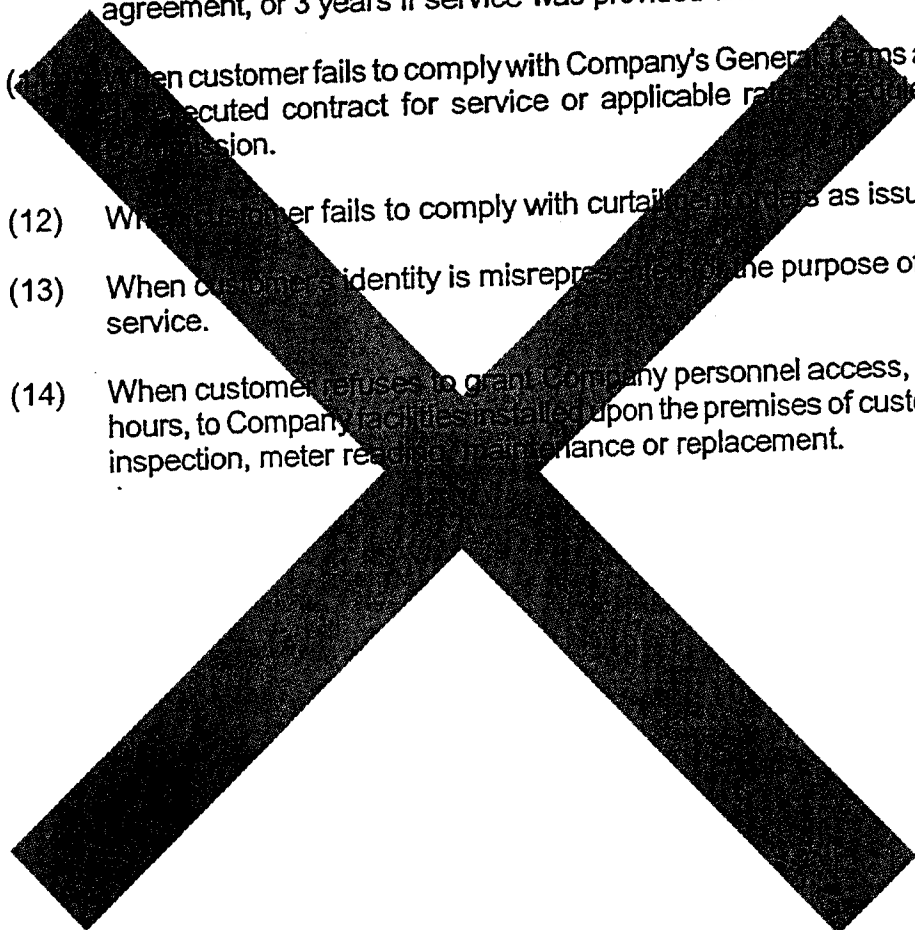
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Sheet 5.2 of 5.12 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

- (10) When customer has a previous undisputed and unpaid separate account for Company's service which accrued within the last 5 years, if the service was provided under a written agreement, or 3 years if service was provided under an oral agreement.
- (11) When customer fails to comply with Company's General Terms and Conditions, or with executed contract for service or applicable regulations as approved by the Commission.
- (12) When customer fails to comply with curtailment orders as issued by Company.
- (13) When customer's identity is misrepresented for the purpose of obtaining or retaining service.
- (14) When customer refuses to grant Company personnel access, during normal working hours, to Company facilities installed upon the premises of customer for the purpose of inspection, meter reading, maintenance or replacement.



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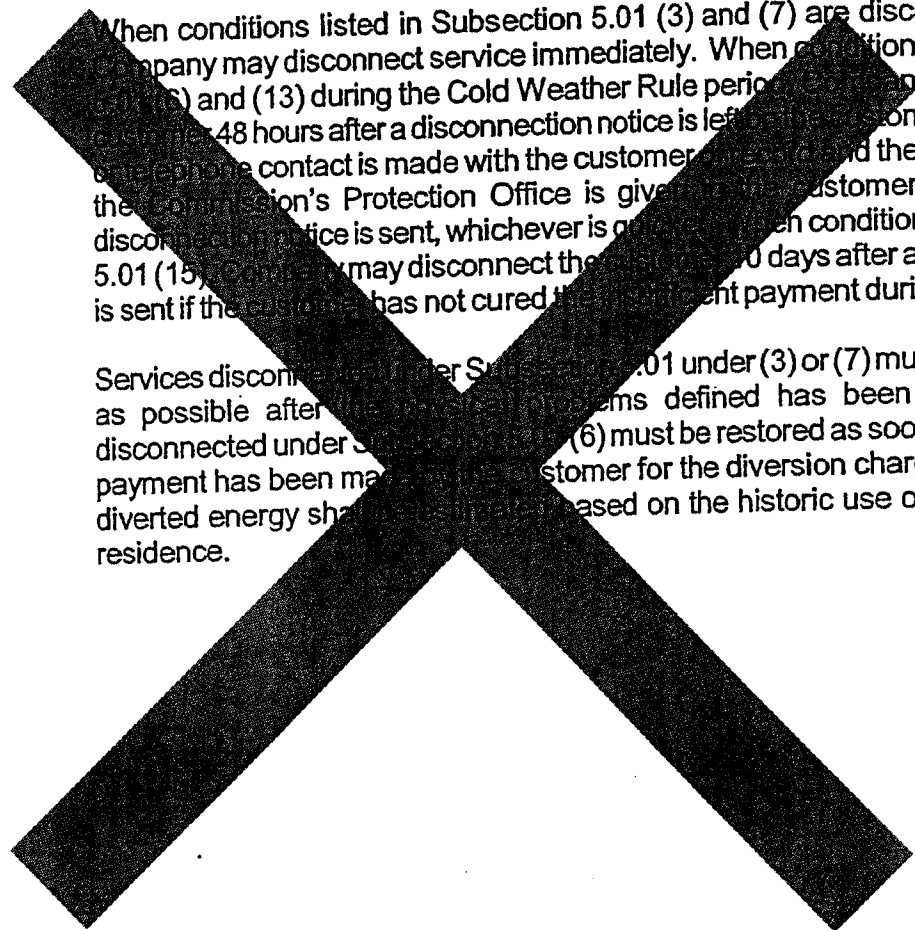
Sheet 5.3 of 5.12 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

(15) When customer tenders an insufficient funds check as the initial payment or an installment payment under a Cold Weather Rule payment plan and does not cure the insufficient payment during the 10 day period after a disconnection notice is sent.

When conditions listed in Subsection 5.01 (3) and (7) are discovered by Company, Company may disconnect service immediately. When conditions listed in Subsection 5.01 (6) and (13) during the Cold Weather Rule period, Company may disconnect the service 48 hours after a disconnection notice is left at the customer's door or personal telephone contact is made with the customer, and the telephone number of the Commission's Protection Office is given to the customer, or 10 days after a disconnection notice is sent, whichever is greater. When conditions listed in Subsection 5.01 (15) are discovered, Company may disconnect the service 10 days after a disconnection notice is sent if the customer has not cured the insufficient payment during that 10 day period.

Services disconnected under Subsection 5.01 under (3) or (7) must be restored as soon as possible after the conditions defined has been corrected. Service disconnected under Subsection 5.01 (6) must be restored as soon as possible after full payment has been made by the customer for the diversion charges. The value of the diverted energy shall be based on the historic use of the customer or the residence.



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Sheet 5.4 of 5.12 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

5.02 Conditions Insufficient to Cause Discontinuation of Service: Company shall not disconnect or refuse service for any of the following reasons:

- (1) The failure of customer to pay for charges other than those specifically identified in company's approved tariffs and terms and conditions.
- (2) The failure of customer to pay for service received at concurrent and separate metering point, residence or location.
- (3) The failure of customer to pay for a different class of service received at the same location. The billing of more than one class of service at the same location for the purpose of billing the use of specific devices or for special rate schedules or provisions is not considered as a separate class of service for purposes of this rule.
- (4) The failure of customer to pay a bill which is in dispute; provided, however, that customer pays that portion of the bill which is not in dispute.
- (5) Customer's failure to pay a bill on a previous separate account for which customer is not responsible.
- (6) Undisputed and unpaid accounts which have accrued that are more than 5 years old for service provided under a written agreement or more than 3 years old for service provided under a verbal agreement.

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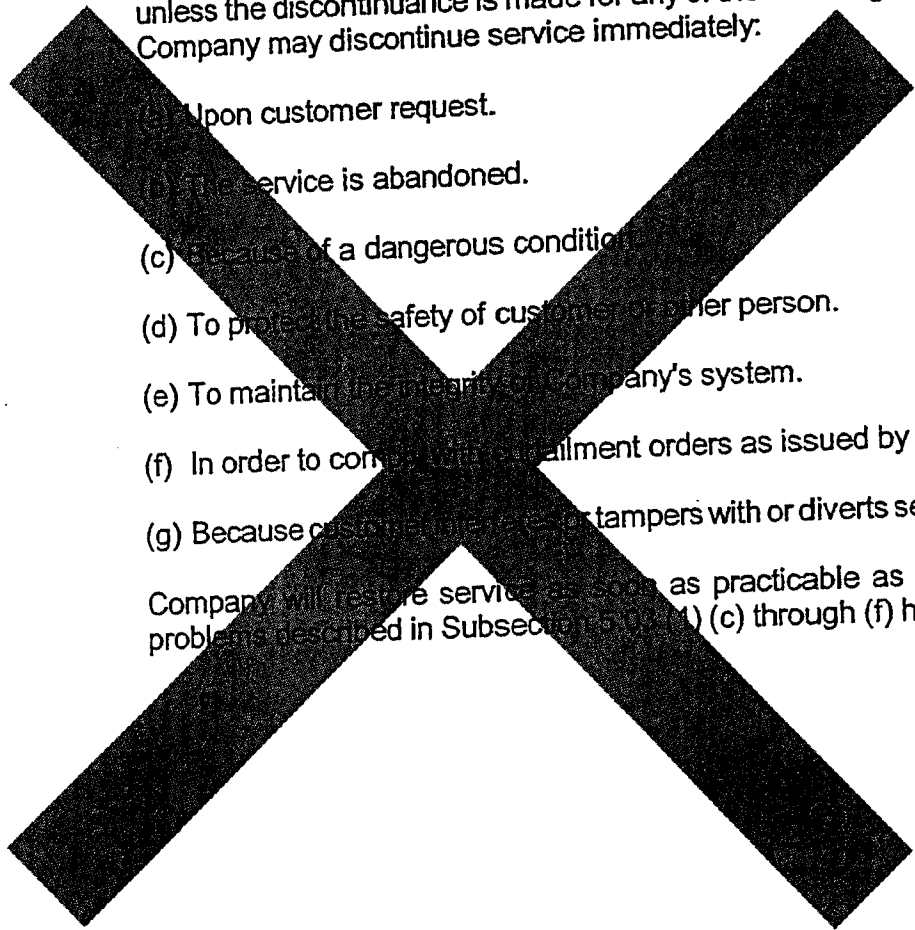
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Sheet 5.5 of 5.12 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

5.03 Notice to Customer for Discontinuing Service:

(1) Company will give customer 10 days written notice before discontinuing service unless the discontinuance is made for any of the following reasons, in which case Company may discontinue service immediately:



- (a) Upon customer request.
- (b) The service is abandoned.
- (c) Because of a dangerous condition.
- (d) To protect the safety of customer or other person.
- (e) To maintain the integrity of Company's system.
- (f) In order to comply with equipment orders as issued by Company.
- (g) Because customer or other person tampers with or diverts service (meter bypass).

Company will restore service as soon as practicable as soon as the physical problems described in Subsection 5.03(1) (c) through (f) have been corrected.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

(2) If Company has knowledge that persons other than customer or members of customer's family are residing at the premises where unauthorized interference, diversion, or use is taking place, Company shall give customer a 2 day written or 24 hour oral notice prior to discontinuance, provided no dangerous conditions exist. Except as provided in Subsection 4.08, Cold Weather Rule, all written notices to customers for discontinuing service shall contain:

- (a) The name and address of customer and the address, if different, where service is rendered.
- (b) A clear and concise statement of the reasons for the proposed discontinuance of service.
- (c) The dates between which service can be discontinued unless customer takes appropriate action.
- (d) Terms under which customer may avoid discontinuance, including a statement that discontinuance may be postponed or avoided if customer can demonstrate that special circumstances exist, such as complete payment and satisfactory credit arrangements are made with the company for amounts not in dispute.
- (e) The cost and conditions for reconnection.

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Sheet 5.7 of 5.12 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

Disconnection notices will also contain a statement to apprise customer of the administrative procedure which may be used in the event of a bona fide dispute or under other circumstances, such as provided in Subsection 5.04, Discontinuing Service - Special Circumstances. Such notices will include the telephone number, address and office of Company at which customer may meet with a designated Company employee to present reasons for disputing a bill or Company's reasons for discontinuance, request for arrangements or request a postponement of disconnection. The notice will also contain a statement advising customer that partial payment for the total bill may be applied against the balance due for gas service and the balance due for electric service as provided in Subsection 4.06.06, Partial Payment.

Disconnection notices will be mailed separately from customer's regular monthly bill to the normal mailing address and to the service address, if different, and will be considered as having been served on the date of mailing, as indicated by Company's records. Company will maintain records of the date of mailing and the effective dates of the notice. The disconnection shall become effective 10 days following the date of mailing and shall remain in effect for one month during which time Company may disconnect service. A telephone contact with customer will be attempted at least 2 days prior to date of disconnection advising customer of pending disconnection.

In situations where Company's records show that the service account proposed to be disconnected serves more than one residential dwelling unit, Company shall also post a Notice of Disconnection in an area common to the dwelling units at least 5 days prior to the disconnection date specified therein.

If Company has evidence documenting that customer is receiving service through another entity, it may disconnect customer upon notice given by personal or telephone contact and the telephone number of the Kansas Consumer Protection Office is provided to customer, or 10 days after a disconnection notice is sent, whichever is quicker.

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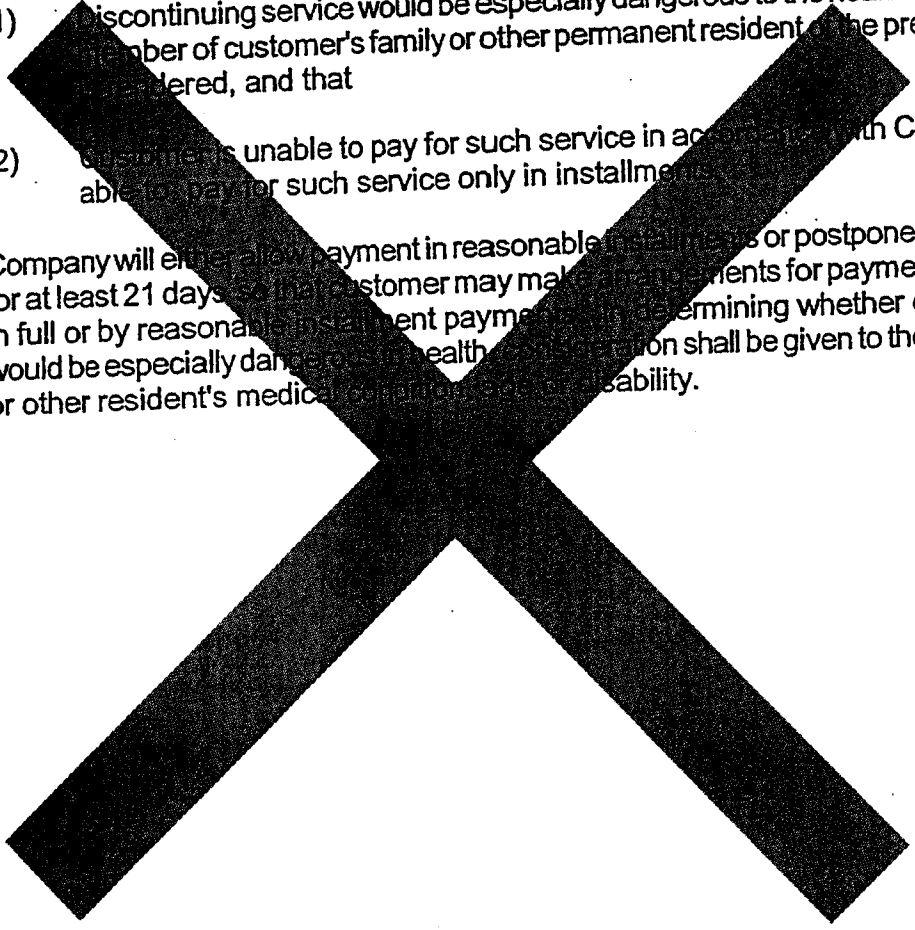
No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

5.04 Discontinuing Service - Special Circumstances: In addition to the provisions of Subsection 4.08, Cold Weather Rule, if a residential customer notifies Company and establishes that:

- (1) Discontinuing service would be especially dangerous to the health of customer, resident member of customer's family or other permanent resident of the premises where service is rendered, and that
- (2) Customer is unable to pay for such service in accordance with Company's billing or is unable to pay for such service only in installments.

Company will encourage payment in reasonable installments or postpone discontinuing service for at least 21 days. The customer may make arrangements for payment of service bill either in full or by reasonable installment payments. In determining whether discontinuing service would be especially dangerous to the health of customer, consideration shall be given to the weather, customer's or other resident's medical condition and disability.



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 /s/ Jeffrey S. Wasserman

WESTAR ENERGY, INC.
(Name of Issuing Utility)

SCHEDULE GT&C - Electric

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule GT&C Sheet 5.9

which was filed August 18, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

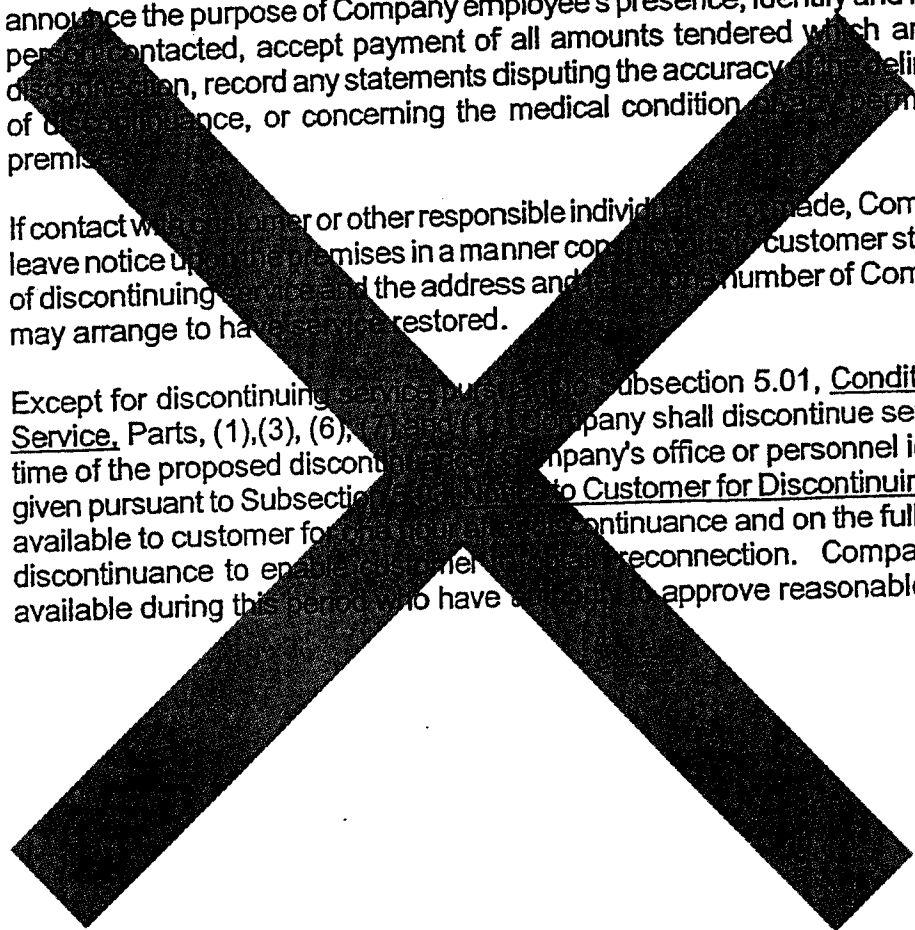
Sheet 5.9 of 5.12 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

5.05 Procedures for Discontinuing Service: Except as provided in Subsection 4.08, Cold Weather Rule, Company's employee who is to disconnect service will make a reasonable effort to contact and establish identity with customer or other responsible person then upon the premises, announce the purpose of Company employee's presence, identify and record the name of the person contacted, accept payment of all amounts tendered which are necessary to avoid discontinuance, record any statements disputing the accuracy of delinquent bills, the cause of discontinuance, or concerning the medical condition of the permanent resident of the premises.

If contact with customer or other responsible individual is made, Company's employee shall leave notice upon the premises in a manner conspicuous to customer stating the date and time of discontinuing service, the address and telephone number of Company where customer may arrange to have service restored.

Except for discontinuing service pursuant to Subsection 5.01, Conditions for Discontinuing Service, Parts, (1),(3), (6), Company shall discontinue service only when, at the time of the proposed discontinuance, Company's office or personnel identified in the notices given pursuant to Subsection 5.02, Notice to Customer for Discontinuing Service, are open or available to customer for payment of bills and on the full working day following discontinuance to enable customer to arrange for reconnection. Company personnel shall be available during this period to have customer approve reasonable pay arrangements.



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SCHEDULE GT&C - Electric

ENTIRE SERVICE AREA
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Replacing Schedule GT&C Sheet 5.10

which was filed August 18, 2000

Sheet 5.10 of 5.12 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

5.06 Restoration of Service: Upon customer request, Company will restore service promptly when the cause of discontinuing service has been eliminated, applicable charges paid, and/or if required, satisfactory credit arrangements have been made. Every effort will be made to restore service on the day requested but in no event shall restoration be later than the next normal business day following the day requested by customer.

5.07 Dispute of Service: When customer advises Company in any manner such as written notice, in person or by telephone call directed to the appropriate personnel prior to the date of proposed discontinuance of service that all or any portion of bill rendered is in dispute or that Company's reasons for discontinuing service are invalid, Company shall record the date, time and place of customer notice of a dispute, if given, and postpone discontinuing service until a prompt and full investigation is completed.

Company and customer shall attempt to informally resolve the dispute to the mutual satisfaction of both Company and customer. If the dispute is not resolved Company shall advise customer of informal and formal dispute resolution procedures available before the Commission and shall then discontinue service if proper notice has been given to customer.

5.08 Collection or Disconnection Charge: It is necessary for Company to make a service call for the purpose of collection or disconnection of service because of non-payment, a service charge as specified in Subsection 12.05, Collection or Disconnection Charge, will be collected from customer by Company, unless Company has made a like charge for its gas service.

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Replacing Schedule GT&C Sheet 5.11

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Sheet 5.11 of 5.12 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

5.09 Reconnection Charge: When a customer has been disconnected for conditions in Subsection 5.01, Conditions for Discontinuing Service, Company may require a service charge as specified in Subsection 12.06, Reconnection Charge, for reconnecting service. In addition, Company may require a security deposit as specified in Subsection 3.01, Credit Requirements, and Subsection 3.02, Security Deposit, before service is reestablished. In the event a customer or other person disconnects and a reconnection at the same premises within a period of 12 months, Company will collect, as a reconnection charge, the sum of the minimum bills as would have occurred during the period of disconnection, but in no event shall the reconnection charge provided for in Subsection 12.06, Reconnection Charge, if service has been discontinued because of unauthorized use, interference, tampering or diversion of service (meter bypass), customer shall pay Company an amount estimated by Company to be reasonable payment for service used and not paid for in addition to the reconnection charge.

5.10 Transfer of Account Balances: In the event of discontinuance or termination of service at customer's metering point, or at another location, Company may transfer any unpaid balance to another concurrent metering point of customer only with customer's written consent. In the event of the failure of a customer to pay a final bill at a metering point, residence or other location, Company may transfer any unpaid balance to any successive service account opened by customer for the same class of service, and may discontinue service, upon proper notice at such successive metering point, residence or location for non-payment of such transferred amount.

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 President

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Sheet 5.12 of 5.12 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

5.11 Extended Service Arrangement for Residential Customer: As an alternative to total discontinuance of service for conditions in Subsection 5.01 (4) or (5), Conditions for Discontinuing Service; Company may install a device to limit electric service to a maximum of 15 amperes on a temporary basis, provided Company has complied with the requirements of Subsection 5.03, Notice to Customer for Discontinuing Service; Subsection 4.08.03(2), Company Responsibility, during the Cold Weather Rule which is in effect from November 1 through March 31; and Subsection 5.05, Procedures for Discontinuing Service. The purpose of such an installation is to allow Customer an extension of time to rectify the cause of the otherwise required discontinuance of service provided Company is confident a remedy can be obtained.

Company will install the device only in the presence of Customer to allow for proper instruction in its use and to insure Customer's main heat source is operational. The device will not be installed at residences where its use would impede the operation of Customer's heat source along with basic refrigeration and lighting. Additionally, the device will not be installed when the Cold Weather Rule is in effect and the weather service office forecasts the temperature to drop below 35 degrees Fahrenheit within the next 48 hour period. However, once the limiter is installed, the device may remain in place.

This extended service arrangement will initially be limited to no more than one week in order to allow Customer time to secure funds or make pay arrangements for past due amounts. If Customer is unable to make suitable payment arrangements during the seven day period, Company may elect to leave the device in place allowing more time for Customer to secure funds for payment of the delinquent account, or if necessary the device will be removed and electric service discontinued.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

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SCHEDULE GT&C - Electric

Replacing Schedule GT&C Sheet 6.1

which was filed August 28, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6.1 of 6.7 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

6. CUSTOMER'S SERVICE OBLIGATIONS

6.01 Customer's Wiring, Fixtures and Appliances:

6.01.01 Customer's Service Entrance: All service entrance conductors, both overhead and underground hereafter installed shall be installed according to standards of the Commission and comply with state and municipal codes insofar as they may apply shall be identified in accordance with National Electric Code.

6.01.02 Customer's Wiring: Where Company's schedules provide for separate metering of different classes of service, customer's wiring, at customer's expense, shall be so arranged that each class of service can be metered separately. If customer's wiring cannot be so arranged, Company shall reserve the right to assign rate schedules to customer.

6.01.03 Multi-Metering Installation: Where a building or premises are occupied by more than one customer, Company will install meters as there are separate applications for service. Customer wiring shall be arranged as to permit the installation of Company's meters adjacent to each meter and shall not be interconnected. Customer wiring shall be clearly and permanently marked to indicate the particular customer supplied by it.

6.01.04 Motor Connections: Starting equipment on customer's motors of 10 H.P. capacity or more shall be subject to Company's approval. Customer's motors shall be protected against low voltage and single phasing in accordance with the National Electric Code.

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By Kelly B. Harrison
Kelly B. Harrison, Vice President

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May 26, 2004
/s/ Susan K. Duffy

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE GT&C - Electric

ENTIRE SERVICE AREA

Replacing Schedule GT&C Sheet 6.2

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Sheet 6.2 of 6.7 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

6.02 Standards and Approvals of Customer's Facilities:

6.02.01 Compliance with Safety Requirements: Service entrance switch boxes, service switches, fuse blocks, meter receptacles, meter mounting, connections and fixtures and appliances and the installations thereof for the reception, control and use of electric energy delivered to customer shall be of types approved by the National Board of Fire Underwriters and shall meet the requirements of the National Board of Fire Underwriters and comply with state and local codes insofar as they apply. In accordance with the ruling of the National Board of Fire Underwriters, meter receptacles, switch boxes, conduits and wiring on customer's premises shall be permanently grounded to customer's foundation.

6.02.02 Inspection and Testing of Customer Installation and Wiring: Prior to the original connection of service to a specific location, customer's installation and wiring shall be inspected and approved by a city inspector or other such authorized person for the proper reception of utility service. If a certificate of approval is required by local authorities, it shall be obtained by customer at customer's expense. In the absence of an authorized person representing a governmental agency, the facilities will be inspected by a representative of Company. Such Company inspection shall not impose on customer any responsibility or liability for the safe condition of the facilities. After commencement of service, Company will be obligated to inspect customer facilities, although at its discretion, Company shall have the right to inspect and test customer's facilities for suspected conditions at any time.

6.03 Defective Customer Equipment: Defective appliances or fixtures shall be disconnected at once and properly repaired before using again. The term "defective appliance or fixture" shall include those which have been found by test to be causing interference to radio, television and like electronic equipment used by others. If electric energy is found by customer to be escaping from any wires or equipment in or about customer's premises, customer shall open the service switch immediately to shut off the flow of electric energy and notify Company at once.

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/s/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

ENTIRE SERVICE AREA

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SCHEDULE GT&C - Electric

Replacing Schedule GT&C Sheet 63

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Sheet 6.3 of 6.7 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

6.04 Company Equipment On Customer's Premises:

6.04.01 Substations and Facilities on Customer's Premises: If necessary to serve customer, and necessary or desirable for Company to install an indoor substation consisting of transformers, switching equipment, and apparatus, customer shall furnish, without cost to Company, a weatherproof building or room. Such space shall be well ventilated and adequately free of moisture or dust and of sufficient size to allow safe operation of such transformers and other equipment which are to be furnished by Company. Customer shall also furnish, without cost to Company, necessary for Company to install other facilities necessary to serve customer. When customer is not the owner of the premises to be served, written consent of the owner shall be obtained by Company. If an outdoor substation is found necessary or desirable, customer shall furnish, without cost to Company, sufficient ground area to install such equipment as may be required.

6.04.02 Protection of Equipment on Customer's Premises: All facilities owned and installed by Company at its expense are the property of Company. If the meter or other equipment belonging to Company is damaged or destroyed due to negligence or misuse by customer, or by any member of customer's family, or by an agent, or employee, or other representative of customer, when the cost of necessary repairs and/or replacements shall be paid by customer.

6.05 Company's Access to Customer's Premises: Company's representatives shall have free access to customer's premises for the purpose of reading the meter, inspecting the metering equipment, and other equipment relating to Company's service, or for making necessary repairs to its equipment, or for removing its meter or equipment.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE GT&C - Electric

Replacing Schedule GT&C Sheet 64

ENTIRE SERVICE AREA

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Sheet 6.4 of 6.7 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

- 6.06 Tampering With and Care of Company's Property: No one other than a Company representative or other person authorized by Company shall be permitted to repair or remove Company meter or facilities, or any of the property of Company on or about customer's premises. Any unauthorized person tampering with Company's facilities is in violation of this regulation and such tampering shall be considered cause for immediate discontinuance of service by Company. Any seals placed by Company on meters shall not be broken or disturbed by anyone other than authorized representative of Company.
- 6.07 Charges For Work Done On Customer's Premises by Company: Except as provided in Subsection 6.02.02, Inspection and Testing of Customer's Facilities, Company shall charge for all materials furnished and for all work done on customer's premises beyond the point of delivery except if a suspected unsafe condition is being investigated. Such charges shall apply for trouble calls not occasioned by negligence on the part of Company, for repair of appliances, and any other work or service requested and authorized by customer. Such charge shall be based upon Company's existing schedule of charges. Company shall not charge for replacement or repair of equipment owned by Company on customer's premises except when repairs or replacement is necessitated by negligence or misuse by customer or customer's agents.
- 6.08 Notice to Company to Discontinue Service: Any order made for service shall continue in full force and effect during its term. Service shall be discontinued by customer in accordance with the terms of the order. If no terms are specified, the customer may discontinue service upon giving a 24 hour notice to Company. In case no such notice is given to Company, the terminating customer shall be responsible for all service charges until such notice is given to Company. In case of rental property, the owner may continue permitting for service to be continued automatically in owner's name, with full responsibility for payment of all service thereon rendered, when service is terminated at the request of a tenant.
- 6.09 Request For Investigation of Unsatisfactory Service: If customer feels that service is not adequate and sufficient, the Company should be advised in writing of the nature of the complaint in order that the proper investigation may be made.

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Kelly B. Harrison, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

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SCHEDULE GT&C - Electric

Replacing Schedule GT&C Sheet 6.4

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6.5 of 6.7 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

6.10 Reserved for Future Use.

6.11 Reserved for Future Use.

6.12 Reserved for Future Use.

6.13 Facility Interconnection Standard: The following applies to the interconnection of non-utility generation to the Company's distribution or transmission facilities.

Interconnection to Company lines is governed by Kansas 86-1,184, et seq., the Public Utility Regulatory Policy Act of 1975 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission Order No. 2003, Southwest Power Pool's Open Access Transmission Tariff and the Company's Facility Connection Standard.

The interconnection of non-utility generation to the Company's distribution or transmission facilities may increase the risk of safety hazards inherent in operating Company's facilities. Therefore, connections to the Company's system shall be made in accordance with all provisions set forth in the above-cited rules, regulations, orders and standards and the standards established by the National Electrical Safety Association (NESA), National Electric Code (NEC), North American Electric Reliability Council (NERC), American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), and other regulatory or governing bodies having jurisdiction.

Customers served by the Company may interconnect their own electric generation to the Company's system provided such customers comply with the procedures and special conditions set forth herein.

(1) It shall be the customer's sole responsibility to meet or comply with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies.

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/s/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

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SCHEDULE GT&C - Electric

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6.6 of 6.7 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

(2) Customer is required to give a minimum of one hundred and twenty (120) days advance written notice to Company of any proposed installation to be connected to Company facilities. Failure to give such notice shall render the customer liable for damages to Company and other customers' property and/or injury to persons and all other damages as a result of unauthorized installations. The customer's written notice shall be addressed to:

Westar Energy
Senior Director, Engineering Systems
818 Kansas Avenue
P.O. Box 843
Topeka, KS 66601

The notice shall include the following information:

- (A) Location
- (B) Connected load
- (C) Average and peak demand
- (D) Reactive power requirements
- (E) Connected generation and type
- (F) Number and type of large motors
- (G) Fault current limits,
- (H) Power quality requirements,
- (I) Reliability requirements, and
- (J) Other relevant information.

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By Kelly B. Harrison
Kelly B. Harrison, Vice President

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/s/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

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SCHEDULE GT&C - Electric

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6.7 of 6.7 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

(3) Upon receipt of notice by the customer, Company shall send customer preliminary general equipment requirements such as breaker(s), switches, supervisory control and data acquisition (SCADA) and existing Company facility protection scheme, required for the customer to proceed with interconnection design and/or information that the proposed interconnection request was forwarded to the Southwest Power Pool. In addition, Company shall notify customer to evaluate the proposed interconnection.

(4) The customer shall execute the appropriate contract for interconnected service to the Company prior to installation of equipment. Energy supplied to Company, as well as energy used by the customer, shall be compensated in accordance with the tariffs, rules and regulations on file with the Commission.

Customer shall reimburse Company for all expenses incurred by Company to evaluate customer's facility interconnection and expenses necessary to make extensions or improvements of facilities in addition to its disconnecting devices, transformers, breakers, relays, controls and systems, or to make any other equipment modifications relating to its substations, or apparatus necessary to connect customer's generation facility. These costs are due and payable to Company commencing construction and are non-refundable in whole or in part.

Company shall own, install, and maintain all metering equipment required to measure energy exchanged between customer and Company across the facility interconnection. Energy shall normally be measured at primary voltage, however, Company reserves the right to locate its metering at a place other than the point of interconnection and adjust for losses as appropriate.

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Kelly B. Harrison, Vice President

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/S/ Susan K. Duffy

WESTERN RESOURCES, INC., dba KPL
(Name of Issuing Utility)

SCHEDULE GT&C - Electric

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

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Sheet 7.1 of 7.3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

7. COMPANY'S SERVICE OBLIGATIONS

7.01 Information Regarding Service: Upon request by any interested party, Company shall furnish information regarding the location of its electric lines and the character of service available to any location.

7.02 Point of Delivery: The point of delivery at which electric energy is furnished to customer will be at the load center of the Company's meter unless otherwise specified in an agreement between customer and Company.

7.03 Equipment Furnished by Company:

7.03.01 Overhead Electric Service Lines: Company will furnish and install overhead electric service lines, including poles, from the pole lines to exterior wall of customer's premises, provided that a minimum length of service line is required in addition to extensions of distribution lines provided for under Section 8, EXTENSION POLICY. Such extension of service line of an or equal to 135 feet shall be designated as a standard service line. If customer requests a service line extension in excess of 135 feet, customer is responsible for all costs incurred by Company in excess of the cost of a standard extension.

Company will designate the point of delivery at the exterior of the building or premises to which service lines will be brought. Meter and meter receptacles will be furnished without charge to be installed by customer. Company will furnish and set meter without charge to customer.

7.03.02 Underground Electric Service Lines: If customer desires that existing overhead service lines be replaced by underground service lines, such service lines may be installed by Company according to standards of Company and at customer's sole cost and expense. If customer desires an underground service line where an overhead service line is not in use or is inadequate, such may be installed by Company according to standards of Company. Customer will contribute to Company, upon request, an amount equal to the estimated cost differential between the cost of the underground service line and the cost of a standard overhead service line.

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7.2 of 7.3 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

- 7.03.03 Special Equipment: Company may, at its option, install special equipment and/or facilities, such as nonstandard transformers, facilities and equipment for two-way feed service, automatic throw over devices, etc., when such device and equipment are requested by customer and where installation must be made on Company's lines. In such instances, Company may require a monthly rental charge based upon cost of owning and maintaining such devices and equipment.
- 7.03.04 Ownership of Equipment: All meters, service lines and other equipment installed shall remain the property of Company.
- 7.04 Maintenance and Replacement: Company will maintain and replace when necessary all service lines and appurtenances furnished by Company to customer.
- 7.05 Continuity of Service: Company will use reasonable diligence to supply steady and continuous electric service at the point of delivery. Company shall not be liable to customer for any damages occasioned by irregularities of service, except when directly and proximately caused by the reckless, willful or wanton act of Company, its agents or employees.
- 7.06 Emergency Repairs: Company has the right to shut off the supply of electric energy at any time when such action is necessary for the purpose of making repairs or in case of any emergency.
- 7.07 Relocation or Use of Company's Equipment: Customer shall consult Company before causing or permitting any construction that will affect any of Company's service facilities or equipment. Customer shall not, without written consent of Company, enclose any exposed portion of service lines or use any of the poles, wires, structures or other facilities of Company for fastenings, ladders, support, or any purpose whatsoever, nor shall customer locate anything in such proximity to the aforesaid facilities of Company as to cause interference with the supply of electric service, or a dangerous condition in connection therewith. Company shall require customer to reimburse Company for any costs due to a change in the location of meters, service lines or other equipment made at the request of customer. Company's equipment will be removed or relocated only by employees, agents, or authorized representatives of Company.

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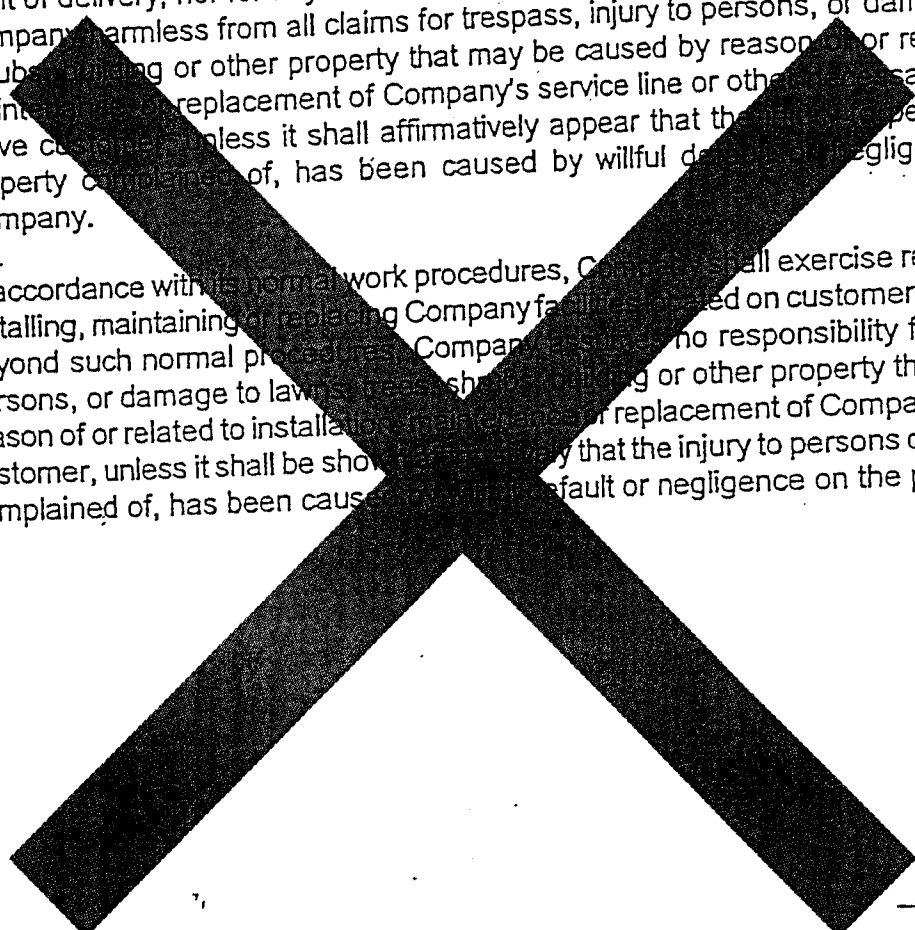
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7.3 of 7.3 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

7.08 Company's Responsibility: Company will not be liable for any loss, damage, or injury whatsoever caused by leakage, escape or loss of electric energy after same has passed the point of delivery, nor for any defects in customer's wiring or appliances. Customer shall save Company harmless from all claims for trespass, injury to persons, or damage to lawns, trees, shrubs, or other property that may be caused by reason of or related to installation, maintenance, or replacement of Company's service line or other necessary appurtenances to serve customer, unless it shall affirmatively appear that the injury to persons or damage to property complained of, has been caused by willful default or negligence on the part of Company.

In accordance with its normal work procedures, Company shall exercise reasonable care when installing, maintaining or replacing Company facilities located on customer's premise. However, beyond such normal procedures, Company shall have no responsibility for trespass, injury to persons, or damage to lawns, trees, shrubs, or other property that may be caused by reason of or related to installation, maintenance, or replacement of Company's facilities to serve customer, unless it shall be shown affirmatively that the injury to persons or damage to property complained of, has been caused by willful default or negligence on the part of Company.



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Sheet 8.1 of 8.9 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

8. EXTENSION POLICY

8.01 Extensions of Urban Distribution Lines:

8.01.01 Free Extensions: Company shall make free extensions of its overhead electric distribution system as and when necessary to serve prospective customers applying for such service and located within the corporate limits of a city or urban area adjacent thereto; however, Company shall not be required to make any extension to reach and serve any customer who is located more than 300 feet from a pole or wire lines, unless requested by customers applying for such service. Company's option:

- (1) Contribute an amount equal to the excess cost of such extension over the cost of a standard 300 foot extension for each customer so served, or
- (2) Agree to accept the minimum bill provisions of the applicable rate schedule to provide Company a satisfactory guarantee of revenue.

This rule shall apply to the extension of electric distribution lines provided Company is requested by the Commission to provide service in the area. The character and type of the lines and the route of the extension shall be decided by Company.

8.01.02 Contributory Extensions: If, in the judgment of Company, any extension requires extraordinary construction costs, or extraordinary service usage therefrom, it is limited that it is doubtful whether the revenue from the extension will pay a fair return on the investment, Company reserves the right to:

- (1) Require customer contribution sufficient to compensate Company for the extraordinary expense involved, or

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August 18, 2000

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SCHEDULE GT&C - Electric

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule _____ Sheet _____

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No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

(2) A satisfactory guarantee of revenue through adjustment of the minimum bill provisions of the applicable rate, or

(3) Where special equipment and/or facilities are required, collect a monthly rental charge based upon the cost of owning and maintaining such equipment and/or facilities.

8.01.03 Extension of Special Characteristics: Application for service requiring more than 10 transformer capacity, extending three-phase service, or line extending more than 15,000 feet shall be reserved for special consideration by Commission. In such cases Commission may require customer contribution or adjustment of the minimum bill provisions of the applicable rate. Any unresolved questions respecting such adjustments and contributions shall be determined by the Commission.

8.01.04 Determination of Free Distance: The distance of customer's premises from the nearest existing electric distribution system having sufficient available capacity to provide adequate service shall be measured along public roads, highways, and alleys but not across private property. This distance, plus the length of the overhead electric service line necessary to reach customer premises from the extension of the distribution system as provided in section 7.03.01, Overhead Electric Service Lines shall be used to determine the cost of increasing and/or extending the nearest electric distribution system. This cost shall be used as a basis for determining the amount of the contribution, or minimum bill adjustment necessary if the contribution exceeds the free limit.

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8.3 of 8.9 Sheets

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

8.01.05 Contribution by Customer: If a contribution from customer is required for a line extension exceeding the free limit, Company will require that such contribution be paid before construction is started; however, Company may, at its option, allow customer to pay such contribution in equal monthly installments over a period specified by Company. If customer or Company terminates service, the remaining unpaid contribution balance shall become immediately due and payable. Failure of customer to pay the monthly installments shall be cause for discontinuing service by Company. The amount of the contribution to be paid will be estimated by Company. If, within a period of 5 years from the date of installation of such an extension, additional permanent customers are eventually connected to the extension, Company shall refund without interest to the original customer or customers an amount equal to the average estimated cost of a free extension as herein defined for each additional customer. Refund shall only be made for permanent customers whose premises are eventually served directly from the original line extension. The total refund shall not exceed the original contribution.

8.01.06 : Minimum Bill Adjustment: Company requires an increase in the minimum bill provisions of the applicable rate schedule to provide a satisfactory guarantee of revenue from extensions in excess of the free extension and additional permanent customers eventually connected directly to the extension, Company shall adjust the minimum bill to the original customer or customers by an amount equal to the minimum bill adjustment in Company's rate schedules for each additional customer. Adjustments to the minimum bill to the original customer or customers shall only be made for permanent customers whose premises are eventually served directly from the original line extension. The total adjustment shall not reduce the minimum bill below that shown in Company's applicable rate schedule.

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No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

8.01.07 Extensions of Underground Distribution System: Company may make underground electric distribution system extensions at Company's option, when customer or customers request such extension to serve an area that consists of contiguous building sites along Company's easements within an entire block or blocks, or less than an entire block when the requested extension is so situated that standard distribution design would not call for an extension of overhead distribution lines and the requested underground extension.

Customers or customers will contribute to Company's cost of such request, an amount equal to the estimated cost differential between the proposed underground distribution system and the cost of a standard overhead distribution system. Such underground distribution system extensions are subject to Company's General Terms and Conditions governing such extensions as herein stated so far as they shall apply.

8.01.08 Customer's Guarantee: Customer shall not be obligated to make any extension of its electric distribution system unless customer shall execute a contract in writing with suitable guarantee that customer will use the service for at least one year, or unless the customer shall reserve by such extension or some other responsible method all guarantee that the service will be used for at least one year.

8.01.09 Estimated Costs: If Company requires contribution or specifies a minimum bill in advance of any construction or modification of Company's facilities as described, it shall be understood that such contribution or adjustment is based on estimated costs. Company shall reserve the right to modify such contribution or minimum bill adjustment after actual costs become known. The term "estimated cost" as used herein will be the estimated cost for materials, labor and work equipment required, plus Company's related overheads.

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Replacing Schedule _____ Sheet _____

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No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

8.01.10 Area Development: If the promoter, developer, or owner of a housing development area requests that Company construct its distribution system therein in advance of the completion of a substantial number of the houses, Company may require a contribution from such party in sufficient amount to cover the cost of Company's distribution system. The contribution shall be refunded, without interest as houses are built, occupied and connected to the distribution system during the following 5 year period.

8.01.11 Right-of-Way Limitations: Company shall in no case be required to secure private rights-of-way for the purpose of extensions of electric distribution lines or facilities to property otherwise controlled by customer. Customer shall provide or procure any such private rights-of-way as are satisfactory to Company for the construction, operation, and maintenance by Company of its lines, except as incidental to the supplying of electric service. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required, but will not undertake to make extensions on streets or alleys without any lawful franchise grants.

8.01.12 Extensions on Graded Streets and Alleys: Company shall not be required to construct any extensions of distribution lines in any streets or alleys for which the property lines, sidewalk lines and curbs have not been established or have not been properly graded except where the street or alley is ungraded, the ground is established and the proposed location of Company's distribution lines shall not be more than 12 inches above or below the established ground surface. No extensions will be made on Company's easements until such easements are legally recorded.

8.01.13 Extensions to be Property of Company: All extensions made under these rules shall at all times be and remain the property of Company.

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which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

8.01.14 Transmission Connections: At the sole discretion of Company, connections may be made to its transmission lines to provide service to various classes of customers. The location of such connections and facilities necessary for such service shall be determined by Company. The terms, conditions and connection costs, if any, for service from the transmission lines shall be those set forth by Company.

8.02 Extensions of Rural Distribution Lines:

8.02.01 Extensions: Company shall make extensions of its electric overhead distribution system as and when necessary to serve prospective rural domestic and farm customers applying for such service located within the rural areas in which Company is permitted by the Commission to provide service; however, Company shall not be required to make any extension of its lines to reach and serve prospective rural domestic and farm customers who shall be located more than 1/2 mile from existing lines unless customer or customers applying for such service will, at Company's request:

- (1) Contribute an amount equal to the excess cost of such extension over the cost of the existing line for each customer served, or
- (2) Agree to an adjustment in the minimum monthly bill of Company's rural general rate schedules of \$1.00 for each 1/4 mile or less of line extension in excess of 1/2 mile.

8.02.02 Other Considerations: Except as herein provided, Company's General Terms and Conditions governing service and extensions in rural areas shall likewise be applicable where appropriate, to rural service.

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Replacing Schedule _____ Sheet _____
which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

8.03 Service to Mobile Home Courts:

8.03.01 Company's Distribution System in New Courts: Company will install, own, and maintain the distribution facilities to the mobile homes of individuals and to mobile home sites or common use facilities within a permanent court or area, provided a standard agreement for service to mobile homes is furnished by the individual or court owner or operator and the court owner furnishes satisfactory evidence along a mutually agreed upon route to the distribution system within the court.

8.03.02 Customer Owned Distribution System in Existing Courts: Mobile home court owners and operators receiving electric energy used in the court through a single meter as of November 1, 1999, may continue, at their option, to be served on such one-meter service and be billed under Company's applicable rate schedule; however, service to each mobile home within such court will be supplied to the occupant and shall not be resold on a metered basis.

8.03.03 Service Termination: For the court owner or operator will install, own, and maintain the metering equipment at each service location in accordance with Company's specifications.

8.03.04 Billing: Company will install and maintain the metering equipment necessary to measure the service delivered to each service location within the court and issue a monthly service bill for each service location. Service to each service location will be provided under the applicable rate schedule for the class of service being rendered, including the minimum bill provisions hereof. The service bill will be rendered directly to the occupant of the mobile home at each service location provided a standard application for service has been accepted by such occupant and accepted by Company. Service bills for all other metering equipment installed in the court will be rendered to the court owner or operator. Payment of each bill will be the responsibility of the party (i.e. customer) to whom the bill is rendered.

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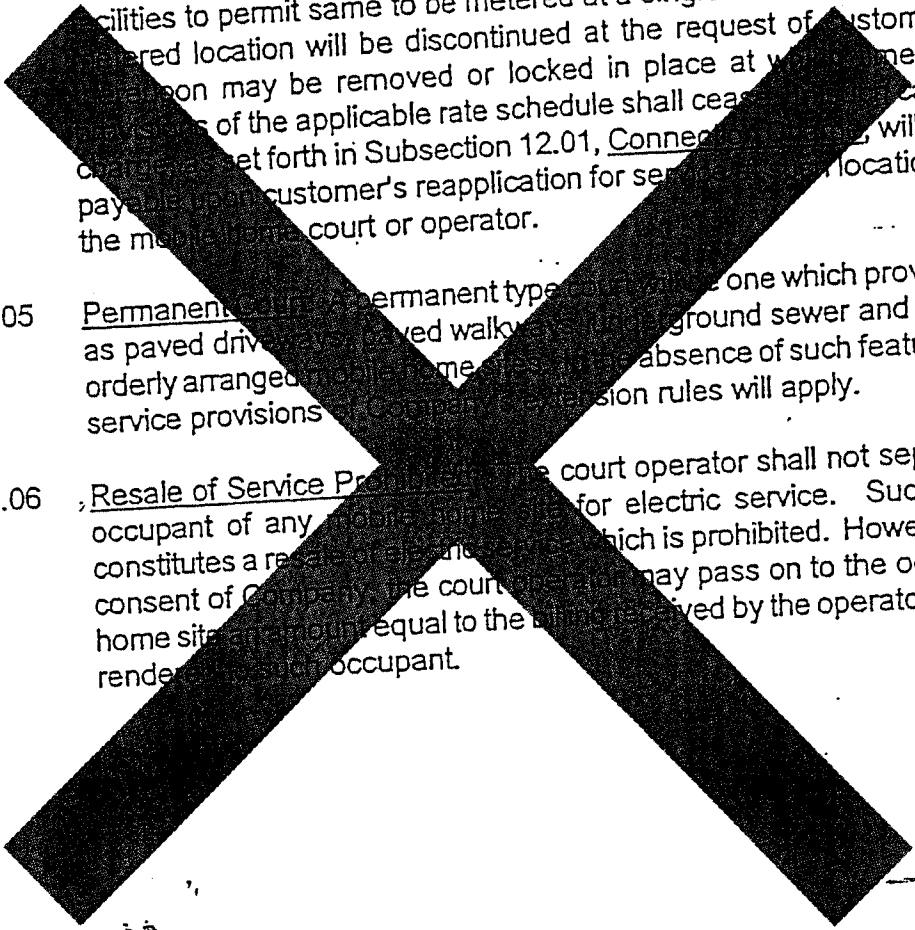
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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

All electric service to common use facilities of the court will be separately metered at each service location unless the owner or operator owns, installs, and maintains such electric circuits within the court interconnecting any or all of the common use facilities to permit same to be metered at a single service location. Service at any metered location will be discontinued at the request of customer and the meter connection may be removed or locked in place at will. In all cases, a connection of the applicable rate schedule shall cease. In all cases, a connection set forth in Subsection 12.01, Connection, will be applicable and payment for the customer's reapplication for service at such location, or otherwise by the meter, shall be made by the court or operator.

8.03.05 Permanent permanent type shall be one which provides such features as paved driveway, paved walkway, ground sewer and water facilities and orderly arranged. In the absence of such features, the temporary service provisions and connection rules will apply.

8.03.06 Resale of Service The court operator shall not separately charge the occupant of any mobile home for electric service. Such separate charge constitutes a resale of electric service which is prohibited. However, with the written consent of Company, the court operator may pass on to the occupant of a mobile home site a charge equal to the amount received by the operator for electric service rendered to the occupant.



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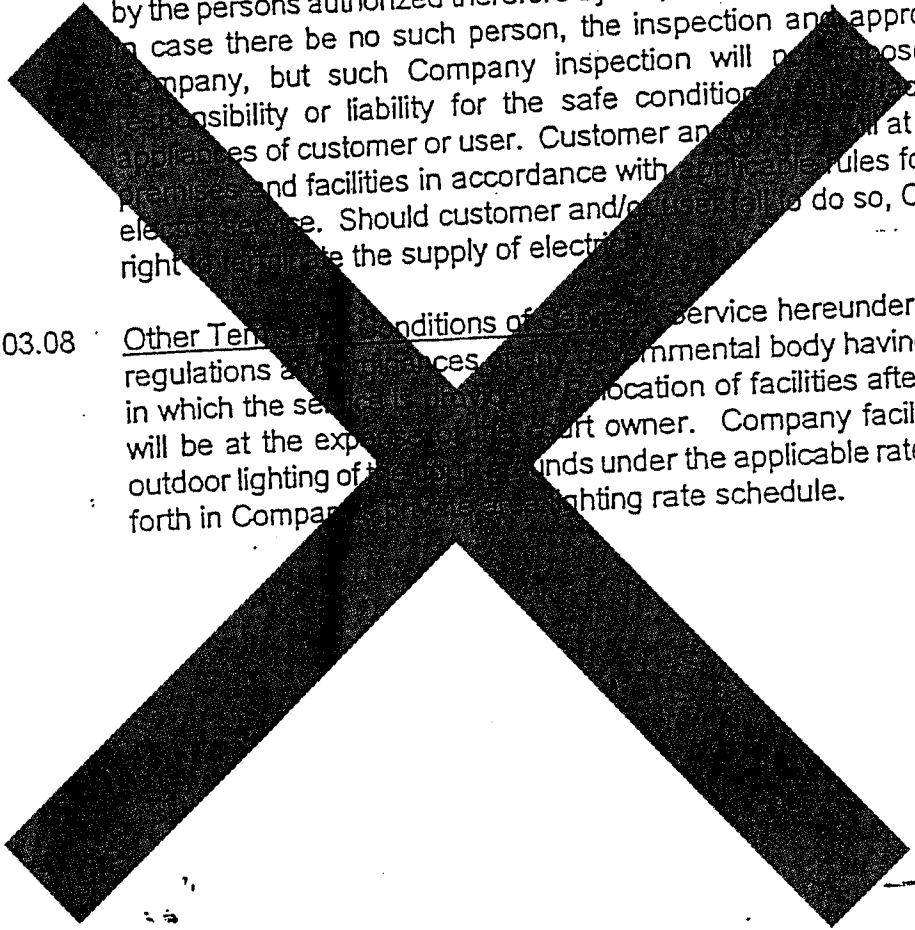
No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

8.03.07 Inspection of Facilities: Service will at all times be subject to inspection and approval of the conditions of the user's premises and terminal facilities for the receipt and use of the electric service. Such inspection and approval will be made by the persons authorized therefore by law, ordinance or governmental regulations. In case there be no such person, the inspection and approval will be made by the Company, but such Company inspection will not impose on Company any responsibility or liability for the safe condition of facilities, equipment or appliances of customer or user. Customer and user shall at all times maintain the premises and facilities in accordance with applicable rules for safety in the use of electric service. Should customer and/or user fail to do so, Company will have the right to suspend the supply of electric service.

8.03.08 Other Terms and Conditions of Service: Service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the service is provided. Relocation of facilities after the initial installation will be at the expense of the user. Company facilities may be used for outdoor lighting of premises under the applicable rate and conditions as set forth in Company's outdoor lighting rate schedule.



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SCHEDULE GT&C - Electric

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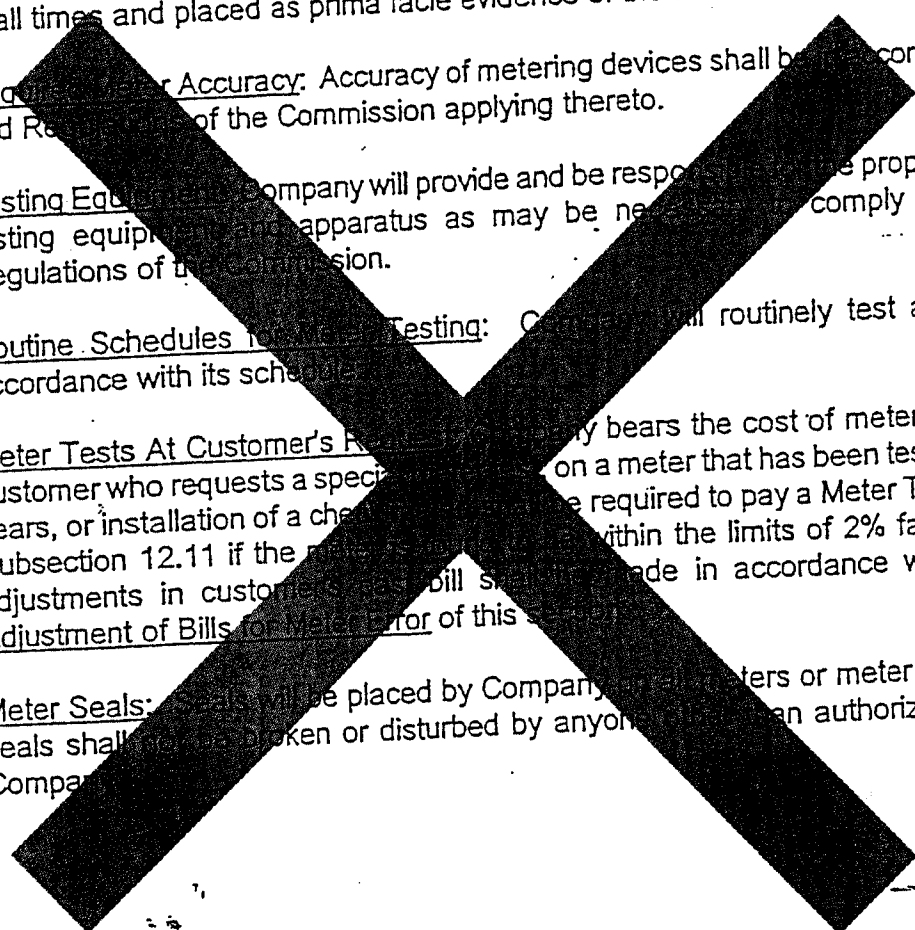
No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

9. METERING

- 9.01 Evidence of Consumption: The registration of Company's meters will be accepted and received at all times and placed as prima facie evidence of the amount of energy used by customer.
- 9.02 Requirement for Accuracy: Accuracy of metering devices shall be in accordance with the Rules and Regulations of the Commission applying thereto.
- 9.03 Testing Equipment: Company will provide and be responsible for the proper calibration of such testing equipment and apparatus as may be necessary to comply with the Rules and Regulations of the Commission.
- 9.04 Routine Schedules for Meter Testing: Company will routinely test all electric meters in accordance with its schedule.
- 9.05 Meter Tests At Customer's Request: Customer bears the cost of meter testing. However, a customer who requests a specific test on a meter that has been tested within the last ten years, or installation of a check meter, shall be required to pay a Meter Test Charge as filed in Subsection 12.11 if the meter is found to be within the limits of 2% fast or 2% slow. Any adjustments in customer's bill shall be made in accordance with Subsection 9.07, Adjustment of Bills for Meter Error of this schedule.
- 9.06 Meter Seals: Meters shall be placed by Company with seals on meters or meter enclosures, and such seals shall not be broken or disturbed by anyone other than authorized representatives of Company.



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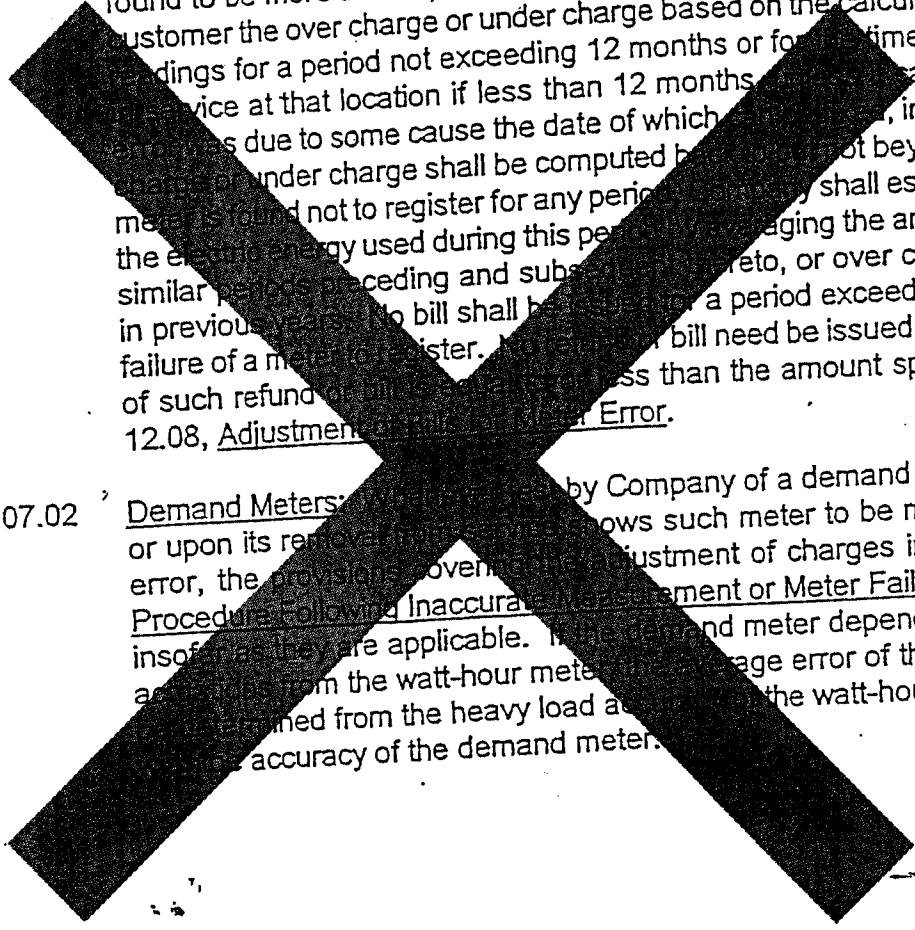
No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

9.07 Adjustment of Bills for Meter Error:

9.07.01 Procedure Following Inaccurate Measurement or Meter Failure: When a meter is found to be more than 2 percent in error, Company shall refund to, or collect from, customer the over charge or under charge based on the calculated corrected meter readings for a period not exceeding 12 months or for the entire time the meter has been in service at that location if less than 12 months. It can be shown that the meter error is due to some cause the date of which can be shown, in which case the over charge or under charge shall be computed back to, but not beyond such date. If the meter is found not to register for any period, Company shall estimate and charge for the electric energy used during this period by averaging the amount registered over similar periods preceding and subsequent to the period in question. If the meter registers in previous bills, no bill shall be issued for a period exceeding 12 months for the failure of a meter to register. No bill need be issued or made if the amount of such refund is less than the amount specified in Subsection 9.07.01.01.

9.07.02 Demand Meters: When a demand meter is found by Company of a demand meter while in service or upon its removal to be more than 4 percent in error, the provisions governing the adjustment of charges in Subsection 9.07.01, Procedure Following Inaccurate Measurement or Meter Failure, shall be observed insofar as they are applicable. The accuracy of the demand meter depends for its reading upon the accuracy of the watt-hour meter. The percentage error of the demand meter shall be determined from the heavy load accuracy of the watt-hour meter in conjunction with the accuracy of the demand meter.



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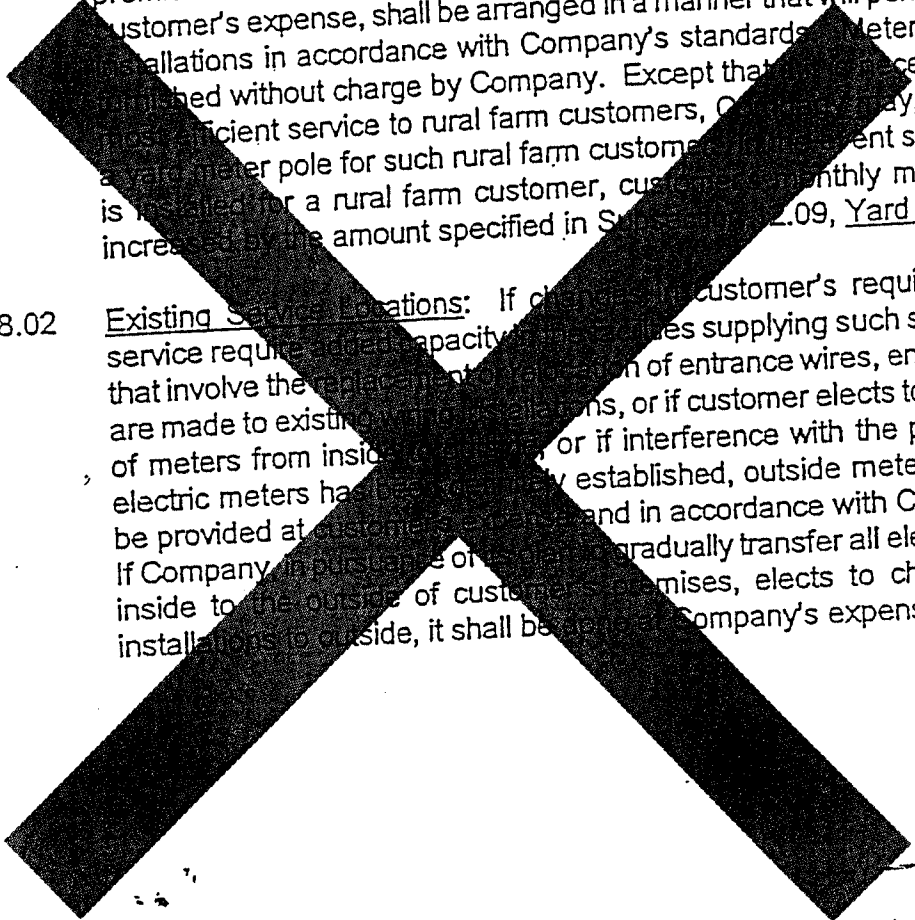
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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

9.08 Outside Metering Installations:

9.08.01 New Service Locations: If electric metering installations are to be made on premises not heretofore supplied with electricity by Company, customer's wiring, at customer's expense, shall be arranged in a manner that will permit outside metering installations in accordance with Company's standards. Meter receptacles will be furnished without charge by Company. Except that necessary to furnish the efficient service to rural farm customers, Company, at its option, install a meter pole for such rural farm customers. If such yard meter pole is installed for a rural farm customer, customer's monthly minimum bill shall be increased by the amount specified in Schedule 2.09, Yard Meter Pole Charge.

9.08.02 Existing Service Locations: If customer's requirements for electric service require greater capacity than existing service, or if changes that involve the replacement of entrance wires, entrance switches, etc. are made to existing service, or if customer elects to change the location of meters from inside to outside, or if interference with the proper registration of electric meters has been established, outside metering installation shall be provided at customer's expense and in accordance with Company's standards. If Company, in its course of business, gradually transfer all electric meters from the inside to the outside of customer's premises, elects to change existing meter installations to outside, it shall be at Company's expense.



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GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

9.09 Inside Metering Installations:

9.09.01 Inside Metering Allowed: If, in the judgment of Company, it is physically impractical to install outdoor metering in accordance with Subsection 9.08, Outside Metering Installations, indoor metering may be installed or may continue to be used if meters are installed in accordance with Company's standards

9.09.02 Location of Inside Metering: Inside metering equipment after installed shall be on the first floor as near as possible to the entrance in a clean, dry, safe place not subject to wide variations in temperature. No meter shall be placed in any location where its accuracy may be affected by vibration or exposure to the elements. No location where the meter reader or tester shall cause annoyance to the customer. No meter shall be located at a height of less than 5 feet or more than 6 feet from the floor.

9.10 Submetering: Submetering shall be installed on customer-owned wiring at Company's option and with the written permission of the owner of the wiring. Submetering by customer is not permitted.

9.11 Master Metering: Master metering for multiple dwellings, the practice of providing electric service to more than one dwelling through a single retail metering point, shall be eliminated on a prospective basis effective November 1, 1978. This prohibition shall apply to all situations in which there are more residential users with separate kitchen facilities, share a common dwelling including apartment complexes, mobile home courts. It shall apply to new units as well as existing structures, where the cost of installation is 50 percent or more of the value of the structure.

If a commitment has been made by Company to provide master metering to an owner or developer prior to November 21, 1978, that commitment will be honored from this rule providing such commitment is exercised before November 21, 1979.

Exceptions of this ruling shall only be granted by permission of the Commission.

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No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

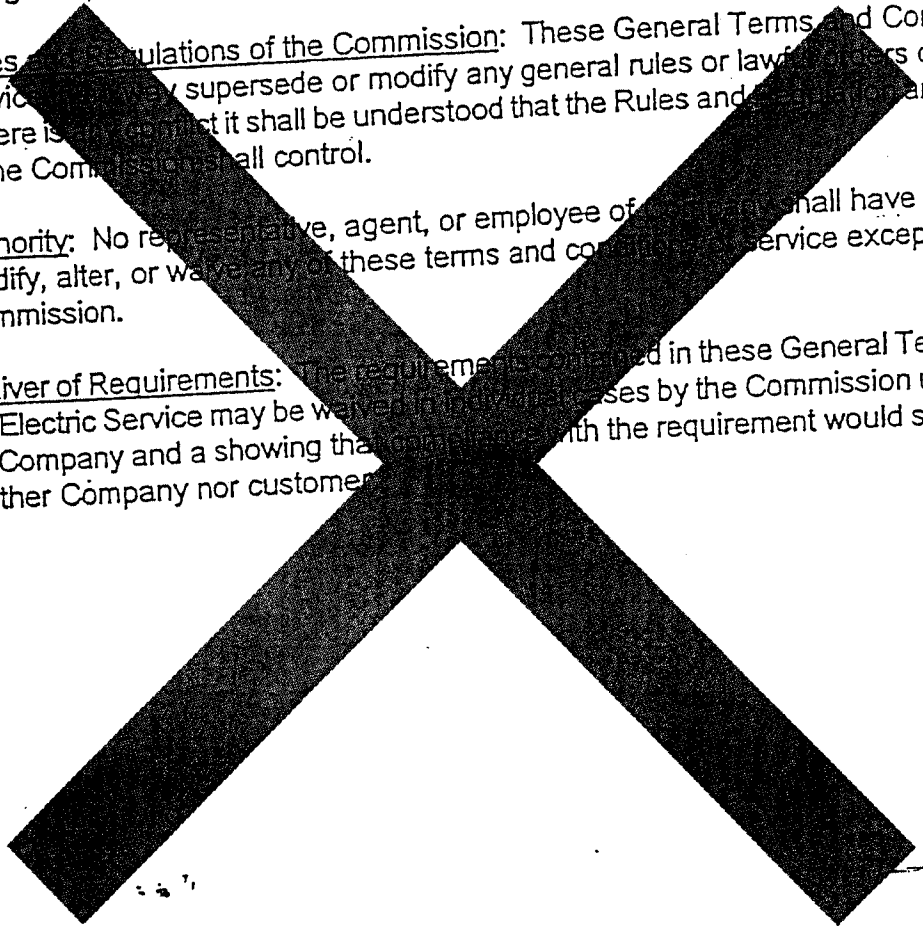
10. GENERAL CLAUSES

10.01 Rates: Rates for service shall be those of Company on file with the Commission, subject to change as provided by law.

10.02 Rules and Regulations of the Commission: These General Terms and Conditions for Electric Service shall supersede or modify any general rules or laws of the Commission. If there is a conflict it shall be understood that the Rules and Regulations and the lawful orders of the Commission shall control.

10.03 Authority: No representative, agent, or employee of the Company shall have authority to amend, modify, alter, or waive any of these terms and conditions of service except as directed by the Commission.

10.04 Waiver of Requirements: The requirements contained in these General Terms and Conditions for Electric Service may be waived by the Commission upon written request by Company and a showing that compliance with the requirement would serve the interests of neither Company nor customer.



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No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

11. CHANGE IN CHARACTER OF SERVICE

11.01 General: Change in character of electric service supplied by Company to customer made necessary because of inefficient operation arising from duplication of investment and service, inadequate obsolescence or other conditions requiring such change for the general good, will be made by Company in accordance with the rules herein.

11.02 Changes in Company's Equipment: Company will make such changes in expense, such changes in its power plant, transmission system and distribution system, including electric service line and poles are necessary to enable Company to supply customer sufficient service in the most efficient manner.

11.03 Changes in Customer's Equipment: When change in character of service by Company requires a change in the equipment owned by customer and regularly connected to and operated on Company's service lines, Company will provide without charge to customer the labor or its equivalent required to rearrange in an efficient manner customer's equipment or to install such additional approved wiring material and electrical equipment as may be required and which shall be reasonably necessary to replace wiring material and electrical equipment abandoned because of change in character of service. Customer shall provide approved wiring material and electrical equipment.

11.03.01 Customer's Equipment: At customer's expense, Company will take over the abandoned equipment and electrical equipment substituted therefore new or used wiring material and electrical equipment possessing the proper characteristics to replace abandoned equipment and of remaining life equal to or greater than, the life of the abandoned equipment.

If the "service value" of the abandoned wiring material and electrical equipment as hereinafter defined does not equal the cost of the substituted new or used equipment, customer shall reimburse Company for the difference between the cost of such equipment and the "service value" of the abandoned equipment. Customer may, whenever desirable, change the size, type, or quantity of units of the substituted equipment.

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OF KANSAS

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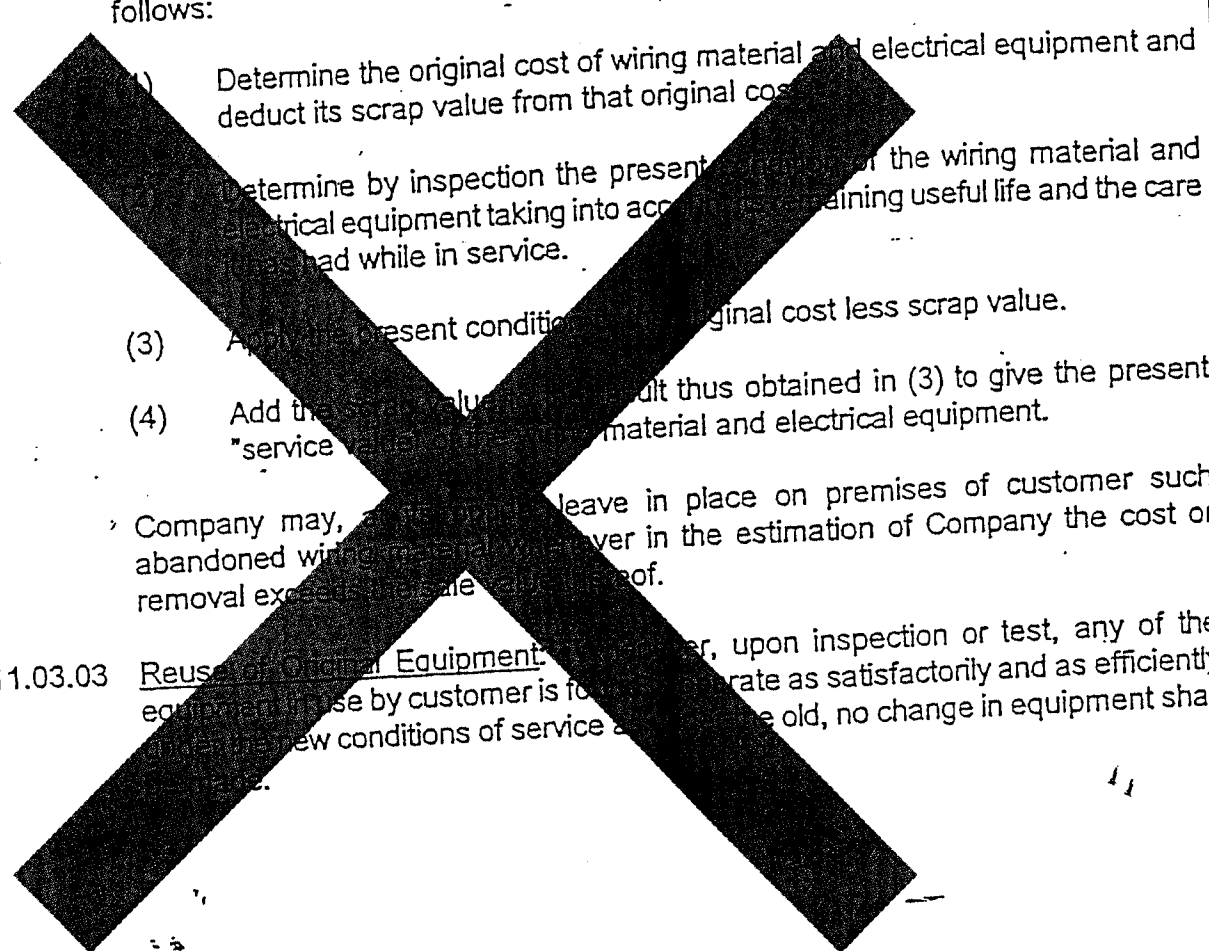
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No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

11.03.02 Service Value Defined: The "service value" of such abandoned wiring material and electrical equipment shall be defined as the value determined by Company as follows:



- (1) Determine the original cost of wiring material and electrical equipment and deduct its scrap value from that original cost.
 - (2) Determine by inspection the present value of the wiring material and electrical equipment taking into account the remaining useful life and the care had while in service.
 - (3) Apply the present condition to the original cost less scrap value.
 - (4) Add the present value result thus obtained in (3) to give the present "service value" of the wiring material and electrical equipment.
- Company may, at its option, leave in place on premises of customer such abandoned wiring material and electrical equipment. However in the estimation of Company the cost or removal expense shall be the same as if removed.

11.03.03 Reuse of Original Equipment: If, upon inspection or test, any of the equipment in use by customer is found to operate as satisfactorily and as efficiently as new conditions of service are required, no change in equipment shall

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Kansas Corporation Commission

August 18, 2000

/s/ Jeffrey S. Wassaman

Commission File Number _____

Issued August 21 2000
Month Day Year

Effective AUG 28 2000
Month Day Year

FILED
THE STATE CORPORATION COMMISSION
OF KANSAS

WESTAR ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 12.1

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

which was filed August 18, 2000

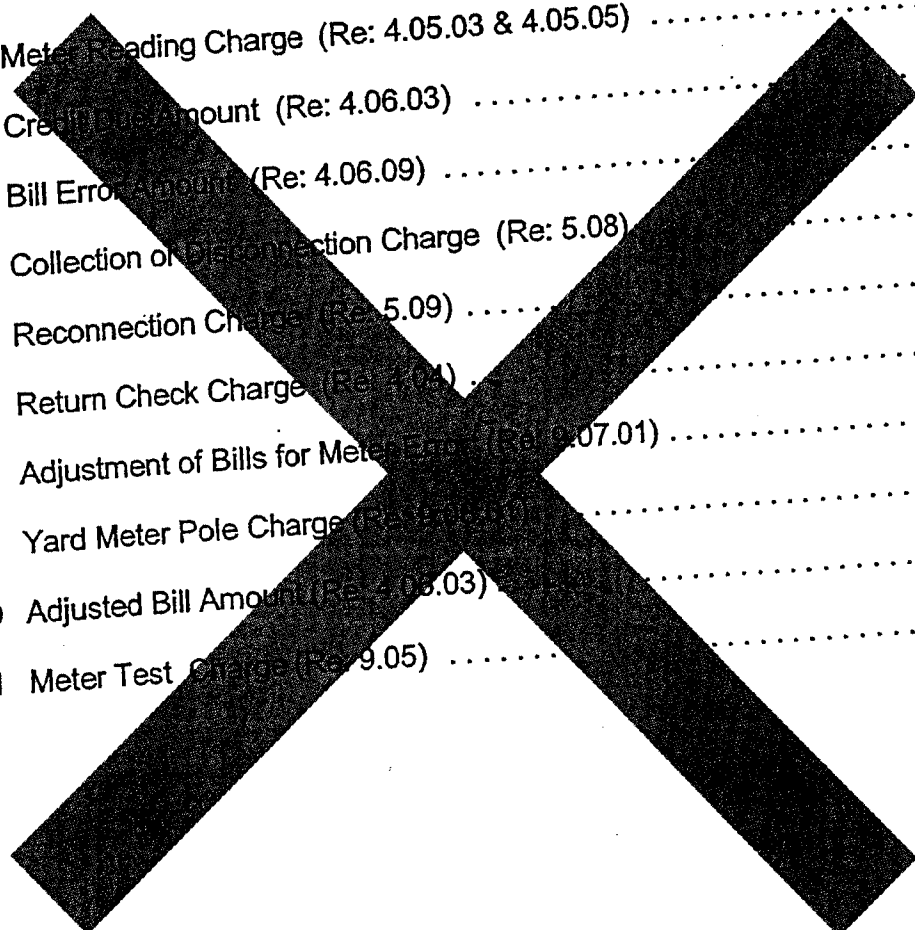
Sheet 12.1 of 12.1 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL TERMS AND CONDITIONS FOR ELECTRIC SERVICE

12. SCHEDULE OF MISCELLANEOUS CHARGES AND AMOUNTS

12.01	Connection Charge (Re: 2.10.01 & 8.03.04)	\$5.00
12.02	Meter Reading Charge (Re: 4.05.03 & 4.05.05)	\$10.00
12.03	Credit Amount (Re: 4.06.03)	\$10.00
12.04	Bill Error Amount (Re: 4.06.09)	\$2.00
12.05	Collection or Disconnection Charge (Re: 5.08)	\$10.00
12.06	Reconnection Charge (Re: 5.09)	\$15.00
12.07	Return Check Charge (Re: 4.04)	\$10.00
12.08	Adjustment of Bills for Meter Error (Re: 4.07.01)	\$2.00
12.09	Yard Meter Pole Charge (Re: 4.08.01)	\$2.00
12.10	Adjusted Bill Amount (Re: 4.08.03)	\$2.00
12.11	Meter Test Charge (Re: 9.05)	\$23.00



Issued August 30 2002
 Month Day Year

Effective October 31 2002
 Month Day Year

By Kelly B. Harrison
 Kelly B. Harrison, Vice President

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 Filed
 Kansas Corporation Commi
 July 9, 2002
 /S/ Jeffrey S. Wasame